



MISSOURI GAS ENERGY

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ROBERT J. HACK
Vice President, Pricing & Regulatory Affairs

March 31, 2005

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison Street
P.O. Box 360
Jefferson City, Missouri 65102-0360

FILING VIA EFIS

**Re: Case Nos. GM-2000-43, GM-2000-500, GM-2000-502, GM-2000-503,
GM-2003-0238 and GO-2005-0019, Missouri Gas Energy**

Dear Mr. Roberts:

Pursuant to the Commission orders in the above-referenced cases, I hereby submit for filing in Case Nos. GM-2000-43, GM-2000-500, GM-2000-502, GM-2000-503, GM-2003-0238 and GO-2005-0019 a report containing assorted information for calendar year 2004.

If you have any questions regarding the enclosed information, please feel free to give me a call.

Sincerely,
A handwritten signature in black ink, appearing to read "Robert J. Hack".

C: Carl Ricketts
 Ron Crow
 Paul Boudreau
 Debbie Bernsen
 Gay Fred
 Doug Micheel
 Cliff Snodgrass
 Robert Franson
 Lera Shemwell

Enclosures

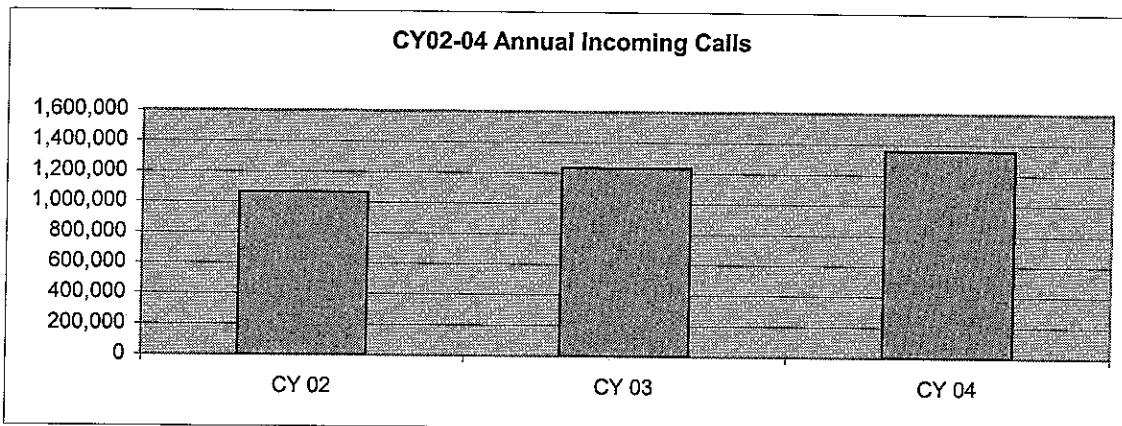
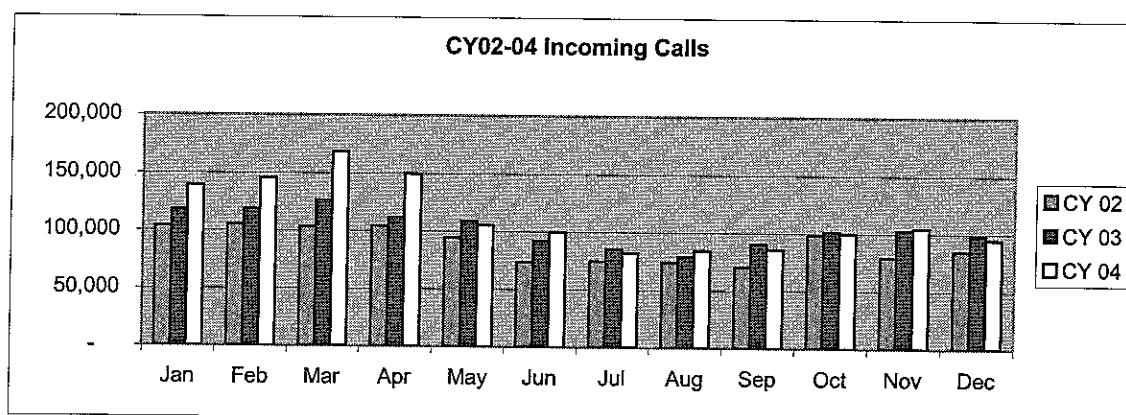
Missouri Gas Energy
A Division of Southern Union Company

**GM-2000-43
GM-2000-500
GM-2000-502
GM-2000-503
GM-2003-0238
GO-2005-0019**

**March 31, 2005
Report for Calendar Year 2004**

For calendar year 2004, Missouri Gas Energy's (MGE) abandoned call rate (ACR) and average speed of answer (ASA) deviated above the customer service measures incorporated in Missouri Public Service Commission (Commission) Case Nos. GM-2000-500, GM-2000-502, GM-2000-503, GM 2003-0238, and GO-2005-0019.¹ As explained in MGE's report for calendar year 2003, a number of unexpected events, in addition to sustained high natural gas prices in the latter half of the year, adversely affected the ACR and ASA measures for that year. While high natural gas prices continued throughout calendar year 2004 and made it specifically challenging to bring the ACR and ASA statistical performance to manageable levels in the first four months of 2004, this report will detail the positive actions taken by MGE that have stabilized the statistical performance of its contact center operations at very favorable levels.

Confronted with continued high gas prices and high call volumes into 2004, MGE hired eight new contact center employees in January 2004, and nine new contact center employees in April 2004. MGE's contact center received more incoming calls in calendar year 2004 than any year since 1997. The charts below depict 2002 to 2004 calls, and clearly indicate an increasing trend in call volumes over the last three years.



¹ The same customer service measures were also set out in the Stipulation and Agreement approved by the Commission in Case No. GM-2000-43.

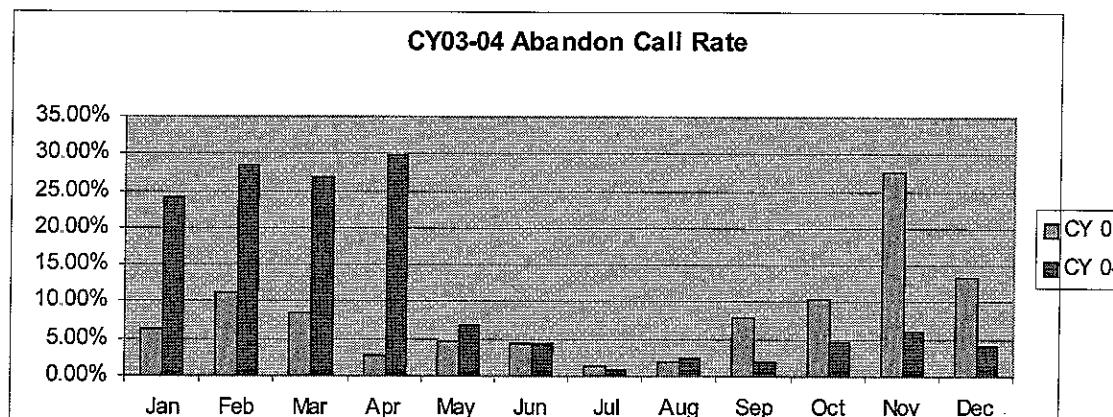
The company also leveraged technology to the benefit of its customers in helping to address these high call volumes.

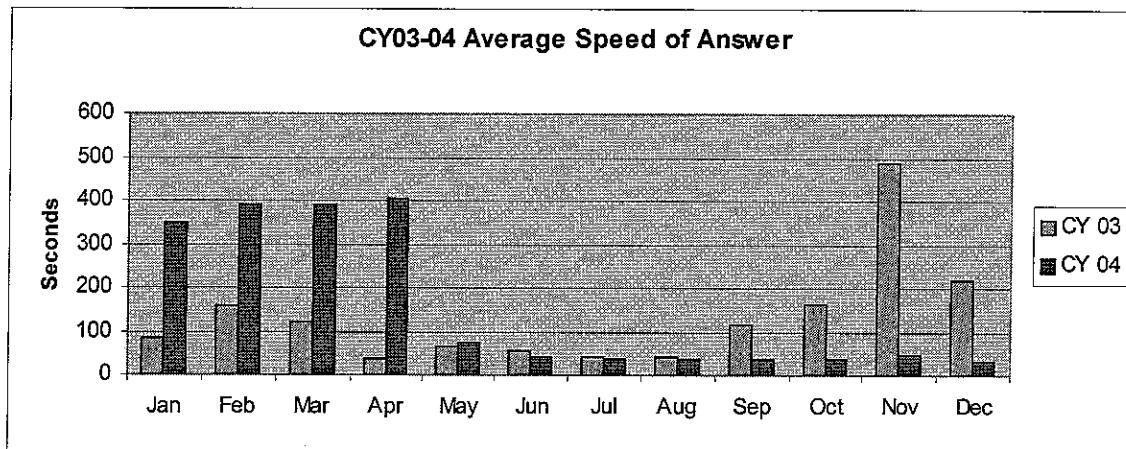
In March and April, respectively, MGE enhanced its Interactive Voice Response (IVR) system and implemented a new technology called Virtual Hold. Both tools have made a significant difference in the Company's contact center operations and, in combination with the newly hired employees, ACR and ASA measures have improved considerably since their implementation.

Virtual Hold: During periods of high call volumes, customers are provided an option to receive a call back (at a number of their choice) or remain in the queue. Since implementation of Virtual Hold in April, more than 53% of the customers in the queue elected the call back option and approximately 83% of all callbacks were successful. Positive comments have been received from customers, praising this tool; and we believe "churn" (customers repeatedly making calls when impatient with not making contact sooner) has been greatly reduced.

IVR Upgrade: The IVR was upgraded in March to allow for voice recognition in addition to giving customers an opportunity to make telephonic payments by credit card or check. This enhancement is as an outstanding "self-help tool", providing options for those customers choosing to not speak with a consultant.

A review of the monthly ACR and ASA measures for 2004 indicates significant improvement resulting from the March IVR enhancement, April implementation of Virtual Hold, and the hiring of new employees. As indicated by the charts below, these MGE actions collectively improved the performance commencing in May 2004, and this steady performance is continuing into 2005.





In summary, MGE experienced several major challenges during 2003, and their impact carried over into 2004. To counter the issues, the company hired additional employees and devoted the resources necessary to implement additional customer friendly technology. While the 2004 measures were not met, the statistics clearly show that management took action that has corrected significant negative trends. Collectively, the result has been significant improvement in statistical performance, which has been steadily sustained.

