

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of the Verified Petition of)	
Union Electric Company d/b/a AmerenUE)	Case No. GT-2009-
to Change Its Infrastructure System)	
Replacement Surcharge.)	

**VERIFIED PETITION OF UNION ELECTRIC COMPANY
d/b/a AMERENUE TO CHANGE ITS
INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE**

COMES NOW Union Electric Company d/b/a AmerenUE (“AmerenUE” or “Company”), pursuant to Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri (Cum. Supp. 2008), and 4 CSR 240-2.060, 2.080 and 3.265 of the Rules of the Missouri Public Service Commission (“Commission”), and for its Verified Petition to Change Its Infrastructure System Replacement Surcharge, respectfully states as follows:

I. BACKGROUND

1. Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri authorize eligible gas corporations to recover certain infrastructure replacement costs by establishing an infrastructure system replacement surcharge (“ISRS”). AmerenUE’s ISRS was established effective March 29, 2008 by Commission Order in Case No. GT-2008-0184, covering the costs incurred in connection with ISRS-eligible infrastructure system replacements placed in service from October 1, 2006 through October 31, 2007.

2. Since AmerenUE’s ISRS was established, the Company has continued to incur ISRS-eligible costs. For the period from June 1, 2008 to March 31, 2009, those

costs result in additional annualized ISRS revenues that exceed the threshold necessary to make an ISRS filing. Accordingly, AmerenUE submits this Petition to change its ISRS to reflect those additional costs.

II. THE PETITIONER

3. AmerenUE is a public utility and gas corporation incorporated under the laws of the State of Missouri, with its principal office located at 1901 Chouteau Avenue, St. Louis, Missouri 63103. A Certificate of Good Standing evidencing AmerenUE's standing to do business in Missouri was submitted to the Commission in Case No. EF-2009-0266, and AmerenUE's Fictitious Name Registration as filed with the Missouri Secretary of State's Office was submitted in Case No. GO-98-486. The information contained in these documents is current and correct, and these documents are incorporated by reference herein for all purposes.

4. AmerenUE is engaged in the business of distributing and transporting natural gas to customers in central and eastern Missouri, as a gas corporation subject to the jurisdiction of the Commission.

5. Communications in regard to this Application should be addressed to:

Steven R. Sullivan
Sr. Vice President, General Counsel and Secretary
Ameren Services Company
1901 Chouteau Avenue, MC 1300
St. Louis, MO 63103
(314) 554-2098
(314) 554-4014 (fax)
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Thomas M. Byrne
Managing Assoc. General Counsel
Ameren Services Company
1901 Chouteau Avenue, MC 1310
St. Louis, MO 63103

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AmerenUEService@ameren.com

6. Other than cases that have been docketed at the Commission, AmerenUE has no pending actions or final unsatisfied judgments or decisions against it from any state or federal agency or court which involve customer service or rates.

7. AmerenUE is current on its annual report and assessment fee obligations to the Commission, and no such report or assessment fee is overdue.

III. THE ISRS REQUEST

8. With this Petition, AmerenUE requests an adjustment to its ISRS rate schedule to reflect costs incurred in connection with ISRS-eligible infrastructure system replacements made during the period from June 1, 2008 to March 31, 2009. In accordance with the provisions of Sections 393.1009-1015 RSMo and 4 CSR 240-3.265 RSMo, the revised ISRS rate schedule, filed concurrently with this Petition, reflects the appropriate pre-tax ISRS revenues necessary to produce net operating income equal to AmerenUE's weighted cost of capital multiplied by the net original cost of the requested infrastructure replacements during this period that are eligible for the ISRS. AmerenUE also seeks to recover all state, federal and local income or excise taxes applicable to such ISRS income, and to recover all other ISRS costs such as depreciation expense and property taxes due within 12 months of this filing. The total AmerenUE ISRS revenue requirement being requested is \$1,030,599, plus an additional \$71,983 necessary to reconcile undercollections from previous ISRS filings.

A. Eligibility of Costs

9. The infrastructure system replacements for which AmerenUE seeks ISRS recognition are set forth on Appendix A, which is attached hereto and made a part hereof for all purposes. The infrastructure system replacements listed on Appendix A are eligible gas utility plant projects in that they are either: a) mains, valves, service lines, regulator stations, vaults, and other pipeline system components installed to comply with state or federal safety requirements as replacements for existing facilities that have worn out or are in deteriorated condition; or b) main relining projects, service line insertion projects, joint encapsulation projects, and other similar projects extending the useful life, or enhancing the integrity of pipeline system components undertaken to comply with state or federal safety requirements; or c) unreimbursed infrastructure facility relocations due to the construction or improvement of a highway, road, street, public way or other public work required by or on behalf of the United States, the State of Missouri, a political subdivision of the State of Missouri, or another entity having the power of eminent domain.

10. In addition to meeting the foregoing criteria, the infrastructure system replacements listed on Appendix A are also eligible for ISRS treatment because they: a) did not increase revenues by directly connecting to new customers; b) are currently in service and used and useful; c) were not included in AmerenUE's rate base in its most recently completed general rate case, or in a previous ISRS filing; and d) replaced and/or extended the useful life of existing infrastructure.

11. Finally, the infrastructure system replacements listed on Appendix A are eligible for ISRS treatment because AmerenUE's last general gas rate case proceeding

was decided by a Commission order issued within the past 3 years, that is, on March 15, 2007, in Case No. GR-2007-0003 (the “Rate Case”).

B. Rate Schedules, Calculations and Supporting Documentation

12. AmerenUE is filing concurrently with this petition a proposed rate schedule that would adjust the ISRS surcharge to reflect the additional costs the Company seeks to recover through this filing. Attached hereto as Appendix B are documents supporting the proposed rate schedule. This proposed rate schedule, on an annualized basis, will produce additional ISRS revenues of at least one-half of one percent, but not in excess of ten percent of AmerenUE’s base revenue level as approved by the Commission in its most recently completed general rate proceeding.

13. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes current local, state and federal income tax rates through a combined income tax rate conversion factor of 1.6231.

14. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes the regulatory capital structure underlying the Stipulation and Agreement in the Rate Case (“Rate Case Stipulation”) and approved by the Commission in the Company’s companion electric case, Case No. ER-2007-0002, and reflects an overall rate of return of 7.82%.

15. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes a weighted average cost of debt of 2.50%, consistent with the Rate Case Stipulation, and approved by the Commission in the Company’s companion electric rate case.

16. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes a cost of common equity of 10%, consistent with Paragraph 11 of the Rate Case Stipulation.

17. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes depreciation rates currently applicable to the eligible infrastructure system replacements, as set forth in the Rate Case Stipulation.

18. In determining the appropriate monthly ISRS charge, the proposed rate schedule is based on a reasonable estimate of billing units in the period in which the charge will be in effect, utilizing customer class counts determined in the Rate Case. The monthly ISRS charge for each customer class was calculated maintaining the proportional relationship equivalent to the proportional relationship of the monthly customer charge for each customer class (*See Appendix C*).

19. A description of all information to be placed on the Company's website regarding the ISRS and related infrastructure system replacement project, along with proposed call center instructions pertaining to the ISRS, are described in Appendix D, attached hereto.

