Kings Point Wind Project

Barton, Dade, Jasper and Lawrence Counties, Missouri



Project Progress Report No. 12

July 2020

<u>**Indicates Confidential**</u> <u>*HC*Indicates Highly Confidential*HC*</u>

> *Empire District* 602 S. Joplin Ave. Joplin, MO 64802

Kings Point Wind Project Project Progress Report No. 12

July 2020

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1.0 Summary

Major civil works were completed during the month of July, and focus turned fully to electrical work and preparation for turbine erection. The last turbine foundation was poured early in the month, and before the month had run out, all foundations had been backfilled. The project is now prepared for turbine component deliveries, which are scheduled to begin in August. The final bird and bat conservation strategy for the project was delivered to the U.S. Fish and Wildlife Service in July. An amended and restated Purchase and Sale Agreement was executed on July 7th, incorporating the changes to the PSA contained in the six PSA amendments. There were two first aid incidents and seven property damage incidents on the project this month. The anticipated substantial completion date remains January 7, 2021.The project continues to evaluate potential cost and schedule impacts due to delivery delays, and future reports will provide updates as information is received.

2.0 Safety

As of July 31, 2020, there are 87 personnel on site, and cumulative man-hours worked are 186,677. There has been one OSHA-recordable incident to date. The project reports the following safety incidents for the month of July:

Period	Near Miss	Property Damage	First Aid	OSHA Recordable
July 2020	0	7	2	0
To Date	9	37	10	1

Property damage:

- Two incidents of trucks passing in opposite directions on a narrow roadway resulting in contact of the side view mirrors.
- On equipment inspection, a storage bin was discovered to be damaged. There was no witness to the incident.
- An excavator was using a rock hammer to break up rock when a piece of rock broke off and struck the excavator cab, breaking a window.
- On equipment inspection, a broken window was discovered on an excavator. There was no witness to the incident.
- A bulldozer was pushing a rock pile, when a rock rolled down the pile, breaking the dozer's bottom step and damaging a storage bin.
- An EPC team member was pulling out after refueling a truck, when the side of the truck scraped against a concrete deadman.

First aid:

- An EPC employee's hand was caught between a trailer and hitch, resulting in an abrasion.
- An EPC employee was working near a turbine foundation when one foot became stuck in mud. While attempting to pull that foot free, the opposite leg struck an anchor bolt, causing an abrasion.

Mortenson has continued to revise its site-specific coronavirus plan, as required. To date, there have been no positively identified cases of COVID-19 among project personnel.

3.0 Project Schedule

Based on the change order to the EPC contract between Kings Point Wind, LLC and Mortenson, the contractual deadline for substantial completion is December 5, 2020. The project was notified by Vestas of delays in manufacturing of towers in India and Malaysia due to the public health emergency. At the time of this report, foreign manufacturing has been completed; however, the impact to the project cost and schedule is not yet fully known. The project has responded to Vestas' notices requesting additional information and further details. Based on Vestas' July 3rd delivery schedule, substantial completion is now anticipated to be achieved on January 7, 2021. As further information is received from Vestas, it will be provided in subsequent reports.

For detailed schedule information, refer to the monthly progress report from Solas in the Appendices to this report.

4.0 Development Activities

The major development activities conducted during the month were both related to wildlife conservation. Stantec biologists completed emergent counts of the gray bat colonies in Stinson Cave and the Buffalo Quarry. Populations in these colonies should have approximately doubled since the spring count, as the females have birthed pups that are now able to emerge from the caves themselves. These counts will be support development of mitigation plans and adaptive management strategies for conservation of the species. The final bird and bat conservation strategy for the project was also delivered to the U.S. Fish and Wildlife Service in July.

Stantec continued cultural resource monitoring of ground-disturbing activities in areas of interest to the Osage Nation. There were no inadvertent discoveries. The Project also continued its bi-weekly coordination meetings with the Missouri Department of Transportation.

An amended and restated Purchase and Sale Agreement was executed on July 7th. The purpose of this amended and restated PSA is to incorporate the changes included in the six amendments to the PSA.

5.0 Construction Activities

This is the status of construction activities as of the end of July:

- Access road construction complete
- Turbine foundations:
 - o Completed turbine foundation placement and backfill
 - o Continued crane pad installation
- Collection system:
 - Continued directional boring (97% complete)
 - Continued plowing in collection lines (90% complete)
 - o Continued MV cable splicing
- Substation:
 - o Completed substation foundations
 - o Continued installation of conduit and grounding
 - o Began structural steel erection
 - Began equipment installation
- Generation tie line
 - Continued installing tie line structure foundations (75% complete)
 - o Continued hauling and spotting tie line structures
 - Continued erecting tie line structures (76% complete)

The following major construction activities are planned for August:

- Collection system:
 - Continue directional boring
 - Continue plowing in collection lines
 - o Continue MV cable splicing
- Substation:
 - Continue installation of conduit and grounding
 - Continue structural steel erection
 - Continue equipment installation
- Generation tie line:
 - o Complete hauling and spotting of tie line structures
 - Continue installing foundations
 - Continue erecting tie line structures
 - Begin stringing tie line conductor
- Turbine erection:
 - Begin receiving and offloading of turbine components

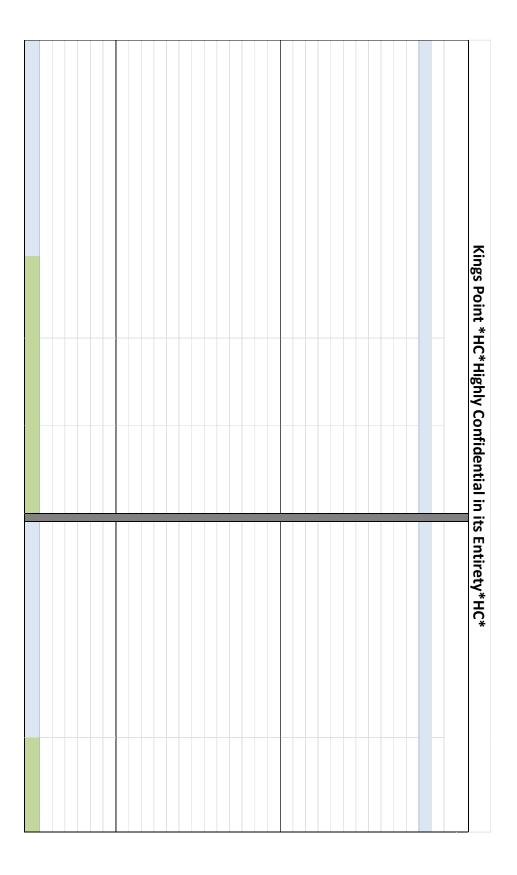
Construction issues identified:

- Public road patching
- Unforeseen subsurface condition (rock) impacting directional boring for collection and drilling for tie line structure foundations

6.0 Project Cost Report

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Expenditures during July totaled **______**. Project expenditures to date are **______** of the total budgeted expenditure of **______**. Major expenses for the month were for professional services (legal and technical consulting) related to tax equity investors' due diligence; however, a large portion of the expenditures for the period were offset by reversal of accruals from a prior period. See the next page for a report detailing expenses by budget category.



7.0 Progress Photos



Picture 1. Directional boring for collection system.



Picture 2. 34.5 kV circuit breakers in place at collector substation.



Picture 3. Generation tie line structures.

8.0 Appendices



Kings Point Wind



Monthly Construction Report

July 2020



Boring 13A-6





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Attachments

Attachment 1:	Contractor Monthly Report
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- Attachment 2: Turbine Supplier Monthly Report
- Attachment 3: Copy of Independent Engineer Monthly Site Visit Report

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Section 1 Monthly Construction Summary

INTRODUCTION

Construction of the Kings Point wind project (the "Project"), located in Barton, Jasper, Dade & Lawrence Counties, Missouri, began on February 10, 2020. The 149.4 MW name plate capacity Project is comprised of the following major elements:

- 12 Vestas model V110 2.0 MK10C 120-meter hub height wind turbine generators
- 57 Vestas model V120 2.2 MK11D 122-meter hub height wind turbine generators
- Site clearing, project string roads, crane paths and turbine pads
- 69 spread-footer wind turbine foundations, four design types
- 34.5 kV collector system
- 15.3 mile 161kV transmission system
- 161kV/34.5kV substation with a 99/132/165 MVA main power transformer
- Operations & Maintenance Building

The Balance of Plant ("BOP") Contractor for the Project is M.A. Mortenson Company ("Mortenson") of Minneapolis, MN. Mortenson is responsible for the entire scope of the balance of plant including site/civil, collection system, transmission line, met tower, turbine foundations, turbine erection, operations and maintenance building and the project substation excluding the purchase of the main power transformer. Mortenson is responsible for transformer offloading, installation, dress out, testing and commissioning at the Project site. Under the Turbine Supply Agreement ("TSA") with Vestas-American Wind Technologies, Inc. ("Vestas") the wind turbines are scheduled to be delivered to the Project Site beginning in May 2020, to be off-loaded, erected and mechanically completed by Mortenson. Vestas will assume responsibility for the units at mechanical completion and will then commission the units and turn them over to the owner.

Solas Energy Consulting US, Inc. ("Solas") is performing the Project on-site construction management as the owner's representative.

SUMMARY

Safety:

The Kings Point Wind Project is up to 186,677 total manhours worked. There were 87 personnel onsite as of July 31, 2020. During the month of July, under the BOP contract, there were two first aid incidents, no recordables, no lost time, seven property damages, no near misses, and one non-work-related offsite incident. Under the TSA, there were no first aids, no recordables, no lost time, no property damages, and no near misses.

The first BOP incident was at the laydown yard where a team member caught their hand in between a trailer and hitch resulting in a small abrasion on the hand. The second incident was at the substation while a team member was spotting, his right foot was stuck in the mud and when trying to pull his leg out his left leg made contact with the anchor bolt resulting in a small abrasion. The first BOP property damage incident was on Baseline Road when a civil truck and a concrete truck hit mirrors while passing each other. The second incident was at T-8 when a team member was performing daily equipment inspection, they observed a scratch and damage to a storage bin. The third incident was at T-99 when a team member was hammering rock and a piece of rock broke off and broke the front window of an excavator. The fourth incident was at T-59 when a team member was doing daily equipment inspection and they identified broken glass on an excavator. The fifth incident was at T-98 when a team member was pushing a pile of rock, as a rock came down it broke the lower step of the loader and dented a storage bin. The sixth incident was on Baseline Road when two dump trucks traveling in the opposite direction clipped their mirrors as they passed each other. The seventh incident was at the laydown yard, a team member scraped the side of a truck on a concrete deadman.

The BOP non-work-related incident happened while a team member was on his way to work, a local veered off into the opposite lane causing a small accident. The local sustained minor injuries. Mortenson assisted to clear the site and get the road cleaned up.

Environmental:

There were four spills during the month of June. The first happened while drilling a hole for Structure 12, team member noticed drill rig had a minor hydraulic leak. One quart of oil was collected utilizing a spill kit. The second incident was a subcontractor who had a punctured drum leaking oil as they drove from the laydown yard to T-96. The majority of constituent was released in those two locations with a trace amount being left in trail as the truck drove down the road. Booms and pads were used to contain the spill, drum was sealed, back of truck was cleaned up and sent off-site, skid steer scrapped remaining oil off soil, and oil on road was already tracked thru by traffic and unrecoverable. The third incident was when sediment was released into storm water while drilling for bore at location B13A-6. Mortenson notified Missouri Department of Natural Resources, who came to site to evaluate and released the subcontractor to continue work. The fourth incident was at T-74 when a fueling pump handle jammed and roughly one gallon of diesel spilled into a contained puddle on the ground, booms and pads were used to contain the spill and soak up the suspended slick from the top of the puddle.

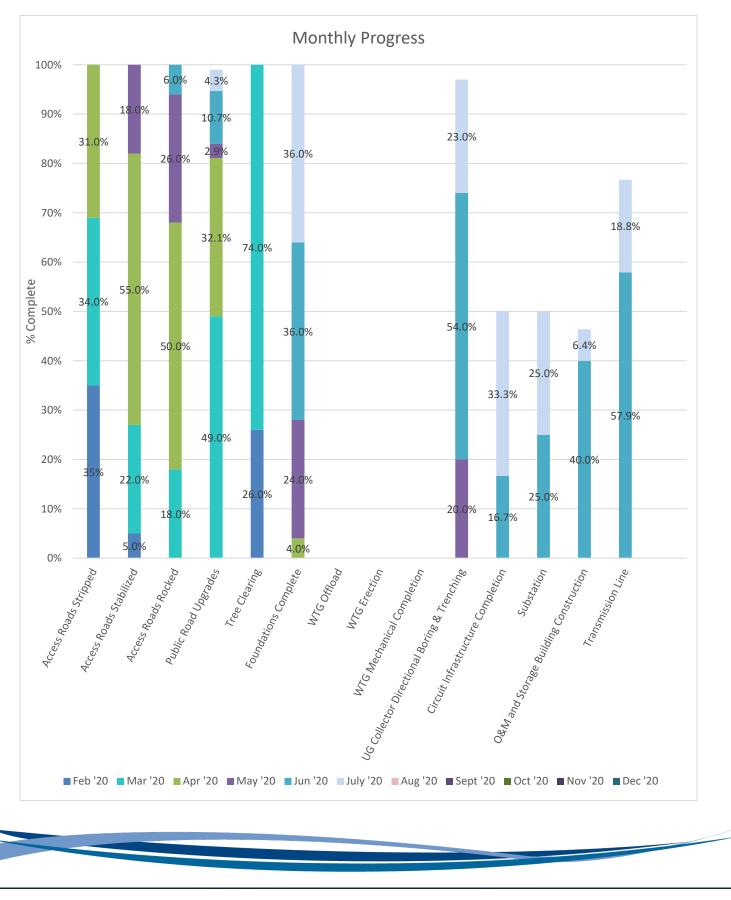
Project Progress

Major work completed this period:

- WTG foundation installation was completed.
- Continued installation of collection system, including boring and plowing.
- Completed substation foundations installation.
- Continued installation of substation conduit and grounding and began erection of steel and equipment.
- Continue installation of transmission line poles with drilling and pouring of foundation for turning structures, hauling and spotting tramission line poles.
- Began construction of the O&M building and additional storage building.

Major work planned for next period:

- Continue installation of collection system, including boring and plowing.
- Continue hauling and spotting transmission line poles.
- Begin stringing of transmission line.
- Continue construction of the O&M building and additional storage building.
- Begin delivery and offloading of turbine components.



See below status snapshot capturing work accomplished through July 31, 2020. Additional information is provided in Mortenson's monthly report for July, presented in Attachment 1.

Section 2 Construction Budget Status/Variations – (JV)

ings Point Wind Project Construction	Budget Status (From Base	e Model) *HC*Highly Co	onfidential in its Entirety*HC

Budget Comments:

Above budget structure is in accordance to the Base Model with Third Party Costs further broken out per the JV's request. The Purchase & Sale Agreement has been Amended and Restated as of July 7th.

There were two BOP Change Orders approved during the month of July. Change Order #2 took care of multiple allowance reconciliations, Turbine String Road Allowance and Public Road Patch and Repair Bituminous Pavement Allowances were increased, an allowance for the additional O&M Storage Building was added, and four Public Road Improvement Allowances that were not used were credited back. Change Order #3 cleaned up six miscellaneous work items, Mortenson's contract value was increased for T-65 Access Road unforeseen conditions, T-91, T-1119, T-120 & T-124 over-excavations, blasting at T-30 due to intact rock, and Geophysical Investigations at 17 WTG locations.

There were not TSA Change Orders approved during the month of July.

Draw 7 was funded on July 24th, draw 8 is being submitted on August 14th and is anticipated to fund August 21st.

Change Orders:

BOP Contractor - Mortenson Change Orders approved during the month: \$*HC* Change Orders approved from financing to date: \$*HC*

HC (CO#2) & \$*HC* HC* (CO#3) *HC* (CO#1, CO#2 & CO#3)

Turbine Supplier - Vestas Change Orders approved during the month: \$0 Change Orders approved from financing to date: \$0

Section 3 Schedule Variations/Milestone Schedule Update

Schedule	Target Dates	Actual Date	Notes
Turbine Supplier - FNTP	October 15, 2019	October 15, 2019	
EPC - FNTP	January 30, 2020	January 30, 2020	
Owner - Interconnect Back Feed Provided to EPC Scope	February 3, 2020	February 10, 2020	
EPC - Mobilization	February 10, 2020	February 10, 2020	
Turbine Supplier - Mobilization	April 27, 2020	May 11, 2020	
Turbine Supplier – Earliest delivery of Components/Containers/Tooling	April 27, 2020	July 16, 2020	
Owner - MPT Delivery	May 25, 2020	May 26, 2020	
Turbine Supplier - Guaranteed Delivery of Group 1 - (8) V110	May 30, 2020		Deliveries Commenced on 8/3/2020
Turbine Supplier - Guaranteed Delivery of Group 2 - (4) V110 & (6) V120	June 6, 2020		
Turbine Supplier - Guaranteed Delivery of Group 3 - (10) V120	June 13, 2020		
Turbine Supplier - Guaranteed Delivery of Group 4 - (10) V120	June 20, 2020		
EPC - Guaranteed First Collection Circuit Completion – Circuit 11B	June 25, 2020	June 25, 2020	EPC Guarantee Dates are reflective of CO1
EPC - Guaranteed Second Collection Circuit Completion – Circuit 12B	June 26, 2020	July 18, 2020	Late Completion Notice sent to Mortenson
Turbine Supplier - Guaranteed Delivery of Group 5 - (10) V120	June 27, 2020		
EPC - Guaranteed Third Collection Circuit Completion – Circuit 12A	June 30, 2020	July 18, 2020	Late Completion Notice sent to Mortenson
EPC - Guaranteed Fourth Collection Circuit Completion	July 3, 2020		
Turbine Supplier - Guaranteed Delivery of Group 6 - (8) V120	July 4, 2020		
Turbine Supplier - Guaranteed Delivery of Group 7 - (10) V120	July 11, 2020		
Turbine Supplier - Mechanical Completion Group 1 - (6) WTG's	July 11, 2020		
Owner – Guaranteed network connection (T1) (Turbine Supplier)	July 13, 2020		
Owner – Guaranteed back feed power date (Turbine Supplier)	July 13, 2020		
EPC - Guaranteed Fifth Collection Circuit Completion	July 16, 2020		
Turbine Supplier - Guaranteed Delivery of Group 8 - (3) V120	July 18, 2020		
Turbine Supplier - Mechanical Completion Group 2 - (6) WTG's	July 18, 2020		

	1 1 40 2020	1	
Turbine Supplier – Commissioning	July 18, 2020		
Completion Group 1 - (6) WTG's			
EPC - Guaranteed Sixth Collection Circuit	July 20, 2020		
Completion			
Turbine Supplier - Mechanical Completion	July 25, 2020		
Group 3 - (6) WTG's			
Turbine Supplier – Commissioning	July 25, 2020		
Completion Group 2 - (6) WTG's			
Turbine Supplier - Mechanical Completion	August 1, 2020		
Group 4 - (6) WTG's			
Turbine Supplier – Commissioning	August 1, 2020		
Completion Group 3 - (6) WTG's			
Turbine Supplier - Mechanical Completion	August 8, 2020		
Group 5 - (6) WTG's			
Turbine Supplier – Commissioning	August 8, 2020		
Completion Group 4 - (6) WTG's			
Turbine Supplier - Mechanical Completion	August 15, 2020		
Group 6 - (6) WTG's			
Turbine Supplier – Commissioning	August 15, 2020		
Completion Group 5 - (6) WTG's			
Turbine Supplier - Mechanical Completion	August 22, 2020		
Group 7 - (6) WTG's			
Turbine Supplier – Commissioning	August 22, 2020		
Completion Group 6 - (6) WTG's			
EPC - Guaranteed First Mechanical	August 24, 2020		
Completion Group			
Turbine Supplier - Mechanical Completion	August 29, 2020		
Group 8 - (6) WTG's			
Turbine Supplier – Commissioning	August 29, 2020		
Completion Group 7 - (6) WTG's			
EPC - Guaranteed Second Mechanical	September 1, 2020		
Completion Group			
EPC – Guaranteed Third Mechanical	September 3, 2020		
Completion Group			
Turbine Supplier - Mechanical Completion	September 5, 2020		
Group 9 - (6) WTG's			
Turbine Supplier – Commissioning	September 5, 2020		
Completion Group 8 - (6) WTG's			
EPC - Guaranteed Fourth Mechanical	September 9, 2020		
Completion Group			
Turbine Supplier - Mechanical Completion	September 12, 2020		
Group 10 - (6) WTG's			
Turbine Supplier – Commissioning	September 12, 2020		
Completion Group 9 - (6) WTG's			
EPC - SCADA Room Completion	September 17, 2020		
EPC - Guaranteed Fifth Mechanical	September 18, 2020		
Completion Group			
Turbine Supplier - Mechanical Completion	September 19, 2020		
Group 11 - (6) WTG's	50ptc///bc/ 15, 2020		
Turbine Supplier – Commissioning	September 19, 2020		
Completion Group 10 - (6) WTG's			
	I	I	1

1		1
September 25, 2020		
September 26, 2020		
September 26, 2020		
October 2, 2020		
October 3, 2020		
October 8, 2020		
October 9, 2020		
October 20, 2020		
October 26, 2020		
October 26, 2020		
November 2, 2020		
November 10, 2020		
November 19, 2020		
December 5, 2020		Anticipated COD
July 1, 2021		Start of Hedge Term
"Upon satisfaction of		
all of the		
requirements set forth		
in Section 7.1 of the		
BOP Contract"		
	October 2, 2020October 3, 2020October 3, 2020October 8, 2020October 9, 2020October 20, 2020October 26, 2020October 26, 2020October 26, 2020November 2, 2020November 10, 2020November 19, 2020December 5, 2020July 1, 2021"Upon satisfaction of all of the requirements set forth in Section 7.1 of the	September 26, 2020September 26, 2020October 2, 2020October 2, 2020October 3, 2020October 8, 2020October 9, 2020October 20, 2020October 26, 2020October 26, 2020November 2, 2020November 10, 2020November 10, 2020December 5, 2020July 1, 2021"Upon satisfaction of all of the requirements set forth in Section 7.1 of the

Section 4 Transmission/Interconnect Update

The point of interconnect is Transmission Owner's Sub 382 161kV bus at the LaRussell Energy Center in Jasper County, MO.

As built documentation commenced in April. There is one heater that must be replaced in the PT Junction box and some labels that need to be modified. Once the Kings Point T-line has been constructed, mobilization back to the site will happen to make the connection of the line to the station and terminate the ADSS Fiber and the heater will be replaced at that time.

Accounting reconciliation is in process.

Section 5 Delivery Status of Equipment

WTG main component deliveries is scheduled to begin August 3rd. As shown below, V120 tower section will not be available at the railhead at that time, but blades, hubs and nacelles will begin. Tower section deliveries will begin week 36.

	Week	t Wee	Week																																	
*EXHIBIT B SCHEDULE	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	-41	42	43	44	-45	46	47	48	49	Tot
/110 Blades													1					10	2		-							-								12
/110 Nacelles				-		-	-			-								10	2		-					-		-	-	-	-	-				12
/110 Hubs													1					10	2		1															12
/110 Tower				1									1.1								1.1	7						5					1.00			12
/120 Blades													1						8	10	3									.9	10	10	7			57
/120 Nacelles					-	1	-	1									-		s	10	10	10	8	10	1							1				57
/120 Hubs																			8	10	10	10	8	10	1								-			57
/120 Tower																						3	4	10	3			5	10	10	10	2				57
														eeks																						

A Change Order is being negotiated to accelerate delivery of eighteen (18) Blade Sets (54 blades) from Windsor, CO to the Parsons, KS railhead. Supplier shall complete transporting the blade sets no later than September 25, 2020.

Section 6 Job Progress Photos



O & M Building Paneling and Interior Framing



Breakers Set





Crane Pad

MV Splice

Attachment 1 Contractor Monthly Report

See attached



Wind Energy Group



Kings Point Wind Project

Monthly Progress Report

July 2020

Meeting Date: August 13, 2020



Revision V1.2

8/12/2020





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EXHIBITS

- Exhibit A ASTA Schedule Overview
- Exhibit B ASTA 3 Week Look Ahead Schedule
- Exhibit C Progress Map
- Exhibit D Open RFI Log
- Exhibit E Open Submittal Log
- Exhibit F Cost Issue Log
- Exhibit G Permit Matrix
- Exhibit H Safety Reports
- Exhibit I Environmental Reports
- Exhibit J Owner Goals





PROJECT DESCRIPTION

The Kings Point Project is a nominal 149.4 megawatt wind energy project using a quantity of 57 Vestas V120-2.2 Mk11D Wind Turbines (122m hub height) and 12 Vestas V110-2.0 Mk10C Wind Turbines (120m hub height) located in Jasper, Barton, Dade and Lawrence Counties in the state of Missouri. The project consists of constructing, installing, and commissioning 69 Vestas wind turbines, 33 miles of roadways, installation of turbine foundations, collection system, a 161kV substation, 15 miles of transmission line and support facilities.

EXECUTIVE SUMMARY

In the month of July, major milestones were achieved. Foundations were fully completed and backfilled. Collection line received permission to move forward with right of way work. This made it possible to continue with Infrastructure Completion. 3 of 6 circuits were turned over in July.

The transmission line also continued along, reaching the halfway point for work. The team looks forward to stringing in the next month. Substation activities picked up towards the end of the month with steel erection commencing.

The O&M Building completed its exterior shell and continues to move forward with interior work. The Storage Building has poured its foundation pad and is moving forward with erecting the steel frame.

Asphalt patching continued this month with a focus on Baseline Rd. The team made more progress towards the safety of the project with the approval from MODOT to drop the speeds on Baseline Rd from 55mph to 45 mph. We feel like this will greatly improve the issues with the traveling public and help people to go home safe!

Note, all quantities within Report are as of 7/30/2020 and inclusive of all 2020 work activities, unless otherwise specified.





SAFETY

POINTS OF EMPHASIS

Safety orientations continued for all Kings Point team members, subcontractors and customer representatives. Five hundred nineteen (519) team members have gone through First Hour safety orientation. One hundred ninety-One (191) team members have gone through Second Hour orientations.

With the foundation scope concluding, the amount of heavy truck traffic along baseline has been reduced. Along with this, the project received approval to reduce the speeds on baseline from 55 mph down to 45 mph. This will help mitigate the risk associated with vehicle travel on the narrow highways.

The project team implemented "Take 2 Tuesday's" this month to add onto the previous months training of pre task planning. Take 2 Tuesday's are an emphasis of taking 2 when pre task planning to identify any concerns or changing hazards on the work area. Every Tuesday at 1PM, each crew has a crew sponsor come to their site and identify a situation in which the crew "took 2" and stopped work to identify a concern. These will be continued in the coming months to promote safe work.

Managing COVID is still an ongoing point of emphasis for the whole project team. The emphasis of wearing masks has been pushed throughout the last few weeks along with additional signage around the office as a reminder. Barriers have been installed in pickups trucks to improve separation, we have also added office partition to separate office personnel working in close proximity.

COMPLETED TRAININGS

- 1st Hour Orientation
- 2nd Hour Orientation
- Top Driver
- Spotter Training
- Pre-Task Planning
- Hazard Communication
- Missouri State Flagger Certifications
- Trucker Orientation
- Crane Walk/Escort Policy





FIRST AID INCIDENTS

- July 14th- Subcontractor received small cut on hand from a trailer hitch.
- July 30th Team member's foot was stuck in the mud, when pulling the foot out of the mud their knee contacted an anchor bolt resulting in a small abrasion.

RECORDABLE INCIDENTS

• None

PROPERTY DAMAGE

- July 1st- Concrete truck and rock truck mirrors collided while passing each other.
- July 1st- Team member noticed slight damage to a storage bin while doing an inspection.
- July 1st- Front window of an excavator was broken from debris while drilling rock.
- July 1st- Broken glass was identified on an excavator during a daily inspection.
- July 14th- Lower step of a loader was damaged while moving a rock.
- July 22nd- Dump truck mirrors collided while passing each other.
- July 29th- Team member scraped side of pickup truck on a concrete deadman.