Missouri Gas Energy
Average Speed of Answer 2000
 ("ASA") in Seconds

January	81
February	90
March	78
YTD - Q1	83

2001

January	207
February	31
March	84
YTD - Q1	107

April	42
May	25
June	20
YTD - Q1&2	56

July	21
August	49
September	58
YTD - Q1-3	52

October	49
November	49
December	200

Calendar Year 2000	64
Maximum Allowable	81 Seconds

2003

January	85
February	159
March	123
YTD - Q1	122

April	38
May	66
June	57
YTD - Q1&2	88

July	20
August	26
September	117
YTD - Q1-3	77

October	162
November	489
December	220

Calendar Year 2003	130
Maximum Allowable	75 Seconds

2002

January	227
February	98
March	38
YTD - Q1	121

April	43
May	67
June	84
YTD - Q1&2	86

July	59
August	140
September	161
YTD - Q1-3	97

Calendar Year 2002	58
Maximum Allowable	75 Seconds

2004

January	200
November	161
December	264

April	406
May	76
June	44
YTD - Q1&2	277

July	11
August	27
September	20
YTD - Q1-3	191

October	37
November	46
December	34

Calendar Year 2004	153
Maximum Allowable	75 Seconds

Missouri Gas Energy
Abandoned Call Rate
("ACR") %

2000

January	6.84%
February	7.51%
March	6.65%
YTD - Q1	6.99%

2001

January	16.80%
February	2.68%
March	6.60%
YTD - Q1	9.58%

2002

January	15.75%
February	7.22%
March	3.05%
YTD - Q1	8.67%

April	3.46%
May	2.21%
June	1.60%
YTD - Q1&2	4.99%

July	1.95%
August	4.57%
September	6.38%
YTD - Q1-3	-4.82%

October	4.84%
November	5.56%
December	16.34%

Calendar Year 2000	6.08%
Maximum Allowable	8.50%

2003

January	6.28%
February	11.09%
March	8.57%
YTD - Q1	8.65%

Calendar Year 2002	9.69%
Maximum Allowable	8.50%

2004

January	24.03%
February	28.31%
March	26.69%
YTD - Q1	26.39%

April	2.87%
May	4.73%
June	4.34%
YTD - Q1&2	6.46%

July	1.28%
August	1.83%
September	7.84%
YTD - Q1-3	5.73%

October	10.32%
November	27.69%
December	13.36%

Calendar Year 2003	8.52%
Maximum Allowable	8.50%

MISSOURI GAS ENERGY - CUSTOMER CONTACT CENTER

DATE	CALLS ANSWERED PHONE ACCT SVCS & CENTER BILLING	January 2004						Service Level			
		TOTAL OFFERED CALL CTR	TOTAL HANDLED BY AUTOMATION	% INCOMING CALLS	F.T.E.	CALLS PER F.T.E.	Avg SPEED ANSWER	Avg Talk Time	Avg Not Ready Time	Avg Delay	Avg Aband
Thursday	1	2,978	606	2,000	0	275	275	46	358	24%	
Friday	2	2,978	606	2,000	5,584	1,003	6,587	30.36%	43	83	389
Saturday	3			0	573	573	0.00%		236	46	358
	WEEK	2,978	606	2,000	5,584	1,851	7,435	26.90%	43	83	328
Sunday	4	2,954	849	2,520	0	386	386	0.00%	52	73	583
Monday	5	2,954	544	2,472	6,097	1,066	7,411	34.00%	49	74	273
Tuesday	6	3,081	544	1,977	5,786	991	6,777	34.51%	50	76	578
Wednesday	7	3,290	519	1,508	5,147	910	6,057	29.17%	48	76	484
Thursday	8	3,019	620	816	4,464	0	5,281	24.90%	44	76	389
Friday	9	3,110	538	816	4,464	817	5,281	15.45%	44	83	227
Saturday	10			0	573	573	0.00%		245	41	207
	WEEK	15,454	3,070	9,293	27,817	5,831	33,648	27.62%	49	378	438
Sunday	11			0	273	273	0.00%		265	44	403
Monday	12	3,622	986	907	5,515	1,046	6,561	13.82%	58	79	198
Tuesday	13	3,315	456	617	4,388	921	5,309	11.62%	47	80	180
Wednesday	14	3,058	431	538	4,027	920	4,947	10.88%	43	81	148
Thursday	15	2,963	481	1,481	4,925	1,178	6,103	24.27%	46	75	357
Friday	16	2,759	436	2,146	5,341	1,117	6,458	33.23%	41	78	471
Saturday	17			0	748	748	0.00%		251	46	388
	WEEK	15,717	2,790	5,689	24,196	6,203	30,399	18.71%	47	394	255
Sunday	18			0	352	352	0.00%		249	43	296
Monday	19	3,035	653	772	4,460	1,002	5,462	14.13%	47	78	205
Tuesday	20	3,055	721	1,670	5,446	1,175	6,621	25.22%	49	77	401
Wednesday	21	3,209	721	1,206	5,136	1,278	6,444	18.80%	47	84	277
Thursday	22	3,299	660	860	4,819	1,165	5,984	14.37%	48	82	212
Friday	23	3,000	713	1,002	4,715	0	5,807	17.26%	46	81	242
Saturday	24			0	737	737	0.00%		249	42	280
	WEEK	15,598	3,468	5,510	24,576	6,801	31,377	17.56%	47	406	257
Sunday	25			0	420	420	0.00%		252	37	271
Monday	26	2,986	1,124	2,027	6,137	1,313	7,450	27.21%	51	81	428
Tuesday	27	2,725	695	2,084	5,504	1,113	6,617	31.49%	43	80	479
Wednesday	28	3,007	600	1,967	5,474	1,211	6,685	27.93%	47	77	433
Thursday	29	3,131	564	2,255	5,950	1,245	7,195	31.34%	46	80	473
Friday	30	2,506	625	2,727	5,758	1,256	7,014	38.88%	41	74	650
Saturday	31			0	982	982	0.00%		280	42	558
	WEEK	14,355	3,508	10,960	28,823	7,540	36,363	30.14%	46	388	461
MTD	64,102	13,442	33,452	110,996	28,226	139,222	24.03%	47	1,650	351	256
YTD	447,778	45,764	94,925	588,467	107,764	696,231	13.63%	45	10,968	175	241
										79	Monthly Average
										75	Year to date Average

FY04

Revised 2/17/2005

MISSOURI GAS ENERGY - CUSTOMER CONTACT CENTER

January 2004

January, Bill inserts mailed to Kansas City residents advising of the \$0.07 fee appearing on the bill.

January 1, New Year's Day Holiday observed. Contact Center closed, however dispatch is open 24 hours for emergency calls.

January 5, Volunteer 30 minute lunch for Contact Center due to high call volumes

January 6, Volunteer 30 minute lunch for Contact Center due to high call volumes

January 7, Volunteer 30 minute lunch for Contact Center due to high call volumes

January 8, Volunteer 30 minute lunch for Contact Center due to high call volumes

January 9, Volunteer 30 minute lunch for Contact Center due to high call volumes

January 12, Volunteer 30 minute lunch for Contact Center due to high call volumes

January 13, Volunteer 30 minute lunch for Contact Center due to high call volumes

January 15, Volunteer 30 minute lunch for Contact Center due to high call volumes

January 16, Volunteer 30 minute lunch for Contact Center due to high call volumes

January 19, Volunteer 30 minute lunch for Contact Center due to high call volumes

January 21, Volunteer 30 minute lunch for Contact Center due to high call volumes

January 22, Volunteer 30 minute lunch for Contact Center due to high call volumes

January 23, the \$0.07 tax appearing on Kansas City bills was discontinued with Cycle 21

January 23, Volunteer 30 minute lunch for Contact Center due to high call volumes

January 26, Volunteer 30 minute lunch for Contact Center due to high call volumes

January 27, Volunteer 30 minute lunch for Contact Center due to high call volumes

January 28, Volunteer 30 minute lunch for Contact Center due to high call volumes

January 29, Volunteer 30 minute lunch for Contact Center due to high call volumes

January 30, Volunteer 30 minute lunch for Contact Center due to high call volumes

January 30, Customer Service reps attended PaySelect training by groups. Classes were 1 hour.

** CallPilot Stats were unavailable for 1/1 and 1/2. Since 1/1/04 was a holiday it was factored by using the average number of calls handled by CallPilot on Sundays in December '03 (93). 1/2/04 was factored by using the December '03 (1st-26th) percentage of calls handled by CallPilot on weekdays (7.56%).

MISSOURI GAS ENERGY - CUSTOMER CONTACT CENTER

DATE	PHONE CENTER	ACCT SVCS & BILLING	CALLS ABAND	February 2004			February 2004			February 2004			February 2004		
				TOTAL OFFERED CALL CTR	HANDED BY AUTOMATION	TOTAL INCOMING CALLS	% ACR	F.T.E.	CALLS PER F.T.E.	Avg SPEED ANSWER	Avg TALK TIME	Avg NOT READY TIME	Avg DELAY ABAND	Service Level % of calls offered	
Sunday	1		0	395	395	0.00%									
Monday	2	3,128	885	2,374	6,387	1,291	7,678	30.92%	53	76	577	269	42	515 19%	
Tuesday	3	3,048	518	3,346	6,912	1,320	8,232	40.65%	47	76	592	267	38	344 31%	
Wednesday	4	3,201	482	3,336	7,019	1,518	8,537	39.08%	48	77	520	264	36	312 35%	
Thursday	5	2,699	447	2,390	5,536	1,263	6,799	35.15%	43	86	459	272	48	281 14%	
Friday	6	2,632	300	2,588	5,520	1,406	6,926	37.37%	42	70	548	292	42	413 14%	
Saturday	7		0	741	741	0.00%									
	WEEK	14,708	2,632	14,034	31,374	7,934	39,308	35.70%	47	369	517	280	42	386 24%	
Sunday	8		0	345	345	0.00%									
Monday	9	3,110	748	2,771	6,629	1,310	7,939	34.90%	51	76	559	278	42	385 12%	
Tuesday	10	3,469	563	2,021	6,053	1,155	7,208	28.04%	53	76	426	270	39	266 15%	
Wednesday	11	3,340	422	1,258	5,020	1,021	6,041	20.82%	52	72	280	276	43	203 19%	
Thursday	12	3,602	361	505	4,468	959	5,427	9.31%	56	71	112	272	43	95 35%	
Friday	13	3,447	388	1,191	5,026	1,328	6,354	18.74%	51	75	247	264	40	216 18%	
Saturday	14		0	607	607	0.00%									
	WEEK	16,968	2,482	7,746	27,196	6,725	33,921	22.84%	53	367	316	272	41	280 19%	
Sunday	15		0	380	380	0.00%									
Monday	16	3,400	431	585	4,416	1,039	5,455	10.72%	57	67	159	279	40	156 32%	
Tuesday	17	3,144	364	2,389	5,897	1,147	7,044	33.92%	46	76	462	276	34	334 16%	
Wednesday	18	3,429	440	1,401	5,270	1,099	6,369	22.00%	52	74	317	278	38	243 14%	
Thursday	19	3,238	403	1,620	5,261	1,076	6,337	25.56%	49	74	351	284	40	289 14%	
Friday	20	3,348	465	1,608	5,421	1,304	6,725	23.91%	62	73	333	278	39	248 15%	
Saturday	21		0	741	741	0.00%									
	WEEK	16,559	2,103	7,603	26,265	6,786	33,051	23.00%	51	366	309	279	38	276 18%	
Sunday	22		0	434	434	0.00%									
Monday	23	3,503	712	2,722	6,942	1,197	8,139	33.44%	57	74	516	283	40	337 12%	
Tuesday	24	3,496	327	2,564	6,387	1,191	7,578	33.83%	50	76	480	278	36	328 13%	
Wednesday	25	3,717	326	1,541	5,584	1,137	6,721	22.93%	52	78	328	276	29	246 13%	
Thursday	26	3,165	388	2,434	5,987	1,100	7,087	34.34%	50	71	467	287	42	367 13%	
Friday	27	3,441	428	2,494	6,363	1,457	7,820	31.89%	53	73	481	289	36	316 12%	
Saturday	28		0	765	765	0.00%									
	WEEK	17,327	2,181	11,755	31,263	7,281	38,544	30.50%	52	375	435	282	37	325 13%	
Sunday	29		0	473	473	0.00%									
	WEEK	0	0	0	0	0	473	0.00%	#DIV/0!	2	#DIV/0!	#DIV/0!	#DIV/0!	Revised 2/17/2005	
MTD	65,562	9,398	41,138	116,098	29,199	145,297	28.31%	51	1,470	392	278	40	328 18%	FY04	
YTD	513,340	55,162	136,063	704,565	136,963	841,528	16.17%	46	12,359	207	246	38	328 47%	Year to date Average	
									Calls per FTE per Day	74	Monthly Average				

MISSOURI GAS ENERGY - CUSTOMER CONTACT CENTER

February 2004

- February 2, Volunteer 30 minute lunch for Contact Center due to high call volumes
- February 4, Volunteer 30 minute lunch for Contact Center due to high call volumes
- February 5, Volunteer 30 minute lunch for Contact Center due to high call volumes
- February 5, The "Credit Card" and "Pilot Light" options were removed from CallPilot IVR menu as of 6:45am. PaySelect brought online.
- February 6, Volunteer 30 minute lunch for Contact Center due to high call volumes
- February 6, Joplin Globe ran story about the effects of snow/cold weather on various items, including gas bills.
- February 9, Volunteer 30 minute lunch for Contact Center due to high call volumes
- February 10-13, Volunteer for up to 1.5 OT for Contact Center due to high call volumes
- February 11, 2 CC + 1 AS + 1 BS employees attended RLG as visiting partners for 4 hours each; 2 AM and 2 PM
- February 13, Radio stations announcing \$250,000 will be available from MGE (ELIR) next week
- February 17, 16 employees volunteered for 30 minute overtime for Contact Center
- February 17, Corporate Challenge Tailgates held by section; 30 min. in length.
- February 18, 15 employees volunteered for 30 minute overtime for Contact Center
- February 23, Contact Center employees offered 30 minute OT prior to the start of their shift.
- February 24, Contact Center employees offered 30 minute OT prior to the start of their shift.
- February 26, Contact Center held tailgates for Additional PaySelect training by sections; 20 min. in length.
- February 27, News release of \$250,000 allocated to MAAC for energy assistance
- February 28, St. Joseph News-Press to run story about Commission's approval of MGE's IRS filing.

