

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of a Working Case to)	
Consider Mechanisms to Encourage)	Case No. EW-2016-0041
Infrastructure Efficiency)	

**RESPONSE OF KANSAS CITY POWER & LIGHT COMPANY AND
KCP&L GREATER MISSOURI OPERATIONS COMPANY
TO STAFF QUESTIONS**

Kansas City Power & Light Company (“KCP&L”) and KCP&L Greater Missouri Operations Company (“GMO”) (collectively, “KCP&L/GMO”) hereby submits responses to the questions attached to Staff’s Notice of Workshop and Request for Comment filed on September 21, 2015.

General Comments

1. KCP&L/GMO understands that the Working Case was established as a result of the recent Ameren rate case (ER-2014-0258). In that proceeding various parties suggested the Ameren Economic Development Riders should be expanded to promote stability or growth of customer levels in geographic locations where existing infrastructure is underutilized. Ultimately the Commission did not order any changes to the Ameren tariffs.

2. In that same case, the Office of Public Counsel, through the direct testimony of Dr. Geoff Marke, identified tariffs from others companies, including the KCP&L/GMO tariffs as examples of effective Economic Development Riders. Those tariffs as well as the KCP&L Urban Core Development rider are attached (Attachment A). The tariffs define the parameters used by KCP&L/GMO to encourage development within the jurisdictions. Of particular note, the Economic Development tariffs include specific provisions to recognize the beneficial use of existing facilities.

3. The questions attached to Staff's Notice of Workshop and Request for Comment filed on September 21, 2015, additional detail gained in discussions with Staff, and particularly the data requests issued by Staff extend the Workshop topics beyond Economic Development issues. The topics appear to include the line extension process and the concept of "adaptive reuse", the retrofit of existing facilities for new purposes. The KCP&L/GMO tariffs include specific provisions covering these additional topics as well. Concerning line extensions, the tariffs (Attachment B) will show that KCP&L/GMO seeks to provide a modest, basic extension of facilities at no cost to residential customers. For KCP&L, residential customers pay all costs beyond the basic extension. For GMO consideration of the residential customer's load requirements and estimated revenue are used in determining the cost to be paid for extensions beyond the base extension. The same tariffs show that KCP&L/GMO also seeks to provide consideration of the customer's load requirements and estimated revenue in determining the cost to be paid for all non-residential extensions. Finally, concerning adaptive reuse, GMO has specific language in its Large Power Service tariffs (Attachment C) allowing the repurposed use of a premise when the change provides economic benefit to the immediate area.

4. KCP&L offers the following responses to the Staff questions.

1. Please describe what costs and what revenues are included or excluded from that calculation.

RESPONSE: For KCP&L non-residential net revenue calculations, the costs include all construction costs related to the extension (materials, labor, and incidental costs) and the revenues include a percentage of the estimated annual revenue for the proposed customer. For all GMO net revenue calculations, the costs include all construction costs related to the extension (materials, labor, and incidental costs). The GMO construction allowance

is calculated based on a five year estimate of the margin (revenue less infrastructure support cost and incremental fuel supply costs) divided by the fixed carrying costs (cost of capital plus depreciation, taxes, and insurance).

For utilities relying on a net revenue calculation, please describe the following:

a. How is annual net revenue or other applicable measure of revenue estimated or calculated?

RESPONSE: For KCP&L/GMO, revenue estimates are based on usage estimates obtained from the customer or the customer representative. Estimates are validated or adjusted based on KCP&L/GMO technical and historical experience. The usage is multiplied by the current, applicable retail rate to calculate the expected revenue.

b. What customer or customer-related capital cost and expense values are used? Is the valuation used based on incremental or average cost?

RESPONSE: For KCP&L/GMO, no specific customer-related capital cost and expense values are used as such costs are recovered based on the level included in the applicable retail rate.

c. What distribution capital cost and expense values are used? Is the valuation used based on incremental or average cost?

RESPONSE: For KCP&L/GMO, no specific distribution-related capital cost and expense values are used as such costs are recovered based on the level included in the applicable retail rate.

d. What energy capital cost and expense values are used? Is the valuation used based on incremental or average cost?

RESPONSE: For KCP&L/GMO, no specific energy-related capital cost and expense values are used as such costs are recovered based on the level included in the applicable retail rate.

i. Is the cost of energy used for calculation the cost of energy net of revenues from off-system sales? Is the valuation used based on incremental or average cost?

RESPONSE: For KCP&L/GMO the cost of energy is recovered based on the level included in the applicable retail rate. The valuation is based on incremental estimated usage.

e. What utility-owned and operated (if applicable) transmission system capital cost and expense values are used? Is the valuation used based on incremental or average cost?

RESPONSE: For KCP&L any transmission system capital costs are recovered based on the level included in the applicable retail rate. For GMO, values for transmission costs are obtained from the most recent FERC Form 1 report and netted against retail revenues to calculate the gross margin. All valuations are incremental.

f. What RTO transmission system capital cost or expense values are used? Is the valuation used based on incremental or average cost?

RESPONSE: For KCP&L/GMO any RTO transmission system capital costs are recovered based on the level included in the applicable retail rate. All valuations are incremental.

g. What demand capital cost and expense values are used? Is the valuation used based on incremental or average cost?

RESPONSE: For KCP&L any demand capital costs are recovered based on the level included in the applicable retail rate. For GMO, values for demand capital costs are obtained from the most recent FERC Form 1 report and netted against retail revenues to calculate the gross margin. All valuations are incremental.

h. If any other capital costs or expenses are considered, please describe fully.

RESPONSE: For KCP&L/GMO any other capital costs are recovered based on the level included in the applicable retail rate. All valuations are incremental.

2. For all utilities, what revenues are included in this calculation? Are revenues from Fuel Adjustment Charges, MEEIA charges, RESRAM charges, as applicable, considered?

RESPONSE: For KCP&L/GMO the revenues are inclusive of the base retail rate revenues plus all applicable riders and charges.

3. For all utilities, please describe how these calculations vary by class, or by Residential and Non-Residential rate groups.

RESPONSE: There is variation between Residential and Non-Residential groups. KCP&L/GMO seek to provide a modest, basic extension of facilities at no cost to

residential customers. For KCP&L, residential customers pay all costs beyond the basic extension. For GMO consideration of the customer's load requirements and estimated revenue are used in determining the cost to be paid for extensions beyond the base extension.

Both KCP&L and GMO seek to provide consideration of the customer's load requirements and estimated revenue in determining the cost to be paid for non-residential extensions.

4. For all utilities, please compare the costs and revenues described above to the costs and revenues considered under any economic development or economic redevelopment riders. Are the same costs and revenues considered whether a customer seeks service under a discounted rate rider as considered when determining the upfront costs applicable for a service extension or upgrade?

RESPONSE: For KCP&L/GMO, the application of the Economic Development Rider is independent of the calculation of line extension costs.

5. For all utilities, please explain when and under what circumstances dollars are placed into Customer Advances for Construction or similar accounts.

RESPONSE: For KCP&L/GMO, conditions leading to receiving Advances for Construction are defined in specific agreements with the customer. These agreements are utilized when line extensions and their associated accounting occur over multiple years.

6. For all utilities, please explain when and under what circumstances dollars are removed from Customer Advances for Construction or similar accounts. When a customer or developer is refunded prepayments or deposits made as CIAC, how and when are those refunds accounted for?

RESPONSE: The customer has an agreement with the Company regarding when the advance may be refunded. When the agreement is met, then the Company refunds the applicable amount to the customer. Account 252 Customer Advance for Construction is reduced when a refund is made to a customer. Initiation of the refund is the responsibility of the customer, motivating the customer to be accurate with the load estimates provided used to determine potential revenues.

7. For all utilities, please explain the interaction of offsets to ratebase contained in Customer Advances for Construction or similar accounts and depreciation reserve accounts.

RESPONSE: Amounts contained in Account 252 Customer Advances for Construction are included as offsets to rate base calculations either through thirteen month averages or end of month balances. If the advance amount paid for construction by the customer is not refunded within the terms of the agreement, then the amount is credited to the respective plant account the construction activity is associated with. Generally the advances apply to new construction, so depreciation reserve accounts are not affected.