NEAR MISS

• None

UNPLANNED DISRUPTION

• None

NON WORK-RELATED INCIDENT

• July 13th – A local veered off into the opposite lane causing a small accident with a team member driving into work. The local sustained minor injuries.

Project Man Hours & Safety Statistics

TABLE 1: SAFETY STATISTICS – JULY 2020



*RIR – A recordable incident is a work-related illness and any injury, which results in: loss of consciousness, restriction of work or motion, transfer to another job, or requires medical treatment beyond first aid.

**DART – The days away, restricted, or transfer case incident rate (DART) is the number of Lost Time and Restricted cases.





CONTRACTOR	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	TOTAL
Mortenson - BOP	1,317	2,917	4,475	1,968	2,656	2,795					16,128
Mortenson - Power	437	590	773	701	6,552	2,724					11,777
Mortenson - Civil	2,821	7,005	9,294	9,394	10,990	6,354					45,858
KDF	552	1,000	384	0	0	0					1,936
MidCentral	530	2,658	2,197	933	3,753	3,864					13,935
MidCentral (Civil)				568	1,997	1,833					4,398
Rock Solid	216	339	1,450	360	0	0					2,365
Jim River Fencing	216	258	96	231	0	55					856
Solas	315	791	708	849	918	984					4,565
Stantec	456	1,545	616	349	268	253					3,487
HV Occupational		171	287	252	268	273					1,251
Chambers Security		198	371	380	372	390					1,711
Team Services		400	616	664	880	960					3,520
Titan					509	899					1,408
Rumler Rebar		273	2,219	2,116	2,284	885					7,777
Ozark Ready Mix		853	2,967	3,854	3,225	1,466					12,365
SubSurface				406	198	0					604
Spider Plow				1,542	3,895	2,480					7,917
Ellingson				2,689	2,515	5,134					10,338
Barrett		241	341	505	633	206					1,926
Terracon (SWPPP)		22	22	22	22	22					110
APAC			983	1,620	1,707	772					5,082
Capital Trucking	1,151	1,363	1,730	1,622	1,674	383					7,923
Spencer Blasting			20	232	426	0					678
Kuesel Stabilization			0	127	248	152					527
Capital Electric					2,762	2,159					4,921
ASB Energy				5,599	4,671	3,046					13,316
PROJECT TOTAL	8,011	20,624	29,549	36,983	53,422	38,089	0	0	0	0	186,677

TABLE 2: MAN HOURS AS OF 7/31/2020

TABLE 3: HAZARD RECOGNITION STATISTICS AS OF 7/31/2020

	Haz Rec/Near Miss Cards												
	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Total						
Ladders	0	0	0	0	0	0	0						
Electrical	0	0	0	0	2	3	5						
Vehicles	7	12	19	17	13	9	77						
Unsafe Act	0	3	7	8	8	7	33						
Struck By/Against	0	0	0	5	8	0	13						
PPE	0	10	8	7	4	1	30						
Walking/Working Surfaces	3	4	5	3	2	0	17						
Fall Protection	0	1	0	0	0	0	1						
Suspended Loads	0	1	0	0	0	0	1						
Roads	0	0	0	0	7	4	11						
Barricades, Guards, Danger Tape	2	6	13	9	7	6	43						
Equipment	0	0	0	0	9	4	13						
Housekeeping	0	1	10	5	7	7	30						
Rigging	0	0	0	0	0	0	0						
Wildlife	0	2	1	1	4	3	11						
General	0	0	0	0	0	5	5						
Environmental	0	0	1	2	3	3	9						

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Signage	0	0	0	0	0	3	3
TOTALS	12	40	64	57	74	55	302

ENVIRONMENTAL

STORMWATER POLLUTION PREVENTION PLAN (SWPPP) UPDATE

All onsite team members, including subcontractors, have been briefed on the policies and procedures of the SWPPP plan. The project team has continued installation of SWPPP BMPs, maintained the inspection schedule with a third party SWPPP inspector. The SWPPP binder is located in the Mortenson office trailer.

- NOI received on 02/07/2020
- Weekly third party SWPPP inspections continued, and were performed by Terracon on 7/1/2020, 7/8/2020, 7/15/2020, 7/22/2020, 7/29/2020. All of the inspection report PDFs are on Procore in the submittals section.
- All SWPPP redlines will be kept on the ArcGIS platform managed by Mortenson. This acts as a living as-built document to keep the site in compliance with record keeping requirements. This includes all BMP install, removal, and alterations. It also tracks land disturbing activities.

SPILL PREVENTION, CONTROL, AND COUNTERMEASURE PLAN (SPCC) UPDATE

Mortenson received the finalized SPCC Plan from Westwood on 6/10/2020. The SPCC Plan is kept in the Mortenson construction trailers onsite. Monthly inspections of the fuel containment areas began April 9th. The spill log below provides details on the spills reported during July 2020.

SPILL LOG UPDATE

- July 2nd T-Line drill rig had minor hydraulic leak.
- July 13th Punctured oil drum leaked form mechanics truck.
- July 14th Bentonite was released during direction boring of B13A-6. DNR was contacted and we were released to finish the bore. Issue close out with DNR once bore was completed.
- July 28th 1 Gallon of diesel spilled while fueling equipment onsite when pump handle jammed.





PERCIPITATION TOTALS

The project received 5.16" of rain in July. Below are the daily accumulation totals recorded onsite.

Date High (ºF) Low		Low (°F)	Weather Description	Precipitation (in)	Crews Affected	Comments	Monthly Precip
		(-)		5.16			Totals (in)
Wednesday, July 1, 2020	94.0	76.0		0.00			0.00
Thursday, July 2, 2020	95.0	70.0		0.05		4-6:30pm Lightning Standown	0.05
Friday, July 3, 2020	92.0	69.0	Evening T-Storm	0.00			0.05
Saturday, July 4, 2020	91.0	69.0		0.00			0.05
Sunday, July 5, 2020	90.0	70.0		0.00			0.05
Monday, July 6, 2020	92.0	71.0		0.00			0.05
Tuesday, July 7, 2020	93.0	71.0		0.00			0.05
Wednesday, July 8, 2020	92.0	72.0		0.00			0.05
Thursday, July 9, 2020	82.0	68.0		0.03		8-9am Lightning Standown	0.08
Friday, July 10, 2020	89.0	67.0		0.00			0.08
Saturday, July 11, 2020	95.0	70.0		0.00			0.08
Sunday, July 12, 2020	90.0	70.0	Afternoon Rain	0.15			0.23
Monday, July 13, 2020	88.0	66.0		0.00			0.23
Tuesday, July 14, 2020	94.0	73.0		0.00			0.23
Wednesday, July 15, 2020	93.0	76.0		0.00			0.23
Thursday, July 16, 2020	91.0	70.0		0.00			0.23
Friday, July 17, 2020	95.0	74.0		0.00			0.23
Saturday, July 18, 2020	93.0	77.0		0.00			0.23
Sunday, July 19, 2020	93.0	75.0		0.00			0.23
Monday, July 20, 2020	93.0	73.0		0.00			0.23
Tuesday, July 21, 2020	90.0	73.0		0.00		5:45pm Lightning Standown	0.23
Wednesday, July 22, 2020	95.0	71.0		0.00			0.23
Thursday, July 23, 2020	94.0	71.0		0.00			0.23
Friday, July 24, 2020	96.0	74.0		0.00			0.23
Saturday, July 25, 2020	95.0	73.0		0.00			0.23
Sunday, July 26, 2020	95.0	75.0		0.00			0.23
Monday, July 27, 2020	87.0	72.0	Heavy Rain	0.85		12:30-1pm, 3:30-7pm Lightning Standown	1.08
Tuesday, July 28, 2020	89.0	71.0	Heavy Rain	1.10	Crane Pads, Public RD Sholdering	5pm Lightning Standown	2.18
Wednesday, July 29, 2020	83.0	74.0	Heavy Rain	2.00	Civil and Substation Activites, JB Terms	12-1pm, 4:45pm Lightning Standown	4.18
Thursday, July 30, 2020	87.0	70.0	Heavy Rain	0.68	Civil Activities, JB Terms	5pm Lightning Standown	4.86
Friday, July 31, 2020	78.0	64.0	Heavy Rain	0.30	Civil & Collection Activites		5.16





Schedule and Update Reports

TABLE 4: CONSTRUCTION PROGRESS TOTALS

Activity	Project Total Value	Actual Progress As of 7/31/2020	Project Percent Complete
Entrances Installed	44 EA	44	100%
Access Roads - Stripped	81,175 LF	81,175	100%
Access Roads – Stabilized	81,975 LF	81,975	100%
Access Roads - Rocked	81,975 LF	81,975	100%
Foundation - Excavation	69 EA	69	100%
Foundation - Mudmat	69 EA	69	100%
Foundation – Top Mat Rebar	69 EA	69	100%
Foundation – Base Concrete	69 EA	69	100%
Foundation – Ped Concrete	69 EA	69	100%
Foundation - Backfill	69 EA	69	100%
UG Collection	234,103 LF	218,742	90%
Underground Bore	78 EA	76	97%
Circuit Energization	6 EA	0	0%
SCADA	225,642 LF	0	0%
Substation	1 EA	.5	50%
Tree Clearing - Tline	52.3 ACRE	52.3	100%
Tree Clearing – Collection	4.0 ACRE	4.0	100%
Tree Clearing – Access Roads & Crane Path	25.3 ACRE	25.3	100%
T-Line Stringing	80,500 LF	0	0%
T-Line Structures	124 EA	94	76%
O&M Building	1 EA	.6	60%

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PUBLIC VERSION
Mortenson

Crane Pad Construction	69 EA	67	97%
Crane Pathways	86,662 LF	0	0%
Offload Tower Sections	69 EA	0	0%
Offload Nacelle	69 EA	0	0%
Offload Hub	69 EA	0	0%
Offload Blades	69 EA	0	0%
Set Base/Mid	69 EA	0	0%
Install Hub	69 EA	0	0%
Grout Base Section	69 EA	0	0%
Prep Nacelle	69 EA	0	0%
Top-Out	69 EA	0	0%
Tower Wiring	69 EA	0	0%
МСС	69 EA	0	0%
Walkdowns	69 EA	0	0%
Met Tower	1 EA	0	0%

TABLE 5: MATERIAL PROCUREMENT TOTALS

Foundation Materials	Project Total Value	Actual Progress As of 7/31/2020	Project Percent Complete
Foundation Rebar	69 EA	69	100%
Embedment Rings	69 EA	69	100%
Anchor Bolts	69 EA	69	100%
Collection Materials	Project Total Value	Actual Progress As of 7/31/2020	Project Percent Complete
MV Cable – 1250	198,000 LF	198,000	100%
MV Cable – 1000	31,200 LF	31,200	100%
MV Cable – 750	73,500 LF	73,500	100%
MV Cable – 500	172,500 LF	172,500	100%





MV Cable – 4/0	123,600 LF	123,600	100%
MV Cable – 1/0	244,200 LF	244,200 LF	100%
Substation Materials	Project Total Value	Actual Progress As of 7/31/2020	Project Percent Complete
HV Breaker	1 EA	1	100%
MV Breakers	4 EA	4	100%
HV Disconnect Switches	1 EA	1	100%
MV Disconnect Switches	24 EA	24	100%
Cap Banks	3 EA	3	100%
СІТ	3 EA	3	100%
NGR	3 EA	3	100%
Control Building	1 EA	1	100%
Structural Steel	1 Lot	1	100%
Shield Poles	2 EA	2	100%
Dead End Structures	1 EA	1	100%
Transmission Line	Project Total Value	Actual Progress	Project Percent
Materials		7/31/2020	Complete
LD Poles	300 Pcs	300	100%
Eng Poles	72 Pcs	72	100%

PROJECT SCHEDULE

- See Exhibit A ASTA Schedule
- See Exhibit B ASTA 3 Week Look Ahead Schedule





MAJOR WORK ACTIVITIES COMPLETED IN JULY 2020

CIVIL ACTIVITIES

- Public road repairs & maintenance
- Public road radii installation
- Crane pad & H1 installation
- Crane path installation
- Crane path culvert crossings

FOUNDATION ACTIVITIES

- Mud mat installation
- Rebar installation
- Foundation grounding & conduit installation
- Anchor bolt cage installation
- Foundation forming
- Base concrete placement
- Pedestal concrete placement
- Backfill

ELECTRICAL ACTIVITIES

- UG collection boring
- UG collection plowing
- UG collection splicing
- UG Collection Junction Boxes and Terminate
- Receive substation equipment
- Substation foundations
- Substation grounding & conduit
- Set control building
- Stage T-line poles
- Install T-Line Foundations
- Install T-Line Structures

ERECTION ACTIVITIES

• Receive Vestas Containers

MISC ACTIVITIES

- O&M Building Erection
- O&M Building Interior
- Storage Building Foundation





MAJOR WORK ACTIVITIES PLANNED FOR AUGUST 2020

CIVIL ACTIVITIES

- Public road repairs & maintenance
- Crane pad & H1 installation
- Crane path installation
- Crane Path Culvert Crossings

ELECTRICAL ACTIVITIES

- UG collection boring
- UG collection plowing
- UG collection splicing
- UG Collection Junction Boxes and Terminate
- Blow Fiber
- Switchgear Installation
- Switchgear Terminations
- Substation grounding & conduit
- Substation steel
- Substation equipment
- Stage T-line poles
- Install T-Line Foundations
- Install T-Line Structures
- T-Line Stringing

ERECTION ACTIVITIES

- Receive Vestas Containers
- WTG Component Offload
- Install Shims
- Nacelle Prep
- Install Hubs

MISC ACTIVITIES

- O&M Building Interior
- Storage Building Erection





QUALITY

RFI'S

• See Procore Open RFI Log, <u>Exhibit D.</u> Current as of 8/12/2020.

SUBMITTALS

• See Procore Open Submittal Log, <u>Exhibit E.</u> Current as of 8/12/2020.

ISSUES

- Reel Set 1-003, tore two phases of cable during install between SP13B-16 & T118
 - SP13B-16 to T118 To be replaced
 - $\circ~$ T100 to T105 To be replaced & upsized to 4/0 $\,$
 - T113 to SP13B-10 To be replaced
 - JB11A-2 to JB11A-3 To be upsized to 4/0
- Reel Set 1-005, concentric penetrating cable jacket observed on T124-T118 span
 - o T124-T118 Span to be replaced
 - \circ $\;$ VLF tests for remaining spans installed utilizing this reel set all passed
- ROW UG collection along Highway C (Nutmeg) proximity to ROW
 - o MoDOT confirmed bore locations are acceptable
 - 200ft of cable to be shifted on the west side of B11A-6 to resolve land owner request and MoDOT requirements; plan has been agreed to by all parties

ENGINEERING & DESIGN COORDINATION

- Design Packages Status
 - o Civil IFC Rev2
 - Structural IFC
 - 3rd Party IE Review report closed 7/9
 - Electrical: Collection IFC
 - o Electrical: Substation IFC
 - o Electrical: T-Line IFC
 - o O&M Building
 - Main Building:
 - Foundation Approved.
 - Architectural Approved.
 - Structural Approved.
 - MEP Approved.
 - Plumbing fixtures and materials Approved.
 - HVAC Approved.
 - Drop ceiling, gyp. board, insulation, studs, and treated wood Approved.





- Proposed 100Kw generator Submitted.
- Windows, interior paint, doors, cabinets, countertops, flooring, and appliances Submitted.
- Storage Building:

•

- Foundation Approved.
- Structural Submitted.
- Architectural Submitted.
- MEP Submitted.
- o MET Tower:
 - Instrumentation Cut Sheets and FAA Lighting Approved
 - Revise Foundation and Steel Designs Approved 7/28. Steel Procurement (lead time is 8-10 weeks).

CONSTRUCTION ISSUES

- Public road patching Continued coordination with the Solas team and MoDOT
- Direction boring unforeseen rock Complete
- T-Line foundation drilling unforeseen rock
- Blocked foundation conduits Closed
- Magellan Permits Pending execution
- Offload delays





PHOTOS

PHOTO 1: WTG FOUNDATION COMPLETE



PHOTO 2: WTG FOUNDATION BACKFILL COMPLETE



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РНОТО 3: Н1 РА



Рното 4: LWC



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PHOTO 5: T-LINE STRUCTURES







PHOTO 6: O&M BUILDING, STORAGE BUILDING FOUNDATION PREP



Exhibit A – ASTA Schedule Overview



Liberty Utilities

Kings Point CO1

Line	Name	Start Baseline	Finish Baseline	Start	Finish	Total float	Finish variance	Overall percent complete	Planned percent complete variance	Feb	Mar 2 16	Apr	May	Jun	2020 Jul	Aug	Sep	Oct	Nov	Dec
1	Mobilization	02/10/20	02/21/20	02/10/20 A	07/08/20 A		-110d	100	Vallatice				., ., .,		Mobil			.9 12 20	0, 20	
2	Public Roads	02/19/20	05/13/20	02/17/20 A	07/06/20 A		-42d 31min	100			i	i	_		Public	Roads				
3	Access Roads	02/03/20	04/28/20	02/18/20 A	06/17/20 A		-41d 7h	100						Acc	ess Road	5				
4	Foundations	03/02/20	05/29/20	03/10/20 A	07/16/20 A		-40d 7h	100							Fo	undations				
5	Collection System	03/24/20	08/11/20	05/04/20 A	09/24/20	106d 6h	-30d 7h	41	-38									Collection S	vstem	
6	Substation	03/26/20	10/08/20	05/08/20 A	10/14/20	-4d	-4d	26	-25							1		Subst	ation	
7	Transmission Line	02/11/20	10/07/20	02/18/20 A	10/12/20	-2d 3h	-2d 3h	77	-2		i	i						Trans	mission Lin	e
8	WTG Deliveries	05/26/20	07/13/20	08/03/20	09/21/20	23d 5h	-49d		-100								w 📃	TG Deliveri	es	
9	Base Mid Erection	06/11/20	10/13/20	09/09/20	01/19/21	-52d	-65d 8h		-56											
10	Main Erection	07/08/20	10/23/20	09/15/20	01/29/21	-57d 5h	-65d 8h		-17											
11	Tower Wiring	07/10/20	10/27/20	09/17/20	02/02/21	-57d 5h	-65d 8h		-21											
12	Tower Complete	07/22/20	10/30/20	09/29/20	02/05/21	-57d 5h	-65d 8h		-3								ļ			
13	O & M Building	11/25/19	05/20/20	10/21/19 A	09/14/20	57d 5h	-86d 3h	59	-40	1	1					1	08	M Building		
14	MET Tower	07/06/20	08/03/20	09/03/20	10/02/20	43d	-43d		-79									MET Tow	er	
15	Project Start-Up Milestones	08/30/19	02/06/20	08/30/19 A	02/06/20 A		-1d	100		Projec	t Start-Up	Milestones								
16	Final Notice to Proceed	02/03/20 *	02/03/20	02/03/20 A	02/03/20 A			100		Final N	otice to Pi	roceed								
17	Contract Executed	08/30/19 *	08/30/19	08/30/19 A	08/30/19 A			100												
18	404 Permit Execution			02/06/20 A	02/06/20 A			100	100	🔶 404	Permit Exe	aution								
19	Contractual Milestones	02/03/20	11/18/20	06/23/20 A	02/26/21	-57d 5h	-68d 5h	12	-19					F						
20	WTG Deliveries	05/26/20	07/10/20	08/03/20	09/18/20	30d	-50d		-100								 w	G Deliverie	5	
21	WTG Delivery Start	05/26/20 *	05/26/20	08/03/20 *	08/03/20	-32d 6h	-55d		-100							🔶 WTG D	elivery Sta	t		
22	WTG Delivery Finish	07/10/20	07/10/20	09/18/20	09/18/20	30d	-50d		-100								🔷 W	TG Deliver	y Finish	
23	Infrastructure Facilities Completion	06/04/20	08/03/20	06/23/20 A	07/28/20		5d	50	-33							Infrastruct	ire Facilitie	s Completi	on	
24	Feeder 11B	06/04/20	06/04/20 *	06/23/20 A	06/23/20 A		-16d 6h	100							Feeder 1	B				
25	Feeder 12B	06/05/20	06/05/20 *	07/18/20 A	07/18/20 A		-34d 5h	100								eeder 12B				
26	Feeder 12A	06/09/20	06/09/20 *	07/18/20 A	07/18/20 A		-31d 6h	100							\	eeder 12A				
27	Feeder 13A	06/12/20	06/12/20 *	07/28/20	07/28/20 *	-17d	-34d 2h		-100							Feeder 13	A			
28	Feeder 13B	06/25/20	06/25/20 *	07/28/20	07/28/20 *	-7d	-23d 2h		-100			ļ				Feeder 13	В			
29	Feeder 11A	08/03/20	08/03/20 *	07/28/20	07/28/20 *	-5d	5d					ļ			`	Feeder 1	Α			
30	Electrical Completion	02/03/20	<i>10/08/20</i>	07/28/20	10/14/20	-4d	-4d		-20							1		Electr	rical Comp	etion
31	Backfeed Power Available by Empire	02/03/20	02/03/20	07/28/20	07/28/20	51d	-139d		-100			ļ				Backfeed	Power Ava	ilable by E	npire	
32	SCADA Room Completion	09/16/20	09/16/20 *	08/10/20	08/10/20 *	27d	26d					ļ				🔶 scai	A Room (ompletion		
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Liberty Utilities

Kings Point CO1

Line	Name	Start Baseline	Finish Baseline	Start	Finish	Total float	Finish variance	Overall percent complete	Planned percent complete variance	Feb	Mar 2 16		May	Jun	2020 Jul	Aug	Sep	Oct	Nov	Dec
33	Transmission Line Construction Completion	10/07/20	10/07/20 *	10/12/20	10/12/20 *	-2d 3h	-2d 3h		variance		2 10		.1 11 2.	0 22	0 20		51 14			Line Constr
34	BOP Substation Completion	10/08/20	10/08/20 *	10/14/20	10/14/20 *	-4d	-4d			-						1		🔶 воі	Substati	on Complet
35	EPC Milestone - Interconnect Facilities Completion - "Substation Energization"	10/08/20	10/08/20 *	10/14/20	10/14/20 *	-4d	-4d											epc	Mileston	e - Intercor
36	Mechanical Completion	08/03/20	10/30/20	10/21/20	02/05/21	-57d 5h	-65d 8h											F		
37	EPC Milestone - Turbine Mechanical Completion - Group 1	08/03/20	08/03/20 *	10/21/20	10/21/20 *	-41d 5h	-56d 5h											¢ E	PC Milest	one - Turbi
38	EPC Milestone - Turbine Mechanical Completion - Group 2	08/07/20	08/07/20 *	10/27/20	10/27/20 *	-39d 2h	-56d 46min												EPC Mile	stone - Tur
39	EPC Milestone - Turbine Mechanical Completion - Group 3	08/13/20	08/13/20 *	11/10/20	11/10/20 *	-47d 5h	-62d 4h										Ľ		🔶 EPC	Milestone
40	EPC Milestone - Turbine Mechanical Completion - Group 4	08/19/20	08/19/20 *	11/18/20	11/18/20 *	-50d 4h	-63d 5h												🔶 E	PC Milesto
41	EPC Milestone - Turbine Mechanical Completion - Group 5	08/27/20	08/27/20 *	11/20/20	11/20/20 *	-45d	-59d 3h													EPC Milesto
42	EPC Milestone - Turbine Mechanical Completion - Group 6	09/02/20	09/02/20 *	12/03/20	12/03/20 *	-47d 6h	-63d 42min													🔶 ЕРС М
43	EPC Milestone - Turbine Mechanical Completion - Group 7	09/11/20	09/11/20 *	12/14/20	12/14/20 *	-49d	-63d 4h											ŀ		🔶 EPC
44	EPC Milestone - Turbine Mechanical Completion - Group 8	09/17/20	09/17/20 *	12/17/20	12/17/20 *	-47d 5h	-63d 2h											- .		🔶 El
45	EPC Milestone - Turbine Mechanical Completion - Group 9	09/29/20	09/29/20 *	12/24/20	12/24/20 *	-45d 7h	-60d 36min													
46	EPC Milestone - Turbine Mechanical Completion - Group 10	10/06/20	10/06/20 *	01/07/21	01/07/21 *	-44d 6h	-63d 3h													
47	EPC Milestone - Turbine Mechanical Completion - Group 11	10/19/20	10/19/20 *	01/13/21	01/13/21 *	-42d 1h	-58d 1h													
48	EPC Milestone - Turbine Mechanical Completion - Group 12	10/30/20	10/30/20 *	02/05/21	02/05/21 *	-57d 5h	-65d 8h												– .	
49	Final Completion Milestones	11/18/20	11/18/20	02/26/21	02/26/21		-68d 5h													<u> </u>
50	EPC Milestone - BOP Substantial Completion	11/18/20	11/18/20 *	02/26/21	02/26/21 *	-57d 5h	-68d 5h													[
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Exhibit B – ASTA – 3 Week Look Ahead Schedule