MISSOURI GAS ENERGY - CUSTOMER CONTACT CENTER

March 2004

- March 1, Contact Center employees offered up to 1.5 OT due to high call volumes
- March 2, Contact Center employees offered up to 1.5 OT due to high call volumes
- March 2, MPSC issued press release regarding refund to MGE from the Southern Star Central Gas Pipeline (1980's)
- March 3, Contact Center employees offered up to 1.5 OT due to high call volumes
- March 4, Contact Center employees offered up to 1.5 OT due to high call volumes
- March 5, Contact Center employees offered up to 1.5 OT due to high call volumes
- March 8, Contact Center employees offered up to 1.5 OT due to high call volumes
- March 9, Contact Center employees offered up to 1.5 OT due to high call volumes
- March 16, Calls were rerouted due to Tornado Drill 1:20pm - 1:50pm
- March 16-19, Electronic Gas Measurement modems were routed to Contact Center and abandoned calls in the MAIN application after only 20 seconds or less causing the ACR % to increase. All calls abandoned at 20 and prior were deducted.
- March 24, 21 Contact Center employees attended Oracle payroll Training class for approximately 1 hour
- March 25, 11 Contact Center employees attended Oracle payroll Training class for approximately 1 hour
- March 26, Contact Center held 4 Non-CWR Training sessions by section; approximately 1 hour long
- March 29, Contact Center employees offered up to 1.5 OT due to high call volumes
- March 30, 28 Contact Center employees attended company meeting from 11am - 12pm
- March 31, 28 Contact Center employees attended company meeting from 2:30pm - 3:30pm

MISSOURI GAS ENERGY - CUSTOMER CONTACT CENTER

April 2004

DATE	CALLS ANSWERED		TOTAL OFFERED CALL CTR		TOTAL HANDLED BY AUTOMATION		TOTAL INCOMING CALLS		% ACR	F.T.E.	CALLS PER F.T.E.	Avg SPEED ANSWER	Avg TALK TIME	Avg NOT READY TIME	Avg DELAY ABAND	Service Level
	PHONE CENTER	ACCT SVCS & BILLING	CALLS ABAND	CALLS ABAND	CALLS ABAND	CALLS ABAND	CALLS ABAND	CALLS ABAND								% of calls offered
Thursday	1	3,366	270	3,179	6,815	971	7,786	40.83%	52	70	662	291	48	422	11%	
Friday	2	3,027	243	3,096	6,366	1,195	7,561	40.95%	49	67	662	297	47	455	10%	
Saturday	3			0	717	717	0.00%									
Sunday	4			0	370	370	0.00%									
Monday	5	3,329	961	2,843	7,133	1,149	8,282	34.33%	60	72	559	279	48	397	10%	
Tuesday	6	3,147	202	3,303	6,652	906	7,558	43.70%	45	74	688	273	41	443	11%	
Wednesday	7	3,186	177	3,306	6,669	941	7,610	43.44%	46	73	648	269	41	407	12%	
Thursday	8	3,001	139	3,081	6,221	986	7,207	42.75%	45	70	644	278	43	393	12%	
Friday	9	2,928	141	2,543	5,612	1,020	6,632	38.34%	44	70	601	271	43	355	11%	
Saturday	10			0	538	538	0.00%									
Sunday	11			0	224	224	0.00%									
Monday	12	3,105	396	2,968	6,469	969	7,438	39.90%	49	71	683	285	40	428	11%	
Tuesday	13	2,911	160	3,170	6,241	906	7,147	44.35%	42	73	710	285	39	429	12%	
Wednesday	14	3,420	130	2,540	6,090	1,007	7,097	35.79%	49	72	528	270	41	322	12%	
Thursday	15	3,405	133	2,563	6,101	1,200	7,301	35.10%	49	72	505	269	41	324	13%	
Friday	16	3,535	112	1,521	5,168	1,091	6,259	24.30%	52	70	343	261	42	252	16%	
Saturday	17			0	505	505	0.00%									
Sunday	18			0	311	311	0.00%									
Monday	19	3,723	481	2,423	6,627	1,039	7,666	31.61%	58	72	484	265	41	296	12%	
Tuesday	20	3,720	130	1,540	5,390	551	5,941	25.92%	53	73	373	264	38	237	12%	
Wednesday	21	3,351	125	1,334	4,810	473	5,283	25.25%	46	76	362	261	41	247	14%	
Thursday	22	3,386	195	934	4,515	847	5,362	17.42%	46	78	187	253	36	200	36%	
Friday	23	3,594	53	1,024	4,671	890	5,361	18.41%	48	76	200	262	36	148	20%	
Saturday	24			0	512	512	0.00%									
Sunday	25			0	289	289	0.00%									
Monday	26	3,655	650	906	5,211	1,657	6,868	13.19%	57	76	144	272	36	140	32%	
Tuesday	27	3,196	71	827	4,094	1,237	5,331	15.51%	43	76	143	265	39	264	39%	
Wednesday	28	3,359	76	545	3,980	1,233	5,213	10.45%	48	72	110	273	41	155	38%	
Thursday	29	3,386	92	429	3,907	1,189	5,096	8.42%	46	76	94	268	35	204	40%	
Friday	30	3,431	183	4,333	1,652	5,985	11.93%	51	71	119	282	39	116	34%		
WEEK	17,027	1,077	3,421	21,525	7,257	28,782	11.89%	49	369	121	272	38	175	36%		
MTD	73,161	5,125	44,789	123,075	26,575	149,650	29.93%	49	1,598	406	272	41	353	17%		
YTD	667,701	73,162	225,781	966,644	192,877	1,159,521	19.47%	47	15,763	254	253	39	327	39%		
									Calls per FTE per Day	73	Monthly Average					
									Calls per FTE per Day	74	Year to date Average					

MISSOURI GAS ENERGY - CUSTOMER CONTACT CENTER

April 2004

April 1, Customer collection resumed

April 9, Good Friday, Customer Service open for business

April 20, ABC and Bank Plan options added to IVR. Stats became available on April 22nd

April 21, Virtual Hold informational tailgate meetings were held in Contact Center by sections. Approx. 30 min each.

April 22, "Take Your Kids To Work Day", Incoming call volumes low

April 22, Virtual Hold Technology activated

April 22, Virtual Hold taken offline 11:30 am to 4:45 pm (approx.) due to SBC resetting PBX switch in error

April 26, All calls were routed to the IVR before being handled by Symposium or Virtual Hold

April 26, Volunteer 30 minute lunch for Contact Center due to high call volumes

MISSOURI GAS ENERGY - CUSTOMER CONTACT CENTER
May 2004

May 3, Volunteer 30 minute lunch for Contact Center due to high call volumes

May 3, Symposium experienced problems causing the phone system to reboot several times in the AM. This caused Virtual Hold to become inoperable and locked 400+ calls in the system. From approximately 1:00 pm to 3:30 pm inbound calls were blocked from the Call Center to enable the 400+ Virtual Hold calls to be answered. Virtual Hold was left offline due to the volatility of Symposium. At approximately 4:30 pm Symposium failed again and caused calls to be blocked from the Call Center throughout closing time at 7:00 pm. The Call Center statistics were compromised and will not be used.

May 3, Field Collections were charged to "Collect Only" at 12 noon due to phone problems.

May 4, Symposium was operational, but Virtual Hold was left offline until necessary upgrades are made to Symposium.

May 4, Symposium received software updates after Call Center hours.

May 5, Virtual Hold was put back online after Symposium upgrades.

May 19, 8 new Contact Center employees were off the phones attending a new hire orientation with Senior staff from 3:30 - 4:30.

May 28, CSS Conversion. Texas accounts were removed from CSS. CSS was in view mode only. Contact Center used "skeleton" staff to cover phones

May 31, Memorial Day holiday observed. Contact Center closed, but Dispatching was open to handle emergency calls.

MISSOURI GAS ENERGY - CUSTOMER CONTACT CENTER
June 2004

DATE	CALLS ANSWERED PHONE CENTER	ACT SVCS & BILLING	CALLS ABAND	TOTAL OFFERED CALL CTR		TOTAL HANDLED BY AUTOMATION		TOTAL INCOMING CALLS		% ACR	F.T.E.	CALLS PER F.T.E.	ANSWER	AVG SPEED	AVG TALK	AVG NOT READY	AVG DELAY	AVG ABAND	SERVICE LEVEL % of calls offered
				WEEK	12,578	651	2,330	15,559	5,705										
Tuesday	1	3,234	521	802	4,557	1,395	5,952	13.47%	51	74	142	261	47	126	20%				
Wednesday	2	3,195	15	444	3,654	1,073	4,727	9.39%	41	78	105	254	38	121	31%				
Thursday	3	2,984	75	676	3,735	1,430	5,165	13.09%	39	78	121	255	39	208	23%				
Friday	4	3,165	40	408	3,613	1,383	4,996	8.17%	41	78	98	257	39	85	25%				
Saturday	5			0	424	424	0.00%												
Sunday	6			0	254	254	0.00%												
Monday	7	3,682	486	718	4,856	1,106	5,962	12.04%	52	80	109	254	43	155	41%				
Tuesday	8	3,732	62	216	4,010	688	4,698	4.60%	50	76	49	253	39	70	69%				
Wednesday	9	3,289	42	11	3,342	576	3,918	0.28%	55	61	9	251	36	68	98%				
Thursday	10	3,284	48	11	3,343	569	3,912	0.28%	60	56	6	248	36	30	99%				
Friday	11	2,778	23	2	2,803	598	3,391	0.06%	57	49	5	240	34	58	100%				
Saturday	12			0	338	338	0.00%												
Sunday	13			0	199	199	0.00%												
Monday	14	3,709	234	36	3,979	681	4,660	0.77%	62	64	14	249	34	59	93%				
Tuesday	15	3,568	55	61	3,684	749	4,433	1.38%	55	66	17	246	30	53	89%				
Wednesday	16	3,210	44	79	3,333	668	3,999	1.98%	57	57	25	243	34	183	91%				
Thursday	17	3,310	42	82	3,434	701	4,135	1.98%	54	62	20	260	36	77	90%				
Friday	18	3,609	50	78	3,737	663	4,420	1.76%	54	68	17	240	30	40	90%				
Saturday	19			0	330	330	0.00%												
Sunday	20			0	182	182	0.00%												
Monday	21	3,657	244	208	4,109	732	4,841	4.30%	55	71	48	260	37	74	67%				
Tuesday	22	3,147	48	59	3,254	609	3,863	1.53%	53	60	23	257	32	67	88%				
Wednesday	23	3,216	28	50	3,294	541	3,835	1.30%	52	62	19	253	35	52	90%				
Thursday	24	3,012	35	36	3,083	633	3,616	1.00%	51	60	14	256	39	85	94%				
Friday	25	3,016	33	9	3,058	566	3,624	0.25%	54	56	7	247	36	19	99%				
Saturday	26			0	304	304	0.00%												
Sunday	27			0	195	195	0.00%												
Monday	28	3,901	195	215	4,311	766	5,077	4.23%	56	73	41	247	36	120	79%				
Tuesday	29	3,420	18	25	3,463	552	4,015	0.62%	53	65	11	246	36	36	96%				
Wednesday	30	3,571	29	69	3,669	620	4,289	1.61%	49	73	16	240	33	63	94%				
WEEK	10,892	242	309	11,443	2,133	13,576	2,28%	53	210	23	255	36	70	86%					
MTD	73,659	2,367	4,295	80,321	19,433	99,754	4.31%	52	1,462	44	251	36	100	89%					
YTD	809,577	78,866	237,157	1,125,600	239,084	1,364,684	17.38%	48	18,509	220	253	39	319	43%					
															Monthly Average				
															Year to date Average	73			

