

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of Kansas City Power & Light)
Company’s Request for Authority to Implement)
A General Rate Increase for Electric Service) Case No. ER-2012-0174

In the Matter of KCP&L Greater Missouri)
Operations Company’s Request for Authority to)
Implement General Rate Increase for Electric Service) Case No. ER-2012-0175

MOTION TO APPROVE RECONCILIATION

COMES NOW Kansas City Power & Light Company (“KCP&L”) and KCP&L Greater Missouri Operations Company (“GMO”) (collectively, the “Company”), by and through counsel and, pursuant to Section 386.420.4, RSMo. (Cum. Supp. 2011), hereby files this Motion to Approve Reconciliation. In support thereof, the Company states as follows:

1. On January 9, 2013, the Commission issued a *Report and Order* in these proceedings authorizing KCP&L and GMO to increase rates to permit it to collect an additional amount of approximately \$64 million (KCP&L), \$28 million (GMO-MPS), and \$21 million (GMO-L&P), respectively from its Missouri electric customers.¹

2. Pursuant to certain provisions of Section 386.420.4 RSMo., the Commission is required as part of a rate case such as this one to approve a reconciliation, “sufficient to permit a reviewing court and the commission on remand from a reviewing court to determine how the public utility’s rates and charges, including the rates and charges for each customer class, would need to be temporarily and, if applicable, permanently adjusted to provide customers or the public utility with any monetary relief that may be due” The Commission is required to

¹ Applying each of the specific rulings of the *Report and Order* results in an actual rate increase of \$67,390,893 (KCP&L), \$26,245,608 (GMO-MPS), and \$21,696,437 (GMO-L&P), as confirmed by both the Company’s and the Staff’s accountants.

afford the parties to the case a reasonable opportunity to provide written input prior to approving the reconciliation.

3. The Company has prepared a reconciliation, which is attached hereto as Exhibit A, which it believes satisfies the requirements of Section 386.420.4 RSMo.

WHEREFORE, the Company respectfully requests that after providing the other parties a reasonable opportunity to provide input, the Commission approve this reconciliation.

Respectfully submitted,

/s/ Roger W. Steiner

Roger W. Steiner, MBN 39586
Kansas City Power & Light Company
1200 Main Street, 16th Floor
Kansas City, MO 64105
Telephone: (816) 556-2314
Facsimile: (816) 556-2787
Email: roger.steiner@kcpl.com

James M. Fischer, MBN 27543
Fischer & Dority, PC
101 Madison, Suite 400
Jefferson City, MO 65101
Telephone: (573) 636-6758
Facsimile: (573) 636-0383
Email: jfischerpc@aol.com

Attorneys for Kansas City Power & Light Company and
KCP&L Greater Missouri Operations Company

Dated: February 6, 2013

CERTIFICATE OF SERVICE

The undersigned certifies that a true and correct copy of the foregoing document was served on all parties of record by electronic transmission, facsimile or e-mail on this 6th day of February, 2013.

/s/ Roger W. Steiner

Roger W. Steiner

Kansas City Power & Light
 MPSC Case No. ER-2012-0174
 Reconciliation of Issues Decided by the Commission
 Revenue Requirement Impact

<u>ROE</u>		<u>Change Revenue Requirement</u>
9.7% Per Order	67,390,893	
9.1% Per OPC	56,955,758	(10,435,135)
9.5% Per FEA	63,901,664	(3,489,229)
9.78% Per Staff	68,753,293	1,362,400
10.3% Per Company	77,790,775	10,399,882
<u>Cost of Debt</u>		
6.187% Per Staff	65,114,196	(2,276,697)
<u>Capital Structure</u>		
Eliminate OCI per Company	67,951,683	560,790
Debt/Equity Cost Structure per OPC, MIECG	62,368,957	(5,021,936)
<u>Class Cost of Service</u>		
Class Cost of Service per Company, Staff, MIECG, MIEC	67,390,893	0
<u>Rate Design - Winter, Space Heating, & All-Electric</u>		
Space Heating Elimination per MGE	67,390,721	(172)
Winter Heating Blocks per Company	67,392,902	2,009
Customer Charge per Company, Staff	67,391,670	777

Kansas City Power & Light
MPSC Case No. ER-2012-0174

ROE

Issue: 9.1% Per OPC

Value: (10,435,135)

	Impact	
	Amount	Percent
Large Power	(1,866,004)	-1.31%
Large General Service	(2,432,047)	-1.36%
Medium General Service	(1,428,892)	-1.39%
Small General Service	(700,878)	-1.46%
Residential	(3,875,643)	-1.36%
Lighting	(131,670)	-1.36%
Total	(10,435,135)	-1.36%

ROE

Issue: 9.5% Per FEA

Value: (3,489,229)

	Impact	
	Amount	Percent
Large Power	(623,942)	-0.44%
Large General Service	(813,211)	-0.46%
Medium General Service	(477,783)	-0.46%
Small General Service	(234,355)	-0.49%
Residential	(1,295,911)	-0.46%
Lighting	(44,027)	-0.46%
Total	(3,489,229)	-0.46%

ROE

Issue: 9.78% Per Staff

Value: 1,362,400

	Impact	
	Amount	Percent
Large Power	243,624	0.17%
Large General Service	317,525	0.18%
Medium General Service	186,555	0.18%
Small General Service	91,506	0.19%
Residential	506,000	0.18%
Lighting	17,191	0.18%
Total	1,362,400	0.18%

ROE

Issue: 10.3% Per Company

Value: 10,399,882

	Impact	
	Amount	Percent
Large Power	1,859,701	1.30%

Large General Service	2,423,831	1.36%
Medium General Service	1,424,064	1.39%
Small General Service	698,510	1.45%
Residential	3,862,550	1.36%
Lighting	131,225	1.36%
Total	<u>10,399,882</u>	1.36%

Cost of Debt

Issue: 6.187% Per Staff

Value: (2,276,697)

	Impact	
	Amount	Percent
Large Power	(407,118)	-0.29%
Large General Service	(530,615)	-0.30%
Medium General Service	(311,750)	-0.30%
Small General Service	(152,915)	-0.32%
Residential	(845,573)	-0.30%
Lighting	(28,727)	-0.30%
Total	<u>(2,276,697)</u>	-0.30%

Capital Structure

Issue: Eliminate OCI per Company

Value: 560,790

	Impact	
	Amount	Percent
Large Power	100,280	0.07%
Large General Service	130,700	0.07%
Medium General Service	76,789	0.07%
Small General Service	37,666	0.08%
Residential	208,279	0.07%
Lighting	7,076	0.07%
Total	<u>560,790</u>	0.07%

Capital Structure

Issue: Debt/Equity Cost Structure per OPC, MEGG

Value: (5,021,936)

	Impact	
	Amount	Percent
Large Power	(898,020)	-0.63%
Large General Service	(1,170,429)	-0.66%
Medium General Service	(687,658)	-0.67%
Small General Service	(337,299)	-0.70%
Residential	(1,865,163)	-0.66%
Lighting	(63,367)	-0.66%
Total	<u>(5,021,936)</u>	-0.66%

Class Cost of Service

Issue: Class Cost of Service per Company, Staff, MEGG, MIEC

Value:

0

Large Power
 Large General Service
 Medium General Service
 Small General Service
 Residential
 Lighting
 Total

Impact	
Amount	Percent
(6,212,284)	-4.36%
(982,347)	-0.55%
1,562,051	1.52%
3,036,269	6.30%
2,596,310	0.91%
-	0.00%
(0)	0.00%

Rate Design - Winter, Space Heating, & All-Electric

Issue: Space Heating Elimination per MGE

Value:

(172)

RATE A (GENERAL USE)
 RATE B (GENERAL USE WITH SPACE HEAT - ONE METER)
 RATE C (GENERAL USE AND SPACE HEAT - 2 METERS)
 MO RESIDENTIAL OTHER USE
 MO RESIDENTIAL TIME-OF-DAY
 Total

Impact	
Amount	Percent
(4,712,888)	-2.36%
3,687,207	7.81%
1,024,581	7.95%
(160)	-0.43%
1,088	1.87%
(172)	0.00%

Rate Design - Winter, Space Heating, & All-Electric

Issue: Winter Heating Blocks per Company

Value:

2,009

RATE A (GENERAL USE)
 RATE B (GENERAL USE WITH SPACE HEAT - ONE METER)
 RATE C (GENERAL USE AND SPACE HEAT - 2 METERS)
 MO RESIDENTIAL TIME-OF-DAY
 MO RESIDENTIAL OTHER USE
 SECONDARY VOLTAGE - SGSS
 PRIMARY VOLTAGE - SGSP
 SECONDARY VOLTAGE, ALL ELECTRIC (ONE METER) - SGSSA
 PRIMARY VOLTAGE, ALL ELECTRIC (ONE METER) - SGSPA
 SECONDARY VOLTAGE, SPACE HEATING (TWO METER) - SGSSH
 SECONDARY VOLTAGE UNMETERED - SGSSU
 SECONDARY VOLTAGE - MGSS
 PRIMARY VOLTAGE - MGSP
 SECONDARY VOLTAGE, ALL ELECTRIC (ONE METER) - MGSSA
 PRIMARY VOLTAGE, ALL ELECTRIC (ONE METER) - MGSPA
 SECONDARY VOLTAGE, SPACE HEATING (TWO METER) - MGSSH
 SECONDARY VOLTAGE - LGSS
 PRIMARY VOLTAGE - LGSP
 SECONDARY VOLTAGE, ALL ELECTRIC (ONE METER) - LGSSA
 PRIMARY VOLTAGE, ALL ELECTRIC (ONE METER) - LGSPA
 SECONDARY VOLTAGE, SPACE HEAT (TWO METER) - LGSSH
 Total

Impact	
Amount	Percent
863,733	0.44%
(773,050)	-1.64%
(90,407)	-0.70%
248	0.43%
161	0.44%
28,334	0.07%
220	0.09%
(29,543)	-1.89%
-	0.00%
421	0.07%
796	0.09%
115,352	0.14%
1,133	0.13%
(117,493)	-1.30%
(496)	-1.13%
2,269	0.13%
419,156	0.49%
86,110	0.50%
(423,242)	-0.95%
(105,573)	-0.94%
23,882	0.54%
2,009	0.00%

Rate Design - Winter, Space Heating, & All-Electric
 Issue: Customer Charge per Company, Staff
 Value:

777

	Impact	
	Amount	Percent
RATE A (GENERAL USE)	33,627	0.02%
RATE B (GENERAL USE WITH SPACE HEAT - ONE METER)	(44,762)	-0.10%
RATE C (GENERAL USE AND SPACE HEAT - 2 METERS)	11,849	0.09%
MO RESIDENTIAL TIME-OF-DAY	74	0.13%
MO RESIDENTIAL OTHER USE	(11)	-0.03%
Total	777	0.00%

