

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of Union Electric Company)	
d/b/a Ameren Missouri for Authority to File)	
Tariff Increasing Rates for Electric Service)	Case No. ER-2011-0028
Provided To Customers in the Company's)	
Missouri Service Area.)	

MOTION TO APPROVE RECONCILIATION

COMES NOW Union Electric Company d/b/a Ameren Missouri ("Ameren Missouri" or the "Company") and for its Motion to Approve Reconciliation states as follows:

1. On July 13, 2011, the Commission issued its Report and Order in this proceeding authorizing Ameren Missouri to increase rates to permit it to collect an additional amount of approximately \$172 million from its Missouri electric customers.
2. Pursuant to certain provisions of Section 386.420.4 RSMo, which became effective July 1, 2011, the Commission is required as part of a rate case such as this one to approve a reconciliation "sufficient to permit a reviewing court and the commission on remand from a reviewing court to determine how the public utility's rates and charges, including the rates and charges for each customer class, would need to be temporarily and, if applicable, permanently adjusted to provide customers or the public utility with any monetary relief that may be due...." The Commission is required afford the parties to the case a reasonable opportunity to provide written input prior to approving the reconciliation.
3. Ameren Missouri has prepared a reconciliation, attached hereto as Exhibit A, which it believes satisfies the requirements of Section 386.420.4 RSMo. Ameren

Missouri has shared this reconciliation with the Commission Staff prior to this filing. Ameren Missouri is also providing a copy of this reconciliation in Excel format to the parties to this case.

WHEREFORE, Ameren Missouri respectfully requests that the Commission require the parties to provide any written input they may have regarding this reconciliation by August 1, 2011, and that the Commission promptly approve this reconciliation thereafter.

Respectfully submitted,

/s/ Thomas M. Byrne

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**Attorneys for Union Electric Company
d/b/a Ameren Missouri**

Dated: July 25, 2011

CERTIFICATE OF SERVICE

The undersigned certifies that a true and correct copy of the foregoing document was served on all parties of record by electronic transmission, facsimile or e-mail on this 25th day of July, 2011.

/s/ Thomas M. Byrne _____
Thomas M. Byrne

Ameren Missouri
 MPSC Case No.ER-2011-0028
 Reconciliation of Issues Decided by the Commission
 Revenue Requirement Impact

ROE		Change Revenue Requirement
10.2% Per Order	173,225,030	
8.75% Per Staff	91,854,109	(81,370,921)
9.9% Per MIEC	156,341,962	(16,883,068)
10.0% Per MEG	162,061,336	(11,163,694)
10.7% Per Company	201,292,648	28,067,618
<u>Sioux Scrubbers</u>		
Disallowances Per Staff		(5,044,384)
<u>Taum Sauk Investment</u>		
100% Allowed in Rates Per Company		11,361,682
<u>Storm Cost O&M</u>		
Per Staff		(2,255,708)
Per MIEC		(2,209,371)
<u>Storm Cost Amortization</u>		
Allow Amortization Per Company		207,429
<u>Property Taxes Sioux Scrubbers & Taum Sauk</u>		
Disallow Per MIEC		(10,759,462)
<u>RES Compliance Cost</u>		
Per Staff		(397,514)
Per MIEC		(796,777)
<u>Amortization of Energy Efficiency</u>		
Per MIEC		(2,175,057)

AmerenUE (ER-2011-0028)

Issue: ROE 8.75% per MPSC Staff

Value: (\$81,370,921)

	Impact	
	Amount	Percent
Residential	(\$37,430,360)	-3.12%
Small General Service	(\$9,142,765)	-3.12%
Large General Service	(\$16,793,436)	-3.12%
Small Primary Service	(\$6,491,157)	-3.12%
Large Primary Service	(\$5,856,612)	-3.12%
Large Transmission Service	(\$4,572,429)	-3.12%
Lighting	(\$1,082,028)	-3.12%
MSD	(\$2,134)	-3.12%
Total	(\$81,370,921)	-3.12%

Issue: ROE 9.9% per MIEC

Value: (\$16,883,068)

	Impact	
	Amount	Percent
Residential	(\$7,766,156)	-0.65%
Small General Service	(\$1,896,967)	-0.65%
Large General Service	(\$3,484,349)	-0.65%
Small Primary Service	(\$1,346,804)	-0.65%
Large Primary Service	(\$1,215,146)	-0.65%
Large Transmission Service	(\$948,701)	-0.65%
Lighting	(\$224,502)	-0.65%
MSD	(\$443)	-0.65%
Total	(\$16,883,068)	-0.65%

Note: Percentages would have to be carried to additional decimal places to precisely meet revenue targets.

