FILED
JUL 2 1999

Mail Stop Code: 6-134 20 West Ninth Street Kansas City, Missouri 64105-1711 816-467-3766 Fax: 816-467-8010

July 1, 1999

Missouri Public Service Commission

UTILICORP UNITED

**ENERGYDNE** 

Mr. Dale Hardy Roberts Secretary/Chief Regulatory Law Judge Missouri Public Service Commission Box 360 Jefferson City, MO 65102

Matt Tracy Regulatory Services

Mr. Roberts:

ET-2000-7

Enclosed are three copies of the sheets listed below, for filing on behalf of Missouri Public Service, a division of UtiliCorp United Inc. ("Company"), implementing a Voluntary Load Reduction Rider ("VLR"). This tariff will allow customers with annual demands exceeding 500 kW to voluntarily reduce their loads at the request of Company, in exchange for a credit on their bills.

We request approval of these tariffs as quickly as possible, and specifically in less than thirty days. Pursuant to MO 4 CSR 240-2.065 (2), a rule for establishing a docketed case for a tariff, we state the following causes for such treatment:

- Company has a Curtailment Rider from which all customers have withdrawn, leaving
  Company with only the Electric Power and Energy Curtailment Plan ("Emergency Plan") as
  a means of reducing load during acute summer peak demand events.
- The summer electric peak demand season has begun, and delay in implementing the VLR will increase the probability of using the Emergency Plan.
- The VLR is voluntary, with customers choosing load reductions, and being compensated for them, as opposed to the Emergency Plan, which starts with uncompensated voluntary compliance, and proceeds to uncompensated mandatory compliance.
- The VLR is based on KCPL's VLR tariff, effective May 8, 1999, to minimize new issues regarding this tariff to the Commission, with the following changes:
  - 1. Availability exclude customers on the Real Time Price Program.
  - 2. Availability increase peak demand from KCPL's 100 kW, to 500 kW, which is less than UE's 1,000 kW.
  - 3. Term of Contract reworded to allow customers to sign up from October 1 through December 31 for the following year.
  - 4. Previous Daily Peaks changed from using the highest value, to the hour by hour load shape.



Page 2 July 1, 1999

- 5. Credit Amount compare hour of requested Load Reduction against 90 percent of the corresponding hour of the Previous Daily Peaks, rather than against 80 percent of the Previous Daily Peak.
- 6. Company Equipment offer Customer access to real time meter information software for \$75 per month.

## PSC Mo. No. 2

Original Sheet No. 73

Original Sheet No. 74

Original Sheet No. 75

We are not filing a new index sheet because we filed a new index sheet with our Green Power filing, and because we are requesting expedited approval of these sheets. Depending on the timing and approval or disapproval of the various sheets, we will file an updated index sheet, or offer a substitute in the Green Power filing, reflecting the approved Company tariffs.

Thank you for your assistance in expediting the approval of these sheets.

Sincerely,

Matt Tracy

Senior Regulatory Analyst

**Enclosures** 

cc: Office of the Public Counsel (2)

Cancelling	P.S.C. MO. No.			ginal) (Revised) (Original) (Revised)	SHEET NO	73
MISSOURI PUBLIC SERVICE KANSAS CITY, MO 64138		1	FOR: All Territory Sen	ved by Missouri Publi	c Service	
		VOLUN	ITARY LOAD REDUCTIO	ON RIDER		

## **AVAILABILITY**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

This Rider is available to any nonresidential Customer, except those on the Real Time Price Program, that has a peak demand in the past 12 months exceeding 500 kW and that has a contract with the Company for service under this Rider. Availability is further subject to the economic and technical feasibility of required metering equipment. The decision to execute a contract with any Customer under this Rider is subject to the sole discretion of the Company. The decision to reduce load upon request of the Company is subject to the sole discretion of each eligible Customer.