Conclusion

5. The Companies respectfully request that the Commission consider the foregoing comments.

Respectfully submitted

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Dated: November 6th, 2015

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7

☒ Original
☐ Revised

Sheet No. 32E

Cancelling P.S.C. MO. No. _____

☐ Original
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Sheet No. _____

For Missouri Retail Service Area

ECONOMIC DEVELOPMENT RIDER Schedule EDR

PURPOSE:

The purpose of this Economic Development Rider is to encourage industrial and commercial business development in Missouri and retain existing load where possible. These activities will attract capital expenditures to the State, diversify the Company's customer base, create jobs and serve to improve the utilization efficiency of existing Company facilities.

AVAILABILITY:

Electric service under this Rider is only available in conjunction with local, regional and state governmental economic development activities where incentives have been offered and accepted by the Customer to locate new facilities, expand existing facilities, or retain existing facilities in the Company's service area. The qualifying load under this Rider shall be the entire load of a Customer's new facilities, the incremental new load of an existing Customer, or the portion of an existing Customer's load for which exit from the Company's service area is imminent. For purposes of this Rider, a new facility shall be defined as a Customer's facility that has not received electric service in the Company's service area within the last twelve (12) months. Electric service under this Rider is only available to a Customer otherwise qualified for service under the Company's MGS, LGS, LPS, MGA or LGA rate schedules. Electric service under this Rider is not available in conjunction with service provided pursuant to any other Special Contract Service tariff agreements.

This Rider is not available for customers shifting loads between either KCP&L Greater Missouri Operations Company ("GMO") or Kansas City Power & Light Company ("KCP&L"), unless the customer's search and consideration for moving includes viable electric supply options in other electric utility service territories. In such cases, the Company will verify the availability of such supply options and Customer's intent prior to making the Rider available to the Customer.

The availability of this Rider shall be limited to industrial and commercial facilities which are not in the business of selling or providing goods and/or services directly to the general public.

APPLICABILITY:

The Rider is applicable to new or existing facilities meeting the above availability criteria and the following two applicability criteria:

1. The annual load factor of the new Customer facility or expanded facility is reasonably projected to equal or exceed a fifty-five percent (55%) annual load factor within two (2) years of the date the Customer first receives service under this Rider. The Customer must maintain an annual load factor of 55% or greater in years three (3) through five (5) of the service under this Rider to continue to be eligible for the incentive provisions. The projected annual Customer load factor shall be determined by the following relationship:

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ATTACHMENT A

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 ☒ Original Sheet No. 32F
☐ Revised
Cancelling P.S.C. MO. No. ☐ Original Sheet No.
☐ Revised
For Missouri Retail Service Area

ECONOMIC DEVELOPMENT RIDER Schedule EDR

(continued)

APPLICABILITY: (Continued)

$$\frac{\text{PAE}}{\text{PCD} * \text{HRS}}$$

where:

PAE = Projected Annual Energy (kWh)

HRS = Hours in year (8760)

PCD = Projected Customer Peak Demand

If the above load factor criterion is not met, the Company may consider the following other factors when determining qualification for the Rider:

- a. 100 or more new permanent full-time jobs created or percentage increase in existing permanent full-time jobs;
- b. Capital investment of \$5 million or more
- c. Additional Off-peak Usage

Any of the above alternate factors considered will be documented as part of the approval process. Revenues to be received from a Customer over the term of the contract shall be greater than the applicable incremental cost to provide electric service, as determined by the Company pursuant to Sheet Nos. 32I and 32J, ensuring a positive contribution to fixed costs.

2. The peak demand of the new or additional facility is reasonably projected to be at least two-hundred (200) kW within two years of the date the Customer first receives service under this Rider. The Customer must maintain at least two-hundred (200) kW in years three (3) through five (5) of the service under this Rider to continue to be eligible for the incentive provisions.

All requests for service under this Rider will be considered by the Company. Sufficiently detailed information and documentation shall be provided by the Customer to enable the Company to determine whether a facility is qualified for the Rider.

In the case of retention of an existing Customer, as a condition for service under this Rider, Customer must furnish to Company such documentation (e.g. Influencing factors and a comparison of the rates and other economic development incentives) as deemed necessary by Company to verify the availability of a viable electric supply option outside of KCP&L's service territory and Customer's intent to select this viable electric supply option. Customer must also furnish an affidavit stating Customer's intent to select this viable electric supply option unless it is able to receive service under this Rider.

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KANSAS CITY POWER & LIGHT COMPANY

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Cancelling P.S.C. MO. No. ☐ Original Sheet No.
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For Missouri Retail Service Area

ECONOMIC DEVELOPMENT RIDER Schedule EDR

(continued)

In the case of shifting of a customer's load between GMO and KCP&L, Customer must furnish to Company such documentation (e.g. Influencing factors and a comparison of the rates and other economic development incentives) as deemed necessary by Company to verify Customer's intent and the availability of a viable electric supply option outside of the service territories of GMO and KCP&L. Customer must also furnish an affidavit stating Customer's intent to select this viable electric supply option unless it is able to receive service under this Rider.

Service under this Rider shall be evidenced by a contract between the Customer and the Company, which shall be submitted along with supporting documentation to the Commission, Commission Staff in the Energy Unit and the Office of Public Counsel. In the case of a Customer locating a new facility in KCP&L's service territory or expanding an existing facility in KCP&L's service territory, the contract will contain a statement that the Customer would not locate new facilities in KCP&L's service territory or expand its existing facilities in KCP&L's service territory but for receiving service under this Rider along with other incentives.

INCENTIVE PROVISIONS:

1. **Revenue Determination:**
The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the, MGS, LGS, LPS, , MGA, or LGA rate schedules, by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease unless provision #3 below applies. If elected by the Customer and approved by the Company before the EDR contract is executed, the Company may determine to alter the application of the discount percentages over the course of the five (5) years not exceeding 100% total and not exceed 30% in any single year. The selected discount percentage cannot change once signed as part of the contract. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

Bills for separately metered (or measured) service to existing Customers, pursuant to the provisions of this Rider, will be calculated independently of any other service rendered to the Customer at the same or other locations.

2. **Shifting of Existing Load:**
For Customers with existing facilities at one or more locations in the Company's service area, this Rider shall not be applicable to service provided at any other delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.

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ATTACHMENT A

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 ☒ Original Sheet No. 32H
☐ Revised
Cancelling P.S.C. MO. No. ☐ Original Sheet No.
☐
For Missouri Retail Service Area

3. **Beneficial Location of Facilities:**
If the Company determines at the time of the approval of the EDR that loads under this Rider utilize existing infrastructure in a manner which is beneficial to the local electric service delivery system, an additional incentive of up to 10% reduction during the 6th year can be applied to the pre-tax charges associated with the Customer's rate schedule. Documentation supporting the approval of this provision including relevant circuit utilization information will be provided with the contract and other supporting documentation submitted to the Commission, Commission Staff in the Energy Unit and Office of Public Counsel for information purposes. This provision does not apply for the retention of Customers.
4. **Positive Contribution:**
Revenues to be received from a Customer over the term of the contract shall be greater than the applicable incremental cost to provide electric service, as determined by the Company pursuant to Sheet Nos. 32I and 32J, ensuring a positive contribution to fixed costs.
5. **Separately Measured Service:**
For facilities contracting under this Rider due to expansion, the Company may install metering equipment necessary to measure load subject to this Rider. The Company reserves the right to make the determination of whether such load will be separately metered or sub-metered. If the Company determines that the nature of the expansion is such that either separate metering or sub-metering is impractical or economically infeasible, the Company will determine, based on historical usage, what portion of the Customer's load in excess of the monthly baseline, if any, qualifies as new load eligible for this Rider.

TERMINATION:

Failure of the Customer to meet any of the applicability criteria of this Rider, used to qualify the Customer for acceptance on the Rider shall lead to termination of service under this Rider.