Issue: ROE 10.0% per MEG

Value: (\$11,163,694)

	Impact	
	Amount	Percent
Residential	(\$5,135,263)	-0.43%
Small General Service	(\$1,254,343)	-0.43%
Large General Service	(\$2,303,978)	-0.43%
Small Primary Service	(\$890,555)	-0.43%
Large Primary Service	(\$803,499)	-0.43%
Large Transmission Service	(\$627,315)	-0.43%
Lighting	(\$148,449)	-0.43%
MSD	(\$293)	-0.43%
Total	(\$11,163,694)	-0.43%

Issue: ROE 10.75% per Company

Value: \$28,067,618

	Impact	
	Amount	Percent
Residential	\$12,911,013	1.07%
Small General Service	\$3,153,653	1.07%
Large General Service	\$5,792,631	1.07%
Small Primary Service	\$2,239,022	1.07%
Large Primary Service	\$2,020,146	1.07%
Large Transmission Service	\$1,577,187	1.07%
Lighting	\$373,229	1.07%
MSD	\$736	1.07%
Total	\$28,067,618	1.07%

Note: Percentages would have to be carried to additional decimal places to precisely meet revenue targets.

Issue: Sioux Scrubbers Disallowances per MPSC Staff

Value: (\$5,044,384)

	Impact	
	Amount	Percent
Residential	(\$2,320,400)	-0.19%
Small General Service	(\$566,783)	-0.19%
Large General Service	(\$1,041,066)	-0.19%
Small Primary Service	(\$402,403)	-0.19%
Large Primary Service	(\$363,066)	-0.19%
Large Transmission Service	(\$283,456)	-0.19%
Lighting	(\$67,078)	-0.19%
MSD	(\$132)	-0.19%
Total	(\$5,044,384)	-0.19%

Issue: Taum Sauk, 100% Allowed in Rates per Company

Value: \$11,361,682

	Impact	
	Amount	Percent
Residential	\$5,226,337	0.44%
Small General Service	\$1,276,589	0.44%
Large General Service	\$2,344,839	0.44%
Small Primary Service	\$906,349	0.44%
Large Primary Service	\$817,749	0.44%
Large Transmission Service	\$638,440	0.44%
Lighting	\$151,082	0.44%
MSD	\$298	0.44%
Total	\$11,361,682	0.44%

Note: Percentages would have to be carried to additional decimal places to precisely meet revenue targets.

Issue: Storm Cost per MPSC Staff

Value: (\$2,255,708)

	Impact	
	Amount	Percent
Residential	(\$1,037,618)	-0.09%
Small General Service	(\$253,449)	-0.09%
Large General Service	(\$465,536)	-0.09%
Small Primary Service	(\$179,943)	-0.09%
Large Primary Service	(\$162,353)	-0.09%
Large Transmission Service	(\$126,754)	-0.09%
Lighting	(\$29,995)	-0.09%
MSD	(\$59)	-0.09%
Total	(\$2,255,708)	-0.09%

Issue: Storm Cost per MIEC

Value: (\$2,209,371)

	Impact	
	Amount	Percent
Residential	(\$1,016,303)	-0.08%
Small General Service	(\$248,243)	-0.08%
Large General Service	(\$455,973)	-0.08%
Small Primary Service	(\$176,247)	-0.08%
Large Primary Service	(\$159,018)	-0.08%
Large Transmission Service	(\$124,150)	-0.08%
Lighting	(\$29,379)	-0.08%
MSD	(\$58)	-0.08%
Total	(\$2,209,371)	-0.08%

Note: Percentages would have to be carried to additional decimal places to precisely meet revenue targets.

Issue: Allow Storm Cost Amortization per Company

Value: \$207,429

	Impact	
	Amount	Percent
Residential	\$95,417	0.01%
Small General Service	\$23,307	0.01%
Large General Service	\$42,809	0.01%
Small Primary Service	\$16,547	0.01%
Large Primary Service	\$14,930	0.01%
Large Transmission Service	\$11,656	0.01%
Lighting	\$2,758	0.01%
MSD	\$5	0.01%
Total	\$207,429	0.01%

Issue: Property Taxes, Disallow per MIEC

Value: (\$10,759,462)

	Impact	
	Amount	Percent
Residential	(\$4,949,318)	-0.41%
Small General Service	(\$1,208,924)	-0.41%
Large General Service	(\$2,220,552)	-0.41%
Small Primary Service	(\$858,309)	-0.41%
Large Primary Service	(\$774,404)	-0.41%
Large Transmission Service	(\$604,600)	-0.41%
Lighting	(\$143,074)	-0.41%
MSD	(\$282)	-0.41%
Total	(\$10,759,462)	-0.41%

Note: Percentages would have to be carried to additional decimal places to precisely meet revenue targets.