Liberty Utilities

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	WTG Deliveries / OffLoad		60d 4.67h	08/03/20	10/27/20	date	complete	10	17	24
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	8-3-20 Deliveries Blades Nacelle Hub		34d 4h							
62	WTG Components Delivery		4h	08/03/20 *	08/03/20					
62	OffLoad Blades		40min	08/03/20	08/03/20					
62	OffLoad Nacelle		40min	08/03/20	08/03/20					
62	OffLoad Hub		40min	08/03/20	08/03/20					
67	WTG Components Delivery		4h	08/03/20	08/03/20			WTG Components Delivery		
67	OffLoad Blades, Nacelle Hub		40min	08/03/20	08/03/20					
67	OffLoad Nacelle		40min	08/03/20	08/03/20					
67	OffLoad Hub		40min	08/03/20	08/03/20					
55	WTG Components Delivery		4h	08/04/20	08/04/20			WTG Components Delivery		
55	OffLoad Hub		40min	08/04/20	08/04/20			OffLoad Hub		
55	OffLoad Nacelle		40min	08/04/20	08/04/20			OffLoad Nacelle		
55	OffLoad Blades, Nacelle Hub		40min	08/04/20	08/04/20			6 OffLoad Blades, Nacelle Hu	ıb	
50	WTG Components Delivery		4h	08/04/20	08/04/20) 🚺 WTG Components Deliver	у	
50	OffLoad Blades, Nacelle Hub		40min	08/05/20	08/05/20			50 OffLoad Blades, Nacelle F	lub	
50	OffLoad Nacelle		40min	08/05/20	08/05/20			50 OffLoad Nacelle		
50	OffLoad Hub		40min	08/05/20	08/05/20			50 OffLoad Hub		
46	WTG Components Delivery		4h	08/05/20	08/05/20			16 📘 WTG Components Delive	ery	
46	OffLoad Blades, Nacelle Hub		40min	08/05/20	08/05/20			46 OffLoad Blades, Nacelle	Hub	
46	OffLoad Nacelle		40min	08/05/20	08/05/20			46 OffLoad Nacelle		
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53	WTG Components Delivery			4h	08/05/20	08/05/20			53 WTG Components Delivery
53	OffLoad Blades, Nacelle Hub			40min	08/06/20	08/06/20			53 OffLoad Blades, Nacelle Hub
53	OffLoad Nacelle			40min	08/06/20	08/06/20			53 OffLoad Nacelle
53	OffLoad Hub			40min	08/06/20	08/06/20			53 OffLoad Hub
51	WTG Components Delivery			4h	08/06/20	08/06/20			51 🗧 WTG Components Delivery
51	OffLoad Blades, Nacelle Hub			40min	08/06/20	08/06/20			51 OffLoad Blades, Nacelle Hub
51	OffLoad Nacelle			40min	08/06/20	08/06/20			51 OffLoad Nacelle
51	OffLoad Hub			40min	08/06/20	08/06/20			51 OffLoad Hub
47	WTG Components Delivery			4h	08/06/20	08/06/20			47 🚦 WTG Components Delivery
47	OffLoad Blades, Nacelle Hub			40min	08/07/20	08/07/20			47 OffLoad Blades, Nacelle Hub
47	OffLoad Nacelle			40min	08/07/20	08/07/20			47 OffLoad Nacelle
47	OffLoad Hub			40min	08/07/20	08/07/20			47 OffLoad Hub
44	WTG Components Delivery			4h	08/07/20	08/07/20			44 🚦 WTG Components Delivery
44	OffLoad Blades, Nacelle Hub			40min	08/07/20	08/07/20			44 OffLoad Blades, Nacelle Hub
44	OffLoad Nacelle			40min	08/07/20	08/07/20			44 OffLoad Nacelle
44	OffLoad Hub			40min	08/07/20	08/07/20			44 OffLoad Hub
	WTG Components Delivery			4h	08/07/20	08/07/20			WTG Components Delivery
39	OffLoad Blades, Nacelle Hub			40min	08/10/20	08/10/20			39 OffLoad Blades, Nacelle Hub
39	OffLoad Nacelle			40min	08/10/20	08/10/20			39 OffLoad Nacelle
39	OffLoad Hub			40min	08/10/20	08/10/20			39 OffLoad Hub
28	WTG Components Delivery			4h	08/10/20	08/10/20			28 🗧 WTG Components Delivery
28	OffLoad Blades, Nacelle Hub			40min	08/10/20	08/10/20			28 OffLoad Blades, Nacelle Hub
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46	28	OffLoad Hub			40min	08/10/20	08/10/20			10 17 24 31 28 OffLoad Hub			
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48	25	OffLoad Blades			40min	08/11/20	08/11/20			25 OffLoad Blades			
49	25	OffLoad Nacelle			40min	08/11/20	08/11/20			25 OffLoad Nacelle			
50	25	OffLoad Hub			40min	08/11/20	08/11/20			25 OffLoad Hub			
51	65	WTG Components Delivery			4h	08/11/20	08/11/20			65 🚺 WTG Components Delivery			
52	65	OffLoad Blades, Nacelle Hub			40min	08/11/20	08/11/20			65 OffLoad Blades, Nacelle Hub			
53	65	OffLoad Nacelle			40min	08/11/20	08/11/20			65 OffLoad Nacelle			
54	65	OffLoad Hub			40min	08/11/20	08/11/20			65 OffLoad Hub			
55	58	WTG Components Delivery			4h	08/11/20	08/11/20			58 🚺 WTG Components Delivery			
56	58	OffLoad Blades			40min	08/12/20	08/12/20			58 OffLoad Blades			
57	58	OffLoad Nacelle			40min	08/12/20	08/12/20			58 OffLoad Nacelle			
58	58	OffLoad Hub			40min	08/12/20	08/12/20			58 OffLoad Hub			
59	56	WTG Components Delivery			4h	08/12/20	08/12/20			56 📕 WTG Components Delivery			
60	56	OffLoad Blades			40min	08/12/20	08/12/20			56 OffLoad Blades			
61	56	OffLoad Nacelle			40min	08/12/20	08/12/20			56 OffLoad Nacelle			
62	56	OffLoad Hub			40min	08/12/20	08/12/20			56 OffLoad Hub			
63	52	WTG Components Delivery			4h	08/12/20	08/12/20			52 📕 WTG Components Delivery			
64	52	OffLoad Nacelle			40min	08/12/20	08/12/20			52 OffLoad Nacelle			
65	52	OffLoad Blades			40min	08/13/20	08/13/20			52 OffLoad Blades			
66	52	OffLoad Hub			40min	08/13/20	08/13/20			52 OffLoad Hub			
67	32	WTG Components Delivery			4h	08/13/20	08/13/20			32 📕 WTG Components Delivery			
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68	32	OffLoad Blades, Nacelle Hub			40min	08/13/20	08/13/20			10 17 24 31 32 OffLoad Blades, Nacelle Hub
69	32	OffLoad Nacelle			40min	08/13/20	08/13/20			32 OffLoad Nacelle
70	32	OffLoad Hub			40min	08/13/20	08/13/20			32 OffLoad Hub
71	35	WTG Components Delivery			4h	08/13/20	08/13/20			35 🚺 WTG Components Delivery
72	35	OffLoad Blades			40min	08/14/20	08/14/20			35 OffLoad Blades
73	35	OffLoad Nacelle			40min	08/14/20	08/14/20			35 OffLoad Nacelle
74	35	OffLoad Hub			40min	08/14/20	08/14/20			35 OffLoad Hub
75	31	WTG Components Delivery			4h	08/14/20	08/14/20			31 🗧 WTG Components Delivery
76	31	OffLoad Blades			40min	08/14/20	08/14/20			31 OffLoad Blades
77	31	OffLoad Nacelle			40min	08/14/20	08/14/20			31 OffLoad Nacelle
78	31	OffLoad Hub			40min	08/14/20	08/14/20			31 OffLoad Hub
79	36	WTG Components Delivery			4h	08/14/20	08/14/20			36 🚺 WTG Components Delivery
80	36	OffLoad Blades			40min	08/17/20	08/17/20			36 OffLoad Blades
81	36	OffLoad Nacelle			40min	08/17/20	08/17/20			36 OffLoad Nacelle
82	36	OffLoad Hub			40min	08/17/20	08/17/20			36 OffLoad Hub
83	34	WTG Components Delivery			4h	08/17/20	08/17/20			34 📕 WTG Components Delivery
84	34	OffLoad Blades			40min	08/17/20	08/17/20			34 OffLoad Blades
85	34	OffLoad Nacelle			40min	08/17/20	08/17/20			34 OffLoad Nacelle
86	34	OffLoad Hub			40min	08/17/20	08/17/20			34 OffLoad Hub
87	30	WTG Components Delivery			4h	08/17/20	08/17/20			30 📕 WTG Components Delivery
88		WTG Crane Pads & Paths			97d 3.73h	04/27/20 A	08/31/20		52.11	WTG Cran
89		Delivery and Crane Prep			83d	05/05/20 A	08/19/20		52.90	Delivery and Crane Prep
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e Turbines	Name	Start Baseline Finish Baseline	Duration	Start	Finish	Finish constraint date	Overall percent complete	10	August 17	2
34	Rock H-1		4h	07/28/20	07/28/20			10	17	
80	Crane Pad & H-1 Prep		4h	07/28/20	07/28/20					
80	Rock H-1		4h	07/28/20	07/28/20					
73	Crane Pad & H-1 Prep		4h	07/28/20	07/28/20					
73	Rock H-1		4h	07/29/20	07/29/20					
71	Crane Pad & H-1 Prep		4h	07/29/20	07/29/20					
71	Rock H-1		4h	07/29/20	07/29/20					
68	Crane Pad & H-1 Prep		4h	07/30/20	07/30/20					
68	Rock H-1		4h	07/30/20	07/30/20					
72	Crane Pad & H-1 Prep		4h	07/30/20	07/30/20					
72	Rock H-1		4h	07/31/20	07/31/20					
74	Crane Pad & H-1 Prep		4h	07/31/20	07/31/20					
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3 78	Crane Pad & H-1 Prep		4h	07/31/20	07/31/20					
78	Rock H-1		4h	08/03/20	08/03/20					
5 59	Crane Pad & H-1 Prep		4h	08/03/20	08/03/20					
5 59	Rock H-1		4h	08/03/20	08/03/20			Rock H-1		
7 60	Crane Pad & H-1 Prep		4h	08/03/20	08/03/20			Crane Pad & H-1 Prep		
60	Rock H-1		4h	08/04/20	08/04/20			Rock H-1		
63	Crane Pad & H-1 Prep		4h	08/04/20	08/04/20			Crane Pad & H-1 Prep		
63	Rock H-1		4h	08/04/20	08/04/20			8 🛐 Rock H-1		
69	Crane Pad & H-1 Prep		4h	08/04/20	08/04/20			Crane Pad & H-1 Prep		
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٦	Turbines	Name	Start Baseline	Finish Baseline	Duration	Start	Finish	Finish constraint date	Overall percent complete	
	69	Rock H-1			4h	08/05/20	08/05/20			10 17 59 🖸 Rock H-1
	85	Crane Pad & H-1 Prep			4h	08/05/20	08/05/20			35 🚺 Crane Pad & H-1 Prep
	85	Rock H-1			4h	08/05/20	08/05/20			85 🛃 Rock H-1
	91	Crane Pad & H-1 Prep			4h	08/05/20	08/05/20			91 🔄 Crane Pad & H-1 Prep
	91	Rock H-1			4h	08/06/20	08/06/20			91 🛿 Rock H-1
l	94	Crane Pad & H-1 Prep			4h	08/06/20	08/06/20			94 📘 Crane Pad & H-1 Prep
1	94	Rock H-1			4h	08/06/20	08/06/20			94 📓 Rock H-1
	100	Crane Pad & H-1 Prep			4h	08/06/20	08/06/20			100 📘 Crane Pad & H-1 Prep
	100	Rock H-1			4h	08/07/20	08/07/20			100 📓 Rock H-1
	105	Crane Pad & H-1 Prep			4h	08/07/20	08/07/20			105 🚺 Crane Pad & H-1 Prep
2	105	Rock H-1			4h	08/07/20	08/07/20			105 📓 Rock H-1
3	113	Crane Pad & H-1 Prep			4h	08/07/20	08/07/20			113 📘 Crane Pad & H-1 Prep
ŀ	113	Rock H-1			4h	08/10/20	08/10/20			113 🖪 Rock H-1
;	119	Crane Pad & H-1 Prep			4h	08/10/20	08/10/20			119 📘 Crane Pad & H-1 Prep
5	119	Rock H-1			4h	08/10/20	08/10/20			119 🔄 Rock H-1
7	120	Crane Pad & H-1 Prep			4h	08/10/20	08/10/20			120 📘 Crane Pad & H-1 Prep
3	120	Rock H-1			4h	08/11/20	08/11/20			120 🛛 Rock H-1
,	128	Crane Pad & H-1 Prep			4h	08/11/20	08/11/20			128 📕 Crane Pad & H-1 Prep
)	128	Rock H-1			4h	08/11/20	08/11/20			128 🛛 Rock H-1
	134	Crane Pad & H-1 Prep			4h	08/11/20	08/11/20			134 🚺 Crane Pad & H-1 Prep
2	134	Rock H-1			4h	08/12/20	08/12/20			134 📓 Rock H-1
3	133	Crane Pad & H-1 Prep			4h	08/12/20	08/12/20			133 🛛 Crane Pad & H-1 Prep
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4 133	Rock H-1			4h	08/12/20	08/12/20			133 🛛 Rock H-1
5 126	Crane Pad & H-1 Prep			4h	08/12/20	08/12/20			126 📘 Crane Pad & H-1 Prep
6 126	Rock H-1			4h	08/13/20	08/13/20			126 🛛 Rock H-1
7 99	Crane Pad & H-1 Prep			4h	08/13/20	08/13/20			99 🚦 Crane Pad & H-1 Prep
8 99	Rock H-1			4h	08/13/20	08/13/20			99 🛛 Rock H-1
9 98	Crane Pad & H-1 Prep			4h	08/13/20	08/13/20			98 🚦 Crane Pad & H-1 Prep
0 98	Rock H-1			4h	08/14/20	08/14/20			98 🛛 Rock H-1
1 96	Crane Pad & H-1 Prep			4h	08/14/20	08/14/20			96 🚺 Crane Pad & H-1 Prep
2 96	Rock H-1			4h	08/14/20	08/14/20			96 🛿 Rock H-1
3 90	Crane Pad & H-1 Prep			4h	08/14/20	08/14/20			90 🚺 Crane Pad & H-1 Prep
14 90	Rock H-1			4h	08/17/20	08/17/20			90 🚺 Rock H-1
118	Crane Pad & H-1 Prep			4h	08/17/20	08/17/20			118 📘 Crane Pad & H-1 Prep
6 118	Rock H-1			4h	08/17/20	08/17/20			118 🖪 Rock H-1
7 124	Crane Pad & H-1 Prep			4h	08/17/20	08/17/20			124 🖸 Crane Pad & H-1 Prep
18	Crane Path Culvert Crossings			29d	07/06/20 A	08/12/20		55.56	Crane Path Culvert Crossings
9 51,53	CP-50 (1-24") + BMP's			1d	07/28/20	07/28/20			
50 91,98	CP-06			1d	07/29/20	07/29/20			
51 91,98	CP-09			1d	07/30/20	07/30/20			
52 120,12	28 CP-13			1d	07/31/20	07/31/20			
53 128,13	34 CP-12			1d	08/03/20	08/03/20			CP-12
54 32,35	CP-41			1d	08/04/20	08/04/20			CP-41
55 133,13	34 CP-10			1d	08/05/20	08/05/20			84 🔝 CP-10

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Line	Turbines	Name	Start Baseline	Finish Baseline	Duration	Start	Finish	Finish constraint date	Overall percent complete	202	20
156	133,134	CP-11			1d	08/06/20	08/06/20			3,134 CP-11	
157	96,118	CP-01			1d	08/07/20	08/07/20			96,118 🔤 CP-01	1
158	96,118	CP-02			1d	08/10/20	08/10/20			96,118 🔤 CP-02	1
159	96,118	CP-03			1d	08/11/20	08/11/20			96,118 🔤 CP-03	1
160	106,129	CP-40 - BMP's			1d	08/12/20	08/12/20			106,129 🔛 CP-40 - BMP's	
161		Crane Path			74d 3.73h	05/26/20	08/31/20				Crane Path
162	62,67	CP T62-T67			1h 40.13min	07/28/20 *	07/28/20				
163	65,67	Ср Т65-Т67			5h 22.37min	07/28/20	07/28/20				
164	53,55	CP T53-T55			4h 51.83min	07/28/20	07/29/20				
165	50,52	CP T50-T52			5h 5.18min	07/29/20	07/30/20				
166	50,53	Ср Т50-Т53			4h 1.73min	07/30/20	07/30/20				
167	46,47	Ср Т46-Т47			4h 59.9min	07/30/20	07/31/20				
168	78,80	Ср Т78-Т80			4h 21.6min	07/31/20	07/31/20				
169	73,80	Ср Т73-Т80			46min 34s	07/31/20	07/31/20				
170	68,71	CP T68-T71			5h 27.83min	07/31/20	08/03/20				
171	51,53	Ср Т51-Т53			4h 35.72min	08/03/20	08/04/20			Ср Т51-Т53	
172	74,78	Ср Т74-Т78			51min 50s	08/04/20	08/04/20			Ср Т74-Т78	
173	78,85	CP T78-T85			1d 3.55h	08/04/20	08/05/20			СР Т78-Т85	
174	44,47	Ср Т44-Т47			1h 57.02min	08/05/20	08/05/20			4,47 📕 Ср Т44-Т47	
175	35,39	CP T35-T39			6h 44.93min	08/05/20	08/06/20			I5,39 🔲 CP T35-T39	
176	32,39	Ср Т32-Т39			23min 25s	08/06/20	08/06/20			32,39 Ср Т32-Т39	
177	85,94	CP T85-T94			4h 30.23min	08/06/20	08/07/20			85,94 🚺 CP T85-T94	
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e T	urbines	Name	Start Baseline	Finish Baseline	Duration	Start	Finish	Finish constraint date	Overall percent complete	
3	91,94	Ср Т91-Т94			2h 49.53min	08/07/20	08/07/20			10 17 91,94 Cp T91-T94
	91,98	CP T91-T98			6h 27.45min	08/07/20	08/10/20			91,98 CP T91-T98
1	94,100	Ср Т94-Т100			1h 51.17min	08/10/20	08/10/20			94,100 📕 Cp T94-T100
	105,113	Ср Т105-Т113			3h 33.88min	08/10/20	08/11/20			105,113 🚺 Cp T105-T113
	99,105	Ср Т99-Т105			3h 9.32min	08/11/20	08/11/20			99,105 🚺 Cp T99-T105
	119,120	Ср Т119-Т120			4h 5.38min	08/11/20	08/12/20			119,120 🚺 Ср Т119-Т120
	99,120	Ср Т99-Т120			1d 1.82h	08/12/20	08/13/20			99,120 🔤 Cp T99-T120
	120,126	Cp T120-T126			5h 37.15min	08/13/20	08/14/20			120,126 🔲 Cp T120-T126
	120,128	Cp T120-T128			2h 15.65min	08/14/20	08/14/20			120,128 Cp T120-T128
	35,36	Ср Т35-Т36			3h 59.72min	08/14/20	08/14/20			35,36 🚺 Ср Т35-Т36
	133,134	Ср Т133-Т134			4h 53.95min	08/14/20	08/17/20			133,134 🧰 Cp T133-T134
	128,134	Cp T128-T134			2h 1.73min	08/17/20	08/17/20			128,134 📕 Cp T128-T134
	126,133	Ср Т126-Т133			2h 8.93min	08/17/20	08/17/20			126,133 Cp T126-T13
	26,30	CP T26-T30			4h 52.9min	08/17/20	08/18/20			26,30 🚺 CP T26-T30
		Turbine Erection and Wiring			133d 5.2h	07/28/20	02/05/21			
		Base Mid 1			91d 4.2h	07/28/20	12/07/20			
		Install Shims			9d 2h	08/03/20	08/14/20			Install Shims
	62	Install Shims			2h	08/03/20 *	08/03/20			
	67	Install Shims			2h	08/03/20	08/03/20			
	65	Install Shims			2h	08/03/20	08/03/20			
	58	Install Shims			2h	08/03/20	08/03/20			Install Shims
	56	Install Shims			2h	08/04/20	08/04/20			Install Shims
	55	Install Shims			2h	08/04/20	08/04/20			Install Shims

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ine [.]	Turbine	es Name	Start Baseline	Finish Baseline	Duration	Start	Finish	Finish constraint date	Overall percent complete	August 10 17 24
01	52	Install Shims			2h	08/04/20	08/04/20			2 I Install Shims
02	50	Install Shims			2h	08/04/20	08/04/20			0 🛿 Install Shims
03	46	Install Shims			2h	08/05/20	08/05/20			16 🛿 Install Shims
04	53	Install Shims			2h	08/05/20	08/05/20			53 🛿 Install Shims
05	51	Install Shims			2h	08/05/20	08/05/20			51 🛛 Install Shims
)6	47	Install Shims			2h	08/05/20	08/05/20			47 🛿 Install Shims
)7	44	Install Shims			2h	08/06/20	08/06/20			44 🛿 Install Shims
)8	39	Install Shims			2h	08/06/20	08/06/20			39 🛿 Install Shims
)9	32	Install Shims			2h	08/06/20	08/06/20			32 🛿 Install Shims
10	28	Install Shims			2h	08/06/20	08/06/20			28 🛿 Install Shims
1	25	Install Shims			2h	08/07/20	08/07/20			25 🛿 Install Shims
2	35	Install Shims			2h	08/07/20	08/07/20			35 🛿 Install Shims
3	31	Install Shims			2h	08/07/20	08/07/20			31 🛿 Install Shims
4	36	Install Shims			2h	08/07/20	08/07/20			36 🛿 Install Shims
5	34	Install Shims			2h	08/10/20	08/10/20			34 🛿 Install Shims
16	30	Install Shims			2h	08/10/20	08/10/20			30 🛿 Install Shims
7	26	Install Shims			2h	08/10/20	08/10/20			26 🛿 Install Shims
8	29	Install Shims			2h	08/10/20	08/10/20			29 🛿 Install Shims
9	33	Install Shims			2h	08/11/20	08/11/20			33 🛛 Install Shims
20	20	Install Shims			2h	08/11/20	08/11/20			20 II Install Shims
1	22	Install Shims			2h	08/11/20	08/11/20			22 🛛 Install Shims
2	27	Install Shims			2h	08/11/20	08/11/20			27 🛛 Install Shims
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ine	Turbine	s Name	Start Baseline	Finish Baseline	Duration	Start	Finish	Finish constraint date	Overall percent complete	
223	19	Install Shims			2h	08/12/20	08/12/20			10 17 24 19 Install Shims
224	18	Install Shims			2h	08/12/20	08/12/20			18 🛛 Install Shims
225	17	Install Shims			2h	08/12/20	08/12/20			17 🛿 Install Shims
226	16	Install Shims			2h	08/12/20	08/12/20			- 16 II Install Shims
227	14	Install Shims			2h	08/13/20	08/13/20			14 🛿 Install Shims
28	11	Install Shims			2h	08/13/20	08/13/20			11 🛿 Install Shims
29	10	Install Shims			2h	08/13/20	08/13/20			10 🛿 Install Shims
30	9	Install Shims			2h	08/13/20	08/13/20			9 🛛 Install Shims
31	8	Install Shims			2h	08/14/20	08/14/20			8 🛿 Install Shims
32		Set Base M1			91d 4.2h	07/28/20	12/07/20			
33	52,5	5 BM 1 Crane Walk 55-52			7h 18min	07/28/20	07/28/20			
34	19,2	7 Crane Full Breakdown BM1- 27,19			5d	07/28/20	08/05/20			Crane Full Breakdown BM1- 27,19
35		Base Mid 2			78d 2.3h	08/17/20	12/08/20			
36		Install Shims			6d 2h	08/17/20	08/25/20			
37	80	Install Shims			2h	08/17/20	08/17/20			80 🛛 Install Shims
38	73	Install Shims			2h	08/17/20	08/17/20			73 🛿 Install Shims
39	71	Install Shims			2h	08/17/20	08/17/20			71 🛿 Install Shims
40		Main Erection # 1			89d 42min	08/14/20	12/22/20			
41	59	Install Shims			2h	08/14/20	08/14/20			59 🛛 Install Shims
42	60	Install Shims			2h	08/14/20	08/14/20			60 🛿 Install Shims
43	63	Install Shims			2h	08/14/20	08/14/20			63 🛿 Install Shims
44	69	Install Shims			2h	08/17/20	08/17/20			69 🛿 Install Shims
45		Erection Delays			66d	06/11/20 A	09/08/20		50.00	
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ne Tu	urbines	Name	Start Baseline	Finish Baseline	Duration	Start	Finish	Finish constraint date	Overall percent complete	August 10 17	
6		Turbine Delivery Delays			62d	06/11/20 A	09/08/20		50.00		
17		Electrical Collection			215d 5.2h	05/04/20 A	02/26/21		67.08		
48		Crew Start Dates			214d 5.2h	05/04/20 A	02/26/21		62.50		_
19		MV Term Start				08/10/20	08/10/20			🔶 MV Term Start	
50		Bores			65d 3h	05/06/20 A	07/28/20		97.40		
51		Install Bore: B 11A-2			1h 30min	07/28/20	07/28/20				
52		Install Bore: B 11A-16			1h 30min	07/28/20	07/28/20				
53		UG Collection System			108d 7.01h	05/04/20 A	09/24/20		41.33		
54		Fiber Blowing: Sub to 65			2h 43.15min	07/28/20	07/28/20				
55		Switchgear Set: 65			4h	07/28/20	07/29/20				
6		Fiber Blowing: JB11A-1 - 62			45min 33s	07/28/20	07/28/20				
7		Switchgear Set: 62			4h	07/29/20	07/29/20				
8		MV Term: JB11A-1			4h	07/28/20	07/28/20				
9		Fiber Blowing: 67 - JB11A-1			8min 15s	07/28/20	07/28/20				
0		Fiber Blowing: 65 - 67			2h 41.95min	07/28/20	07/28/20				
51		Switchgear Set: 67			4h	07/29/20	07/30/20				
62		Fiber Blowing: Sub to 58			1h 27.65min	07/28/20	07/28/20				
63		Switchgear Set: 58			4h	07/30/20	07/30/20				
64		MV Term: 58			4h	08/17/20	08/17/20			MV Term:	58
65		Fiber Blowing: 58 - 56			58min 2s	07/28/20	07/28/20				
6		Switchgear Set: 56			4h	07/30/20	07/30/20				_
7		Fiber Blowing: 56 - 53			2h 42.1min	07/28/20	07/28/20				
8		Switchgear Set: 53			4h	07/30/20	07/31/20				
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Line	Turbines	Name	Start Baseline	Finish Baseline	Duration	Start	Finish	Finish constraint			Aug	gust	
269		Fiber Blowing: 53 - JB11B-1			9min 50s	07/28/20	07/28/20	date	complete	10	17		24
270		Fiber Blowing: JB11B-1 - 51			2h 26.98min	07/28/20	07/28/20						
271		Switchgear Set: 51			4h	07/31/20	07/31/20						
272		Fiber Blowing: JB11B-1 - 47			2h 7.4min	07/28/20	07/29/20						
273		Switchgear Set: 47			4h	07/31/20	08/03/20						
274		Fiber Blowing: 50 - 46			1h 24.28min	07/29/20	07/29/20						
275		Switchgear Set: 46			4h	08/03/20	08/03/20						
276		Fiber Blowing: 55 - 50			54min 23s	07/29/20	07/29/20						
277		Switchgear Set: 50			4h	08/03/20	08/03/20			Switchgear Set: 50			
278		Fiber Blowing: 52 - 55			1h 49.87min	07/29/20	07/29/20						
279		Switchgear Set: 55			4h	08/03/20	08/04/20			Switchgear Set: 55			
280		Fiber Blowing: Sub - 52			2h 30.43min	07/29/20	07/29/20						
281		Switchgear Set: 52			4h	08/04/20	08/04/20			Switchgear Set: 5	2		
282		Fiber Blowing: Sub - JB12A-1			1d 9.01h	07/28/20	07/30/20						
283		Fiber Blowing: 47 - 44			59min 5s	07/30/20	07/30/20						
284		Switchgear Set: 44			4h	08/04/20	08/05/20			Switchgear Set: 4	14		
285		Fiber Blowing: 44 - 39			1h 12.53min	07/30/20	07/30/20						
286		Switchgear Set: 39			4h	08/05/20	08/05/20			Switchgear Set:	39		
287	32,39	Fiber Blowing: 39 - 32			2h 19.63min	07/30/20	07/30/20						
288	32	Switchgear Set: 32			4h	08/05/20	08/05/20			32 🛛 Switchgear Set	:: 32		
289		Fiber Blowing: 32 - 28			2h 19.63min	07/30/20	07/30/20						
290	28	Switchgear Set: 28			4h	08/05/20	08/06/20			28 🛛 Switchgear Se	et: 28		
291		Fiber Blowing: 28 - 25			57min 19s	07/30/20	07/30/20						
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Line	Turbines	Name	Start Baseline	Finish Baseline	Duration	Start	Finish	Finish constraint date	Overall percent complete	202	
292		Switchgear Set: 25			4h	08/06/20	08/06/20		complete	10 17 24 3 Switchgear Set: 25	1
293		Fiber Blowing: 46 - JB12B-1			3h 35.85min	07/30/20	07/31/20				
294		Fiber Blowing: JB12B-1 - 36			2h 2.6min		07/31/20				
295	-	Switchgear Set: 36			4h		08/07/20			Switchgear Set: 36	
296		Fiber Blowing: 36 -34			1h 2.3min		07/31/20				
200		Switchgear Set: 34			4h		08/07/20			Switchgear Set: 34	
298		Fiber Blowing: 34 - 30			58min 8s		07/31/20				
										Switchgear Set: 30	
299		Switchgear Set: 30			4h		08/07/20				
300		Fiber Blowing: 30 - 26			3h 34.57min		08/03/20			Switchgear Set: 26	
301		Switchgear Set: 26			4h		08/10/20				
302		Fiber Blowing: 26 - 29			56min 47s	07/28/20	07/28/20				
303		Fiber Blowing: 29 - 33			59min 43s	07/28/20	07/28/20				
304		Fiber Blowing: JB12B-1 - 35			29min 40s	07/28/20	07/28/20				
305		Fiber Blowing: 35 - 31			1h 1.1min	07/28/20	07/28/20				
306		Fiber Blowing: 19 - 18			1h 16.95min	07/28/20	07/28/20				
307		Fiber Blowing: JB12A-1 - 19			10min 8s	07/28/20	07/28/20				
308		Fiber Blowing: JB12A-1 - 20			2h 55.2min	07/28/20	07/28/20				
309		Fiber Blowing: 20 - 22			49min	07/28/20	07/28/20				
310		Fiber Blowing: 22 - 27			1h 50.98min	07/28/20	07/29/20				
311		Fiber Blowing: 18 - 17			55min	07/29/20	07/29/20				
312		Fiber Blowing: 17 - 16			1h 4.03min	07/29/20	07/29/20				1
313		Fiber Blowing: 16 - 14			1h 5.57min	07/29/20	07/29/20				1
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ne Tur	hinaa	Nama	Start Dagalina	Finish Deceline	Duration	Ctart	Finish	Finish constraint	Overall percent		August	
	bines	Name		Finish Baseline	Duration	Start	FINISN	date	complete	10	17	24
4		Fiber Blowing: 14 - 11			2h 4.95min	07/29/20	07/29/20					
5		Fiber Blowing: 11 to 10			5h 22.32min	07/29/20	07/30/20					
6		Fiber Blowing: 10 to 9			54min 55s	07/28/20	07/28/20					
7		Switchgear Set: 9			4h	07/28/20	07/28/20					
8		Fiber Blowing: 9 to 8			58min 11s	07/28/20	07/28/20					
9		Switchgear Set: 8			4h	07/28/20	07/28/20					
20 63	3	Fiber Blowing: Sub - JB13A-1			6h 17.57min	07/28/20	07/28/20					
21		Install Splice: 13A-1			2h	07/28/20	07/29/20					
2 63	3	Fiber Blowing: JB13A-1 - 59			7h 12.77min	07/28/20	07/29/20					
3 63	3	Fiber Blowing: 59 - 60			1h 52.75min	07/29/20	07/29/20					
4		Install Splice: 13A-9			2h	07/30/20	07/30/20					
25		Fiber Blowing: 60 - 63			3h 41.57min	07/30/20	07/30/20					
26		Fiber Blowing: 63 - 69			56min 15s	07/30/20	07/30/20					
27 68	8	Install UG Cable: JB13A-1 - 68			12d 10.75h	06/24/20 A	07/30/20		90.00			
28		Fiber Blowing: JB13A-1 - 68			3h 9.17min	07/30/20	07/31/20					
:9		Fiber Blowing: 68 - 72			52min 48s	07/31/20	07/31/20					
10		Fiber Blowing: 72 - 74			56min 50s	07/31/20	07/31/20					
63	3	Fiber Blowing: 74 - 78			1h 5.72min	07/31/20	07/31/20					
63	3	Fiber Blowing: 78 - 80			2h 11.38min	07/31/20	07/31/20					
3		Fiber Blowing: 80 - 73			1h 55.68min	07/31/20	07/31/20					
4		Fiber Blowing: 73 - 71			1h 7.2min	07/31/20	07/31/20					
5		MV Term: JB13B-1			4h	07/28/20	07/28/20					
6		Install Splice: 13B-1			2h	07/28/20	07/28/20					
7		Set JB: JB13B-1			8h	07/28/20	07/29/20					

