

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

The Staff of the Missouri Public Service Commission,)	
)	
Complainant,)	
v.)	Case No. GC-2011-0098
)	
Laclede Gas Company,)	
Respondent.)	

In the Matter of Laclede Gas Company's Purchased Gas Adjustment (PGA) Factors to be Audited in its 2004-2005 Actual Cost Adjustment)	Case No. GR-2005-0203
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In the Matter of Laclede Gas Company's Purchased Gas Adjustment for 2005-2006)	Case No. GR-2006-0288
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In the Matter of Laclede Gas Company's Purchased Gas Adjustment for 2006-2007)	Case No. GR-2008-0140
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In the Matter of Laclede Gas Company's Purchased Gas Adjustment for 2007-2008)	Case No. GR-2008-0387
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In the Matter of Laclede Gas Company's Purchased Gas Adjustment for 2008-2009)	Case No. GR-2010-0138
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In the Matter of Laclede Gas Company's 2009-2010 Actual Cost Adjustment Filing)	Case No. GR-2011-0055
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In the Matter of Laclede Gas Company's 2010-2011 Actual Cost Adjustment Filing)	Case No. GR-2012-0133
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**MOTION TO APPROVE TARIFF FILING ON LESS THAN THIRTY DAYS' NOTICE
AND MOTION FOR EXPEDITED TREATMENT**

COMES NOW Laclede Gas Company ("Laclede" or "Company"), pursuant to 4 CSR 240-2.065(2) and 4 CSR 240-2.080(16) of the Commission's Rules of Practice and Procedure, and in support of its Motion to Approve Tariff Filing on Less than Thirty Days' Notice and Motion for Expedited Treatment, states as follows:

Request for October 1, 2013 Effective Date

1. The parties to the above titled cases filed a Unanimous Partial Stipulation and Agreement and Waiver Request and Request for Approval of Cost Allocation Manual (the “Agreement”), on July 16, 2013.

2. Pursuant to the Agreement, Laclede agreed to file a tariff modification set forth in Appendix 3 to the Agreement as First Revised Sheet No. 28-i. The tariff adjusted the Company-Customer sharing percentages for off-system sales and capacity releases.

3. The Commission approved the Agreement by an order that became effective on August 24, 2013. The order also directed Laclede to make the tariff filing set forth in the Agreement.

4. Pursuant to the Agreement and the Commission’s order, on September 3, 2013, Laclede filed First Revised Tariff Sheet No. 28-i (the “Revised Tariff Sheet”) with a thirty day effective date of October 4, 2013. A copy of the Revised Tariff Sheet is attached hereto as Exhibit 1.

5. After a discussion with Staff regarding the effective date of the tariff, Staff and Laclede agreed that Laclede would file a motion seeking an October 1, 2013 effective date to eliminate any doubt about the effectiveness of the Revised Tariff Sheet and the adjustment set forth therein.

6. With this Motion, Laclede requests that the Commission permit the Revised Tariff Sheet to go into effect on less than 30 days’ notice. Specifically, Laclede requests that the Commission approve the Revised Tariff Sheet effective for service on and after October 1, 2013.

7. Consistent with 4 CSR 240-2.080(16), Laclede submits that there is good cause for granting its request, as it will assure that the Revised Tariff Sheet complies with the

Agreement and the Commission order approving it. The Commissions' approval of this motion will have no negative effects. To the contrary, approving an October 1, 2013 effective date will ensure that customers receive the intended benefit of the Revised Tariff Sheet.

8. Laclede filed this motion as soon as possible after Laclede and Staff agreed that such a motion was appropriate.

WHEREFORE, for the foregoing reasons, Laclede Gas Company respectfully requests that the Commission issue its Order granting this motion and approving the Revised Tariff Sheet for service rendered on and after October 1, 2013.

LACLEDE GAS COMPANY

/s/ Rick Zucker
Rick Zucker, Mo. Bar 49221
Assistant General Counsel – Regulatory

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Certificate of Service

The undersigned certifies that a true and correct copy of the foregoing Motion was served on all of the parties to the above titled cases on this 5th day of September, 2013 by hand-delivery, email or United States mail, postage prepaid.

/s/ Marcia Spangler
Marcia Spangler

**P.S.C.MO. No. 5 Consolidated, First Revised Sheet No. 28-i
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-i**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

H. Sharing of Off-System Sales and Capacity Release Revenues

Effective October 1, 2007, the Company and its Firm Sales and Firm Transportation customers shall share the Off-System Sales margins and Capacity Release Revenues realized by the Company as follows:

Annual Off-System Sales Margins and Capacity Release Revenues	Firm Sales and Firm Transportation Customers Share	Company Share
First \$2,000,000	85%*	15%*
Next \$2,000,000	80%	20%
Next \$2,000,000	75%	25%
Over \$6,000,000	70%	30%

* From October 1, 2013 through September 30, 2016 the Customers Share and Company Share for this layer of margins and revenues shall be revised to 100% and 0%, respectively.

The customers' share of Off-System Sales margins and Capacity Release Revenues shall be credited to a separate Deferred Purchased Gas Cost account and any amounts greater than or less than the amounts used as a credit in the computation of the CPGA and LVTSS capacity reservation charges shall be adjusted in the Company's next succeeding ACA computation. Customers' share of Off-System Sales margins shall be allocated to firm sales and firm transportation customers based on the contribution that each customer class made to the recovery of the Company's gas supply demand charges and capacity reservation charges and in accordance with the CPGA components described in A.2.a. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the September revenue month. Customers' share of Capacity Release Revenues shall also be allocated to firm sales and firm transportation customers based on the contribution that each customer class made to the recovery of the Company's capacity reservation charges and in accordance with the CPGA components described in A.2.b. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the September revenue month.

DATE OF ISSUE September 3, 2013
Month Day Year

DATE EFFECTIVE October 4, 2013
Month Day Year

ISSUED BY Steven F. Mathews, Vice President Gas Operations, 720 Olive St., St. Louis, MO63101
Name of Officer Title Address