WHEREFORE, pursuant to 393.1015.2(3) and Commission Rule 3.265(12), Union Electric Company d/b/a AmerenUE respectfully requests that the Commission issue an Order approving a change to AmerenUE's ISRS rate schedules, to provide for the recovery of the eligible infrastructure system replacement investments made by AmerenUE from June 1, 2008 to March 31, 2009, and granting such other relief as may

be necessary and appropriate to accomplish the purposes of Sections 393.1009 through 393.1015 RSMo.

Respectfully submitted,

UNION ELECTRIC COMPANY,
d/b/a AmerenUE

By: /s/ Thomas M. Byrne


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Counsel and Secretary
Thomas M. Byrne, # 33340
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ATTORNEYS FOR AMERENUE


VERIFICATION

State of Missouri)
) ss
City of St. Louis)

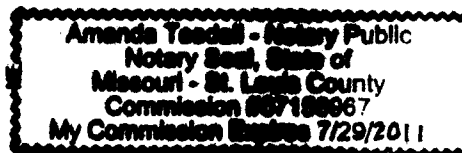
I, Lynn M. Barnes, being of lawful age state: that I am Vice President of Business Planning and Controller for Union Electric Company d/b/a AmerenUE; that I have read the foregoing Petition and the documents attached thereto; that the statements and information set forth in such Petition and attached documents are true and correct to the best of my information, knowledge and belief; and, that I am authorized to make this statement on behalf of Union Electric Company d/b/a AmerenUE.


Lynn M. Barnes

Subscribed and sworn to before me this 14th day of May, 2009.


Amanda Tesdall
Notary Public

My Commission Expires: 7/29/11



CERTIFICATE OF SERVICE

The undersigned certifies that a true and correct copy of the foregoing Petition was served on the General Counsel of the Staff of the Missouri Public Service Commission and the Office of the Public Counsel on this 15th day of May, 2009, by hand-delivery, fax, electronic mail or by placing a copy of such Petition, postage prepaid, in the United States mail.

*/s/ Thomas M. Byrne*_____

Thomas M. Byrne

AmerenUE
ISRS Revenue Requirement Calculation
Project Detail - Additions

Project	Account	Month Closed to Plant	Gross Additions			Months	Depr Rate	Accum Depr	Annual Depr Expense
			In-Service in		Total				
			2008	2009					
0C273	BTR-GAS ISRS								
	380	Dec 2008	5,639	-	5,639	4	0.002208	50	149
	380	Jan 2009	-	(3,109)	(3,109)	3	0.002208	(21)	(82)
	380	Feb 2009	-	5,753	5,753	2	0.002208	25	152
	380 Total		5,639	2,644	8,283			54	219
0C273 Total			5,639	2,644	8,283			54	219
0C274	BTR-GAS REPL MPSC								
	376	Oct 2008	971	-	971	6	0.001533	9	18
	376	Nov 2008	14,639	-	14,639	5	0.001533	112	269
	376	Dec 2008	30,392	-	30,392	4	0.001533	186	559
	376	Jan 2009	-	(17,447)	(17,447)	3	0.001533	(80)	(321)
	376	Feb 2009	-	17,559	17,559	2	0.001533	54	323
	376 Total		46,002	112	46,114			281	848
	378	Dec 2008	160	-	160	4	0.001742	1	3
	378	Jan 2009	-	(43)	(43)	3	0.001742	-	(1)
	378	Feb 2009	-	92	92	2	0.001742	-	2
	378 Total		160	49	209			1	4
	380	Oct 2008	175	-	175	6	0.002208	2	5
	380	Nov 2008	3,123	-	3,123	5	0.002208	34	83
	380	Dec 2008	5,007	-	5,007	4	0.002208	44	133
	380	Jan 2009	-	(3,211)	(3,211)	3	0.002208	(21)	(85)
	380	Feb 2009	-	2,893	2,893	2	0.002208	13	77
	380 Total		8,305	(318)	7,987			72	213
385	Dec 2008	3,544	-	3,544	4	0.003108	44	132	
385	Jan 2009	-	(946)	(946)	3	0.003108	(9)	(35)	
385	Feb 2009	-	2,047	2,047	2	0.003108	13	76	
0C274 Total			3,544	1,101	4,645			48	173
			58,011	944	58,955			402	1,238

AmerenUE
ISRS Revenue Requirement Calculation
Project Detail - Additions

Project	Account	Month Closed to Plant	Gross Additions		Months	Depr Rate	Accum Depr	Annual Depr Expense
			In-Service in 2008	2009				
0C373	COZ-GAS	REP UNPROT ST SERV						
	367	Apr 2008	129	-	12	0.001525	2	2
	367	Jan 2009	-	38	3	0.001525	-	1
	367 Total		129	38			2	3
	376	Apr 2008	19,993	-	12	0.001533	368	368
	376	May 2008	932	-	11	0.001533	16	17
	376	June 2008	5,834	-	10	0.001533	89	107
	376	Oct 2008	195	-	6	0.001533	2	4
	376	Dec 2008	40,349	-	4	0.001533	247	742
	376	Jan 2009	-	(17,740)	3	0.001533	(82)	(326)
	376	Feb 2009	-	23,454	2	0.001533	72	432
	376 Total		67,303	5,714			712	1,344
	378	Apr 2008	574	-	12	0.001742	12	12
	378	May 2008	23	-	11	0.001742	-	-
	378	Jan 2009	-	176	3	0.001742	1	4
	378 Total		597	176			13	16
	380	Feb 2008	15,642	-	14	0.002208	484	415
	380	Apr 2008	45,022	-	12	0.002208	1,193	1,193
	380	May 2008	3,079	-	11	0.002208	75	82
	380	June 2008	6,457	-	10	0.002208	143	171
	380	July 2008	2,825	-	9	0.002208	56	75
	380	Aug 2008	3,023	-	8	0.002208	53	80
	380	Oct 2008	1,854	-	6	0.002208	25	49
	380	Dec 2008	22,230	-	4	0.002208	196	589
	380	Jan 2009	-	(17,245)	3	0.002208	(114)	(457)
	380	Feb 2009	-	12,922	2	0.002208	57	342
	380	Mar 2009	-	2,924	1	0.002208	6	77
	380 Total		100,132	(1,399)			2,174	2,616
	383	Feb 2008	2,755	-	14	0.001692	65	56
	383	Apr 2008	1,811	-	12	0.001692	37	37
	383	May 2008	443	-	11	0.001692	8	9
	383	July 2008	207	-	9	0.001692	3	4