## CONDITIONS

- 1. Term of Contract: Contracts under this Rider shall extend from the date the contract is signed until the immediate following September 30 after the date the Customer signs the contract. Execution of a contract between the Company and the Customer does not bind the Customer to reduce load in response to any specific Load Reduction request of the Company. However, a Customer's affirmative written response to Load Reduction requests, as described in the Notification Procedure section, determines the Load Reduction periods in which the Company will apply the billing provisions of this Rider for each Customer.
- 2. Notification Procedure: At its sole discretion, the Company may request that Customers having Voluntary Load Reduction contracts participate in Load Reduction during any period between May 1 and September 30, inclusive. Since the Company may not need maximum participation in every instance, not all Customers with contracts under this Rider must be notified of any specific Load Reduction request. At the time of requesting a period of Load Reduction, the Company also will notify Customers of the credit value per kWh of Load Reduction. After each request, a Customer desiring to participate in the requested Load Reduction must inform the Company in writing (including either fax or electronic mail) of the Customer's willingness to participate in the Load Reduction. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice within two hours of the time of the Company's request.
- 3. Previous Daily Peaks: The kW loads (on an average, fixed hourly basis) that the Customer used on the Company's system on the most recent non-holiday weekday on which no Voluntary Load Reduction was requested. Holidays are Memorial Day, Independence Day, and Labor Day, or any day celebrated as such.
- 4. <u>Credit Amount:</u> The amount of kWh eligible for Load Reduction credit shall be calculated as ninety (90) percent of the Previous Daily Peaks corresponding to the hours of the requested Load Reduction, minus the Customer's actual load in each respective hour, and sum across all hours. If these net kWh values, when multiplied by the credit per kWh, result in a negative total credit value for the billing month, no credit shall be applied to the bill. Credits for performance under this Rider shall appear as a part of the Customer's regular monthly billing and shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect. Application of a credit for Voluntary Load Reduction shall be independent of the tariff pricing otherwise applicable.
- 5. Company Equipment: The Customer shall allow the Company to install and maintain the appropriate metering equipment necessary to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company at no cost to the Customer. The Company may provide Customer with access to software for real-time meter information for \$75.00 per month. The Customer will provide a personal computer, telephone line, modem, and other items or personnel necessary to make use of the software.

Issued on	days' notice to the public and the commission under special	permission of the Public Service Commission of
Missouri, No.	of date	
DATE OF ISSUE	huly 2 1000	FEFECTIVE DATE: August 2 1999

ISSUED BY: Gary Clemens, Regulatory Services

STATE OF N	MISSOURI, PUBLIC SERVIC						
	P.S.C. MO. No.	2	(_ginal) (Revised)	SHEET NO	74		
Cancelling	P.S.C. MO. No.		• • •	SHEET NO			
MISSOURI PUBLIC SERVICE FOR: All Territory Served by Missouri Public Service KANSAS CITY, MO 64138							
	V	DLUNTARY LOAD REDUCTION ELECTRIC	RIDER (CONTINUED)				
		FORM OF CONTR	RACT				
This Agreer Public Serv	ment, made thisice, a division of UtiliCorp U	day ofnited Inc., hereinafter referred to	as the "Company", and	, by and betweer	n Missouri		
		Customer nam	ne	<del>,</del>			
				Customer Acco	unt#		
		Address					
Cı	ustomer Contact	Electronic Mail	Telephone	Fax Tele	phone		
Custom	er Contact (Alternate)	Electronic Mail	Telephone	Fax Tele	ephone		
WITNESSE W Voluntary L	hereas, the Company has o oad Reduction Rider Scheo	n file with the Public Service Cor lule VLR (Rider), and;					
w	hereas, the Customer wishe	etermined that the Customer me es to take electric service from th er and pursuant to all other appli	e Company, and the Compa	any agrees to fur			
	ne Company and Customer	,	·····	,,			
ta	Electric Service to the Customer's Facilities shall be pursuant to the Voluntary Load Reduction Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.						
af	ter the date the Customer s	all extend from the date the contrigns the contract. Customer acking compliance under the Rider, s	nowledges that any equipme	ent required, exc			
Issued on	days' notice to the n	ublic and the commission under s	necial permission of the Pub	lic Service Comm	nission of		

Missouri, No. of date

DATE OF ISSUE: July 2, 1999

ISSUED BY: Gary Clemens, Regulatory Services of date\_\_\_\_ EFFECTIVE DATE: August 2, 1999

-					-			
STATE OF	MISSOURI, PUBLIC	SERVICE COMMISS	SION					
	P.S.C. MO. No.	2			ginal)	SHEET NO.	75	
Cancelling	P.S.C. MO. No.			(Or	<del>vised)</del> iginal) evised)	SHEET NO.		
MISSOURI PUBLIC SERVICE FOR: AI KANSAS CITY, MO 64138				All Territory Served by Missouri Public Service				
		VOLUNTARY	LOAD REDUCTIO ELECTRI	N RIDER (CONTINU C	JED)			
		FOR	M OF CONTRAC	T (continued)				
L li F	Participation in Load Reduction in response to any specific request is voluntary for the Customer. After each individual Load Reduction request directed specifically to the Customer, the Company must be notified in writing (including, but not limited to, fax or electronic mail), within two hours of the time of the Company's request, if the Customer desires to participate in that requested Load Reduction. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice on a timely basis.							
	Customer further acknowledges that this Agreement is not assignable voluntarily by the Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.							
t.	This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights, jurisdiction, power or authority vested in it by law.							
In witness	s whereof, the parties	have signed this Ag	reement as of the	date first written ab	ove.			
	Missouri Pu a divis UtiliCorp (	ion of				Customer		
Ву			Ву					