MISSOURI GAS ENERGY - CUSTOMER CONTACT CENTER
June 2004

- June 1, Contact Center employees offered 0.5 OT prior to start of their shift.
- June 1, Approximately 28,000 letters were mailed to customer 60 day & over in arrears offering a 50% payment to avoid disconnection
- June 2, Letters were mailed to E.A. agencies advising they can quote 50% to customers seeking assistance
- June 3, Channel 41 ran article about an MGE Mercury spill at a residence.
- June 15-16, Mass field collections for cycles 15 and 16 plus all other accounts that are within window of disconnection that have not been worked
- June 22-23, Mass field collections for cycles 15 and 16 plus all other accounts that are within window of disconnection that have not been worked

MISSOURI GAS ENERGY - CUSTOMER CONTACT CENTER
July 2004

															Service Level		
Calls Answered			ACCT SVCS & Billing Svcs		Total Offered			Total Handled by Automation		Total Incoming Calls		Calls per F.T.E.	Avg Speed of Answer	Avg Talk Time	Avg Not Ready Time	Avg Delay ABAND	% of calls offered
Date	Contact Center	Aband	Call Ctr	Aband	Call Ctr	Offered	Call Ctr	Offered	Call Ctr	Offered	F.T.E.	per F.T.E.	Time	Time	ABAND	Level	
Thursday	1	3,530	25	75	3,630	757	4,387	1,71%	50	71	17	244	36	111	93%		
Friday	2	3,169	11	32	3,212	666	3,878	0.83%	48	66	11	247	33	31	95%		
Saturday	3	0	0	0	282	282	0.00%										
Sunday	4	0	0	0	0	97	97	0.00%									
Monday	5	0	0	0	403	403	0.00%										
Tuesday	6	3,943	36	172	4,151	686	4,837	3.56%	51	78	28	245	38	59	84%		
Wednesday	7	2,905	32	13	2,950	567	3,517	0.37%	50	59	10	237	38	32	95%		
Thursday	8	2,853	28	30	2,911	580	3,491	0.86%	49	59	14	244	33	76	94%		
Friday	9	2,942	25	34	3,001	587	3,588	0.95%	45	66	14	235	37	61	93%		
Saturday	10	0	0	0	354	354	0.00%										
Sunday	11	0	0	0	195	195	0.00%										
Monday	12	3,703	238	101	4,042	649	4,691	2.15%	52	76	15	243	38	54	77%		
Tuesday	13	2,805	33	3	2,841	482	3,323	0.09%	52	55	6	236	34	18	99%		
Wednesday	14	2,988	35	20	3,043	511	3,554	0.56%	53	57	11	234	36	48	94%		
Thursday	15	3,063	33	11	3,107	638	3,745	0.29%	52	60	7	236	30	53	98%		
Friday	16	2,753	20	1	2,774	582	3,356	0.03%	51	54	5	222	28	14	100%		
Saturday	17	0	0	0	303	303	0.00%										
Sunday	18	0	0	0	195	195	0.00%										
Monday	19	3,617	95	49	3,761	611	4,372	1.12%	53	70	16	238	33	38	93%		
Tuesday	20	2,959	30	3	2,992	600	3,592	0.08%	54	55	7	227	36	50	98%		
Wednesday	21	2,794	21	6	2,821	505	3,326	0.18%	50	56	7	232	35	44	99%		
Thursday	22	2,529	41	3	2,573	460	3,033	0.10%	52	49	5	228	34	7	100%		
Friday	23	2,688	17	3	2,708	535	3,243	0.09%	55	49	6	219	34	12	99%		
Saturday	24	0	0	0	313	313	0.00%										
Sunday	25	0	0	0	196	196	0.00%										
Monday	26	3,579	53	20	3,652	563	4,215	0.47%	55	66	12	235	30	26	94%		
Tuesday	27	3,125	23	17	3,165	543	3,708	0.46%	50	63	9	221	33	55	97%		
Wednesday	28	2,991	23	9	3,023	547	3,570	0.25%	53	57	6	229	36	79	99%		
Thursday	29	3,060	34	7	3,101	557	3,658	0.19%	51	61	7	233	34	24	99%		
Friday	30	3,438	21	25	3,484	725	4,209	0.59%	51	68	10	231	33	75	96%		
Saturday	31	0	0	0	345	345	0.00%										
Sunday	1	154	78	16,425	3,476	19,901	0.39%	52	314	9	230	33	54	97%			
Week	16,193																
MTD	65,434	874	634	66,942	15,004	81,946	0.77%	51	1300	11	235	35	60	94%	62	Monthly Average	
YTD	65,434	874	634	66,942	15,004	81,946	0.77%	51	1300	11	235	35	60	94%	62	Year To Date Average	

MISSOURI GAS ENERGY - CUSTOMER CONTACT CENTER
July 2004

July 5, Company observed Independence Day (July 4) Holiday. Contact Center was closed, however dispatch was open to receive emergency calls.
July 6, 7:00-8:15am: No electricity due to storm, however phones still operating. Customers instructed to call back.
July 20, Mass field collections in Serving Offices 07 & 08
July 27, Mass field collections in Serving Offices 07 & 08

MISSOURI GAS ENERGY - CUSTOMER CONTACT CENTER
August 2004

August 3, Increased field collections in Serving Offices 05, 06, 07, 08; shutting off
August 4, Two Contact Center sections attended the FY05 Customer Service mission meeting; "Serving Others". Approx. 30 min.
August 5, Two Contact Center sections attended the FY05 Customer Service mission meeting; "Serving Others". Approx. 30 min.
August 10, Increased field collections in Serving Offices 05, 06, 07, 08; shutting off
August 10-11, Ten (10) Contact Center employees attended Tariff training and AECR; two-day session.
August 12-13, Eleven (11) Contact Center employees attended Tariff training and AECR; two-day session.
August 13, Friday field collections, shutting off in Serving Office 07
August 17, Increased field collections in Serving Offices 05, 06, 07, 08; shutting off
August 17, All payment calls were routed through IVR before being handled by Symposium or Virtual Hold to assist with Payments
August 17-18, Thirteen (11) Contact Center employees attended Tariff training and AECR; two-day session.
August 19-20, Eleven (11) Contact Center employees attended Tariff training and AECR; two-day session.
August 20, Friday field collections, shutting off in Serving Office 05, 06, 07, 08
August 24, IVR payment call routing removed due to technical difficulties; approximately 50% of calls were not getting through to Contact Center
August 27, Friday field collections, shutting off in Serving Office 05, 06, 07, 08
August 31, All payment calls were routed through IVR before being handled by Symposium or Virtual Hold to assist with Payments
August 31, 11,000 Mary Ward letters were mailed out to customers who do not currently have service with us and were shut off for non-payment
August 24, 26, 31, Company Required Anti-Harassment Training. Meetings were held at 10:00 am and 2:00 pm and lasted approximately 30 minutes

MISSOURI GAS ENERGY - CUSTOMER CONTACT CENTER

September 2004

September 1, Company Required Anti-Harassment Training. Meetings were held at 10:00 am and 2:00 pm and lasted approximately 30 minutes
September 6, Labor Day, Contact Center closed in observance. Dispatching was open to handle emergency calls
September 8, Contact Center employees attended "Benefit of Use" and DMCU training. Two classes held, approximately 3 hours in length.
September 9, Contact Center employees attended "Benefit of Use" and DMCU training. One class held in the morning, approximately 3 hours in length.
September 14, Contact Center employees attended "Benefit of Use" and DMCU training. Two classes held, approximately 3 hours in length.
September 15, Contact Center employees attended "Benefit of Use" and DMCU training. Two classes held, approximately 3 hours in length.
September 16, Contact Center employees attended "Benefit of Use" and DMCU training. One class held in the morning, approximately 3 hours in length.
September 22, Contact Center employees attended United Way tailgate meetings by section. Meetings were approximately 15 minutes in length.
September 27, Virtual Hold offline due to loss of network connectivity on 9/26/04.
September 30, Two Contact Center section attended "Benefit of Use" refresher training and a review of MGE's new rates. Classes were held in the afternoon and approximately 90 minutes in length.

MISSOURI GAS ENERGY - CUSTOMER CONTACT CENTER

October 2004

October 1, Two Contact Center section attended "Benefit of Use" refresher training and a review of MGE's new rates. Classes were held in the morning and approximately 90 minutes in length.

October 4, Volunteer 30 minute lunch for Contact Center due to high call volumes

October 5, Customer Service employee attended training for the Lexis Nexis software

October 7, "Benefit of Use" refresher and MGE rates make-up training class. The class was held in the afternoon and approximately 90 minutes in length.

October 11, Columbus Day. MGE does not observe this holiday and therefore was open for business.

October 13, Two Contact Center employees attended make-up training class for "Benefit of Use" for approximately 2 hours. Six Contact Center employees attended "Benefit of Use" testing session for approximately 1 hour.

October 14, Several Contact Center employees attended Lexis Nexis software training for approximately 1 hour.

October 20, Nine Contact Center employees attended CWR training class for approximately 3 hours.

October 21, Contact Center employees attended Company Insurance meetings. Three meetings were held: 17 people for 2 hrs, 19 for 1.5 hours, and 25 for 1.4 hours.

October 22, 17 Contact Center employees attended CWR training for approximately 2.5 hours.

October 25, 14 Contact Center employees attended CWR training for approximately 2.9 hours.

October 26, 15 Contact Center employees attended CWR training for approximately 2.8 hours.

October 29, MPSC issued a press release regarding the new CWR policies.

MISSOURI GAS ENERGY - CUSTOMER CONTACT CENTER

November 2004

November 1, 32 Contact Center employees worked 30 minutes overtime at the beginning of their shift.

November 1, Voluntary 30 minute lunch was offered to Contact Center employees due to high call volume.

November 3, Eligible Contact Center employees offered one hour overtime at the end of their shifts due to high call volume.

November 4, Overnight temperature dropped to mid-to-upper 30s.

November 8, 26 Contact Center employees worked 30 minutes overtime at the beginning of their shift and 2 and the end of their shift.

November 8, Virtual Hold Inoperable from approximately 7:00-9:00 am due to server overload. System was rebooted.

November 8, Energy Assistance Agency Hotline calls have been removed from statistics

November 11, Veteran's Day. All MGE offices open for business.

November 11, Overnight temperature dropped to lower 30s.

November 15, Eight (8) Contact Center employees agreed to temporarily change the shift to 7am to 4pm from 11/15/04 - 11/30/04. One (1) CC employee changed to 7:30am to 4:30pm.

November 19, Contact Center held tailgates by section. The meetings lasted approximately 50 minutes.

November 22, Voluntary 30 minute lunch was offered to Contact Center employees due to high call volume. Seven (7) Contact Center employees worked 1 hour OT at the end of their shift due to high call volume at the end of the day.

November 25, Thanksgiving Day. Contact Center closed, however Dispatching is open 24 hours to handle emergency calls.

November 26, Day after Thanksgiving Holiday observed. Contact Center closed, however Dispatching is open 24 hours to handle emergency calls.

November 29, Voluntary 30 minute lunch was offered to Contact Center employees due to high call volume. Additional overtime was offered at the end of the shift as well.

November 30, Voluntary 30 minute lunch was offered to Contact Center employees due to high call volume. An additional 1 hour of OT was offered at the end of the shift.

November 29-30, IVR stopped reporting statistics on 11/29 due to a database error leaving partial stats for the day. The problem was fixed on 12/1. The remainder of the automated calls on 11/29 and all of 11/30 are factored based on the percentage of calls handled by the IVR for the rest of the month. The factoring percentage is 21.88%.