AmerenUE
ISRS Revenue Requirement Calculation
Project Detail - Additions

Project	Account	Month Closed to Plant	Gross Additions		Months	Depr Rate	Accum Depr	Annual Depr Expense
			In-Service in 2008	2009				
0C373 Total	383	Oct 2008	25	-	6	0.001692	-	1
	383	Dec 2008	3,957	-	4	0.001692	27	80
	383	Jan 2009	-	(2,310)	3	0.001692	(12)	(47)
	383	Feb 2009	-	2,300	2	0.001692	8	47
	383 Total		9,198	(10)			136	187
	0C373 Total		177,359	4,519			3,037	4,166
0C374 COZ-GAS REPL MPSC								
0C374	376	Feb 2008	251	-	14	0.001533	5	5
	376	Oct 2008	12,320	-	6	0.001533	113	227
	376	Nov 2008	1,396	-	5	0.001533	11	26
	376	Dec 2008	21,471	-	4	0.001533	132	395
	376	Jan 2009	-	87	3	0.001533	-	2
	376	Feb 2009	-	35,439	2	0.001533	109	652
	376	Mar 2009	-	1,037	1	0.001533	2	19
	376 Total		35,438	36,563			372	1,326
	380	June 2008	7,247	-	10	0.002208	160	192
	380	July 2008	189	-	9	0.002208	4	5
	380	Oct 2008	2,053	-	6	0.002208	27	54
	380	Dec 2008	4,664	-	4	0.002208	41	124
	380	Jan 2009	-	(851)	3	0.002208	(6)	(23)
	380	Feb 2009	-	22,147	2	0.002208	98	587
0C374 Total	380	Mar 2009	-	155	1	0.002208	-	4
	380 Total		14,153	21,451			324	943
	383	Dec 2008	452	-	4	0.001692	3	9
	383	Jan 2009	-	25	3	0.001692	-	1
	383	Feb 2009	-	2,625	2	0.001692	9	53
0C374 Total	383	Mar 2009	-	512	1	0.001692	1	10
	383 Total		452	3,162			13	73
	0C374 Total		50,043	61,176			709	2,342

AmerenUE
ISRS Revenue Requirement Calculation
Project Detail - Additions

Project	Account	Month Closed to Plant	Gross Additions		Months	Depr Rate	Accum Depr	Annual Depr Expense
			In-Service in					
			2008	2009				
0C673	MOV GAS REP UNPROTECTED STEEL SVC							
	376	Oct 2008	276	-	6	0.001533	3	5
	376	Dec 2008	1,238	-	4	0.001533	8	23
	376	Jan 2009	-	(99)	3	0.001533	-	(2)
	376	Feb 2009	-	735	2	0.001533	2	14
	376 Total		1,514	636			13	40
	380	May 2008	111	-	11	0.002208	3	3
	380	June 2008	5,364	-	10	0.002208	118	142
	380	July 2008	343	-	9	0.002208	7	9
	380	Aug 2008	2,439	-	8	0.002208	43	65
	380	Nov 2008	4,318	-	5	0.002208	48	114
	380	Dec 2008	110,510	-	4	0.002208	976	2,929
	380	Jan 2009	-	(59,293)	3	0.002208	(393)	(1,571)
	380	Feb 2009	-	65,872	2	0.002208	291	1,746
	380	Mar 2009	-	651	1	0.002208	1	17
0C673 Total	380 Total		123,085	7,230			1,094	3,454
	383	Dec 2008	9,437	-	4	0.001692	64	192
	383	Jan 2009	-	(5,949)	3	0.001692	(30)	(121)
	383	Feb 2009	-	5,603	2	0.001692	19	114
	383 Total		9,437	(346)			53	185
			134,036	7,520			1,160	3,679
0C674	MOV GAS REPL MPSC							
	376	July 2008	1,650	-	9	0.001533	23	30
	376	Aug 2008	32,050	-	8	0.001533	393	590
	376	Oct 2008	32,380	-	6	0.001533	298	596
	376	Nov 2008	52,482	-	5	0.001533	402	966
	376	Dec 2008	111,332	-	4	0.001533	683	2,049
	376	Jan 2009	-	(51,858)	3	0.001533	(239)	(954)
	376	Feb 2009	-	66,368	2	0.001533	204	1,221
	376	Mar 2009	-	3,286	1	0.001533	5	60
	376 Total		229,894	17,796			1,769	4,558

AmerenUE
ISRS Revenue Requirement Calculation
Project Detail - Additions

Project	Account	Month Closed to Plant	Gross Additions		Months	Depr Rate	Accum Depr	Annual Depr Expense
			In-Service in 2008	2009				
0C674 Total	378	Dec 2008	2,808	-	4	0.001742	20	59
	378	Jan 2009	-	(363)	3	0.001742	(2)	(8)
	378	Feb 2009	-	1,775	2	0.001742	6	37
	378 Total		2,808	1,412			24	88
	379	Dec 2008	8,043	-	4	0.001783	57	172
	379	Jan 2009	-	(2,970)	3	0.001783	(16)	(64)
	379	Feb 2009	-	5,083	2	0.001783	18	109
	379 Total		8,043	2,113			59	217
	380	Aug 2008	176	-	8	0.002208	3	5
	380	Oct 2008	4,391	-	6	0.002208	58	116
	380	Nov 2008	4,781	-	5	0.002208	53	127
	380	Dec 2008	44,287	-	4	0.002208	391	1,174
	380	Jan 2009	-	(23,033)	3	0.002208	(153)	(610)
	380	Feb 2009	-	22,287	2	0.002208	98	591
	380 Total		53,635	(746)			450	1,403
0C674 Total	383	July 2008	350	-	9	0.001692	5	7
	383	Dec 2008	2,476	-	4	0.001692	17	50
	383	Jan 2009	-	1,620	3	0.001692	8	33
	383	Feb 2009	-	266	2	0.001692	1	5
	383 Total		2,826	1,886			31	95
			297,206	22,461			2,333	6,361
0C773	SMO GAS REPL UNPROTECTED STEEL SVC							
	376	Oct 2008	4,741	-	6	0.001533	44	87
	376	Nov 2008	1,182	-	5	0.001533	9	22
	376	Dec 2008	14,219	-	4	0.001533	87	262
	376	Jan 2009	-	(5,895)	3	0.001533	(27)	(108)
	376	Feb 2009	-	8,104	2	0.001533	25	149
	376 Total		20,142	2,209			138	412
	378	Dec 2008	5,722	-	4	0.001742	40	120
	378	Jan 2009	-	(2,698)	3	0.001742	(14)	(56)
	378	Feb 2009	-	3,493	2	0.001742	12	73