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Kings Point CO1 Liberty Utilities August Finish constraint Overall percent Line Turbines Start Baseline Finish Baseline Duration Name Start Finish complete date 10 17 24 338 Install Splice: 13B-2 07/29/20 07/29/20 2h 339 2h 07/29/20 07/29/20 Install Splice: 13B-3 340 2h Install Splice: 13B-4 07/30/20 07/30/20 341 Install Splice: 13B-5 2h 07/30/20 07/30/20 342 Fiber Blowing: Sub - JB13B-1 1d 07/31/20 08/03/20 Fiber Blowing: JB13B-1 - 85 343 Fiber Blowing: JB13B-1 - 85 2h 12.28min 08/03/20 08/04/20 Fiber Blowing: 85 - 91 344 08/04/20 Fiber Blowing: 85 - 91 1h 12.67min 08/04/20 345 Install Splice: 13B-12 2h 07/30/20 07/30/20 Fiber Blowing: 91 - 99 346 08/04/20 08/04/20 Fiber Blowing: 91 - 99 1h 7.97min 347 Install Splice: 13B-13 2h 07/31/20 07/31/20 348 2h 07/31/20 Install Splice: 13B-14 07/31/20 Fiber Blowing: 99 - 98 349 Fiber Blowing: 99 - 98 2h 30min 08/04/20 08/04/20 350 Install Splice: 13B-15 2h 07/31/20 07/31/20 351 Install Splice: 13B-16 2h 07/31/20 07/31/20 Fiber Blowing: 98 - 90 352 Fiber Blowing: 98 - 90 5h 59.08min 08/04/20 08/05/20 Fiber Blowing: 90 - 96 353 Fiber Blowing: 90 - 96 52min 39s 08/05/20 08/05/20 354 Install Splice: 13B-17 2h 08/03/20 08/03/20 Fiber Blowing: 96 - 118 355 3h 33.07min 08/05/20 Fiber Blowing: 96 - 118 08/05/20 Fiber Blowing: 118 - 124 356 Fiber Blowing: 118 - 124 1h 1.82min 08/05/20 08/05/20 Fiber Blowing: JB13B-1 - 94 357 Fiber Blowing: JB13B-1 - 94 1h 26.55min 08/05/20 08/05/20 Fiber Blowing: 94 - 100 358 Fiber Blowing: 94 - 100 1h 5.28min 08/05/20 08/05/20 359 07/30/20 Install Splice: 13B-10 2h 07/30/20 Fiber Blowing: 100 - 105 1h 8.17min 360 Fiber Blowing: 100 - 105 08/05/20 08/06/20 Fiber Blowing: 105 - 113 361 08/06/20 Fiber Blowing: 105 - 113 2h 3.5min 08/06/20 20 🧮 Install UG Cable: 119 - 120 362 119,120 Install UG Cable: 119 - 120 08/06/20 1d 08/05/20 Install Splice: 11A-18 363 Install Splice: 11A-18 2h 08/06/20 08/06/20 Sta Group/Sort: None View: 3weeklookahead Customer Finis Filter: 3 Week Look Ahead

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ine	Turbines	Name	Start Baseline	Finish Baseline	Duration	Start	Finish	Finish constraint date	Overall percent complete	
364		Install Splice: 11A-19			2h	08/06/20	08/06/20		complete	10 17 24 Install Splice: 11A-19
365		Dig MV Tail: WTG 120			2d	08/07/20	08/11/20			Dig MV Tail: WTG 120
366		Fiber Blowing: 119 - 120			2h 34.7min	08/11/20	08/11/20			Fiber Blowing: 119 - 120
367	120,128	Install UG Cable: 120 - 128			1h 55.83min	08/06/20	08/06/20			0,128 🛚 Install UG Cable: 120 - 128
368		Dig MV Tail: WTG 128			1d	08/06/20	08/07/20			Dig MV Tail: WTG 128
369		Fiber Blowing: 120 - 128			1h 9.5min	08/11/20	08/11/20			Fiber Blowing: 120 - 128
370	128,134	Install UG Cable: 128 - 134			1h 34.23min	08/06/20	08/06/20			28,134 II Install UG Cable: 128 - 134
371		Fiber Blowing: 128 - 134			56min 33s	08/11/20	08/11/20			Fiber Blowing: 128 - 134
372		Dig MV Tail: WTG 134			1d	08/12/20	08/12/20			Dig MV Tail: WTG 134
373	133,134	Install UG Cable: 134 - 133			3h 14.63min	08/06/20	08/06/20			33,134 🛿 Install UG Cable: 134 - 133
374		Fiber Blowing: 134 - 133			1h 56.78min	08/11/20	08/12/20			Fiber Blowing: 134 - 133
375		Dig MV Tail: WTG 133			1d	08/13/20	08/13/20			Dig MV Tail: WTG 133
376	126,133	Install UG Cable: 133 - 126			1h 47.83min	08/06/20	08/07/20			126,133 Install UG Cable: 133 - 126
377		Fiber Blowing: 133 - 126			1h 4.7min	08/12/20	08/12/20			Fiber Blowing: 133 - 126
378		Dig MV Tail: WTG 126			1d	08/14/20	08/14/20			Dig MV Tail: WTG 126
379	119	Install UG Cable: JB11A-2 - 119			5d 10h	07/21/20 A	08/05/20		54.23	Install UG Cable: JB11A-2 - 119
380		Install Splice: 11A-9			2h	08/05/20	08/05/20			Install Splice: 11A-9
381		Install Splice: 11A-10			2h	08/05/20	08/05/20			Install Splice: 11A-10
382		Install Splice: 11A-11			2h	08/05/20	08/05/20			Install Splice: 11A-11
383		Install Splice: 11A-12			2h	08/05/20	08/05/20			Install Splice: 11A-12
384		Install Splice: 11A-13			2h	08/06/20	08/06/20			Install Splice: 11A-13
385		Install Splice: 11A-14			2h	08/06/20	08/06/20			Install Splice: 11A-14
386		Install Splice: 11A-15			2h	08/07/20	08/07/20			Install Splice: 11A-15

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Line	Turbines	Name	Start Baseline	Finish Baseline	Duration	Start	Finish		Overall percent	August
387		Install Splice: 11A-16			2h	08/07/20	08/07/20	date	complete	10 17 24 Install Splice: 11A-16
388		Install Splice: 11A-17			2h		08/07/20			Install Splice: 11A-17
389		Install Splice: 11A-20			2h		08/07/20			Install Splice: 11A-20
390		Fiber Blowing: JB11A-2 - 119			10h 8.98min		08/13/20			Fiber Blowing: JB11A-2 - 119
391		Set JB: JB11A-1			8h		07/30/20			
392		Install UG Cable: JB11A-2 - JB11A-3			4h 13.92min		08/07/20			Install UG Cable: JB11A-2 - JB11A-3
393		MV Term: JB11A-1			4h		08/07/20			MV Term: JB11A-1
394		Fiber Blowing: JB11A-2 - JB11A-3			1d 34.13min		08/14/20			Fiber Blowing: JB11A-2 - JB1
395	114	Install UG Cable: JB11A-3 - 114			3h 55.92min		08/07/20			114 🛽 Install UG Cable: JB11A-3 - 114
396		Fiber Blowing: JB11A-3 - 114			2h 21.55min		08/14/20			Fiber Blowing: JB11A-3 - 114
390	106	Install UG Cable: JB11A-3 - 106					08/10/20			106 🔽 Install UG Cable: JB11A-3 - 106
	100				54min 48s					Fiber Blowing: JB11A-3 - 106
398		Fiber Blowing: JB11A-3 - 106			32min 53s		08/14/20			106,129 Install UG Cable: 106 - 129
399	106,129				6h 14.63min		08/10/20			Install Splice: 11A-7
400		Install Splice: 11A-7			2h					· · · · · · · · · · · · · · · · · · ·
401		Fiber Blowing: 106 - 129			3h 44.78min	08/14/20	08/17/20			Fiber Blowing: 106 - 129
402		Set JB: JB11B-2			8h	07/30/20	07/31/20			
403		Install UG Cable: JB11A-1 - JB11A-2			1d 59.12min	08/10/20	08/11/20			Install UG Cable: JB11A-1 - JB11A-2
404		MV Term: JB11B-2			4h	08/11/20	08/12/20			MV Term: JB11B-2
405		Install Splice: 11A-2			2h	08/12/20	08/12/20			Install Splice: 11A-2
406		Install Splice: 11A-3			2h	08/12/20	08/12/20			Install Splice: 11A-3
407		Install Splice: 11A-4			2h	08/12/20	08/13/20			Install Splice: 11A-4
408		Install Splice: 11A-5			2h	08/13/20	08/13/20			Install Splice: 11A-5
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ine	Turbines	Name	Start Baseline	Finish Baseline	Duration	Start	Finish	Finish constraint date	Overall percen complete			
109		Install Splice: 11A-6			2h	08/13/20	08/13/20		complete	10 17 24 Install Splice: 11A-6		
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10		Fiber Blowing: JB11A-1 - JB11A-2			10h 17.95min	08/17/20	08/18/20					
111		Transmission Line			181d 3.2h	02/18/20 A	10/12/20		68.26			
112		Transmission Line Detail			81d 3.2h	06/08/20 A	09/25/20	7	46.05			
13		Foundations			49d	06/08/20 A	08/10/20		58.33	Foundations		
14		Install Foundation: STR 1			1d	07/28/20	07/28/20					
415		Install Foundation: STR 91			1d	07/29/20	07/29/20					
16		Install Foundation: STR 68			1d	07/30/20	07/30/20					
117		Install Foundation: STR 65			1d	07/31/20	07/31/20					
418		Install Foundation: STR 79			1d	08/03/20	08/03/20			Install Foundation: STR 79		
119		Install Foundation: STR 78			1d	08/04/20	08/04/20			Install Foundation: STR 78		
120		Install Foundation: STR 80			1d	08/05/20	08/05/20			Install Foundation: STR 80		
21		Install Foundation: STR 82			1d	08/06/20	08/06/20			Install Foundation: STR 82		
122		Install Foundation: STR 83			1d	08/07/20	08/07/20			Install Foundation: STR 83		
123		Install Foundation: STR 84			1d	08/10/20	08/10/20			Install Foundation: STR 84		
424		Structures			59d 4.8h	06/08/20 A	08/25/20		79.83	SI		
25		Drill for Embed STR: 112			1h 36min	07/28/20	07/28/20					
26		Set Embed STR: 112			1h 36min	07/28/20	07/28/20					
127		Drill for Embed STR: 113			1h 36min	07/28/20	07/28/20					
28		Set Embed STR: 113			1h 36min	07/28/20	07/28/20					
29		Drill for Embed STR: 114			1h 36min	07/28/20	07/28/20					
30		Set Embed STR: 114			1h 36min	07/28/20	07/28/20					
131		Drill for Embed STR: 115			1h 36min	07/28/20	07/28/20					
32		Set Embed STR: 115			1h 36min	07/28/20	07/28/20					
33		Drill for Embed STR: 116			1h 36min	07/28/20	07/28/20					
134		Set Embed STR: 116			1h 36min	07/29/20	07/29/20					
135		Drill for Embed STR: 118			1h 36min	07/29/20	07/29/20					
		Set Embed STR: 118			1h 36min	07/29/20	07/29/20					
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-36		Drill for Embed STR: 119				01123120						
36 36 37 38		Drill for Embed STR: 119 Set Embed STR: 119			1h 36min		07/29/20					
-36 -37						07/29/20						

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ine	Turbines	Name	Start Baseline	Finish Baseline	Duration	Start	Finish	Finish constraint				August	
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140 144		Set Embed STR: 120			1h 36min		07/29/20						
441 442		Drill for Embed STR: 121			1h 36min		07/29/20						
142 1 1 2		Set Embed STR: 121			1h 36min		07/29/20						
443		Drill for Embed STR: 122			1h 36min		07/29/20						
144		Set Embed STR: 122			1h 36min		07/30/20						
445		Drill for Embed STR: 123			1h 36min		07/30/20						
146		Set Embed STR: 123			1h 36min		07/30/20						
147		Drill for Embed STR: 124			1h 36min		07/30/20						
148		Set Embed STR: 124			1h 36min	07/30/20	07/30/20						
449		Drill for Embed STR: 3			1h 36min	07/30/20	07/30/20						
450		Set Embed STR: 3			1h 36min	07/30/20	07/30/20						
451		Drill for Embed STR: 4			1h 36min	07/30/20	07/30/20						
452		Set Embed STR: 4			1h 36min	07/30/20	07/30/20						
453		Drill for Embed STR: 5			1h 36min	07/30/20	07/30/20						
454		Set Embed STR: 5			1h 36min	07/31/20	07/31/20						
455		Drill for Embed STR: 7			1h 36min	07/31/20	07/31/20						
456		Set Embed STR: 7			1h 36min	07/31/20	07/31/20						
457		Drill for Embed STR: 8			1h 36min	07/31/20	07/31/20						
458		Set Embed STR: 8			1h 36min	07/31/20	07/31/20						
459		Drill for Embed STR: 9			1h 36min	07/31/20	07/31/20						
460		Set Embed STR: 9			1h 36min	07/31/20	07/31/20						
461		Drill for Embed STR: 10			1h 36min	07/31/20	07/31/20						
462		Set Embed STR: 10			1h 36min	07/31/20	07/31/20						
463		Drill for Embed STR: 11			1h 36min	07/31/20	07/31/20						
464		Set Embed STR: 11			1h 36min	08/03/20	08/03/20						
465		Drill for Embed STR: 13			1h 36min	08/03/20	08/03/20						
466		Set Embed STR: 13			1h 36min	08/03/20	08/03/20						
467		Drill for Embed STR: 66			1h 36min	08/03/20	08/03/20						
468		Set Embed STR: 66			1h 36min	08/03/20	08/03/20						
469		Drill for Embed STR: 67			1h 36min		08/03/20						
470		Set Embed STR: 67			1h 36min		08/03/20						
471		Haul & Spot STR: 1			1h 36min		07/28/20						
472		Frame STR: 1			1h 36min		07/31/20						

Group/Sort: None

View: 3weeklookahead_Customer

Filter: 3 Week Look Ahead

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3	Set DE STR: 1			4h	08/07/20	08/10/20			Set DE STR: 1	
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5	Set DE STR: 2			4h	08/10/20	08/10/20			Set DE STR: 2	
6	Frame STR: 12			1h 36min	07/31/20	07/31/20				
,	Set DE STR: 12			4h	08/10/20	08/11/20			Set DE STR: 12	
3	Frame STR: 17			1h 36min	08/03/20	08/03/20				
9	Set DE STR: 17			4h	08/11/20	08/11/20			Set DE STR: 17	
)	Frame STR: 30			1h 36min	08/03/20	08/03/20				
1	Set DE STR: 30			4h	08/11/20	08/12/20			Set DE STR: 30	
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3	Set DE STR: 32			4h	08/12/20	08/12/20			Set DE STR: 32	
f i i i i i i i i i i i i i i i i i i i	Frame STR: 33			1h 36min	08/03/20	08/03/20				
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6	Frame STR: 39			1h 36min	08/03/20	08/03/20			Frame STR: 39	
7	Set DE STR: 39			4h	08/13/20	08/13/20			Set DE STR: 39	
8	Frame STR: 41			1h 36min	08/04/20	08/04/20			Frame STR: 41	
9	Set DE STR: 41			4h	08/13/20	08/14/20			Set DE STR: 41	
0	Frame STR: 64			1h 36min	08/04/20	08/04/20			Frame STR: 64	
1	Set DE STR: 64			4h	08/14/20	08/14/20			Set DE STR: 64	
2	Frame STR: 65			1h 36min	08/04/20	08/04/20			Frame STR: 65	
3	Set DE STR: 65			4h	08/14/20	08/17/20			Set DE STR: 65	
4	Frame STR: 68			1h 36min	08/04/20	08/04/20			Frame STR: 68	
5	Set DE STR: 68			4h	08/17/20	08/17/20			Set DE STR: 68	
6	Frame STR: 69			1h 36min	08/04/20	08/04/20			Frame STR: 69	
7	Set DE STR: 69			4h	08/17/20	08/18/20			Set DE STR: 6	
8	Frame STR: 71			1h 36min	08/05/20	08/05/20			Frame STR: 71	
9	Frame STR: 72			1h 36min	08/05/20	08/05/20			Frame STR: 72	
0	Frame STR: 78			1h 36min	08/05/20	08/05/20			Frame STR: 78	
1	Frame STR: 79			1h 36min	08/05/20	08/05/20			Frame STR: 79	
2	Frame STR: 80			1h 36min	08/05/20	08/05/20			Frame STR: 80	
3	Frame STR: 82			1h 36min	08/06/20	08/06/20			Frame STR: 82	
4	Frame STR: 83			1h 36min	08/06/20	08/06/20			Frame STR: 83	
5	Frame STR: 84			1h 36min	08/06/20	08/06/20			Frame STR: 84	

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Kings Point CO1 Liberty Utilities August Finish constraint Overall percent Start Baseline Finish Baseline Line Turbines Name Duration Start Finish complete date 10 17 24 506 Frame STR: 91 08/06/20 1h 36min 08/06/20 Frame STR: 91 507 1h 36min 08/06/20 08/06/20 Frame STR: 92 Frame STR: 92 508 Frame STR: 96 1h 36mir 08/07/20 08/07/20 Frame STR: 96 509 40d 07/30/20 09/25/20 Pulling 510 Pull #1 5d 07/30/20 08/06/20 Pull #1 511 Pull #2 5d 08/06/20 08/13/20 Pull #2 512 Pull #3 5d 08/13/20 08/20/20 Pull #3 513 22.86 Substation 118d 05/08/20 A 10/14/20 Substation 514 118d 05/08/20 A 10/14/20 22.86 Standard Steel - Install 515 Standard Steel - Install 13d 07/28/20 08/13/20 516 Install 34.5kV Feeder Riser Structure - FR 1d 07/28/20 07/28/20 517 Install 34.5kV Collection Structure - CS 07/29/20 07/29/20 1d 518 Install 34.5kV Cap Bank Bus Support - CB 07/30/20 07/30/20 1d 519 Install 34.5kV Switch Stand Support - MS 07/31/20 07/31/20 1d Install NGR Stand - NG 520 Install NGR Stand - NG 08/03/20 08/03/20 1d Install 161kV Low Bus 3-Phase Support -Install 161kV Low Bus 3-Phase Support - LB 521 08/04/20 08/04/20 1d LB Install 161kV CIT Support - CT 522 Install 161kV CIT Support - CT 08/05/20 08/05/20 1d Install 161kV Switch Stand - LS 523 Install 161kV Switch Stand - LS 1d 08/06/20 08/06/20 Install MPT Grating - GR1 524 Install MPT Grating - GR1 08/07/20 08/07/20 10 Install Switch Grounding Platform - GR Install Switch Grounding Platform - GR2 525 08/10/20 08/10/20 1d Install Substation Steel - Complete 526 Install Substation Steel - Complete 08/10/20 08/10/20 Install Static Masts - SM 527 Install Static Masts - SM 08/11/20 08/11/20 10 Install 161kV Dead End Struct 528 08/12/20 Install 161kV Dead End Structure - TL 2d 08/13/20 Install Tubular Steel - Compl Install Tubular Steel - Complete 529 08/13/20 08/13/20 530 **Substation Equipment** 69d 2h 06/03/20 A 09/02/20 14.29 Sta Group/Sort: None View: 3weeklookahead Customer Finis Filter: 3 Week Look Ahead

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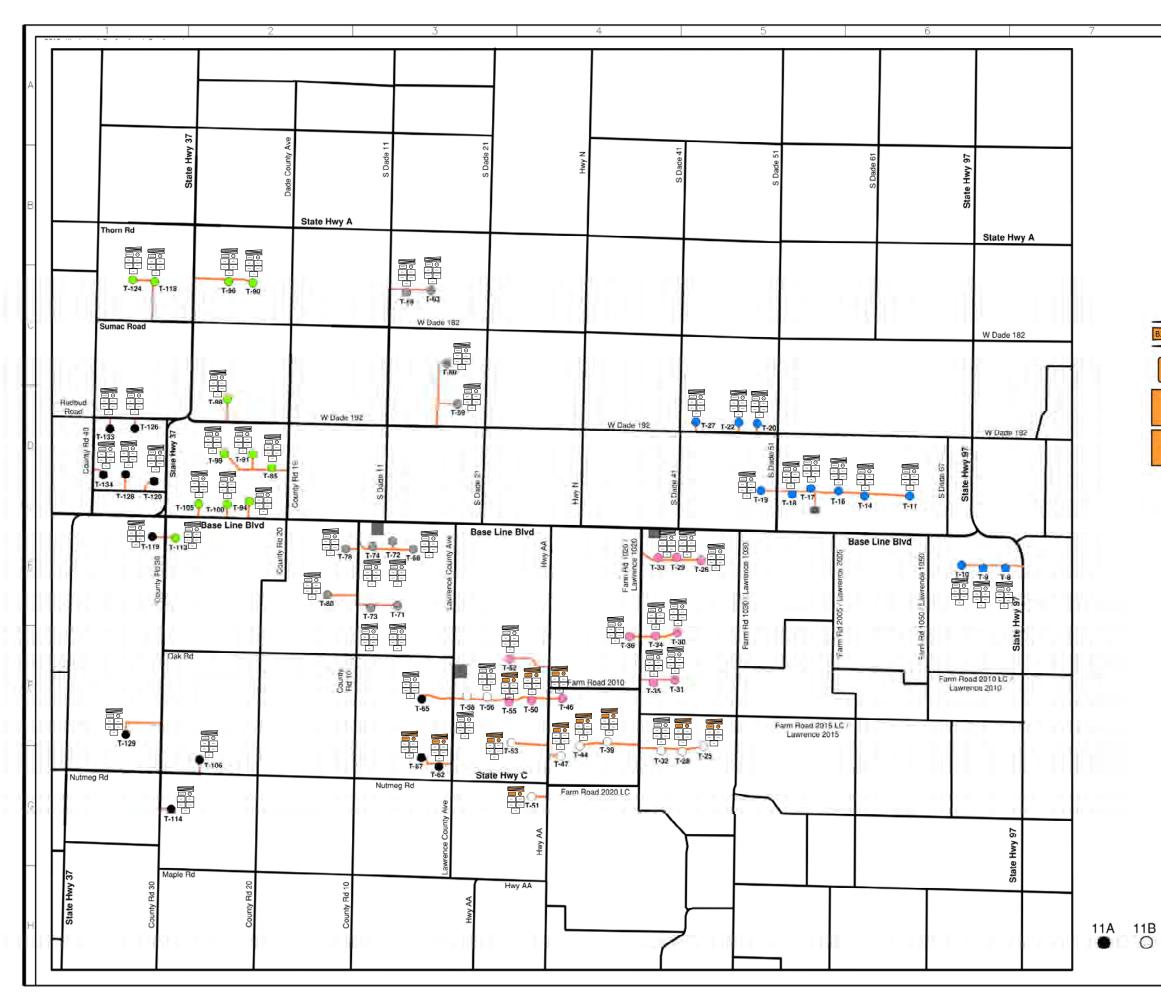
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Lib	erty U	tilities						Kings F	Point C	01
Line	Turbines	Name	Start Baseline	Finish Baseline	Duration	Start	Finish	Finish constraint date	Overall percen complete	August
531		Install 34.5kV Standard Feeder Breakers			3d	07/29/20	07/31/20	uale	complete	10 17 24
532	-	Install - Reactive Bank Breaker			1d		08/03/20			Install - Reactive Bank Breaker
533		Install Cap Bank			5d		08/06/20			Install Cap Bank
534		Install Cap Switcher				08/07/20	08/13/20			Install Cap Switcher
535		Install 34.5kV Disconnect Switches			3d	08/03/20	08/05/20			Install 34.5kV Disconnect Switches
536		Install - Low Side Surge Arresters			2d	08/06/20	08/07/20			Install - Low Side Surge Arresters
537		Install VTs			2d	08/10/20	08/11/20			Install VTs
538		Install Station Service Transformer			1d	08/12/20	08/12/20			Install Station Service Transformer
539		Install Current Limiting Fuse			2h	08/13/20	08/13/20			Install Current Limiting Fuse
540		Install Fuse Disconnect Switch			2h	08/14/20	08/14/20			Install Fuse Disconnect Switch
541		Install 34.5 kV Reactive Disconnect Switch			2h	08/17/20	08/17/20			Install 34.5 kV Reactive I
542		Above Grade			35d	08/06/20	09/24/20			r
543		Substation Above Grade Conduit			10d	08/06/20	08/19/20			Substation Above
544		Misc. Structures			95d 4h	06/17/20 A	10/27/20		22.97	
545		O & M Building			64d 3.2h	06/17/20 A	09/14/20		57.11	
546		O & M Building			64d 3.2h	06/17/20 A	09/14/20		57.11	
54 7		Storage Building			68d 4h	07/22/20 A	10/27/20		11.79	
	💥 Crane Br	tation Steel Haul & Spot eakdown Set JB		Cock H-1 Pad Off-Load Blades WV Terms JB WTG Deliveries		Set S	Mid Crane Wa e Pad & H-1 P Gwitchgear g, Sag, Clip		Foundation Trench Cable MV Switchgean Fiber Blowing	
Milest	one Appear Diamono									
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Exhibit C – Progress Map





