

CASE NO. GT-2010-0261

MISSOURI GAS ENERGY COMPANY

SUPPLEMENTAL DIRECT TESTIMONY

OF

RICHARD HAUBENSAK

ON BEHALF OF CONSTELLATION NEWENERGY-GAS DIVISION, LLC

SCHEDULE RJH 19

MGE Compliance Tariff, GR-2009-0355
Sheet No. 61.2 – Cash-Out Provisions

Schedules RJH 19.2

MGE Tariff Sheet No. 61.2
Effective March 18, 2010

Schedule RJH 19.1

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

TRANSPORTATION PROVISIONS

TRPR

- (9) Cash Out: Monthly volumes of gas delivered to a transportation service customer should, to the extent practicable, match Company's receipts for the customer less any amount retained by Company according to Section A-6, Retainage. Agents may balance the aggregated volumes of gas for each pool of customers they represent, according to the terms of Section A-4, Aggregation.

(a) Monthly Cash Out: Differences between deliveries and retainage-adjusted receipts shall be reconciled on a monthly basis between Company and a customer or the customer's agent.

- (i) If Company's retainage-adjusted receipts (nomination) for the customer are less than deliveries (usage) to the customer, the customer or the customer's agent shall pay:

1.0 times the index price for each MMBtu of imbalance up to and including 5% of nominations, plus

1.2 times the index price for each MMBtu of imbalance which is greater than 5%, up to and including 10% of nominations, plus

1.4 times the index price for each MMBtu of imbalance which is greater than 10% of nominations, plus

For each MMBtu of imbalance Southern Star Central's maximum tariff transportation rate, plus the incremental/variable storage withdrawal cost rate.

- (ii) If Company's retainage-adjusted receipts (nomination) for the customer exceed deliveries (usage) to the customer, the customer or the customer's agent shall receive:

1.0 times the index price for each MMBtu of imbalance up to and including 5% of nominations, plus

0.8 times the index price for each MMBtu of imbalance which is greater than 5% of nominations, up to and including 10%, plus

0.6 times the index price for each MMBtu of imbalance which is greater than 10% of nominations, plus

For each MMBtu of imbalance Southern Star Central's maximum tariff transportation rate, minus the incremental/variable storage injection rate.

DATE OF ISSUE: February 18, 2010
Month Day Year

DATE EFFECTIVE: March 18, 2010
Month Day Year

ISSUED BY: Michael R. Noack

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Schedule RJH 19.2