AmerenUE
ISRS Revenue Requirement Calculation
Project Detail - Additions

Project	Account	Month Closed to Plant	Gross Additions			Months	Depr Rate	Accum Depr	Annual Depr Expense	
			In-Service in		Total					
			2008	2009						
0C773 Total	378 Total		5,722	795	6,517			38	137	
	380	Oct 2008	25,097	-	25,097	6	0.002208	333	665	
	380	Nov 2008	8,944	-	8,944	5	0.002208	99	237	
	380	Dec 2008	305,215	-	305,215	4	0.002208	2,696	8,088	
	380	Jan 2009	-	(159,191)	(159,191)	3	0.002208	(1,055)	(4,219)	
	380	Feb 2009	-	179,798	179,798	2	0.002208	794	4,765	
	380	Mar 2009	-	12,408	12,408	1	0.002208	27	329	
	380 Total		339,256	33,015	372,271			2,894	9,865	
	383	Oct 2008	623	-	623	6	0.001692	6	13	
	383	Nov 2008	289	-	289	5	0.001692	2	6	
	383	Dec 2008	6,519	-	6,519	4	0.001692	44	132	
	383	Jan 2009	-	52	52	3	0.001692	-	1	
0C774 SMO GAS REPL MPSC	383	Feb 2009	-	3,841	3,841	2	0.001692	13	78	
	383	Mar 2009	-	206	206	1	0.001692	-	4	
	383 Total		7,431	4,099	11,530			65	234	
	0C773 Total		372,551	40,118	412,669			3,135	10,648	
	0C774 SMO GAS REPL MPSC	376	Dec 2008	73,584	-	73,584	4	0.001533	451	1,354
		376	Jan 2009	-	(41,090)	(41,090)	3	0.001533	(189)	(756)
		376	Feb 2009	-	42,563	42,563	2	0.001533	131	783
		376 Total		73,584	1,473	75,057			393	1,381
		378	Dec 2008	28,931	-	28,931	4	0.001742	202	605
		378	Jan 2009	-	(16,155)	(16,155)	3	0.001742	(84)	(338)
		378	Feb 2009	-	16,735	16,735	2	0.001742	58	350
		378 Total		28,931	580	29,511			176	617
380		Dec 2008	149,143	-	149,143	4	0.002208	1,317	3,952	
380		Jan 2009	-	(83,283)	(83,283)	3	0.002208	(552)	(2,207)	
380		Feb 2009	-	86,269	86,269	2	0.002208	381	2,286	
380 Total			149,143	2,986	152,129			1,146	4,031	
383	Dec 2008	247	-	247	4	0.001692	2	5		
383	Jan 2009	-	(138)	(138)	3	0.001692	(1)	(3)		

AmerenUE
ISRS Revenue Requirement Calculation
Project Detail - Additions

Project	Account	Month Closed to Plant	Gross Additions		Months	Depr Rate	Accum Depr	Annual Depr Expense
			In-Service in	Total				
			2008	2009				
		Feb 2009	-	143	2	0.001692	-	3
	383		247	5			1	5
0C774 Total	383 Total		251,905	5,044			1,716	6,034
WARRENTON PVC REPLACEMENT 2007								
15930	376	June 2008	891	-	10	0.001533	14	16
	376	Aug 2008	395	-	8	0.001533	5	7
	376	Sept 2008	18,328	-	7	0.001533	197	337
	376	Oct 2008	1,491	-	6	0.001533	14	27
	376 Total		21,105	-			230	387
	380	Sept 2008	2,234	-	7	0.002208	35	59
	380 Total		2,234	-			35	59
	383	Sept 2008	148	-	7	0.001692	2	3
	383 Total		148	-			2	3
15930 Total			23,487	-			267	449
HWY 763 Relocation								
16110	376	Oct 2008	407,986	-	6	0.001533	3,753	7,507
	376	Nov 2008	87,433	-	5	0.001533	670	1,609
	376	Dec 2008	11,036	-	4	0.001533	68	203
	376	Jan 2009	-	622	3	0.001533	3	11
	376 Total		506,455	622			4,494	9,330
	380	Oct 2008	14,733	-	6	0.002208	195	390
	380	Nov 2008	1,852	-	5	0.002208	20	49
	380	Dec 2008	480	-	4	0.002208	4	13
	380	Jan 2009	-	26	3	0.002208	-	1
	380 Total		17,065	26			219	453
16110 Total			523,520	648			4,713	9,783
WRIGHT CITY PVC REPLACEMENT 2008								
16623	376	July 2008	196,029	-	9	0.001533	2,705	3,607
	376	Aug 2008	197,981	-	8	0.001533	2,429	3,643

AmerenUE
ISRS Revenue Requirement Calculation
Project Detail - Additions

Project	Account	Month Closed to Plant	Gross Additions		Months	Depr Rate	Accum Depr	Annual Depr Expense
			In-Service in 2008	2009				
16623 Total	376	Sept 2008	148,735	-	7	0.001533	1,596	2,737
	376	Oct 2008	109,949	-	6	0.001533	1,012	2,023
	376	Nov 2008	28,040	-	5	0.001533	215	516
	376	Dec 2008	27,712	-	4	0.001533	170	510
	376	Jan 2009	-	1,181	3	0.001533	5	22
	376	Mar 2009	-	7,683	1	0.001533	12	141
	376 Total		708,446	8,864			8,144	13,199
	380	July 2008	191,906	-	9	0.002208	3,814	5,086
	380	Aug 2008	68,035	-	8	0.002208	1,202	1,803
	380	Sept 2008	23,591	-	7	0.002208	365	625
	380	Oct 2008	39,363	-	6	0.002208	522	1,043
	380	Nov 2008	9,253	-	5	0.002208	102	245
	380	Dec 2008	5,853	-	4	0.002208	52	155
	380	Jan 2009	-	394	3	0.002208	3	10
	380	Mar 2009	-	(9,497)	1	0.002208	(21)	(252)
	380 Total		338,001	(9,103)			6,039	8,715
16623 Total	383	July 2008	496	-	9	0.001692	8	10
	383	Sept 2008	5,581	-	7	0.001692	66	113
	383	Nov 2008	1,280	-	5	0.001692	11	26
	383	Mar 2009	-	1,814	1	0.001692	3	37
	383 Total		7,357	1,814			88	186
			1,053,804	1,575			14,271	22,100
16624 ELSBERRY PVC REPLACEMENT 2008	376	July 2008	157,974	-	9	0.001533	2,180	2,907
	376	Aug 2008	80,226	-	8	0.001533	984	1,476
	376	Sept 2008	47,548	-	7	0.001533	510	875
	376	Oct 2008	105,597	-	6	0.001533	971	1,943
	376	Nov 2008	279,046	-	5	0.001533	2,139	5,134
	376	Dec 2008	292,557	-	4	0.001533	1,794	5,383
	376	Jan 2009	-	36,204	3	0.001533	167	666
	376	Feb 2009	-	119,867	2	0.001533	368	2,206

AmerenUE
ISRS Revenue Requirement Calculation
Project Detail - Additions

Project	Account	Month Closed to Plant	Gross Additions		Months	Depr Rate	Accum Depr	Annual Depr Expense
			In-Service in 2008	2009				
16624	376	Mar 2009	-	37,716	1	0.001533	58	694
	376 Total		962,948	193,787			9,171	21,284
	378	Dec 2008	500	-	4	0.001742	3	10
	378 Total		500	-			3	10
	380	July 2008	21,094	-	9	0.002208	419	559
	380	Aug 2008	26,954	-	8	0.002208	476	714
	380	Oct 2008	38,516	-	6	0.002208	510	1,021
	380	Nov 2008	86,748	-	5	0.002208	958	2,299
	380	Dec 2008	84,922	-	4	0.002208	750	2,250
	380	Jan 2009	-	12,429	3	0.002208	82	329
	380	Feb 2009	-	33,230	2	0.002208	147	881
	380	Mar 2009	-	17,619	1	0.002208	39	467
	380 Total		258,234	63,278			3,381	8,520
	383	Dec 2008	6,430	-	4	0.001692	44	131
17831	383	Jan 2009	-	733	3	0.001692	4	15
	383	Feb 2009	-	4,127	2	0.001692	14	84
	383 Total		6,430	4,860			62	230
	16624 Total		1,228,112	261,925			12,617	30,044
Hartsburg Central Ozarks								
17831	376	Jan 2008	78,447	-	15	0.001533	1,804	1,443
	376 Total		78,447	-			1,804	1,443
	380	Jan 2008	26,755	-	15	0.002208	886	709
	380 Total		26,755	-			886	709
	383	Jan 2008	8,487	-	15	0.001692	215	172
	383 Total		8,487	-			215	172
17831 Total			113,689	-			2,905	2,324
Russellville PVC Main and Service								
17834	376	Sept 2008	443,301	-	7	0.001533	4,758	8,157
	376	Oct 2008	29,565	-	6	0.001533	272	544
	376	Nov 2008	100,250	-	5	0.001533	769	1,845