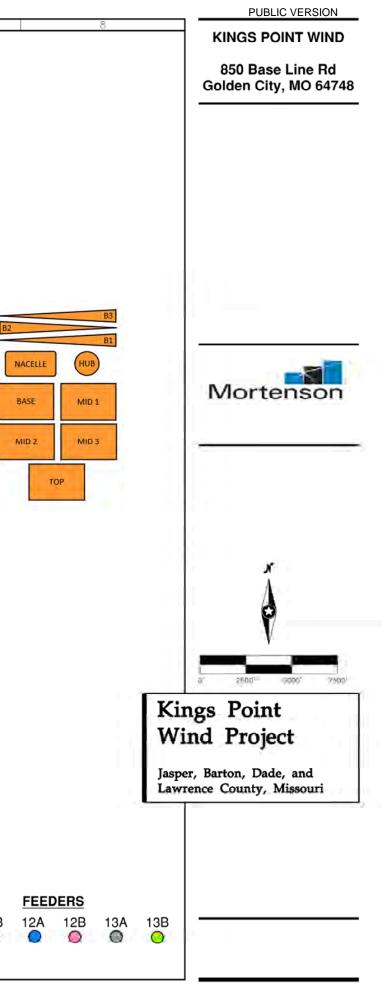


Exhibit D – Open RFI Log



PUBLIC VERSION Printed on Wed Aug 12, 2020 at 07:28 pm CDT

Job #: 19141024 Kings Point Wind 850 Base Line Rd. Golden City, Missouri 64748



RFI LOG

# Subjec	ct	Status	Responsible Contractor	Received From	Assignee	Date Initiated	RFI Manager	Due Date	Closed Date	Ball In Court	Location	Schedule Impact	Cost Impact
103 Met Tow	wer Face Orientation	Open		None	Pellinen, Matt (S	08/11/2020	Thea Daguison	08/21/2020		Pellinen, Matt (S		No	No
102 Substat	tion - O&M Water Pipe Crossing	Open		None	Kraus, Kyle (Mort	08/11/2020	Yasir Albaqqal	08/14/2020		Kraus, Kyle (Mort			
101 Vestas	Tooling for Kings Point	Open		None	Jones, Matthew (V	08/10/2020	Aaron Miller	08/13/2020		Jones, Matthew (V			
	ion - Vestas Fiber Termination ne and Cutsheets	Open		None	Jones, Matthew (V	07/07/2020	Yasir Albaqqal	08/07/2020		Jones, Matthew (V			
36 Vestas I	PSSE Dynamic Models	Open	Mortenson - Engin	Anderson, Tami (Mortenson - Engineering Services Group)	Pellinen, Matt (S	03/24/2020	Tammy Abbey	03/31/2020		Pellinen, Matt (S			

Exhibit E – Open Submittal Log



PUBLIC VERSION Printed on Wed Aug 12, 2020 at 07:33 pm CDT

> Job #: 19141024 Kings Point Wind 850 Base Line Rd. Golden City, Missouri 64748



All Submittals

Spec Section	#	Rev.	Title	Туре	Status	Responsible Contractor	Final Due Date	Submit By	Location	Received From	Received Date	Ball In Court	Approvers	Response	Sent Date	Returned Date	Due Date	Distributed Date
W33 - Met Towers	W33-5	0	Stamped Met Tower Drawings	Drawings	Open	Vikor Inc	08/25/2020					Matt Pellinen (Solas Energy Consulting)	Thea Daguison (Mortenson - Wind Energy) Matt Pellinen (Solas Energy Consulting)	Submitted Pending	08/11/2020 08/11/2020	08/11/2020	08/11/2020 08/25/2020	
W33 - Met Towers	W33-1	2	Preliminary Met Tower Foundation Drawings	Document	Open	Vikor Inc	08/07/2020					Thea Daguison (Mortenson - Wind Energy)	Thea Daguison (Mortenson - Wind Energy) Matt Pellinen (Solas Energy Consulting)	Pending Pending			07/31/2020 08/07/2020	
W31 - O&M Building	W31-27	0	O&M Storage building low bay lights		Open	Titan Construction, LLC	08/25/2020			Randal Baker		Matt Pellinen (Solas Energy Consulting)	Matt Pellinen (Solas Energy Consulting)	Pending	08/11/2020		08/25/2020	
W31 - O&M Building	W31-26	0	O&M Asphalt		Open	Titan Construction, LLC	08/25/2020			Randal Baker		Matt Pellinen (Solas Energy Consulting)	Matt Pellinen (Solas Energy Consulting)	Pending	08/11/2020		08/25/2020	
W27 - Transmission Lines	W27-18	0		Product Data	Open	Mortenson - Power Delivery Solutions	05/01/2020					Carol Svare (Mortenson - Power Delivery Solutions)	Carol Svare (Mortenson - Power Delivery Solutions) Michael Stevens (Mortenson - Engineering Services Group) Carol Svare (Mortenson - Power Delivery Solutions)	Submitted Approved As Noted Pending	04/08/2020	04/08/2020 04/21/2020	04/08/2020 04/22/2020 05/01/2020	
W27 - Transmission Lines	W27-16	0		Product Data	Open	Mortenson - Power Delivery Solutions	05/01/2020					Carol Svare (Mortenson - Power Delivery Solutions)	Carol Svare (Mortenson - Power Delivery Solutions) Michael Stevens (Mortenson - Engineering Services Group) Carol Svare (Mortenson - Power Delivery Solutions)	Submitted Approved As Noted Pending	04/06/2020	04/06/2020 04/17/2020	04/06/2020 04/17/2020 05/01/2020	
W25-05 - Steel Structures and Overhead Bus	W25-05-1	. 0	Substation Stairs and Stair Landing		Open							Carol Svare (Mortenson - Power Delivery Solutions)						



Spec Section	#	Rev.	Title	Туре	Status	Responsible Contractor	Final Due Date	Submit By	Location	Received From	Received Date	Ball In Court	Approvers	Response	Sent Date	Returned Date	Due Date	Distributed Date
W25 - Substation	W25-70	0	Kings Point Relay Settings - Issue for Review		Open	Mortenson - Engineering Services Group	08/13/2020			Katie Dunphy		Shaen Rooney (Liberty Utilities (Missouri)) Ella Rose (Burns & McDonnell)	Shaen Rooney (Liberty Utilities (Missouri)) Ella Rose (Burns & McDonnell)	Pending Pending	07/30/2020 07/30/2020		08/13/2020 08/13/2020	
W25 - Substation	W25-69	0	Replacement VT Test Report		Open	Mortenson - Engineering Services Group	08/20/2020					Tami Anderson (Mortenson - Engineering Services Group) Katie Dunphy (Mortenson - Engineering Services Group) Mohammed Fadlallah (Mortenson - Engineering Services Group) Kyle Kraus (Mortenson - Engineering Services Group)	Armin Etemadi (Mortenson - Power Delivery Solutions) Tami Anderson (Mortenson - Engineering Services Group) Katie Dunphy (Mortenson - Engineering Services Group) Mohammed Fadlallah (Mortenson - Engineering Services Group) Kyle Kraus (Mortenson - Engineering Services Group) Armin Etemadi (Mortenson - Power Delivery Solutions)	Submitted Pending Pending Pending Pending Pending	07/23/2020 07/23/2020 07/23/2020 07/23/2020	07/23/2020	07/23/2020 08/06/2020 08/06/2020 08/06/2020 08/06/2020 08/20/2020	
W25 - Substation	W25-68	0	Bus and Jumper Connection Alternatives		Open	Mortenson - Engineering Services Group	08/18/2020					Armin Etemadi (Mortenson - Power Delivery Solutions)	Armin Etemadi (Mortenson - Power Delivery Solutions) Tami Anderson (Mortenson - Engineering Services Group) Katie Dunphy (Mortenson - Engineering Services Group) Mohammed Fadlallah (Mortenson - Engineering Services Group) Kyle Kraus (Mortenson - Engineering Services Group) Armin Etemadi (Mortenson - Power Delivery Solutions)	Submitted Pending Pending Pending Approved As Noted Pending	07/21/2020 07/21/2020 07/21/2020 07/21/2020 08/11/2020		07/21/2020 08/04/2020 08/04/2020 08/04/2020 08/04/2020 08/04/2020	
W25 - Substation	W25-54	0	Substation Surface Rock		Open							Carol Svare (Mortenson -						



Spec Section	#	Rev.	Title	Туре	Status	Responsible Contractor	Final Due Date	Submit By	Location	Received From	Received Date	Ball In Court	Approvers	Response	Sent Date	Returned Date	Due Date	Distributed Date
												Power Delivery Solutions)						
W25 - Substation	W25-53	0	Current Limiting Reactor		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W25 - Substation	W25-39	0	Concrete Field Testing Results (For Record)		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W25 - Substation	W25-38	0	Finish Rock		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W25 - Substation	W25-07	2	Substation - Capacitor Bank	Shop Drawings	Open		07/27/2020					Kyle Kraus (Mortenson - Engineering Services Group) Matt Pellinen (Solas Energy Consulting)	Kyle Kraus (Mortenson - Engineering Services Group) Matt Pellinen (Solas Energy Consulting)	Pending Pending	07/13/2020 07/13/2020		07/27/2020 07/27/2020	
W25 - Substation	W25-7	0	90% Kings Point Studies Submittal		Open	Mortenson - Engineering Services Group	04/20/2020			Katie Dunphy		Shaen Rooney (Liberty Utilities (Missouri))	Ruth Johnson (Barr Engineering Company) Shaen Rooney (Liberty Utilities (Missouri)) Ella Rose (Burns & McDonnell)	For Record Only Pending Approved As Noted	04/13/2020 04/13/2020	04/22/2020 05/20/2020	04/20/2020	
W25 - Substation	W25-6	0	90% Kings Point TOV Study		Open	Mortenson - Engineering Services Group	03/27/2020			Katie Dunphy		Shaen Rooney (Liberty Utilities (Missouri))	Ruth Johnson (Barr Engineering Company) Nathan Riggs (Mortenson - Power Delivery Solutions) Shaen Rooney (Liberty Utilities (Missouri)) Ella Rose (Burns & McDonnell)	For Record Only Approved Pending Approved As Noted	03/13/2020 03/20/2020	03/30/2020 04/17/2020 04/02/2020	03/27/2020 03/27/2020	
W25 - Substation	W25-5	0	Third Party P&C Review		Open	Mortenson - Engineering Services Group	01/14/2020			Tami Anderson		Tammy Abbey (Mortenson - Power Delivery Solutions)	Ruth Johnson (Barr Engineering Company)	For Record Only		01/20/2020	01/14/2020	
W23 - SCADA	W23-2	0	HMI Screen Go- By		Open	Mortenson - Engineering Services Group	01/03/2020			Tami Anderson		Tammy Abbey (Mortenson - Power Delivery Solutions)	Shaen Rooney (Liberty Utilities (Missouri))	Approved As Noted	12/20/2019	01/06/2020	01/03/2020	
W17 - Underground Collection System	W17-36	0	Collection - MV cables test reports		Open		07/13/2020					Yasir Albaqqal (Mortenson - Power Delivery Solutions)	Steve Lay (Mortenson - Engineering Services Group)	For Record Only	06/30/2020	07/16/2020	07/13/2020	



Spec Section	#	Rev.	Title	Туре	Status	Responsible Contractor	Final Due Date	Submit By	Location	Received From	Received Date	Ball In Court	Approvers	Response	Sent Date	Returned Date	Due Date	Distributed Date
W17 - Underground Collection System	W17-33	0	MV Cable, Junction Box, and Line Marker Labels		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W17 - Underground Collection System	W17-29	0	Vestas Basic Switchgear		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W17 - Underground Collection System	W17-28	0	Concrete for Junction Box Base		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W17 - Underground Collection System	W17-27	0	Crushed Rock for Junction Box		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W17 - Underground Collection System	W17-25	0	J-Box Conduit		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W17 - Underground Collection System	W17-23	0	3-Way Junction Mounting Hardware		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W17 - Underground Collection System	W17-22	0	Junction Box Extension		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W17 - Underground Collection System	W17-21	0	3-Way Junction Box		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W17 - Underground Collection System	W17-18	0	Bollard		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W17 - Underground Collection System	W17-17	0	Bollard Concrete		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W17 - Underground Collection System	W17-16	0	Pea Gravel		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W17 - Underground Collection System	W17-15	0	Splice Closure and Tray		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W17 - Underground Collection	W17-14	0	Handhole Enclosure		Open							Carol Svare (Mortenson - Power Delivery						



Spec Section	#	Rev.	Title	Туре	Status	Responsible Contractor	Final Due Date	Submit By	Location	Received From	Received Date	Ball In Court	Approvers	Response	Sent Date	Returned Date	Due Date	Distributed Date
System												Solutions)						
W17 - Underground Collection System	W17-6	0	Ground Rock		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W17 - Underground Collection System	W17-4	0	T-Body Elbow Connectors	Product Data	Open	Mortenson - Power Delivery Solutions	04/23/2020					Carol Svare (Mortenson - Power Delivery Solutions)	Carol Svare (Mortenson - Power Delivery Solutions) Tami Anderson (Mortenson - Engineering Services Group) Eric Frank (Mortenson - Engineering Services Group) Steve Lay (Mortenson - Engineering Services Group)	Submitted Approved As Noted As Noted As Noted As Noted	04/09/2020	04/09/2020 04/24/2020 04/23/2020 04/24/2020	04/23/2020 04/23/2020	
W09 - Foundation Conduit and Grounding	W09-3	0	Power Conduit Through Anchor Bolts		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W07 - Foundations	W07-25	0	Geotechnical Engineer's Subgrade Inspection Report	Test Reports	Open			06/01/2020				Tony Iglesias Ramirez (Mortenson - Wind Energy)						
W07 - Foundations	W07-24	0	Engineer Fill Compaction Under Foundation	Test Reports	Open			06/01/2020				Tony Iglesias Ramirez (Mortenson - Wind Energy)						
W07 - Foundations	W07-21	0	Grout Cube Strength Test Results	Test Reports	Open			10/30/2020				Tony Iglesias Ramirez (Mortenson - Wind Energy)						
W07 - Foundations	W07-20	0	Anchor Bolt Tension Test Data	Test Reports	Open			10/30/2020				Tony Iglesias Ramirez (Mortenson - Wind Energy)						
W07 - Foundations	W07-19	0	Anchor Bolt Tension Plan	Process Plan	Open			06/01/2020				Tony Iglesias Ramirez (Mortenson - Wind Energy)						
W07 - Foundations	W07-18	0	Anchor Bolt Laboratory Tension Test	Test Reports	Open	Cooper & Turner Manufacturing Llc	08/26/2020	06/01/2020	Foundations			Tony Iglesias Ramirez (Mortenson - Wind Energy)	Charles Beauzay (Barr Engineering Company)	Approved	08/12/2020	08/12/2020	08/26/2020	
W07 - Foundations	W07-17	0		Mill Certificate	Open	Cooper & Turner	08/26/2020	06/01/2020	Foundations			Charles Beauzay (Barr Engineering	Charles Beauzay (Barr Engineering	Pending			08/26/2020	



Spec Section	#	Rev.	Title	Туре	Status	Responsible Contractor	Final Due Date	Submit By	Location	Received From	Received Date	Ball In Court	Approvers	Response	Sent Date	Returned Date	Due Date	Distributed Date
						Manufacturing Llc						Company)	Company)					
W07 - Foundations	W07-15	0	Tower Base Setting and Grouting Plan and Product Data	Process Plan	Open			06/01/2020				Tony Iglesias Ramirez (Mortenson - Wind Energy)						
W07 - Foundations	W07-14	0	Concrete Temperature Data	Reports	Open			06/01/2020				Tony Iglesias Ramirez (Mortenson - Wind Energy)						
W07 - Foundations	W07-11	0	Concrete Strength Report	Test Reports	Open			07/31/2020				Tony Iglesias Ramirez (Mortenson - Wind Energy)						
W07 - Foundations	W07-10	0	Concrete Test Field Summary	Field Quality- Control Reports	Open			07/31/2020				Tony Iglesias Ramirez (Mortenson - Wind Energy)						
W07 - Foundations	W07-9	0	Rebar Mill Certification	Mill Certificate	Open	Cmc Steel Fabricators Inc	08/26/2020	06/01/2020	Foundations			Tony Iglesias Ramirez (Mortenson - Wind Energy)	Charles Beauzay (Barr Engineering Company)	Revise And Resubmit	08/12/2020	08/12/2020	08/26/2020	
W07 - Foundations	W07-7	0	Common Backfill Reports	Field Quality- Control Reports	Open			06/25/2020				Tony Iglesias Ramirez (Mortenson - Wind Energy)						
W05 - Crane Pads and WTG Erection Areas	W05-1	0	Proposed Crane Path Part 1 of 2	Coordination Drawings	Open	Mortenson - Wind Energy	08/18/2020		Crane Path	Zach Burds		Matt Pellinen (Solas Energy Consulting)	Matt Pellinen (Solas Energy Consulting) Taylor Schriner (Westwood Professional Services Inc)	Pending Pending	08/11/2020		08/18/2020 08/18/2020	

Exhibit F – Cost Issue Log



*HC*Highly Confidential in its Entirety*HC*

*HC*Highly Confidential in its Entirety*HC*

Exhibit G – Permit Matrix



			Kings Point Wind, LLC - Permit Matrix				
Item	Agency	Permit / Approval	Description	Responsibility	Status	Christina Lebray - person responsible for NOI Notes	Uploaded in Procore
FEDER	ALPERMITS	Large Generator Interconnection	Must be filled out for any generating facility having a capacity of more than 20				-
1a 1b	Federal Energy Regulatory Commission (FERC)	Agreement (LGIA) or interim LGIA Market-Based Rate Authority and Tariff	MW.	Owner Owner	Complete Complete	2/17 - Liberty will file a week before the 60 days prior to test energy	1. LGIA Report 1. FERC Affiliate Waiver
1c		Tariff FPA Sec 204 Authority		Owner	Complete	7/10 - Uploaded FERC Affiliate Waiver	
2a	Environmental Protection Agency (Region 7)	Phase 1 Environmental Site Assessment	CERCLA governs liability for contaminated properties. 42 U.S.C. § 9601 et seq.	Owner	Complete	3/12 - Received the Final Phase 1 ESA Report - address any unforeseen hazardous/conditions: stop all work and discuss with environmental team	1. Phase 1 ESA Report
2b	(EPA) in coordination with the state if required	Spill Prevention Control and Countermeasure (SPCC) Plan	Needed if turbine commissioning or construction activities will require oil storage in excess of 1320 gallons.	Contractor	Complete	5/28 - finalizing SPCC after receving comments from	1. Signed SPCC
3	Federal Communications Commission (FCC) / National Telecommunications and Intraduction Administration ("NTIA")	Letters of Concurrence	Microwave and Beam Path Study Telecommunications Act of 1996 Compliance with the Telecommunications Act of 1996. At U.S.C. § 151 et seq. 47 CFR 1400. Regulations regarding interference with "over-the-air" reception devices" ("OTARD") as demonstrated in Microwave and Beam Path Study and acknowledgment from NTIA. Once applicants obtain a No Hazard Determination from the FAA, the ASR requires applicants to submit the FAA's study number, along with FCC Form 854, to the Commission.	Owner	Complete	2/7 - CommSearch (did the report) is working on submitting the final docs 4/2 - All repeaters are in compliance with FCC licenses	1. Microwave Beam Path Report 2. NTIA
4	U.S. Department of Energy Information Administration (EIA)	EIA 860 (and extension form 860-M)	Pursuant to 15 U.S.C. 772, all electric generating plants that have or will have a nameplate rating of 1 MW or more, and that are operating or plan to be operating within 5 years must complete and submit Form EIA 860 (and by extension, form 860- M) to the EIA (a division of the Department of Energy) within 18 months of the generator beginning commercial operations.	Owner	Complete	3/12 - An additional annual report will be uploaded in March in Procore (W34-7 Rev 1)	1. EIA 860 Report
5a		Conservation / Grassland / Wetland Easement and Reserve Agriculture Program Releases and Consents ("CRP")	Required for addition of project structures on properties enrolled in reserve programs require federal approval. Reclases for any property removed form Conservation Easement, Grassland Easement or Wetland Easement Programs.	Owner	Complete	2/7 - property owner needs to complete the process; in progress	1. (2) documents of Conservation Reserve Program Contract
5b	U.S. Department of Agriculture (USDA)	Form AD-1006	If federal agencies are involved then the Farmland Protection Policy Act (FPP A) requires a review of the conversion of prime farmland to other uses	Owner	Complete	2/7 - property owner needs to complete the process; in progress 5/2 - possibly not applicable for Kings Point 6/3 Becky - Action Item: Becky to respond on Procore stating this is not applicable to Kings Poin	
5c		FSA Mortgage Subordinations & Site- Specific Environmental Assessments	Required If If FSA mortgage is in place on parcel. Associated with FSA Mortgage Site-Specific Environmental Subordinations Assessment	Owner	Complete	2/7 - property owner needs to complete the process; in progress 5/2 - possibly not applicable for Kings Point 6/3 Becky - Action Item: Becky to respond on Procore stating this is not applicable to Kings Poin	
	U.S. Fish and Wildlife Service (USFWS) – Missouri Ecological Services Field Office	Section 7 Consultations (Endangered Species Act)	Required under the Endangered Species Act to ensure the effects of the federal action (i.e., USFWS take permits and USACE Clean Water Act Sec 404 permit) will not adversely affect threatened or endangered species. Regulates the incidental take of gray bats or baild or golden eagles as well as the temporary and permanent impacts to waters of the United States. Federal action agency (USFWS and Corps of Engineers) will issue a Biological Assessment to USFWS which starts either an informal consultation leading to concurrence, or a formal consultation leading to a Biological Opinion and likely an ESA Sec 10 Incidental Take Permit.	Owner	Complete	12/10 - We have: 1. Bird Bat Work Plan 2. Sire Characterization Study 3. Eagle Conservation Plan - DRAFT & waiting on finalized report 4. Habitat Conservation Plan Becky submitted permit application for Eagle Plan 2/7 - Submitted the eagle incidental take permit and will upload final reports in Procore 7/10 - Environmental Compliance is completed	
6b		Technical Assistance Letter	Bridge to Incidental Take Permit for gray bat, and comfort from USFWS that the Project Company is taking appropriate action to protect all threatened and endangered species during construction and operations until the ITP is issued. Voluntary action by the Project Company. Terms are negotiated with USFWS.	Owner	Complete	12/10 - We will be working under the TAL during construction.	1. TAL
7	U.S. Army Corps of Engineers (USACE) – Little Rock District	Clean Water Act, Section 404; Nationwide Permits (NWP) 12, 14, 33, 51	Meet the threshold conditions of temporary and permanent impacts to jurisdictional waters for each NWP.	Owner	In Progress	4/2 - Final signature pending until end of project	1. USACE Letter
8a	Federal Aviation Administration (FAA)	Federal Aviation Administration Notification Form 7460-1	Determination of No Hazard (DNH) for the applicable structures	Owner	Complete	3/12 - NFR DNH uploaded in Procore	 DNH Letters Aeronautical Study List
8b	- Central Region Office	Federal Aviation Administration Notification Form 7460-2	Submit Form 7460-2 on a schedule in accordance with the DNH for applicable structures	Owner and Contractor ⁽¹⁾	In Progress	4/2 - MAM to submit bi-weekly reports on the final elevations of each turbine erected within 5 day:	
	Federal Emergency Management Administration (FEMA) – Missouri Water Resources Board – Missouri Floodplain Managers Associations- Barton and Jasper counties PERMITS	Floodplain Development Permit	Required for structures within the 100 year flood plain. A permit is required for development (substantial improvement to a structure, or new fill, excavation, or other floodplain use) from the floodplain board or accredited floodplain administrator.	Owner	Complete	2/7 - Liberty needs additional info from Scott Rowland; close to being finalized 3/12 - Open RFI discussing 5/2 - Liberty working on submittal 6/3 - Permit uploaded in Procore	1. Flood Plain Permit
	Missouri Public Service Commission	Certificate of Public Convenience, Use,		Owner	Complete		1. Appendix A
12	Utilities Board Missouri Water Resources Board	and Necessity Flood Plain Permit	A permit is required for development (substantial improvement to a structure, or new fill, excavation, or other floodplain use) from the floodplain board or accreditec floodplain administrator.	Owner and Contractor ⁽¹⁾	Complete	3/12 - Liberty is working on finalizing flood plain permit 5/2 - Liberty to upload on Procore (reference Item 9 above) 6/3 - Permit uploaded in Procore (reference Item 9)	2. Certificate 1. Flood Plain Permit
13a		Missouri Land Disturbance Permit	National Pollutant Discharge Elimination System Permit - Storm water Discharge Associated with Construction. Required for storm water runoff from construction areas > 1 acre Submit a Notice of Intent (NOI) and a Storm water Pollution Prevention Plan (SWPPP) as required by MDNR. Submit Notice of Termination (NOT) prior to site being stabilized as required by MDNR 303(d) waters might have additional discharge restrictions outlined in the SWPPP	Owner and Contractor ⁽²⁾	Complete		1. SWPPP Narrative (documents section of Procore) 2. NOI
13b		New Source Review Permit (Construction Permit)	Required if a concrete batch plant will be onsite during wind farm construction.	Contractor	Complete	12/10 - We have air quality & discharge permits uploaded in Procore.	 Air Quality Permit Discharge Permit
13c	Missouri Department of Natural Resources (MDNR)	Clean Water Act Section 401 Water Quality Certification	Regulates Federally permitted activities (Section 404 Individual or NWP) that results in discharges to waters of the U.S. that could violate state water quality standards 401 Water Quality Certification from MDNR is required. Certification is automatically granted for certain Nationwide Permits as long as permit conditions are followed.	Owner	Complete	3/12 - General and Specific Conditions was submitted but not the actual Certification	1. Clean Water 401
13d		Water well permit (private)		Contractor	Complete		1. KP Water Well Permit
13e		Water Use registration	Any surface or groundwater user with a water source and the equipment necessary to withdraw or divert 100,000 gallons or more per day (70 gallons per minute) from any stream, river, lake, well, spring or other water source is considered a major water user in Missouri. All major water users are required by law to register water use annually. The Department of Natural Resources does not regulate the use of water – only the amount of water a major water user has the potential to use.	Contractor	In Progress	Batch plant will only be using 30,000 gallons/day. S/27 - MAM working on rural water connection for O&M building then obtain a formalized document for water connection 7/17 - MAM need to submit "Requesting Connection Form"	
14	Missouri State Historic Preservation Office (SHPO)	Concurrence that the federal action (CWA Sec 404 permit) will have <i>little likelihood to</i> <i>cause effect</i> on cultural resources within each federal action area. (National Historic Preservation Act Section 106.)	Consultation with MoSHPO may be required under Section 106 of the National Historic Preservation Act (NHPA) if the federal action agency cannot reach a little likelihoot to cause effect conclusion. Archaeological and architectural surveys and preparations of reports. Consultation with MoSHPO may be required if the federal action agency cannot reach alittle likelihood to cause effect conclusion. Government to-government consultation with Tribes will occur.	Owner	Complete		1. SHPO Letters

15a		Missouri Highways and Transportation Commission Permit to Work on Right of	Required for any work within MoDOT maintained rights-of-way. Authorization for equipment, manpower, ect to perform work in ROW. Maintenance Agreement	Owner and Contractor ⁽³⁾	Complete	5/2 - ROW Agreement uploaded on Procore by Becky	1. KP MODot Maintenance Agreement
15b		Way Non-Local Government Projects Entrance / Excavation Permits	required to perform road upgrades and maintenance during construction For temporary and permanent access driveways off State roads. Also applies to intersection modifications	Owner and Contractor ⁽⁴⁾	Complete	5/2 - County and MODot entrance permits are uploaded on Procore	
15c	Department of Transportation	Utility Permits - Collection	Applies to all collection lines that enter the state right-of-way	Owner and Contractor ⁽⁴⁾	In Progress	5/28 - Collection IFC obtained on 5/22 6/3 - ROW bore permits for Lawrence (Hwy C and AA) is obtained; currently working on permits for Jasper 7/10 - ROW bore permits for Jasper obtained; walting on Magellan permits 7/17 - Becky to upload Magellan and Souther Star Permit on Procore	Bore Permits: 1. RT AA 2. RT C 3. Sumac Rd, Ridge Rd 30, CR 30, CR 10 4. RT C 5. Rte NN Da 6. Rte NN Dade 7. Rte NN Dade 8. Rte 37
15d		Utility Permits - Gen-Tie		Owner and Contractor ⁽⁴⁾	In Progress	4/2 - Obtained T-Line IFC. 6/3 - MAM working on final exhibits to provide to Magelian. Will Southern Star need similar exhibits? 6/3 Becky - Action Item: Becky to discuss with Shaen Rooney and follow up with T-line permits especially Southern Star	9. Rte h
15e		Oversize/Overweight Permit for State Highways	Delivery of oversized/ overweight project components	Contractor and Vestas ⁽⁵⁾	In Progress	Vestas to handle component delivery trucks. 5/2 - KP is aware they must file a permit with MODot engineer 10-14 days in advance to crawler crane crossing highways 5/27 - KP working on exhbits to provide MODot	
16a	Missouri Department of Public Safety - Fire Safety	Notification of Blasting Operations	Any individual, proprietorship, partnership, firm, corporation, or company which uses explosives in Missouri shall register with the division prior to using explosives. The initial registration shall state the name of the person, address, telephone number, fascimile number, e-mail address, and name of the principal individual having responsibility for supervision of the use of explosives.	Contractor	Complete	5/4 - Blasting plan and license uploaded in Procore 6/3 Thea - Action Item: Upload email correspondence regarding the notification form 7/10 - Email Correspondence is on Procore already	1. KP Blasting Plan 2. KP Blasting License 3. Notification Form 4. Email Correspondence
16b		Plan Review Submittal Form	State Statute 327.101 requires that any building which is more than 20,000 cubic feet in size OR has more than nine (9) occupants must have blueprints prepared by a registered architect.	Contractor		5/2 - Not required by MO Division of Fire Safety per Becky	
LOCA	L PERMITS						
17a		Building Permit	If required	Contractor		2/7 - no zoning permit required for Lawrence per Becky	
17b		Waste water disposal - if required	If required	Contractor	Complete	5/2 - MAM working on getting an address for Substation; verify if we need it for the O&M as well 5/27 - Uploaded in Procore	1. Waste Water Tank Application
17c		Oversize/ Overweight Permits	If required	Contractor and Vestas ⁽⁵⁾	In Progress	Vestas to handle component delivery trucks. 5/2 - KP is aware we must notify Barton & Jasper Counties 24 hrs in advance to crawler crane crossings and notify Dade & Lawrence Counties 5 days in advance	
17d	Barton, Jasper, Dade, Lawrence County [Kings Point Site]	Road Use Agreement and Project Implementation Agreement		Owner and Contractor ⁽⁶⁾	Complete		I. Jasper County RUA I. Jasper County RUA J. Dade County RUA J. Lawrence County RUA J. Barton County RUA S. KP MODot RUA K. P - Exhibit B Inspection Report 7. App 2 - Exhibit A.4 - RUA Cover Sheet
17e		Utility and Pipeline Crossing Permits	Local utilities and pipelines crossings as required	Owner and Contractor ⁽⁷⁾	In Progress	6/3 - See Item 15c and 15d for reference. MAM working on final exhibits to provide to Magellan. Will Southern Sta need similar exhibits? 6/3 Becky - Action Item: Becky to discuss with Shaen Rooney and follow up with T-line permits especially Southern Star	
17f		Jasper County Site Development Permit	Applies to disturbance on 1 acre or more. Not applicable to areas outside the unincorporated urbanized area of Jasper County.	Contractor		Not applicable to Kings Point project per Becky	
Ļ		Jasper County Railroad Crossing Permit			Complete	5/28 - T-line crosses over Railroad Tracks and needs to have concrete truck drive over railroad trucks for T-line foundations. 6/3 Becky - Action Item: Becky to discuss with Shaen Rooney and follow up with any permits necessary for Jasser rail road	1. Union Pacific Agreement

(1) Contractor to assist in form development, Owner to submit.