Issue: RES Compliance Cost per Staff

Value: (\$397,514)

	Impact	
	Amount	Percent
Residential	(\$182,855)	-0.02%
Small General Service	(\$44,664)	-0.02%
Large General Service	(\$82,039)	-0.02%
Small Primary Service	(\$31,711)	-0.02%
Large Primary Service	(\$28,611)	-0.02%
Large Transmission Service	(\$22,337)	-0.02%
Lighting	(\$5,286)	-0.02%
MSD	(\$10)	-0.02%
Total	(\$397,514)	-0.02%

Issue: RES Compliance Cost per MIEC

Value: (\$796,777)

	Impact	
	Amount	Percent
Residential	(\$366,515)	-0.03%
Small General Service	(\$89,525)	-0.03%
Large General Service	(\$164,440)	-0.03%
Small Primary Service	(\$63,561)	-0.03%
Large Primary Service	(\$57,347)	-0.03%
Large Transmission Service	(\$44,773)	-0.03%
Lighting	(\$10,595)	-0.03%
MSD	(\$21)	-0.03%
Total	(\$796,777)	-0.03%

Note: Percentages would have to be carried to additional decimal places to precisely meet revenue targets.

Issue: Amortization of Energy Efficiency per MIEC

Value: (\$2,175,057)

	Impact	
	Amount	Percent
Residential	(\$1,000,519)	-0.08%
Small General Service	(\$244,387)	-0.08%
Large General Service	(\$448,891)	-0.08%
Small Primary Service	(\$173,510)	-0.08%
Large Primary Service	(\$156,548)	-0.08%
Large Transmission Service	(\$122,222)	-0.08%
Lighting	(\$28,923)	-0.08%
MSD	(\$57)	-0.08%
Total	(\$2,175,057)	-0.08%

Issue: Lighting Pole and Span per Muni Group

Value: \$1,395,932

	Impact	
	Amount	Percent
Residential	\$642,124	0.05%
Small General Service	\$156,846	0.05%
Large General Service	\$288,094	0.05%
Small Primary Service	\$111,357	0.05%
Large Primary Service	\$100,471	0.05%
Large Transmission Service	\$78,441	0.05%
Lighting	\$18,562	0.05%
MSD	\$37	0.05%
Total	\$1,395,932	0.05%

Note: Percentages would have to be carried to additional decimal places to precisely meet revenue targets.

AmerenUE (ER-2011-0028)

	Current Revenues	Per Stip	Per Stip per Class		Revenue Neutral Class Totals	Rate Increase \$173,225,030	Total Revenue Requirement	
Res	\$1,099,447,166.33	\$21,989,000	\$21,989,000	2.00%	\$1,121,436,166	\$79,682,952	\$1,201,119,118	9.25%
SGS	\$278,879,746.21	(\$4,957,000)	(\$4,957,000)	-1.78%	\$273,922,746	\$19,463,411	\$293,386,157	5.20%
LGS	\$512,246,227.26	(\$12,624,000)	(\$9,104,747)	-1.78%	\$503,141,480	\$35,750,406	\$538,891,886	5.20%
SPS	\$197,998,232.50		(\$3,519,253)	-1.78%	\$194,478,980	\$13,818,583	\$208,297,563	5.20%
LPS	\$178,642,639	(\$3,175,000)	(\$3,175,000)	-1.78%	\$175,467,639	\$12,467,744	\$187,935,383	5.20%
LTS	\$139,471,742.46	(\$2,479,000)	(\$2,479,000)	-1.78%	\$136,992,742	\$9,733,934	\$146,726,677	5.20%
Lighting	\$31,171,217.69	\$1,247,000	\$1,247,000	4.00%	\$32,418,218	\$2,303,456	\$34,721,674	11.39%
MSD	\$63,940.32	\$0	\$0	0.00%	\$63,940	\$4,543	\$68,484	7.11%
	\$2,437,920,911.91	\$1,000	\$1,000		\$2,437,921,912	\$173,225,030	\$2,611,146,942	7.11%
	\$2,437,920,911.85					7.11%		