AmerenUE
ISRS Revenue Requirement Calculation
Project Detail - Additions

Project	Account	Month Closed to Plant	Gross Additions		Months	Depr Rate	Accum Depr	Annual Depr Expense
			In-Service in 2008	2009				
17834	Total	Dec 2008	163,319	-	4	0.001533	1,002	3,005
		Jan 2009	-	7,330	3	0.001533	34	135
		Feb 2009	-	1,190	2	0.001533	4	22
		Mar 2009	-	33,221	1	0.001533	51	611
			736,435	41,741			6,890	14,319
		Dec 2008	3,217	-	4	0.001742	22	67
		Jan 2009	-	1,432	3	0.001742	7	30
			3,217	1,432			29	97
		Oct 2008	22,620	-	6	0.002208	300	599
		Nov 2008	62,502	-	5	0.002208	690	1,656
17882	Total	Dec 2008	51,290	-	4	0.002208	453	1,359
		Jan 2009	-	1,434	3	0.002208	10	38
		Feb 2009	-	3,695	2	0.002208	16	98
			136,412	5,129			1,469	3,750
		Dec 2008	5,746	-	4	0.001692	39	117
		Jan 2009	-	261	3	0.001692	1	5
			5,746	261			40	122
			881,810	48,563			8,428	18,288
17882	Total	June 2008	157	-	10	0.001533	2	3
			157	-			2	3
			157	-			2	3
17925	Total							
17925	Total							
18693	Total							

AmerenUE
ISRS Revenue Requirement Calculation
Project Detail - Additions

Project	Account	Month Closed to Plant	Gross Additions		Months	Depr Rate	Accum Depr	Annual Depr Expense
			In-Service in 2008	2009				
18693 Total	376	July 2008	2,914	-	9	0.001533	40	54
	376	Sept 2008	1,264	-	7	0.001533	14	23
	376 Total		4,178	-			54	77
	380	Sept 2008	504	-	7	0.002208	8	13
	380 Total		504	-			8	13
			4,682	-			62	90
HUNTSVILLE - PVC								
18707 Total	376	June 2008	51,197	-	10	0.001533	785	942
	376	July 2008	2,278	-	9	0.001533	31	42
	376	Sept 2008	903	-	7	0.001533	10	17
	376	Nov 2008	444	-	5	0.001533	3	8
	376	Dec 2008	15,721	-	4	0.001533	96	289
	376	Jan 2009	-	(8,329)	3	0.001533	(38)	(153)
	376	Mar 2009	-	3,260	1	0.001533	5	60
	376 Total		70,543	(5,069)			892	1,205
	380	June 2008	23,931	-	10	0.002208	528	634
	380	July 2008	759	-	9	0.002208	15	20
	380	Sept 2008	301	-	7	0.002208	5	8
	380	Nov 2008	148	-	5	0.002208	2	4
	380	Mar 2009	-	(4,973)	1	0.002208	(11)	(132)
	380 Total		25,139	(4,973)			539	534
	383	Mar 2009	-	1,713	1	0.001692	3	35
	383 Total		-	1,713			3	35
			95,682	(8,329)			1,434	1,774
CENTRALIA - PVC								
18720	376	Nov 2008	174,658	-	5	0.001533	1,339	3,214
	376	Dec 2008	68,256	-	4	0.001533	419	1,256
	376 Total		242,914	-			1,758	4,470
	380	Nov 2008	63,752	-	5	0.002208	704	1,689
	380	Dec 2008	12,074	-	4	0.002208	107	320

AmerenUE
ISRS Revenue Requirement Calculation
Project Detail - Additions

Project	Account	Month Closed to Plant	Gross Additions		Months	Depr Rate	Accum Depr	Annual Depr Expense
			In-Service in	Total				
			2008	2009				
18720 Total	380 Total		75,826	-			811	2,009
	383	Nov 2008	17,720	-	5	0.001692	150	360
	383	Dec 2008	2,479	-	4	0.001692	17	50
	383 Total		20,199	-			167	410
			338,939	-			2,736	6,889
18721	VANDALIA - PVC							
	376	Nov 2008	393,647	-	5	0.001533	3,018	7,243
	376	Dec 2008	26,020	-	4	0.001533	160	479
	376	Jan 2009	-	1,309	3	0.001533	6	24
	376	Mar 2009	-	7,784	1	0.001533	12	143
	376 Total		419,667	9,093			3,196	7,889
	380	Nov 2008	115,697	-	5	0.002208	1,277	3,066
	380	Dec 2008	23,078	-	4	0.002208	204	612
	380	Jan 2009	-	391	3	0.002208	3	10
	380	Mar 2009	-	89	1	0.002208	-	2
	380 Total		138,775	480			1,484	3,690
	383	Nov 2008	13,469	-	5	0.001692	114	273
	383	Dec 2008	695	-	4	0.001692	5	14
	383 Total		14,164	-			119	287
			572,606	9,573			4,799	11,866
18721 Total								
18744	PRAIRIE HOME - PVC							
	376	Nov 2008	141,253	-	5	0.001533	1,083	2,599
	376	Dec 2008	1,474	-	4	0.001533	9	27
	376	Jan 2009	-	952	3	0.001533	4	18
	376 Total		142,727	952			1,096	2,644
	380	Nov 2008	30,293	-	5	0.002208	334	803
	380	Dec 2008	28,285	-	4	0.002208	250	750
	380	Jan 2009	-	521	3	0.002208	3	14
	380 Total		58,578	521			587	1,567
			201,305	1,473			1,683	4,211
18744 Total								