(2) Contractor to provide Storm Water Pollution Prevention Plan; Owner files NOI and obtains the NPDES permit

(3) Owner shall obtain the permits identified in Exhibits D-1 and D-2 to the MoDot Road Use Agreement set forth in Appendix 2, Exhibit A.4. Contractor shall obtain all other permits necessary to peform work within the MoDot right of way including but not limited to road widening, crest/dip, intersection and

structure improvements, except that Owner shall post any required security for all MoDot permits. (4) Contractor shall be responsible for obtaining the identified permits, except that Owner shall post any required security.

(5) Contractor and Vestas to each obtain permits as necessary oversize/overweight loads, respectively.

(6) Contractor to perform necessary upgrades and maintenance during construction. Owner shall be responsible for posting any required security.

(7) Contractor to provide necessary support in obtaining such crossing permits and Owner to execute.

(r) Curuation to provide necessary support in obtaining such crossing permits and Owner to execute. In the event that any permit is required to perform the Work that is not identified above, Contractor or Owner, as applicable, shall promptly, after it becomes aware of the need for such permit, notify the other Party that such permit is required. Contractor or Owner, as applicable, shall be responsible for obtaining any permit that is not identified above if such permit is a type that is normally provided by the Contractor or Owner in wind projects. In the event that an Owner provided permit is determined by the Owner to not be required for construction of the facility, the Owner has no obligation to obtain such a permit.

Exhibit H – Safety Reports



Mortensor	Safety a	and Quality Ev	vent Managem	nent		
Home/Search						Send Event
Edit		Initial	Report		Initial	nvestigationC
Manage						
Manage Attachments Manage Immediate Correcti Manage Links Manage Property Damage Manage Witness	ve Actions Taken					
Project Details at Tir	ne of Incident				Edit	\bigcirc
Event Type	Incident		Event Number	EV2020224324		
Event Subtype	Property Damage		Brief Description	Civil dump truck and concret passing each other.	e truck hit	mirrors while
Diamond Event	No		Project Manager	Butz, Lucas Arthur		
Project Number	19141024		Project Superintendent Area/Assistant	Vick, Mark		
Project Name	Kings Point Wind		Superintendent			
Address Line 1 Address Line 2	850 Base Line Road		Address City, State Postal	Code Golden City,	MO 6474	В
Address Line 2 General Foreman/Foremar	Laughter, Edward					
Date Occurred (MM/DD/YYYY)	07/01/2020		Time Occurred (HH:MM)	04:05 PM		
Event Reported By	Mortenson	Name	Berryman, Shawn			
Nork Being Performed By	Mortenson	Name	Berryman, Shawn			
Location of Incident Environmental Conditions Temperature above 85 d	Baseline Road at the time of the Incident eg. F., Clear Sky					
Property Damage					Edit	
Property Damage Type	Vehicle		PropertyDamageSubType			
Ownership Type	Rented/Leased		OwningLeasingParty	Subcontractor/Other		
Company Name	Illinois Trucking		Telephone Number			
Damage Description Property Damage	Damage to each vehicle mirro	Dr.	Damage Cause	Drop/Impact/Collision		
Estimated Value	\$1 - \$5,000		Damage Final Value	ad .		
Drug Testing Completed	No		Explanation	Not believed to have been c	aused due	to negligence
Unsafe Conditions,	Hazards, or Exposures				Edit	\bigcirc
Description of unsafe con	ditions					
Unsafe Conditions Include	•	Struck By/Against, Vehicles,	Property Damage			
Attachments					<u>Edit</u>	\bigcirc
		Atta	chment			
IMG 2741.JPG IMG 2742.JPG						
Shawn Statement.pdf						
Immediate Correctiv	e Actions Taken				<u>Edit</u>	0
mmediate Corrective	Discuss road conditions and t	he importance of slowing dov	wn when passing large vehicle	s.		
Action Taken						
Taken By		Name	Williams, Erik			
Date Completed	07/01/2020					
Links					<u>Edit</u>	\bigcirc
There are currently no Lin	ks for this event.					
Witnesses					<u>Edit</u>	\bigcirc
First Name	Last Name	Employed B		ompany Name	Title	Phone
		Subcontractor	SCI Trucking]
Return To Home/Search	Submit Initial Report					
Document His	story Initial Re	port saved as draft by Willian	ms, Erik Alexander (Erik) on 7	7/1/2020 5:50:06 PM		

Mortensor	. Safety	and Quality Ev	vent Managem	lent
Wor terisor				
Home/Search				Send Event Em
		Closed	d Report	InitialInvestigationClose
Project Details at Tin	ne of Incident			<u> </u>
Event Type	Incident		Event Number	EV2020224334
vent Subtype	Property Damage		Brief Description	Team member was performing daily equipment inspection as the observed a scratch and damage to the storage bin.
Diamond Event	No		Project Manager	Leighow, Anthony James (Tony)
roject Number	19148020		Project Superintendent Area/Assistant	
roject Name	Kings Point (Wind)		Superintendent	Brendt, Kelly
ddress Line 1 ddress Line 2 General Foreman/Foreman	8500 Base Line Road Polley, Justin		Address City, State Postal	Code Golden City, MO 64748
Date Occurred MM/DD/YYYY)	07/01/2020		Time Occurred (HH:MM)	07:30 AM
vent Reported By	Mortenson	Name	Robertson, Charles	
Vork Being Performed By	Mortenson	Name	Robertson, Charles	
ocation of Incident	Т-8			
nvironmental Conditions Temperature 33 - 85 deg	at the time of the Incident . F.			
Property Damage				0
Property Damage Type Ownership Type Company Name	Equipment Rented/Leased		PropertyDamageSubType OwningLeasingParty Telephone Number	Other Equipment Mortenson
Damage Description		ove track and broken Storage	Damage Cause	Miscellaneous/Unknown
Property Damage	bin.		•	¢750.00
stimated Value	\$1 - \$5,000		Damage Final Value	\$750.00
orug Testing Completed	No		No Drug Testing Completed Explanation	NA
Unsafe Conditions, H Description of unsafe cond Insafe Conditions Include Attachments		S Property Damage		0
Attachments				U
Scratch.jpg		Atta	chment	
Storage Bin.jpg				
mmediate Correctiv	e Actions Taken			
mmediate Corrective	Stop work, and evaluate da	mage.		
aken By	Mortenson	Name	Grigoryev, Andrey	
ate Completed	07/01/2020			
Links				0
here are currently no Lini	ks for this event.			
Witnesses				
here are currently no Wit	nesses for this event.			
Preventive Actions T	aken			
	ventive Actions Taken for t	his event.		-
mpacts				
Iortenson Total Labor (Ho Iortenson Material Cost (I Iortenson Impact to a Tas Jubcontractor Labor (Hou Jubcontractor Material Co- Jubcontractor Task/Activit Sustomer Cost (Dollars) Justomer Project Schedul	Dollars) k/Activity rs) st (Dollars) ty (Days) e (Days)	No Labor Impact \$1 - \$5,000 No Impact to Schedule No Labor Impact No Cost Impact No Impact to Schedule No Cost Impact No Impact to Schedule		
Customer Relations Impac Other Impacts Key Contributing Fac		winor impact (Customer has	concerns, but no consequence	שים פגעשטושע. <i>ו</i>

Event was related to unplanned work or rework: Worker(s) has appropriate qualification/certification: Appropriate permits in place at the time of the event: Hours Completed day of incident: 1 Process Contributing Factors: Design Engineering Deficiency Factors: Material Deficiency Factors: Other External Factors: Additional Information:	No Yes Yes Not applicable	Hours Completed week of incident:							
Equipment/Tools In Use									
Equipment/Tool Type		Type/Make/Model/Description	Equipment/Tool						
Construction Heavy Equipment	CAT D6	BT	Dozer						
Document History Investig	ation closed by Gr	igoryev, Andrey Yuriy on 7/1/2020 10:54:02 PM							

Mortensor	Safety	and Quality Ev	vent Managem	nent
Home/Search		Close	d Donort	Send Event Email
Droiget Dataile et Ti	me of Incident	Close	d Report	InitialInvestigationClosed
Project Details at Ti			Front Number	EV/2020224222
Event Type Event Subtype	Incident Property Damage		Event Number Brief Description	EV2020224333 Team member was hammering rock and a piece of rock
Diamond Event	No		Project Manager	broke off and broke the front window on the excavator. Leighow, Anthony James (Tony)
Project Number	19148020		Project Superintendent	
Project Name	Kings Point (Wind)		Area/Assistant Superintendent	Brendt, Kelly
Address Line 1 Address Line 2 General Foreman/Foremar	8500 Base Line Road		Address City, State Postal	Code Golden City, MO 64748
Date Occurred (MM/DD/YYYY)	07/01/2020		Time Occurred (HH:MM)	08:45 AM
Event Reported By	Mortenson	Name	Evans, Nathan	
Work Being Performed By	Mortenson	Name	Evans, Nathan	
Location of Incident	T-99			
Environmental Conditions Temperature 33 - 85 deg	at the time of the Incident g. F.			
Property Damage				0
Property Damage Type Ownership Type	Equipment Rented/Leased		PropertyDamageSubType OwningLeasingParty	Other Equipment Mortenson
Company Name Damage Description	Broken Glass		Telephone Number Damage Cause	Drop/Impact/Collision
Property Damage	\$1 - \$5,000		Damage Final Value	\$500.00
Estimated Value Drug Testing Completed	Yes			
Unsafa Conditions	Hazards, or Exposure	<u></u>		
		5		
Description of unsafe con Unsafe Conditions Include		Struck By/Against, Property	Damage	
Attachments	-			
		Δtta	chment	<u> </u>
Excavator Window No.1.JP Excavator Window No.2.JP		A110		
Immediate Correctiv	e Actions Taken			0
Immediate Corrective Action Taken	Stop work, assess work are	a and site conditions		
Taken By	Mortenson	Name	Morgan, Gary	
Date Completed	07/01/2020			
Links				
There are currently no Lin	ks for this event.			
Witnesses				0
There are currently no Wit	tnesses for this event.			
Preventive Actions	Taken			
Preventive Action Taken	Order cages for excavators	performing demolition or hamr	nering.	
Taken By	Mortenson	Name	Brendt, Kelly	
Date Due	07/01/2020		Date Completed	07/01/2020
Impacts				
Mortenson Total Labor (Hu Mortenson Material Cost (Mortenson Impact to a Tar Subcontractor Labor (Hou Subcontractor Material Co Subcontractor Task/Activi Customer Cost (Dollars) Customer Project Schedul Customer Relations Impac	Dollars) sk/Activity irs) ist (Dollars) ty (Days) le (Days)	No Labor Impact \$1 - \$5,000 No Impact to Schedule No Labor Impact No Cost Impact No Impact to Schedule No Cost Impact No Impact to Schedule Minor Impact (Customer has	concerns, but no consequenc	es are expected.)

Other Impacts						
Key Contributing Factors						
Event was related to unplanned work or rework: Worker(s) has appropriate qualification/certification: Appropriate permits in place at the time of the event: Hours Completed day of incident: 2 Process Contributing Factors: Design Engineering Deficiency Factors: Material Deficiency Factors: Other External Factors:	No Yes Yes Not appli Demo De					
Additional Information:						
Equipment/Tools In Use						
Equipment/Tool Type		Type/Make/Model/Description	Equipment/Tool			
Construction Heavy Equipment		T 336	Excavator			
Materials In Use There are currently no Materials for this event.						
Return To Home/Search Re-open Investigation						
Document History Investigation closed by Grigoryev, Andrey Yuriy on 7/1/2020 10:42:48 PM						

Mortensor	Safety	and Quality Ev	vent Managem	ient	
Home/Search					end Event Email
		Close	d Report	InitialInves	stigationClosed
Project Details at Ti					
Event Type	Incident		Event Number	EV2020224332 Team member was doing daily equipment i	nspection when
Event Subtype Diamond Event	Property Damage No		Brief Description Project Manager	identified broken glass on his excavator. Leighow, Anthony James (Tony)	
Project Number	19148020		Project Superintendent		
Project Name	Kings Point (Wind)		Area/Assistant Superintendent	Brendt, Kelly	
Address Line 1 Address Line 2 General Foreman/Foreman	8500 Base Line Road		Address City, State Postal	Code Golden City, MO 64748	
Date Occurred	07/01/2020		Time Occurred (HH:MM)	07:30 AM	
(MM/DD/YYYY) Event Reported By	Mortenson	Name	Lassiter, Nicholas		
Work Being Performed By		Name	Lassiter, Nicholas		
Location of Incident	T-59	Name	Lassiler, Nicholas		
	at the time of the Incident J. F.				
Property Damage				C	
Property Damage Type Ownership Type Company Name	Equipment Rented/Leased		PropertyDamageSubType OwningLeasingParty Telephone Number	Other Equipment Mortenson	
Damage Description Property Damage	Broken Glass		Damage Cause	Miscellaneous/Unknown	
Estimated Value	\$1 - \$5,000		Damage Final Value	\$500.00	
Drug Testing Completed	No		No Drug Testing Complete Explanation	^a NA	
Unsafe Conditions,	Hazards, or Exposure	s		C	
Description of unsafe con	ditions				
Unsafe Conditions Include	9	Property Damage			
Attachments				C	
Evenuetar Window No. 1 inc		Atta	chment		
Excavator Window No.1.jpg Excavator Window No.2.jpg					
Immediate Correctiv	e Actions Taken			0	
Immediate Corrective Action Taken	Stop work, evaluate conditi	on of glass, and conduct invest	igation.		
Taken By	Mortenson	Name	Grigoryev, Andrey		
Date Completed	07/01/2020				
Links				0	
There are currently no Lin	ks for this event.			N	•
Witnesses				<u> </u>	
· · · · · · · · · · · · · · · · · · ·	ast Name Employe	d By Company Na	ame	Title	Phone
Eric James		, company Ne	Non-Union.Civil Ope		
Preventive Actions				C	
There are currently no Pre Impacts	eventive Actions Taken for t	ins event.		_	
Mortenson Total Labor (H- Mortenson Material Cost (Mortenson Impact to a Ta: Subcontractor Labor (Hou Subcontractor Material Co Subcontractor Task/Activi Customer Cost (Dollars) Customer Project Schedu	Dollars) sk/Activity irs) ust (Dollars) ty (Days)	Less than 4 hours \$1 - \$5,000 No Impact to Schedule No Labor Impact No Cost Impact No Cost Impact No Cost Impact No Impact to Schedule		_	
Customer Relations Impact Other Impacts			concerns, but no consequenc	es are expected.)]

Key Contributing Factors					
Event was related to unplanned work or rework: Worker(s) has appropriate qualification/certification: Appropriate permits in place at the time of the event: Hours Completed day of incident: 0 Process Contributing Factors: Design Engineering Deficiency Factors: Material Deficiency Factors: Other External Factors: Additional Information:	No Yes Yes Not applicable	Hours Completed week of incident:			
Equipment/Tools In Use					
Equipment/Tool Type		Type/Make/Model/Description	Equipment/Tool		
Thermal Tools (welder, plasma cutter, etc.)		CAT 336	N/A		
Materials In Use There are currently no Materials for this event.					
Return To Home/Search Re-open Investigation					
Document History Investigation closed by Grigoryev, Andrey Yuriy on 7/1/2020 10:31:27 PM					

Iome/Search Edit			nitial Report		Send Event Em
					initialitivestigationolos
Manage					
<u>lanage Attachments</u> <u>lanage Immediate Correctiv</u> <u>lanage Injured Persons</u> <u>lanage Links</u> lanage Witness	e Actions Taken				
Project Details at Tin	ne of Incident				Edit
vent Type	Incident		Event Number	EV2020224936	
vent Subtype	Injury		Brief Description	HL 1 team member caught h hitch resulting in a small abr	
iamond Event	No		Project Manager	Butz, Lucas Arthur	asion on the name.
roject Number	19141024		Project Superintendent Area/Assistant	Vick, Mark	
roject Name	Kings Point Wind		Superintendent		
ddress Line 1 ddress Line 2	850 Base Line Road		Address City, State Post	al Code Golden City,	MO 64748
eneral Foreman/Foreman	Laughter, Edward				
ate Occurred MM/DD/YYYY)	07/14/2020		Time Occurred (HH:MM)	09:00 AM	
vent Reported By	Subcontractor	Name			
a Prime Subcontractor? Project has a contract with	n this sub) ^{Yes}	<u>Company Info</u> Company NameTE Phone Title Tes	AM SERVICES INC		
/ork Being Performed By	Subcontractor	Name			
a Prime Subcontractor? Project has a contract with	n this sub) ^{Yes}	Company Info			
ocation of Incident	Laydown Yard at the time of the Incident	Phone	AM SERVICES INC		
ocation of Incident nvironmental Conditions Temperature 33 - 85 deg.	Laydown Yard at the time of the Incident	Phone			Edit 🔲
ocation of Incident invironmental Conditions Temperature 33 - 85 deg. njured Persons	Laydown Yard at the time of the Incident F.	Phone			Edit
ocation of Incident invironmental Conditions Temperature 33 - 85 deg. Injured Persons njured Person Detail f	Laydown Yard at the time of the Incident F.	Phone			Edit
ocation of Incident invironmental Conditions Temperature 33 - 85 deg. njured Persons njured Person Detail f mployed By	Laydown Yard at the time of the Incident F. or Subcontractor	Phone Title Tes Name <u>Company Info</u> Company NameTE Phone	ster		Edit
ocation of Incident invironmental Conditions Temperature 33 - 85 deg. njured Persons njured Person Detail f imployed By e a Prime Subcontractor? Project has a contract with	Laydown Yard at the time of the Incident F. or Subcontractor	Phone Title Tes Name <u>Company Info</u> Company NameTE Phone	AM SERVICES INC		Edit
ocation of Incident invironmental Conditions Temperature 33 - 85 deg. njured Persons njured Person Detail f imployed By s a Prime Subcontractor? Project has a contract with njury Severity Description of unsafe	Laydown Yard at the time of the Incident F. or Subcontractor h this sub) ^{Yes}	Phone Title Tes Name <u>Company Info</u> Company NameTE Phone	AM SERVICES INC		Edit
ocation of Incident invironmental Conditions Temperature 33 - 85 deg. njured Persons njured Person Detail f imployed By a Prime Subcontractor? Project has a contract with	Laydown Yard at the time of the Incident F. or Subcontractor h this sub) ^{Yes}	Phone Title Tes Name <u>Company Info</u> Company NameTE Phone	AM SERVICES INC		Edit
ocation of Incident invironmental Conditions Temperature 33 - 85 deg. njured Persons njured Person Detail f mployed By a Prime Subcontractor? Project has a contract with njury Severity hescription of unsafe onditions Include reatment Status	Laydown Yard at the time of the Incident F. or Subcontractor h this sub) ^{Yes}	Phone Title Tes Name <u>Company Info</u> Company NameTE Phone Title Tes	AM SERVICES INC		Edit
ocation of Incident invironmental Conditions Temperature 33 - 85 deg. njured Persons njured Person Detail f imployed By e a Prime Subcontractor? Project has a contract with njury Severity bescription of unsafe onditions Insafe Conditions Include reatment Status acility Type Verson Was Wearing	Laydown Yard at the time of the Incident F. or Subcontractor h this sub) ^{Yes} First Aid On Site Treated on site Hardhat, Hi-Vis Vest, Boots,	Phone Title Tes Name <u>Company Info</u> Company NameTE Phone Title Tes Facility Name	AM SERVICES INC		Edit
ocation of Incident Invironmental Conditions Temperature 33 - 85 deg. njured Persons njured Person Detail f mployed By s a Prime Subcontractor? Project has a contract with njury Severity Description of unsafe onditions Insafe Conditions Include reatment Status acility Type Verson Was Wearing Other Description	Laydown Yard at the time of the Incident F. or Subcontractor h this sub) ^{Yes} First Aid On Site Treated on site Hardhat, Hi-Vis Vest, Boots,	Phone Title Tes Name <u>Company Info</u> Company NameTE Phone Title Tes Facility Name	AM SERVICES INC	Subdivision of Work	Edit 91707 - Foundations
ocation of Incident nvironmental Conditions Temperature 33 - 85 deg. njured Persons njured Person Detail f mployed By a Prime Subcontractor? Project has a contract with njury Severity bescription of unsafe onditions Insafe Conditions Include reatment Status acility Type lerson Was Wearing Other Jescription lescription of Task	Laydown Yard at the time of the Incident F. or Subcontractor this sub) ^{Yes} First Aid On Site Treated on site Hardhat, Hi-Vis Vest, Boots,	Phone Title Tes Name <u>Company Info</u> Company NameTE Phone Title Tes Facility Name Safety Glasses, Face	ster AM SERVICES INC ster Shield	Subdivision of Work	
ocation of Incident invironmental Conditions Temperature 33 - 85 deg. Injured Persons njured Person Detail f imployed By s a Prime Subcontractor? Project has a contract with njury Severity Description of unsafe ionditions	Laydown Yard at the time of the Incident F. or Subcontractor this sub) ^{Yes} First Aid On Site Treated on site Hardhat, Hi-Vis Vest, Boots,	Phone Title Tes Name <u>Company Info</u> Company NameTE Phone Title Tes Facility Name Safety Glasses, Face	ster AM SERVICES INC ster Shield 91 - Wind Uni-Format	Subdivision of Work	
ocation of Incident nvironmental Conditions Temperature 33 - 85 deg. njured Persons njured Person Detail f mployed By a Prime Subcontractor? Project has a contract with njury Severity tescription of unsafe onditions Insafe Conditions Include reatment Status acility Type erson Was Wearing Other tescription tescription of Task njuries njury Type	Laydown Yard at the time of the Incident F. or Subcontractor this sub) ^{Yes} First Aid On Site Treated on site Hardhat, Hi-Vis Vest, Boots, Concrete tester.	Phone Title Tes Name <u>Company Info</u> Company NameTE Phone Title Tes Facility Name Safety Glasses, Face Division of Work	ster AM SERVICES INC ster Shield 91 - Wind Uni-Format		91707 - Foundations
ocation of Incident nvironmental Conditions Temperature 33 - 85 deg. njured Persons njured Person Detail f mployed By a Prime Subcontractor? Project has a contract with njury Severity escription of unsafe onditions Insafe Conditions Include reatment Status acility Type erson Was Wearing erson Was Wearing Other escription of Task njuries njury Type reatment Date ctivity escription Of Restrictions	Laydown Yard at the time of the Incident F. or Subcontractor this sub) ^{Yes} First Aid On Site Treated on site Hardhat, Hi-Vis Vest, Boots, Concrete tester.	Phone Title Tex Name <u>Company Info</u> Company NameTE Phone Title Tex Facility Name Safety Glasses, Face Division of Work General Body Part	ster AM SERVICES INC ster 91 - Wind Uni-Format Arm/Hand	Specific Body Part	91707 - Foundations Right Palm Torn skin on right hand pale
ocation of Incident nvironmental Conditions Temperature 33 - 85 deg. njured Persons njured Person Detail f mployed By a Prime Subcontractor? roject has a contract with njury Severity escription of unsafe onditions Insafe Conditions Include reatment Status acility Type erson Was Wearing Other escription escription of Task njuries njury Type reatment Date ctivity escription Of Restrictions njury/Illness	Laydown Yard at the time of the Incident F. or Subcontractor this sub) ^{Yes} First Aid On Site Treated on site Hardhat, Hi-Vis Vest, Boots, Concrete tester.	Phone Title Tex Name <u>Company Info</u> Company NameTE Phone Title Tex Facility Name Safety Glasses, Face Division of Work General Body Part Cause Drug Testing Comp	ster AM SERVICES INC ster 91 - Wind Uni-Format Arm/Hand	Specific Body Part Other Injury (Not Listed) No Drug Testing	91707 - Foundations Right Palm Torn skin on right hand pall Team member did not requ
ocation of Incident nvironmental Conditions Temperature 33 - 85 deg. njured Persons njured Person Detail f mployed By a Prime Subcontractor? roject has a contract with njury Severity escription of unsafe onditions Insafe Conditions Include reatment Status acility Type erson Was Wearing Other escription escription of Task njuries njury Type reatment Date ctivity escription Of Restrictions njury/Illness	Laydown Yard at the time of the Incident F. or Subcontractor this sub) ^{Yes} First Aid On Site Treated on site Hardhat, Hi-Vis Vest, Boots, Concrete tester. Abrasion/Scratch 7/14/2020 12:00:00 AM	Phone Title Tex Name <u>Company Info</u> Company NameTE Phone Title Tex Facility Name Safety Glasses, Face Division of Work General Body Part Cause Drug Testing Comp	ster AM SERVICES INC ster Shield 91 - Wind Uni-Format Arm/Hand Deted No	Specific Body Part Other Injury (Not Listed) No Drug Testing	91707 - Foundations Right Palm Torn skin on right hand pale Team member did not requ further medical treatment.