MISSOURI GAS ENERGY - CUSTOMER CONTACT CENTER

December 2004

DATE	CALLS ANSWERED CONTACT CENTER	ACT SVCS & BILLING SVCS	CALLS ABAND	TOTAL OFFERED CALL CTR	TOTAL HANDLED BY AUTOMATION	% INCOMING CALLS	CALLS PER F.T.E.	Avg SPEED OF ANSWER	Avg TALK TIME	Avg NOT READY TIME	Avg DELAY ABAND	Service Level % of calls offered
Wednesday 1	3,844	0	400	4,244	929	5,173	7.73%	52	74	60	263	66
Thursday 2	3,755	0	196	3,951	1,140	5,091	3.85%	55	68	33	262	47
Friday 3	3,656	0	98	3,754	1,166	5,091	1.99%	55	66	19	247	41
Saturday 4			0	0	422	4,920	0.00%				37	41
WEEK	11,255	0	694	11,949	3,657	15,606	4.45%	54	208	36	260	36
Sunday 5			0	0	265	265	0.00%					71
Monday 6	3,908	133	217	4,258	1,152	5,410	4.01%	57	71	32	256	35
Tuesday 7	3,172	0	38	3,210	944	4,154	0.91%	54	59	11	253	32
Wednesday 8	3,244	0	85	3,329	931	4,260	2.00%	50	65	20	252	34
Thursday 9	3,102	0	54	3,156	966	4,122	1.31%	48	65	15	242	32
Friday 10	3,295	0	153	3,448	926	4,374	3.50%	47	70	30	260	33
Saturday 11			0	0	417	0.00%					49	49
WEEK	16,721	133	547	17,401	5,601	23,002	2.38%	51	330	22	253	33
Sunday 12			0	0	227	227	0.00%					52
Monday 13	3,436	113	598	4,147	1,161	5,308	11.27%	49	72	80	282	38
Tuesday 14	3,303	0	315	3,618	911	4,529	6.96%	49	67	56	288	42
Wednesday 15	3,148	0	134	3,282	955	4,237	3.16%	49	64	30	262	36
Thursday 16	2,869	0	85	2,954	854	3,808	2.23%	45	64	23	262	39
Friday 17	3,042	0	103	3,145	1,029	4,174	2.47%	47	65	24	261	40
Saturday 18			0	0	419	419	0.00%					43
WEEK	15,798	113	1,235	17,146	5,556	22,702	5.44%	48	331	43	272	39
Sunday 19			0	0	224	224	0.00%					60
Monday 20	3,639	105	308	4,052	1,158	5,210	5.91%	51	73	43	270	38
Tuesday 21	3,170	0	63	3,233	863	4,096	1.54%	49	65	27	261	36
Wednesday 22	2,903	0	158	3,061	735	3,796	4.16%	43	68	51	274	34
Thursday 23			0	0	888	888	0.00%					65
Friday 24			0	0	395	395	0.00%					65
Saturday 25			0	0	65	65	0.00%					65
WEEK	9,712	105	529	10,346	4,328	14,674	3.61%	48	205	36	268	36
Sunday 26			0	0	177	177	0.00%					54
Monday 27	3,675	43	544	4,262	1,209	5,471	9.94%	50	74	265	34	85
Tuesday 28	3,020	0	96	3,116	958	4,074	2.36%	47	64	27	264	37
Wednesday 29	2,970	0	82	3,052	937	3,989	2.06%	46	65	26	255	33
Thursday 30	2,957	0	68	3,025	1,036	4,061	1.67%	44	67	21	251	32
Friday 31			0	0	889	889	0.00%					43
WEEK	12,622	43	790	13,455	5,206	18,661	4.23%	47	269	37	201	27
MTD	66,108	394	3,795	70,297	24,348	94,645	4.01%	50	1330	34	251	34
YTD	408,282	7,453	18,893	434,628	116,767	551,395	3.43%	51	8152	30	250	37
Calls per FTE per Day						70	Monthly Average					
Calls per FTE per Day						66	Year To Date Average					

MISSOURI GAS ENERGY - CUSTOMER CONTACT CENTER
December 2004

December 1, Voluntary 30 minute lunch was offered to Contact Center employees due to high call volume.

December 1, IVR stopped reporting statistics on 11/29 due to a database error. The problem was fixed on 12/1 at approximately 1:00 pm. The remainder of the automated calls on 12/1 are factored based on the percentage of calls handled by the IVR during November. The factoring percentage is 21.88%.

December 8, Symposium phone system upgraded after business hours.

December 8, Virtual Hold lost connectivity to Symposium at approximately 10:00pm.

December 9, Virtual Hold statistics were not recorded due to connectivity loss with Symposium. VHT was restarted on 12/10/04 to correct the problem.

December 13, Voluntary 30 minute lunch was offered to Contact Center employees due to high call volume.

December 23, Christmas Eve Holiday Observed. Contact Center closed, however Dispatching is open 24 hours to handle emergency calls.

December 24, Christmas Day Holiday Observed. Contact Center closed, however Dispatching is open 24 hours to handle emergency calls.

December 27, Voluntary 30 minute OT was offered to Contact Center employees before and/or after their shifts

December 27, Voluntary 30 minute lunch was offered to Contact Center employees due to high call volume.

Missouri Gas Energy
Missouri Jurisdictional Bad Debt Write-off
2004

January			February			March		
	Dollar amount written off	Number of accounts written off		Dollar amount written off	Number of accounts written off		Dollar amount written off	Number of accounts written off
RSM	(537,439)	3,027	62,641,816	(224,527)	4,407	73,246,399	305,842	6,003
SGSM	(17,980)	149	23,480,698	(33,907)	378	27,325,190	108,480	776
LGSM	(1,556)		2,382,301	(61)		2,818,834		
LVM	(1,348)		1,664,454			1,500,331		
Total	(558,323)	3,176	90,169,270	(258,496)	4,785	104,890,755	414,322	6,779
Year to Date - Q1			April			May		
	Dollar amount written off	Number of accounts written off		Dollar amount written off	Number of accounts written off		Dollar amount written off	Number of accounts written off
RSM	(456,125)	13,437	195,486,483	783,213	4,717	34,967,076	1,608,325	6,383
SGSM	56,593	1,303	73,925,019	92,265	505	12,640,196	128,472	554
LGSM	(1,618)	-	7,407,155	1,764	1	1,638,396		
LVM	(1,348)	-	4,417,827			723,021		
Total	(402,497)	14,740	281,236,483	877,242	5,223	49,968,688	1,736,797	6,937
June			Year to Date - Q1 & Q2			July		
	Dollar amount written off	Number of accounts written off		Dollar amount written off	Number of accounts written off		Dollar amount written off	Number of accounts written off
RSM	2,214,462	9,171	13,915,134	4,149,875	33,708	265,423,046	1,511,943	7,597
SGSM	214,667	876	4,926,350	491,997	3,238	98,563,828	68,799	468
LGSM			568,172	147	1	10,438,685	(1,069)	
LVM			626,818	(1,348)	-	6,443,874	(6,970)	1
Total	2,429,129	10,047	20,036,474	4,640,671	36,947	380,869,434	1,572,703	8,066
August			September			Year to Date - Q1 - Q3		
	Dollar amount written off	Number of accounts written off		Dollar amount written off	Number of accounts written off		Dollar amount written off	Number of accounts written off
RSM	1,542,619	8,054	11,702,226	986,681	8,991	11,380,226	8,191,119	58,350
SGSM	57,863	421	4,561,924	42,120	403	4,502,941	680,778	4,530
LGSM			569,461	23	1	543,109	(899)	2
LVM			660,643	2,573	1	652,228	(5,746)	2
Total	1,600,482	8,475	17,494,254	1,031,397	9,396	17,078,503	8,845,253	62,884
October			November			December		
	Dollar amount written off	Number of accounts written off		Dollar amount written off	Number of accounts written off		Dollar amount written off	Number of accounts written off
RSM	1,301,838	13,830	14,610,865	(620,841)	11,856	25,404,081	(565,854)	9,467
SGSM	113,178	1,342	5,214,331	(55,808)	816	8,576,117	15,423	831
LGSM	0	1	683,544	100	4	1,124,975	5,806	4
LVM	10,100	1	861,302	(4,107)	1	1,516,386	8,916	2
Total	1,425,116	15,174	21,370,043	(680,655)	12,677	36,621,559	(535,709)	10,304
Calendar Year 2004								
	Dollar amount written off	Number of accounts written off		Dollar amount written off	Number of accounts written off		Dollar amount written off	Number of accounts written off
RSM	8,306,262	93,503	396,906,471					
SGSM	733,572	7,519	146,260,365					
LGSM	5,008	11	16,084,993					
LVM	9,163	6	12,514,994					
Total	9,054,004	101,039	571,766,824					

Note:

Revenue amounts shown do not include delayed payment charges or miscellaneous service charge revenue.

Negative write-off amounts indicate net recovery.
g:rates/Kim/excel/PE1compl.xls

**Personnel responsible for handling MoPSC
complaints / inquiries**

Shirley Bolden	(816) 360-5528
David Curry	(816) 360-5577

**After hours contact
personnel**

Home	Pager
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Ron Crow	(816) 781-7954
Shirley Bolden	(816) 763-9116 (816) 497-4091

Customer service management personnel

Ron Crow	(816) 360-5504
Shirley Bolden	(816) 360-5528
Kim Lambert	(816) 360-5585
Carl Ricketts	(816) 360-5877

Process and level of authority for discontinuance of service to a Registered Customer

- 1) Registered Customers are separated from daily non-pay shut off accounts. The Field Service orders are coded to identify these customers. The Customer Advisors receive a monthly report showing all Registered Customers that will be subject for disconnection for the coming month.
- 2) Customer Advisor reviews account and makes contact with customer or designated 3rd party contact.
- 3) If decision is made to discontinue service, Customer Advisor contacts an officer of the company.
- 4) Our practice is not to discontinue service to Registered Customers during the Cold Weather Rule ("CWR") period (November 1 through March 31).

MoPSC Inquiries/Complaints

**(*Awaiting receipt of information,
which is provided to MGE by MoPSC staff)**

*** Gay Fred has requested that she no longer be
required to provide this information for this report.**

Southern Union Company/MGE - 1th Qtr 2004

Complaint Issue:	Complaints
Billing	43
Rates/Tariff	3
Rules/Regulations	38
Service Quality	23
Service Quality/Safety	0
Other/Misc	1
Total	108