AmerenUE
ISRS Revenue Requirement Calculation
Project Detail - Additions

Project	Account	Month Closed to Plant	Gross Additions		Months	Depr Rate	Accum Depr	Annual Depr Expense
			In-Service in					
			2008	2009				
20371	Lohman PVC replacement							
	376	Mar 2009	-	210,391	1	0.001533	323	3,871
	376 Total		-	210,391			323	3,871
	380	Mar 2009	-	56,455	1	0.002208	125	1,496
	380 Total		-	56,455			125	1,496
	383	Mar 2009	-	1,325	1	0.001692	2	27
20371	383 Total		-	1,325			2	27
	Total		-	268,171			450	5,394
20551	Troy PVC replacement							
	376	Mar 2009	-	242,583	1	0.001533	372	4,464
	376 Total		-	242,583			372	4,464
	380	Mar 2009	-	81,484	1	0.002208	180	2,159
	380 Total		-	81,484			180	2,159
	Total		-	324,067			552	6,623
20552	Jonesburg PVC replacement							
	376	Mar 2009	-	42,079	1	0.001533	65	774
	376 Total		-	42,079			65	774
	380	Mar 2009	-	13,125	1	0.002208	29	348
	380 Total		-	13,125			29	348
	Total		-	55,204			94	1,122
21978	Holts Summit /Trailer Park							
	376	Jan 2009	-	92,926	3	0.001533	427	1,710
	376	Feb 2009	-	13,918	2	0.001533	43	256
	376	Mar 2009	-	9,001	1	0.001533	14	166
	376 Total		-	115,844			484	2,132
	380	Jan 2009	-	34,956	3	0.002208	232	926
21978	380	Feb 2009	-	47,705	2	0.002208	211	1,264
	380	Mar 2009	-	938	1	0.002208	2	25
	Total		-					

AmerenUE

Project	Account	Month Closed to Plant	Gross Additions		Months	Depr Rate	Accum Depr	Annual Depr Expense
			2008	2009				
	380 Total		-	83,599			445	2,215
	383		-	1,455			2	30
	383 Total	Mar 2009	-	1,455	1	0.001692	2	30
21978 Total			-	200,898			931	4,377
Grand Total			6,384,543	1,306,742			68,483	159,998

AmerenUE
ISRS Revenue Requirement Calculation
Project Detail - Retirements

Project	Account	Total	Depr Rate	Annual Depr Expense
0C273	BTR-GAS ISRS			
	380 Estimate	(1,657)	2.65%	(44)
	380 Total	(1,657)		(44)
0C273 Total		(1,657)		(44)
0C274	BTR-GAS REPL MPSC			
	376 Estimate	(9,223)	1.84%	(170)
	376 Total	(9,223)		(170)
	378 Estimate	(42)	2.09%	(1)
	378 Total	(42)		(1)
	380 Estimate	(1,597)	2.65%	(42)
	380 Total	(1,597)		(42)
	385 Estimate	(929)	3.73%	(35)
	385 Total	(929)		(35)
0C274 Total		(11,791)		(248)
0C373	COZ-GAS REP UNPROT ST SERV			
	376 Feb 2008	(9,284)	1.84%	(171)
	376 Total	(9,284)		(171)
	378 Mar 2008	(33,415)	2.09%	(698)
	378 May 2008	(3,096)	2.09%	(65)
	378 Total	(36,511)		(763)
	380 Feb 2008	(14,284)	2.65%	(379)
	380 May 2008	(737)	2.65%	(20)
	380 Oct 2008	(1,044)	2.65%	(28)
	380 Total	(16,065)		(427)
	383 Feb 2008	(2,001)	2.03%	(41)
	383 Mar 2008	(192)	2.03%	(4)
	383 May 2008	(238)	2.03%	(5)
	383 June 2008	(53)	2.03%	(1)
	383 Oct 2008	(19)	2.03%	-
	383 Total	(2,504)		(51)
0C373 Total		(64,364)		(1,412)
0C374	COZ-GAS REPL MPSC			
	376 Jan 2009	(1,764)	1.84%	(32)
	376 Total	(1,764)		(32)
	380 Jan 2009	(5,315)	2.65%	(141)
	380 Total	(5,315)		(141)
	383 Jan 2009	(139)	2.03%	(3)
	383 Total	(139)		(3)
0C374 Total		(7,218)		(176)
0C673	MOV-GAS REP UNPROTECTED STEEL SVC			
	380 May 2008	(481)	2.65%	(13)

AmerenUE
ISRS Revenue Requirement Calculation
Project Detail - Retirements

Project	Account	Total	Depr Rate	Annual Depr Expense
	380 Total	(481)		(13)
0C673 Total		(481)		(13)
0C674	MOV GAS REPL MPSC			
	380 Feb 2009	(61,045)	2.65%	(1,618)
	380 Total	(61,045)		(1,618)
	383 Feb 2009	(72)	2.03%	(1)
	383 Total	(72)		(1)
0C674 Total		(61,118)		(1,619)
0C773	SMO GAS REPL UNPROTECTED STEEL SVC			
	380 Aug 2008	(6,433)	2.65%	(170)
	380 Oct 2008	(1,068)	2.65%	(28)
	380 Nov 2008	(2,797)	2.65%	(74)
	380 Dec 2008	(925)	2.65%	(25)
	380 Jan 2009	(676)	2.65%	(18)
	380 Feb 2009	(368)	2.65%	(10)
	380 Mar 2009	(245)	2.65%	(6)
	380 Total	(12,512)		(331)
	383 Aug 2008	(73)	2.03%	(1)
	383 Oct 2008	(19)	2.03%	-
	383 Nov 2008	(78)	2.03%	(2)
	383 Feb 2009	(81)	2.03%	(2)
	383 Mar 2009	(19)	2.03%	-
	383 Total	(270)		(5)
0C773 Total		(12,782)		(336)
15930	WARRENTON PVC REPLACEMENT 2007			
	376 Oct 2008	(96,429)	1.84%	(1,774)
	376 Jan 2009	(34,545)	1.84%	(636)
	376 Total	(130,974)		(2,410)
	380 Oct 2008	(459,715)	2.65%	(12,182)
	380 Jan 2009	(126,968)	2.65%	(3,365)
	380 Total	(586,683)		(15,547)
	383 Oct 2008	(9,313)	2.03%	(189)
	383 Jan 2009	(3,325)	2.03%	(68)
	383 Total	(12,638)		(257)
15930 Total		(730,296)		(18,214)
16110	HWY 763 Relocation			
	376 Dec 2008	(73,342)	1.84%	(1,349)
	376 Total	(73,342)		(1,349)
	380 Dec 2008	(17,899)	2.65%	(474)
	380 Total	(17,899)		(474)

AmerenUE
ISRS Revenue Requirement Calculation
Project Detail - Retirements

Project	Account	Total	Depr Rate	Annual Depr Expense
16110	Total	(91,241)		(1,823)
16623	WRIGHT CITY PVC REPLACEMENT 2008			
	376 Oct 2008	(13,979)	1.84%	(257)
	376 Total	(13,979)		(257)
	380 Oct 2008	(85,646)	2.65%	(2,270)
	380 Total	(85,646)		(2,270)
	383 Oct 2008	(2,085)	2.03%	(42)
	383 Total	(2,085)		(42)
16623	Total	(101,710)		(2,569)
16624	ELSBERRY PVC REPLACEMENT 2008			
	376 Estimate	(231,347)	1.84%	(4,257)
	376 Total	(231,347)		(4,257)
	378 Estimate	(100)	2.09%	(2)
	378 Total	(100)		(2)
	380 Estimate	(64,302)	2.65%	(1,704)
	380 Total	(64,302)		(1,704)
	383 Estimate	(2,258)	2.03%	(46)
	383 Total	(2,258)		(46)
16624	Total	(298,007)		(6,009)
17831	Hartsburg Central Ozarks			
	376 Apr 2008	(9,367)	1.84%	(172)
	376 Total	(9,367)		(172)
	380 Apr 2008	(23,019)	2.65%	(610)
	380 Total	(23,019)		(610)
	383 Mar 2008	(1,169)	2.03%	(24)
	383 Total	(1,169)		(24)
17831	Total	(33,555)		(806)
17834	Russellville PVC Main and Service			
	376 Jan 2009	(91,189)	1.84%	(1,678)
	376 Total	(91,189)		(1,678)
	380 Jan 2009	(143,618)	2.65%	(3,806)
	380 Total	(143,618)		(3,806)
17834	Total	(234,807)		(5,484)
17882	MOBERLY 2007 CI - CENTRAL SYSTEM			
	380 Sept 2008	(1,194)	2.65%	(32)
	380 Total	(1,194)		(32)
	383 Sept 2008	(402)	2.03%	(8)
	383 Total	(402)		(8)
17882	Total	(1,596)		(40)