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ATTACHMENT A

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 ☒ Original Sheet No. 32I
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☐
For Missouri Retail Service Area

INCREMENTAL COST ANALYSIS:

As confirmation that revenues received from Customers under this Schedule are expected to be sufficient to cover the Company's increased costs to serve such Customers, the Company shall provide to the Commission, Commission Staff in the Energy Unit and Office of Public Counsel an analysis of the Company's incremental cost of service in a format set forth in Sheet No. 32J. This analysis shall be provided at the time of the Company's triennial and annual updates filed under the Commission's Chapter 22 Electric Utility Resource Planning Rules.

This analysis shall be performed utilizing an hourly production cost simulation model such as Midas or equivalent along with current estimates of the market value of capacity. The incremental costs shall include the estimated cost of serving a 10 MW incremental retail electric customer load at varying load factors. The incremental cost shall include the impact of such retail load on the Company's purchased power costs, fuel costs, incremental capacity costs and wholesale sales. This analysis shall generally be forward looking, covering the current calendar year and subsequent four (4) calendar years and include the impact of the Company's view of forward wholesale energy market prices.

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KANSAS CITY POWER & LIGHT COMPANY

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☐
For Missouri Retail Service Area

INCREMENTAL ANNUAL COST PER KWH:

KCP&L Incremental Cost Analysis Study by Load Factor
(per procedure documented in KCP&L 32I and GMO 123.4)

Load Factor		20%	30%	40%	50%	60%	70%	80%	90%	100%
Year:	\$0.00/kwh									
Year:	\$0.00/kwh									
Year:	\$0.00/kwh									
Year:	\$0.00/kwh									
Year:	\$0.00/kwh									

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ATTACHMENT A

ECONOMIC DEVELOPMENT RIDER
ELECTRIC**PURPOSE**

The purpose of this Economic Development Rider is to encourage industrial and commercial business development in Missouri and retain existing load where possible. These activities will attract capital expenditures to the State, diversify the Company's customer base, create jobs, and serve to improve the utilization efficiency of existing Company facilities.

AVAILABILITY

Electric service under this Rider is only available in conjunction with local, regional and state governmental economic development activities where incentives have been offered and accepted by the Customer to locate new facilities, expand existing facilities, or retain existing facilities in the Company's service area. The qualifying load under this Rider shall be the entire load of a Customer's new facilities, the incremental new load of an existing Customer, or the portion of an existing Customer's load for which exit from the Company's service area is imminent. For purposes of this Rider, a new facility shall be defined as a Customer's facility that has not received electric service in the Company's service area within the last twelve (12) months. Electric service under this Rider is only available to a Customer otherwise qualified for service under the Company's Medium General Service, Large General Service, or Large Power Service rate schedules. Electric service under this Rider is not available in conjunction with service provided pursuant to any other Special Contract Rate tariff agreements.

This Rider is not available for customers shifting loads between either KCP&L Greater Missouri Operations Company ("GMO") or Kansas City Power & Light Company ("KCP&L"), unless the customer's search and consideration for moving includes viable electric supply options in other electric utility service territories. In such cases, the Company will verify the availability of such supply options and Customer's intent prior to making the Rider available to the Customer.

The availability of this Rider shall be limited to industrial and commercial facilities which are not in the business of selling or providing goods and/or services directly to the general public.

APPLICABILITY

The Rider is applicable to new or existing facilities meeting the above availability criteria and the following two applicability criteria:

1. The annual load factor of the new Customer facility or expanded facility is reasonably projected to equal or exceed fifty-five percent (55%) annual load factor within two (2) years of the date the Customer first receives service under this Rider. The Customer must maintain an annual load factor of 55% or greater in years three (3) through five (5) of the service under this Rider to continue to be eligible for the incentive provisions. The projected annual Customer load factor shall be determined by the following relationship:

$$\frac{\text{PAE}}{\text{PCD} * \text{HRS}}$$

where:

PAE = Projected Annual Energy (kWh)
HRS = Hours in year (8760)
PCD = Projected Customer Peak Demand

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ATTACHMENT A

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 123.2

Canceling P.S.C. MO. No. _____

Sheet No. _____

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

For Territory Served by L&P and MPS

ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRIC

If the above load factor criterion is not met, the Company may consider the following other factors when determining qualification for the Rider:

- a. 100 or more new permanent full-time jobs created or percentage increase in existing permanent full-time jobs;
- b. Capital investment of \$5 million or more
- c. Additional Off-peak Usage

Any of the above alternative factors considered will be documented as part of the approval process. Revenues to be received from a Customer over the term of the contract shall be greater than the applicable incremental cost to provide electric service, as determined by the Company pursuant to Sheet Nos. 123.5 and 123.6, ensuring a positive contribution to fixed costs.

2. The peak demand of the new or additional facility is reasonably projected to be at least two-hundred (200) kW within two years of the date the Customer first receives service under this Rider. The Customer must maintain at least two-hundred (200) kW in years three (3) through five (5) of the service under this Rider to continue to be eligible for the incentive provisions.

All requests for service under this Rider will be considered by the Company. Sufficiently detailed information and documentation shall be provided by the Customer to enable the Company to determine whether a facility is qualified for the Rider.

In the case of retention of an existing Customer, as a condition for service under this Rider, Customer must furnish to Company such documentation (e.g. Influencing factors and a comparison of the rates and other economic development incentives) as deemed necessary by Company to verify the availability of a viable electric supply option outside of GMO's service territory and Customer's intent to select this viable electric supply option. Customer must also furnish an affidavit stating Customer's intent to select this viable electric supply option unless it is able to receive service under this Rider.

In the case of shifting of a customer's load between GMO and KCP&L, Customer must furnish to Company such documentation (e.g. Influencing factors and a comparison of the rates and other economic development incentives) as deemed necessary by Company to verify Customer's intent and the availability of a viable electric supply option outside of the service territories of GMO and KCP&L. Customer must also furnish an affidavit stating Customer's intent to select this viable electric supply option unless it is able to receive service under this Rider.

Service under this Rider shall be evidenced by a contract between the Customer and the Company, which shall be submitted along with supporting documentation to the Commission, Commission Staff in the Energy Unit and the Office of Public Counsel. In the case of a Customer locating a new facility in GMO's service territory or expanding an existing facility in GMO's service territory, the contract will contain a statement that the Customer would not locate new facilities in GMO's service territory or expand its existing facilities in GMO's service territory but for receiving service under this Rider along with other incentives.

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ATTACHMENT A

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 123.3

Canceling P.S.C. MO. No. _____

Sheet No. _____

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

For Territory Served by L&P and MPS

ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRIC

INCENTIVE PROVISIONS

1. Revenue Determination:

The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the Medium General Service, Large General Service, or Large Power Service rate schedules, by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease unless provision #3 below applies. If elected by the Customer and approved by the Company before the EDR contract is executed, the Company may determine to alter the application of the discount percentages over the course of the five (5) years not exceeding 100% total and not to exceed 30% in any single year. The selected discount percentage cannot change once signed as part of the contract. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

Bills for separately metered (or measured) service to existing Customers, pursuant to the provisions of this Rider, will be calculated independently of any other service rendered to the Customer at the same or other locations.

2. Shifting of Existing Load:

For Customers with existing facilities at one or more locations in the Company's service area, this Rider shall not be applicable to service provided at any other delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.

3. Beneficial Location of Facilities:

If the Company determines at the time of the approval of the EDR that loads under this Rider utilize existing infrastructure in a manner which is beneficial to the local electric service delivery system, an additional incentive of up to 10% reduction during the 6th year can be applied to the pre-tax charges associated with the Customer's rate schedule. Documentation supporting the approval of this provision including relevant circuit utilization information will be provided with the contract and other supporting documentation submitted to the Commission, Commission Staff in the Energy Unit and Office of Public Counsel for information purposes. This provision does not apply for the retention of Customers.

4. Positive Contribution:

Revenues to be received from a Customer over the term of the contract shall be greater than the applicable incremental cost to provide electric service, as determined by the Company pursuant to Sheet Nos. 123.5 and 123.6, ensuring a positive contribution to fixed costs.