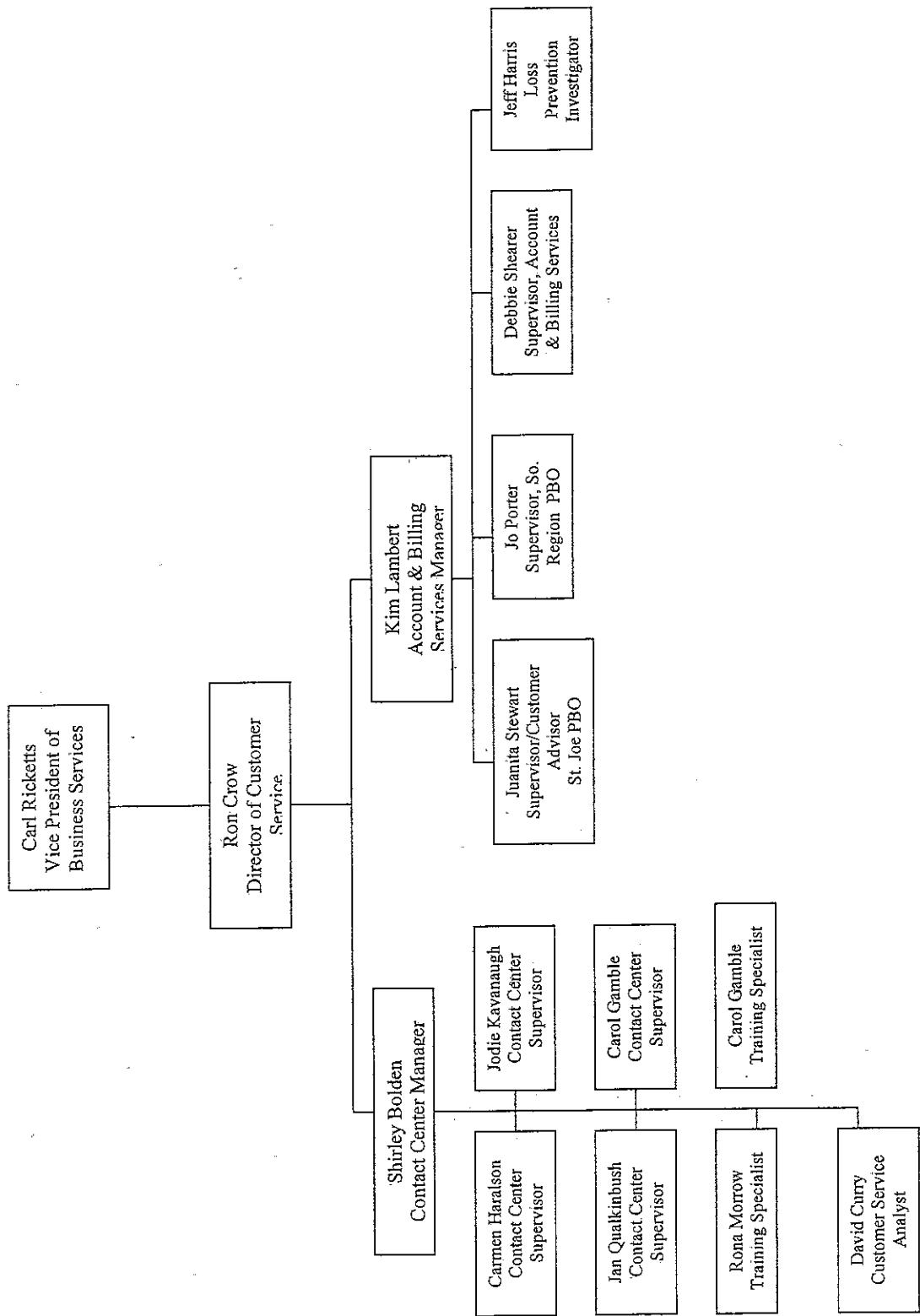
Complaints by Month

Month:	Complaints
January	35
February	24
March	49
Total	108

County:	Complaints
Adair	
Barton	1
Buchanan	4
Carroll	
Cass	1
Cedar	
Christian	
Clay	7
Clinton	2
Cooper	
Dade	
Dekalb	1
Greene	1
Howard	1
Jackson	78
Jasper	8
Johnson	1
Lafayette	
Lawrence	1
McDonald	1
Newton	1
Platte	
Saline	
Total	108

Complaint: An issue typically involving a utility billing, payment, service or safety issue that requires PSC staff to contact the utility company for mediation or resolution. It does not necessarily mean the utility has violated Commission rules

Customer Service Organization Chart



Customer Service Staffing

**Missouri Gas Energy
Customer Service Staff
January - March 2004**

	December Full Time	December Part Time	Term/Resign/New FT	Term/Resign/New PT	January Full Time	January Part Time	Term/Resign/New FT	Term/Resign/New PT	February Full Time	February Part Time	Term/Resign/New FT	Term/Resign/New PT	March Full Time	March Part Time
Director	1				1				1				1	
Manager	2				2				2				2	
Supervisor	7				7				7				7	
Administrative Assistant	0				0				0				0	
Analyst	1				1				1				1	
Trainer	2				2				2				2	
Quality Assurance	0				0				0				0	
Loss Prevention Investigator	1				1				1				1	
Contact Center	45		6		45		6	-1	44		6		44	
Training Class	0		0		8		8	0	-2		6		6	
Billing Services	12		2		12		2		12		2		12	
Account Services	15		0		16		0		16		0		16	
Seasonal Employees	0		0		0		0		0		0		0	
PBO Joplin	4				4				4				4	
PBO Moneit	2				2				2				2	
PBO St. Joseph	3				3				3				3	
TOTAL	96		8		104		8	-3	101		8		101	
GRAND TOTAL	104		8		112		3	109	109		8		109	

Missouri Gas Energy
Customer Service Staff
April - June 2004

	March Full Time	March Part Time	Term/Resign/New FT	Term/Resign/New PT	April Full Time	April Part Time	Term/Resign/New FT	Term/Resign/New PT	May Full Time	May Part Time	Term/Resign/New FT	Term/Resign/New PT	June Full Time	June Part Time
Director					1				1				1	
Manager	2				2				2				2	
Supervisor	7				7				7				7	
Administrative Assistant	0				0				0				0	
Analyst	1				1				1				1	
Trainer	2				2				2				2	
Quality Assurance	0				0				0				0	
Loss Prevention Investigator	1				1				1				1	
Contact Center	4		6	7	51	6			51	6	-2		49	6
Training Class	6	0	3	9	0				9	0			9	0
Billing Services	12	2			12	2			12	2			12	2
Account Services	6	0	1	15	0				15	0			15	0
Seasonal Employees	0	0			0	0			0	0			0	0
PBO Joplin	4				4				4				4	
PBO Moneet	2				2				2				2	
PBO St. Joseph	3				3				3				3	
TOTAL	101	8	9	0	110	8	0	0	110	8	-2	0	108	8
GRAND TOTAL	109	9	118	0	118	0	0	0	118	0	16	2	116	2

Missouri Gas Energy
 Customer Service Staff
 July - September 2004

	June Full Time	June Part Time	June Term/Resign/New FT	June Term/Resign/New PT	July Full Time	July Part Time	July Term/Resign/New FT	July Term/Resign/New PT	August Full Time	August Part Time	August Term/Resign/New FT	August Term/Resign/New PT	September Full Time	September Part Time
Director	1				1				1				1	
Manager	2				2				2				2	
Supervisor	7				7				7				7	
Administrative Assistant	0				0				0				0	
Analyst	1				1				1				1	
Trainer	2				2				2				2	
Quality Assurance	0				0				0				0	
Loss Prevention Investigator	1				1				1				1	
Contact Center	49		6		9	49	15		49	15			49	15
Training Class	9	0	-9		0	0			0	0			0	0
Billing Services	12	2			12	2			12	2			12	2
Account Services	15	0			15	0			15	0			15	0
Seasonal Employees	0	0			0	0			0	0			0	0
PBO Joplin	4				4				4				4	
PBO Moneit	2				2				2				2	
PBO St. Joseph	3				3				3				3	
TOTAL	108	8	-9	9	99	17	0	0	99	17	0	0	99	17
GRAND TOTAL	16	16	0	0	16	0	0	0	16	0	0	0	16	0

**Missouri Gas Energy
Customer Service Staff
October - December 2004**

	September Full Time	September Part Time	Term/Resign/New FT	Term/Resign/New PT	October Full Time	October Part Time	Term/Resign/New FT	Term/Resign/New PT	November Full Time	November Part Time	Term/Resign/New FT	Term/Resign/New PT	December Full Time	December Part Time
Director	1				1				1				1	
Manager	2				2				2				2	
Supervisor	7				7				7				7	
Administrative Assistant	0				0				0				0	
Analyst					1				1				1	
Trainer	2				2				2				2	
Quality Assurance	0				0				0				0	
Loss Prevention Investigator	1				1				1				1	
Contact Center	49		15		49	15			49	15		-1	49	14
Training Class	0	0	0		0	0			0	0		0	0	0
Billing Services	12	2			12	2			12	2			12	2
Account Services	15	0			15	0			15	0			15	0
Seasonal Employees	0	0			0	0			0	0			0	0
PBO Joplin	4				4				4				4	
PBO Monett	2				2				2				2	
PBO St. Joseph	3				3				3				3	
TOTAL	99	17	0	0	99	17	0	0	99	17	0	-1	99	16
GRAND TOTAL	116	16	0	0	116	16	0	0	116	16	0	-1	116	15

Number of Estimated Bills
(Including consecutive estimates)

ESTIMATED METER SUMMARY FOR
JANUARY-04

RE: SOUTHERN REGION		1 month	2 months	3 months	4 months	5 months	6 months	7 months	8 months	9+ months	Grand Total
Location:											
	JOPLIN, MO										0
	MONETT, MO										0
Region Total:											
YEAR TO DATE TOTALS		6	0	0	0	0	0	0	0	0	6
RE: KANSAS CITY REGION		1 month	2 months	3 months	4 months	5 months	6 months	7 months	8 months	9+ months	Grand Total
Location:											
	INDEPENDENCE, MO										0
	WARRENSBURG, MO										0
	KANSAS CITY, MO	22		1							23
	LEE'S SUMMIT, MO										0
	ST. JOSEPH, MO	0									0
	KANSAS CITY NORTH	5									5
Region total:											
YEAR TO DATE TOTALS		27	1	0	0	0	0	0	0	0	28
		167	1	0	0	0	0	0	0	0	168

NOTE: Beginning a new fiscal year - 2004 (July 03-June 04)

ESTIMATED METER SUMMARY FOR
FEBRUARY-04

RE: SOUTHERN REGION		1 month	2 months	3 months	4 months	5 months	6 months	7 months	8 months	9+ months	Grand Total
Location:											
JOPLIN, MO		0	0	0	0	0	0	0	0	0	0
MONETT, MO		0	0	0	0	0	0	0	0	0	0
Region Total:		0	0	0	0	0	0	0	0	0	0
YEAR TO DATE TOTALS		6	0	0	0	0	0	0	0	0	6
RE: KANSAS CITY REGION		1 month	2 months	3 months	4 months	5 months	6 months	7 months	8 months	9+ months	Grand Total
Location:											
INDEPENDENCE, MO		0	0	0	0	0	0	0	0	0	0
WARRENSBURG, MO		0	0	0	0	0	0	0	0	0	0
KANSAS CITY, MO		18	0	0	0	0	0	0	0	0	15
LEE'S SUMMIT, MO		1	0	0	0	0	0	0	0	0	3
ST. JOSEPH, MO		0	0	0	0	0	0	0	0	0	0
KANSAS CITY NORTH		6	0	0	0	0	0	0	0	0	3
Region Total:		25	0	0	0	0	0	0	0	0	25
YEAR TO DATE TOTALS		192	1	0	0	0	0	0	0	0	193

NOTE: Beginning a new fiscal year - 2004 (July '03-June '04)

ESTIMATED METER SUMMARY FOR
MARCH-04

RE: SOUTHERN REGION	1 month	2 months	3 months	4 months	5 months	6 months	7 months	8 months	9+ months	Grand Total
Location:										
JOPLIN, MO	1									1
MONETT, MO										0
Region Total:	1	0	1							
YEAR TO DATE TOTALS	7	0	7							

RE: KANSAS CITY REGION	1 month	2 months	3 months	4 months	5 months	6 months	7 months	8 months	9+ months	Grand Total
Location:										
INDEPENDENCE, MO	0	0								0
WARRENSBURG, MO	0	0								0
KANSAS CITY, MO	24	4								28
LEE'S SUMMIT, MO	1	0								1
ST. JOSEPH, MO	0	0								0
KANSAS CITY NORTH	3	0								3
Region total:	28	4	0	32						
YEAR TO DATE TOTALS	220	5	3							229

NOTE: Beginning a new fiscal year - 2004 (July '03-June '04)

**ESTIMATED METER SUMMARY FOR
APRIL-04**

RE: SOUTHERN REGION		1 month	2 months	3 months	4 months	5 months	6 months	7 months	8 months	9+ months	Grand Total
Location:											
JOPLIN, MO	0	0	0	0	0	0	0	0	0	0	0
MONETT, MO	0	0	0	0	0	0	0	0	0	0	0
Region Total:	0	0	0	0	0	0	0	0	0	0	0
YEAR TO DATE TOTALS	7	0	0	0	0	0	0	0	0	0	7
RE: KANSAS CITY REGION		1 month	2 months	3 months	4 months	5 months	6 months	7 months	8 months	9+ months	Grand Total
Location:											
INDEPENDENCE, MO		0	0	0	0	0	0	0	0	0	0
WARRENSBURG, MO		0	0	0	0	0	0	0	0	0	0
KANSAS CITY, MO	18	6	3	0	0	0	0	0	0	0	28
LEE'S SUMMIT, MO	3	0	0	0	0	0	0	0	0	0	3
ST. JOSEPH, MO		0	0	0	0	0	0	0	0	0	0
KANSAS CITY NORTH	3	0	0	0	0	0	0	0	0	0	3
Region total:	24	6	3	0	33						
YEAR TO DATE TOTALS	244	11	3	0	258						