AmerenUE
ISRS Revenue Requirement Calculation
Project Detail - Retirements

Project	Account	Total	Depr Rate	Annual Depr Expense
18720	CENTRALIA - PVC			
	380 Mar 2009	(22,413)	2.65%	(594)
	380 Total	(22,413)		(594)
18720 Total		(22,413)		(594)
18721	VANDALIA - PVC			
	376 Mar 2009	(61,677)	1.84%	(1,135)
	376 Total	(61,677)		(1,135)
	380 Mar 2009	(85,237)	2.65%	(2,259)
	380 Total	(85,237)		(2,259)
18721 Total		(146,914)		(3,394)
18744	PRAIRIE HOME - PVC			
	376 Estimate	(28,736)	1.84%	(529)
	376 Total	(28,736)		(529)
	380 Estimate	(11,820)	2.65%	(313)
	380 Total	(11,820)		(313)
18744 Total		(40,556)		(842)
20371	Lohman PVC replacement			
	376 Estimate	(42,078)	1.84%	(774)
	376 Total	(42,078)		(774)
	380 Estimate	(11,291)	2.65%	(299)
	380 Total	(11,291)		(299)
	383 Estimate	(265)	2.03%	(5)
	383 Total	(265)		(5)
20371 Total		(53,634)		(1,078)
20551	Troy PVC replacement			
	376 Estimate	(48,517)	1.84%	(893)
	376 Total	(48,517)		(893)
	380 Estimate	(16,297)	2.65%	(432)
	380 Total	(16,297)		(432)
20551 Total		(64,814)		(1,325)
20552	Jonesburg PVC replacement			
	376 Mar 2009	(8,416)	1.84%	(155)
	376 Total	(8,416)		(155)
	380 Mar 2009	(2,625)	2.65%	(70)
	380 Total	(2,625)		(70)
20552 Total		(11,041)		(225)
21978	Holts Summit /Trailer Park			
	376 Estimate	(23,169)	1.84%	(426)
	376 Total	(23,169)		(426)

AmerenUE
ISRS Revenue Requirement Calculation
Project Detail - Retirements

Project	Account		Total	Depr Rate	Annual Depr Expense
	380	Estimate	(16,720)	2.65%	(443)
	380 Total		(16,720)		(443)
	383	Estimate	(291)	2.03%	(6)
	383 Total		(291)		(6)
21978 Total			(40,180)		(875)
Grand Total			(2,030,173)		(47,126)

AmerenUE
ISRS Revenue Requirement Calculation
Based on Additions through March 31, 2009

Gross Additions	\$ 7,691,285
Accumulated Depreciation	(68,483)
Accumulated Deferred Income Taxes	(354,191)
Incremental Accumulated Depreciation	(89,845)
Incremental Accumulated Deferred Taxes	<u>(203,510)</u>
Total ISRS Rate Base	6,975,256
Overall Rate of Return per GR-2007-0003	<u>7.82%</u>
Utility Operating Income Required	545,465
Income Tax Conversion Factor	<u>1.6231</u>
Revenue Requirement Before Interest Deductibility	<u>885,344</u>
Total ISRS Rate Base	6,975,256
Weighted Cost of Debt per GR-2007-0003	<u>2.50%</u>
Interest Deduction	174,381
Effective Tax Rate	<u>38.39%</u>
Income Tax Deduction Due to Interest	66,945
Income Tax Conversion Factor	<u>1.6231</u>
Revenue Requirement Impact of Interest Deductibility	<u>108,658</u>
Total Revenue Requirement on Capital	776,686
Annual Depreciation - Gross Additions	159,998
Annual Depreciation - Retirements	(47,126)
Annual Property Taxes	<u>141,041</u>
Total Company ISRS Revenue	<u><u>\$ 1,030,599</u></u>

AmerenUE
ISRS Revenue Requirement Calculation
Accumulated Deferred Income Taxes

	Adjusted Tax Basis on Additions	
In-service 2008	\$ 6,384,543	
First Year Tax Rate	5.00%	
<u>Second Year Tax Rate</u>	<u>9.50%</u>	
Total	<u>14.50%</u>	
		925,759
In-service 2009	1,306,742	
First Year Tax Rate	<u>5.00%</u>	
		<u>65,337</u>
Total Accumulated Tax Depreciation		991,096
Total Book Depreciation		<u>68,483</u>
		922,613
Effective Tax Rate		<u>38.39%</u>
Total Accumulated Deferred Income Taxes		<u><u>\$ 354,191</u></u>

AmerenUE
ISRS Revenue Requirement Calculation
COST OF CAPITAL SUMMARY GR-2007-0003
06/30/06

<u>Type of Capital</u>	<u>\$ Amount</u>	<u>Proportion of Total</u>	<u>Cost of Each Type</u>	<u>Cost</u>
Long Term Debt	\$ 2,551,919,839	44.964%	5.473%	2.46%
Short Term Debt	45,093,124	0.795%	5.360%	0.04%
Preferred Stock	114,502,040	2.017%	5.189%	0.10%
Common Stock	<u>2,963,961,528</u>	<u>52.224%</u>	10.000%	<u>5.22%</u>
TOTAL	<u>\$ 5,675,476,531</u>	<u>100.000%</u>		<u>7.82%</u>

AmerenUE
ISRS Revenue Requirement Calculation
Property Taxes

Property Tax Calculation
Based upon GR-2007-0003

Property Tax	<u>\$ 6,214,988</u>	
Gas Utility Plant in Service	<u>\$ 313,558,295</u>	
Rate		1.9821%
Gross Plant Additions for 2008 (previous filing Jan-May)	\$ 731,190	
Gross Plant Additions for 2008 (current filing June-Dec)	<u>6,384,543</u>	
	<u>\$ 7,115,733</u>	
Annual Property Taxes	<u><u>\$ 141,041</u></u>	

AmerenUE
ISRS Revenue Requirement Calculation
Incremental Accumulated Depreciation and Deferred Income Taxes