Tyler Statement.pdf	Attachment Tyler Statement.odf				
Immediate Correcti	ve Actions Take	n		Edit	\bigcirc
Immediate Corrective Action Taken	Wound cleaned an	d bandaged. Team member	r reminded of site PPE requirements.		
Taken By	Mortenson	Name	Williams, Erik		
Date Completed	07/14/2020				
Links				Edit	\bigcirc
There are currently no Li	nks for this event.				
Witnesses				Edit	\bigcirc
There are currently no W	itnesses for this eve	nt.			
Return To Home/Search Submit Initial Report Imitial Report Initial Report saved as draft by Williams, Erik Alexander (Erik) on 7/14/2020 12:07:37 PM					
Pocument H	istory	initial Report saved as dra	art by vvilliams, Erik Alexander (Erik) on 7/14/	2020 12:07:37 PM	

	. Safety	and Quality Ev	ent Managem	ient	
Mortensor					
Home/Search		Close	d Report		Send Event Emai
Project Details at Tin	ne of Incident				
Event Type	Incident		Event Number	EV2020224979	
Event Subtype	Property Damage		Brief Description	Team member was pushing a pi down and broke the lower step.	le of rock as a rock came
Diamond Event	No		Project Manager	Leighow, Anthony James (Tony)	
Project Number	19148020		Project Superintendent Area/Assistant		
Project Name	Kings Point (Wind)		Superintendent	Brendt, Kelly	
Address Line 1 Address Line 2 General Foreman/Foreman	8500 Base Line Road Polley, Justin		Address City, State Postal	Code Golden City, MO	64748
Date Occurred (MM/DD/YYYY)	07/14/2020		Time Occurred (HH:MM)	04:00 PM	
Event Reported By	Mortenson	Name	Fontish, Alisa		
Work Being Performed By	Mortenson	Name	Fontish, Alisa		
Location of Incident	T-98				
Environmental Conditions Clear Sky	at the time of the Incident				
Property Damage					
Property Damage Type Ownership Type	Equipment Rented/Leased		PropertyDamageSubType OwningLeasingParty	Other Equipment Mortenson	
Company Name Damage Description	Broken lower step and dente	ed storage box	Telephone Number Damage Cause	Drop/Impact/Collision	
Property Damage Estimated Value	\$1 - \$5,000		Damage Final Value	\$450.00	
Drug Testing Completed	Yes				
Unsafe Conditions	lazards, or Exposures				
Description of unsafe cond					
Unsafe Conditions Include		Struck By/Against, Property	Damage		
Attachments					\bigcirc
Lewer Step JDC		Atta	chment		
Lower Step.JPG Lower Box.JPG					
Pile of Rock.JPG					
Immediate Corrective	e Actions Taken				\bigcirc
Immediate Corrective Action Taken	Stop work, evaluate damage	e and work area.			
Taken By	Mortenson	Name	Fontish, Alisa		
Date Completed	07/14/2020				
Links					\bigcirc
There are currently no Link	s for this event.				
Witnesses					
There are currently no Witr	nesses for this event.				
Preventive Actions T	aken				\bigcirc
Preventive Action Taken	Talk to team member about	performing same type of task i	in a manner that would preven	the incident.	
Taken By	Mortenson	Name	Grigoryev, Andrey		
Date Due	07/15/2020		Date Completed	07/15/2020	
Impacts					
Mortenson Total Labor (Ho Mortenson Material Cost (E Mortenson Impact to a Tas Subcontractor Labor (Hour Subcontractor Material Cos Subcontractor Task/Activit Customer Cost (Dollars)	oollars) k/Activity s) st (Dollars)	Less than 4 hours \$1 - \$5,000 No Impact to Schedule No Labor Impact No Cost Impact No Impact to Schedule No Cost Impact			

Customer Relations Impact Other Impacts	Minor Impa	act (Customer has concerns, but no consequences are expected.)				
Key Contributing Factors						
Event was related to unplanned work or rework: Worker(s) has appropriate qualification/certification: Appropriate permits in place at the time of the event: Hours Completed day of incident: 9 Process Contributing Factors: Design Engineering Deficiency Factors: Material Deficiency Factors: Other Enternal Enclose:	No Yes Yes Not applica					
Other External Factors: Additional Information:	Not applica	able				
Equipment/Tools In Use Equipment/Tool Type Construction Heavy Equipment		Type/Make/Model/Description	Equipment/Tool			
Materials In Use There are currently no Materials for this event.						
Return To Home/Search Re-open Investigation Investigation closed by Grigoryev, Andrey Yuriy on 7/15/2020 10:23:03 AM						

Mortensor						
lome/Search						Event E
		Close	d Report		InitialInvestiga	tionClo
Project Details at Tir	ne of Incident					
vent Type	Incident		Event Number	EV2020225468	aveling in opposite directions	alinnad
vent Subtype	Property Damage		Brief Description		y passed each other.	s clipped
Diamond Event Project Number	No 19148020		Project Manager Project Superintendent	Leighow, Anthony	James (Tony)	
Project Name	Kings Point (Wind)		Area/Assistant	Brendt, Kelly		
Address Line 1	8500 Base Line Road		Superintendent Address City, State Postal		den City, MO 64748	
ddress Line 2 General Foreman/Foreman			Address Ory, State Postar		Jen Gity, 100 04740	
Date Occurred MM/DD/YYYY)	07/22/2020		Time Occurred (HH:MM)	03:15 PM		
event Reported By	Mortenson	Name	Jeffrey, Joe			
Nork Being Performed By	Mortenson	Name	Jeffrey, Joe			
ocation of Incident Environmental Conditions Temperature above 85 de		nt				
Property Damage						
Property Damage Type Ownership Type Company Name	Vehicle Rented/Leased		PropertyDamageSubType OwningLeasingParty Telephone Number	Mortenson		
Damage Description		roke as well as both driver door	Damage Cause	Drop/Impact/Collisi	on	
Property Damage	windows.					
	A 1 A5 A3			* 050.00		
stimated Value Drug Testing Completed Unsafe Conditions, I	· •	ires	Damage Final Value	\$950.00		
Estimated Value Drug Testing Completed Unsafe Conditions, I Description of unsafe cond Jnsafe Conditions Include	Yes Hazards, or Exposu ditions	ITES Struck By/Against, Vehicles		\$950.00		
Estimated Value Drug Testing Completed Unsafe Conditions, I Description of unsafe cond Unsafe Conditions Include	Yes Hazards, or Exposu ditions	Struck By/Against, Vehicles		\$950.00		
Estimated Value Drug Testing Completed Unsafe Conditions, I Description of unsafe cond Jnsafe Conditions Include Attachments Mid Central Dump Truck No	Yes Hazards, or Exposu ditions	Struck By/Against, Vehicles	, Property Damage	\$950.00		
Estimated Value Drug Testing Completed Unsafe Conditions, I Description of unsafe cond Jnsafe Conditions Include Attachments Viid Central Dump Truck No Viid Central Dump Truck No	Yes Hazards, or Exposu ditions	Struck By/Against, Vehicles	, Property Damage	\$950.00		
Estimated Value orug Testing Completed Unsafe Conditions, I Description of unsafe cond Unsafe Conditions Include Attachments Mid Central Dump Truck No Mortenson Dump Truck No.	Yes Hazards, or Exposu ditions	Struck By/Against, Vehicles	, Property Damage	\$950.00		
Estimated Value prug Testing Completed Unsafe Conditions, I Description of unsafe cond Jinsafe Conditions Include Attachments <u>Vid Central Dump Truck No</u> <u>Vid Central Dump Truck No</u> <u>Adrenson Dump Truck No</u> . <u>Adrenson Dump Truck No</u> .	Yes Hazards, or Exposu ditions	Struck By/Against, Vehicles	, Property Damage	\$950.00		
Estimated Value Prug Testing Completed Unsafe Conditions, I Description of unsafe cond Jnsafe Conditions Include Attachments <u>Vid Central Dump Truck No</u> <u>Vid Central Dump Truck No</u> <u>Vid Central Dump Truck No</u> <u>Vid Central Dump Truck No</u> <u>Mortenson Dump Truck No <u>Mortenson Dump Truck No <u>Mortenson Dump Tru</u></u></u>	Yes Hazards, or Exposu ditions .1.JPG .2.JPG 1.JPG 2.JPG e Actions Taken	Struck By/Against, Vehicles	, Property Damage	\$950.00		
Estimated Value rug Testing Completed Unsafe Conditions, I Description of unsafe cond Insafe Conditions Include Attachments <u>Add Central Dump Truck No</u> <u>Add Central Dump Truck No</u> <u>Immediate Corrective</u> ction Taken	Yes Hazards, or Exposu ditions .1.JPG .2.JPG 1.JPG 2.JPG e Actions Taken	Struck By/Against, Vehicles	, Property Damage	\$950.00		
Estimated Value Drug Testing Completed Unsafe Conditions, H Description of unsafe cond Unsafe Conditions Include Attachments Mid Central Dump Truck No. Mortenson Dump Truck No. Mortenson Dump Truck No. Mortenson Dump Truck No. Immediate Corrective Action Taken Taken By	Yes Hazards, or Exposu ditions 	Struck By/Against, Vehicles Atta stigation, and perform drug test.	, Property Damage	\$950.00		
Estimated Value Prug Testing Completed Unsafe Conditions, I Description of unsafe cond Insafe Conditions Include Attachments Aid Central Dump Truck No Arid Central Dump Truck No Aritenson	Yes Hazards, or Exposu ditions .1.JPG .2.JPG 1.JPG 2.JPG e Actions Taken Stop work, conduct inve Mortenson	Struck By/Against, Vehicles Atta stigation, and perform drug test. Name	, Property Damage	\$950.00		
Estimated Value orug Testing Completed Unsafe Conditions, I Description of unsafe cond Unsafe Conditions Include Attachments Mid Central Dump Truck No. Mortenson Dump Truck No. Mortenson Dump Truck No. Mortenson Dump Truck No. Immediate Corrective Value Corrective Value Completed mmediate Corrective Value Corrective Val	Yes Hazards, or Exposu ditions .1.JPG .2.JPG 2.JPG e Actions Taken Stop work, conduct inve Mortenson 07/22/2020	Struck By/Against, Vehicles Atta stigation, and perform drug test. Name	, Property Damage	\$950.00		
Estimated Value Drug Testing Completed Unsafe Conditions, I Description of unsafe cond Unsafe Conditions Include Attachments Mid Central Dump Truck No. Mortenson Dump Truc	Yes Hazards, or Exposu ditions .1.JPG .2.JPG 1.JPG 2.JPG e Actions Taken Stop work, conduct inve Mortenson 07/22/2020 Send driver home for the	Struck By/Against, Vehicles Atta stigation, and perform drug test. Name ree days for unsafe act.	, Property Damage	\$950.00		
Estimated Value orug Testing Completed Unsafe Conditions, I Description of unsafe cond Unsafe Conditions Include Attachments Mid Central Dump Truck No. Mortenson Dump Truck No. Mortenson Dump Truck No. Mortenson Dump Truck No. Mortenson Dump Truck No. Immediate Corrective Attach By Date Completed mmediate Corrective Attach By Date Completed	Yes Hazards, or Exposu ditions	Struck By/Against, Vehicles Atta stigation, and perform drug test. Name ree days for unsafe act.	, Property Damage	\$950.00		
Estimated Value orug Testing Completed Unsafe Conditions, I Description of unsafe cond Insafe Conditions Include Attachments did Central Dump Truck No. Additional Dump Truck No. Addition Dump Truck No. Addition Dump Truck No. Addition Dump Truck No. Immediate Corrective Action Taken Taken By Date Completed mmediate Corrective Action Taken Taken By Date Completed Links	Yes Hazards, or Exposu ditions	Struck By/Against, Vehicles Atta stigation, and perform drug test. Name ree days for unsafe act.	, Property Damage	\$950.00		
Estimated Value Strug Testing Completed Unsafe Conditions, I Unsafe Conditions Include Unsafe Conditions Include Attachments did Central Dump Truck No dortenson Dump Truck No. Aortenson Dump Truck No. Immediate Corrective Action Taken 'aken By Date Completed mmediate Corrective Action Taken 'aken By Date Completed Links There are currently no Lini	Yes Hazards, or Exposu ditions	Struck By/Against, Vehicles Atta stigation, and perform drug test. Name ree days for unsafe act.	, Property Damage	\$950.00		
Estimated Value Strug Testing Completed Unsafe Conditions, I Unsafe Conditions Include Attachments Mid Central Dump Truck No Mortenson Dump Truck No M	Yes Hazards, or Exposu ditions	Struck By/Against, Vehicles Atta stigation, and perform drug test. Name ree days for unsafe act. Name	, Property Damage			
Estimated Value Drug Testing Completed Unsafe Conditions, I Unsafe Conditions Include Attachments Vid Central Dump Truck No Vid Central Dump Truck N	Yes Hazards, or Exposu ditions	Struck By/Against, Vehicles Atta stigation, and perform drug test. Name ree days for unsafe act. Name Employed By	, Property Damage	\$950.00		
istimated Value irrug Testing Completed Unsafe Conditions, I Unsafe Conditions Include Attachments Add Central Dump Truck No. Aortenson Dump Truck	Yes Hazards, or Exposu ditions	Struck By/Against, Vehicles Atta stigation, and perform drug test. Name ree days for unsafe act. Name Employed By	, Property Damage			
Estimated Value Drug Testing Completed Unsafe Conditions, I Unsafe Conditions Include Attachments Vid Central Dump Truck No Wid Central Dump Truck No Mortenson Dump Truck No Mortenson Dump Truck No Immediate Corrective Action Taken Faken By Date Completed Completed Links Fihere are currently no Lin Witnesses First Name Vathan Preventive Actions T	Yes Hazards, or Exposu ditions	Struck By/Against, Vehicles Atta stigation, and perform drug test. Name ree days for unsafe act. Name Employed By Subcontractor	, Property Damage achment Sehmer, Dillon Polley, Justin Company Name Mid Central			
Estimated Value Drug Testing Completed Unsafe Conditions, H Description of unsafe cond Unsafe Conditions Include Attachments Mid Central Dump Truck No. Mortenson Dump Truck No. Mortenson Dump Truck No. Mortenson Dump Truck No. Immediate Corrective Action Taken Faken By Date Completed Mide Completed Links First Name Nathan Preventive Actions Taken Preventive Action Taken	Yes Hazards, or Exposu ditions	Struck By/Against, Vehicles Atta stigation, and perform drug test. Name ree days for unsafe act. Name Employed By Subcontractor ews about safe driving and hazard	, Property Damage achment Sehmer, Dillon Polley, Justin Company Name Mid Central is of the onsite road conditions.			
Estimated Value Drug Testing Completed Unsafe Conditions, I Description of unsafe cond Unsafe Conditions Include Attachments Mid Central Dump Truck No. Mortenson Dump Truc	Yes Hazards, or Exposu ditions	Struck By/Against, Vehicles Atta stigation, and perform drug test. Name ree days for unsafe act. Name Employed By Subcontractor	, Property Damage achment Sehmer, Dillon Polley, Justin Company Name Mid Central			

Taken By	Mortenson	Name	Morgan, Gary		
Date Due	07/23/2020		Date Completed	07/23/2020	
Impacts					0
Mortenson Total La Mortenson Materia Mortenson Impact Subcontractor Lab Subcontractor Mat Subcontractor Tasi Customer Cost (Do Customer Project S Customer Relation Other Impacts	I Cost (Dollars) to a Task/Activity or (Hours) erial Cost (Dollars) k/Activity (Days) Jilars) Schedule (Days)	8 to 40 hours \$1 - \$5,000 No Impact to Schedule 4 to 8 hours \$1 - \$5,000 No Impact to Schedule No Cost Impact No Impact to Schedule Moderate Impact (Custon	ner has concerns and express	sed potential consequences.	
Key Contributi	ing Factors				
Worker(s) has appr Appropriate permit Hours Completed of Process Contributi	ng Factors: g Deficiency Factors: r Factors: tors:	No Yes Yes Not applicable Not applicable	Hours Completed week	< of incident:	
Equipment/Tools	s In Use				
Eq	uipment/Tool Type	Тур	e/Make/Model/Description		Equipment/Tool
Car/Truck		Kenworth		Delive	ry Truck
Materials In Use					
There are currently	no Materials for this event.				
Return To Home	/Search Re-open Investigatio	n			
📫 Docume	ent History Investig	ation closed by Grigoryev,	Andrey Yuriy on 7/23/2020 7	7:59:13 AM	

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Build Investigation Report Build Investigation Report Banage Devices Banage Devices Banage Devices Banage Devices Banage Devices Banage Devices Banage Devices Banage Devices Banage Devices Banage Devices Banage Devices Banage Devices Banage Devices Banage Devices Banage Devices Banage Devices Banage Devices Banage Devices Banage Devices Banage Devices Banage Devices Banage Devices Banage Devices Banage Devices	Mortensor	Safety	and Quality E	vent Managem	nent			
East Investigation Report Intuid investigation Gasea Control of Contro								
anage manage makes induction in the sevent. anage in the control in the sevent in the			Investig	ation Report			InitialIn	Send Even I
and a Antoneous								
ent Type Incident Event Number EVent Number EVent Number EVent Number ent Subtype Property Damage Brief Description Readman. amond Event No Project Namage Brief Description Readman. oject Number 1941024 Project SuperIntendent Wick, Lucas Arthur differsa Line 1 850 Base Line Road Address City. State Postal Code Golden City, MO 64748 differsa Line 2 Burds, State Nestal Code Golden City, MO 64748 differsa Line 3 Brief Description Burds, State Nestal Code Golden City, MO 64748 differsa Line 3 Brief Description Burds, State Nestal Code Golden City, MO 64748 differsa Line 3 Motifersion Name Jacks, Clarence action of Incident Laydown Yard Vick Mont Motifersion wiroometal Conditions at the time of the Incident Temporty Damage SubType Morianscon operty Damage Type Venicle Property DamageSubType Morianscon operty Damage Type Venicle Struck By/Against, Venicles, Property Damage SubType Morianscon mage Description Struck By/Against, Venicles, Property Damage Collision Description Burds, State Postal Collision ungestetinformatic Struck By/Against, Venicles, Prop	anage Preventive Actions anage Immediate Correcti anage Impacts anage Key Contributing Fa anage Links anage Property Damage Isafe Conditions, Hazards	actors						
Name Biel Description Team member scrape dide of fruck against come dearman. Team member scrape dide of fruck against come dearman. amond Event No Project Manager Butz, Luca Athur Butz, Luca Athur orget Number Kinga Point Wind Address Line 1 Butz, Luca Athur Butz, Luca Athur orget Number Kinga Point Wind Address City, Start Postal Code Golden City. MD 64748 dress Line 2 Address City, Start Postal Code Golden City. MD 64748 dress Line 2 Mortenson Jacks, Clarence Golden City. MD 64748 dress Line 2 Mortenson Name Jacks, Clarence Edit ork Being Performed By Mortenson Name Jacks, Clarence Edit Mortenson operty Damage Forsperiy Damage Final Value Mortenson Downed Mortenson Downed operty Damage Vehicle Owned Downed	Project Details at Tir	ne of Incident					Edit	0
Prior Use Line 1 and Even 1 Second Even 1 S	vent Type	Incident		Event Number	EV20202258	331		
ianond Event no No No Keeper Buck 2000 Buck 2	vent Subtype	Property Damage		Brief Description		er scraped side	of truck aga	inst concrete
Area/Assistant ddress Line 1 ddress Line	iamond Event	No		Project Manager		Arthur		
Unger Forder Nunge Forder Superintender Burds. Zaberlay Address Line 1 800 Base Line Road Golden City, MO 64748 address Line 2 Jacks, Clarence vent Reported By Mortenson Name Jacks, Clarence vent Reported By Mortenson Name Jacks, Clarence vent Reported Bage Fr, Overcast Ventoin Ventoin Ventoin Property Damage Type Vehicle PropertyPamageSubType Vehicle Vehicle vent Property Damage Type Vehicle Serape on door and bumpor. See attached photos. Damage Cause Drop/Impact/Collision mamage Description of Unsafe Conditions Include Serape on door and bumpor. See attached photos. Damage Cause Drop/Impact/Collision staated Conditions Include Struck By/Against, Vehicles, Property Damage E	roject Number	19141024			Vick, Mark			
ddress Line 2 eneral Foreman/Foreman tate Occurred MMODDYYYY) 07/29/2020 Verent Reported By Mortenson Name Jacks, Clarence Laydown Yard Laydown Yard	-	-		Superintendent		-		
NMUDD/YYY) 07/28/26/20 Imme Cocurred (HH:MM) 04:40 PM vent Reported By Mortenson Name Jacks, Clarence vent Reported By Wortenson Keine of the Incident Vent State Temperature 33 - 55 Gep, F., Overcast Edit <td< td=""><td>ddress Line 2</td><td></td><td></td><td>Address City, State Postal</td><td>Code</td><td>Golden City,</td><td>MO 64748</td><td></td></td<>	ddress Line 2			Address City, State Postal	Code	Golden City,	MO 64748	
kanne bereforder bere	ate Occurred MM/DD/YYYY)	07/29/2020		Time Occurred (HH:MM)	04:40 PM			
anter an example of a for a f	vent Reported By	Mortenson	Name	Jacks, Clarence				
Property Damage Sye Geg. F., Overcast Property Damage Sye Geg. Sy Geg. S	ork Being Performed By	Mortenson	Name	Jacks, Clarence				
Attachments Edit Attachment Edit </td <td>nvironmental Conditions Temperature 33 - 85 deg</td> <td>at the time of the Incident</td> <td></td> <td></td> <td></td> <td></td> <td>Edit</td> <td></td>	nvironmental Conditions Temperature 33 - 85 deg	at the time of the Incident					Edit	
wwiersing Type of owned Owning Leasing Party Mortenson Telephone Number Damage Scrape on door and bumper. See attached photos. Damage Cause Drop/Impact/Collision roperty Damage Starse on door and bumper. See attached photos. Damage Final Value Value Ves Ves Ves Ves Ves Ves Ves Ves Ves Ve	. , , ,						Ealt	
amage Description of scrape on door and bumper. See attached photos. Damage Cause Drop/Impact/Collision S1 - \$5,000 Ye s Janage Final Value Janage Final Value Janage Cause Damage Final Value Damage Final Value Janage Final Value Janage Final Value Janage Cause Damage Cause Damage Final Value Janage Cause Damage Final Value Janage Final Value Janage Final Value Janage Cause Damage Final Value Janage Final Value Janage Final Value Janage Final Value Janage Cause Damage Cause Damage Cause Damage Cause Damage Cause Damage Final Value Janage Cause Damage Final Value Janage Final Value Janage Final Value Janage Cause Damage Cause Damage Cause Damage Cause Damage Cause Damage Cause Damage Final Value Janage Final Value J	wnership Type			OwningLeasingParty	Mortenson			
ropeir pamage st1 - \$5.000 Damage Final Value stimated Value Yes Jusafe Conditions, Hazards, or Exposures Edit escription of unsafe conditions Deadman staged in blind spot near fuel tank. insafe Conditions Inclue Deadman staged in blind spot near fuel tank. insafe Conditions Inclue Edit Attachments Et Edit Attachments Edit MG 0176,jpg MG 0176,jpg MG 0176,jpg MG 0176,jpg MG 0176,jpg Here are currently no Immediate Corrective Actions Taken for this event. Links For this event. Mitnesses For this event. Mitnesses for this event. Preventive Actions Taken Deadman will be moved to a different location. aken By Mortenson Name Stoltz, Casey ate Due 07/30/2020 Date Completed		Scrape on door and humper	See attached photos	-	Dron/Impact/	Collision		
sting Completed Yes Fig Testing Completed Yes	roperty Damage		oce attached photos.	-	Diop/inipaco	Compion		
escription of unsafe conditions conditions beadman staged in blind spot near fuel tank. stafe Conditions Include Struck By/Against, Vehicles, Property Damage Attachments Edit © Attachments Edi				Banage i mai value				
escription of unsafe conditions blue spot near fuel tank. strack ments blue blind spot near fuel tank. Struck By/Against, Vehicles, Property Damage Attachments Edit Attachments E	Jnsafe Conditions, I	Hazards, or Exposures					Edit	0
Insafe Conditions Include Struck By/Against, Vehicles, Property Damage Attachments Edit Attachments Attach				oot near fuel tank				
Attachments Edit Attachment Attachment WG 0176,jpg WG 0175,jpg Edit mmediate Corrective Actions Taken Edit here are currently no Immediate Corrective Actions Taken for this event. Edit			•					
MG_0176,jpg Edit Image: Corrective Actions Taken Edit Image: Corrective Actions Taken for this event. Links Edit Image: Corrective Actions Taken for this event. Edit Image: Corrective Actions Taken for this event. Links Edit Image: Corrective Actions Taken for this event. Edit Image: Corrective Actions Taken for this event. There are currently no Links for this event. Edit Image: Corrective Actions Taken Edit Image: Corrective Actions Taken Nitnesses Foreventive Actions Taken Edit Image: Corrective Actions Taken Edit Image: Corrective Action Taken Preventive Action Taken Deadman will be moved to a different location. Edit Image: Corrective Action Taken Image: Correctiv		·					Edit	\bigcirc
AG 0175.jpg mmediate Corrective Actions Taken for this event. Links tor this event. Witnesses for this event. Nitnesses for this event. Preventive Actions Taken Deadman will be moved to a different location. aken By Mortenson Name Stoltz, Casey ate Due 07/30/2020 Date Completed			Att	achment				~
mmediate Corrective Actions Taken Edit here are currently no Immediate Corrective Actions Taken for this event. Edit Links Edit * here are currently no Links for this event. Edit * here are currently no Links for this event. Edit * here are currently no Vitnesses for this event. Edit * here are currently no Vitnesses for this event. Edit * here are currently no Witnesses for this event. Edit * here are currently no Witnesses for this event. Edit * here are currently no Witnesses for this event. Edit * here are currently no Witnesses for this event. Edit * here are currently no Witnesses for this event. Edit * here are currently no Witnesses for this event. Edit * here are currently no Witnesses for this event. Edit * reventive Action Taken Deadman will be moved to a different location. aken By Mortenson Name * otate Due 07/30/2020 Date Completed	MG 0176.jpg							
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Links Edit There are currently no Links for this event. Witnesses Witnesses for this event. Preventive Actions Taken Preventive Action Taken Deadman will be moved to a different location. aken By Mortenson Name Stoltz, Casey Date Completed			alaan farrikkin assant				Edit	
Improve this event. Edit Date Completed		neglate corrective Actions 18	aken for this event.				Edit	
Witnesses Edit Chere are currently no Witnesses for this event. Edit Preventive Actions Taken Edit Irreventive Action Taken Deadman will be moved to a different location. aken By Mortenson Name Stoltz, Casey Date Due 07/30/2020 Date Completed		ks for this event.						
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reventive Action Taken Deadman will be moved to a different location. aken By Mortenson Name Stoltz, Casey ate Due 07/30/2020 Date Completed	here are currently no Wit	nesses for this event.						
Aken By Mortenson Name Stoltz, Casey ate Due 07/30/2020 Date Completed	Preventive Actions	Taken					Edit	
ate Due 07/30/2020 Date Completed	reventive Action Taken	Deadman will be moved to a	different location.					
ate Due 07/30/2020 Date Completed	aken By	Mortenson	Name	Stoltz, Casev				
mpacts Edit	-	07/30/2020		-				
	mnacts						Edit	
fortenson Total Labor (Hours) No Labor Impact	•	>	Ne Leben Incort				Ean	

9/2020	Event Ma ement	
Mortenson Impact to a Task/Activity Subcontractor Labor (Hours) Subcontractor Material Cost (Dollars) Subcontractor Task/Activity (Days)	No Impact to Schedule	PUBLIC VERSION
Customer Cost (Dollars)	No Cost Impact	
Customer Project Schedule (Days)	No Impact to Schedule	
Customer Relations Impact Other Impacts	No Impact (Customer is not concerned.)	
Key Contributing Factors		Edit 🔘
Event was related to unplanned work or rework:	No	
Worker(s) has appropriate qualification/certification:	Yes	
Appropriate permits in place at the time of the event: Hours Completed day of incident: 9	Yes	22
Process Contributing Factors:	Hours Completed week of incident:	22
Design Engineering Deficiency Factors:		
Material Deficiency Factors:		
Other External Factors:	Other	
Other Material Deficiency Contributing Factors Description:	Poor deadman location	
Additional Information:		
Equipment/Tools In Use		
There are currently no Equipment/Tools for this event.		
Materials In Use		
There are currently no Materials for this event.		
	1	
Return To Home/Search Submit Investigation]	
Document History Initial R	eport submitted by Osterman, Jacob (Jake) on 7/29/2020 4:55:39 PM	