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ATTACHMENT A

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 123.4

Canceling P.S.C. MO. No. _____

Sheet No. _____

**KCP&L Greater Missouri Operations Company
KANSAS CITY, MO**

For Territory Served by L&P and MPS

**ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRIC**

INCENTIVE PROVISIONS (cont.)

5 Separately Measured Service:

For facilities contracting under this Rider due to expansion, the Company may install metering equipment necessary to measure load subject to this Rider. The Company reserves the right to make the determination of whether such load will be separately metered or sub-metered. If the Company determines that the nature of the expansion is such that either separate metering or sub-metering is impractical or economically infeasible, the Company will determine, based on historical usage, what portion of the Customer's load in excess of the monthly baseline, if any, qualifies as new load eligible for this Rider.

TERMINATION

Failure of the Customer to meet any of the applicability criteria of this Rider, used to qualify the Customer for acceptance on the Rider shall lead to termination of service under this Rider.

October 19, 2013

Issued: October 9, 2013

Issued by: Darrin R. Ives, Vice President, Regulatory Affairs

Effective: ~~November 8, 2013~~

FILED

Missouri Public

Service Commission

ER-2014-0031, YE-2014-0168

ATTACHMENT A

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 123.5

Canceling P.S.C. MO. No. _____

Sheet No. _____

**KCP&L Greater Missouri Operations Company
KANSAS CITY, MO**

For Territory Served by L&P and MPS

**ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRIC**

INCREMENTAL COST ANALYSIS:

As confirmation that revenues received from Customers under this Schedule are expected to be sufficient to cover the Company's increased costs to serve such Customers, the Company shall provide to the Commission, Commission Staff in the Energy Unit and Office of Public Counsel an analysis of the Company's incremental cost of service in a format set forth in Sheet No. 123.6. This analysis shall be provided at the time of the Company's triennial and annual updates filed under the Commission's Chapter 22 Electric Utility Resource Planning Rules.

This analysis shall be performed utilizing an hourly production cost simulation model such as Midas or equivalent along with current estimates of the market value of capacity. The incremental costs shall include the estimated cost of serving a 10 MW incremental retail electric customer load at varying load factors. The incremental cost shall include the impact of such retail load on the Company's purchased power costs, fuel costs, incremental capacity costs and wholesale sales. This analysis shall generally be forward looking, covering the current calendar year and subsequent four (4) calendar years and include the impact of the Company's view of forward wholesale energy market prices.

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ATTACHMENT A

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1Original Sheet No. 123.6

Canceling P.S.C. MO. No. _____

Sheet No. _____

KCP&L Greater Missouri Operations Company

For Territory Served by L&P and MPS

KANSAS CITY, MO

ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRIC

INCREMENTAL ANNUAL COST PER KWH:

GMO Incremental Cost Analysis Study by Load Factor
(per procedure documented in KCP&L 32I and GMO 123.4)

Load Factor		20%	30%	40%	50%	60%	70%	80%	90%	100%
Year:	\$0.00/kwh									
Year:	\$0.00/kwh									
Year:	\$0.00/kwh									
Year:	\$0.00/kwh									
Year:	\$0.00/kwh									

October 19, 2013

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ATTACHMENT A

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area
Community, Town or CityMissouri Public
Service CommissionURBAN CORE DEVELOPMENT RIDER
Schedule UCD

REC'D OCT 08 1998

PURPOSE:

The purpose of this Rider is to encourage industrial and commercial businesses to develop within that portion of the Company's service territory which is bounded by the Missouri River on the north, Interstate 435 on the south and east, and State Line Road on the west. The area described above shall hereinafter be known as the "Urban Core Development Area".

AVAILABILITY:

Electric service under this Rider is only available in conjunction with local, regional, and state governmental economic development activities where incentives have been offered and accepted to locate or expand existing facilities in the Urban Core Development Area.

This Rider is available:

- A. To Customers who locate in a new facility and effect and maintain two (2) or more permanent full-time job positions within the Urban Core Development Area. For the purpose of this Rider, a new facility shall also be defined as an existing facility within the Urban Core Development Area that has not received electric service within the last twelve (12) months.
- B. To Customers who expand existing facilities, or locate in rehabilitated existing facilities and effect and maintain the addition of two (2) or more permanent full-time job positions within the Urban Core Development Area, and where the amount of expenditure for such expanded or rehabilitated facilities shall be not less than ten (10) percent of the pre-expansion or pre-rehabilitation assessed value of such existing facilities.
- C. To Customers who expand existing facilities, or locate in rehabilitated existing facilities within the Urban Core Development Area, and where the amount of expenditure for such expansion or rehabilitation of facilities shall be not less than twenty-five (25) percent of the pre-expansion or pre-rehabilitation assessed value of such existing facilities.

Missouri Public
Service Commission

FILED NOV 10 1998

October 8, 1998

November 10, 1998

DATE OF ISSUE month day year DATE EFFECTIVE month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title

ATTACHMENT A

KCPL Form 661H002 (Rev 1/97)

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For.. Missouri Retail Service Area
Community, Town or CityMissouri Public
Service CommissionURBAN CORE DEVELOPMENT RIDER
Schedule UCDREC'D OCT 08 1998
(continued)

AVAILABILITY: (continued)

This Rider is available only to those Customers currently served or otherwise qualified for service under the Company's SGS, MGS, LGS, LPS, SGA, MGA, and LGA schedules, including those Customers selling or providing goods and services directly to the public.

Electric service under this Rider is also available in conjunction with other applicable riders with the exception of Economic Development Rider, Schedule EDR. Customer cannot qualify for both the Urban Core Development Rider and the Economic Development Rider, Schedule EDR for the same project.

APPLICABILITY:

Customer must complete a written application for service under this Rider within the availability period and supply detailed information prior to making a decision regarding its location in new facilities or its expanded or rehabilitated facilities.

The Company will review and must approve, on an individual project basis, the development plans of the construction, rehabilitation, or expansion of Customer's facilities to determine the qualification of Customer's projects under the provisions of this Rider. In addition the Company will assess the availability of its distribution facilities in the area of the proposed project. These facilities must have at least 30% of their capacity available in order for the proposed project to be considered for this Rider. Documentation of the Company's review will be retained for a period of five years.

Once a Customer has qualified for the incentive provisions of this Rider for an approved project, and subsequently moves or transfers this project to another location within the Urban Core Development Area, only the remaining eligible incentive provisions of the initial project, subject to 30% capacity availability, may be transferred to the moved or transferred project. No new incentive provisions will be available.

Missouri Public
Service Commission

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DATE OF ISSUE month day year DATE EFFECTIVE month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title

ATTACHMENT A

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area

Community, Town or City

Missouri Public
Service CommissionURBAN CORE DEVELOPMENT RIDER
Schedule UCDREC'D OCT 08 1998
(continued)

APPLICABILITY: (continued)

The Company will examine each application for service under this Rider. The incentive provisions for each individual Customer's project will not exceed the annual Urban Core Development Rider incentive associated with a Customer served on the Company's SGS, MGS, LGS, LPS, SGA, MGA, or LGA schedules and whose annual peak demand and load factor are 240 kW and 50%, respectively.

Service under this Rider shall be evidenced by a contract, as shown on Sheet 41C and 41D, between the Customer and the Company. All such contracts shall be furnished to the Commission Staff and the Office of the Public Counsel, and shall be subject to the Commission's jurisdiction. The terms and conditions of these contracts shall not bind the Commission for ratemaking purposes.