	Accumulated Depreciation	Accumulated Deferred Income Taxes
Filing GT-2008-0184:		
At March 2009	364,231	591,177
At November 2008	<u>294,095</u>	<u>486,930</u>
Incremental Change	<u>70,136</u>	<u>104,247</u>
Filing GT-2009-0038:		
At March 2009	78,989	205,289
At November 2008	<u>59,280</u>	<u>106,026</u>
Incremental Change	<u>19,709</u>	<u>99,263</u>
Combined Increase	<u><u>89,845</u></u>	<u><u>203,510</u></u>

AmerenUE

CASE NO. GO-2009-XXXX
FILE NO. YG-2009-XXXX
ISRS RATE DESIGN

November 2007 Filing	\$1,211,459
July 2008 Filing	\$390,809
May 2009 Filing	\$1,030,599
True-Up	\$71,983
Company's Total ISRS Revenues	\$2,704,850

Customer Rate Class	Number of Customers¹	Customer Charges²	Ratio To Res. Cust. Charge	Weighted Customer #	Customer Percentage	ISRS charge	ISRS Revenues
Residential	112,450	\$15.00	1.0000	112,450	83.0964%	\$1.67	\$2,247,633
Small General Service	13,177	\$24.00	1.6000	21,083	15.5797%	\$2.67	\$421,408
Interruptible Service	18	\$221.00	14.7333	265	0.1960%	\$24.54	\$5,301
Large Volume Service	19	\$1,205.00	80.3333	1,526	1.1279%	\$133.81	\$30,508
							\$0
TOTAL	125,664			135,325	100.0000%		\$2,704,850

Footnote #1 - must use number of customers reported in annual report, or average number of customers (by class) for 12-months - adjusted for customer who pay ISRS, but don't buy gas.

Customers ave for 12 months ending March 2009

Footnote #2 - must use every class tariffed when calculating ISRS.

AmerenUE
ISRS Reconciliation
March 2008 through April 2009

		GT-2008-0184	GT-2009-0038	Total		GT-2008-0184			GT-2009-0038		
		ISRS 1	ISRS 2	ISRS 3	ISRS	Authorized Amt			Authorized Amt		
Month	# of Bills	Revenue Billed	Revenue Billed	Revenue Billed	Revenue Billed	Days/Mo	365 Day Basis	Reconciliation	Days/Mo	365 Day Basis	Reconciliation
March-08	127,016	\$243.25			\$243.25	3	\$ 9,957	\$ (9,714)		\$ -	\$ -
April-08	126,889	\$51,081.96			\$51,081.96	30	\$ 99,572	\$ (48,490)		\$ -	\$ -
May-08	125,732	\$100,186.09			\$100,186.09	31	\$ 102,891	\$ (2,705)		\$ -	\$ -
June-08	121,939	\$97,144.52			\$97,144.52	30	\$ 99,572	\$ (2,427)		\$ -	\$ -
July-08	120,608	\$96,238.66			\$96,238.66	31	\$ 102,891	\$ (6,652)		\$ -	\$ -
August-08	133,187	\$105,373.12			\$105,373.12	31	\$ 102,891	\$ 2,482		\$ -	\$ -
September-08	124,200	\$98,431.59			\$98,431.59	30	\$ 99,572	\$ (1,140)		\$ -	\$ -
October-08	124,785	\$98,950.67			\$98,950.67	31	\$ 102,891	\$ (3,940)		\$ -	\$ -
November-08	125,917	\$99,535.70	\$5,095.67		\$104,631.37	30	\$ 99,572	\$ (36)	22	\$ 23,556	\$ (18,460)
December-08	126,806	\$100,544.62	\$30,159.59		\$130,704.21	31	\$ 102,891	\$ (2,346)	31	\$ 33,192	\$ (3,032)
January-09	127,260	\$101,248.91	\$34,031.41		\$135,280.32	31	\$ 102,891	\$ (1,642)	31	\$ 33,192	\$ 839
February-09	127,648	\$101,391.41	\$34,084.22		\$135,475.63	28	\$ 92,934	\$ 8,458	28	\$ 29,980	\$ 4,104
March-09	127,860	\$101,574.42	\$34,145.76		\$135,720.18	28	\$ 92,934	\$ 8,641	31	\$ 33,192	\$ 954
April-09	126,898	\$100,898.44	\$33,920.55		\$134,818.99	30	\$ 99,572	\$ 1,326	30	\$ 32,121	\$ 1,799
Total		\$1,252,843.36	\$171,437.20	\$0.00	\$1,424,280.56	395	\$ 1,311,031	\$ (58,188)	173	\$ 185,233	\$ (13,796)
						395	\$ 1,311,031		192	\$ 205,576	
						395	\$ 1,311,031		365	\$390,809	
Annual ISRS Revenue Authorized		\$1,211,459	\$390,809	Authorized Amount on per day basis		\$3,319	Authorized Amount on per day basis		\$1,071		
ISRS Effective Date		29-Mar-08	09-Nov-08								
Total Authorized ISRS Revenues During the Period		\$1,311,031	\$ 185,233	-	\$1,496,264						
Actual ISRS Revenues Billed During the Period		\$1,252,843	\$171,437	-	\$1,424,281						
Over (+) / Under (-) Recovery		(\$58,188)	(\$13,796)	-	(\$71,983)						

INFORMATION TO BE POSTED ON AMERENUE'S WEBSITE REGARDING ISRS

Since 2003, AmerenUE has spent more than \$18 million in order to provide safe and reliable gas service in Missouri. Including service lines, the company is responsible for nearly 5,000 miles of natural gas pipeline. AmerenUE uses an infrastructure system replacement surcharge, or ISRS, to fund part of this work—which includes maintaining and upgrading the system and relocating facilities affected by local, state and federal public improvement projects and safety requirements. The ISRS charge is typically smaller for residential customers; while larger users in other customer classes are charged a greater amount. The amount of the charge may be adjusted periodically after review by the Missouri Public Service Commission. Effective _____, 2009, AmerenUE's ISRS will be increased to reflect eligible costs incurred from June 1, 2008 to March 31, 2009. The ISRS charge is being implemented in accordance with Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri.

Appendix D Page 1 of 2

Effective (DATE), the Missouri Public Service Commission has approved a surcharge for **gas** customer bills.

The surcharge is an Infrastructure System Replacement Surcharge (ISRS) and covers a portion of the expenses that AmerenUE must incur to maintain and upgrade its gas system and to relocate facilities in connection with local, state and federal public improvement projects and safety requirements. The surcharge reflects a 2003 law that allows utilities to adjust their gas rates twice a year to recover these mandated costs.

None of the costs and projects produce any new revenue for AmerenUE to meet these obligations.

Meters read on or after (DATE) will have the charge applied to their monthly bills. The surcharge is a flat charge per month. Different surcharges apply based on customer service type. Below is a chart reflecting customer type and the amount of the surcharge to be applied:

(SAMPLE CHART SHOWING CUSTOMER TYPE AND ASSOCIATED SURCHARGE)

The initial customer bill showing an ISRS surcharge will show a prorated charge that is a **portion** of the full charge. Future bills will reflect the full monthly surcharge amount.

The charge will be shown as a line item on a customer bill. (EXAMPLE BILL)

Appendix D Page 2 of 2