Γ

ome/Search		la ve e time	tion Demont		Send Event
Edit		Investiga	tion Report		Initial Investigation Cl
lanage					
anage Attachments anage Preventive Actions					
lanage Immediate Correctiv lanage Impacts	ve Actions Taken				
lanage Injured Persons lanage Key Contributing Fa	setera				
lanage Links					
<u>nsafe Conditions, Hazards,</u> lanage Witness	, and Exposures				
Project Details at Tin	ne of Incident				Edit
vent Type	Incident		Event Number	EV2020225873	
vent Subtype	Injury		Brief Description	HL1. While spotting, TM's rig when trying to pull leg out, T	
iamond Event			·	the anchor bolt. Schueller, Jacob	5
roject Number	No 19146023		Project Manager Project Superintendent	Schueller, Jacob	
roject Name	Kings Point Wind - HVT		Area/Assistant Superintendent		
ddress Line 1	850 Base Line Rd		Address City, State Postal (Code Golden City,	MO 64748
ddress Line 2 ieneral Foreman/Foreman	ı				
Date Occurred MM/DD/YYYY)	07/30/2020		Time Occurred (HH:MM)	01:20 PM	
event Reported By	Mortenson	Name	Helms, Keith		
ork Being Performed By	Mortenson	Name			
nvironmental Conditions Temperature above 85 de	Substation at the time of the Incident eg. F., Overcast				
nvironmental Conditions Temperature above 85 de njured Persons	at the time of the Incident eg. F., Overcast				Edit 🧧
nvironmental Conditions Temperature above 85 de njured Persons njured Person Detail f	at the time of the Incident eg. F., Overcast	Name			Edit
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nvironmental Conditions Temperature above 85 de njured Persons njured Person Detail f mployed By njury Severity escription of unsafe	at the time of the Incident eg. F., Overcast for Mortenson	Name			Edit 💟
nvironmental Conditions Temperature above 85 de njured Persons njured Person Detail f mployed By njury Severity escription of unsafe onditions	at the time of the Incident eg. F., Overcast for Mortenson First Aid On Site	Name			Edit
nvironmental Conditions Temperature above 85 de njured Persons njured Person Detail f mployed By njury Severity Description of unsafe onditions Insafe Conditions Include reatment Status	at the time of the Incident eg. F., Overcast for Mortenson First Aid On Site				Edit 🦲
nvironmental Conditions Temperature above 85 de njured Persons njured Person Detail f mployed By njury Severity Description of unsafe onditions Insafe Conditions Include reatment Status acility Type lerson Was Wearing erson Was Wearing Other	at the time of the Incident eg. F., Overcast for Mortenson First Aid On Site Treated on site Hardhat, Hi-Vis Vest, Boots,	Facility Name			Edit
nvironmental Conditions Temperature above 85 de njured Persons njured Person Detail f mployed By njury Severity escription of unsafe onditions nsafe Conditions Include reatment Status acility Type erson Was Wearing erson Was Wearing Other escription	at the time of the Incident eg. F., Overcast for Mortenson First Aid On Site Treated on site Hardhat, Hi-Vis Vest, Boots, Spotting for moving	Facility Name	98 - Electrical Substation/Switchyard	Subdivision of Work	Edit 98003 - Foundations
nvironmental Conditions Temperature above 85 de njured Persons njured Person Detail f mployed By njury Severity Description of unsafe onditions Insafe Conditions Include reatment Status acility Type Verson Was Wearing Verson Was Wearing Other verson Was Wearing Other versoription	at the time of the Incident ag. F., Overcast for Mortenson First Aid On Site Treated on site Hardhat, Hi-Vis Vest, Boots, r	Facility Name Safety Glasses, Gloves		Subdivision of Work	-
Invironmental Conditions Temperature above 85 de njured Persons njured Person Detail f imployed By njury Severity Description of unsafe onditions Insafe Conditions Include reatment Status acility Type Person Was Wearing Person Was Wearing Other Description Description of Task njuries njury Type	at the time of the Incident eg. F., Overcast for Mortenson First Aid On Site Treated on site Hardhat, Hi-Vis Vest, Boots, Spotting for moving equipment at Substation.	Facility Name Safety Glasses, Gloves		Subdivision of Work	-
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nvironmental Conditions Temperature above 85 de njured Persons njured Person Detail f mployed By njury Severity escription of unsafe onditions nsafe Conditions Include reatment Status acility Type erson Was Wearing erson Was Wearing erson Was Wearing Other escription escription of Task njuries ujury Type reatment Date ctivity escription Of Restrictions	at the time of the Incident ag. F., Overcast for Mortenson First Aid On Site Treated on site Hardhat, Hi-Vis Vest, Boots, spotting for moving equipment at Substation. Abrasion/Scratch 7/30/2020 12:00:00 AM Struck by or against	Facility Name Safety Glasses, Gloves Division of Work General Body Part Cause	Substation/Switchyard Leg/Foot Striking Against/Stepping On – Stationary Object	Specific Body Part Other Injury (Not Listed) No Drug Testing	98003 - Foundations Left Shin
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nvironmental Conditions Temperature above 85 de njured Persons njured Person Detail f mployed By jury Severity escription of unsafe onditions Include reatment Status acility Type erson Was Wearing erson Was Wearing erson Was Wearing Other escription escription of Task njury Type reatment Date ctivity escription Of Restrictions jury/Illness Jusafe Conditions, H escription of unsafe cond masfe Conditions Include	at the time of the Incident ag. F., Overcast for Mortenson First Aid On Site Treated on site Hardhat, Hi-Vis Vest, Boots, r Spotting for moving equipment at Substation. Abrasion/Scratch 7/30/2020 12:00:00 AM Struck by or against s Injury	Facility Name Safety Glasses, Gloves Division of Work General Body Part Cause Drug Testing Completed	Substation/Switchyard Leg/Foot Striking Against/Stepping On – Stationary Object	Specific Body Part Other Injury (Not Listed) No Drug Testing	98003 - Foundations

7/31/2020

Event Management

Action Taken						PUBLIC VERS	ION
Taken By	Subcontractor	Name	3				
ls a Prime Subcontra (Project has a contra	actor? Act with this sub) ^{Yes}	<u>Company Info</u> Company Name H Phone Title	HV Health & Safety				
Date Completed	07/30/2020						
Links						Edit 🔘	
There are currently r	to Links for this event.						
Witnesses						Edit 🔵	
First Name		oyed By C	ompany Name		Title		Phone
	Helms Mortenson			Salaried.Ass	istant Superintendent.		
Preventive Action						Edit 🔵	
Preventive Action Ta		ut matting down for work	king a safe working surf	ace.			
Taken By	Mortenson	Name	Helms, Keith				
Date Due	07/30/2020		Date Comple	eted	07/30/2020		
Impacts						Edit 🔵	
Mortenson Material (Mortenson Impact to Subcontractor Labor Subcontractor Mater Subcontractor Task/, Customer Cost (Doll Customer Project Sc Customer Relations Other Impacts	a Task/Activity (Hours) ial Cost (Dollars) Activity (Days) ars) hedule (Days)	No Cost Impact No Impact to Sched No Cost Impact No Impact to Sched No Impact (Custome	ule				
Key Contributin	g Factors					Edit 🔵	
Worker(s) has appro Appropriate permits Hours Completed da Process Contributing Design Engineering Material Deficiency F	g Factors: Deficiency Factors: Factors: ency Contributing Factors rs:	Yes Yes Yes Other Walking/Working Su	Hours Comp	oleted week	of incident:		
Equipment/Tools I			Type/Make/M	adal/Deceri	ation	Equipment/	Tool
Construction Heavy E	Equipment/Tool Type quipment		iype/wake/w	oden Descrip		Equipment/ Forklift	
Materials In Use							
There are currently r	no Materials for this event.						
Return To Home/S	earch Submit Investigatio	n					
Documer	nt History Invest	igation saved by Mantle	er, Tyler A. on 7/31/202	20 9:31:55 AM	М		

Exhibit I – Environmental Reports



Mortensor	Safety	and Quality Ev	vent Managen	nent
Home/Search				Send Event Email
		Closed	d Report	InitialInvestigationClosed
Project Details at Tir	me of Incident			0
Event Type	Incident		Event Number	EV2020224399 While drilling hole at structure 12, TM noticed drill rig had
Event Subtype	Environmental Issue		Brief Description	minor hydraulic leak. One quart of oil was collected.
Diamond Event Project Number	No 19146023		Project Manager Project Superintendent	Schueller, Jacob
Project Name	Kings Point Wind - HVT		Area/Assistant Superintendent	
Address Line 1 Address Line 2	850 Base Line Rd		Address City, State Postal	Code Golden City, MO 64748
General Foreman/Foreman Date Occurred (MM/DD/YYYY)	n 07/02/2020		Time Occurred (HH:MM)	11:00 AM
Event Reported By	Subcontractor	Name		
Is a Prime Subcontractor? (Project has a contract wit	, th this sub) ^{Yes}	<u>Company Info</u> Company NameASB ENEF Phone Title	RGY SERVICES LLC	
Work Being Performed By	Subcontractor	Name	,	
Is a Prime Subcontractor? (Project has a contract wit	th this sub) ^{Yes}	<u>Company Info</u> Company NameASB ENEF Phone Title	RGY SERVICES LLC	
Location of Incident	Structure 12			
	at the time of the Incident			
Temperature above 85 d				
Environmental Issue	es			Q
Categories	4		_	
Category Spills	SubCategory None		_	
Description Emergency Response	Hydraulic leak from drill rig.			
Provider Contacted	No			
Corrective Action Taken Date Occurred (MM/DD/YYYY) Begulatory Agency Netifia	Stopped work, found leak, ar 07/02/2020	nd utilized a spill kit.	Time Occurred (HH:MM)	12:30 PM
Regulatory Agency Notifie Regulatory Notice of Violation, Citation, Work	No			
Order, Fine Who/What Affected	Soil			
Material Released Quantity of gas, liquid, or solid?			Measurement Units	Gallons
Issue Attributed To	Subcontractor			
Company Title	ASB General Superintendent		Name Phone Number	Tracy Bucher 3187945659
Attachments				
There are currently no Att	achments for this event.			~
Immediate Correctiv				
Immediate Corrective Action Taken	Stopped work, discovered lea	ak, utilized a spill kit and dug i	t out of the ground.	
Taken By	Subcontractor	Name	,	
Is a Prime Subcontractor? (Project has a contract wit	th this sub) ^{Yes}	<u>Company Info</u> Company NameASB ENEF Phone Title	RGY SERVICES LLC	
Date Completed	07/02/2020			
Links				
There are currently no Lin	ks for this event.			
Witnesses				
There are currently no Wit	ingeses for this event			
inere are currently no wit				

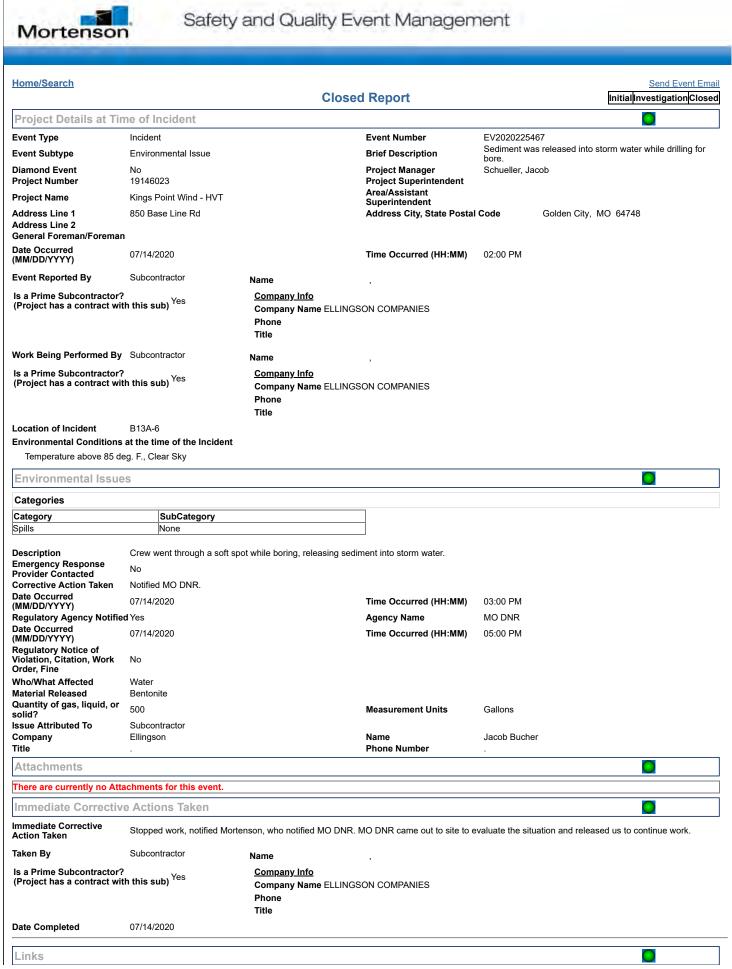
Preventive Actions	Taken							
Preventive Action Taken Repaired loose fitting for prevention.								
Taken By	Subcontractor	Name		,				
Is a Prime Subcontractor (Project has a contract w	? ith this sub) ^{Yes}	<u>Compar</u> Compar Phone Title		RGY SERVICES LLC				
Date Due	07/02/2020			Date Completed	07/02/2020			
Impacts								
Mortenson Total Labor (H Mortenson Material Cost Mortenson Impact to a Ta Subcontractor Labor (Ho Subcontractor Material C	(Dollars) ask/Activity urs) ost (Dollars)	Less thar No Cost Less thar	Impact					
Subcontractor Task/Activity (Days) Customer Cost (Dollars) Customer Project Schedule (Days) Customer Relations Impact Other Impacts		No Cost Less thar No Impac		t concerned.)				
Key Contributing Fa	actors							
		Yes Yes	aterial/Equipment cable	Hours Completed we	ek of incident:			
Equipment/Tools In Us	6							
Equipment/Tool Type		Type/Make/Model/Description			scription	Equipment/Tool		
Construction Heavy Equipr	nent					<u> </u>		
Materials In Use								
There are currently no Ma	aterials for this event.							
Return To Home/Searc	h Re-open Investigatio	n						
Document H	istory Investig	ation close	d by Mantler, Tyle	er A. on 7/2/2020 3:08:50) PM			

Mortenson	Safety	and Quality Ev	vent Manager	nent		
ome/Search		Investiga	tion Report			Send Event Er
Project Details at Tim	ne of Incident				C	
vent Type	Incident		Event Number	EV2020224917		
vent Subtype	Environmental Issue		Brief Description	Trade partner had a punct		ng oil as they
iamond Event	No		Project Manager	drove from the yard to site Leighow, Anthony James		
roject Number	19148020		Project Superintendent	Brendt, Kelly		
roject Name	Kings Point (Wind)		Area/Assistant Superintendent			
ddress Line 1 ddress Line 2 eneral Foreman/Foreman	8500 Base Line Road Polley, Justin		Address City, State Posta	Il Code Golden City	и, MO 64748	
ate Occurred	07/13/2020		Time Occurred (HH:MM)	10:30 AM		
MM/DD/YYYY) vent Reported By	Mortenson	Name	Pollov Justin			
			Polley, Justin			
Vork Being Performed By s a Prime Subcontractor? Project has a contract with		Name <u>Company Info</u> Company NameHayden Ma Phone 417-407-10 Title Mechanic				
ocation of Incident Environmental Conditions Temperature above 85 de	Yard to T-96 at the time of the Incident ıg. F., Clear Sky, Calm/Little					
Environmental Issue	S				C	
Categories						
ategory	SubCategory		7			
pills	None					
escription mergency Response rovider Contacted corrective Action Taken	trace amount being left in t No	g oil in back of truck as it drove rail as the truck drove down the nediately laid down to contain th	road.			
ate Occurred		soil. Oil on road was already tra				
MM/DD/YYYY)	07/13/2020		Time Occurred (HH:MM)	10:30 AM		
egulatory Agency Notified	No					
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uantity of gas, liquid, or	15		Measurement Units	Gallons		
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ompany itle	Hayden Machinery Mechanic		Name Phone Number	Ben Selvage 417-407-1063		
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PUBLIC VERSION

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Key Contributing Factors	
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7/23/2020

Event Management

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amond Event	No		Project Manager	Leighow, Anthony James (Tony	
oject Number	19148020		Project Superintendent Area/Assistant	Siegel, Josiah	
oject Name	Kings Point (Wind)		Superintendent		
ldress Line 1 Idress Line 2	8500 Base Line Road		Address City, State Postal	Code Golden City, MC	D 64748
eneral Foreman/Foreman	Polley, Justin				
ate Occurred IM/DD/YYYY)	07/28/2020		Time Occurred (HH:MM)	12:10 PM	
vent Reported By	Mortenson	Name	Gonzalez, Arturo		
ork Being Performed By		Name	Wiss, Jeff		
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mediate Corrective	Ensure fueling pump is w	orking properly.			~
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First Name	Last Name	Employed By	Company Name	Title		Phone					
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Exhibit J – Owner Goals



Kings Point - Owner Goals

Goal	Measurement	% Weight	Notes	Primary		
<u>Safety</u> - Zero Lost Time Injuries & Zero Recordables	0 Lost Time & 0 Recordables (Yes/No)	10%	Project Team Member Involvement/Engage Craft	Superintendents/PM		
Safety Reporting - All Safety incidents will be reported within 24 hours	Date and time of incident VS date and time of reporting.	5%	Immediate Verbal Notification with incident report to follow within 24 hours	Safety Engineer/PM		
Traffic - no complaints from local community regarding excessive speed or hazardous driving and no incidents involving improper use of defined traffic plans.	No complaints or incidents	5%	Continue communication with crews throughout all phases. Inspect concrete routes weekly, at a minimum.	Superintendents/PM		
Quality - The last 19 WTG's have a smaller average punchlist number than the first 50. Quality should always improve vs. taper.	Average # punchlist in last 19 walkdowns compared to average number of punchlist items in first 50.	5%	Get ahead of the details prior to erection beginning so we're not reactively playing catch up while the crews are moving	Superintendents		
<u>Quality</u> - <3% of job books or certificates (MCC, etc.) returned based on lack of completeness, quality, lack of internal Mortenson review, etc.	# job books or certs returned for resubmission / total #	5%	Establish Golden Book to be bought off by MAM/Solas/Vestas	Project Engineers		
Quality - <2 Turbine walkdowns cancelled upon arrival to tower based on readiness.	Number of turbine walkdowns cancelled when teams are in route (or at) turbine.	5%	Maintain proper communication so this doesn't happen	Project & Field Engineers		
Quality - No single and preventable "rework" issue costs more than 2 days of schedule, or impacts a contractual milestone date.	No single quality issue impacts schedule more than 2 days, or impacts any milestone.	5%		Superintendents/PEs/PM		
<u>Cost</u> - Do not exceed approved budget (after CO1) value by 1% contingency (excluding force majeure event) and zero instances of proceed with extra work without obtaining Owner's prior approval.	Final accounting	5%	Cost conscious, keeping Cost Log updated and having open lines of communication	of		
<u>Cost</u> - At the time that the final circuit is energized, there shall be no "lingering" open cost or schedule issues w/ Vestas. Deal w/ any issues as they come up. No back- forth post-project - no excuses.	No Vestas open issues that are not agreed to upon energization of final circuit.	5%	Monthly reconciliations	PM/General Superintendent/Solas		
<u>Schedule</u> - All contractual milestones date met (or early)	Actual dates vs. contractual dates	10%	Weekly Schedule Reviews	Superintendents/PM		
Energization: Zero delays on process for planned energization. Substation is complete and ready for energization before September 17, 2020, and no preventable issues result in that date slipping (i.e. SCADA, substation commissioning, end-end testing, studies, etc.).	Planned energization date vs. actual energization date, and any reason for delay.	10%		Superintendents/ Project Engineers		
Permit Compliance: No permit compliance issues, including timely notifications of start and completion of work.	Permit violations and notification dates of start and completion.	10%	Maintain Crossing Matrix and Appropriate Notifications	Superintendents/ Project Engineers		
<u>Housekeeping</u> - site shall be organized, free of loose debris, and all equipment secure prior to weekends, holidays, and at project completion. At no time shall construction debris migrate beyond project boundaries.	No excessive debris, no debris migrating beyond project boundaries, implementation of a weekly site-wide cleanup effort	5%	Dedicated Weekly Effort	Superintendents		
<u>Client Relations</u> - Poll Julian, Scott, Matt. Ask them "would you take this same team to the next project"?	100% response of yes	5%		PM/General Superintendent		
Landowner <u>Relations</u> - No unplanned or unnecessary destruction of leased or neighboring property (livestock, crops, utilities, etc.)	No preventable destruction of property.	5%		PM/General Superintendent		
<u>County Relations</u> - Poll County officials. Ask them "would you recommend this same team for another project"?	100% response of yes	5%	Ideas: Roadside information stop on Wind Farm.	PM/General Superintendent		

Attachment 2 Turbine Supplier Monthly Report

See attached



July 1 – July 31, 2020

Customer:	Algonquin		
Project Name:	Kings Point	Project Manager:	Petula Jurasek
Turbines:	(12) V110 Mk10C 2.0MW, 5-sec towers	Senior PM :	Ryan Fertig
	(57) V120 Mk11D 2.3MW, 5-sec towers	Construction Manager :	Matthew Jones
		Installation Lead:	
Contract Type:	TSA	HSE Specialist:	Matthew Adamson
Project Location:	Missouri		
Report Date	August 10, 2020		

1. Safety

Summary:

```
(Vestas mobilized on August 3<sup>rd</sup>)
Worked manhours
July: 0
Accumulated: 0
Safety Walks: 0
```

- o Incidents: 0 this month. 0 Accumulated
- Near misses: 0 this month. 0 Accumulated
- Hazards: 0 this month. 0 Accumulated

2. Key Items

- Main component production at 100% completion
- Component shipping ongoing.
- Coronavirus impacting turbine deliveries from China.
- Deliveries to site commenced August 3rd.



3. Scope

Turbine Component Production:

				01.2017	12.2020	13.2020	14.2020	15.2020	16.2020	17.2020	18.2020	19.2020	21.2020	25.2020	27.2020	29.2020
				Req. Qty												
Project Defin	nition	Vendor	Material	EA	EA	EA	. EA	EA	EA	EA	EA	. EA	. EA	. EA	EA	EA
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Blades Windsor (CM)	BLA 54m							36						
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Blades Windsor (CM)	BLA V120 HY			27	27	27	27	27	27	9				
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Towers SUBC Malays	i V110 Towers			7				5						
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Towers SUBC Malays	i V120 Towers		5	5						5			5	28
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Towers SUBC Panchr	V120 Towers											14		
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Nacelles Brighton (CM	HUB V100/V110 2.0/2.2 MW ASME	12	2											
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Nacelles Brighton (CM	NAC V100/110 2.0MW 60HZ	12	2											
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Nacelles Brighton (CM	NAC 2.2MW 60Hz VCS 135m									23	34			
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Nacelles Brighton (CM	1 HUB V116/V120 2.2 FRL ASME HC	в								23	34			

Production Completion:

- Towers @ 100% complete
- Nacelles/hubs/drivetrains @ 100% complete
- Blade production @ 100% complete



Vessel Plan:

Lot Nr.	Project no.	Project Name	Turbine Type	Supplier	Status	Laycan week	POL	POD	ETA POD	BLA B	8 №	11 🛛	12 1	/ 13	Vessel Name
20/553-1	SP-52012	Kings Point	V120	0	L/C TBC		Kandla, IN berth 13 thru 16	Beaumont, TX		1	L4 1	.4 1	L4	14	.4
20/563-2	SP-52012	Kings Point	V110	G2	Completed 2020	12	Kuantan, MA	Beaumont, TX	8-May		7	7	7	7	7 Star Louisiana
20/566-1	SP-52012	Kings Point	V120	G2	Completed 2020	10	Kuantan, MA	Beaumont, TX	wk18	1	10 1	.0 1	10	10	.0 Star Lygra
20/567-1	SP-52012	Kings Point	V120	G2	Completed 2020	14	Kuantan, MA	Beaumont, TX	13-May	1	10 1	.0 1	10	10	.0 Star Lysefjord
20/568-1	SP-52012	Kings Point	V120	G2	Fixed	32	Kuantan, MA	Beaumont, TX	wk40	1	18	.8 1	18	18 2	.8 Star Lysefjord
20/664-1	SP-52012	Kings Point	V120	G2	Sailing	27	Kuantan, MA	Beaumont, TX	20-Aug		5	5	5	5	5 Star Luster
20/664-2	SP-52012	Kings Point	V110	G2	Sailing	27	Kuantan, MA	Beaumont, TX	20-Aug		5	5	5	5	5 Star Luster

-

Star Lysefjord shipping 18 Towers; ETA POD fixed to wk 40 14 Towers out of Kandla, India are delayed and LAYCAN week TBC -



Railhead Inventory & Trucking:

	Week	Week	Weel	Wee	k Weel	Wee	k Weel	Week																												
COMPONENT IN (SETS)	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	Total
V110 Blades				1	3	4	2	2																												12
V110 Nacelles									12																											12
V110 Hubs									12																											12
V110 Tower																						7						5								12
V120 Blades								12											9										9	9	9	9				57
V120 Nacelles									23							34																				57
V120 Hubs									23							34																				57
V120 Tower																						7		13				23		14						57

CURRENT DELIVERY PLAN	Week	Weel	(Wee	ek W	eek V	Veek	Week																														
**EXHIBIT B SCHEDULE	15	16	17	7	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	Total
V110 Blades																			10	2																	12
V110 Nacelles																			10	2																	12
V110 Hubs																			10	2																	12
V110 Tower																							7						5								12
V120 Blades																				8	10	3									9	10	10	7			57
V120 Nacelles																				8	10	10	10	8	10	1											57
V120 Hubs																				8	10	10	10	8	10	1											57
V120 Tower																							3	4	10	3			5	10	10	10	2				57

Comp Out Changes:

- 36 V120 Blades shifted left from weeks 45-48 to weeks 44-47
- 37 V120 Towers shifted right from weeks 41-45 to weeks 42-46
- 5 V110 Towers shifted right from week 41 to week 42.

Above Railhead Inventory and Trucking schedule is not yet reflective of a) swapping 5 V110 towers shown to arrive W42 for 5 of the 13 V120 towers shown to arrive W38 and b) long-haul trucking of last 18 V120 rotor sets. Change Order #1 is in process to memorialize this.



Deliveries (As of August 7th, 2020):

Component	Total	Percentage
Nacelles	6	9%
Hubs	8	12%
DTs	8	12%
Tower Sections	0	0%
Blade Sets	7	10%

Install:

Component	Total	Percentage
Nacelles	0	0%
Hubs	0	0%
DTs	0	0%
Tower Sections	0	0%
Blade Sets	0	0%



*HC*Highly Confidential in its Entirety*HC*



5. Risks

Coronavirus:

Coronavirus impacting Vestas production and deliveries from China, India and Malaysia. Additional changes can be expected.

<u>China</u>

- All Vestas China factories and key suppliers were back in normal operation week 11 and working overtime to catch-up from lost production
- · Vestas construction and service business up and running again. 50% employees are being let back into the office
- · Harbors regain operation, however port congestion causing delays in loading.
- Impacts on V120 towers and blades
- · Delays on sub-components feeding global factories and direct delays of blades delivered directly from CN factories to US

US and Europe

- Restrictions making plans more challenging. Many of the parts were being airfreighted on beard commercial flights
- Smaller disruptions to transport schedules
- Temporary Terminal closures at the Port of Houston
- Colorado state closing further down
- Vestas starts getting notification from customers that some construction projects will have to shut down temporality due to shelter in place or covid-19 suspicions

<u>Global</u>

- Shutdowns impacts continue.
- Tower factories in Malaysia, Spain and Italy were closed or set to operate at reduced output to respect social distancing
- Harbors in Argentina are slowing down operations. Vestas gets tower supplies out of Argentina
- ZF announced they would be stopping 4MW gearbox production in Germany

Kings Point

- India shuts down for 3 weeks
- v120 towers out of India
- v110 and v120 towers out of Malaysia