INCENTIVE PROVISIONS:

Revenue Determination:

The pre-tax revenues under this Rider from electric service to Customers' facilities qualifying under paragraphs A and B of the Availability section of this Rider shall be determined by reducing otherwise applicable charges associated with the applicable commercial or industrial rate schedules by 25% during the first contract year, 20% during the second contract year, 15% during the third contract year, 10% during the fourth contract year, and 5% during the fifth contract year. After the fifth contract year, this incentive provision shall cease. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

The pre-tax revenues under this Rider from electric service to Customers' facilities qualifying under paragraph C of the Availability section of this Rider shall be determined by reducing otherwise applicable charges associated with the commercial or industrial rate schedules by 10% per year during a five year contract period. After the fifth contract year, this incentive provision shall cease. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

TERMINATION:

Failure of the Customer to meet any of the availability/applicability criteria of this Rider used to qualify the Customer for acceptance on the Rider within two (2) years of the date service under this Rider begins, or failure of the Customer to comply with the job position criteria (if applicable) at all times during the third through fifth contract years, may lead to termination of service under this Rider. If service is not terminated, the Company will maintain adequate documentation as to why service was not terminated.

Missouri Public
Service Commission

FILED NOV 10 1998

October 8, 1998

November 10, 1998

DATE OF ISSUE month day year DATE EFFECTIVE month day year

ISSUED BY J. S. Latz
name of officerSenior Vice President
title

1201 Wainut, Kansas City, Mo.

ATTACHMENT A

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second ☐ Original Sheet No. 41C
☒ Revised
Cancelling P.S.C. MO. No. 7 First ☐ Original Sheet No. 41C
☒ Revised

For Missouri Retail Service Area

URBAN CORE DEVELOPMENT RIDER Schedule UCD

Missouri Public
Service Commission

(continued)

REC'D MAR 14 2003

FORM OF CONTRACT

This Agreement is entered into as of this ___ day of ___, 19___, by and between Kansas City Power & Light Company (Company) and _____, (Customer).

WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Urban Core Development Area Rider, and;

Whereas, Customer is a new Customer, a Customer who has rehabilitated or expanded an existing facility, or has acquired additional facilities within the Urban Core Development Area, and;

Whereas, Customer has furnished sufficient information to the Company to demonstrate that its new, rehabilitated, or expanded facilities (Facilities) satisfy the Availability and Applicability provisions of the Urban Core Development Area Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under the Urban Core Development Area Rider and pursuant to all other provisions of the tariff of the Company;

The Company and Customer agree as follows:

1. Service to the Customer's Facilities located at (address) _____, (city) _____, (state) _____, (county) _____ shall be pursuant to the Urban Core Development Area Rider, all other provisions of the Company's rate schedules and General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.

2. Customer further acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.

3. Customer acknowledges that all information provided to the Company for the purpose of determining whether the Customer is eligible for service under the Urban Core Development Area Rider shall be retained by the Company, and shall be subject to inspection and disclosure under Chapters 386 and 393, RSMo 1986, as amended from time to time. Should the Customer designate any of such information as proprietary or confidential, Company shall notify Customer of any request for inspection or disclosure, and shall use good faith efforts to secure an agreement or Commission order protecting the proprietary or confidential nature of such information.

Missouri Public
Service Commission

FILED APR 15 2003

DATE OF ISSUE: March 15, 2003
ISSUED BY: William H. Downey
President

DATE EFFECTIVE: April 15, 2003
1201 Walnut, Kansas City, Mo. 64106

ATTACHMENT A

FORM NO. 13

P. S. C. MO. No. 7

First { Original } SHEET No. 41D
Revised }

Cancelling P. S. C. MO. No. 7

{ Original } SHEET No. 41D
Revised }

KANSAS CITY POWER & LIGHT COMPANY

For.. Missouri Retail Service Area
Community, Town or City

Name of Issuing Corporation or Municipality

Missouri Public
Service CommissionURBAN CORE DEVELOPMENT RIDER
Schedule UCDREC'D OCT 08 1998
(continued)

FORM OF CONTRACT

(Continued)

4. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of law provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights, jurisdiction, power or authority vested to it by law.

In witness whereof, the parties have signed this Agreement as of the date first above written.

KANSAS CITY POWER & LIGHT COMPANY

By _____

KCPL Form 661H002 (Rev 1/97)

Missouri Public
Service Commission

FILED NOV 10 1998

October 8, 1998

November 10, 1998

DATE OF ISSUE month day year DATE EFFECTIVE month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title

ATTACHMENT A

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1
 Canceling P.S.C. MO. No. _____

Original Sheet No. R-46
 Sheet No. _____

Aquila, Inc., dba

AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138

**RULES AND REGULATIONS
 ELECTRIC**

**Missouri Public
 Service Commission**

7. EXTENSION OF ELECTRIC FACILITIES

REC'D APR 14 2004

7.01 Purpose

The purpose of this policy is to set forth the service connection and distribution system extension requirements when one (1) or more applicants request overhead or underground electric service at premises not connected to Company's distribution system or request an alteration in service to premises already connected where such change necessitates additional investment.

7.02 Definition of Terms

- A. Applicant: The developer, builder, or other person, partnership, association, firm, private or public corporation, trust, estate, political subdivision, governmental agency or other legal entity recognized by law applying for the construction of an electric Distribution Extension, Extension Upgrade, or Relocation.
- B. Basic Extension Request: A request by Applicant for a Distribution Extension for which Company specified facilities are provided free of charge to the Applicant.
- C. Construction Allowance: The cost of that portion of the Distribution Extension which is for economically justifiable and necessary construction and which is made by Company. The formula used to determine the appropriate Construction Allowance will be based on Company's feasibility model. Generally, the formula used by the feasibility model is the Estimated Margin divided by the Fixed Carrying Cost percentage as measured over the first five (5) year life of the Distribution Extension.

$$CA = \frac{SUM (EM1 + EM2 + EM3 + EM4 + EM5)}{SUM (FCC1 + FCC2 + FCC3 + FCC4 + FCC5)}$$

Where,
 CA = Construction Allowance;
 EM = Estimated Margin;
 FCC = Fixed Carrying Cost;

**Missouri Public
 Service Commission**

Issued: April 14, 2004
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1
Canceling P.S.C. MO. No. _____

Original Sheet No. R-47
Sheet No. _____

Aquila, Inc., dba

AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138

**RULES AND REGULATIONS
ELECTRIC**

**Missouri Public
Service Commission**

7.02 Definition of Terms (Continued)

REC'D APR 14 2004

- D. **Construction Charges:** That portion of the Distribution Extension's construction costs for which the Applicant is responsible. The Electric Extension Standards and the provisions in this extension policy specify which segments of service shall be furnished by Applicant and which segments are provided by Company at cost to Applicant. These charges may consist of the following components:
- (1) Nonrefundable charges represent the portion of Construction Charges which are not supported by the expected revenue stream or for non-standard costs associated with the Distribution Extension and will not be reimbursable to Applicant. (Exception: Non-standard costs for Excess Facilities may be recovered on a surcharge basis as mutually agreed to by Applicant and Company and specified in the Facilities Extension Agreement.)
 - (2) Refundable charges represent the portion of Construction Charges that may be reimbursed to the Applicant during the Open Extension Period, dependent upon the Applicant's requisite performance as outlined in the Facilities Extension Agreement.
- E. **Distribution Extension:** Distribution facilities including primary and secondary distribution lines, transformers, service laterals and all appurtenant facilities and meter installation facilities installed by Company.
- F. **Electric Extension Standards:** Company's Electric Extension Standards handbook, available upon request to any Applicant, defines Company's uniform standards and requirements for installation, wiring and system design.
- G. **Estimated Construction Costs:** The Estimated Construction Costs shall be the necessary cost of the Distribution Extension and shall include the cost of all materials, labor, rights-of-way, trench and backfill, together with all incidental underground and overhead expenses connected therewith. Where special items, not incorporated in the Electric Extension Standards, are required to meet construction conditions, the cost thereof shall also be included as a non-standard cost.
- H. **Estimated Margin:** The Estimated Margin will be determined by first multiplying the effective rates for each customer class by the estimated incremental usage – and then subtracting 1) applicable margin allocation for network and infrastructure support costs; and 2) incremental power and energy supply costs.
- I. **Extension Completion Date:** The date on which the construction of a Distribution Extension, Extension Upgrade or Relocation is completed as shown by Company records.