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
1	MO RESIDENTIAL			
2	RATE A (GENERAL USE)			
3				
4	SUMMER			
5				
6	BILLING UNITS			
7				
8		CUSTOMER COUNT	697,173.3	
9				
10		KWH:		
11		0 - 600	394,581,445.9	
12		601 - 1000	179,464,112.2	
13		1000+	241,023,183.0	
14			815,068,741	
15				
16				
17				
18				
19				
20				
21	WINTER			
22				
23	BILLING UNITS			
24				
25		CUSTOMER COUNT	1,558,895.9	
26				
27		KWH:		
28		0 - 600	678,290,264.6	
29		601 - 1000	195,947,049.9	
30		1000+	208,912,407.5	
31			1,083,149,722	
32				
33				
34				
35				
36				
37				
38	ANNUAL		1,898,218,463	
39				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
40	MO RESIDENTIAL			
41	RATE B (GENERAL USE WITH SPACE HEAT - ONE METER)			
42				
43	SUMMER			
44				
45	BILLING UNITS			
46				
47		CUSTOMER COUNT	135,858.3	
48				
49		KWH:		
50		0 - 1000	124,210,310.2	
51		1000+	54,414,530.6	
52			<u>178,624,841</u>	
53				
54				
55				
56				
57				
58				
59	WINTER			
60				
61	BILLING UNITS			
62				
63		CUSTOMER COUNT	347,617.3	
64				
65		KWH:		
66		0 - 1000	241,259,090.3	
67		1000+	109,403,780.2	
68			<u>350,662,870</u>	
69				
70				
71				
72				
73				
74				
75	ANNUAL		529,287,711	
76				
77				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
78	MO RESIDENTIAL			
79	RATE C (GENERAL USE AND SPACE HEAT - 2 METERS)			
80				
81	SUMMER			
82				
83	BILLING UNITS			
84				
85	CUSTOMER COUNT		41,264.8	
86			41,264.8	
87				
88	KWH:			
89	0 - 600		24,896,571.2	
90	601 - 1000		6,872,724.1	
91	1000+		9,076,197.5	
92			<u>40,845,493</u>	
93				
94				
95				
96				
97				
98				
99				
100				
101	WINTER			
102				
103	BILLING UNITS			
104				
105	CUSTOMER COUNT		87,017.8	
106			87,017.8	
107				
108	KWH:			
109	0 - 600		36,061,578.0	
110	601 - 1000		7,596,616.8	
111	1000+		5,818,461.6	
112			<u>49,476,656</u>	
113				
114	HEAT KWH		55,803,862.8	
115				
116				
117				
118				
119				
120				
121				
122	ANNUAL		146,126,012	
123				
124				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
125	MO RESIDENTIAL TIME-OF-DAY			
126				
127	SUMMER			
128			BILLING UNITS	
129				
130				
131		CUSTOMER COUNT	141.7	
132				
133		KWH:		
134		On-Peak	57,677.3	
135		Off-Peak	195,288.6	
136			252,966	
137				
138				
139				
140				
141				
142				
143	WINTER			
144			BILLING UNITS	
145				
146				
147		CUSTOMER COUNT	325.6	
148				
149		KWH:		
150		All KWH	335,067.8	
151				
152				
153				
154				
155				
156				
157				
158	ANNUAL		588,034	
159				
160				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
161	MO RESIDENTIAL OTHER USE			
162				
163	SUMMER			
164			BILLING UNITS	
165				
166				
167		CUSTOMER COUNT		374.0
168				
169		KWH:		
170		All KWH		79,951.0
171				79,951
172				
173				
174				
175				
176				
177				
178	WINTER			
179			BILLING UNITS	
180				
181				
182		CUSTOMER COUNT		26.2
183				
184		KWH:		
185		All KWH		197,475.7
186				
187				
188				
189				
190				
191				
192				
193	ANNUAL			277,427
194				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
1	MO SMALL GENERAL			
2	SECONDARY VOLTAGE - SGSS			
3				
4	SUMMER			
5				
6	BILLING UNITS			
7				
8	A: CUSTOMER CHARGE			
9	Metered Service:			
10	0-24 KW		78,003.1	
11	25-199 KW		4,907.4	
12	200-999 KW		65.4	
13	1001+ KW		0.9	
14	Unmetered Service		-	
15	Separately Metered Space Heat		-	
16			82,977	
17	B: FACILITIES CHARGE			
18	0-25 KW		-	
19	26+ KW		106,104.8	
20			106,105	
21	C: ENERGY CHARGE			
22	0-180 hrs use per month		94,463,856.1	
23	181-360 hrs use per month		39,980,304.9	
24	361+ hrs use per month		10,257,411.3	
25			144,701,572	
26				
27	D: SEPARATELY METERED SPACE HEAT			
28			-	
29				
30	WINTER			
31				
32	BILLING UNITS			
33				
34	A: CUSTOMER CHARGE			
35	Metered Service:			
36	0-24 KW		188,678.5	
37	25-199 KW		11,506.8	
38	200-999 KW		132.0	
39	1001+ KW		4.1	
40	Unmetered Service		-	
41	Separately Metered Space Heat		-	
42			200,321	
43	B: FACILITIES CHARGE			
44	0-25 KW		-	
45	26+ KW		248,923.3	
46			248,923	
47	C: ENERGY CHARGE			
48	0-180 hrs use per month		148,220,941.4	
49	181-360 hrs use per month		59,356,073.0	
50	361+ hrs use per month		21,008,884.5	
51			228,585,899	
52				
53	D: SEPARATELY METERED SPACE HEAT			
54			-	
55	ANNUAL			
56			373,287,471	

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
57	MO SMALL GENERAL			
58	PRIMARY VOLTAGE - SGSP			
59				
60	SUMMER			
61				
62	BILLING UNITS			
63				
64	A: CUSTOMER CHARGE			
65	Metered Service:			
66	0-24 KW		121.6	
67	25-199 KW		26.3	
68	200-999 KW		20.3	
69	1001+ KW		6	
70	Unmetered Service		-	
71	Separately Metered Space Heat		-	
72			174	
73	B: FACILITIES CHARGE			
74	0-25 KW		-	
75	26+ KW		14,204.6	
76			14,205	
77	C: ENERGY CHARGE			
78	0-180 hrs use per month		587,241.0	
79	181-360 hrs use per month		130,126.4	
80	361+ hrs use per month		16,357.7	
81			733,725	
82				
83	D: SEPARATELY METERED SPACE HEAT			
84			-	
85	WINTER			
86				
87	BILLING UNITS			
88				
89	A: CUSTOMER CHARGE			
90	Metered Service:			
91	0-24 KW		222.3	
92	25-199 KW		52.3	
93	200-999 KW		29.1	
94	1001+ KW		-	
95	Unmetered Service		-	
96	Separately Metered Space Heat		-	
97			304	
98	B: FACILITIES CHARGE			
99	0-25 KW		-	
100	26+ KW		19,555.7	
101			19,556	
102	C: ENERGY CHARGE			
103	0-180 hrs use per month		485,411.1	
104	181-360 hrs use per month		183,496.9	
105	361+ hrs use per month		48,950.2	
106			717,858	
107				
108	D: SEPARATELY METERED SPACE HEAT			
109			-	
110	ANNUAL			1,451,583
111				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
112	MO SMALL GENERAL			
113	SECONDARY VOLTAGE, ALL ELECTRIC (ONE METER) - SGSSA			
114				
115	SUMMER			
116				
117	BILLING UNITS			
118				
119	A: CUSTOMER CHARGE			
120	Metered Service:			
121	0-24 KW		1,175.2	
122	25-199 KW		318.6	
123	200-999 KW		2.9	
124	1001+ KW		-	
125	Unmetered Service		-	
126	Separately Metered Space Heat		-	
127			1,497	
128	B: FACILITIES CHARGE			
129	0-25 KW		-	
130	26+ KW		5,830.1	
131			5,830	
132	C: ENERGY CHARGE			
133	0-180 hrs use per month		2,967,801.4	
134	181-360 hrs use per month		1,519,658.8	
135	361+ hrs use per month		487,640.0	
136			4,975,100	
137				
138	D: SEPARATELY METERED SPACE HEAT			
139			-	
140	WINTER			
141				
142	BILLING UNITS			
143				
144	A: CUSTOMER CHARGE			
145	Metered Service:			
146	0-24 KW		3,292.9	
147	25-199 KW		899.6	
148	200-999 KW		7.9	
149	1001+ KW		-	
150	Unmetered Service		-	
151	Separately Metered Space Heat		-	
152			4,200	
153	B: FACILITIES CHARGE			
154	0-25 KW		-	
155	26+ KW		15,970.3	
156			15,970	
157	C: ENERGY CHARGE			
158	0-180 hrs use per month		6,465,019.5	
159	181-360 hrs use per month		2,685,543.3	
160	361+ hrs use per month		1,358,315.5	
161			10,508,878	
162				
163	D: SEPARATELY METERED SPACE HEAT			
164			-	
165	ANNUAL			15,483,979
166				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
167	MO SMALL GENERAL			
168	PRIMARY VOLTAGE, ALL ELECTRIC (ONE METER) - SGSPA			
169				
170	SUMMER			
171				
172	BILLING UNITS			
173				
174	A: CUSTOMER CHARGE			
175	Metered Service:			
176	0-24 KW -			
177	25-199 KW -			
178	200-999 KW -			
179	1001+ KW -			
180	Unmetered Service -			
181	Separately Metered Space Heat -			
182	-			
183	B: FACILITIES CHARGE			
184	0-25 KW -			
185	26+ KW -			
186	-			
187	C: ENERGY CHARGE			
188	0-180 hrs use per month -			
189	181-360 hrs use per month -			
190	361+ hrs use per month -			
191	-			
192				
193	D: SEPARATELY METERED SPACE HEAT -			
194				
195	WINTER			
196				
197	BILLING UNITS			
198				
199	A: CUSTOMER CHARGE			
200	Metered Service:			
201	0-24 KW -			
202	25-199 KW -			
203	200-999 KW -			
204	1001+ KW -			
205	Unmetered Service -			
206	Separately Metered Space Heat -			
207	-			
208	B: FACILITIES CHARGE			
209	0-25 KW -			
210	26+ KW -			
211	-			
212	C: ENERGY CHARGE			
213	0-180 hrs use per month -			
214	181-360 hrs use per month -			
215	361+ hrs use per month -			
216	-			
217				
218	D: SEPARATELY METERED SPACE HEAT -			
219				
220	ANNUAL			
221	-			

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
222	MO SMALL GENERAL			
223	SECONDARY VOLTAGE, SPACE HEATING (TWO METER) - SGSSH			
224				
225	SUMMER			
226				
227	BILLING UNITS			
228				
229	A: CUSTOMER CHARGE			
230	Metered Service:			
231	0-24 KW		596.9	
232	25-199 KW		240.8	
233	200-999 KW		7.3	
234	1001+ KW		-	
235	Unmetered Service		-	
236	Separately Metered Space Heat		844.8	
237			<u>1,690</u>	
238	B: FACILITIES CHARGE			
239	0-25 KW			
240	26+ KW		6,105.9	
241			<u>6,106</u>	
242	C: ENERGY CHARGE			
243	0-180 hrs use per month		1,346,108.7	
244	181-360 hrs use per month		381,250.0	
245	361+ hrs use per month		65,212.7	
246			<u>1,792,571</u>	
247				
248	D: SEPARATELY METERED SPACE HEAT			
249			-	
250	WINTER			
251				
252	BILLING UNITS			
253				
254	A: CUSTOMER CHARGE			
255	Metered Service:			
256	0-24 KW		1,257.5	
257	25-199 KW		500.6	
258	200-999 KW		12.4	
259	1001+ KW		-	
260	Unmetered Service		-	
261	Separately Metered Space Heat		1,770.7	
262			<u>3,541</u>	
263	B: FACILITIES CHARGE			
264	0-25 KW			
265	26+ KW		12,868.7	
266			<u>12,869</u>	
267	C: ENERGY CHARGE			
268	0-180 hrs use per month		1,363,482.1	
269	181-360 hrs use per month		371,387.7	
270	361+ hrs use per month		103,521.0	
271			<u>1,838,391</u>	
272				
273	D: SEPARATELY METERED SPACE HEAT			
274			1,929,727.3	
275	ANNUAL			
276			5,560,690	

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
277	MO SMALL GENERAL			
278	SECONDARY VOLTAGE - SGSSU			
279				
280	SUMMER			
281				
282	BILLING UNITS			
283				
284	A: CUSTOMER CHARGE			
285	Metered Service:			
286	0-24 KW		-	
287	25-199 KW		-	
288	200-999 KW		-	
289	1001+ KW		-	
290	Unmetered Service		9,226.5	
291	Separately Metered Space Heat		-	
292			<u>9,227</u>	
293	B: FACILITIES CHARGE			
294	0-25 KW		-	
295	26+ KW		-	
296			<u>-</u>	
297	C: ENERGY CHARGE			
298	0-180 hrs use per month		1,423,670.0	
299	181-360 hrs use per month		846,099.3	
300	361+ hrs use per month		233,955.4	
301			<u>2,503,725</u>	
302				
303	D: SEPARATELY METERED SPACE HEAT			
304			-	
305	WINTER			
306				
307	BILLING UNITS			
308				
309	A: CUSTOMER CHARGE			
310	Metered Service:			
311	0-24 KW		-	
312	25-199 KW		-	
313	200-999 KW		-	
314	1001+ KW		-	
315	Unmetered Service		23,976.6	
316	Separately Metered Space Heat		-	
317			<u>23,977</u>	
318	B: FACILITIES CHARGE			
319	0-25 KW		-	
320	26+ KW		-	
321			<u>-</u>	
322	C: ENERGY CHARGE			
323	0-180 hrs use per month		2,799,307.2	
324	181-360 hrs use per month		1,863,796.5	
325	361+ hrs use per month		468,926.4	
326			<u>5,132,030</u>	
327				
328	D: SEPARATELY METERED SPACE HEAT			
329			-	
330	ANNUAL			
			7,635,755	

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
1	MO MEDIUM GENERAL			
2	SECONDARY VOLTAGE - MGSS			
3				
4	SUMMER			
5				
6	BILLING UNITS			
7				
8	A: CUSTOMER CHARGE			
9	0-24 KW		26.0	
10	25-199 KW		16,723.0	
11	200-999 KW		532.3	
12	1001+ KW		5.1	
13	Separately Metered Space Heat		-	
14			17,286	
15				
16	B: FACILITIES CHARGE			
17			1,212,400.0	
18	C: DEMAND CHARGE			
19			1,179,227.2	
20	D: ENERGY CHARGE			
21	0-180 hrs use per month		197,488,920.9	
22	181-360 hrs use per month		129,064,402.9	
23	361+ hrs use per month		39,509,003.8	
24			366,062,328	
25				
26	E: SEPARATELY METERED SPACE HEAT			
27			-	
28	WINTER			
29				
30	BILLING UNITS			
31				
32	A: CUSTOMER CHARGE			
33	0-24 KW		53.2	
34	25-199 KW		39,951.3	
35	200-999 KW		1,247.4	
36	1001+ KW		12.2	
37	Separately Metered Space Heat		-	
38			41,264	
39				
40	B: FACILITIES CHARGE			
41			2,880,208.0	
42	C: DEMAND CHARGE			
43			2,012,745.7	
44	D: ENERGY CHARGE			
45	0-180 hrs use per month		324,820,162.0	
46	181-360 hrs use per month		201,101,903.3	
47	361+ hrs use per month		66,354,516.2	
48			592,276,581	
49				
50	E: SEPARATELY METERED SPACE HEAT			
51			-	
52	F: REACTIVE DEMAND ADJUSTMENT			
53			29,072	
54	ANNUAL			
55			958,338,909	
56				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
57	MO MEDIUM GENERAL			
58	PRIMARY VOLTAGE - MGSP			
59				
60	SUMMER			
61				
62	BILLING UNITS			
63				
64	A: CUSTOMER CHARGE			
65	0-24 KW		-	
66	25-199 KW		94.3	
67	200-999 KW		17.3	
68	1001+ KW		1.7	
69	Separately Metered Space Heat		-	
70			<u>113</u>	
71				
72	B: FACILITIES CHARGE		14,723.6	
73				
74	C: DEMAND CHARGE		15,626.3	
75				
76	D: ENERGY CHARGE			
77	0-180 hrs use per month		1,929,964.9	
78	181-360 hrs use per month		1,238,859.6	
79	361+ hrs use per month		529,412.7	
80			<u>3,698,237</u>	
81				
82	E: SEPARATELY METERED SPACE HEAT		-	
83				
84	F: REACTIVE DEMAND ADJUSTMENT		831	
85				
86	WINTER			
87				
88	BILLING UNITS			
89				
90	A: CUSTOMER CHARGE			
91	0-24 KW		-	
92	25-199 KW		253.9	
93	200-999 KW		46.2	
94	1001+ KW		4.6	
95	Separately Metered Space Heat		-	
96			<u>305</u>	
97				
98	B: FACILITIES CHARGE		41,799.9	
99				
100	C: DEMAND CHARGE		19,767.0	
101				
102	D: ENERGY CHARGE			
103	0-180 hrs use per month		3,116,347.7	
104	181-360 hrs use per month		2,040,043.5	
105	361+ hrs use per month		999,450.4	
106			<u>6,155,842</u>	
107				
108	E: SEPARATELY METERED SPACE HEAT		-	
109				
110	F: REACTIVE DEMAND ADJUSTMENT		2,459	
111				
112	ANNUAL		9,854,079	

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
113	MO MEDIUM GENERAL			
114	SECONDARY VOLTAGE, ALL ELECTRIC (ONE METER) - MGSSA			
115				
116	SUMMER			
117				
118	BILLING UNITS			
119				
120	A: CUSTOMER CHARGE			
121	0-24 KW		-	
122	25-199 KW		1,202.0	
123	200-999 KW		107.2	
124	1001+ KW		-	
125	Separately Metered Space Heat		-	
126			<u>1,309</u>	
127				
128	B: FACILITIES CHARGE		128,236.6	
129				
130	C: DEMAND CHARGE		111,554.9	
131				
132	D: ENERGY CHARGE			
133	0-180 hrs use per month		19,356,242.0	
134	181-360 hrs use per month		14,932,565.2	
135	361+ hrs use per month		5,214,579.4	
136			<u>39,503,387</u>	
137				
138	E: SEPARATELY METERED SPACE HEAT		-	
139				
140	WINTER			
141				
142	BILLING UNITS			
143				
144	A: CUSTOMER CHARGE			
145	0-24 KW		-	
146	25-199 KW		3,170.5	
147	200-999 KW		287.3	
148	1001+ KW		-	
149	Separately Metered Space Heat		-	
150			<u>3,458</u>	
151				
152	B: FACILITIES CHARGE		340,631.5	
153				
154	C: DEMAND CHARGE		230,639.8	
155				
156	D: ENERGY CHARGE			
157	0-180 hrs use per month		39,832,271.1	
158	181-360 hrs use per month		27,326,074.5	
159	361+ hrs use per month		9,392,840.7	
160			<u>76,551,186</u>	
161				
162	E: SEPARATELY METERED SPACE HEAT		-	
163				
164	ANNUAL		116,054,573	
165				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
166	MO MEDIUM GENERAL			
167	PRIMARY VOLTAGE, ALL ELECTRIC (ONE METER) - MGSPA			
168				
169	SUMMER			
170	<div style="border: 1px solid black; padding: 5px; display: inline-block;">BILLING UNITS</div>			
171				
172				
173	A: CUSTOMER CHARGE			
174	0-24 KW		-	
175	25-199 KW		1.8	
176	200-999 KW		1.6	
177	1001+ KW		-	
178	Separately Metered Space Heat		-	
179			3	
180				
181	B: FACILITIES CHARGE		772.0	
182				
183	C: DEMAND CHARGE		776.9	
184				
185	D: ENERGY CHARGE			
186	0-180 hrs use per month		136,595.2	
187	181-360 hrs use per month		77,072.4	
188	361+ hrs use per month		11,892.6	
189			225,560	
190				
191	E: SEPARATELY METERED SPACE HEAT		-	
192				
193	WINTER			
194	<div style="border: 1px solid black; padding: 5px; display: inline-block;">BILLING UNITS</div>			
195				
196				
197	A: CUSTOMER CHARGE			
198	0-24 KW		-	
199	25-199 KW		4.2	
200	200-999 KW		3.9	
201	1001+ KW		-	
202	Separately Metered Space Heat		-	
203			8	
204				
205	B: FACILITIES CHARGE		1,792.5	
206				
207	C: DEMAND CHARGE		1,015.6	
208				
209	D: ENERGY CHARGE			
210	0-180 hrs use per month		174,446.4	
211	181-360 hrs use per month		123,370.9	
212	361+ hrs use per month		29,481.5	
213			327,299	
214				
215	E: SEPARATELY METERED SPACE HEAT		-	
216				
217	ANNUAL		552,859	
218				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
219	MO MEDIUM GENERAL			
220	SECONDARY VOLTAGE, SPACE HEATING (TWO METER) - MGSSH			
221				
222	SUMMER			
223				
224	BILLING UNITS			
225				
226	A: CUSTOMER CHARGE			
227		0-24 KW	-	
228		25-199 KW	309.7	
229		200-999 KW	33.6	
230		1001+ KW	-	
231		Separately Metered Space Heat	343.2	
232			686	
233				
234		B: FACILITIES CHARGE	33,126.7	
235				
236		C: DEMAND CHARGE	21,746.3	
237				
238	D: ENERGY CHARGE			
239		0-180 hrs use per month	3,659,247.5	
240		181-360 hrs use per month	2,749,949.5	
241		361+ hrs use per month	1,101,545.0	
242			7,510,742	
243				
244		E: SEPARATELY METERED SPACE HEAT	-	
245				
246	WINTER			
247				
248	BILLING UNITS			
249				
250	A: CUSTOMER CHARGE			
251		0-24 KW	-	
252		25-199 KW	605.2	
253		200-999 KW	65.5	
254		1001+ KW	-	
255		Separately Metered Space Heat	670.7	
256			1,341	
257				
258		B: FACILITIES CHARGE	64,678.5	
259				
260		C: DEMAND CHARGE	45,028.6	
261				
262	D: ENERGY CHARGE			
263		0-180 hrs use per month	3,513,637.1	
264		181-360 hrs use per month	2,549,511.7	
265		361+ hrs use per month	1,014,980.8	
266			7,078,130	
267				
268		E: SEPARATELY METERED SPACE HEAT	5,679,492.8	
269				
270	ANNUAL		20,268,364	
271				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
1	MO LARGE GENERAL			
2	SECONDARY VOLTAGE - LGSS			
3				
4	SUMMER			
5				
6	BILLING UNITS			
7				
8	A: CUSTOMER CHARGE			
9	0-24 KW		-	
10	25-199 KW		-	
11	200-999 KW		2,270.8	
12	1001+ KW		98.0	
13	Separately Metered Space Heat		-	
14			<u>2,369</u>	
15				
16	B: FACILITIES CHARGE		1,091,204.4	
17				
18	C: DEMAND CHARGE		1,097,514.4	
19				
20	D: ENERGY CHARGE			
21	0-180 hrs use per month		189,176,099.4	
22	181-360 hrs use per month		152,208,363.8	
23	361+ hrs use per month		75,213,540.5	
24			<u>416,598,004</u>	
25				
26	E: SEPARATELY METERED SPACE HEAT		-	
27				
28	F: REACTIVE DEMAND ADJUSTMENT		-	
29				
30	WINTER			
31				
32	BILLING UNITS			
33				
34	A: CUSTOMER CHARGE			
35	0-24 KW		-	
36	25-199 KW		-	
37	200-999 KW		5,492.4	
38	1001+ KW		221.6	
39	Separately Metered Space Heat		-	
40			<u>5,714</u>	
41				
42	B: FACILITIES CHARGE		2,577,685.5	
43				
44	C: DEMAND CHARGE		1,923,964.5	
45				
46	D: ENERGY CHARGE			
47	0-180 hrs use per month		321,882,384.7	
48	181-360 hrs use per month		256,846,147.5	
49	361+ hrs use per month		121,070,960.7	
50			<u>699,799,493</u>	
51				
52	E: SEPARATELY METERED SPACE HEAT		-	
53				
54	F: REACTIVE DEMAND ADJUSTMENT		2,315	
55				
56	ANNUAL ENERGY/REVENUE		1,116,397,497	
57				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
58				
59	MO LARGE GENERAL			
60	PRIMARY VOLTAGE - LGSP			
61				
62	SUMMER			
63				
64			BILLING UNITS	
65				
66	A: CUSTOMER CHARGE			
67	0-24 KW		-	
68	25-199 KW		-	
69	200-999 KW		206.7	
70	1001+ KW		68.6	
71	Separately Metered Space Heat		-	
72			275	
73				
74	B: FACILITIES CHARGE		230,336.3	
75				
76	C: DEMAND CHARGE		224,850.1	
77				
78	D: ENERGY CHARGE			
79	0-180 hrs use per month		39,367,907.9	
80	181-360 hrs use per month		30,230,176.1	
81	361+ hrs use per month		12,894,022.3	
82			82,492,106	
83				
84	E: SEPARATELY METERED SPACE HEAT		-	
85				
86	F: REACTIVE DEMAND ADJUSTMENT		23,666	
87				
88	WINTER			
89				
90			BILLING UNITS	
91				
92	A: CUSTOMER CHARGE			
93	0-24 KW		-	
94	25-199 KW		-	
95	200-999 KW		505.1	
96	1001+ KW		158.3	
97	Separately Metered Space Heat		-	
98			663	
99				
100	B: FACILITIES CHARGE		551,900.1	
101				
102	C: DEMAND CHARGE		399,251.9	
103				
104	D: ENERGY CHARGE			
105	0-180 hrs use per month		69,879,321.4	
106	181-360 hrs use per month		52,182,873.6	
107	361+ hrs use per month		25,538,340.9	
108			147,600,536	
109				
110	E: SEPARATELY METERED SPACE HEAT		-	
111				
112	F: REACTIVE DEMAND ADJUSTMENT		46,706	
113				
114	ANNUAL ENERGY/REVENUE		230,092,642	
115				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
116	MO LARGE GENERAL			
117	SECONDARY VOLTAGE, ALL ELECTRIC (ONE METER) - LGSSA			
118				
119	SUMMER			
120				
121	BILLING UNITS			
122				
123	A: CUSTOMER CHARGE			
124	0-24 KW		-	
125	25-199 KW		-	
126	200-999 KW		524.3	
127	1001+ KW		160.3	
128	Separately Metered Space Heat		-	
129			<u>685</u>	
130				
131	B: FACILITIES CHARGE		532,944.6	
132				
133	C: DEMAND CHARGE		495,428.4	
134				
135	D: ENERGY CHARGE			
136	0-180 hrs use per month		89,131,613.6	
137	181-360 hrs use per month		82,149,453.5	
138	361+ hrs use per month		49,123,653.9	
139			<u>220,404,721</u>	
140				
141	E: SEPARATELY METERED SPACE HEAT		-	
142				
143	F: REACTIVE DEMAND ADJUSTMENT		3,279	
144				
145	WINTER			
146				
147	BILLING UNITS			
148				
149	A: CUSTOMER CHARGE			
150	0-24 KW		-	
151	25-199 KW		-	
152	200-999 KW		1,382.5	
153	1001+ KW		429.8	
154	Separately Metered Space Heat		-	
155			<u>1,812</u>	
156				
157	B: FACILITIES CHARGE		1,414,775.8	
158				
159	C: DEMAND CHARGE		1,028,689.0	
160				
161	D: ENERGY CHARGE			
162	0-180 hrs use per month		186,068,561.5	
163	181-360 hrs use per month		165,743,452.6	
164	361+ hrs use per month		95,439,732.3	
165			<u>447,251,746</u>	
166				
167	E: SEPARATELY METERED SPACE HEAT		-	
168				
169	F: REACTIVE DEMAND ADJUSTMENT		3,952	
170				
171	ANNUAL ENERGY/REVENUE		667,656,467	
172				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
173	MO LARGE GENERAL			
174	PRIMARY VOLTAGE, ALL ELECTRIC (ONE METER) - LGSPA			
175				
176	SUMMER			
177				
178	BILLING UNITS			
179				
180	A: CUSTOMER CHARGE			
181	0-24 KW		-	
182	25-199 KW		-	
183	200-999 KW		6.9	
184	1001+ KW		39.7	
185	Separately Metered Space Heat		-	
186			<u>47</u>	
187				
188	B: FACILITIES CHARGE		158,264.2	
189				
190	C: DEMAND CHARGE		130,409.1	
191				
192	D: ENERGY CHARGE			
193	0-180 hrs use per month		23,535,784.1	
194	181-360 hrs use per month		20,788,316.1	
195	361+ hrs use per month		15,059,512.7	
196			<u>59,383,613</u>	
197				
198	E: SEPARATELY METERED SPACE HEAT			
199			-	
200	F: REACTIVE DEMAND ADJUSTMENT			
201			8,699	
202	WINTER			
203				
204	BILLING UNITS			
205				
206	A: CUSTOMER CHARGE			
207	0-24 KW		-	
208	25-199 KW		-	
209	200-999 KW		17.1	
210	1001+ KW		104.3	
211	Separately Metered Space Heat		-	
212			<u>121</u>	
213				
214	B: FACILITIES CHARGE		411,116.8	
215				
216	C: DEMAND CHARGE		265,681.9	
217				
218	D: ENERGY CHARGE			
219	0-180 hrs use per month		47,766,160.1	
220	181-360 hrs use per month		38,736,622.1	
221	361+ hrs use per month		24,223,435.3	
222			<u>110,726,217</u>	
223				
224	E: SEPARATELY METERED SPACE HEAT			
225			-	
226	F: REACTIVE DEMAND ADJUSTMENT			
227			13,175	
228	ADJUSTMENT			
229				
230	ANNUAL ENERGY/REVENUE		170,109,830	
231				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
232	MO LARGE GENERAL			
233	SECONDARY VOLTAGE, SPACE HEAT (TWO METER) - LGSSH			
234				
235	SUMMER			
236				
237	BILLING UNITS			
238	A: CUSTOMER CHARGE			
239	0-24 KW		-	
240	25-199 KW		-	
241	200-999 KW		129.7	
242	1001+ KW		15.8	
243	Separately Metered Space Heat		145.5	
244			291	
245				
246	B: FACILITIES CHARGE		68,972.6	
247				
248	C: DEMAND CHARGE		55,417.4	
249				
250	D: ENERGY CHARGE			
251	0-180 hrs use per month		9,269,916.3	
252	181-360 hrs use per month		7,805,293.2	
253	361+ hrs use per month		3,924,899.0	
254			21,000,108	
255				
256	E: SEPARATELY METERED SPACE HEAT		-	
257				
258	F: REACTIVE DEMAND ADJUSTMENT		-	
259				
260	WINTER			
261				
262	BILLING UNITS			
263	A: CUSTOMER CHARGE			
264	0-24 KW		-	
265	25-199 KW		-	
266	200-999 KW		254.5	
267	1001+ KW		31.0	
268	Separately Metered Space Heat		285.5	
269			571	
270				
271	B: FACILITIES CHARGE		139,046.6	
272				
273	C: DEMAND CHARGE		111,260.0	
274				
275	D: ENERGY CHARGE			
276	0-180 hrs use per month		9,026,533.9	
277	181-360 hrs use per month		7,546,381.9	
278	361+ hrs use per month		3,702,957.7	
279			20,275,874	
280				
281	E: SEPARATELY METERED SPACE HEAT		16,525,698.8	
282				
283	F: REACTIVE DEMAND ADJUSTMENT		-	
284				
285	ANNUAL ENERGY/REVENUE		57,801,681	
286				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
1	MO LARGE POWER			
2	SECONDARY VOLTAGE - LPGSS			
3				
4	SUMMER			
5				BILLING UNITS
6				
7				
8	A: CUSTOMER CHARGE			
9			128.0	
10			-	
11			-	
12			128	
13				
14	B: FACILITIES CHARGE		310,779.3	
15				
16	C: DEMAND CHARGE			
17	First 2443 kw		212,847.2	
18	Next 2443 kw		57,728.0	
19	Next 2443 kw		21,524.8	
20	Over 7329 kw		2,789.0	
21			294,889	
22	D: ENERGY CHARGE			
23	0-180 hrs use per month		53,009,956.2	
24	181-360 hrs use per month		52,752,997.2	
25	361+ hrs use per month		56,474,267.1	
26			162,237,220	
27				
28	E: REACTIVE DEMAND ADJUSTMENT		2,887.9	
29				
30				
31	WINTER			
32				BILLING UNITS
33				
34				
35	A: CUSTOMER CHARGE			
36			256.0	
37			-	
38			-	
39			256	
40				
41	B: FACILITIES CHARGE		607,769.7	
42				
43	C: DEMAND CHARGE			
44	First 2443 kw		391,822.8	
45	Next 2443 kw		87,652.0	
46	Next 2443 kw		19,750.2	
47	Over 7329 kw		-	
48			499,225	
49	D: ENERGY CHARGE			
50	0-180 hrs use per month		89,180,017.5	
51	181-360 hrs use per month		87,826,192.8	
52	361+ hrs use per month		88,751,506.9	
53			265,757,717	
54				
55	E: REACTIVE DEMAND ADJUSTMENT		4,941.1	
56				
57				
58	ANNUAL		427,994,938	
59				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
60	MO LARGE POWER			
61	PRIMARY VOLTAGE - LPGSP			
62				
63	SUMMER			
64				
65	BILLING UNITS			
66				
67	A: CUSTOMER CHARGE			
68			132.0	
69			-	
70			-	
71			132	
72				
73	B: FACILITIES CHARGE		645,460.4	
74				
75	C: DEMAND CHARGE			
76	First 2500 kw		292,606.3	
77	Next 2500 kw		144,789.6	
78	Next 2500 kw		65,209.7	
79	Over 7500 kw		93,895.4	
80			596,501	
81	D: ENERGY CHARGE			
82	0-180 hrs use per month		107,147,703.8	
83	181-360 hrs use per month		105,170,304.9	
84	361+ hrs use per month		99,734,015.8	
85			312,052,024	312,052,024
86				
87	E: REACTIVE DEMAND ADJUSTMENT		51,062	
88				
89				
90	WINTER			
91				
92	BILLING UNITS			
93				
94	A: CUSTOMER CHARGE			
95			264.0	
96			-	
97			-	
98			264	
99				
100	B: FACILITIES CHARGE		1,260,896.6	
101				
102	C: DEMAND CHARGE			
103	First 2500 kw		551,967.7	
104	Next 2500 kw		226,692.4	
105	Next 2500 kw		106,754.3	
106	Over 7500 kw		120,362.6	
107			1,005,777	
108	D: ENERGY CHARGE			
109	0-180 hrs use per month		180,445,945.6	
110	181-360 hrs use per month		176,951,504.4	
111	361+ hrs use per month		168,506,312.1	
112			525,903,762	
113				
114	E: REACTIVE DEMAND ADJUSTMENT		94,584	
115				
116	ANNUAL		837,955,787	
117				
118				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
119	MO LARGE POWER			
120	SUBSTATION VOLTAGE - LPGSSS			
121				
122	SUMMER			
123				
124	BILLING UNITS			
125				
126	A: CUSTOMER CHARGE			
127			12.0	
128			-	
129			-	
130			<u>12</u>	
131				
132	B: FACILITIES CHARGE		268,248.7	
133				
134	C: DEMAND CHARGE			
135	First 2530 kw		30,565.4	
136	Next 2530 kw		28,681.9	
137	Next 2530 kw		20,250.5	
138	Over 7590 kw		<u>181,247.2</u>	
139			260,745	
140	D: ENERGY CHARGE			
141	0-180 hrs use per month		46,915,718.0	
142	181-360 hrs use per month		46,915,718.0	
143	361+ hrs use per month		<u>51,336,467.0</u>	
144			145,167,903	
145				
146	E: REACTIVE DEMAND ADJUSTMENT		24,065	
147				
148				
149	WINTER			
150				
151	BILLING UNITS			
152				
153	A: CUSTOMER CHARGE			
154			24.0	
155			-	
156			-	
157			<u>24</u>	
158				
159	B: FACILITIES CHARGE		532,431.3	
160				
161	C: DEMAND CHARGE			
162	First 2530 kw		60,514.6	
163	Next 2530 kw		52,476.1	
164	Next 2530 kw		40,469.5	
165	Over 7590 kw		<u>314,947.8</u>	
166			468,408	
167	D: ENERGY CHARGE			
168	0-180 hrs use per month		84,281,992.9	
169	181-360 hrs use per month		84,281,992.9	
170	361+ hrs use per month		<u>93,697,249.5</u>	
171			262,261,235	
172				
173	E: REACTIVE DEMAND ADJUSTMENT		31,009	
174				
175	ANNUAL		407,429,138	
176				
177				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
178	MO LARGE POWER			
179	TRANSMISSION VOLTAGE - LPGSTR			
180				
181	SUMMER			
182				
183	BILLING UNITS			
184				
185	A: CUSTOMER CHARGE			
186			8.0	
187			-	
188			-	
189			<u>8</u>	
190				
191	B: FACILITIES CHARGE		-	
192				
193	C: DEMAND CHARGE			
194	First 2553 kw		14,828.0	
195	Next 2553 kw		10,217.3	
196	Next 2553 kw		10,217.3	
197	Over 7659 kw		<u>33,027.1</u>	
198			<u>68,290</u>	
199	D: ENERGY CHARGE			
200	0-180 hrs use per month		12,292,161.4	
201	181-360 hrs use per month		11,794,642.9	
202	361+ hrs use per month		<u>8,125,952.0</u>	
203			<u>32,212,756</u>	
204				
205	E: REACTIVE DEMAND ADJUSTMENT		6,217	
206				
207	WINTER			
208				
209	BILLING UNITS			
210				
211	A: CUSTOMER CHARGE			
212			16.0	
213			-	
214			-	
215			<u>16</u>	
216				
217	B: FACILITIES CHARGE		-	
218				
219	C: DEMAND CHARGE			
220	First 2553 kw		36,383.0	
221	Next 2553 kw		20,754.7	
222	Next 2553 kw		20,418.7	
223	Over 7659 kw		<u>53,041.9</u>	
224			<u>130,598</u>	
225	D: ENERGY CHARGE			
226	0-180 hrs use per month		23,293,238.6	
227	181-360 hrs use per month		21,529,677.1	
228	361+ hrs use per month		<u>15,876,328.0</u>	
229			<u>60,699,244</u>	
230				
231	E: REACTIVE DEMAND ADJUSTMENT		3,189	
232				
233	ANNUAL		92,912,000	
234				
235				
236				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
237	MO LARGE POWER			
238	TRANSMISSION VOLTAGE - OFF PEAK - LPSTRO			
239				
240	SUMMER			
241				
242	BILLING UNITS			
243				
244	A: CUSTOMER CHARGE			
245			8.0	
246			-	
247			-	
248			8	
249				
250	B: FACILITIES CHARGE		-	
251				
252	C: DEMAND CHARGE			
253	First 2553 kw		20,470.5	
254	Next 2553 kw		14,442.6	
255	Next 2553 kw		10,253.2	
256	Over 7659 kw		42,295.9	
257			87,462	
258	D: ENERGY CHARGE			
259	0-180 hrs use per month		15,707,254.3	
260	181-360 hrs use per month		15,707,254.3	
261	361+ hrs use per month		24,275,365.1	
262			55,689,874	
263				
264	E: REACTIVE DEMAND ADJUSTMENT		4,061	
265				
266	WINTER			
267				
268	BILLING UNITS			
269				
270	A: CUSTOMER CHARGE			
271			16.0	
272			-	
273			-	
274			16	
275				
276	B: FACILITIES CHARGE		-	
277				
278	C: DEMAND CHARGE			
279	First 2553 kw		40,801.5	
280	Next 2553 kw		25,645.4	
281	Next 2553 kw		17,829.8	
282	Over 7659 kw		60,235.1	
283			144,512	
284	D: ENERGY CHARGE			
285	0-180 hrs use per month		25,954,885.7	
286	181-360 hrs use per month		25,954,885.7	
287	361+ hrs use per month		34,252,258.8	
288			86,162,030	
289				
290	E: REACTIVE DEMAND ADJUSTMENT		4,622	
291				
292	ANNUAL		141,851,904	
293				
294				
295				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
296	MO LARGE POWER			
297	PRIMARY VOLTAGE, OFF PEAK - LPGSPO			
298				
299	SUMMER			
300			BILLING UNITS	
301				
302	A: CUSTOMER CHARGE			
303			40.0	
304			-	
305			-	
306			40	
307				
308	B: FACILITIES CHARGE		207,906.1	
309				
310	C: DEMAND CHARGE			
311	First 2500 kw		85,608.4	
312	Next 2500 kw		45,310.5	
313	Next 2500 kw		27,382.0	
314	Over 7500 kw		26,637.7	
315			184,939	
316	D: ENERGY CHARGE			
317	0-180 hrs use per month		33,109,665.2	
318	181-360 hrs use per month		32,766,510.6	
319	361+ hrs use per month		33,152,951.6	
320			99,029,127	
321				
322	E: REACTIVE DEMAND ADJUSTMENT		21,355	
323				
324	WINTER			
325			BILLING UNITS	
326				
327	A: CUSTOMER CHARGE			
328			80.0	
329			-	
330			-	
331			80	
332				
333	B: FACILITIES CHARGE		417,672.9	
334				
335	C: DEMAND CHARGE			
336	First 2500 kw		163,462.6	
337	Next 2500 kw		68,912.5	
338	Next 2500 kw		34,615.0	
339	Over 7500 kw		46,109.3	
340			313,099	
341	D: ENERGY CHARGE			
342	0-180 hrs use per month		56,294,422.0	
343	181-360 hrs use per month		54,290,447.6	
344	361+ hrs use per month		58,452,136.9	
345			169,037,006	
346				
347	E: REACTIVE DEMAND ADJUSTMENT		37,222	
348				
349	ANNUAL		268,066,134	
350				

KCP&L Greater Missouri Operations Company MPS Rate District
 MPSC Case No. ER-2012-0175
 Reconciliation of Issues Decided by the Commission
 Revenue Requirement Impact

<u>ROE</u>		<u>Change Revenue Requirement</u>
9.7% Per Order	26,245,608	
9.1% Per OPC	19,306,624	(6,938,984)
9.5% Per FEA	23,925,403	(2,320,205)
9.78% Per Staff	27,151,550	905,942
10.3% Per Company	33,161,098	6,915,490
<u>Cost of Debt</u>		
6.187% Per Staff	24,731,890	(1,513,718)
<u>Capital Structure</u>		
Eliminate OCI per Company	26,618,548	372,940
Debt/Equity Cost Structure per OPC, MECG	22,905,919	(3,339,689)
<u>Crossroads</u>		
Plant, Reserve, Depr. Exp & Def Inc Tax Exp per Company	33,280,352	7,034,744
ADIT per Company	25,790,244	(455,364)
ADIT per Industrials	25,092,688	(1,152,920)
Transmission Exp. per Company	30,072,364	3,826,756
<u>Rate Design - Winter, Space Heating, & All-Electric</u>		
Space Heating Elimination per MGE	26,243,348	(2,260)
Customer Charge per Company, Staff	26,241,704	(3,904)

**KCP&L Greater Missouri Operations Company MPS Rate District
MPSC Case No. ER-2012-0175**

ROE
Issue: 9.1% Per OPC
Value: (6,938,984)

	Impact	
	Amount	Percent
Residential	(3,793,337)	-1.22%
Small General Service	(991,959)	-1.24%
Large General Service	(917,423)	-1.23%
Large Power	(1,110,463)	-1.22%
Thermal Service	(6,081)	-1.22%
Lighting	(119,721)	-1.26%
Total	(6,938,984)	-1.23%

ROE
Issue: 9.5% Per FEA
Value: (2,320,205)

	Impact	
	Amount	Percent
Residential	(1,268,387)	-0.41%
Small General Service	(331,684)	-0.41%
Large General Service	(306,761)	-0.41%
Large Power	(371,308)	-0.41%
Thermal Service	(2,033)	-0.41%
Lighting	(40,032)	-0.42%
Total	(2,320,205)	-0.41%

ROE
Issue: 9.78% Per Staff
Value: 905,942

	Impact	
	Amount	Percent
Residential	495,252	0.16%
Small General Service	129,509	0.16%
Large General Service	119,777	0.16%
Large Power	144,980	0.16%
Thermal Service	794	0.16%
Lighting	15,631	0.16%
Total	905,942	0.16%

ROE
Issue: 10.3% Per Company
Value: 6,915,490

	Impact	
	Amount	Percent
Residential	3,780,494	1.22%
Small General Service	988,601	1.23%

Large General Service	914,317	1.23%
Large Power	1,106,703	1.22%
Thermal Service	6,060	1.22%
Lighting	119,316	1.25%
Total	<u>6,915,490</u>	1.22%

Cost of Debt

Issue: 6.187% Per Staff
Value: (1,513,718)

	Impact	
	Amount	Percent
Residential	(827,505)	-0.27%
Small General Service	(216,393)	-0.27%
Large General Service	(200,133)	-0.27%
Large Power	(242,244)	-0.27%
Thermal Service	(1,326)	-0.27%
Lighting	(26,117)	-0.27%
Total	<u>(1,513,718)</u>	-0.27%

Capital Structure

Issue: Eliminate OCI per Company
Value: 372,940

	Impact	
	Amount	Percent
Residential	203,875	0.07%
Small General Service	53,313	0.07%
Large General Service	49,307	0.07%
Large Power	59,682	0.07%
Thermal Service	327	0.07%
Lighting	6,434	0.07%
Total	<u>372,940</u>	0.07%

Capital Structure

Issue: Debt/Equity Cost Structure per OPC, MECG
Value: (3,339,689)

	Impact	
	Amount	Percent
Residential	(1,825,709)	-0.59%
Small General Service	(477,424)	-0.59%
Large General Service	(441,550)	-0.59%
Large Power	(534,459)	-0.59%
Thermal Service	(2,927)	-0.59%
Lighting	(57,621)	-0.61%
Total	<u>(3,339,689)</u>	-0.59%

Crossroads

Issue: Plant, Reserve, Depr. Exp & Def Inc Tax Exp per Company
Value: 7,034,744

Impact

	<u>Amount</u>	<u>Percent</u>
Residential	3,845,686	1.24%
Small General Service	1,005,649	1.25%
Large General Service	930,084	1.25%
Large Power	1,125,787	1.24%
Thermal Service	6,164	1.24%
Lighting	121,374	1.28%
Total	<u>7,034,744</u>	1.24%

Crossroads

Issue: ADIT per Company
Value: (455,364)

	<u>Impact</u>	
	<u>Amount</u>	<u>Percent</u>
Residential	(248,934)	-0.08%
Small General Service	(65,096)	-0.08%
Large General Service	(60,205)	-0.08%
Large Power	(72,873)	-0.08%
Thermal Service	(399)	-0.08%
Lighting	(7,857)	-0.08%
Total	<u>(455,364)</u>	-0.08%

Crossroads

Issue: ADIT per Industrials
Value: (1,152,920)

	<u>Impact</u>	
	<u>Amount</u>	<u>Percent</u>
Residential	(630,267)	-0.20%
Small General Service	(164,815)	-0.21%
Large General Service	(152,431)	-0.20%
Large Power	(184,505)	-0.20%
Thermal Service	(1,010)	-0.20%
Lighting	(19,892)	-0.21%
Total	<u>(1,152,920)</u>	-0.20%

Crossroads

Issue: Transmission Exp. per Company
Value: 3,826,756

	<u>Impact</u>	
	<u>Amount</u>	<u>Percent</u>
Residential	2,091,974	0.67%
Small General Service	547,052	0.68%
Large General Service	505,946	0.68%
Large Power	612,405	0.67%
Thermal Service	3,353	0.68%
Lighting	66,025	0.69%
Total	<u>3,826,756</u>	0.68%

Rate Design - Winter, Space Heating, & All-Electric

Issue: Space Heating Elimination per MGE

Value: (2,260)

	Impact	
	Amount	Percent
RATE MO860, MO865 (GENERAL USE)	(3,684,048)	-2.09%
RATE MO870, MO866 (GENERAL USE WITH SPACE HEAT & NET METERING)	3,728,456	3.16%
RATE MO815 (GENERAL USE OTHER)	(46,668)	-10.31%
RATE MO600 (GENERAL USE TIME OF DAY)	-	0.00%
Total	(2,260)	0.00%

Rate Design - Winter, Space Heating, & All-Electric

Issue: Customer Charge per Company, Staff

Value: (3,904)

	Impact	
	Amount	Percent
RATE MO860, MO865 (GENERAL USE)	19,627	0.01%
RATE MO870, MO866 (GENERAL USE WITH SPACE HEAT & NET METERING)	(27,355)	-0.03%
RATE MO815 (GENERAL USE OTHER)	3,824	0.84%
RATE MO600 (GENERAL USE TIME OF DAY)	-	0.00%
Total	(3,904)	0.00%

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
1	MO RESIDENTIAL - MPS				
2	RATE MO860, MO865 (GENERAL USE)				
3					
4	SUMMER				
5					
6	BILLING UNITS				
7					
8		CUSTOMER COUNT		546,932.7	
9					
10		KWH:			
11		0 - 600		297,722,086.0	
12		601 - 1000		109,231,451.2	
13		1000+		268,812,084.4	
14				<u>675,765,621.6</u>	
15					
16					
17					
18					
19					
20					
21					
22					
23	WINTER				
24					
25	BILLING UNITS				
26					
27		CUSTOMER COUNT		1,101,255.6	
28					
29		KWH:			
30		0 - 600		534,021,336.2	
31		601 - 1000		177,355,836.0	
32		1000+		160,233,333.1	
33				<u>871,610,505.3</u>	
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	ANNUAL			1,547,376,127	
44					
45					

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
46	MO RESIDENTIAL - MPS				
47	RATE MO870, MO866 (GENERAL USE WITH SPACE HEAT & NET METERING)				
48					
49	SUMMER				
50					
51	BILLING UNITS				
52					
53		CUSTOMER COUNT		303,978.0	
54					
55		KWH:			
56		0 - 600		168,516,179.3	
57		601 - 1000		61,964,908.7	
58		1000+		180,198,767.9	
59				<u>410,679,855.9</u>	
60					
61					
62					
63					
64					
65					
66					
67					
68	WINTER				
69					
70	BILLING UNITS				
71					
72		CUSTOMER COUNT		603,709.6	
73					
74		KWH:			
75		0 - 600		337,153,987.0	
76		601 - 1000		167,474,212.1	
77		1000+		317,255,677.8	
78				<u>821,883,876.8</u>	
79					
80					
81					
82					
83					
84					
85					
86					
87					
88	ANNUAL			1,232,563,733	
89					
90					

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
91	MO RESIDENTIAL - MPS				
92	RATE MO815 (GENERAL USE OTHER)				
93					
94	SUMMER				
95					
96	BILLING UNITS				
97					
98		CUSTOMER COUNT		3,423.4	
99					
100		KWH:			
101		All KWH		700,410.3	
102				<u>700,410.3</u>	
103					
104					
105					
106					
107					
108					
109					
110					
111	WINTER				
112					
113	BILLING UNITS				
114					
115		CUSTOMER COUNT		6,560.5	
116					
117		KWH:			
118		All KWH		1,817,359.7	
119				<u>1,817,359.7</u>	
120					
121					
122					
123					
124					
125					
126					
127					
128	ANNUAL			2,517,770	
129					
130					

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
131	MO RESIDENTIAL - MPS				
132	RATE MO600 (GENERAL USE TIME OF DAY)				
133					
134	SUMMER				
135					
136	BILLING UNITS				
137					
138		CUSTOMER COUNT		-	
139					
140		KWH:			
141		On-Peak		-	
142		Shoulder		-	
143		Off-Peak		-	
144				-	
145					
146					
147					
148					
149					
150					
151	WINTER				
152					
153	BILLING UNITS				
154					
155		CUSTOMER COUNT		-	
156					
157		KWH:			
158		On-Peak		-	
159		Off-Peak		-	
160				-	
161					
162					
163					
164					
165					
166					
167	ANNUAL				
				-	

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
1	MO SMALL GENERAL - MPS				
2	Non-Demand Service MO710, MO867				
3					
4	SUMMER				
5					
6	BILLING UNITS				
7					
8	A: CUSTOMER COUNT			35,440.7	
9					
10	B: ENERGY CHARGE				
11	Energy Charge			26,204,554.5	
12					
13				<u>26,204,554.5</u>	
14					
15					
16					
17					
18					
19					
20					
21					
22					
23	WINTER				
24					
25	BILLING UNITS				
26					
27	A: CUSTOMER COUNT			70,148.4	
28					
29	B: ENERGY CHARGE				
30	Base Energy			29,840,831.3	
31	Seasonal Energy			<u>17,673,510.3</u>	
32				<u>47,514,341.6</u>	
33					
34					
35					
36					
37					
38					
39					
40					
41					
42	ANNUAL			73,718,896	
43					

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
44	MO SMALL GENERAL - MPS				
45	Temporary Non-Demand Service MO728				
46					
47	SUMMER				
48					
49	BILLING UNITS				
50					
51	A: CUSTOMER COUNT			1,721.7	
52					
53	B: ENERGY CHARGE			390,744.6	
54					
55					
56					
57					
58					
59					
60					
61					
62	WINTER				
63					
64	BILLING UNITS				
65					
66	A: CUSTOMER COUNT			3,084.9	
67					
68	B: ENERGY CHARGE			842,145.1	
69					
70					
71					
72					
73					
74					
75					
76					
77	ANNUAL			1,232,890	
78					
79					

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
80	MO SMALL GENERAL - MPS				
81	Demand Service at Secondary Voltage MO711, MO868				
82					
83	SUMMER				
84					
85	BILLING UNITS				
86	A: CUSTOMER CHARGE			76,594.7	
87					
88	B: DEMAND CHARGE				
89	Billing Demand			1,110,544.8	
90					
91					
92					
93	C: ENERGY CHARGE				
94	First 180 hours of use			165,641,628.6	
95	Next 180 hours of use			74,784,146.3	
96	Over 360 hours of use			19,082,645.5	
97					
98					
99					
100	WINTER				
101					
102	BILLING UNITS				
103					
104	A: CUSTOMER CHARGE			154,079.3	
105					
106	B: DEMAND CHARGE				
107	Base Billing Demand			1,365,953.5	
108	Seasonal Billing Demand			-	
109					
110					
111	C: BASE ENERGY CHARGE				
112	First 180 hours of use			204,807,575.5	
113	Next 180 hours of use			90,678,502.6	
114	Over 360 hours of use			23,801,976.7	
115					
116					
117	D: SEASONAL ENERGY CHARGE				
118	Seasonal Energy Charge			112,686,374.7	
119					
120					
121					
122					
123	ANNUAL				
124					
125					

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
126	MO SMALL GENERAL SERVICE - MPS				
127	Demand Service at Primary Voltage MO716 (frozen)				
128					
129	SUMMER				
130					
131	BILLING UNITS				
132					
133	A: CUSTOMER CHARGE			12.0	
134					
135	B: DEMAND CHARGE				
136	Billing Demand			329.0	
137					
138					
139					
140	C: ENERGY CHARGE				
141	First 180 hours of use			57,806.8	
142	Next 180 hours of use			36,832.9	
143	Over 360 hours of use			31,681.7	
144					
145					
146					
147	WINTER				
148					
149	BILLING UNITS				
150					
151	A: CUSTOMER CHARGE			24.0	
152					
153	B: DEMAND CHARGE				
154	Base Billing Demand			364.8	
155	Seasonal Billing Demand			-	
156					
157					
158	C: BASE ENERGY CHARGE				
159	First 180 hours of use			63,866.7	
160	Next 180 hours of use			49,716.3	
161	Over 360 hours of use			48,359.5	
162					
163					
164	D: SEASONAL ENERGY CHARGE				
165	Seasonal Energy Charge			75,413.3	
166					
167					
168					
169					
170					
171	ANNUAL			363,677	
172					

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
1	MO LARGE GENERAL - MPS				
2	Secondary Voltage MO720, MO722				
3					
4	SUMMER				
5					
6	BILLING UNITS				
7					
8	A: CUSTOMER CHARGE			5,699.7	
9					
10	B: DEMAND CHARGE				
11	Billing Demand			1,054,111.3	
12					
13	<u>1,054,111.3</u>				
14					
15	C: ENERGY CHARGE				
16	First 180 hours of use			176,100,148.2	
17	Next 180 hours of use			120,356,917.9	
18	Over 360 hours of use			46,683,934.8	
19	<u>343,141,001.0</u>				
25					
26					
27	WINTER				
28					
29	BILLING UNITS				
30					
31	A: CUSTOMER CHARGE			11,407.5	
32					
33	B: DEMAND CHARGE				
34	Base Billing Demand			1,486,438.1	
35	Seasonal Billing Demand			-	
36	<u>1,486,438.1</u>				
37					
38	C: BASE ENERGY CHARGE				
39	First 180 hours of use			235,744,875.5	
40	Next 180 hours of use			161,383,335.5	
41	Over 360 hours of use			53,519,215.5	
42	<u>450,647,426.5</u>				
43					
44	D: SEASONAL ENERGY CHARGE				
45	Seasonal Energy Charge			130,324,847.1	
46					
47	<u>130,324,847</u>				
48					
49					
50					
51	ANNUAL			924,113,275	
52					
53					

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
54	MO LARGE GENERAL SERVICE - MPS				
55	Primary Voltage MO725				
56					
57	SUMMER				
58	BILLING UNITS				
59					
60					
61	A: CUSTOMER CHARGE			37.8	
62					
63	B: DEMAND CHARGE				
64	Billing Demand			18,374.4	
65					
66				<u>18,374.4</u>	
67					
68	C: ENERGY CHARGE				
69	First 180 hours of use			2,755,904.3	
70	Next 180 hours of use			1,935,850.9	
71	Over 360 hours of use			1,324,473.4	
72				<u>6,016,228.6</u>	
73					
79					
80					
81	WINTER				
82	BILLING UNITS				
83					
84					
85	A: CUSTOMER CHARGE			73.0	
86					
87	B: DEMAND CHARGE				
88	Base Billing Demand			10,461.4	
89	Seasonal Billing Demand			-	
90				<u>10,461.4</u>	
91					
92	C: BASE ENERGY CHARGE				
93	First 180 hours of use			1,632,149.1	
94	Next 180 hours of use			1,319,744.8	
95	Over 360 hours of use			491,738.3	
96				<u>3,443,632.2</u>	
97					
98	D: SEASONAL ENERGY CHARGE				
99	Seasonal Energy Charge			10,410,518.3	
100					
101					
102				<u>10,410,518.3</u>	
103					
104					
105	ANNUAL			19,870,379	

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
1	MO LARGE POWER - MPS				
2	Secondary Voltage MO730, MO732 (SECONDARY & NET METERING)				
3					
4	SUMMER				
5					
6	BILLING UNITS				
7					
8	A: CUSTOMER CHARGE			554.1	
9					
10	B: DEMAND CHARGE				
11	Billing Demand			533,623.6	
12					
13	<u>533,623.6</u>				
14					
15	C: ENERGY CHARGE				
16	First 180 hours of use			95,473,973.0	
17	Next 180 hours of use			91,329,700.6	
18	Over 360 hours of use			65,271,257.7	
19	<u>252,074,931.3</u>				
20					
26					
27	E: REACTIVE DEMAND ADJUSTMENT			40,606.1	
28					
29					
30	WINTER				
31					
32	BILLING UNITS				
33					
34	A: CUSTOMER CHARGE			1,101.9	
35					
36	B: DEMAND CHARGE				
37	Base Billing Demand			748,497.3	
38	Seasonal Billing Demand			-	
39	<u>748,497.3</u>				
40					
41	C: BASE ENERGY CHARGE				
42	First 180 hours of use			129,366,702.1	
43	Next 180 hours of use			120,331,851.5	
44	Over 360 hours of use			83,492,062.0	
45	<u>333,190,615.5</u>				
46					
47	D: SEASONAL ENERGY CHARGE				
48	<u>92,300,398.5</u>				
51	<u>92,300,398.5</u>				
52					
53	E: REACTIVE DEMAND ADJUSTMENT			48,110.7	
54					
55					
56	ANNUAL			677,565,945	
57					
58					

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
59	MO LARGE GENERAL SERVICE - MPS				
60	Primary Voltage MO735				
61					
62	SUMMER				
63					
64	BILLING UNITS				
65					
66	A: CUSTOMER CHARGE			165.2	
67					
68	B: DEMAND CHARGE				
69	Billing Demand			522,194.3	
70					
71					
72					
73	C: ENERGY CHARGE				
74	First 180 hours of use			93,215,976.3	
75	Next 180 hours of use			91,568,280.1	
76	Over 360 hours of use			83,628,421.9	
77					
78					
79					
80					
81					
82					
83					
84					
85	E: REACTIVE DEMAND ADJUSTMENT			62,036.2	
86					
87					
88	WINTER				
89					
90	BILLING UNITS				
91					
92	A: CUSTOMER CHARGE			326.8	
93					
94	B: DEMAND CHARGE				
95	Base Billing Demand			680,545.5	
96	Seasonal Billing Demand			-	
97					
98					
99	C: BASE ENERGY CHARGE				
100	First 180 hours of use			118,814,098.2	
101	Next 180 hours of use			114,197,574.4	
102	Over 360 hours of use			113,653,016.3	
103					
104					
105	D: SEASONAL ENERGY CHARGE				
106					
107					
108					
109					
110					
111	E: REACTIVE DEMAND ADJUSTMENT			94,600.1	
112					
113	ANNUAL				
114					
				725,956,620	

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
115	MO LARGE POWER - MPS				
116	RTP Secondary MO731				
117					
118	SUMMER				
119					
120	BILLING UNITS				
121					
122	A: CUSTOMER CHARGE			-	
123					
124	B: ENERGY CHARGE				
125	CBL			-	
126	RTP			-	
127				-	
128					
129	C: REACTIVE DEMAND ADJUSTMENT			-	
130					
131					
132					
133	WINTER				
134					
135	BILLING UNITS				
136					
137	A: CUSTOMER CHARGE			-	
138					
139	B: ENERGY CHARGE				
140	CBL				
141	RTP				
142				-	
143					
144	C: REACTIVE DEMAND ADJUSTMENT			-	
145					
146					
147					
148					
149	ANNUAL				
150					
151					

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
152	MO LARGE POWER - MPS				
153	RTP MO737				
154					
155	SUMMER				
156					
157	BILLING UNITS				
158					
159	A: CUSTOMER CHARGE			-	
160					
161	B: ENERGY CHARGE				
162	CBL				
163	RTP				
164				<u>6,179,684.7</u>	
165					
166	C: REACTIVE DEMAND ADJUSTMENT			-	
167					
168					
169					
170	WINTER				
171					
172	BILLING UNITS				
173					
174	A: CUSTOMER CHARGE			-	
175					
176	B: ENERGY CHARGE				
177	CBL				
178	RTP				
179				<u>12,359,369.3</u>	
180					
181	C: REACTIVE DEMAND ADJUSTMENT			-	
182					
183					
184					
185	ANNUAL			18,539,054	
186					

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E	F
1	MO THERMAL ENERGY STORAGE SERVICE - MPS					
2	RATES MO650					
3						
4	SUMMER					
5						
6	BILLING UNITS					
7	A: CUSTOMER CHARGE					
8	All					
9	<u>4.0</u>					
10						
11						
12	B: DEMAND CHARGE					
13	All KW					
14	<u>6,178.0</u>					
15						
16	C: ENERGY CHARGE					
17	Peak					
18	Shoulder					
19	Off-Peak					
20	<u>789,904.0</u>					
21	<u>1,592,707.0</u>					
22	<u>989,032.0</u>					
23	<u>3,371,643.0</u>					
24	WINTER					
25						
26	BILLING UNITS					
27	A: CUSTOMER CHARGE					
28	All					
29	<u>8.0</u>					
30						
31	B: DEMAND CHARGE					
32	All KW					
33	<u>8,964.0</u>					
34						
35	C: ENERGY CHARGE					
36	Peak					
37	Off-Peak					
38	<u>2,204,173.0</u>					
39	<u>1,828,425.0</u>					
40	<u>4,032,598.0</u>					
41	ANNUAL					
42	7,404,241					

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
1	MO GENERAL TIME OF DAY - MPS				
2	Rate MO610				
3					
4	SUMMER				
5					
6	BILLING UNITS				
7					
8	A: CUSTOMER COUNT		-		
9			-		
10					
11					
12	C: ENERGY CHARGE				
13	On-Peak		-		
14	Shoulder		-		
15	Off-Peak		-		
16			-		
17					
18					
19					
20					
21					
22					
23					
24	WINTER				
25					
26	BILLING UNITS				
27					
28	A: CUSTOMER COUNT		-		
29			-		
30					
31	C: ENERGY CHARGE				
32	ON-PEAK		-		
33	OFF-PEAK		-		
34			-		
35					
36					
37					
38					
39					
40					
41					
42					
43	ANNUAL				
44	-				
45					

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
46	MO GENERAL TIME OF DAY - MPS				
47	Rate MO620				
48					
49	SUMMER				
50	BILLING UNITS				
51					
52					
53	A: CUSTOMER COUNT			-	
54				-	
55					
56					
57	B: DEMAND CHARGE			-	
58				-	
59				-	
60					
61	C: ENERGY CHARGE				
62	On-Peak			-	
63	Shoulder			-	
64	Off-Peak			-	
65				-	
66					
67					
68					
69	WINTER				
70	BILLING UNITS				
71					
72					
73	A: CUSTOMER COUNT			-	
74				-	
75					
76	B: DEMAND CHARGE			-	
77				-	
78				-	
79					
80	C: ENERGY CHARGE				
81	ON-PEAK			-	
82	OFF-PEAK			-	
83				-	
84					
85					
86					
87					
88	ANNUAL			-	
89					
90					

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
91	MO GENERAL TIME OF DAY - MPS				
92	Rate MO630				
93					
94	SUMMER				
95	BILLING UNITS				
96					
97					
98	A: CUSTOMER COUNT		-		
99			-		
100					
101					
102	B: DEMAND CHARGE		-		
103			-		
104			-		
105					
106	C: ENERGY CHARGE				
107	On-Peak		-		
108	Shoulder		-		
109	Off-Peak		-		
110			-		
111					
112					
113					
114	WINTER				
115	BILLING UNITS				
116					
117					
118	A: CUSTOMER COUNT		-		
119			-		
120					
121	B: DEMAND CHARGE		-		
122			-		
123			-		
124					
125	C: ENERGY CHARGE				
126	ON-PEAK		-		
127	OFF-PEAK		-		
128			-		
129					
130					
131					
132					
133	ANNUAL		-		
134					
135					

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
136	MO GENERAL TIME OF DAY - MPS				
137	Rate MO640				
138					
139	SUMMER				
140	BILLING UNITS				
141					
142					
143	A: CUSTOMER COUNT		-		
144			-		
145					
146					
147	B: DEMAND CHARGE		-		
148			-		
149			-		
150					
151	C: ENERGY CHARGE				
152	On-Peak		-		
153	Shoulder		-		
154	Off-Peak		-		
155			-		
156					
157					
158					
159	WINTER				
160	BILLING UNITS				
161					
162					
163	A: CUSTOMER COUNT		-		
164			-		
165					
166	B: DEMAND CHARGE		-		
167			-		
168			-		
169					
170	C: ENERGY CHARGE				
171	ON-PEAK		-		
172	OFF-PEAK		-		
173			-		
174					
175					
176					
177					
178	ANNUAL		-		
179					

KCP&L Greater Missouri Operations Company L&P Rate District
 MPSC Case No. ER-2012-0175
 Reconciliation of Issues Decided by the Commission
 Revenue Requirement Impact

<u>ROE</u>		<u>Change Revenue Requirement</u>
9.7% Per Order	21,696,437	
9.1% Per OPC	19,317,167	(2,379,270)
9.5% Per FEA	20,904,660	(791,777)
9.78% Per Staff	22,005,592	309,155
10.3% Per Company	24,056,366	2,359,929
<u>Cost of Debt</u>		
6.187% Per Staff	21,179,877	(516,560)
<u>Capital Structure</u>		
Eliminate OCI per Company	21,823,705	127,268
Debt/Equity Cost Structure per OPC, MEGG	20,556,760	(1,139,677)
<u>Rate Design - Winter, Space Heating, & All-Electric</u>		
Space Heating Elimination per MGE	21,695,654	(783)
Winter Heating Blocks per Company	21,691,355	(5,082)
Customer Charge per Company, Staff	21,694,796	(1,641)

KCP&L Greater Missouri Operations Company L&P Rate District
 MPSC Case No. ER-2012-0175

ROE

Issue: 9.1% Per OPC

Value: (2,379,270)

	Impact	
	Amount	Percent
Residential	(1,017,515)	-1.23%
Small General Service	(181,762)	-1.25%
Large General Service	(414,477)	-1.24%
Large Power	(710,437)	-1.24%
Metered Lighting	(1,690)	-1.27%
Lighting	(53,390)	-1.27%
Total	(2,379,270)	-1.24%

ROE

Issue: 9.5% Per FEA

Value: (791,777)

	Impact	
	Amount	Percent
Residential	(338,610)	-0.41%
Small General Service	(60,487)	-0.42%
Large General Service	(137,930)	-0.41%
Large Power	(236,420)	-0.41%
Metered Lighting	(562)	-0.42%
Lighting	(17,767)	-0.42%
Total	(791,777)	-0.41%

ROE

Issue: 9.78% Per Staff

Value: 309,155

	Impact	
	Amount	Percent
Residential	132,213	0.16%
Small General Service	23,618	0.16%
Large General Service	53,856	0.16%
Large Power	92,312	0.16%
Metered Lighting	220	0.17%
Lighting	6,937	0.17%
Total	309,155	0.16%

ROE

Issue: 10.3% Per Company

Value: 2,359,929

	Impact	
	Amount	Percent
Residential	1,009,244	1.22%
Small General Service	180,284	1.24%
Large General Service	411,108	1.23%
Large Power	704,662	1.23%

Metered Lighting	1,676	1.26%
Lighting	52,956	1.26%
Total	<u>2,359,929</u>	1.23%

Cost of Debt

Issue: 6.187% Per Staff
 Value: (516,560)

	Impact	
	Amount	Percent
Residential	(220,911)	-0.27%
Small General Service	(39,462)	-0.27%
Large General Service	(89,987)	-0.27%
Large Power	(154,242)	-0.27%
Metered Lighting	(367)	-0.28%
Lighting	<u>(11,591)</u>	-0.28%
Total	<u>(516,560)</u>	-0.27%

Capital Structure

Issue: Eliminate OCI per Company
 Value: 127,268

	Impact	
	Amount	Percent
Residential	54,427	0.07%
Small General Service	9,722	0.07%
Large General Service	22,171	0.07%
Large Power	38,002	0.07%
Metered Lighting	90	0.07%
Lighting	<u>2,856</u>	0.07%
Total	<u>127,268</u>	0.07%

Capital Structure

Issue: Debt/Equity Cost Structure per OPC, MEGG
 Value: (1,139,677)

	Impact	
	Amount	Percent
Residential	(487,393)	-0.59%
Small General Service	(87,064)	-0.60%
Large General Service	(198,536)	-0.60%
Large Power	(340,301)	-0.59%
Metered Lighting	(809)	-0.61%
Lighting	<u>(25,574)</u>	-0.61%
Total	<u>(1,139,677)</u>	-0.59%

Rate Design - Winter, Space Heating, & All-Electric

Issue: Space Heating Elimination per MGE
 Value: (783)

	Impact	
	Amount	Percent
Rate MO910, MO911, MO965(GENERAL USE & NET METERING)	(2,898,774)	-7.67%
RATE MO920, MO921, MO966 (GENERAL USE WITH SPACE HEAT - ONE METER &	2,920,789	8.60%
RATE MO915 (GENERAL USE OTHER)	<u>(24,975)</u>	-2.36%

RATE MO922 (GENERAL USE - SEPARATE SPACE HEAT METER)	2,177	9.24%
Total	<u>(783)</u>	0.00%

Rate Design - Winter, Space Heating, & All-Electric

Issue: Winter Heating Blocks per Company

Value: (5,082)

	Impact	
	Amount	Percent
Rate MO910, MO911, MO965(GENERAL USE & NET METERING)	636,211	1.57%
RATE MO920, MO921, MO966 (GENERAL USE WITH SPACE HEAT - ONE METER &	(655,265)	-2.11%
RATE MO915 (GENERAL USE OTHER)	14,327	1.32%
RATE MO922 (GENERAL USE - SEPARATE SPACE HEAT METER)	<u>(355)</u>	-1.66%
Total	(5,082)	-0.01%

Rate Design - Winter, Space Heating, & All-Electric

Issue: Customer Charge per Company, Staff

Value: (1,641)

	Impact	
	Amount	Percent
Rate MO910, MO911, MO965(GENERAL USE & NET METERING)	30,981	0.08%
RATE MO920, MO921, MO966 (GENERAL USE WITH SPACE HEAT - ONE METER &	(47,920)	-0.15%
RATE MO915 (GENERAL USE OTHER)	15,234	1.41%
RATE MO922 (GENERAL USE - SEPARATE SPACE HEAT METER)	<u>63</u>	0.30%
Total	(1,641)	0.00%

KCP&L GREATER MISSOURI OPERATIONS COMPANY L&P RATE DISTRICT

	A	B	C	D	E	F
1	MO RESIDENTIAL - L&P					
2	Rate MO910, MO911, MO965(GENERAL USE & NET METERING)					
3						
4	SUMMER					
5						
6	BILLING UNITS					
7						
8	CUSTOMER COUNT			141230.9		
9						
10	KWH:					
11	0 - 650			152941923.1		
12	650 +			0.0		
13				152,941,923		
14						
15						
16						
17						
18						
19						
20						
21						
22	WINTER					
23						
24	BILLING UNITS					
25						
26	CUSTOMER COUNT			283647.1		
27						
28	KWH:					
29	0 - 650			140535971.7		
30	650 +			88925133.9		
31				229,461,106		
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	ANNUAL			382,403,029		
42						
43						

KCP&L GREATER MISSOURI OPERATIONS COMPANY L&P RATE DISTRICT

	A	B	C	D	E	F
44	MO RESIDENTIAL - L&P					
45	RATE MO920, MO921, MO966					
46	(GENERAL USE WITH SPACE HEAT - ONE METER & NET METERING)					
47	SUMMER					
48				BILLING UNITS		
49				BILLING UNITS		
50						
51		CUSTOMER COUNT		81604.4		
52						
53		KWH:				
54		0 - 1000		99744288.7		
55		1000+		0.0		
56				99,744,289		
57						
58						
59						
60						
61						
62						
63						
64						
65	WINTER					
66				BILLING UNITS		
67				BILLING UNITS		
68						
69		CUSTOMER COUNT		162220.0		
70						
71		KWH:				
72		0 - 1000		139033719.3		
73		1000+		143440691.4		
74				282,474,411		
75						
76						
77						
78						
79						
80						
81						
82						
83						
84	ANNUAL			382,218,699		
85						
86						

KCP&L GREATER MISSOURI OPERATIONS COMPANY L&P RATE DISTRICT

	A	B	C	D	E	F
87	MO RESIDENTIAL - L&P					
88	RATE MO915 (GENERAL USE OTHER)					
89						
90	SUMMER					
91						
92	BILLING UNITS					
93						
94		CUSTOMER COUNT		8095.6		
95						
96		KWH:				
97		ALL KWH		<u>1350599.0</u>		
98				<u>1,350,599</u>		
99						
100						
101						
102						
103						
104						
105						
106						
107	WINTER					
108						
109	BILLING UNITS					
110						
111		CUSTOMER COUNT		16174.5		
112						
113		KWH:				
114		ALL KWH		<u>5272670.2</u>		
115				<u>5,272,670</u>		
116						
117						
118						
119						
120						
121						
122						
123						
124						
125	ANNUAL			6,623,269		
126						

KCP&L GREATER MISSOURI OPERATIONS COMPANY L&P RATE DISTRICT

	A	B	C	D	E	F
127	MO RESIDENTIAL - L&P					
128	RATE MO922 (GENERAL USE - SEPARATE SPACE HEAT METER)					
129						
130	SUMMER					
131						
132	BILLING UNITS					
133						
134		CUSTOMER COUNT		167.1		
135						
136		KWH:				
137		ALL KWH		73847.8		
138				73,848		
139						
140		FAC				
141						
142						
143						
144						
145						
146						
147	WINTER					
148						
149	BILLING UNITS					
150						
151		CUSTOMER COUNT		335.1		
152						
153		KWH:				
154		ALL KWH		173282.6		
155				173,283		
156						
157						
158						
159						
160						
161						
162						
163						
164						
165	ANNUAL				247,130	

KCP&L GREATER MISSOURI OPERATIONS COMPANY L&P RATE DISTRICT

	A	B	C	D	E
1	MO SMALL GENERAL - L&P				
2	Limited Demand Service MO930, MO967				
3					
4	SUMMER				
5					
6	BILLING UNITS				
7					
8	A: CUSTOMER COUNT			14,755.5	
9					
10	B: ENERGY CHARGE				
11	All Kwh			10,016,572.9	
12				<u>10,016,572.9</u>	
13					
14					
15					
16					
17					
18					
19					
20					
21	WINTER				
22					
23	BILLING UNITS				
24					
25	A: CUSTOMER COUNT			29,583.1	
26					
27	B: ENERGY CHARGE				
28	All Kwh			19,883,181.7	
29				<u>19,883,181.7</u>	
30					
31					
32					
33					
34					
35					
36					
37					
38					
39	ANNUAL			29,899,755	
40					

KCP&L GREATER MISSOURI OPERATIONS COMPANY L&P RATE DISTRICT

	A	B	C	D	E
41	MO SMALL GENERAL - L&P				
42	General Use MO931, MO968				
43					
44	SUMMER				
45					
46	BILLING UNITS				
47					
48	A: CUSTOMER COUNT			-	
49					
50	B: FACILITIES KW CHARGE:				
51	For the first ten (10) kw <u>per bill</u>			92,646.9	
52	For all over ten (10) <u>per each</u> kw			100,754.6	
53				<u>193,402</u>	
54					
55	B: ENERGY CHARGE				
56	0-150			16,408,883.5	
57	over 150			9,910,096.8	
58				<u>26,318,980.3</u>	
59					
60					
61					
62					
63					
64					
65					
66					
67	WINTER				
68					
69	BILLING UNITS				
70					
71	A: CUSTOMER COUNT			-	
72					
73	B: FACILITIES KW CHARGE:				
74	For the first ten (10) kw <u>per bill</u>			185,346.8	
75	For all over ten (10) <u>per each</u> kw			200,287.0	
76				<u>385,633.9</u>	
77					
78	B: ENERGY CHARGE				
79	0-150			31,284,885.9	
80	over 150			18,576,570.5	
81				<u>49,861,456.4</u>	
82					
83					
84					
85					
86					
87					
88					
89					
90					
91	ANNUAL			76,180,437	
92					

KCP&L GREATER MISSOURI OPERATIONS COMPANY L&P RATE DISTRICT

	A	B	C	D	E
93	MO SMALL GENERAL - L&P				
94	Short Term Service MO928				
95					
96	SUMMER				
97					
98	BILLING UNITS				
99					
100	A: CUSTOMER COUNT			227.2	
101					
102	B: ENERGY CHARGE				
103	All Kwh			180,817.7	
104				<u>180,817.7</u>	
105					
106					
107					
108					
109					
110					
111					
112					
113	WINTER				
114					
115	BILLING UNITS				
116					
117	A: CUSTOMER COUNT			469.1	
118					
119	B: ENERGY CHARGE				
120	All Kwh			372,129.1	
121				<u>372,129.1</u>	
122					
123					
124					
125					
126					
127					
128					
129					
130					
131	ANNUAL			552,947	
132					
133					

KCP&L GREATER MISSOURI OPERATIONS COMPANY L&P RATE DISTRICT

	A	B	C	D	E
134	MO SMALL GENERAL SERVICE - L&P				
135	Space Heat/Water Heat Separate Meter MO941 (Frozen)				
136					
137	SUMMER				
138					
139	BILLING UNITS				
140					
141	A: CUSTOMER COUNT			258.5	
142					
143	B: ENERGY CHARGE				
144	All Kwh			<u>373,937.5</u>	
145				<u>373,937.5</u>	
146					
147					
148					
149					
150					
151					
152					
153					
154	WINTER				
155					
156	BILLING UNITS				
157					
158	A: CUSTOMER COUNT			522.5	
159					
160	B: ENERGY CHARGE				
161	All Kwh			<u>1,147,306.6</u>	
162				<u>1,147,306.6</u>	
163					
164					
165					
166					
167					
168					
169					
170					
171					
172	ANNUAL			1,521,244	

KCP&L GREATER MISSOURI OPERATIONS COMPANY L&P RATE DISTRICT

	A	B	C	D	E
1	MO LARGE GENERAL SERVICE - L&P				
2	ALL RATES MO938, MO939, MO940				
3					
4	SUMMER				
5					
6	BILLING UNITS				
7	A: FACILITIES CHARGE				
8	First 40 KW				
9	All KW > 40				
10	<u>183,087.2</u>				
11	<u>356,245.6</u>				
12	<u>539,332.8</u>				
13	B: DEMAND CHARGE				
14	All KW				
15	<u>437,855.3</u>				
16	<u>437,855.3</u>				
17	C: ENERGY CHARGE				
18	For the first 200 KWH Per actual KW				
19	For all KWH over 200 per Actual KW				
20	<u>77,763,996.1</u>				
21	<u>54,417,953.5</u>				
22	<u>132,181,949.5</u>				
23					
24					
25					
26					
27					
28	WINTER				
29					
30	BILLING UNITS				
31	A: FACILITIES CHARGE				
32	First 40 KW				
33	All KW > 40				
34	<u>366,050.8</u>				
35	<u>706,495.8</u>				
36	<u>1,072,546.7</u>				
37	B: DEMAND CHARGE				
38	Base Billing Demand				
39	Seasonal Billing Demand				
40	<u>769,750.3</u>				
41	<u>60,106.4</u>				
42	<u>829,856.7</u>				
43	C: ENERGY CHARGE				
44	For the first 200 KWH Per actual KW				
45	For all KWH over 200 per Actual KW				
46	<u>143,700,580.5</u>				
47	<u>99,138,257.0</u>				
48	<u>242,838,837.5</u>				
49	ANNUAL				
	377,900,378				

KCP&L GREATER MISSOURI OPERATIONS COMPANY L&P RATE DISTRICT

	A	B	C	D	E
1	MO LARGE POWER SERVICE - L&P				
2	ALL RATES MO944, MO945, MO946, MO947				
3					
4	SUMMER				
5					
6	BILLING UNITS				
7	A: FACALITIES CHARGE				
8	First 500 KW				
9	All KW > 500				
10	<u>152,954.2</u>				
11	<u>497,565.5</u>				
12	<u>650,519.7</u>				
13	B: DEMAND CHARGE				
14	All KW				
15	<u>593,579.8</u>				
16	<u>593,579.8</u>				
17	C: ENERGY CHARGE				
18	for each "On - Peak" KWH				
19	for each "Off - Peak" KWH				
20	<u>120,795,754.6</u>				
21	<u>181,396,349.5</u>				
22	<u>302,192,104.1</u>				
23					
24	BILLING UNITS				
25	A: FACALITIES CHARGE				
26	First 500 KW				
27	All KW > 500				
28	<u>303,045.8</u>				
29	<u>982,290.3</u>				
30	<u>1,285,336.1</u>				
31	B: DEMAND CHARGE				
32	Each KW less <=/= prev Summer Peak KW				
33	Eack KW > prev Summer Peak KW				
34	<u>1,085,391.4</u>				
35	<u>9,911.0</u>				
36	<u>1,095,302.4</u>				
37	C: ENERGY CHARGE				
38	for each "On - Peak" KWH				
39	for each "Off - Peak" KWH				
40	<u>265,345,893.4</u>				
41	<u>287,211,343.5</u>				
42	<u>552,557,236.9</u>				
43					
44	ANNUAL				
45	854,749,341				

KCP&L GREATER MISSOURI OPERATIONS COMPANY L&P RATE DISTRICT

	A	B	C	D	E
1	MO METERED LIGHTING - L&P				
2	RATE MO971				
3					
4	SUMMER				
5					
6	BILLING UNITS				
7					
8		SERVICE CHARGE		181.5	
9					
10		KWH:			
11		All		201,159.7	
12				<u>201,159.7</u>	
13					
14					
15					
16					
17					
18					
19					
20					
21	WINTER				
22					
23	BILLING UNITS				
24					
25		SERVICE CHARGE		365.0	
26					
27		KWH:			
28		All		192,049.3	
29				<u>192,049.3</u>	
30					
31					
32					
33					
34					
35					
36					
37					
38					
39	ANNUAL			393,209	
40					
41					

KCP&L GREATER MISSOURI OPERATIONS COMPANY L&P RATE DISTRICT

	A	B	C	D	E
42	MO METERED LIGHTING - L&P				
43	RATE MO972				
44					
45	SUMMER				
46					
47	BILLING UNITS				
48					
49		SECONDARY METER BASE		98.3	
50		OTHER METER		18.6	
51					
52		KWH:			
53		All		212,498.9	
54				<u>212,498.9</u>	
55					
56					
57					
58					
59					
60					
61					
62					
63	WINTER				
64					
65	BILLING UNITS				
66					
67		SECONDARY METER BASE		188.2	
68		OTHER METER		29.4	
69					
70		KWH:			
71		All		608,299.1	
72				<u>608,299.1</u>	
73					
74					
75					
76					
77					
78					
79					
80					
81					
82	ANNUAL			820,798	
83					
84					

KCP&L GREATER MISSOURI OPERATIONS COMPANY L&P RATE DISTRICT

	A	B	C	D	E
85	MO METERED LIGHTING - L&P				
86	RATE MO973				
87					
88	SUMMER				
89					
90	BILLING UNITS				
91					
92		CUSTOMER COUNT		261.1	
93					
94		KWH:			
95		All		102,090.3	
96				<u>102,090.3</u>	
97					
98					
99					
100					
101					
102					
103					
104					
105	WINTER				
106					
107	BILLING UNITS				
108					
109		CUSTOMER COUNT		464.7	
110					
111		KWH:			
112		All		230,171.7	
113				<u>230,172</u>	
114					
115					
116					
117					
118					
119					
120					
121					
122	ANNUAL			332,262	
123					