NOTE: Beginning a new fiscal year - 2004 (July '03-June '04)

**ESTIMATED METER SUMMARY FOR
MAY-04**

RE: SOUTHERN REGION		1 month	2 months	3 months	4 months	5 months	6 months	7 months	8 months	9+ months	Grand Total
Location:											
JOPLIN, MO	0	0	0	0	0	0	0	0	0	0	0
MONETT, MO	0	0	0	0	0	0	0	0	0	0	0
Region Total:											
YEAR TO DATE TOTALS	0	0	0	0	0	0	0	0	0	0	0
RE: KANSAS CITY REGION		1 month	2 months	3 months	4 months	5 months	6 months	7 months	8 months	9+ months	Grand Total
Location:											
INDEPENDENCE, MO	0	0	0	0	0	0	0	0	0	0	0
WARRENSBURG, MO	0	0	0	0	0	0	0	0	0	0	0
KANSAS CITY, MO	9	3	2	1	0	0	0	0	0	0	15
LEE'S SUMMIT, MO	4	0	0	0	0	0	0	0	0	0	4
ST. JOSEPH, MO	0	0	0	0	0	0	0	0	0	0	0
KANSAS CITY NORTH	5	0	0	0	0	0	0	0	0	0	5
Region total:	18	3	2	1	0	0	0	0	0	0	24
YEAR TO DATE TOTALS	262	14	2	1	0	0	0	0	0	0	280

NOTE: Beginning a new fiscal year - 2004 (July '03-June '04)

**ESTIMATED METER SUMMARY FOR
JUNE-04**

RE: SOUTHERN REGION		1 month	2 months	3 months	4 months	5 months	6 months	7 months	8 months	9+ months	Grand Total
Location:											
JOPLIN, MO		0	0	0	0	0	0	0	0	0	0
MONETT, MO		0	0	0	0	0	0	0	0	0	0
Region Total:		0	0	0	0	0	0	0	0	0	0
YEAR TO DATE TOTALS		0	0	0	0	0	0	0	0	0	0
RE: KANSAS CITY REGION		1 month	2 months	3 months	4 months	5 months	6 months	7 months	8 months	9+ months	Grand Total
Location:											
INDEPENDENCE, MO		0	0	0	0	0	0	0	0	0	0
WARRENSBURG, MO		0	0	0	0	0	0	0	0	0	0
KANSAS CITY, MO		9	1	0	1	0	0	0	0	0	11
LEE'S SUMMIT, MO		1	0	0	0	0	0	0	0	0	1
ST. JOSEPH, MO		0	0	0	0	0	0	0	0	0	0
KANSAS CITY NORTH		0	0	0	0	0	0	0	0	0	0
Region total:		10	1	0	1	0	0	0	0	0	12
YEAR TO DATE TOTALS		283	15	2	2	0	0	0	1	0	303

NOTE: Beginning a new fiscal year - 2004 (July '03-June'04)

**ESTIMATED METER SUMMARY FOR
JULY-04**

RE: SOUTHERN REGION		1 month	2 months	3 months	4 months	5 months	6 months	7 months	8 months	9+ months	Grand Total
Location:											
JOPLIN, MO		0	0	0	0	0	0	0	0	0	0
MONETT, MO											
Region Total:		0	0	0	0	0	0	0	0	0	0
YEAR-TO-DATE TOTALS		8	0	0	0	0	0	0	0	0	8
RE: KANSAS CITY REGION		1 month	2 months	3 months	4 months	5 months	6 months	7 months	8 months	9+ months	Grand Total
Location:											
INDEPENDENCE, MO		0	0	0	0	0	0	0	0	0	0
WARRENSBURG, MO		0	0	0	0	0	0	0	0	0	0
KANSAS CITY, MO		20	1	0	0	0	0	0	0	0	21
LEE'S SUMMIT, MO		5	0	0	0	0	0	0	0	0	5
ST. JOSEPH, MO		0	0	0	0	0	0	0	0	0	0
KANSAS CITY NORTH		1	0	0	0	0	0	0	0	0	1
Region total:		26	1	0	0	0	0	0	0	0	27
YEAR-TO-DATE TOTALS		316	16	2	2	0	0	0	1	0	336

NOTE: Beginning a new fiscal year - 2005 (July '04-June '05)

**ESTIMATED METER SUMMARY FOR
AUG-04**

RE: SOUTHERN REGION		1 month	2 months	3 months	4 months	5 months	6 months	7 months	8 months	9+ months	Grand Total
Location:											
JOPLIN, MO											0
MONETT, MO											0
Region Total:											
YEAR-TO-DATE TOTALS:		0	0	0	0	0	0	0	0	0	0
RE: KANSAS CITY REGION		1 month	2 months	3 months	4 months	5 months	6 months	7 months	8 months	9+ months	Grand Total
Location:											
INDEPENDENCE, MO											0
WARRENSBURG, MO											0
KANSAS CITY, MO							3				0
LEES SUMMIT, MO											3
ST. JOSEPH, MO											0
KANSAS CITY NORTH											0
Region Total:		0	0	0	0	3	0	0	0	0	3
YEAR-TO-DATE TOTALS:		316	16	2	2	3	0	0	1	0	340

NOTE: Beginning a new fiscal year - 2005 (July '04-June'05)

**ESTIMATED METER SUMMARY FOR
Sep-04**

RE: SOUTHERN REGION		1 month	2 months	3 months	4 months	5 months	6 months	7 months	8 months	9+ months	Grand Total
Location:											
JOPLIN, MO		11	0	0	0	0	0	0	0	0	1
MONETT, MO											
Region Total:											
YEAR-TO-DATE TOTALS		11	0	0	0	0	0	0	0	0	11
		19	0	0	0	0	0	0	0	0	19
RE: KANSAS CITY REGION		1 month	2 months	3 months	4 months	5 months	6 months	7 months	8 months	9+ months	Grand Total
Location:											
INDEPENDENCE, MO		0	0	0	0	0	0	0	0	0	0
WARRENSBURG, MO		0	0	0	0	0	0	0	0	0	0
KANSAS CITY, MO		11	0	0	0	0	0	0	0	0	11
LEE'S SUMMIT, MO		1	0	0	0	0	0	0	0	0	0
ST. JOSEPH, MO		0	0	0	0	0	0	0	0	0	0
KANSAS CITY NORTH		3	0	0	0	0	0	0	0	0	3
Region total:		15	0	0	0	0	0	0	0	0	15
YEAR-TO-DATE TOTALS		353	16	2	2	3	0	0	1	0	377

NOTE: Beginning a new fiscal year - 2005 (July '04-June '05)

**ESTIMATED METER SUMMARY FOR
OCT-04**

RE: SOUTHERN REGION		1 month	2 months	3 months	4 months	5 months	6 months	7 months	8 months	9+ months	Grand Total
Location:											
JOPLIN, MO	3	1	0	0	0	0	0	0	0	0	4
MONETT, MO											
Region Total:	3	1	0	4							
YEAR-TO-DATE TOTALS	22	1	0	23							
RE: KANSAS CITY REGION		1 month	2 months	3 months	4 months	5 months	6 months	7 months	8 months	9+ months	Grand Total
Location:											
INDEPENDENCE, MO	0	0	0	0	0	0	0	0	0	0	0
WARRENSBURG, MO	0	0	0	0	0	0	0	0	0	0	0
KANSAS CITY, MO	15	1	0	0	0	0	0	0	0	0	16
LEE'S SUMMIT, MO	5	0	0	0	0	0	0	0	0	0	5
ST. JOSEPH, MO	0	0	0	0	0	0	0	0	0	0	0
KANSAS CITY NORTH	6	0	0	0	0	0	0	0	0	0	6
Region total:	26	1	0	27							
YEAR-TO-DATE TOTALS	379	17	2	2	3	0	0	0	1	0	404

**ESTIMATED METER SUMMARY FOR
NOV-04**

RE: SOUTHERN REGION		1 month	2 months	3 months	4 months	5 months	6 months	7 months	8 months	9+ months	Grand Total
Location:											
JOPLIN, MO		3	1	1	0	0	0	0	0	0	5
MONETT, MO		0	0	0	0	0	0	0	0	0	0
Region Total:		3	1	1	0	0	0	0	0	0	5
YEAR-TO-DATE TOTALS		25	2	1	0	0	0	0	0	0	28
RE: KANSAS CITY REGION		1 month	2 months	3 months	4 months	5 months	6 months	7 months	8 months	9+ months	Grand Total
Location:											
INDEPENDENCE, MO											0
WARRENSBURG, MO											0
KANSAS CITY, MO		13	6	0	0	0	0	0	0	0	19
LEE'S SUMMIT, MO		2	0	0	0	0	0	0	0	0	2
ST. JOSEPH, MO		0									0
KANSAS CITY NORTH		10	1	0	0	0	0	0	0	0	11
Region total:		25	7	0	0	0	0	0	0	0	32
YEAR-TO-DATE TOTALS		404	28	9	2	3	0	0	1	0	447

**ESTIMATED METER SUMMARY FOR
DEC-04**

RE: SOUTHERN REGION		1 month	2 months	3 months	4 months	5 months	6 months	7 months	8 months	9+ months	Grand Total
Location:											
JOPLIN, MO		2			1						3
MONETT, MO											0
Region Total:											
YEAR-TO-DATE TOTALS		2			1						3
		27	2	2	2						31
RE: KANSAS CITY REGION		1 month	2 months	3 months	4 months	5 months	6 months	7 months	8 months	9+ months	Grand Total
Location:											
INDEPENDENCE, MO											0
WARRENSBURG, MO		0									0
KANSAS CITY, MO		14	1	2							17
LEE'S SUMMIT, MO		6									6
ST. JOSEPH, MO											0
KANSAS CITY NORTH		4									4
Region total:		24	1	2	0	0	0	0	0	0	27
YEAR-TO-DATE TOTALS		428	29	11	2	3	0	0	1	0	474