**Missouri Public
Service Commission**

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ATTACHMENT B

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. R-48

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba

AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138

**RULES AND REGULATIONS
ELECTRIC**

**Missouri Public
Service Commission**

7.02 Definition of Terms (Continued)

REC'D APR 14 2004

- J. Extension Upgrade: The increase in capacity of existing electric distribution facilities necessitated by Applicant's estimated electric requirements and for which Company determines that such facilities can be reasonably installed.
- K. Facilities Extension Agreement: Written agreement between Applicant and Company setting out the contractual provisions of Construction Allowance, Construction Charges, payment arrangements, the Open Extension Period, etc. in accordance with this extension policy.
- L. Fixed Carrying Cost: Company's cost of capital to provide the requisite return on its investment as well as the costs for depreciation, property taxes and property insurance.
- M. Indeterminate Service: Service that is of an indefinite or indeterminate nature where the amount and permanency of service cannot be reasonably assured in order to predict the revenue stream from Applicant. For purposes of uniform application, "Indeterminate Service" may include such service as may be required for the speculative development of property, mobile buildings, mines, quarries, oil or gas wells, sand pits and other ventures that may reasonably be deemed to be speculative in nature.
- N. Open Extension Period: The period of time, five (5) years, during which Company shall calculate and pay refunds of Construction Charges according to the provisions of this extension policy. The five (5) year period begins on the Extension Completion Date.
- O. Permanent Service: Overhead or underground electric line extensions for primary or secondary service where the use of service is to be permanent and where a continuous return to Company of sufficient revenue to support the necessary investment is reasonably assured.
- P. Temporary Service: Any service that is of a known temporary nature, excluding service for construction power, and shall not be continued for a period longer than twelve (12) months.

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ATTACHMENT B

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. R-49

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba

AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138

**RULES AND REGULATIONS
ELECTRIC**

**Missouri Public
Service Commission**

7.03 General Provisions

REC'D APR 14 2004

- A. Company at its sole discretion, after consideration of Applicant's electric requirements, will designate the class of service requested as Permanent, Indeterminate or Temporary in accordance with the definitions set forth herein.
- B. The determination of facility type and routing will be made by Company to be consistent with the characteristics of an Applicant's requirements and for the territory in which service is to be rendered and the nature of Company's existing facilities in the area.
- C. The facilities provided will be constructed to conform to the Electric Extension Standards. Except as otherwise provided (Section 7.09 Excess Facilities), the type of construction required to serve the Applicant appropriately will be determined by Company.
- D. Facilities Extension Agreements will be based upon Company's Estimated Construction Cost for providing the facilities necessary to supply the service requested by Applicant. Company shall exercise due diligence with respect to providing the estimate of total costs to the customer. If it is necessary or desirable to use private, public and/or government rights-of-way to furnish service, Applicant may, at Company's discretion, be required to pay the cost of providing such rights-of-way. All Distribution Extensions, with the exception of service conduits, provided wholly, or in part, at the expense of an Applicant shall become the property of Company once approved and accepted by Company.
- E. Company shall construct, own, operate and maintain new overhead and/or underground feeder lines, service lines and related distribution system facilities only on or along public streets, roads and highways which Company has the legal right to occupy, and on or along private property across which right-of-ways and easements satisfactory to Company have been received.
- F. Rights-of-way and easements which are satisfactory to Company including those as may be required for street lighting, must be furnished by the Applicant in reasonable time to meet construction and service requirements and before Company shall be required to commence its installation; such rights-of-way and easements must be cleared of trees, tree stumps, and other obstructions, and graded to within six (6) inches of final grade by Applicant at no charge to Company. Such clearance and grading must be maintained by the Applicant during construction by Company. If the grade is changed subsequent to construction of the distribution system in such a way as to require relocation of any of the electric facilities, the estimated cost of such relocation shall be paid by the Applicant or its successors as a non-refundable Construction Charge

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. R-50

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba

AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138

**RULES AND REGULATIONS
ELECTRIC**

**Missouri Public
Service Commission**

7.03 General Provisions (Continued)

REC'D APR 14 2004

- G. An additional Construction Charge shall be paid by the applicant to Company for any ditching required to be performed by Company due to soil conditions including, but not limited to, the presence of rock or other environmental issues which prevent the use of normal trenching and backfilling practices used in trenchable soil. The charge under this provision shall be the estimated trenching and backfilling costs to be incurred by Company including conduit or padding for feeder lines, if required, less the estimated cost of normal trenching and backfilling. Applicant may be required to perform said ditching.

7.04 Permanent Service

- A. Each application to Company for electric service of a permanent nature to premises requiring extension of Company's existing distribution facilities will be evaluated by Company in order that Company may determine the amount of investment (Construction Allowance) warranted by Company in making such extension. In the absence of special financing arrangements between the Applicant and Company, the Construction Charges as specified in the Facilities Extension Agreement shall be paid by the Applicant to Company before Company's construction commences.
- B. The Construction Charges may be refundable in part, or in their entirety, to the original Applicant during the Open Extension Period. The Facilities Extension Agreement, to be executed by Applicant and Company, shall outline the applicable refund mechanism as related to the performance required by Applicant. In no event shall refunds aggregate an amount greater than the Construction Charges. Refundable Construction Charges shall not accrue interest. No interest in any potential refunds may be assigned. Applicant shall be responsible for notifying Company within six (6) months time of qualifying permanent loads connected to Company's system. On a periodic basis, Company shall make the applicable refund(s) as specified in the Facilities Extension Agreement. No refunds will be made for performance after the Open Extension Period.
- C. Company will evaluate the feasibility of growth for an existing area when determining the amount of Construction Charges. Where sufficient growth is anticipated, the extension maybe made without an additional charge or at a reduced rate.

**Missouri Public
Service Commission**

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ATTACHMENT B

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. R-51

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba

AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138

**RULES AND REGULATIONS
ELECTRIC**

**Missouri Public
Service Commission**

7.05 Indeterminate Service

REC'D APR 14 2004

- A. For all types of electric service of an indeterminate character, Applicant shall be required to pay to Company in advance of Company's construction all of the Estimated Construction Costs as Construction Charges as outlined in the Facilities Extension Agreement.
- B. The Construction Charges will be considered non-refundable unless, at the sole discretion of Company and upon written request of the Applicant, the Applicant is reclassified to Permanent Service during the Open Extension Period. In that event, the refund procedure applicable to Permanent Service Applicants will apply.
- C. Where the length or cost of an extension is so great and the anticipated revenue to be derived is so limited as to make it doubtful whether the necessary operating costs on the investment would be recovered an additional charge to Applicant may be required. The additional charge will cover the cost of insurance, cost of removal, license and fees, taxes, operation and maintenance and appropriate allocable administrative and general expenses of such facilities.

7.06 Temporary Service

For electric service of a temporary nature, Applicant shall be required to pay to Company as non-refundable Construction Charges as outlined in the Facilities Extension Agreement an amount equal to the estimated net cost of installing, owning and removing the Distribution Extension including non-salvageable materials. Applicant shall pay Company before Company's construction commences. This classification does not include temporary meter sets furnished to service an Applicant's construction requirements. Such temporary service is normally a 10 Amp self-contained meter set. The charge for these sets is shown in Section 12 of these Rules.

7.07 Extension Upgrade

Where an electric distribution Extension Upgrade is required to serve a non-residential customer's load requirements, the Facilities Extension Agreement between Company and Applicant shall apply the Estimated Construction Costs, Construction Allowance, and Construction Charges provisions contained in this extension policy to the Extension Upgrade.

**Missouri Public
Service Commission**

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ATTACHMENT B

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. R-52

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba

AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138

**RULES AND REGULATIONS
ELECTRIC**

**Missouri Public
Service Commission**

7.08 Relocation or Conversion Request

REC'D APR 14 2004

An Applicant desiring to have Company's existing overhead facilities installed underground or to have existing overhead or underground facilities relocated may request Company to make such changes. If Company determines that such conversion or relocation can reasonably be made, Company will make such conversion or relocation on the following basis: The cost of removing and relocating such facilities, the related net cost of non-salvageable materials and the cost of any new facilities to be installed shall be paid by the Applicant as non-refundable Construction Charges as outlined in the Facilities Extension Agreement.

7.09 Excess Facilities Request

In those instances where Company chooses to provide facilities at Applicant's request in variance with the Electric Extension Standards, Applicant shall be required to pay Company for the cost of such facilities, and to pay Company a Nonrefundable Construction Charge or a surcharge as outlined in the Facilities Extension Agreement. The charge is designed to recover the cost of insurance, replacement (or cost of removal); license and fees, taxes, operation and maintenance and appropriate allocable administrative and general expenses associated with such distribution facilities.

7.10 Applicability Limitation

The applicability of this extension policy is limited by the following conditions:

- A. **Facilities Extension Agreement Not Timely Executed:** Company's Estimated Construction Costs and Construction Charges requirements as calculated for each extension may become void, at Company's discretion, after 120 days from the time a proposed Facilities Extension Agreement is provided by Company to Applicant. If a Facilities Extension Agreement is not fully executed before that time, it may become necessary for new estimates to be made incorporating the then current construction costs and the terms and conditions of Company's extension policy as on file and in effect with the Commission at that time.
- B. **Accurate Estimates Doubtful -- True-Up For Actual Costs:** The Estimated Construction Costs will typically be the amount used in calculating the Construction Allowance and Construction Charges. In situations where the accuracy of the estimate is known to be highly uncertain, a true up to reflect actual costs at the Extension Completion date will be made. The intention to adjust the Estimated Construction Costs to reflect actual costs shall be specified and agreed to by both Applicant and Company in the Facilities Extension Agreement.

**Missouri Public
Service Commission**

Issued: April 14, 2004

Issued by: Dennis Williams, Regulatory Services

Effective: April 22, 2004 **ER-2004-0034**

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ATTACHMENT B

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1
Canceling P.S.C. MO. No. _____

Original Sheet No. R-53
Sheet No. _____

Aquila, Inc., dba

AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138

**RULES AND REGULATIONS
ELECTRIC**

**Missouri Public
Service Commission**

7.11 Summary Of Policy Administration

REC'D APR 14 2004

A. Company has segmented Applicants into the following general categories for administration of this Extension Policy and also requires Applicants to provide the specified facilities as referenced in the Electric Extension Standards:

B. Residential Single Family

(1) Free of Charge - Basic Extension Request: All Applicants, classified as Permanent Service, will receive the following installed basic facilities free of charge:

- (a) First 100 feet of primary or secondary overhead conductor;
- (b) One (1) thirty-five (35) foot wood utility pole with guy and anchor;
- (c) 10-kva transformer including applicable mounting and protection hardware;
- (d) First 100 feet of overhead service conductor and 200-amp meter.

(2) Excess Charge - Non Basic Extension Request: Applicants requiring a Distribution Extension in excess of the basic installed facilities which are provided free of charge may incur a non-refundable construction charge as described below:

- (a) Individual Projects: Projects defined as including at least one (1) and no more than four (4) residential dwelling(s). The applicable Construction Allowance will be subtracted from the Estimated Construction Costs for the Applicant's project in order to determine the Nonrefundable Construction Charge to be paid by Applicant to Company. The cost of the distribution extension on public right-of-way will be included in the Estimated Construction Costs.
- (b) Subdivision Projects: Projects defined as including five (5) or more residential dwellings. The Nonrefundable Construction Charge is calculated based on a per lot basis and is determined by subtracting the applicable standard Construction Allowance from the standard Estimated Construction Costs. Additional Nonrefundable Construction Charges will be calculated for excess service lengths and excess extension lengths on an average per foot basis, with the per foot charge shown in Section 12 of these Rules. Applicant will also be responsible for all Estimated Construction Costs related to the cost of connecting the subdivision project to Company's existing and adequate distribution facilities when the length is greater than 100 feet. Applicant will pay these costs to Company as a Nonrefundable Construction Charge.
- (c) Construction Allowance is set equal to the cost of facilities provided free of charge plus standard adders, determined from the feasibility model, based on the electric end-use and project type committed to by Applicant.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1stCanceling P.S.C. MO. No. 1Revised Sheet No. R-54Original Sheet No. R-54**Aquila, Inc., dba****AQUILA NETWORKS** For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138**Missouri Public****RULES AND REGULATIONS
ELECTRIC****REC'D APR 23 2004**

7.11 Summary Of Policy Administration (Continued)

Service Commission

C. Residential Multi-Family or Residential Mobile Home Trailer Parks

All applicants, classified as permanent service, will have a Construction Allowance calculated per the feasibility model (Section 7.02 C. Construction Allowance) for the customized project. The Construction Allowance is subtracted from the Estimated Construction Cost for the Applicant's project in order to determine the Nonrefundable Construction Charge to be paid by Applicant. Applicant will also be responsible for all Estimated Construction Charges related to the cost of connecting to Company's existing and adequate distribution facilities when the length is greater than 100 feet. Applicant will pay these costs to Company as a Nonrefundable Construction Charge.

D. Commercial or Industrial

All applicants, classified as permanent service, will have a Construction Allowance calculated per the feasibility model (Section 7.02 C. Construction Allowance) for the customized project. The Construction Allowance is subtracted from the Estimated Construction Cost for the Applicant's project in order to determine the Nonrefundable Construction Charge to be paid by Applicant. The cost of the Distribution Extension on public right-of-way is generally included in the Estimated Construction Cost except where the Applicant requires an extension other than a standard overhead extension. Where underground service on public right-of-way is required and agreed to by Company, the Applicant will be required to pay for the required facilities as either a Nonrefundable Construction Charge or as a surcharge on its monthly bill, at Company's discretion.

7.12 Aquila Networks – L&P Phase-in Period Through 10/22/04

A. Through October 22, 2004, customers in the Aquila Networks – L&P service territory may, at their choice, follow the line extension policy listed in Aquila Networks – L&P's rules and regulations that were in effect on April 1, 2004. On and after October 23, 2004, any request for service will comply with the current rules and regulations for Aquila Networks, as they may change from time to time.

B. The line extension policy for Aquila Networks – L&P on April 1, 2004 includes the following sheets from PSC Mo. No. 6, Rules and Regulations:

- (1) 5th Revised Sheet 39, Effective January 5, 1995
- (2) 2nd Revised Sheet 39.1, Effective January 5, 1995
- (3) 2nd Revised Sheet 39.2, Effective January 5, 1995
- (4) 4th Revised Sheet 39.3, Effective October 31, 1999
- (5) 8th Revised Sheet 40, Effective January 5, 1995
- (6) 2nd Revised Sheet 41, Effective January 5, 1995

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Fourth ☐ Original Sheet No. 1.31
☒ Revised
Canceling P.S.C. MO. No. 2 Third ☐ Original Sheet No. 1.31
☒ Revised
For Missouri Retail Service Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

9. EXTENSION POLICY

The Company will supply electric service at premises not adjacent to its existing distribution facilities which are adequate and suitable as to capacity, voltage, phase and other characteristics for the electric service required by the Customer, in accordance with the following extension policy. All costs of the Company referenced in the following extension policy shall include applicable material and labor costs including allocation of indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling and administrative cost functions that support actual construction. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the customer upon request prior to construction.

9.01 OVERHEAD SINGLE-PHASE RESIDENTIAL AND RURAL RESIDENTIAL EXTENSIONS:

- (A) Company will make free extensions of its distribution lines as and when necessary to serve any and all prospective customers applying for electric service, located within one-quarter (1/4) mile of existing distribution lines in rural areas in which utility holds certificates of convenience and necessity from the Missouri Public Service Commission. Extensions may involve application of the quarter-mile (1/4 mile) provision to a Customer's property line, onto a Customer's property, or a combination providing extension to the Customer's property line and onto a Customer's property.
- (B) The Company will build the first one-eighth (1/8) mile and the last one-eighth (1/8) mile of single-phase line per residential or rural residential customer under its established rates and minimum charges. In the event the line extension exceeds one-quarter (1/4) mile per residential or rural residential Customer, there shall be a monthly Customer Charge or an increase in the existing monthly Customer Charge. The amount of the Customer Charge or increase to an existing monthly Customer Charge may be paid in equal installments over sixty consecutive bills.
- (C) Residential and rural residential service as provided under this Rule 9.01 is defined as electric service to a permanent single-family residence or rural residence consisting of a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential or rural residential occupancy.
- (D) As evidence that the Customer accepts service under the terms of this extension policy, the Customer will be required to sign an Electric Service Agreement guaranteeing the monthly Customer Charges for a period of five (5) years. After the initial contract period, the monthly minimum or monthly Customer Charge will not exceed the amount set forth in the appropriate Rate Schedule.

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January 1, 2007
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ATTACHMENT B

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Missouri Public
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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Third ☐ Original Sheet No. 1.32
☒ Revised
Cancelling P.S.C. MO. No. 2 Second ☐ Original Sheet No. 1.32
☒ Revised
For Missouri Retail Service Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

9. EXTENSION POLICY (continued)

9.01 OVERHEAD SINGLE-PHASE RESIDENTIAL AND RURAL RESIDENTIAL EXTENSIONS: (continued)

- (E) The Company may require a contribution-in-aid of construction with respect to all costs to be incurred by the Company in extending its required primary and secondary lines in excess of one-quarter mile.

9.02 OTHER PERMANENT EXTENSIONS:

Each application to the Company for electric service (other than an overhead single-phase extension for residential or rural residential electric service) to premises requiring extension of the Company's existing distribution facilities will be studied by the Company, as received, in order that the Company may determine the amount of investment warranted by the Company in making such extension giving full consideration to the Customer's load requirements and characteristics and the Company's estimated revenue from the Customer during the term of the Customer's service agreement as may be required by the Company. In the absence of special arrangements between the Customer and the Company, any cost of such extension in excess of the investment warranted by the Company shall be deposited by the Customer with the Company. Should additional intervening Customers be attached to the extension covered by the Customer's deposit, the deposit shall be refunded to the Customer to the extent determined by the Company to be appropriate in each case, but in no event shall refunds aggregate an amount greater than the deposit. The Company shall not be obligated to refund any portion of a deposit after five years from the date of the deposit. No interest shall accrue or be payable on any such deposit held by the Company.

9.03 EXCESS FACILITIES REQUEST:

In those instances where Company chooses to provide facilities at Applicant's request in variance with the Line Extension Standards, Applicant shall be required to pay Company for the cost of such facilities including appropriate carrying charges, cost of insurance, replacement (or cost of removal), license and fees, taxes, operation and maintenance, and appropriate allocable administrative and general expenses associated with such transmission, substation and or distribution facilities. Specific Terms and Conditions shall be mutually agreed upon between Company and Customer.

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January 1, 2007
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st
 Canceling P.S.C. MO. No. 1

Revised Sheet No. 32
 Original Sheet No. 32

KCP&L Greater Missouri Operations Company
 KANSAS CITY, MO

For Territory Served as L&P

LARGE POWER SERVICE (Continued)
 ELECTRIC

Billed Demand

The Billed Demand shall be the greater of:

- 1) the maximum fifteen (15) minute "on-peak" demand measured during the current billing period,
- or
- 2) fifty percent (50%) of the maximum fifteen (15) minute "off-peak" demand measured during the current billing period.

The Billed Demand in no case shall be less than five hundred (500) kW.

Previous Summer Peak kW

The Previous Summer Peak kW shall be the greater of:

- 1) the maximum fifteen (15) minute "on-peak" demand measured during the most recent billing months of July, August, and September
- or
- 2) fifty percent (50%) of the maximum fifteen (15) minute "off-peak" demand measured during the most recent billing months of July, August, and September.

The Previous Summer Peak kW in no case shall be less than five hundred (500) kW.

The Previous Summer Peak kW, once established, shall be used for the billing periods of October through May immediately following the most recent summer period.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays (except holidays)</u>		
On-peak	10 a.m. - 10 p.m.	7 a.m. - 10 p.m.
Off-peak	10 p.m. - 10 a.m.	10 p.m. - 7 a.m.
<u>Weekends, holidays</u>		
Off-peak	all hours	all hours

All times listed are Central Standard Time or, when in effect, Central Daylight Savings Time. Holidays are defined as New Year's Day, Memorial Day observed, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The restriction against "submetering" and "reselling" found in the Company's Rules and Regulations 3.02 (A) and (B) shall not apply where a vacated single tenant premise to which the Company provided service through a single meter for a minimum of five contiguous years has been repurposed as a multi-tenant premise that provides an economic benefit to the immediate area by creating or retaining jobs and avoiding or alleviating economic blight in the immediate area.

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ATTACHMENT C

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
Canceling P.S.C. MO. No. 1 2nd
KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

Revised Sheet No. 33
Revised Sheet No. 33
For Territory Served as L&P

LARGE POWER SERVICE (Continued)
ELECTRIC

SPECIAL RULES (Continued)

Such premise shall be subject to all Company Rules and Regulations, including 5.01 Meter Installations, B. which states "The customer shall be responsible for the installation, maintenance, protection and proper operation of all facilities beyond the point of metering..." The customer and/or tenants shall be responsible for the safety of the electrical system beyond the point of metering. Charges to the tenants for electric utility service with respect to any given period shall not exceed the amount of the Company's billing to the customer for that period.

Tenants of such repurposed premise are not customers of the Company and as such are not subject to the Company's tariff. The landlord/property manager shall retain a copy of all individual tenant billings for a period of five years and provide such billing information within ten (10) days to the Company and/or the Missouri Public Service Commission upon request.

Where transformers are required for individual customers under this schedule, the customer may be required to provide satisfactory space and access on his premises for such transformers.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

METERING LOSS ADJUSTMENT

Where service is metered at a voltage level other than secondary, an adjustment to both the kilowatt-hour (kWh) and kilowatt (kW) readings will be made as follows:

1. **Service Metered at Primary Voltage**
Where service is provided directly from a twelve (12) kV circuit feeder and is metered at four (4) kV or twelve (12) kV, the metered kWh and kW will be reduced by one and one-half percent (1.5%).
2. **Service Metered at Substation Voltage**
Where service is metered at four (4) kV or twelve (12) kV directly from a substation, the metered kWh and kW will be reduced by two and one-half percent (2.5%).
3. **Service Metered at Transmission Voltage**
Where service is metered at thirty-four (34) kV and above directly from a transmission line, the metered kWh and kW will be reduced by three percent (3%).

If the customer's meter has to be relocated in order for the customer to become eligible for the metering loss adjustment, all costs associated with the relocation shall be paid by the customer.

This adjustment only applies to customers served at secondary voltage.

This Metering Loss Adjustment is not available for new installations after March 1, 2006.

WEB USAGE SERVICE

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 59

Revised Sheet No. 59

For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

LARGE POWER SERVICE
ELECTRIC

AVAILABILITY

This schedule is available for all nonresidential use.

All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not applicable for standby, breakdown, supplementary, maintenance or resale service except as noted below.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

The restriction against "submetering" and "reselling" found in the Company's Rules and Regulations 3.02 (A) and (B) shall not apply where a vacated single tenant premise to which the Company provided service through a single meter for a minimum of five contiguous years has been repurposed as a multi-tenant premise that provides an economic benefit to the immediate area by creating or retaining jobs and avoiding or alleviating economic blight in the immediate area. Such premise shall be subject to all Company Rules and Regulations, including 5.01 Meter Installations, B. which states "The customer shall be responsible for the installation, maintenance, protection and proper operation of all facilities beyond the point of metering..." The customer and/or tenants shall be responsible for the safety of the electrical system beyond the point of metering. Charges to the tenants for electric utility service with respect to any given period shall not exceed the amount of the Company's billing to the customer for that period.

Tenants of such repurposed premise are not customers of the Company and as such are not subject to Company tariffs. The landlord/property manager shall retain a copy of all individual tenant billings for a period of five years and provide such billing information within ten (10) days to the Company and/or the Missouri Public Service Commission upon request.

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