

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

5th Revised

SHEET NO. 74.13

CANCELLING MO.P.S.C. SCHEDULE NO. 6

4th Revised

SHEET NO. 74.13

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To Calculation of Fuel Adjustment Rate for the Billing Months of February 2019 through May 2019)

Calculation of Current Fuel Adjustment Rate (FAR):

Accumulation Period Ending:		September 30, 2018
1. Actual Net Energy Cost = (ANEC) (FC+PP+E-OSSR)		\$192,602,706
2. Net Base Energy Cost (B) = (BF x S _{AP})	-	\$201,446,558
2.1 Base Factor (BF)		\$0.01565/kWh
2.2 Accumulation Period Sales (S _{AP})		12,871,984,581 kWh
3. Total Company Fuel and Purchased Power Difference	=	\$(8,843,852)
3.1 Customer Responsibility	x	95%
4. Fuel and Purchased Power Amount to be Recovered	=	\$(8,401,659)
4.1 Interest (I)	+	\$(490,628)
4.2 True-Up Amount (T)	+	\$15,060
4.3 Prudence Adjustment Amount (P)	±	\$0
5. Fuel and Purchased Power Adjustment (FPA)	=	\$(8,877,227)
6. Estimated Recovery Period Sales (S _{RP})	÷	22,280,776,366 kWh
7. Current Period Fuel Adjustment Rate (FAR _{RP})	=	\$(0.00040)/kWh
8. Prior Period Fuel Adjustment Rate (FAR _{RP-1})	+	\$0.00022/kWh
9. Fuel Adjustment Rate (FAR)	=	\$(0.00018)/kWh

FAR Applicable to the Individual Service Classifications

10. Secondary Voltage Adjustment Factor (VAF _{SEC})		1.0549
10.1 Fuel Adjustment Rate (FAR)	x	\$(0.00018)/kWh
11. FAR for Secondary Customers (FAR _{SEC})	=	\$(0.00019)/kWh
12. Primary Voltage Adjustment Factor (VAF _{PRI})		1.0238
12.1 Fuel Adjustment Rate (FAR)	x	\$(0.00018)/kWh
13. FAR for Primary Customers (FAR _{PRI})	=	\$(0.00018)/kWh
14. Transmission Voltage Adjustment Factor (VAF _{TRAN})		0.9921
14.1 Fuel Adjustment Rate (FAR)	x	\$(0.00018)/kWh
15. FAR for Transmission Customers (FAR _{TRAN})	=	\$(0.00018)/kWh

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ISSUED BY Michael Moehn
NAME OF OFFICER

President
TITLE

St. Louis, Missouri
ADDRESS