List of Customer Pay Station Locations

Paystation Listing

August 23, 2004

910	Price Chopper#102	1030 W 103rd St	Kansas City	64114	816-942-4200	Y	Machelle Huff	8:00am - 8:00pm	Cash or Money Order	\$1.00	Automated	KC	
905	Price Chopper #105	5800 Wilson Rd	Kansas City	64123	816-483-6948	Y	Darolin Cross	8:00am - 8:00pm	Cash or Money Order	\$1.00	Automated	KC	
906	Price Chopper#106	8700 E 63rd St	Kansas City	64133	816-368-2270	Y	Michelle Barrett	8:00am - 8:00pm	Cash or Money Order	\$1.00	Automated	KC	
944	Price Cutter #17	1013 Hwy. 60	Republic	65738	417-732-2828	Y	Helen Lee	9:00am - 8:00pm	Cash or Money Order	No Fee	Automated	Southern	
946	Price Cutter #23	1503 W. MacArthur	Webb City	64870	417-673-6300	Y	Helen Lee	8:00am - 8:00pm	Cash or Money Order	No Fee	Automated	Southern	
930	Price Cutter Plus#2106	400 N Massey Blvd	Nixa	65714	417-725-6166	Y	Helen Lee	8:00am - 8:00pm	Cash or Money Order	No Fee	Automated	Southern	
945	Ramey's #5	2150 E Cleveland	Monett	65708	417-891-2302	Y	Helen Lee	8:00am - 8:00pm	Cash or Money Order	No Fee	Automated	Southern	
805	Richard's Sunfresh	18001 E 24 Hwy	Independence	64056	816-796-0880	Y	Bobbie Bobbile	9:00am - 5:30pm	Cash or Money Order	\$0.25	Automated	KC	
923	S&N Supermarket (Nances)	314 Concourse	Excelsior Springs	64024	816-630-6215	N	Bob Nance	8:00 - 5:30 Sat	Cash, Check or Money Order	No Fee	Automated	KC	
929	Smitty's #2110	1850 S Maiden Ln	Jodlin	64001	417-626-0850	Y	Brian Witky	8:00am - 8:30pm	Cash or Money Order	No Fee	Automated	Southern	
907	Sunfresh #107	2415 NE Vivion Rd	Kansas City	64118	816-454-7887	Y	Tanny Barnes	8:00am - 8:00pm	Cash or Money Order	\$1.00	Automated	KC	
Brnch 151	United Missouri Bank	1123 South 10th St	St Joseph	64503	816-233-8284	Y	Roxie White	9:00 - 6:00	Cash or Money Order	No Fee	Manual (Courier)	St. Joseph	
Brnch 152	United Missouri Bank	3601 Mitchell	St Joseph	64507	816-233-8284	Y	Roxie White	M-Th 9:00 - 5:00	Cash or Money Order	No Fee	Manual (Courier)	St. Joseph	
Brnch 153	United Missouri Bank	2501 Frederick	St Joseph	64501	816-233-8284	Y	Roxie White	M-Th 9:00 - 5:00	Cash or Money Order	No Fee	Manual (Courier)	St. Joseph	
Brnch 173	United Missouri Bank	1 Victory Dr	Liberty	64068	816-792-5700	Y	Colleen	7:00am - 6:00pm	Cash Only	No Fee	Manual (Courier)	KC	
Brnch 183	United Missouri Bank	6400 Independence Ave	Kansas City	64125	816-231-1400	Y	Deborah Washington	8:00am - 12:00	Cash If not a UMB Customer	No Fee	Manual (Courier)	St. Joseph	
Brnch 184	United Missouri Bank	4001 Blue Ridge CutOff	Kansas City	64133	816-860-3308	Y	Debbie & Tina	M-Th 9:00 - 4:30	Cash or Money Order	No Fee	Manual (Courier)	KC	
Brnch 159	United Missouri Bank	501 W Main	Savannah	64485	816-324-3113	Y	Brenda	9:00 - 5:00	Cash	No Fee	Manual (Courier)	Northern	
806	Watt Drug	11724 E. 23rd Street	Independence	64050	816-461-8844		Lynn Ballard	9-6 Sat 8-12	4:00PM	Cash, Check or Money Order	\$0.25	Automated	KC
916	Woods Market	700 E Hwy 154	El Dorado Springs	64744	417-876-2831	N	Don Woods	6:30am - 9:00pm	Cash, Check or Money Order	No Fee	Automated	Southern	

If a customer of UMB a check can be written for cash and customer may pay that cash on their bill.

Percent of Service Appointments Kept

Missouri Gas Energy
Percent of Service Appointments Kept

2003	% Kept
April through June	88.04%
Quarter 2	88.04%

July through September	87.88%
Quarters 2 & 3	87.96%

October through December	87.71%
Quarters 2, 3 & 4	87.88%

2004	% Kept
January through March	89.28%
Quarter 1	89.28%

April through June	88.10%
Quarters 1 & 2	88.66%

July through September	87.99%
Quarters 1, 2 & 3	88.43%

October through December	80.70%
Calendar Year 2004	86.29%

**Average Response Time to
Commission-Forwarded Complaints**

Missouri Gas Energy
Average Response Time to Commission-Forwarded Complaints

2003	Answer Within 2 Business Days
April	92.00%
May	85.71%
June	83.33%
Quarter 2	86.11%

July	74.07%
August	72.73%
September	76.74%
Quarters 2 & 3	81.00%

October	79.63%
November	76.09%
December	77.42%
Quarters 2, 3 & 4	79.76%

2004	Answer Within 2 Business Days
January	74.19%
February	77.27%
March	75.61%
Quarter 1	75.53%

April	63.04%
May	73.91%
June	90.00%
Quarters 1 & 2	74.61%

July	62.50%
August	65.00%
September	65.52%
Quarters 1, 2 & 3	71.33%

October	67.00%
November	73.00%
December	85.00%
Calendar Year 2004	72.14%

**Insulation of Southern Union's MGE Operating
Division From Panhandle Business
and CrossCountry Business**

Certificate of Compliance

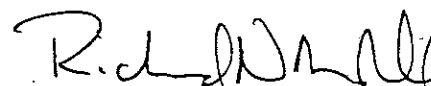
Certificate of Compliance

STATE OF MISSOURI)
)
) ss.
COUNTY OF COLE)

Richard N. Marshall, Vice President and Treasurer for Southern Union Company, of lawful age, on his oath states that for the period January 1, 2004, through March 31, 2004:

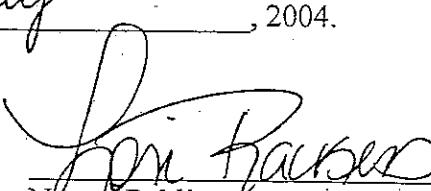
- Panhandle Energy or any direct or indirect subsidiary of Southern Union acquiring or owning any equity interests in Panhandle were owned and operated as a separate subsidiary of Southern Union Company;
- Southern Union Company and MGE did not, directly or indirectly, allow any Panhandle debt to be recourse to them; pledge Southern Union or MGE equity as collateral or security for the debt of any Panhandle entity; give, transfer, invest, contribute or loan to any Panhandle entity, any equities or cash;
- Southern Union did not transfer to Panhandle or any subsidiary thereof, directly or indirectly, assets necessary and useful in providing service to MGE's Missouri customers;
- Southern Union did not, directly or indirectly, enter into any "make-well" agreements, or guarantee the notes, debentures, debt obligations or other securities of any Panhandle entity;
- Southern Union did not adopt indemnify, guarantee or assume responsibility for payment of, either directly or indirectly, any of the current or future liabilities of any Panhandle entity;

that he has knowledge of the matters set forth above; and that such matters are true and correct to the best of his knowledge and belief.



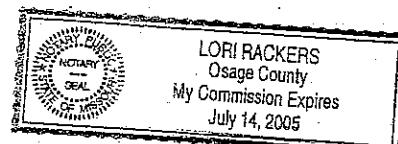
Richard N. Marshall

Subscribed and sworn this 4th day of May, 2004.



Lori Rackers
Notary Public

My Commission expires: 7/14/05



Certificate of Compliance

STATE OF PENNSYLVANIA))
) ss.
COUNTY OF LUZERNE)

Richard N. Marshall, Vice President and Treasurer for Southern Union Company, of lawful age, on his oath states that for the period April 1, 2004, through June 30, 2004:

- Panhandle Energy or any direct or indirect subsidiary of Southern Union acquiring or owning any equity interests in Panhandle were owned and operated as a separate subsidiary of Southern Union Company;
- Southern Union Company and MGE did not, directly or indirectly, allow any Panhandle debt to be recourse to them; pledge Southern Union or MGE equity as collateral or security for the debt of any Panhandle entity; give, transfer, invest, contribute or loan to any Panhandle entity, any equities or cash;
- Southern Union did not transfer to Panhandle or any subsidiary thereof, directly or indirectly, assets necessary and useful in providing service to MGE's Missouri customers;
- Southern Union did not, directly or indirectly, enter into any "make-well" agreements, or guarantee the notes, debentures, debt obligations or other securities of any Panhandle entity;
- Southern Union did not adopt indemnify, guarantee or assume responsibility for payment of, either directly or indirectly, any of the current or future liabilities of any Panhandle entity;

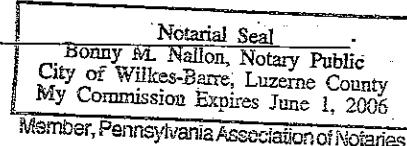
that he has knowledge of the matters set forth above; and that such matters are true and correct to the best of his knowledge and belief.

Richard N. Marshall
Richard N. Marshall

Subscribed and sworn this 3rd day of August, 2004.

Bonny M. Nallon
Notary Public

My Commission expires:



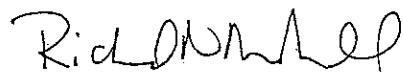
Certificate of Compliance

STATE OF PENNSYLVANIA)
)
 ss.
COUNTY OF LUZERNE)

Richard N. Marshall, Vice President and Treasurer for Southern Union Company, of lawful age, on his oath states that for the period July 1, 2004, through September 30, 2004:

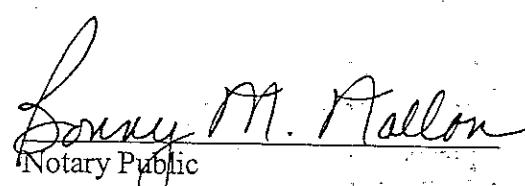
- Panhandle Energy or any direct or indirect subsidiary of Southern Union acquiring or owning any equity interests in Panhandle were owned and operated as a separate subsidiary of Southern Union Company;
- Southern Union Company and MGE did not, directly or indirectly, allow any Panhandle debt to be recourse to them; pledge Southern Union or MGE equity as collateral or security for the debt of any Panhandle entity; give, transfer, invest, contribute or loan to any Panhandle entity, any equities or cash;
- Southern Union did not transfer to Panhandle or any subsidiary thereof, directly or indirectly, assets necessary and useful in providing service to MGE's Missouri customers;
- Southern Union did not, directly or indirectly, enter into any "make-well" agreements, or guarantee the notes, debentures, debt obligations or other securities of any Panhandle entity;
- Southern Union did not adopt indemnify, guarantee or assume responsibility for payment of, either directly or indirectly, any of the current or future liabilities of any Panhandle entity;

that he has knowledge of the matters set forth above; and that such matters are true and correct to the best of his knowledge and belief.



Richard N. Marshall

Subscribed and sworn this 22nd day of October, 2004.


Bonny M. Fallon
Notary Public

My Commission expires:

Notarial Seal
Bonny M. Fallon, Notary Public
City of Wilkes-Barre, Luzerne County
My Commission Expires June 1, 2006

Member, Pennsylvania Association of Notaries

Certificate of Compliance

STATE OF PENNSYLVANIA)
)
 ss.
COUNTY OF LUZERNE)

Richard N. Marshall, Vice President and Treasurer for Southern Union Company, of lawful age, on his oath states that:

1. For the period October 1, 2004, through December 31, 2004:
 - Panhandle Energy or any direct or indirect subsidiary of Southern Union acquiring or owning any equity interests in Panhandle were owned and operated as a separate subsidiary of Southern Union Company;
 - Southern Union Company and MGE did not, directly or indirectly, allow any Panhandle debt to be recourse to them; pledge Southern Union or MGE equity as collateral or security for the debt of any Panhandle entity; give, transfer, invest, contribute or loan to any Panhandle entity, any equities or cash;
 - Southern Union did not transfer to Panhandle or any subsidiary thereof, directly or indirectly, assets necessary and useful in providing service to MGE's Missouri customers;
 - Southern Union did not, directly or indirectly, enter into any "make-well" agreements, or guarantee the notes, debentures, debt obligations or other securities of any Panhandle entity;
 - Southern Union did not adopt, indemnify, guarantee or assume responsibility for payment of, either directly or indirectly, any of the current or future liabilities of any Panhandle entity.
2. For the period November 17, 2004 (the closing date of the CrossCountry acquisition), through December 31, 2004:
 - CrossCountry Energy or any direct or indirect subsidiary of Southern Union acquiring or owning any equity interests in CrossCountry Energy were owned and operated as a separate subsidiary of Southern Union Company;
 - Southern Union Company and MGE did not, directly or indirectly, allow any CrossCountry debt to be recourse to them; pledge Southern Union or MGE equity as collateral or security for the debt of any CrossCountry entity; give, transfer, invest, contribute or loan to any CrossCountry entity, any equities or cash;
 - Southern Union did not transfer to CrossCountry or an subsidiary thereof, directly or indirectly, assets necessary and useful in providing service to MGE's Missouri customers;
 - Southern Union did not, directly or indirectly, enter into any "make-well" agreements, or guarantee the notes, debentures, debt obligations or other securities of any CrossCountry entity;
 - Southern Union did not adopt, indemnify, guarantee or assume responsibility for payment of, either directly or indirectly, any of the current or future liabilities of any CrossCountry entity.
3. that he has knowledge of the matters set forth above; and that such matters are true and correct to the best of his knowledge and belief.

Richard N. Marshall

Richard N. Marshall

Subscribed and sworn this 8th day of February, 2005.

Bonny M. Nallon

Notary Public

My Commission expires:

