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MISSOURI PUBLIC SERVICE COMMISSION

CASE NO.: ER-2010-____

DIRECT TESTIMONY

OF

PAUL M. NORMAND

ON BEHALF OF

KCP&L GREATER MISSOURI OPERATIONS COMPANY

**Kansas City, Missouri
June 2010**

LIST OF SCHEDULES

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PMN-2	Total Class Cost of Service Summary Results – Existing ROR
	PMN-2A GMO – MPS
	PMN-2B GMO – L&P
PMN-3	Summary Results of Unbundled Class Cost of Service
	PMN-3A GMO – MPS
	> Actual Rate of Return
	> Uniform Rate of Return
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	> Actual Rate of Return
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DIRECT TESTIMONY

OF

PAUL M. NORMAND

Case No. ER-2010-_____

1 **Q. Please state your name, address and position.**

2 A. My name is Paul M. Normand. I am a management consultant and president with the
3 firm of Management Applications Consulting, Inc., 1103 Rocky Drive, Suite 201,
4 Reading, PA 19609. I am testifying on behalf of KCP&L Greater Missouri Operations
5 Company (“GMO” or the “Company”).

6 **Q. Please state your qualifications.**

7 A. My qualifications are shown on Schedule PMN-1.

8 **SCOPE OF TESTIMONY**

9 **Q. Mr. Normand, what is your responsibility in connection with this filing?**

10 A. I am responsible for developing the accounting class cost of service (“CCOS”) study
11 which provides the rate of return results at existing revenue levels for the Missouri
12 jurisdiction customer class cost of service study for GMO’s MPS and L&P rate
13 jurisdictions.

14 **Q. Please outline the organization of your testimony and schedules.**

15 A. Schedule PMN-1 describes my qualifications and experience. Schedule PMN-2 (A and
16 B) presents the summary results of the GMO jurisdictional class cost of service.
17 Schedule PMN-3 (A and B) presents a summary of the unbundled GMO class costs
18 presented in Schedule PMN-2 (A and B) for major cost components at existing and

1 uniform rates of return. Schedule PMN-4 (A and B) presents a detailed description of the
2 external allocators used in these studies. Each of my schedules and tables presented and
3 discussed in my direct testimony are identified with a postscript “A” for MPS and “B” for
4 L&P.

5 **ACCOUNTING COST OF SERVICE STUDY**

6 **Allocated Cost of Service Study**

7 **Q. Would you briefly define an Allocated Cost of Service Study?**

8 A. The cost to serve the customers of any utility company consists generally of allowable
9 investments, operating expenses and a return. For a historical test period, these costs are
10 a matter of record and the overall cost to serve the collective customers of the utility may
11 be readily established. On the other hand, the unique cost to provide services and energy
12 to customers of the various customer classes is much less apparent. Costs can vary
13 significantly between customer classes depending upon the nature of their demands,
14 delivery voltage on the system, and the facilities and services required. The purpose of
15 an Allocated Cost of Service Study is to directly assign costs based on company records
16 or allocate each relevant and identifiable component of cost on an appropriate basis in
17 order to determine the proper cost to serve each Company’s customer classes (Schedules
18 PMN-2, PMN-3, and PMN-4) under study for each GMO utility. Each of these major
19 schedules is further identified with an “A” (MPS) or a “B” (L&P) sub-schedule to show
20 the results from each operation. The analyses result in matrices displaying the detailed
21 costs of serving each customer class for the functional cost category. Additional costs
22 can be further unbundled into various cost categories reflecting the services provided by
23 the Company to its customers for energy delivery.

1 **Q. Please describe the procedure that you used in preparing your Allocated Cost of**
2 **Service Study.**

3 A. Through the application of a computerized microcomputer cost model developed by
4 Management Applications Consulting specifically for each GMO electric operation, it
5 was possible to treat each element of Rate Base, Revenues and Operating Expenses in
6 detail and to either directly assign based on Company input or to allocate each cost item
7 to specific jurisdictions and customer classes.

8 **Q. Please summarize your Allocated Cost of Service Study.**

9 A. Schedules PMN-2 through PMN-4 each contain separate MPS (A) and L&P (B) class
10 cost of service result summaries. Schedule PMN-2 (A and B) presents the summary of
11 revenues, expenses, rate base and return at existing, uniform and proposed revenue levels.
12 Schedule PMN-3 (A and B) presents the unbundled costs and revenue requirements for
13 the class cost of service for the major services and cost functions provided. Table 3 (A
14 and B), included later in this direct testimony, presents the existing rate of return results
15 for each customer class and season based on present revenue levels. Table 4 (A and B) in
16 my direct testimony presents the appropriate pricing for each customer class and season
17 for customer, demand and energy cost components at a uniform rate of return target as
18 established by the Company.

19 **Description of Cost Model**

20 **Q. How does the computerized cost model operate?**

21 A. The cost of service model is essentially a very large cost matrix. The vertical dimension
22 of the study consists of all the costs of service elements as provided by the Company.
23 The horizontal portion consists of each retail customer class (Schedules PMN-2 (A and

1 B) and PMN-3 (A and B)). The development of a cost of service study begins with rate
2 base details for each account of plant and continues with rate base adjustments, revenues,
3 operating expenses, taxes, and the computation of a labor allocator. The cost model
4 includes three additional pieces, a summary of costs to serve, a list of the allocation
5 factors employed in the study and a revenue requirements summary section. Once
6 completed, this detail information is reformatted to calculate and show the unbundled
7 cost to serve the Missouri jurisdiction customer classes and rates as presented in Schedule
8 PMN-3 (A and B).

9 Each page, starting with page 1 has an important column immediately preceding
10 the numerical data marked "ALLOCATION BASIS." This column contains an acronym
11 to indicate the allocation factor used to allocate or assign the costs shown in the
12 "MISSOURI RETAIL" column to individual customer classes to the right.

13 Using these allocation factors, costs shown in the Missouri Retail column are
14 assigned or allocated to each customer class and rate shown on the horizontal for each
15 page of the cost study.

16 **Q. What customer classes did you recognize in your Missouri Retail CCOS study?**

17 A. The Missouri CCOS study recognized and allocated the Company's costs to all major
18 retail customer classes as follows:

A – MPS

Residential
General Service – Small
General Service – Large
Large Power Service
Lighting

B – L&P

Residential
General Service – Small
General Service – Large
Large Power Service
Lighting

19

1 This summarized class cost of service detail (page 1 for each study) is simply the
 2 totalized detail of the sub-pages which identifies seasonality in the analyses.

3 **Q. What additional detail did you undertake in preparing your CCOS study?**

4 A. Each of the GMO cost of service studies provide for an additional step which further
 5 separates the various rates which are included within the major classes shown. This
 6 expanded cost detail also identifies any seasonal cost differences based on the same
 7 methodology for each rate. In preparing this cost detail, each additional sub-page is
 8 totaled into the first page for each major customer class as follows:

9 **A - MPS**

<u>Page</u>	<u>Customer Class</u>	<u>Sub-Page</u>	<u>Description</u>	<u>Summer</u>	<u>Winter</u>	<u>Total</u>
<i>1</i>	<i>ALL MAJOR CLASSES</i>	<i>1-1</i>	<i>Summary Cost of Service by Major Customer Class</i>			
1	Residential	1-2	Residential Regular Space Heating Other			
1	Small General Service	1-3	Small General Service Primary Secondary			
		1-4	No Demand Short Term			
1	Large General Service	1-5	Large General Service Primary Secondary			
1	Large Power Service	1-6	Large Power Service Primary Secondary			
1	Lighting	On Summary Page Only		No Seasonal Analysis		

B – L&P

<u>Page</u>	<u>Customer Class</u>	<u>Sub-Page</u>	<u>Description</u>			
<i>1</i>	<i>ALL MAJOR CLASSES</i>	<i>1-1</i>	<i>Summary Cost of Service by Major Customer Class</i>			
					<u>Summer</u>	<u>Winter</u>
						<u>Total</u>
1	Residential		Residential			
		1-2	Regular Space Heating			
		1-3	Other			
1	Small General Service		Small General Service			
		1-4	Secondary Limited Demand			
		1-5	Separately Metered Short Term			
1	Large General Service		Large General Service			
		1-6	Substation			
		1-7	Primary Secondary			
1	Large Power Service		Large Power Service			
		1-8	Substation Service Transmission			
		1-9	Primary Secondary			
1	Lighting		On Summary Page Only		No Seasonal Analysis	
	Metered		On Summary Sub-Page Only		No Seasonal Analysis	
	Non-Metered		On Summary Sub-Page Only		No Seasonal Analysis	

1 Cost of Service Model Allocation Methodology

2 **Q. Would you please tell us how you choose allocation factors for your accounting cost**
3 **of service study?**

4 A. In the cost allocation process, I attempted to determine the intended use of specific plant
5 investments and then examined the specific use of these assets in the test period. As part
6 of the cost of service process, several allocation factors were developed external to the
7 cost of service study and inputted in to the model.

8 In addition, internal allocation factors were developed internal to the model to
9 assign the various costs appropriately to functions and customer classes. Schedule PMN-
10 4 provides a detailed description of each external allocation factor used in the studies.

11 **Q. Could you please provide a summary overview of the class and seasonal allocators**
12 **used for major cost categories?**

13 A. The following Table 1 lists the major cost categories and identifies the class and seasonal
14 allocation approach used for each major area of cost for GMO (A – MPS, B – L&P):

TABLE 1

GMO (A – MPS, B – L&P) CLASS AND SEASONAL ALLOCATION METHODS

<u>Account/Function</u>	<u>Class Allocation</u>	<u>Seasonal Allocation</u>
Production Plant		
Base	Lowest Monthly (non-zero) Usage for each rate	Summed by Seasons
Intermediate (NA)	12 CP Remaining 12 CP less Base	Summed by Seasons
Peak	4 CP Remaining 4 CP less Base	Seasonal CP ratio
Transmission Plant	12 CP average	Seasonal average CP ratio
Distribution Plant		
Substations	NCP	Seasonal demand ratio
Primary	NCP	Seasonal demand ratio
Secondary	Average of NCP and MDD-Small Customers (none to larger secondary > 250 kW)	Seasonal demand ratio
Line Transformers	Average of NCP and MDD-Small Customers MDD-Large Customers > 250 kW	Seasonal demand ratio
Services (customer related only)	MDD all secondary	Months per season
Meters (customer related only)	GMO assignment to rate	Months per season
General Plant	Functional Separations and Salaries and Wages	Indirect calculation from summary of all allocated plant-related costs
Energy (fuel)	Class allocation based on gross product of monthly fuel costs and monthly kWh sales with losses for each rate	Summed by seasonal customer class/rate
Customer Sales & Services	Various customer count and weighted class allocation factors	Months per season
O&M Expense	Follows plant allocations	
Purchased Power	12 CP average 4 CP remaining	Demand portion on 12 CP – MPS Demand on seasonal peaks – LPS Energy portion on energy with losses
Customer Accounting	Number of meters Direct Assignments	Months per season

1 **Rate Base Allocation**

2 **Q. Please describe the allocation of Production Plant in your cost of service study.**

3 A. The Company maintains supply resources that are required to provide both capacity and
4 energy for its customers throughout the year. Each of these generating resources has
5 fixed (plant) investments along with corresponding variable (fuel) costs. The Company
6 generates energy through a combination of these resources. It also acquires additional
7 energy capability through its purchased power arrangements with other entities. In order
8 to recognize these varied resources and associated costs in a systematic and equitable
9 manner, a historical review was undertaken with respect to hours of operation, generated
10 kWh, and MW contribution to system peak to arrive at a reasonable and representative
11 proxy for the equitable allocation of all of these costs to customer classes, rates and
12 seasons.

13 This review resulted in grouping each GMO generation facility into three major
14 categories for allocation to customer classes:

15 Base – First units available to meet each GMO load. The load served
16 by these units represents a base level of each customer’s annual
17 hourly load.

18 Intermediate – Units that would generally be used to meet load after the
19 dispatch of base units. Our review indicated that units are
20 either used as base or peaking as shown on Tables 2A and 2B.

21 Peak – Units dispatched last in order to meet load in any one hour.
22

23 Tables 2 (A and B), below, summarize each group, generating unit, and
24 percentage responsibility.
25
26

**TABLE 2A WORK PAPER
GENERATION ALLOCATION DEVELOPMENT GMO - MPS**

1	UNIT NAME	RATING	100.00%	4 CP	PERCENT	ALLOCATOR
2		MW	MPS PORTION	RATIO	OF TOTAL	
			MW	0.7837		
3	Iatan 2	112	112.0	87.8	6.24%	BASE ENERGY
4	Jeffrey Energy Center 1	58	58.0	45.5	3.23%	BASE ENERGY
5	Jeffrey Energy Center 2	58	58.0	45.5	3.23%	BASE ENERGY
6	Jeffrey Energy Center 3	58	58.0	45.5	3.23%	BASE ENERGY
7	Jeffrey Wind Turbine 1	0	0.0	0.0	0.00%	BASE ENERGY
8	Jeffrey Wind Turbine 2	0	0.0	0.0	0.00%	BASE ENERGY
9	Sibley 1	51	51.0	40.0	2.84%	BASE ENERGY
10	Sibley 2	51	51.0	40.0	2.84%	BASE ENERGY
11	Sibley 3	372	372.0	291.5	20.73%	BASE ENERGY
12	Total Base		760.0			
13	Greenwood 1	63	62.5	49.0	3.48%	4 CP
14	Greenwood 2	61	60.8	47.6	3.39%	4 CP
15	Greenwood 3	66	65.8	51.6	3.67%	4 CP
16	Greenwood 4	63	63.3	49.6	3.53%	4 CP
17	KCI 1	0	0.0	0.0	0.00%	4 CP
18	KCI 2	0	0.0	0.0	0.00%	4 CP
19	Nevada	21	20.8	16.3	1.16%	4 CP
20	Ralph Green 3	72	71.5	56.0	3.98%	4 CP
21	South Harper 1	105	104.5	81.9	5.82%	4 CP
22	South Harper 2	106	105.6	82.8	5.88%	4 CP
23	South Harper 3	104	103.8	81.3	5.78%	4 CP
24	Cross Roads Unit 1	75	75.0	58.8	4.18%	4 CP
25	Cross Roads Unit 2	75	75.0	58.8	4.18%	4 CP
26	Cross Roads Unit 3	75	75.0	58.8	4.18%	4 CP
27	Cross Roads Unit 4	75	75.0	58.8	4.18%	4 CP
28	Total Peaking		958.6			
29	TOTAL INSTALLED CAPACITY	1,719	1,719	1,346.9	95.75%	
30	PURCHASED POWER	75	75.3	59.0	4.20%	BASE ENERGY
31	PURCHASED POWER-Wind	1	1.0	0.8	0.06%	BASE ENERGY
32	TOTAL CAPACITY	1,794	1,794.9	1,406.7	100.00%	
33	MPS 1 CP		1,534.5			
34	CALCULATED MPS 4 CP		1,406.7			
35	CALCULATED MPS 12 CP		1,126.4			
36	LOAD TO TOTAL CAPACITY RATIO		0.7837			FOR COST OF SERVICE ALLOCATION (4 CP)
37	SUMMARY OF KCP&L GENERATING PLANT MPS MW TOTALS BY ALLOCATION METHOD					
38	BASE ENERGY		836.3	655.4	46.59%	
39	2 CP Remaining (INTERMEDIATE)				0.00%	
40	4 CP Remaining (PEAK)		958.6	751.3	53.41%	
41	TOTAL ALL GENERATION		1,794.9	1,406.7	100.00%	

Note: All CP load data based on 12 months ended September 2009

**TABLE 2B WORK PAPER
GENERATION ALLOCATION DEVELOPMENT GMO - L&P**

1	UNIT NAME	RATING	100.00% L&P PORTION	4 CP RATIO	PERCENT OF TOTAL	ALLOCATOR	
2		MW	MW	0.8116			
3	latan 2	41	41.0	33.3	7.99%	BASE ENERGY	
4	latan 1	127	127.0	103.1	24.76%	BASE ENERGY	
5	Lake Road 4	99	99.0	80.3	19.30%	BASE ENERGY	
6	Total Base		267.0				
7	Lake Road 1	22	21.7	17.6	4.23%	4 CP	
8	Lake Road 2	27	27.3	22.2	5.32%	4 CP	
9	Lake Road 3	11	11.2	9.1	2.18%	4 CP	
10	Lake Road 5	62	62.0	50.3	12.09%	4 CP	
11	Lake Road 6	21	21.0	17.0	4.09%	4 CP	
12	Lake Road 7	22	21.7	17.6	4.23%	4 CP	
13	Total Peaking		164.9				
14	TOTAL INSTALLED CAPACITY	432	431.9	350.5	84.21%		
15	PURCHASED POWER-MPS net ST	80	80.0	64.9	15.60%	4 CP	
16	PURCHASED POWER-Wind	1	1.0	0.8	0.19%	BASE ENERGY	
17	TOTAL CAPACITY	513	512.9	416.3	100.00%		
18	L&P 1 CP		444.6				
19	CALCULATED L&P 4 CP		416.3				
20	CALCULATED L&P 12 CP		385.1				
21	LOAD TO TOTAL CAPACITY RATIO		0.8116			FOR COST OF SERVICE ALLOCATION (4 CP)	
22	SUMMARY OF KCP&L GENERATING PLANT L&P MW TOTALS BY ALLOCATION METHOD						
23	BASE ENERGY		268.0	217.5	52.25%		
24	12 CP Remaining (INTERMEDIATE)				0.00%		
25	4 CP Remaining (PEAK)		244.9	198.8	47.75%		
26	TOTAL ALL GENERATION		512.9	416.3	100.00%		

Note: All CP load data based on 12 months ended September 2009

1 **Q. How did you develop your base allocation factor?**

2 A. A base allocation factor was developed by using the lowest monthly (non-zero) energy
3 use for the test year and applying this level to each month. This level of average demand
4 formed the basis for allocating the base GMO (A – MPS, B – L&P) MW capability to
5 each customer class which was also used to allocate all base-related costs.

6 **Q. Did you consider this base allocator in developing your remaining allocation factors
7 for production plant and related costs?**

8 A. Yes, I did.

9 **Q. How were the remaining generating units allocated?**

10 A. The remaining generating units were allocated by using a four summer coincident peak
11 (“4 CP”) of 1,407 MW (MPS) and 416 MW (L&P) less their respective base amounts.
12 To the extent that certain rates could become negative in the calculations, these values
13 were set equal to zero to derive a final 4 CP Remaining.

14 Since there are no identified intermediate units, the remaining loads would
15 be served by the more peaking units as presented in Tables 2 A and 2B. The seasonal
16 allocation of these generation costs was then allocated to each season based on their
17 respective seasonal peak.

18 **Q. How did you allocate the fuel costs associated with the production plant in your cost
19 study?**

20 A. I obtained the monthly fuel costs from the Company for 2009 through 2010. I then
21 averaged each month’s fuel costs and allocated this monthly average to each customer
22 class’s corresponding monthly kWh sales adjusted for losses. These allocated results

1 were summed seasonally, by rate and by major customer class to identify a proxy fuel
2 allocator which was then used to allocate the actual fuel costs shown in the cost study.

3 **Q. How did you allocate the demand portion of purchased power costs shown in**
4 **Account 555?**

5 A. The demand portion of purchased power costs was considered in the resource mix as
6 equivalent in use/dispatch to the non-base units but prior in dispatch of peaking facilities
7 and was therefore allocated on the 12 CP for MPS and on 4 CP remaining (less base) for
8 LPS.

9 **Q. How did you allocate transmission plant costs?**

10 A. Transmission plant costs are a function of many factors which include interconnection to
11 other utilities, connecting generation to the grid and single contingency analyses relating
12 to plant loads, maintenance outages, etc. In order to balance all of these factors and
13 recognize a relationship to generation, I simply allocated transmission plant and related
14 costs using a 12 CP average demand factor. This allocator was then used to allocate all
15 of transmission plant and related costs. The seasonal cost allocation was determined by
16 using each class's seasonal average demand ratio.

17 **Q. Please describe the allocation of Distribution Plant to customer classes in your cost**
18 **of service study.**

19 A. The distribution plant allocation factors begin with "DEM" for capacity allocation factors
20 used for the allocation of distribution plant. These non-coincident peak ("NCP") demand
21 allocators were derived based on the use of diversified (non-coincident peak) class
22 demands for Primary Plant in Accounts 360 through and including Account 367.

1 **Q. Did your CCOS study recognize any voltage separation in allocating Distribution**
2 **costs?**

3 A. Yes. A separate analysis was undertaken by the Company of Accounts 364, 365, 366 and
4 367 to identify the appropriate primary and secondary cost separation.

5 **Q. How were the remaining Distribution plant costs allocated?**

6 A. Line Transformers and secondary plant costs were allocated to all secondary customers
7 based on the weighted average of the diversified class demands (NCP) and undiversified
8 individual customer maximum demands. This approach recognizes a level of diversity
9 for smaller uses where several customers are oftentimes served by one transformer.
10 Larger general service and large power secondary customers were allocated line
11 transformer costs based on their undiversified customer maximum demands since these
12 customers are generally served individually. In addition, for the larger secondary
13 customers whose demand exceeded a level of 250 kW, no secondary conductor allocation
14 was made. These customers are typically very large, and secondary circuits from
15 transformers are more related and used by smaller users.

16 **Q. What are the customer-related allocation factors included in your cost study?**

17 A. Customer-related Distribution plant items were allocated using CUST-prefixed allocators
18 and were recognized for services, meters, lighting and other such customer-related items.
19 These allocation factors were developed from data analyses available from the Company
20 and used to assign the specific customer-related costs to each customer class.

21 **Q. How were Services, Account 369, allocated to customer classes?**

22 A. Services were considered 100% customer-related and represent the first physical
23 connection between the customer premises and the utility's distribution network. In

1 order to fairly assign these plant costs to appropriate secondary customers, their total
2 undiversified maximum customer demands were calculated. This maximum customer
3 load data formed the allocation factor used to assign these customer-related costs to
4 secondary customers.

5 **Q. How were Meters, Account 370, allocated to customer classes?**

6 A. Meter costs are also a part of the rate base which impact allocated costs to customer
7 classes and were considered 100% customer-related. The Company provided an
8 assignment of all its meters and metering devices to customer classes. The result of this
9 analysis was an identification of all metering costs by rate class which was then used to
10 allocate the booked meter costs to all customers.

11 **Q. How was General plant allocated?**

12 A. General plant was allocated on a combination of identified functional costs and an
13 internally generated labor allocation factor (SALWAGES) based on the O&M salaries
14 and wages expenses. This labor allocation factor was developed on a functional basis
15 and then allocated by function using the sum of the corresponding functional O&M
16 expenses. These allocated labor costs were then subtotaled by class to arrive at the final
17 composite allocation factor, SALWAGES.

18 **Q. How was each account of reserves for depreciation allocated?**

19 A. Production plant accumulated reserves were identified and allocated consistent with
20 production plant account details. The transmission and distribution plant accumulated
21 reserves were allocated on the subtotal of the corresponding allocated plant cost to each
22 rate and customer class. The general plant accumulated reserves were allocated in the
23 same manner as the general plant accounts.

1 **Q. What other elements of rate base were included in your study?**

2 A. The adjustments to rate base have been detailed in the study. Additions to net plant
3 included cash working capital, Materials and Supplies, SO₂ Emissions, Prepayments,
4 Fuel Inventory AAO Deferred Sibley Rebuild and Western Coal, Deferral of DSM/EE
5 Costs, ERPP, and regulatory assets. The cash working capital component of rate base
6 was developed in detail by the Company and allocated on related expenses or plant in the
7 cost of service study. Material and Supplies, SO₂ Emission Allowances, and
8 Prepayments were allocated on plant. Fuel Inventory was allocated on Fuel. The
9 regulatory assets were allocated on Salary and Wages or demand allocation factors.

10 The deductions from net plant include accumulated deferred income taxes,
11 customer advances for construction, and customer deposits.

12 The accumulated deferred taxes were developed in detail and allocated on the
13 most appropriate allocation factor. The deferred gain on SO₂ emissions credit and the
14 deferred gain on SO₂ allowance were allocated on an energy allocation factor. Customer
15 advances for construction were allocated on total distribution plant. Customer deposits
16 were developed using the data analysis available from the Company and used to assign
17 the specific customer-related costs to each customer class.

18 **Revenues**

19 **Q. How did you establish the revenues to be utilized in the cost of service study?**

20 A. The Company provided the class and rate revenues used in the cost of service study.

21 The remaining revenues are listed as Miscellaneous Revenues and reflect
22 primarily Forfeited Discounts, Rent from Electric Property and Transmission Service
23 Revenues.

1 **Operating Expense Allocation**

2 **Q. How were the Missouri Operation and Maintenance Expenses allocated?**

3 A. The Operations and Maintenance Expense for production, transmission and distribution
4 plant was allocated to customer classes following plant. Customer Accounts Expenses,
5 Customer Services and Information Expenses, Sales Expenses, and Administrative and
6 General Expenses were allocated using a variety of methods based on direct assignments,
7 revenues, salaries and wages, plant in service, number of bills and number of customers.
8 Whenever possible, specific information detailing class cost responsibilities or
9 weightings was utilized in order to develop the most reasonable allocation possible. For
10 example, Account 902, Meter Reading Expense, was allocated to customer classes based
11 on the total number of meters. Account 903, Customer Records and Collections Expense,
12 was allocated based on combining the results of a separate analysis of customer billing.
13 Account 904, Uncollectibles, was assigned to customer classes based on an analysis by
14 the Company. These results were also functionalized based on the corresponding
15 claimed revenues within the cost of service study. Accounts 911 through 916 used
16 customer allocation factors based on combination of number of customers and allocated
17 direct assignments.

18 A&G expenses were primarily allocated on the labor allocator. The remaining
19 A&G expenses were allocated on plant in service components, with the exception of
20 Account 930.1, General Advertising, which was allocated based on the number of
21 customers and Account 928, Regulatory Commission expenses, which was primarily
22 allocated to classes based on revenues at the uniform claimed rate of return.

1 **Q. What are the remaining operating expenses?**

2 A. The remaining operating expenses consist of depreciation and amortization expenses,
3 taxes other than income taxes, deferred income taxes, Interest on Customer Deposits, and
4 a detailed state and federal income tax calculation.

5 **Q. How were they allocated?**

6 A. Depreciation expenses were allocated on the basis of plant in service consistent with the
7 allocation of depreciation reserves. Taxes Other Than Income Taxes that are plant
8 related were allocated on a plant-related allocator and those that are labor related were
9 allocated on the SALWAGES allocator discussed earlier. Franchise taxes were
10 functionalized based on claimed revenues, the delivery tax was allocated on claimed
11 revenues and the Gross Receipts tax was allocated based on sales. Deferred Income
12 Taxes were functionalized and detailed with allocations appropriate to their respective
13 categories of costs. Federal and state income taxes were computed for each jurisdiction
14 customer class based on the allocated expenses.

15 **Accounting Class Cost Study Results**

16 **Q. Could you summarize the results of your Missouri class cost study at present rates?**

17 A. The rate of return (“ROR”) results for each retail rate and customer class are shown on
18 Schedules PMN-2, PMN-3, and PMN-4. Tables 3A – MPS and 3B – L&P, below,
19 summarize the ROR results from the CCOS study (Schedule PMN-4) for each GMO.

20 These results include the Company’s pro forma adjustments and can be used as a
21 very good guide or input in establishing reasonable revenue targets, class increases, and
22 seasonal differences when used in conjunction with Table 4, below.

1 **Q. Could you please briefly discuss your cost of service results as presented on Table 3**
2 **for each customer class?**

3 A. MPS – Table 3A

4 The CCOS results indicate that the Residential class is slightly above system average
5 ROR while the comparable Small General Service is somewhat higher than the overall
6 system average ROR except for the Primary subclass which is below. The remaining two
7 major classes of Large General Service and Large Power Service are, however, somewhat
8 below the overall Company system average ROR.

9 L&P – Table 3B

10 The CCOS results indicate that the Residential class is slightly above system average
11 ROR while the comparable Small General Service is well above the overall system
12 average ROR except the Separately Metered which is well below average ROR. The
13 Large General Services classes are also well above the system average ROR. In the
14 Large Power Service class, both Transmission and Substation service classes yield ROR
15 at the system average with the remaining Primary and Secondary Service classes
16 producing ROR well below the system average ROR.

**KCP&L Greater Missouri Operations Company
For All Territories Served as MPS
Cost of Service Schedules**

**TABLE 3A
COST OF SERVICE RESULTS – CLASS ROR AND INDEX**

<u>Customer Class</u>	Index of Return	----- Rate of Return % -----		
		<u>Annual</u>	<u>Seasonal</u>	
			<u>Summer</u>	<u>Winter</u>
RESIDENTIAL	1.05	6.134%	5.290%	6.940%
General Use - Mo860	1.08	6.287%	4.726%	8.013%
Space Heat - Mo870	1.01	5.871%	6.384%	5.483%
Other Use - Mo815	3.76	21.892%	18.813%	23.610%
SMALL GENERAL SERVICE	1.37	7.951%	8.091%	7.831%
Primary - Mo716	0.47	2.760%	6.253%	0.837%
Secondary - Mo711	1.33	7.739%	7.745%	7.734%
No Demand - Mo710	1.76	10.247%	12.331%	8.605%
Short Term - Mo728	2.65	15.410%	11.099%	18.019%
LARGE GENERAL SERVICE	0.86	4.995%	6.984%	3.580%
Primary - Mo725	0.84	4.859%	7.261%	2.630%
Secondary - Mo720	0.86	4.998%	6.978%	3.595%
LARGE POWER SERVICE	0.69	4.008%	6.118%	2.588%
Primary - Mo735	0.62	3.580%	5.686%	2.195%
Secondary - Mo730	0.76	4.410%	6.513%	2.965%
LIGHTING	0.62	3.594%		
MPS RETAIL	1.00	5.818%		

KCP&L Greater Missouri Operations Company
For All Territories Served As L&P Electric
Test Year 12-2009 with Known & Measurable Changes to 12-31-2010
Cost of Service Schedules

TABLE 3B
COST OF SERVICE RESULTS – CLASS ROR AND INDEX

<u>Customer Class</u>	Index of Return	----- Rate of Return % -----		
		<u>Annual</u>	<u>Seasonal</u>	
			<u>Summer</u>	<u>Winter</u>
RESIDENTIAL	1.14	6.560%	7.488%	5.915%
General Use	1.26	7.281%	7.142%	7.396%
Space Heating	0.93	5.393%	7.828%	4.027%
Other Use	3.59	20.732%	18.276%	21.690%
GENERAL SERVICE	2.34	13.509%	15.470%	12.245%
General Use	2.25	12.992%	14.783%	11.811%
Limited Demand	2.68	15.468%	17.465%	14.229%
Separately Metered	0.69	3.992%	11.673%	0.249%
Short Term	3.06	17.680%	19.298%	16.659%
LARGE GENERAL SERVICE	1.24	7.167%	9.603%	5.658%
Substation	1.59	9.176%	15.703%	4.765%
Primary	1.46	8.430%	11.683%	6.473%
Secondary	1.24	7.142%	9.559%	5.644%
LARGE POWER SERVICE	0.65	3.748%	6.634%	2.045%
Transmission	1.05	6.051%	9.938%	4.033%
Substation	1.01	5.824%	9.631%	3.820%
Primary	0.62	3.584%	7.041%	1.524%
Secondary	0.58	3.328%	5.926%	1.760%
METERED LIGHTING	(2.18)	-12.562%		
NON-METERED LIGHTING	0.99	5.714%		
RETAIL	1.00	5.770%		

1 **Q. What does your Schedule PMN-3 (A and B) identify?**

2 A. Schedule PMN-3 (A and B) presents the summary of unbundled Missouri revenue
3 requirements from Schedule PMN-2 (A and B) at the existing rate of return and at a
4 uniform rate of return. Each ROR section (actual and uniform) presents the costs in total
5 dollars with these same costs also shown on a unitized kWh basis for comparison
6 purposes. Line 15 of Schedule PMN-3 (A and B) summarizes only the customer-related
7 costs which form the basis for deriving appropriate monthly customer charges for use as a
8 guide in rate design. Tables 4A – MPS and 4B – L&P, below, detail these monthly
9 customer charges along with seasonal demand and energy costs for each major customer
10 class at a uniform percent ROR.

11 **Q. Could you please briefly discuss your results as presented in Tables 4A – MPS and**
12 **4B – L&P for each customer class?**

13 A. The results presented on Table 4 summarize the monthly customer charges (\$) and
14 seasonal \$/kWh charges that should be the price if all customers were paying a uniform
15 ROR target as requested by the Company.

16 Tables 4A and 4B present the detailed unit cost revenue requirements that would
17 be required to achieve a uniform ROR at the Company's target level for all rate pricing
18 components of monthly customer charges, seasonal energy charges, and annual and
19 seasonal demand cost charges all on a \$/kWh basis.

20

**KCP&L Greater Missouri Operations Company
For All Territories Served as MPS
Cost of Service Schedules**

**TABLE 4A
COST OF SERVICE RESULTS – UNBUNDLED CUSTOMER, DEMAND AND ENERGY**

<u>Customer Class</u>	UNIFORM RATE OF RETURN @ 8.997%						
	<u>Monthly (\$) Customer Charge</u>	<u>Annual Energy Costs (\$)</u>	<u>Seasonal Energy Costs (\$)</u>		<u>Demand Costs (\$/kWh)</u>		
			<u>Summer</u>	<u>Winter</u>	<u>Annual</u>	<u>Seasonal</u>	<u>Winter</u>
RESIDENTIAL	\$11.41	0.0347	0.0373	0.0330	0.0711	0.0942	0.0570
General Use - Mo860	\$11.35	0.0350	0.0372	0.0334	0.0777	0.0987	0.0621
Space Heat - Mo870	\$11.54	0.0342	0.0375	0.0327	0.0626	0.0864	0.0515
Other Use - Mo815	\$9.77	0.0353	0.0385	0.0341	0.0523	0.0706	0.0455
SMALL GENERAL SERVICE	\$17.56	0.0345	0.0371	0.0330	0.0584	0.0749	0.0490
Primary - Mo716	\$14.98	0.0347	0.0370	0.0337	0.0476	0.0590	0.0430
Secondary - Mo711	\$18.29	0.0345	0.0370	0.0330	0.0588	0.0752	0.0493
No Demand - Mo710	\$15.90	0.0347	0.0377	0.0331	0.0550	0.0718	0.0462
Short Term - Mo728	\$15.78	0.0348	0.0380	0.0333	0.0530	0.0775	0.0333
LARGE GENERAL SERVICE	\$139.60	0.0345	0.0371	0.0329	0.0514	0.0596	0.0467
Primary - Mo725	\$319.36	0.0334	0.0358	0.0316	0.0496	0.0571	0.0440
Secondary - Mo720	\$136.72	0.0345	0.0371	0.0330	0.0514	0.0596	0.0468
LARGE POWER SERVICE	\$346.12	0.0338	0.0364	0.0323	0.0417	0.0461	0.0392
Primary - Mo735	\$384.44	0.0332	0.0357	0.0317	0.0399	0.0438	0.0376
Secondary - Mo730	\$335.07	0.0345	0.0371	0.0330	0.0436	0.0483	0.0408
LIGHTING	\$55.29	0.0344			0.0307		

KCP&L Greater Missouri Operations Company
For All Territories Served As L&P Electric
Test Year 12-2009 with Known & Measurable Changes to 12-31-2010
Cost of Service Schedules

TABLE 4B
COST OF SERVICE RESULTS – UNBUNDLED CUSTOMER, DEMAND AND ENERGY

<u>Customer Class</u>	UNIFORM RATE OF RETURN @ 8.997%						
	<u>Monthly (\$)</u> <u>Customer</u> <u>Charge</u>	<u>Annual</u> <u>Energy</u> <u>Costs (\$)</u>	<u>Seasonal Energy</u> <u>Costs (\$)</u>		<u>Demand Costs (\$/kWh)</u>		
			<u>Summer</u>	<u>Winter</u>	<u>Annual</u>	<u>Seasonal</u>	
						<u>Summer</u>	<u>Winter</u>
RESIDENTIAL	\$10.91	0.0326	0.0311	0.0333	0.0525	0.0722	0.0433
General Use	\$11.91	0.0328	0.0310	0.0339	0.0577	0.0723	0.0484
Space Heating	\$8.96	0.0324	0.0313	0.0328	0.0477	0.0724	0.0395
Other Use	\$11.15	0.0349	0.0317	0.0356	0.0390	0.0586	0.0345
GENERAL SERVICE	\$20.25	0.0327	0.0309	0.0336	0.0479	0.0586	0.0426
General Use	\$21.59	0.0327	0.0308	0.0337	0.0477	0.0575	0.0426
Limited Demand	\$19.18	0.0327	0.0311	0.0335	0.0484	0.0608	0.0426
Separately Metered	\$31.83	0.0322	0.0310	0.0325	0.0490	0.0706	0.0423
Short Term	\$20.06	0.0329	0.0312	0.0337	0.0442	0.0564	0.0386
LARGE GENERAL SERVICE	\$94.38	0.0324	0.0307	0.0333	0.0437	0.0502	0.0402
Substation	\$357.60	0.0315	0.0294	0.0331	0.0326	0.0310	0.0338
Primary	\$353.62	0.0312	0.0297	0.0321	0.0373	0.0422	0.0348
Secondary	\$92.60	0.0325	0.0307	0.0334	0.0438	0.0504	0.0403
LARGE POWER SERVICE	\$381.11	0.0322	0.0303	0.0332	0.0388	0.0427	0.0367
Transmission	\$438.95	0.0306	0.0289	0.0314	0.0323	0.0351	0.0309
Substation	\$438.95	0.0309	0.0293	0.0317	0.0305	0.0329	0.0293
Primary	\$438.93	0.0316	0.0297	0.0327	0.0373	0.0393	0.0361
Secondary	\$365.89	0.0327	0.0308	0.0337	0.0413	0.0459	0.0388
METERED LIGHTING	\$816.58	0.0328			0.4230		
NON-METERED LIGHTING	\$13.37	0.0327			0.1117		

1 **Q. Could you please summarize these cost of service results for each GMO (Table 4)?**

2 A. MPS – Tables 3A and 4A

3 The CCOS study shows the existing rates for Residential General Service customers
4 during the winter time provide a higher contribution to the average return on investment
5 than the summer rates with the Heating class having a lower winter ROR. The Small
6 General Service shows a higher ROR above the overall system and at about the same
7 ROR by season. The study also shows that the Heating customers who receive service
8 under the Space Heating tariff also provide a lower return to the Company in the winter
9 than the summer. The CCOS results indicate that both the Large General Service and
10 Large Power Service rate classes are somewhat below the overall MPS system average
11 ROR.

12 L&P – Tables 3B and 4B

13 The CCOS study shows that rates for the Residential Electric Heating customers during
14 the winter time provide a lower contribution to the average ROR with general use
15 providing a much higher ROR than the system average in both seasons. The General
16 Service rate is well above the system average ROR with the Separately Metered subclass
17 being somewhat below the system average ROR. The Large General Service class is
18 producing ROR which are well above system average returns.

19 In the Large Power Service class, both the Transmission and Substation
20 subclasses are providing system average ROR results with the remaining Primary and
21 Secondary groups are somewhat below.

22 **Q. Does this conclude your testimony?**

23 A. Yes, it does.

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of the Application of KCP&L Greater Missouri Operations Company to Modify Its Electric Tariffs to Effectuate a Rate Increase)) Docket No. ER-2010-____

AFFIDAVIT OF PAUL M. NORMAND

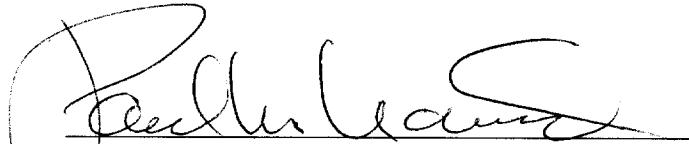
COMMONWEALTH OF PENNSYLVANIA))
) ss
COUNTY OF BERKS)

Paul M. Normand, being first duly sworn on his oath, states:

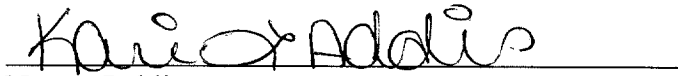
1. My name is Paul M. Normand. I am a management consultant and president with the firm of Management Applications Consulting, Inc. in Reading, Pennsylvania. I have been retained by Great Plains Energy, Inc., to serve as an expert witness to provide testimony on behalf of KCP&L Greater Missouri Operations Company.

2. Attached hereto and made a part hereof for all purposes is my Direct Testimony on behalf of KCP&L Greater Missouri Operations Company consisting of twenty-five (25) pages, having been prepared in written form for introduction into evidence in the above-captioned docket.

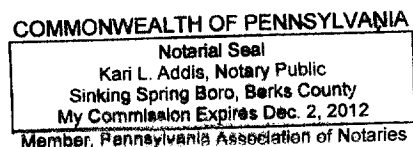
3. I have knowledge of the matters set forth therein. I hereby swear and affirm that my answers contained in the attached testimony to the questions therein propounded, including any attachments thereto, are true and accurate to the best of my knowledge, information and belief.


Paul M. Normand

Subscribed and sworn before me this 21st day of May, 2010.


Notary Public

My commission expires: 12/2/12



Schedule PMN-1

Qualifications of Paul M. Normand

SCHEDULE PMN-1

QUALIFICATIONS OF PAUL M. NORMAND

Q. Mr. Normand, what is your present position?

A. I am a principal in the consulting firm of Management Applications Consulting, Inc. (MAC), 1103 Rocky Drive, Suite 201, Reading, PA 19609. This company provides consulting services to the utility industry in such field as loss studies, econometric studies, cost analyses, rate design, expert testimony, and regulatory assistance.

Q. What is your educational background?

A. I graduated from Northeastern University in 1975, with a Bachelor of Science Degree and a Master of Science Degree in Electrical Engineering-Power System Analysis. I have attended various conferences and meeting concerning engineering and cost analysis.

Q. What is your professional background?

A. I was employed by the Massachusetts Electric Company in the Distribution Engineering Department while attending Northeastern University. My principal areas of assignment included new service, voltage conversions, and system planning. Upon graduation from Northeastern University, I joined Westinghouse Electric Corporation Nuclear Division in Pittsburgh, Pennsylvania. In that position, I assisted in the procurement and economic analysis of electrical/electronic control equipment for the nuclear reactor system.

In 1976, I joined Gilbert Associates as an Engineer providing consulting services in the rate and regulatory area to utility companies. I was promoted to Senior Engineer in 1977, Manager of the Austin office 1980, and Director of Rate Regulatory Service in 1981.

In June, 1983, I left Gilbert to form a separate consulting firm and I am now a principal and President of Management Applications Consulting, Inc. My principal areas of concentration have been in loss studies, economic analyses, and pricing.

Q. Have you testified in support of any cost studies that you participated in or performed?

A. Yes, I have testified about such studies before the following regulatory agencies: the Maine Public Utility Commission, the Public Utility Commission of Texas, Illinois Commerce Commission, New Hampshire Public Utilities Commission, New Jersey Board of Public Utilities, New York Public Service Commission, Pennsylvania Public Utility Commission, the Massachusetts Department of Public Utilities, the Kentucky Public Service Commission, the Arkansas Public Service Commission, the Public Service Commission of Louisiana, the Public Utilities Commission of Ohio, the Public Service Commission of Missouri, the Delaware Public Service Commission, the Maryland Public Service Commission, the Indiana Utility Regulatory Commission, the North Carolina Utilities Commission, the Kansas Corporation Commission, and the Federal Energy Regulatory Commission.

Q. Could you please briefly discuss your technical experience?

A. I have performed numerous accounting and marginal cost of service studies, time differentiated bundled and fully unbundled cost studies for both electric and gas utilities since 1980. I have also used such studies in the design and presentation of detailed rate proposals before regulatory agencies. My additional experience has been in the area of unaccounted for loss evaluations for electric and gas utilities for over twenty-four years. These studies include a detailed review of each system and the calculation of appropriate recovery factors.

Schedule PMN-2A – GMO-MPS

Total Class Cost of Service Summary Results – Existing ROR

KCP&L Greater Missouri Operations Company
For All Territories Served as MPS
Test Year 12-2009 with Known & Measurable Changes to 12-31-2010
Cost of Service Schedules

LINE NO.	DESCRIPTION	ALLOCATION BASIS	MPS RETAIL	RESIDENTIAL	SMALL GEN. SERVICE	LARGE GEN. SERVICE	LARGE PWR SERVICE	LIGHTING	(i)	(j)	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE										
0020											
0030	OPERATING REVENUE										
0040	RETAIL SALES REVENUE	TSFR 7 30	525,150,206	286,123,315	77,927,755	66,598,381	85,731,870	8,768,886			
0050	OTHER OPERATING REVENUE	TSFR 7 260	15,351,219	8,278,632	1,990,731	2,104,226	2,827,384	150,245			
0060	TOTAL OPERATING REVENUE		540,501,425	294,401,947	79,918,486	68,702,607	88,559,254	8,919,131			
0070											
0080	OPERATING EXPENSES										
0090	FUEL	TSFR 7 4230	123,074,108	58,037,565	16,859,187	18,717,319	28,492,154	967,883			
0100	PURCHASED POWER	TSFR 7 4240	74,560,985	35,736,974	10,128,535	11,226,479	16,904,438	564,559			
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 4250	153,068,760	88,662,570	21,866,506	17,698,476	21,308,530	3,532,677			
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 1770	67,044,343	38,723,071	8,653,851	8,049,586	9,550,237	2,067,596			
0130	AMORTIZATION EXPENSES	TSFR 4 1830	1,519,787	846,924	199,180	195,230	244,037	34,415			
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	17,199,036	9,687,711	2,320,174	2,145,808	2,620,402	424,941			
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	18,587,511	12,702,019	4,793,229	1,132,056	(292,865)	253,072			
0160	TOTAL ELECTRIC OPERATING EXPENSES		455,054,530	244,396,834	64,820,663	59,164,955	78,826,934	7,845,144			
0170											
0180	NET ELECTRIC OPERATING INCOME		85,446,895	50,005,113	15,097,823	9,537,651	9,732,320	1,073,987			
0190											
0200	RATE BASE										
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	2,351,919,419	1,316,690,675	310,991,452	298,898,631	368,322,272	57,016,388			
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 5 2320	767,525,911	435,249,202	101,579,175	95,126,737	112,268,835	23,301,961			
0230	NET PLANT		1,584,393,508	881,441,473	209,412,277	203,771,893	256,053,437	33,714,427			
0240	PLUS:										
0250	CASH WORKING CAPITAL	TSFR 2 40	(1,152,930)	(1,219,136)	(103,777)	(7,294)	300,659	(123,381)			
0260	MATERIALS & SUPPLIES	TSFR 2 50	27,552,314	15,424,795	3,643,209	3,501,544	4,314,829	667,937			
0270	SO2 EMISSION ALLOWANCES	TSFR 2 60	3,304,532	1,387,658	492,810	560,171	832,317	31,575			
0280	PREPAYMENTS	TSFR 2 110	1,889,742	1,057,947	249,878	240,162	295,943	45,812			
0290	FUEL INVENTORY	TSFR 2 180	34,305,171	16,177,152	4,699,260	5,217,189	7,941,786	269,784			
0300	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 2 200	25,852	10,856	3,855	4,382	6,511	247			
0310	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 2 210	364,421	153,030	54,347	61,775	91,787	3,482			
0320	DEFERRAL OF DSM/EE COSTS	TSFR 2 220	12,726,278	7,330,308	1,530,968	1,660,596	2,159,279	45,126			
0330	ERPP	TSFR 2 230	217,092	125,045	26,116	28,327	36,834	770			
0340	IATAN 1 REGULATORY ASSET	TSFR 2 240	2,598,317	1,091,100	387,491	440,457	654,442	24,827			
0350	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 2 250	8,554,384	4,977,573	1,213,899	983,516	1,133,829	245,567			
0360	LESS:										
0370	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 310	5,893,381	3,637,881	791,362	612,455	518,635	333,047			
0380	CUSTOMER DEPOSITS	TSFR 2 320	5,740,655	287,569	5,215,969	216,383	20,324	411			
0390	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 330	194,258,902	108,753,252	25,686,619	24,687,802	30,421,910	4,709,320			
0400	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 2 340	149,826	83,878	19,811	19,041	23,463	3,632			
0410	TOTAL RATE BASE		1,468,735,918	815,195,221	189,896,573	190,927,040	242,837,322	29,879,763			
0420											
0430	RATE OF RETURN		5.818%	6.134%	7.951%	4.995%	4.008%	3.594%			
0440	RELATIVE RATE OF RETURN		1.00	1.05	1.37	0.86	0.69	0.62			
0450											
0460											
0470											
0480											
0490											
0500											

KCP&L Greater Missouri Operations Company
For All Territories Served as MPS
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Cost of Service Schedules

Schedule PMN-2A
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL			SMALL GENERAL SERVICE			(n)	(o)	(p)	(q)	(r)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL					
	(a)	(b)	(k)	(l)	(m)								
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE												
0020													
0030	OPERATING REVENUE												
0040	RETAIL SALES REVENUE	TSFR 7 30	161,323,456	124,799,859	286,123,315		44,145,637	33,782,117		77,927,755			
0050	OTHER OPERATING REVENUE	TSFR 7 260	4,634,439	3,644,193	8,278,632		1,178,139	812,593		1,990,731			
0060	TOTAL OPERATING REVENUE		165,957,895	128,444,052	294,401,947		45,323,776	34,594,710		79,918,486			
0070													
0080	OPERATING EXPENSES												
0090	FUEL	TSFR 7 4230	33,447,247	24,590,317	58,037,565		9,989,563	6,869,624		16,859,187			
0100	PURCHASED POWER	TSFR 7 4240	21,961,527	13,775,446	35,736,974		6,393,566	3,734,969		10,128,535			
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 4250	48,846,797	39,815,773	88,662,570		12,538,891	9,327,615		21,866,506			
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 1770	19,107,095	19,615,976	38,723,071		4,539,609	4,114,242		8,653,851			
0130	AMORTIZATION EXPENSES	TSFR 4 1830	431,065	415,859	846,924		107,554	91,627		199,180			
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	5,000,190	4,687,521	9,687,711		1,258,757	1,061,417		2,320,174			
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	8,222,326	4,479,694	12,702,019		2,438,189	2,355,039		4,793,229			
0160	TOTAL ELECTRIC OPERATING EXPENSES		137,016,248	107,380,586	244,396,834		37,266,129	27,554,534		64,820,663			
0170													
0180	NET ELECTRIC OPERATING INCOME		28,941,647	21,063,466	50,005,113		8,057,647	7,040,176		15,097,823			
0190													
0200	RATE BASE												
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	668,495,654	648,195,021	1,316,690,675		167,431,050	143,560,403		310,991,452			
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 5 2320	220,532,837	214,716,365	435,249,202		54,010,227	47,568,948		101,579,175			
0230	NET PLANT		447,962,817	433,478,656	881,441,473		113,420,823	95,991,454		209,412,277			
0240	PLUS:												
0250	CASH WORKING CAPITAL	TSFR 2 40	(296,046)	(923,090)	(1,219,136)		29,714	(133,491)		(103,777)			
0260	MATERIALS & SUPPLIES	TSFR 2 50	7,831,307	7,593,488	15,424,795		1,961,425	1,681,784		3,643,209			
0270	SO2 EMISSION ALLOWANCES	TSFR 2 60	923,838	463,820	1,387,658		328,090	164,720		492,810			
0280	PREPAYMENTS	TSFR 2 110	537,129	520,818	1,057,947		134,529	115,349		249,878			
0290	FUEL INVENTORY	TSFR 2 180	9,322,948	6,854,204	16,177,152		2,784,450	1,914,811		4,699,260			
0300	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 2 200	7,227	3,629	10,856		2,567	1,289		3,855			
0310	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 2 210	101,880	51,150	153,030		36,181	18,165		54,347			
0320	DEFERRAL OF DSM/EE COSTS	TSFR 2 220	4,149,807	3,180,501	7,330,308		891,778	639,189		1,530,968			
0330	ERPP	TSFR 2 230	70,790	54,255	125,045		15,212	10,904		26,116			
0340	IATAN 1 REGULATORY ASSET	TSFR 2 240	726,404	364,697	1,091,100		257,974	129,518		387,491			
0350	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 2 250	2,669,890	2,307,682	4,977,573		669,057	544,841		1,213,899			
0360	LESS:												
0370	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 310	1,532,793	2,105,089	3,637,881		326,010	465,352		791,362			
0380	CUSTOMER DEPOSITS	TSFR 2 320	191,712	95,856	287,569		3,477,313	1,738,656		5,215,969			
0390	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 330	55,215,000	53,538,251	108,753,252		13,829,118	11,857,501		25,686,619			
0400	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 2 340	42,586	41,292	83,878		10,666	9,145		19,811			
0410	TOTAL RATE BASE		417,025,901	398,169,320	815,195,221		102,888,694	87,007,880		189,896,573			
0420													
0430	RATE OF RETURN		6.940%	5.290%	6.134%		7.831%	8.091%		7.951%			
0440	RELATIVE RATE OF RETURN		1.19	0.91	1.05		1.35	1.39		1.37			
0450													
0460													
0470													
0480													
0490													
0500													

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			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(s)	(t)	(u)		(w)	(x)	(y)	
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE	TSFR 7 30	36,863,079	29,735,302	66,598,381		47,970,918	37,760,952	85,731,870	
0050	OTHER OPERATING REVENUE	TSFR 7 260	1,306,890	797,336	2,104,226		1,762,118	1,065,267	2,827,384	
0060	TOTAL OPERATING REVENUE		38,169,969	30,532,638	68,702,607		49,733,035	38,826,219	88,559,254	
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 7 4230	11,069,395	7,647,924	18,717,319		16,765,370	11,726,784	28,492,154	
0100	PURCHASED POWER	TSFR 7 4240	7,111,305	4,115,174	11,226,479		10,653,925	6,250,513	16,904,438	
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 4250	10,463,058	7,235,418	17,698,476		12,812,936	8,495,594	21,308,530	
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 1770	4,569,547	3,480,039	8,049,586		5,577,531	3,972,706	9,550,237	
0130	AMORTIZATION EXPENSES	TSFR 4 1830	113,541	81,688	195,230		145,575	98,462	244,037	
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	1,236,664	909,144	2,145,808		1,549,450	1,070,953	2,620,402	
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	(385,938)	1,517,994	1,132,056		(1,529,383)	1,236,518	(292,865)	
0160	TOTAL ELECTRIC OPERATING EXPENSES		34,177,573	24,987,382	59,164,955		45,975,404	32,851,530	78,826,934	
0170										
0180	NET ELECTRIC OPERATING INCOME		3,992,396	5,545,256	9,537,651		3,757,631	5,974,689	9,732,320	
0190										
0200	RATE BASE									
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	173,142,597	125,756,033	298,898,631		219,106,054	149,216,218	368,322,272	
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 5 2320	54,492,628	40,634,110	95,126,737		66,264,668	46,004,167	112,268,835	
0230	NET PLANT		118,649,970	85,121,924	203,771,893		152,841,387	103,212,051	256,053,437	
0240	PLUS:									
0250	CASH WORKING CAPITAL	TSFR 2 40	44,822	(52,115)	(7,294)		213,855	86,804	300,659	
0260	MATERIALS & SUPPLIES	TSFR 2 50	2,028,334	1,473,209	3,501,544		2,566,788	1,748,041	4,314,829	
0270	SO2 EMISSION ALLOWANCES	TSFR 2 60	372,936	187,235	560,171		554,118	278,199	832,317	
0280	PREPAYMENTS	TSFR 2 110	139,118	101,044	240,162		176,049	119,894	295,943	
0290	FUEL INVENTORY	TSFR 2 180	3,085,438	2,131,751	5,217,189		4,673,110	3,268,676	7,941,786	
0300	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 2 200	2,918	1,465	4,382		4,335	2,176	6,511	
0310	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 2 210	41,127	20,648	61,775		61,108	30,680	91,787	
0320	DEFERRAL OF DSM/EE COSTS	TSFR 2 220	1,026,941	633,655	1,660,596		1,315,474	843,806	2,159,279	
0330	ERPP	TSFR 2 230	17,518	10,809	28,327		22,440	14,394	36,834	
0340	IATAN 1 REGULATORY ASSET	TSFR 2 240	293,236	147,221	440,457		435,697	218,745	654,442	
0350	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 2 250	560,699	422,817	983,516		663,314	470,515	1,133,829	
0360	LESS:									
0370	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 310	274,704	337,751	612,455		226,038	292,597	518,635	
0380	CUSTOMER DEPOSITS	TSFR 2 320	144,255	72,128	216,383		13,550	6,775	20,324	
0390	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 330	14,300,869	10,386,933	24,687,802		18,097,262	12,324,648	30,421,910	
0400	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 2 340	11,030	8,011	19,041		13,958	9,506	23,463	
0410	TOTAL RATE BASE		111,532,199	79,394,840	190,927,040		145,176,867	97,660,455	242,837,322	
0420										
0430	RATE OF RETURN		3.580%	6.984%	4.995%		2.588%	6.118%	4.008%	
0440	RELATIVE RATE OF RETURN		0.62	1.20	0.86		0.44	1.05	0.69	
0450										
0460										
0470										
0480										
0490										
0500										

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			(aa)	(ab)	(ac)	(ad)	(ae)	(af)			(ag)
			(a)	(b)	(c)	(d)	(e)	(f)			(g)
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE										
0020											
0030	OPERATING REVENUE										
0040	RETAIL SALES REVENUE	TSFR 7 30					95,361,973	79,254,245	174,616,218		
0050	OTHER OPERATING REVENUE	TSFR 7 260					2,585,353	2,342,645	4,927,998		
0060	TOTAL OPERATING REVENUE						97,947,326	81,596,890	179,544,216		
0070											
0080	OPERATING EXPENSES										
0090	FUEL	TSFR 7 4230					17,641,181	15,538,854	33,180,035		
0100	PURCHASED POWER	TSFR 7 4240					11,579,541	8,707,884	20,287,424		
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 4250					29,066,318	26,236,709	55,303,027		
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 1770					11,059,942	13,152,039	24,211,981		
0130	AMORTIZATION EXPENSES	TSFR 4 1830					247,614	275,777	523,391		
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 120					2,910,214	3,105,294	6,015,508		
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 910					6,330,594	2,124,134	8,454,728		
0160	TOTAL ELECTRIC OPERATING EXPENSES						78,835,403	69,140,691	147,976,094		
0170											
0180	NET ELECTRIC OPERATING INCOME						19,111,923	12,456,199	31,568,122		
0190											
0200	RATE BASE										
0210	TOTAL ELECTRIC PLANT	TSFR 10 220					384,975,386	430,242,672	815,218,058		
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 5 2320					127,954,424	142,754,875	270,709,300		
0230	NET PLANT						257,020,962	287,487,797	544,508,758		
0240	PLUS:										
0250	CASH WORKING CAPITAL	TSFR 2 40					(271,902)	(642,179)	(914,081)		
0260	MATERIALS & SUPPLIES	TSFR 2 50					4,509,918	5,040,216	9,550,133		
0270	SO2 EMISSION ALLOWANCES	TSFR 2 60					539,194	270,706	809,900		
0280	PREPAYMENTS	TSFR 2 110					309,324	345,695	655,019		
0290	FUEL INVENTORY	TSFR 2 180					4,917,230	4,331,236	9,248,467		
0300	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 2 200					4,218	2,118	6,336		
0310	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 2 210					59,462	29,853	89,315		
0320	DEFERRAL OF DSM/EE COSTS	TSFR 2 220					2,194,412	2,016,102	4,210,514		
0330	ERPP	TSFR 2 230					37,434	34,392	71,825		
0340	IATAN 1 REGULATORY ASSET	TSFR 2 240					423,962	212,854	636,816		
0350	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 2 250					1,606,837	1,531,575	3,138,412		
0360	LESS:										
0370	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 310					896,776	1,438,924	2,335,700		
0380	CUSTOMER DEPOSITS	TSFR 2 320					126,827	63,413	190,240		
0390	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 330					31,797,389	35,536,281	67,333,669		
0400	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 2 340					24,524	27,408	51,932		
0410	TOTAL RATE BASE						238,505,535	263,594,338	502,099,874		
0420											
0430	RATE OF RETURN						8.013%	4.726%	6.287%		
0440	RELATIVE RATE OF RETURN						1.38	0.81	1.08		
0450											
0460											
0470											
0480											
0490											
0500											

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			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(ai)	(aj)	(ak)		(am)	(an)	(ao)	
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE	TSFR 7 30	65,772,320	45,456,968	111,229,288		189,163	88,646	277,809	
0050	OTHER OPERATING REVENUE	TSFR 7 260	2,046,972	1,300,736	3,347,707		2,114	812	2,927	
0060	TOTAL OPERATING REVENUE		67,819,291	46,757,704	114,576,995		191,278	89,458	280,736	
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 7 4230	15,783,144	9,041,199	24,824,344		22,922	10,263	33,186	
0100	PURCHASED POWER	TSFR 7 4240	10,367,374	5,062,303	15,429,676		14,613	5,260	19,873	
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 4250	19,722,432	13,549,069	33,271,501		58,047	29,995	88,042	
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 1770	8,036,733	6,457,819	14,494,552		10,420	6,118	16,539	
0130	AMORTIZATION EXPENSES	TSFR 4 1830	183,216	139,948	323,164		235	134	369	
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	2,086,302	1,580,177	3,666,478		3,675	2,050	5,724	
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	1,863,847	2,343,699	4,207,546		27,885	11,861	39,746	
0160	TOTAL ELECTRIC OPERATING EXPENSES		58,043,048	38,174,213	96,217,262		137,797	65,681	203,478	
0170										
0180	NET ELECTRIC OPERATING INCOME		9,776,243	8,583,490	18,359,734		53,481	23,777	77,258	
0190										
0200	RATE BASE									
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	283,146,346	217,737,185	500,883,531		373,922	215,164	589,087	
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 5 2320	92,446,206	71,883,499	164,329,705		132,207	77,991	210,198	
0230	NET PLANT		190,700,140	145,853,686	336,553,826		241,716	137,173	378,889	
0240	PLUS:									
0250	CASH WORKING CAPITAL	TSFR 2 40	(24,592)	(280,980)	(305,572)		448	69	517	
0260	MATERIALS & SUPPLIES	TSFR 2 50	3,317,009	2,550,752	5,867,761		4,380	2,521	6,901	
0270	SO2 EMISSION ALLOWANCES	TSFR 2 60	384,204	192,893	577,097		440	221	661	
0280	PREPAYMENTS	TSFR 2 110	227,505	174,949	402,455		300	173	473	
0290	FUEL INVENTORY	TSFR 2 180	4,399,329	2,520,107	6,919,436		6,389	2,861	9,250	
0300	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 2 200	3,006	1,509	4,515		3	2	5	
0310	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 2 210	42,370	21,272	63,642		49	24	73	
0320	DEFERRAL OF DSM/EE COSTS	TSFR 2 220	1,953,527	1,164,047	3,117,574		1,868	352	2,220	
0330	ERPP	TSFR 2 230	33,324	19,857	53,181		32	6	38	
0340	IATAN 1 REGULATORY ASSET	TSFR 2 240	302,096	151,669	453,765		346	174	519	
0350	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 2 250	1,059,703	774,260	1,833,963		3,350	1,847	5,197	
0360	LESS:									
0370	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 310	634,603	665,151	1,299,755		1,413	1,014	2,427	
0380	CUSTOMER DEPOSITS	TSFR 2 320	64,405	32,203	96,608		481	240	721	
0390	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 330	23,386,727	17,984,199	41,370,926		30,884	17,772	48,656	
0400	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 2 340	18,037	13,871	31,908		24	14	38	
0410	TOTAL RATE BASE		178,293,846	134,448,599	312,742,444		226,520	126,383	352,903	
0420										
0430	RATE OF RETURN		5.483%	6.384%	5.871%		23.610%	18.813%	21.892%	
0440	RELATIVE RATE OF RETURN		0.94	1.10	1.01		4.06	3.23	3.76	
0450										
0460										
0470										
0480										
0490										
0500										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE PRIMARY - MO716			(at)	SMALL GENERAL SERVICE SECONDARY - MO711			(ax)
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(aq)	(ar)	(as)		(au)	(av)	(aw)	
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE	TSFR 7 30	13,346	8,637	21,983		39,283,605	30,205,564	69,489,169	
0050	OTHER OPERATING REVENUE	TSFR 7 260	473	244	717		1,073,142	745,678	1,818,820	
0060	TOTAL OPERATING REVENUE		13,819	8,881	22,701		40,356,746	30,951,242	71,307,989	
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 7 4230	4,866	2,308	7,174		9,068,659	6,298,054	15,366,713	
0100	PURCHASED POWER	TSFR 7 4240	3,072	1,247	4,319		5,803,496	3,424,545	9,228,041	
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 4250	4,162	2,286	6,448		10,662,459	8,171,467	18,833,927	
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 1770	1,723	966	2,689		4,123,035	3,781,964	7,904,999	
0130	AMORTIZATION EXPENSES	TSFR 4 1830	43	24	67		98,237	84,423	182,660	
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	473	267	739		1,129,755	967,234	2,096,990	
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	(876)	314	(563)		2,174,302	2,000,659	4,174,961	
0160	TOTAL ELECTRIC OPERATING EXPENSES		13,462	7,412	20,874		33,059,943	24,728,348	57,788,290	
0170										
0180	NET ELECTRIC OPERATING INCOME		357	1,469	1,826		7,296,804	6,222,894	13,519,698	
0190										
0200	RATE BASE									
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	65,582	36,578	102,161		152,353,182	131,999,027	284,352,209	
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 5 2320	20,107	11,328	31,434		49,088,906	43,734,690	92,823,596	
0230	NET PLANT		45,476	25,251	70,726		103,264,275	88,264,338	191,528,613	
0240	PLUS:									
0250	CASH WORKING CAPITAL	TSFR 2 40	77	(4)	73		1,447	(133,564)	(132,117)	
0260	MATERIALS & SUPPLIES	TSFR 2 50	768	429	1,197		1,784,790	1,546,345	3,331,135	
0270	SO2 EMISSION ALLOWANCES	TSFR 2 60	113	57	170		300,651	150,944	451,595	
0280	PREPAYMENTS	TSFR 2 110	53	29	82		122,414	106,060	228,474	
0290	FUEL INVENTORY	TSFR 2 180	1,356	643	2,000		2,527,761	1,755,494	4,283,255	
0300	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 2 200	1	0	1		2,352	1,181	3,533	
0310	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 2 210	12	6	19		33,156	16,646	49,802	
0320	DEFERRAL OF DSM/EE COSTS	TSFR 2 220	409	205	614		808,977	586,357	1,395,334	
0330	ERPP	TSFR 2 230	7	4	10		13,800	10,002	23,802	
0340	IATAN 1 REGULATORY ASSET	TSFR 2 240	89	45	134		236,399	118,686	355,084	
0350	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 2 250	226	128	354		571,874	482,006	1,053,880	
0360	LESS:									
0370	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 310	140	93	233		294,279	429,222	723,501	
0380	CUSTOMER DEPOSITS	TSFR 2 320	366	183	549		2,429,083	1,214,541	3,643,624	
0390	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 330	5,417	3,021	8,438		12,583,748	10,902,579	23,486,327	
0400	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 2 340	4	2	7		9,705	8,409	18,114	
0410	TOTAL RATE BASE		42,660	23,494	66,153		94,351,081	80,349,743	174,700,823	
0420										
0430	RATE OF RETURN		0.837%	6.253%	2.760%		7.734%	7.745%	7.739%	
0440	RELATIVE RATE OF RETURN		0.14	1.07	0.47		1.33	1.33	1.33	
0450										
0460										
0470										
0480										
0490										
0500										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE NO DEMAND - MO710			(bb)	SMALL GENERAL SERVICE SHORT TERM - MO728			(bf)
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(ay)	(az)	(ba)		(bc)	(bd)	(be)	
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE	TSFR 7 30	4,585,808	3,450,860	8,036,668		262,879	117,056	379,935	
0050	OTHER OPERATING REVENUE	TSFR 7 260	100,703	64,738	165,440		3,821	1,933	5,754	
0060	TOTAL OPERATING REVENUE		4,686,510	3,515,598	8,202,108		266,700	118,989	385,689	
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 7 4230	878,020	553,378	1,431,398		38,018	15,884	53,901	
0100	PURCHASED POWER	TSFR 7 4240	562,633	300,568	863,202		24,365	8,608	32,973	
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 4250	1,775,308	1,103,096	2,878,404		96,962	50,765	147,727	
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 1770	397,803	320,863	718,666		17,048	10,449	27,497	
0130	AMORTIZATION EXPENSES	TSFR 4 1830	8,916	6,964	15,880		358	216	574	
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	122,816	90,666	213,482		5,713	3,251	8,964	
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	237,001	345,300	582,301		27,762	8,767	36,529	
0160	TOTAL ELECTRIC OPERATING EXPENSES		3,982,498	2,720,834	6,703,332		210,225	97,940	308,166	
0170										
0180	NET ELECTRIC OPERATING INCOME		704,012	794,764	1,498,776		56,474	21,049	77,523	
0190										
0200	RATE BASE									
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	14,410,418	11,163,713	25,574,131		601,868	361,084	962,952	
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 5 2320	4,697,129	3,699,475	8,396,604		204,085	123,456	327,541	
0230	NET PLANT		9,713,290	7,464,237	17,177,527		397,783	237,628	635,411	
0240	PLUS:									
0250	CASH WORKING CAPITAL	TSFR 2 40	26,609	(376)	26,233		1,581	453	2,034	
0260	MATERIALS & SUPPLIES	TSFR 2 50	168,815	130,781	299,596		7,051	4,230	11,281	
0270	SO2 EMISSION ALLOWANCES	TSFR 2 60	26,520	13,314	39,834		806	405	1,211	
0280	PREPAYMENTS	TSFR 2 110	11,579	8,970	20,549		484	290	774	
0290	FUEL INVENTORY	TSFR 2 180	244,736	154,246	398,982		10,597	4,427	15,024	
0300	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 2 200	207	104	312		6	3	9	
0310	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 2 210	2,925	1,468	4,393		89	45	134	
0320	DEFERRAL OF DSM/EE COSTS	TSFR 2 220	79,025	51,159	130,184		3,368	1,468	4,835	
0330	ERPP	TSFR 2 230	1,348	873	2,221		57	25	82	
0340	IATAN 1 REGULATORY ASSET	TSFR 2 240	20,852	10,469	31,321		634	318	952	
0350	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 2 250	91,909	59,961	151,871		5,048	2,746	7,794	
0360	LESS:									
0370	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 310	29,782	34,765	64,548		1,808	1,271	3,079	
0380	CUSTOMER DEPOSITS	TSFR 2 320	985,329	492,664	1,477,993		62,535	31,267	93,802	
0390	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 330	1,190,241	922,077	2,112,318		49,712	29,824	79,536	
0400	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 2 340	918	711	1,629		38	23	61	
0410	TOTAL RATE BASE		8,181,544	6,444,990	14,626,534		313,410	189,653	503,062	
0420										
0430	RATE OF RETURN		8.605%	12.331%	10.247%		18.019%	11.099%	15.410%	
0440	RELATIVE RATE OF RETURN		1.48	2.12	1.76		3.10	1.91	2.65	
0450										
0460										
0470										
0480										
0490										
0500										

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			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(bg)	(bh)	(bi)		(bk)	(bl)	(bm)	
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE	TSFR 7 30	600,121	656,688	1,256,809		36,262,958	29,078,614	65,341,572	
0050	OTHER OPERATING REVENUE	TSFR 7 260	21,223	16,082	37,305		1,285,667	781,254	2,066,921	
0060	TOTAL OPERATING REVENUE		621,344	672,770	1,294,114		37,548,625	29,859,868	67,408,493	
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 7 4230	182,014	165,028	347,042		10,887,381	7,482,896	18,370,277	
0100	PURCHASED POWER	TSFR 7 4240	117,334	88,413	205,747		6,993,972	4,026,761	11,020,732	
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 4250	192,402	163,899	356,301		10,270,656	7,071,519	17,342,175	
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 1770	75,334	74,411	149,744		4,494,213	3,405,629	7,899,842	
0130	AMORTIZATION EXPENSES	TSFR 4 1830	1,854	1,732	3,586		111,688	79,956	191,644	
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	20,745	19,566	40,311		1,215,919	889,578	2,105,497	
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	(16,595)	36,162	19,568		(369,343)	1,481,832	1,112,489	
0160	TOTAL ELECTRIC OPERATING EXPENSES		573,088	549,212	1,122,299		33,604,485	24,438,171	58,042,656	
0170										
0180	NET ELECTRIC OPERATING INCOME		48,256	123,558	171,815		3,944,139	5,421,697	9,365,837	
0190										
0200	RATE BASE									
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	2,819,135	2,653,807	5,472,942		170,323,462	123,102,226	293,425,689	
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 5 2320	871,163	831,322	1,702,485		53,621,464	39,802,788	93,424,252	
0230	NET PLANT		1,947,972	1,822,485	3,770,457		116,701,998	83,299,438	200,001,436	
0240	PLUS:									
0250	CASH WORKING CAPITAL	TSFR 2 40	1,595	(822)	774		43,226	(51,294)	(8,068)	
0260	MATERIALS & SUPPLIES	TSFR 2 50	33,026	31,089	64,115		1,995,309	1,442,121	3,437,429	
0270	SO2 EMISSION ALLOWANCES	TSFR 2 60	5,619	2,821	8,441		367,317	184,414	551,731	
0280	PREPAYMENTS	TSFR 2 110	2,265	2,132	4,397		136,853	98,911	235,764	
0290	FUEL INVENTORY	TSFR 2 180	50,734	45,999	96,733		3,034,704	2,085,752	5,120,456	
0300	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 2 200	44	22	66		2,874	1,443	4,316	
0310	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 2 210	620	311	931		40,507	20,337	60,844	
0320	DEFERRAL OF DSM/EE COSTS	TSFR 2 220	16,745	13,477	30,222		1,010,196	620,178	1,630,374	
0330	ERPP	TSFR 2 230	286	230	516		17,232	10,579	27,812	
0340	IATAN 1 REGULATORY ASSET	TSFR 2 240	4,418	2,218	6,637		288,817	145,003	433,820	
0350	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 2 250	10,718	9,788	20,506		549,981	413,029	963,010	
0360	LESS:									
0370	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 310	4,165	7,668	11,833		270,539	330,083	600,623	
0380	CUSTOMER DEPOSITS	TSFR 2 320	2,273	1,136	3,409		141,982	70,991	212,974	
0390	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 330	232,849	219,194	452,043		14,068,020	10,167,739	24,235,759	
0400	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 2 340	180	169	349		10,850	7,842	18,692	
0410	TOTAL RATE BASE		1,834,577	1,701,585	3,536,161		109,697,623	77,693,255	187,390,878	
0420										
0430	RATE OF RETURN		2.630%	7.261%	4.859%		3.595%	6.978%	4.998%	
0440	RELATIVE RATE OF RETURN		0.45	1.25	0.84		0.62	1.20	0.86	
0450										
0460										
0470										
0480										
0490										
0500										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE PRIMARY - MO735			(br)	LARGE POWER SERVICE SECONDARY - MO730			(bv)
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(bo)	(bp)	(bq)		(bs)	(bt)	(bu)	
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE	TSFR 7 30	23,197,281	17,927,646	41,124,927		24,773,636	19,833,307	44,606,943	
0050	OTHER OPERATING REVENUE	TSFR 7 260	873,952	521,513	1,395,465		888,165	543,754	1,431,919	
0060	TOTAL OPERATING REVENUE		24,071,233	18,449,158	42,520,392		25,661,802	20,377,060	46,038,862	
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 7 4230	8,384,245	5,774,596	14,158,841		8,381,125	5,952,188	14,333,313	
0100	PURCHASED POWER	TSFR 7 4240	5,326,975	3,078,268	8,405,243		5,326,950	3,172,245	8,499,195	
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 4250	6,228,676	4,083,861	10,312,538		6,584,260	4,411,733	10,995,992	
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 1770	2,687,767	1,855,142	4,542,909		2,889,764	2,117,564	5,007,328	
0130	AMORTIZATION EXPENSES	TSFR 4 1830	70,947	46,836	117,783		74,628	51,626	126,255	
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	750,777	506,670	1,257,447		798,672	564,283	1,362,955	
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	(936,200)	448,451	(487,749)		(593,183)	788,067	194,884	
0160	TOTAL ELECTRIC OPERATING EXPENSES		22,513,188	15,793,824	38,307,012		23,462,215	17,057,706	40,519,921	
0170										
0180	NET ELECTRIC OPERATING INCOME		1,558,045	2,655,334	4,213,379		2,199,586	3,319,354	5,518,941	
0190										
0200	RATE BASE									
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	106,511,756	70,699,525	177,211,280		112,594,299	78,516,693	191,110,992	
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 5 2320	31,927,396	21,491,060	53,418,456		34,337,272	24,513,107	58,850,379	
0230	NET PLANT		74,584,360	49,208,465	123,792,825		78,257,027	54,003,586	132,260,613	
0240	PLUS:									
0250	CASH WORKING CAPITAL	TSFR 2 40	120,777	56,877	177,655		93,078	29,927	123,004	
0260	MATERIALS & SUPPLIES	TSFR 2 50	1,247,766	828,232	2,075,998		1,319,022	919,809	2,238,831	
0270	SO2 EMISSION ALLOWANCES	TSFR 2 60	275,514	138,324	413,839		278,603	139,875	418,478	
0280	PREPAYMENTS	TSFR 2 110	85,581	56,806	142,387		90,468	63,087	153,556	
0290	FUEL INVENTORY	TSFR 2 180	2,336,990	1,609,587	3,946,577		2,336,120	1,659,088	3,995,209	
0300	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 2 200	2,155	1,082	3,238		2,180	1,094	3,274	
0310	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 2 210	30,384	15,254	45,638		30,724	15,425	46,149	
0320	DEFERRAL OF DSM/EE COSTS	TSFR 2 220	657,843	415,568	1,073,411		657,631	428,238	1,085,868	
0330	ERPP	TSFR 2 230	11,222	7,089	18,311		11,218	7,305	18,523	
0340	IATAN 1 REGULATORY ASSET	TSFR 2 240	216,634	108,763	325,397		219,063	109,982	329,045	
0350	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 2 250	316,619	220,808	537,427		346,695	249,708	596,403	
0360	LESS:									
0370	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 310	95,869	123,906	219,775		130,169	168,692	298,861	
0380	CUSTOMER DEPOSITS	TSFR 2 320	3,034	1,517	4,552		10,515	5,258	15,773	
0390	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 330	8,797,434	5,839,491	14,636,925		9,299,827	6,485,157	15,784,984	
0400	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 2 340	6,785	4,504	11,289		7,173	5,002	12,174	
0410	TOTAL RATE BASE		70,982,723	46,697,439	117,680,161		74,194,144	50,963,016	125,157,160	
0420										
0430	RATE OF RETURN		2.195%	5.686%	3.580%		2.965%	6.513%	4.410%	
0440	RELATIVE RATE OF RETURN		0.38	0.98	0.62		0.51	1.12	0.76	
0450										
0460										
0470										
0480										
0490										
0500										

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520										
0530	RATE BASE									
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	2,351,919,419	1,316,690,675	310,991,452	298,898,631	368,322,272	57,016,388		
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300	767,525,911	435,249,202	101,579,175	95,126,737	112,268,835	23,301,961		
0560	NET PLANT		1,584,393,508	881,441,473	209,412,277	203,771,893	256,053,437	33,714,427		
0570	PLUS:									
0580	CASH WORKING CAPITAL	TSFR 1 250	(1,152,930)	(1,219,136)	(103,777)	(7,294)	300,659	(123,381)		
0590	MATERIALS & SUPPLIES	TSFR 1 260	27,552,314	15,424,795	3,643,209	3,501,544	4,314,829	667,937		
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	3,304,532	1,387,658	492,810	560,171	832,317	31,575		
0610	PREPAYMENTS	TSFR 1 280	1,889,742	1,057,947	249,878	240,162	295,943	45,812		
0620	FUEL INVENTORY	TSFR 1 290	34,305,171	16,177,152	4,699,260	5,217,189	7,941,786	269,784		
0630	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300	25,852	10,856	3,855	4,382	6,511	247		
0640	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310	364,421	153,030	54,347	61,775	91,787	3,482		
0650	DEFERRAL OF DSM/EE COSTS	TSFR 1 320	12,726,278	7,330,308	1,530,968	1,660,596	2,159,279	45,126		
0660	ERPP	TSFR 1 330	217,092	125,045	26,116	28,327	36,834	770		
0670	IATAN 1 REGULATORY ASSET	TSFR 1 340	2,598,317	1,091,100	387,491	440,457	654,442	24,827		
0680	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350	8,554,384	4,977,573	1,213,899	983,516	1,133,829	245,567		
0690	LESS:									
0700	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370	5,893,381	3,637,881	791,362	612,455	518,635	333,047		
0710	CUSTOMER DEPOSITS	TSFR 1 380	5,740,655	287,569	5,215,969	216,383	20,324	411		
0720	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390	194,258,902	108,753,252	25,686,619	24,687,802	30,421,910	4,709,320		
0730	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 1 400	149,826	83,878	19,811	19,041	23,463	3,632		
0740	TOTAL RATE BASE		1,468,735,918	815,195,221	189,896,573	190,927,040	242,837,322	29,879,763		
0750	OPERATING INCOME @ 8.997% ROR		132,134,827	73,339,038	17,084,045	17,176,751	21,846,860	2,688,133		
0760										
0770	OPERATING EXPENSES									
0780	FUEL	TSFR 1 90	123,074,108	58,037,565	16,859,187	18,717,319	28,492,154	967,883		
0790	PURCHASED POWER	TSFR 1 100	74,560,985	35,736,974	10,128,535	11,226,479	16,904,438	564,559		
0800	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	153,068,760	88,662,570	21,866,506	17,698,476	21,308,530	3,532,677		
0810	DEPRECIATION EXPENSES	TSFR 4 1770	67,044,343	38,723,071	8,653,851	8,049,586	9,550,237	2,067,596		
0820	AMORTIZATION EXPENSES	TSFR 4 1830	1,519,787	846,924	199,180	195,230	244,037	34,415		
0830	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	17,199,036	9,687,711	2,320,174	2,145,808	2,620,402	424,941		
0840	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	18,587,511	12,702,019	4,793,229	1,132,056	(292,865)	253,072		
0850	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		29,091,717	14,539,602	1,237,635	4,759,999	7,548,691	1,005,790		
0860	TOTAL ELECTRIC OPERATING EXPENSES		484,146,247	258,936,436	66,058,298	63,924,955	86,375,624	8,850,934		
0870										
0880	COST OF SERVICE		616,281,073	332,275,474	83,142,343	81,101,706	108,222,484	11,539,067		
0890	LESS: PRESENT OTHER REVENUE	TSFR 7 260	15,351,219	8,278,632	1,990,731	2,104,226	2,827,384	150,245		
0900	SALES REVENUE		600,929,855	323,996,842	81,151,611	78,997,480	105,395,100	11,388,822		
0910										
0920	TOTAL REVENUE ADJUSTMENT		75,779,649	37,873,527	3,223,857	12,399,099	19,663,230	2,619,936		
0930	PERCENT CHANGE		14.02%	12.86%	4.03%	18.05%	22.20%	29.37%		
0940										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL			SMALL GENERAL SERVICE			(n)	(o)	(p)	(q)	(r)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL					
	(a)	(b)	(k)	(l)	(m)								
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN												
0520													
0530	RATE BASE												
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	668,495,654	648,195,021	1,316,690,675		167,431,050	143,560,403		310,991,452			
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300	220,532,837	214,716,365	435,249,202		54,010,227	47,568,948		101,579,175			
0560	NET PLANT		447,962,817	433,478,656	881,441,473		113,420,823	95,991,454		209,412,277			
0570	PLUS:												
0580	CASH WORKING CAPITAL	TSFR 1 250	(296,046)	(923,090)	(1,219,136)		29,714	(133,491)		(103,777)			
0590	MATERIALS & SUPPLIES	TSFR 1 260	7,831,307	7,593,488	15,424,795		1,961,425	1,681,784		3,643,209			
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	923,838	463,820	1,387,658		328,090	164,720		492,810			
0610	PREPAYMENTS	TSFR 1 280	537,129	520,818	1,057,947		134,529	115,349		249,878			
0620	FUEL INVENTORY	TSFR 1 290	9,322,948	6,854,204	16,177,152		2,784,450	1,914,811		4,699,260			
0630	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300	7,227	3,629	10,856		2,567	1,289		3,855			
0640	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310	101,880	51,150	153,030		36,181	18,165		54,347			
0650	DEFERRAL OF DSM/EE COSTS	TSFR 1 320	4,149,807	3,180,501	7,330,308		891,778	639,189		1,530,968			
0660	ERPP	TSFR 1 330	70,790	54,255	125,045		15,212	10,904		26,116			
0670	IATAN 1 REGULATORY ASSET	TSFR 1 340	726,404	364,697	1,091,100		257,974	129,518		387,491			
0680	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350	2,669,890	2,307,682	4,977,573		669,057	544,841		1,213,899			
0690	LESS:												
0700	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370	1,532,793	2,105,089	3,637,881		326,010	465,352		791,362			
0710	CUSTOMER DEPOSITS	TSFR 1 380	191,712	95,856	287,569		3,477,313	1,738,656		5,215,969			
0720	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390	55,215,000	53,538,251	108,753,252		13,829,118	11,857,501		25,686,619			
0730	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 1 400	42,586	41,292	83,878		10,666	9,145		19,811			
0740	TOTAL RATE BASE		417,025,901	398,169,320	815,195,221		102,888,694	87,007,880		189,896,573			
0750	OPERATING INCOME @ 8.997% ROR		37,517,735	35,821,303	73,339,038		9,256,381	7,827,664		17,084,045			
0760													
0770	OPERATING EXPENSES												
0780	FUEL	TSFR 1 90	33,447,247	24,590,317	58,037,565		9,989,563	6,869,624		16,859,187			
0790	PURCHASED POWER	TSFR 1 100	21,961,527	13,775,446	35,736,974		6,393,566	3,734,969		10,128,535			
0800	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	48,846,797	39,815,773	88,662,570		12,538,891	9,327,615		21,866,506			
0810	DEPRECIATION EXPENSES	TSFR 4 1770	19,107,095	19,615,976	38,723,071		4,539,609	4,114,242		8,653,851			
0820	AMORTIZATION EXPENSES	TSFR 4 1830	431,065	415,859	846,924		107,554	91,627		199,180			
0830	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	5,000,190	4,687,521	9,687,711		1,258,757	1,061,417		2,320,174			
0840	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	8,222,326	4,479,694	12,702,019		2,438,189	2,355,039		4,793,229			
0850	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		5,343,846	9,195,756	14,539,602		746,943	490,692		1,237,635			
0860	TOTAL ELECTRIC OPERATING EXPENSES		142,360,094	116,576,342	258,936,436		38,013,072	28,045,225		66,058,298			
0870													
0880	COST OF SERVICE		179,877,829	152,397,645	332,275,474		47,269,453	35,872,889		83,142,343			
0890	LESS: PRESENT OTHER REVENUE	TSFR 7 260	4,634,439	3,644,193	8,278,632		1,178,139	812,593		1,990,731			
0900	SALES REVENUE		175,243,390	148,753,452	323,996,842		46,091,315	35,060,297		81,151,611			
0910													
0920	TOTAL REVENUE ADJUSTMENT		13,919,934	23,953,593	37,873,527		1,945,678	1,278,179		3,223,857			
0930	PERCENT CHANGE		8.39%	18.65%	12.86%		4.29%	3.69%		4.03%			
0940													
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			LARGE POWER SERVICE			(v)	(z)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(b)	(s)	(t)	(u)	(w)	(x)	(y)		
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520										
0530	RATE BASE									
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	173,142,597	125,756,033	298,898,631	219,106,054	149,216,218	368,322,272		
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300	54,492,628	40,634,110	95,126,737	66,264,668	46,004,167	112,268,835		
0560	NET PLANT		118,649,970	85,121,924	203,771,893	152,841,387	103,212,051	256,053,437		
0570	PLUS:									
0580	CASH WORKING CAPITAL	TSFR 1 250	44,822	(52,115)	(7,294)	213,855	86,804	300,659		
0590	MATERIALS & SUPPLIES	TSFR 1 260	2,028,334	1,473,209	3,501,544	2,566,788	1,748,041	4,314,829		
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	372,936	187,235	560,171	554,118	278,199	832,317		
0610	PREPAYMENTS	TSFR 1 280	139,118	101,044	240,162	176,049	119,894	295,943		
0620	FUEL INVENTORY	TSFR 1 290	3,085,438	2,131,751	5,217,189	4,673,110	3,268,676	7,941,786		
0630	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300	2,918	1,465	4,382	4,335	2,176	6,511		
0640	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310	41,127	20,648	61,775	61,108	30,680	91,787		
0650	DEFERRAL OF DSM/EE COSTS	TSFR 1 320	1,026,941	633,655	1,660,596	1,315,474	843,806	2,159,279		
0660	ERPP	TSFR 1 330	17,518	10,809	28,327	22,440	14,394	36,834		
0670	IATAN 1 REGULATORY ASSET	TSFR 1 340	293,236	147,221	440,457	435,697	218,745	654,442		
0680	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350	560,699	422,817	983,516	663,314	470,515	1,133,829		
0690	LESS:									
0700	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370	274,704	337,751	612,455	226,038	292,597	518,635		
0710	CUSTOMER DEPOSITS	TSFR 1 380	144,255	72,128	216,383	13,550	6,775	20,324		
0720	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390	14,300,869	10,386,933	24,687,802	18,097,262	12,324,648	30,421,910		
0730	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 1 400	11,030	8,011	19,041	13,958	9,506	23,463		
0740	TOTAL RATE BASE		111,532,199	79,394,840	190,927,040	145,176,867	97,660,455	242,837,322		
0750	OPERATING INCOME @ 8.997% ROR		10,033,994	7,142,757	17,176,751	13,060,837	8,786,023	21,846,860		
0760										
0770	OPERATING EXPENSES									
0780	FUEL	TSFR 1 90	11,069,395	7,647,924	18,717,319	16,765,370	11,726,784	28,492,154		
0790	PURCHASED POWER	TSFR 1 100	7,111,305	4,115,174	11,226,479	10,653,925	6,250,513	16,904,438		
0800	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	10,463,058	7,235,418	17,698,476	12,812,936	8,495,594	21,308,530		
0810	DEPRECIATION EXPENSES	TSFR 4 1770	4,569,547	3,480,039	8,049,586	5,577,531	3,972,706	9,550,237		
0820	AMORTIZATION EXPENSES	TSFR 4 1830	113,541	81,688	195,230	145,575	98,462	244,037		
0830	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	1,236,664	909,144	2,145,808	1,549,450	1,070,953	2,620,402		
0840	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	(385,938)	1,517,994	1,132,056	(1,529,383)	1,236,518	(292,865)		
0850	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		3,764,581	995,419	4,759,999	5,796,920	1,751,770	7,548,691		
0860	TOTAL ELECTRIC OPERATING EXPENSES		37,942,153	25,982,801	63,924,955	51,772,324	34,603,300	86,375,624		
0870										
0880	COST OF SERVICE		47,976,148	33,125,558	81,101,706	64,833,161	43,389,323	108,222,484		
0890	LESS: PRESENT OTHER REVENUE	TSFR 7 260	1,306,890	797,336	2,104,226	1,762,118	1,065,267	2,827,384		
0900	SALES REVENUE		46,669,258	32,328,222	78,997,480	63,071,043	42,324,057	105,395,100		
0910										
0920	TOTAL REVENUE ADJUSTMENT		9,806,179	2,592,920	12,399,099	15,100,126	4,563,104	19,663,230		
0930	PERCENT CHANGE		25.69%	8.49%	18.05%	30.36%	11.75%	22.20%		
0940										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL										
			GENERAL USE - MO860										
			WINTER	SUMMER	TOTAL	(aa)	(ab)	(ac)	(ad)	(ae)	(af)	(ag)	(ah)
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN												
0520													
0530	RATE BASE												
0540	TOTAL ELECTRIC PLANT	TSFR 10 220						384,975,386	430,242,672	815,218,058			
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300						127,954,424	142,754,875	270,709,300			
0560	NET PLANT							257,020,962	287,487,797	544,508,758			
0570	PLUS:												
0580	CASH WORKING CAPITAL	TSFR 1 250						(271,902)	(642,179)	(914,081)			
0590	MATERIALS & SUPPLIES	TSFR 1 260						4,509,918	5,040,216	9,550,133			
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270						539,194	270,706	809,900			
0610	PREPAYMENTS	TSFR 1 280						309,324	345,695	655,019			
0620	FUEL INVENTORY	TSFR 1 290						4,917,230	4,331,236	9,248,467			
0630	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300						4,218	2,118	6,336			
0640	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310						59,462	29,853	89,315			
0650	DEFERRAL OF DSM/EE COSTS	TSFR 1 320						2,194,412	2,016,102	4,210,514			
0660	ERPP	TSFR 1 330						37,434	34,392	71,825			
0670	IATAN 1 REGULATORY ASSET	TSFR 1 340						423,962	212,854	636,816			
0680	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350						1,606,837	1,531,575	3,138,412			
0690	LESS:												
0700	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370						896,776	1,438,924	2,335,700			
0710	CUSTOMER DEPOSITS	TSFR 1 380						126,827	63,413	190,240			
0720	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390						31,797,389	35,536,281	67,333,669			
0730	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 1 400						24,524	27,408	51,932			
0740	TOTAL RATE BASE							238,505,535	263,594,338	502,099,874			
0750	OPERATING INCOME @ 8.997% ROR							21,457,150	23,714,265	45,171,415			
0760													
0770	OPERATING EXPENSES												
0780	FUEL	TSFR 1 90						17,641,181	15,538,854	33,180,035			
0790	PURCHASED POWER	TSFR 1 100						11,579,541	8,707,884	20,287,424			
0800	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110						29,066,318	26,236,709	55,303,027			
0810	DEPRECIATION EXPENSES	TSFR 4 1770						11,059,942	13,152,039	24,211,981			
0820	AMORTIZATION EXPENSES	TSFR 4 1830						247,614	275,777	523,391			
0830	TAXES OTHER THAN INCOME TAXES	TSFR 7 120						2,910,214	3,105,294	6,015,508			
0840	FEDERAL AND STATE INCOME TAXES	TSFR 8 910						6,330,594	2,124,134	8,454,728			
0850	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES							1,461,335	7,015,013	8,476,348			
0860	TOTAL ELECTRIC OPERATING EXPENSES							80,296,738	76,155,705	156,452,443			
0870													
0880	COST OF SERVICE							101,753,888	99,869,969	201,623,858			
0890	LESS: PRESENT OTHER REVENUE	TSFR 7 260						2,585,353	2,342,645	4,927,998			
0900	SALES REVENUE							99,168,535	97,527,324	196,695,860			
0910													
0920	TOTAL REVENUE ADJUSTMENT							3,806,562	18,273,080	22,079,642			
0930	PERCENT CHANGE							3.89%	22.39%	12.30%			
0940													
0950													
0960													
0970													
0980													
0990													
1000													

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			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(ai)	(aj)	(ak)		(am)	(an)	(ao)	
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520										
0530	RATE BASE									
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	283,146,346	217,737,185	500,883,531		373,922	215,164	589,087	
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300	92,446,206	71,883,499	164,329,705		132,207	77,991	210,198	
0560	NET PLANT		190,700,140	145,853,686	336,553,826		241,716	137,173	378,889	
0570	PLUS:									
0580	CASH WORKING CAPITAL	TSFR 1 250	(24,592)	(280,980)	(305,572)		448	69	517	
0590	MATERIALS & SUPPLIES	TSFR 1 260	3,317,009	2,550,752	5,867,761		4,380	2,521	6,901	
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	384,204	192,893	577,097		440	221	661	
0610	PREPAYMENTS	TSFR 1 280	227,505	174,949	402,455		300	173	473	
0620	FUEL INVENTORY	TSFR 1 290	4,399,329	2,520,107	6,919,436		6,389	2,861	9,250	
0630	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300	3,006	1,509	4,515		3	2	5	
0640	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310	42,370	21,272	63,642		49	24	73	
0650	DEFERRAL OF DSM/EE COSTS	TSFR 1 320	1,953,527	1,164,047	3,117,574		1,868	352	2,220	
0660	ERPP	TSFR 1 330	33,324	19,857	53,181		32	6	38	
0670	IATAN 1 REGULATORY ASSET	TSFR 1 340	302,096	151,669	453,765		346	174	519	
0680	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350	1,059,703	774,260	1,833,963		3,350	1,847	5,197	
0690	LESS:									
0700	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370	634,603	665,151	1,299,755		1,413	1,014	2,427	
0710	CUSTOMER DEPOSITS	TSFR 1 380	64,405	32,203	96,608		481	240	721	
0720	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390	23,386,727	17,984,199	41,370,926		30,884	17,772	48,656	
0730	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 1 400	18,037	13,871	31,908		24	14	38	
0740	TOTAL RATE BASE		178,293,846	134,448,599	312,742,444		226,520	126,383	352,903	
0750	OPERATING INCOME @ 8.997% ROR		16,040,206	12,095,668	28,135,874		20,379	11,370	31,749	
0760										
0770	OPERATING EXPENSES									
0780	FUEL	TSFR 1 90	15,783,144	9,041,199	24,824,344		22,922	10,263	33,186	
0790	PURCHASED POWER	TSFR 1 100	10,367,374	5,062,303	15,429,676		14,613	5,260	19,873	
0800	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	19,722,432	13,549,069	33,271,501		58,047	29,995	88,042	
0810	DEPRECIATION EXPENSES	TSFR 4 1770	8,036,733	6,457,819	14,494,552		10,420	6,118	16,539	
0820	AMORTIZATION EXPENSES	TSFR 4 1830	183,216	139,948	323,164		235	134	369	
0830	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	2,086,302	1,580,177	3,666,478		3,675	2,050	5,724	
0840	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	1,863,847	2,343,699	4,207,546		27,885	11,861	39,746	
0850	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		3,903,138	2,188,473	6,091,611		(20,626)	(7,731)	(28,357)	
0860	TOTAL ELECTRIC OPERATING EXPENSES		61,946,186	40,362,687	102,308,872		117,170	57,950	175,121	
0870										
0880	COST OF SERVICE		77,986,391	52,458,355	130,444,746		137,549	69,321	206,870	
0890	LESS: PRESENT OTHER REVENUE	TSFR 7 260	2,046,972	1,300,736	3,347,707		2,114	812	2,927	
0900	SALES REVENUE		75,939,420	51,157,619	127,097,039		135,435	68,508	203,943	
0910										
0920	TOTAL REVENUE ADJUSTMENT		10,167,100	5,700,651	15,867,751		(53,728)	(20,138)	(73,866)	
0930	PERCENT CHANGE		14.99%	12.19%	13.85%		-28.09%	-22.51%	-26.31%	
0940										
0950										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE PRIMARY - MO716			SMALL GENERAL SERVICE SECONDARY - MO711			(at)	(ax)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(b)	(aq)	(ar)	(as)	(au)	(av)	(aw)		
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520										
0530	RATE BASE									
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	65,582	36,578	102,161	152,353,182	131,999,027	284,352,209		
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300	20,107	11,328	31,434	49,088,906	43,734,690	92,823,596		
0560	NET PLANT		45,476	25,251	70,726	103,264,275	88,264,338	191,528,613		
0570	PLUS:									
0580	CASH WORKING CAPITAL	TSFR 1 250	77	(4)	73	1,447	(133,564)	(132,117)		
0590	MATERIALS & SUPPLIES	TSFR 1 260	768	429	1,197	1,784,790	1,546,345	3,331,135		
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	113	57	170	300,651	150,944	451,595		
0610	PREPAYMENTS	TSFR 1 280	53	29	82	122,414	106,060	228,474		
0620	FUEL INVENTORY	TSFR 1 290	1,356	643	2,000	2,527,761	1,755,494	4,283,255		
0630	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300	1	0	1	2,352	1,181	3,533		
0640	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310	12	6	19	33,156	16,646	49,802		
0650	DEFERRAL OF DSM/EE COSTS	TSFR 1 320	409	205	614	808,977	586,357	1,395,334		
0660	ERPP	TSFR 1 330	7	4	10	13,800	10,002	23,802		
0670	IATAN 1 REGULATORY ASSET	TSFR 1 340	89	45	134	236,399	118,686	355,084		
0680	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350	226	128	354	571,874	482,006	1,053,880		
0690	LESS:									
0700	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370	140	93	233	294,279	429,222	723,501		
0710	CUSTOMER DEPOSITS	TSFR 1 380	366	183	549	2,429,083	1,214,541	3,643,624		
0720	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390	5,417	3,021	8,438	12,583,748	10,902,579	23,486,327		
0730	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 1 400	4	2	7	9,705	8,409	18,114		
0740	TOTAL RATE BASE		42,660	23,494	66,153	94,351,081	80,349,743	174,700,823		
0750	OPERATING INCOME @ 8.997% ROR		3,838	2,114	5,951	8,488,295	7,228,665	15,716,960		
0760										
0770	OPERATING EXPENSES									
0780	FUEL	TSFR 1 90	4,866	2,308	7,174	9,068,659	6,298,054	15,366,713		
0790	PURCHASED POWER	TSFR 1 100	3,072	1,247	4,319	5,803,496	3,424,545	9,228,041		
0800	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	4,162	2,286	6,448	10,662,459	8,171,467	18,833,927		
0810	DEPRECIATION EXPENSES	TSFR 4 1770	1,723	966	2,689	4,123,035	3,781,964	7,904,999		
0820	AMORTIZATION EXPENSES	TSFR 4 1830	43	24	67	98,237	84,423	182,660		
0830	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	473	267	739	1,129,755	967,234	2,096,990		
0840	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	(876)	314	(563)	2,174,302	2,000,659	4,174,961		
0850	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		2,169	402	2,571	742,430	626,705	1,369,136		
0860	TOTAL ELECTRIC OPERATING EXPENSES		15,631	7,814	23,445	33,802,373	25,355,053	59,157,426		
0870										
0880	COST OF SERVICE		19,469	9,927	29,397	42,290,668	32,583,718	74,874,386		
0890	LESS: PRESENT OTHER REVENUE	TSFR 7 260	473	244	717	1,073,142	745,678	1,818,820		
0900	SALES REVENUE		18,996	9,683	28,679	41,217,526	31,838,040	73,055,566		
0910										
0920	TOTAL REVENUE ADJUSTMENT		5,650	1,046	6,696	1,933,922	1,632,476	3,566,397		
0930	PERCENT CHANGE		40.88%	11.78%	29.50%	4.79%	5.27%	5.00%		
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE NO DEMAND - MO710			(bb)	SMALL GENERAL SERVICE SHORT TERM - MO728			(bf)
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(ay)	(az)	(ba)		(bc)	(bd)	(be)	
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520										
0530	RATE BASE									
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	14,410,418	11,163,713	25,574,131		601,868	361,084	962,952	
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300	4,697,129	3,699,475	8,396,604		204,085	123,456	327,541	
0560	NET PLANT		9,713,290	7,464,237	17,177,527		397,783	237,628	635,411	
0570	PLUS:									
0580	CASH WORKING CAPITAL	TSFR 1 250	26,609	(376)	26,233		1,581	453	2,034	
0590	MATERIALS & SUPPLIES	TSFR 1 260	168,815	130,781	299,596		7,051	4,230	11,281	
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	26,520	13,314	39,834		806	405	1,211	
0610	PREPAYMENTS	TSFR 1 280	11,579	8,970	20,549		484	290	774	
0620	FUEL INVENTORY	TSFR 1 290	244,736	154,246	398,982		10,597	4,427	15,024	
0630	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300	207	104	312		6	3	9	
0640	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310	2,925	1,468	4,393		89	45	134	
0650	DEFERRAL OF DSM/EE COSTS	TSFR 1 320	79,025	51,159	130,184		3,368	1,468	4,835	
0660	ERPP	TSFR 1 330	1,348	873	2,221		57	25	82	
0670	IATAN 1 REGULATORY ASSET	TSFR 1 340	20,852	10,469	31,321		634	318	952	
0680	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350	91,909	59,961	151,871		5,048	2,746	7,794	
0690	LESS:									
0700	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370	29,782	34,765	64,548		1,808	1,271	3,079	
0710	CUSTOMER DEPOSITS	TSFR 1 380	985,329	492,664	1,477,993		62,535	31,267	93,802	
0720	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390	1,190,241	922,077	2,112,318		49,712	29,824	79,536	
0730	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 1 400	918	711	1,629		38	23	61	
0740	TOTAL RATE BASE		8,181,544	6,444,990	14,626,534		313,410	189,653	503,062	
0750	OPERATING INCOME @ 8.997% ROR		736,053	579,824	1,315,876		28,196	17,062	45,258	
0760										
0770	OPERATING EXPENSES									
0780	FUEL	TSFR 1 90	878,020	553,378	1,431,398		38,018	15,884	53,901	
0790	PURCHASED POWER	TSFR 1 100	562,633	300,568	863,202		24,365	8,608	32,973	
0800	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	1,775,308	1,103,096	2,878,404		96,962	50,765	147,727	
0810	DEPRECIATION EXPENSES	TSFR 4 1770	397,803	320,863	718,666		17,048	10,449	27,497	
0820	AMORTIZATION EXPENSES	TSFR 4 1830	8,916	6,964	15,880		358	216	574	
0830	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	122,816	90,666	213,482		5,713	3,251	8,964	
0840	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	237,001	345,300	582,301		27,762	8,767	36,529	
0850	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		19,965	(133,931)	(113,967)		(17,620)	(2,484)	(20,105)	
0860	TOTAL ELECTRIC OPERATING EXPENSES		4,002,463	2,586,903	6,589,365		192,605	95,456	288,061	
0870										
0880	COST OF SERVICE		4,738,515	3,166,726	7,905,241		220,801	112,518	333,319	
0890	LESS: PRESENT OTHER REVENUE	TSFR 7 260	100,703	64,738	165,440		3,821	1,933	5,754	
0900	SALES REVENUE		4,637,813	3,101,988	7,739,801		216,980	110,585	327,565	
0910										
0920	TOTAL REVENUE ADJUSTMENT		52,005	(348,872)	(296,867)		(45,899)	(6,471)	(52,369)	
0930	PERCENT CHANGE		1.11%	-9.92%	-3.62%		-17.21%	-5.44%	-13.58%	
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			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(b)	(bg)	(bh)	(bi)	(bk)	(bl)	(bm)		
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520										
0530	RATE BASE									
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	2,819,135	2,653,807	5,472,942	170,323,462	123,102,226	293,425,689		
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300	871,163	831,322	1,702,485	53,621,464	39,802,788	93,424,252		
0560	NET PLANT		1,947,972	1,822,485	3,770,457	116,701,998	83,299,438	200,001,436		
0570	PLUS:									
0580	CASH WORKING CAPITAL	TSFR 1 250	1,595	(822)	774	43,226	(51,294)	(8,068)		
0590	MATERIALS & SUPPLIES	TSFR 1 260	33,026	31,089	64,115	1,995,309	1,442,121	3,437,429		
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	5,619	2,821	8,441	367,317	184,414	551,731		
0610	PREPAYMENTS	TSFR 1 280	2,265	2,132	4,397	136,853	98,911	235,764		
0620	FUEL INVENTORY	TSFR 1 290	50,734	45,999	96,733	3,034,704	2,085,752	5,120,456		
0630	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300	44	22	66	2,874	1,443	4,316		
0640	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310	620	311	931	40,507	20,337	60,844		
0650	DEFERRAL OF DSM/EE COSTS	TSFR 1 320	16,745	13,477	30,222	1,010,196	620,178	1,630,374		
0660	ERPP	TSFR 1 330	286	230	516	17,232	10,579	27,812		
0670	IATAN 1 REGULATORY ASSET	TSFR 1 340	4,418	2,218	6,637	288,817	145,003	433,820		
0680	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350	10,718	9,788	20,506	549,981	413,029	963,010		
0690	LESS:									
0700	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370	4,165	7,668	11,833	270,539	330,083	600,623		
0710	CUSTOMER DEPOSITS	TSFR 1 380	2,273	1,136	3,409	141,982	70,991	212,974		
0720	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390	232,849	219,194	452,043	14,068,020	10,167,739	24,235,759		
0730	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 1 400	180	169	349	10,850	7,842	18,692		
0740	TOTAL RATE BASE		1,834,577	1,701,585	3,536,161	109,697,623	77,693,255	187,390,878		
0750	OPERATING INCOME @ 8.997% ROR		165,048	153,083	318,131	9,868,947	6,989,674	16,858,620		
0760										
0770	OPERATING EXPENSES									
0780	FUEL	TSFR 1 90	182,014	165,028	347,042	10,887,381	7,482,896	18,370,277		
0790	PURCHASED POWER	TSFR 1 100	117,334	88,413	205,747	6,993,972	4,026,761	11,020,732		
0800	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	192,402	163,899	356,301	10,270,656	7,071,519	17,342,175		
0810	DEPRECIATION EXPENSES	TSFR 4 1770	75,334	74,411	149,744	4,494,213	3,405,629	7,899,842		
0820	AMORTIZATION EXPENSES	TSFR 4 1830	1,854	1,732	3,586	111,688	79,956	191,644		
0830	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	20,745	19,566	40,311	1,215,919	889,578	2,105,497		
0840	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	(16,595)	36,162	19,568	(369,343)	1,481,832	1,112,489		
0850	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		72,774	18,397	91,171	3,691,807	977,022	4,668,828		
0860	TOTAL ELECTRIC OPERATING EXPENSES		645,861	567,609	1,213,470	37,296,292	25,415,192	62,711,484		
0870										
0880	COST OF SERVICE		810,909	720,692	1,531,601	47,165,239	32,404,866	79,570,105		
0890	LESS: PRESENT OTHER REVENUE	TSFR 7 260	21,223	16,082	37,305	1,285,667	781,254	2,066,921		
0900	SALES REVENUE		789,686	704,610	1,494,296	45,879,572	31,623,612	77,503,184		
0910										
0920	TOTAL REVENUE ADJUSTMENT		189,565	47,922	237,487	9,616,614	2,544,998	12,161,612		
0930	PERCENT CHANGE		30.51%	7.12%	18.35%	25.61%	8.52%	18.04%		
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE PRIMARY - MO735			(br)	LARGE POWER SERVICE SECONDARY - MO730			(bv)
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(bo)	(bp)	(bq)		(bs)	(bt)	(bu)	
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520										
0530	RATE BASE									
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	106,511,756	70,699,525	177,211,280		112,594,299	78,516,693	191,110,992	
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300	31,927,396	21,491,060	53,418,456		34,337,272	24,513,107	58,850,379	
0560	NET PLANT		74,584,360	49,208,465	123,792,825		78,257,027	54,003,586	132,260,613	
0570	PLUS:									
0580	CASH WORKING CAPITAL	TSFR 1 250	120,777	56,877	177,655		93,078	29,927	123,004	
0590	MATERIALS & SUPPLIES	TSFR 1 260	1,247,766	828,232	2,075,998		1,319,022	919,809	2,238,831	
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	275,514	138,324	413,839		278,603	139,875	418,478	
0610	PREPAYMENTS	TSFR 1 280	85,581	56,806	142,387		90,468	63,087	153,556	
0620	FUEL INVENTORY	TSFR 1 290	2,336,990	1,609,587	3,946,577		2,336,120	1,659,088	3,995,209	
0630	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300	2,155	1,082	3,238		2,180	1,094	3,274	
0640	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310	30,384	15,254	45,638		30,724	15,425	46,149	
0650	DEFERRAL OF DSM/EE COSTS	TSFR 1 320	657,843	415,568	1,073,411		657,631	428,238	1,085,868	
0660	ERPP	TSFR 1 330	11,222	7,089	18,311		11,218	7,305	18,523	
0670	IATAN 1 REGULATORY ASSET	TSFR 1 340	216,634	108,763	325,397		219,063	109,982	329,045	
0680	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350	316,619	220,808	537,427		346,695	249,708	596,403	
0690	LESS:									
0700	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370	95,869	123,906	219,775		130,169	168,692	298,861	
0710	CUSTOMER DEPOSITS	TSFR 1 380	3,034	1,517	4,552		10,515	5,258	15,773	
0720	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390	8,797,434	5,839,491	14,636,925		9,299,827	6,485,157	15,784,984	
0730	TOTAL ACCUMULATED DEFERRED TAXES - AAO	TSFR 1 400	6,785	4,504	11,289		7,173	5,002	12,174	
0740	TOTAL RATE BASE		70,982,723	46,697,439	117,680,161		74,194,144	50,963,016	125,157,160	
0750	OPERATING INCOME @ 8.997% ROR		6,385,961	4,201,135	10,587,096		6,674,876	4,584,888	11,259,764	
0760										
0770	OPERATING EXPENSES									
0780	FUEL	TSFR 1 90	8,384,245	5,774,596	14,158,841		8,381,125	5,952,188	14,333,313	
0790	PURCHASED POWER	TSFR 1 100	5,326,975	3,078,268	8,405,243		5,326,950	3,172,245	8,499,195	
0800	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	6,228,676	4,083,861	10,312,538		6,584,260	4,411,733	10,995,992	
0810	DEPRECIATION EXPENSES	TSFR 4 1770	2,687,767	1,855,142	4,542,909		2,889,764	2,117,564	5,007,328	
0820	AMORTIZATION EXPENSES	TSFR 4 1830	70,947	46,836	117,783		74,628	51,626	126,255	
0830	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	750,777	506,670	1,257,447		798,672	564,283	1,362,955	
0840	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	(936,200)	448,451	(487,749)		(593,183)	788,067	194,884	
0850	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		3,008,322	963,204	3,971,526		2,788,598	788,567	3,577,164	
0860	TOTAL ELECTRIC OPERATING EXPENSES		25,521,511	16,757,028	42,278,539		26,250,813	17,846,273	44,097,086	
0870										
0880	COST OF SERVICE		31,907,472	20,958,163	52,865,634		32,925,689	22,431,160	55,356,850	
0890	LESS: PRESENT OTHER REVENUE	TSFR 7 260	873,952	521,513	1,395,465		888,165	543,754	1,431,919	
0900	SALES REVENUE		31,033,519	20,436,650	51,470,169		32,037,524	21,887,407	53,924,931	
0910										
0920	TOTAL REVENUE ADJUSTMENT		7,836,238	2,509,004	10,345,243		7,263,888	2,054,100	9,317,987	
0930	PERCENT CHANGE		32.55%	13.60%	24.33%		28.31%	10.08%	20.24%	
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES										
1020											
1030	PROPOSED SALES REVENUE	TSFR 21 4110	600,929,855	323,996,842	81,151,611	78,997,480	105,395,100	11,388,822			
1040	PLUS: OTHER REVENUE	TSFR 1 890	15,351,219	8,278,632	1,990,731	2,104,226	2,827,384	150,245			
1050	TOTAL OPERATING REVENUE		616,281,073	332,275,474	83,142,343	81,101,706	108,222,484	11,539,067			
1060											
1070	OPERATING EXPENSES										
1080	FUEL	TSFR 1 90	123,074,108	58,037,565	16,859,187	18,717,319	28,492,154	967,883			
1090	PURCHASED POWER	TSFR 1 100	74,560,985	35,736,974	10,128,535	11,226,479	16,904,438	564,559			
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	153,068,760	88,662,570	21,866,506	17,698,476	21,308,530	3,532,677			
1110	DEPRECIATION EXPENSES	TSFR 4 1770	67,044,343	38,723,071	8,653,851	8,049,586	9,550,237	2,067,596			
1120	AMORTIZATION EXPENSES	TSFR 4 1830	1,519,787	846,924	199,180	195,230	244,037	34,415			
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	17,199,036	9,687,711	2,320,174	2,145,808	2,620,402	424,941			
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	18,587,511	12,702,019	4,793,229		(292,865)	253,072			
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		29,091,717	14,539,602	1,237,635	4,759,999	7,548,691	1,005,790			
1160	TOTAL ELECTRIC OPERATING EXPENSES		484,146,247	258,936,436	66,058,298	63,924,955	86,375,624	8,850,934			
1170											
1180	RATE BASE										
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	2,351,919,419	1,316,690,675	310,991,452	298,898,631	368,322,272	57,016,388			
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300	767,525,911	435,249,202	101,579,175	95,126,737	112,268,835	23,301,961			
1210	NET PLANT		1,584,393,508	881,441,473	209,412,277	203,771,893	256,053,437	33,714,427			
1220	PLUS:										
1230	CASH WORKING CAPITAL	TSFR 1 250	(1,152,930)	(1,219,136)	(103,777)	(7,294)	300,659	(123,381)			
1240	MATERIALS & SUPPLIES	TSFR 1 260	27,552,314	15,424,795	3,643,209	3,501,544	4,314,829	667,937			
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	3,304,532	1,387,658	492,810	560,171	832,317	31,575			
1260	PREPAYMENTS	TSFR 1 280	1,889,742	1,057,947	249,878	240,162	295,943	45,812			
1270	FUEL INVENTORY	TSFR 1 290	34,305,171	16,177,152	4,699,260	5,217,189	7,941,786	269,784			
1280	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300	25,852	10,856	3,855	4,382	6,511	247			
1290	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310	364,421	153,030	54,347	61,775	91,787	3,482			
1300	DEFERRAL OF DSM/EE COSTS	TSFR 1 320	12,726,278	7,330,308	1,530,968	1,660,596	2,159,279	45,126			
1310	ERPP	TSFR 1 330	217,092	125,045	26,116	28,327	36,834	770			
1320	IATAN 1 REGULATORY ASSET	TSFR 1 340	2,598,317	1,091,100	387,491	440,457	654,442	24,827			
1330	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350	8,554,384	4,977,573	1,213,899	983,516	1,133,829	245,567			
1340	LESS:										
1350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370	5,893,381	3,637,881	791,362	612,455	518,635	333,047			
1360	CUSTOMER DEPOSITS	TSFR 1 380	5,740,655	287,569	5,215,969	216,383	20,324	411			
1370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390	194,258,902	108,753,252	25,686,619	24,687,802	30,421,910	4,709,320			
1380	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 400	149,826	83,878	19,811	19,041	23,463	3,632			
1390	TOTAL RATE BASE		1,468,735,918	815,195,221	189,896,573	190,927,040	242,837,322	29,879,763			
1400											
1410	OPERATING INCOME		132,134,827	73,339,038	17,084,045	17,176,751	21,846,860	2,688,133			
1420											
1430	RATE OF RETURN		8.997%	8.996%	8.996%	8.996%	8.997%	8.996%			
1440	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000	1.0000	1.0000	1.0000			
1450											
1460											
1470											
1480											
1490											
1500											

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			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
(a)	(b)	(k)	(l)	(m)	(o)	(p)	(q)			
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	175,243,390	148,753,452	323,996,842		46,091,315	35,060,297	81,151,611	
1040	PLUS: OTHER REVENUE	TSFR 1 890	4,634,439	3,644,193	8,278,632		1,178,139	812,593	1,990,731	
1050	TOTAL OPERATING REVENUE		179,877,829	152,397,645	332,275,474		47,269,453	35,872,889	83,142,343	
1060										
1070	OPERATING EXPENSES									
1080	FUEL	TSFR 1 90	33,447,247	24,590,317	58,037,565		9,989,563	6,869,624	16,859,187	
1090	PURCHASED POWER	TSFR 1 100	21,961,527	13,775,446	35,736,974		6,393,566	3,734,969	10,128,535	
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	48,846,797	39,815,773	88,662,570		12,538,891	9,327,615	21,866,506	
1110	DEPRECIATION EXPENSES	TSFR 4 1770	19,107,095	19,615,976	38,723,071		4,539,609	4,114,242	8,653,851	
1120	AMORTIZATION EXPENSES	TSFR 4 1830	431,065	415,859	846,924		107,554	91,627	199,180	
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	5,000,190	4,687,521	9,687,711		1,258,757	1,061,417	2,320,174	
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	8,222,326	4,479,694	12,702,019		2,438,189	2,355,039	4,793,229	
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		5,343,846	9,195,756	14,539,602		746,943	490,692	1,237,635	
1160	TOTAL ELECTRIC OPERATING EXPENSES		142,360,094	116,576,342	258,936,436		38,013,072	28,045,225	66,058,298	
1170										
1180	RATE BASE									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	668,495,654	648,195,021	1,316,690,675		167,431,050	143,560,403	310,991,452	
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300	220,532,837	214,716,365	435,249,202		54,010,227	47,568,948	101,579,175	
1210	NET PLANT		447,962,817	433,478,656	881,441,473		113,420,823	95,991,454	209,412,277	
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250	(296,046)	(923,090)	(1,219,136)		29,714	(133,491)	(103,777)	
1240	MATERIALS & SUPPLIES	TSFR 1 260	7,831,307	7,593,488	15,424,795		1,961,425	1,681,784	3,643,209	
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	923,838	463,820	1,387,658		328,090	164,720	492,810	
1260	PREPAYMENTS	TSFR 1 280	537,129	520,818	1,057,947		134,529	115,349	249,878	
1270	FUEL INVENTORY	TSFR 1 290	9,322,948	6,854,204	16,177,152		2,784,450	1,914,811	4,699,260	
1280	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300	7,227	3,629	10,856		2,567	1,289	3,855	
1290	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310	101,880	51,150	153,030		36,181	18,165	54,347	
1300	DEFERRAL OF DSM/EE COSTS	TSFR 1 320	4,149,807	3,180,501	7,330,308		891,778	639,189	1,530,968	
1310	ERPP	TSFR 1 330	70,790	54,255	125,045		15,212	10,904	26,116	
1320	IATAN 1 REGULATORY ASSET	TSFR 1 340	726,404	364,697	1,091,100		257,974	129,518	387,491	
1330	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350	2,669,890	2,307,682	4,977,573		669,057	544,841	1,213,899	
1340	LESS:									
1350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370	1,532,793	2,105,089	3,637,881		326,010	465,352	791,362	
1360	CUSTOMER DEPOSITS	TSFR 1 380	191,712	95,856	287,569		3,477,313	1,738,656	5,215,969	
1370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390	55,215,000	53,538,251	108,753,252		13,829,118	11,857,501	25,686,619	
1380	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 400	42,586	41,292	83,878		10,666	9,145	19,811	
1390	TOTAL RATE BASE		417,025,901	398,169,320	815,195,221		102,888,694	87,007,880	189,896,573	
1400										
1410	OPERATING INCOME		37,517,735	35,821,303	73,339,038		9,256,381	7,827,664	17,084,045	
1420										
1430	RATE OF RETURN		8.996%	8.996%	8.996%		8.996%	8.996%	8.996%	
1440	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000		1.0000	1.0000	1.0000	
1450										
1460										
1470										
1480										
1490										
1500										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			(v)	LARGE POWER SERVICE			(z)
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(s)	(t)	(u)		(w)	(x)	(y)	
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	46,669,258	32,328,222	78,997,480		63,071,043	42,324,057	105,395,100	
1040	PLUS: OTHER REVENUE	TSFR 1 890	1,306,890	797,336	2,104,226		1,762,118	1,065,267	2,827,384	
1050	TOTAL OPERATING REVENUE		47,976,148	33,125,558	81,101,706		64,833,161	43,389,323	108,222,484	
1060										
1070	OPERATING EXPENSES									
1080	FUEL	TSFR 1 90	11,069,395	7,647,924	18,717,319		16,765,370	11,726,784	28,492,154	
1090	PURCHASED POWER	TSFR 1 100	7,111,305	4,115,174	11,226,479		10,653,925	6,250,513	16,904,438	
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	10,463,058	7,235,418	17,698,476		12,812,936	8,495,594	21,308,530	
1110	DEPRECIATION EXPENSES	TSFR 4 1770	4,569,547	3,480,039	8,049,586		5,577,531	3,972,706	9,550,237	
1120	AMORTIZATION EXPENSES	TSFR 4 1830	113,541	81,688	195,230		145,575	98,462	244,037	
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	1,236,664	909,144	2,145,808		1,549,450	1,070,953	2,620,402	
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	(385,938)	1,517,994	1,132,056		(1,529,383)	1,236,518	(292,865)	
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		3,764,581	995,419	4,759,999		5,796,920	1,751,770	7,548,691	
1160	TOTAL ELECTRIC OPERATING EXPENSES		37,942,153	25,982,801	63,924,955		51,772,324	34,603,300	86,375,624	
1170										
1180	RATE BASE									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	173,142,597	125,756,033	298,898,631		219,106,054	149,216,218	368,322,272	
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300	54,492,628	40,634,110	95,126,737		66,264,668	46,004,167	112,268,835	
1210	NET PLANT		118,649,970	85,121,924	203,771,893		152,841,387	103,212,051	256,053,437	
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250	44,822	(52,115)	(7,294)		213,855	86,804	300,659	
1240	MATERIALS & SUPPLIES	TSFR 1 260	2,028,334	1,473,209	3,501,544		2,566,788	1,748,041	4,314,829	
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	372,936	187,235	560,171		554,118	278,199	832,317	
1260	PREPAYMENTS	TSFR 1 280	139,118	101,044	240,162		176,049	119,894	295,943	
1270	FUEL INVENTORY	TSFR 1 290	3,085,438	2,131,751	5,217,189		4,673,110	3,268,676	7,941,786	
1280	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300	2,918	1,465	4,382		4,335	2,176	6,511	
1290	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310	41,127	20,648	61,775		61,108	30,680	91,787	
1300	DEFERRAL OF DSM/EE COSTS	TSFR 1 320	1,026,941	633,655	1,660,596		1,315,474	843,806	2,159,279	
1310	ERPP	TSFR 1 330	17,518	10,809	28,327		22,440	14,394	36,834	
1320	IATAN 1 REGULATORY ASSET	TSFR 1 340	293,236	147,221	440,457		435,697	218,745	654,442	
1330	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350	560,699	422,817	983,516		663,314	470,515	1,133,829	
1340	LESS:									
1350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370	274,704	337,751	612,455		226,038	292,597	518,635	
1360	CUSTOMER DEPOSITS	TSFR 1 380	144,255	72,128	216,383		13,550	6,775	20,324	
1370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390	14,300,869	10,386,933	24,687,802		18,097,262	12,324,648	30,421,910	
1380	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 400	11,030	8,011	19,041		13,958	9,506	23,463	
1390	TOTAL RATE BASE		111,532,199	79,394,840	190,927,040		145,176,867	97,660,455	242,837,322	
1400										
1410	OPERATING INCOME		10,033,994	7,142,757	17,176,751		13,060,837	8,786,023	21,846,860	
1420										
1430	RATE OF RETURN		8.996%	8.996%	8.996%		8.997%	8.997%	8.997%	
1440	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000		1.0000	1.0000	1.0000	
1450										
1460										
1470										
1480										
1490										
1500										

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			GENERAL USE - MO860							
			WINTER	SUMMER	TOTAL					
(a)	(b)	(aa)	(ab)	(ac)	(ad)	(ae)	(af)	(ag)	(ah)	
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110					99,168,535	97,527,324	196,695,860	
1040	PLUS: OTHER REVENUE	TSFR 1 890					2,585,353	2,342,645	4,927,998	
1050	TOTAL OPERATING REVENUE						101,753,888	99,869,969	201,623,858	
1060										
1070	OPERATING EXPENSES									
1080	FUEL	TSFR 1 90					17,641,181	15,538,854	33,180,035	
1090	PURCHASED POWER	TSFR 1 100					11,579,541	8,707,884	20,287,424	
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110					29,066,318	26,236,709	55,303,027	
1110	DEPRECIATION EXPENSES	TSFR 4 1770					11,059,942	13,152,039	24,211,981	
1120	AMORTIZATION EXPENSES	TSFR 4 1830					247,614	275,777	523,391	
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 120					2,910,214	3,105,294	6,015,508	
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 910					6,330,594	2,124,134	8,454,728	
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES						1,461,335	7,015,013	8,476,348	
1160	TOTAL ELECTRIC OPERATING EXPENSES						80,296,738	76,155,705	156,452,443	
1170										
1180	RATE BASE									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220					384,975,386	430,242,672	815,218,058	
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300					127,954,424	142,754,875	270,709,300	
1210	NET PLANT						257,020,962	287,487,797	544,508,758	
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250					(271,902)	(642,179)	(914,081)	
1240	MATERIALS & SUPPLIES	TSFR 1 260					4,509,918	5,040,216	9,550,133	
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270					539,194	270,706	809,900	
1260	PREPAYMENTS	TSFR 1 280					309,324	345,695	655,019	
1270	FUEL INVENTORY	TSFR 1 290					4,917,230	4,331,236	9,248,467	
1280	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300					4,218	2,118	6,336	
1290	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310					59,462	29,853	89,315	
1300	DEFERRAL OF DSM/EE COSTS	TSFR 1 320					2,194,412	2,016,102	4,210,514	
1310	ERPP	TSFR 1 330					37,434	34,392	71,825	
1320	IATAN 1 REGULATORY ASSET	TSFR 1 340					423,962	212,854	636,816	
1330	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350					1,606,837	1,531,575	3,138,412	
1340	LESS:									
1350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370					896,776	1,438,924	2,335,700	
1360	CUSTOMER DEPOSITS	TSFR 1 380					126,827	63,413	190,240	
1370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390					31,797,389	35,536,281	67,333,669	
1380	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 400					24,524	27,408	51,932	
1390	TOTAL RATE BASE						238,505,535	263,594,338	502,099,874	
1400										
1410	OPERATING INCOME						21,457,150	23,714,265	45,171,415	
1420										
1430	RATE OF RETURN						8.996%	8.996%	8.996%	
1440	RELATIVE RATE OF RETURN						1.0000	1.0000	1.0000	
1450										
1460										
1470										
1480										
1490										
1500										

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			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(ai)	(aj)	(ak)		(am)	(an)	(ao)	
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	75,939,420	51,157,619	127,097,039		135,435	68,508	203,943	
1040	PLUS: OTHER REVENUE	TSFR 1 890	2,046,972	1,300,736	3,347,707		2,114	812	2,927	
1050	TOTAL OPERATING REVENUE		77,986,391	52,458,355	130,444,746		137,549	69,321	206,870	
1060										
1070	OPERATING EXPENSES									
1080	FUEL	TSFR 1 90	15,783,144	9,041,199	24,824,344		22,922	10,263	33,186	
1090	PURCHASED POWER	TSFR 1 100	10,367,374	5,062,303	15,429,676		14,613	5,260	19,873	
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	19,722,432	13,549,069	33,271,501		58,047	29,995	88,042	
1110	DEPRECIATION EXPENSES	TSFR 4 1770	8,036,733	6,457,819	14,494,552		10,420	6,118	16,539	
1120	AMORTIZATION EXPENSES	TSFR 4 1830	183,216	139,948	323,164		235	134	369	
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	2,086,302	1,580,177	3,666,478		3,675	2,050	5,724	
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	1,863,847	2,343,699	4,207,546		27,885	11,861	39,746	
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		3,903,138	2,188,473	6,091,611		(20,626)	(7,731)	(28,357)	
1160	TOTAL ELECTRIC OPERATING EXPENSES		61,946,186	40,362,687	102,308,872		117,170	57,950	175,121	
1170										
1180	RATE BASE									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	283,146,346	217,737,185	500,883,531		373,922	215,164	589,087	
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300	92,446,206	71,883,499	164,329,705		132,207	77,991	210,198	
1210	NET PLANT		190,700,140	145,853,686	336,553,826		241,716	137,173	378,889	
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250	(24,592)	(280,980)	(305,572)		448	69	517	
1240	MATERIALS & SUPPLIES	TSFR 1 260	3,317,009	2,550,752	5,867,761		4,380	2,521	6,901	
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	384,204	192,893	577,097		440	221	661	
1260	PREPAYMENTS	TSFR 1 280	227,505	174,949	402,455		300	173	473	
1270	FUEL INVENTORY	TSFR 1 290	4,399,329	2,520,107	6,919,436		6,389	2,861	9,250	
1280	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300	3,006	1,509	4,515		3	2	5	
1290	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310	42,370	21,272	63,642		49	24	73	
1300	DEFERRAL OF DSM/EE COSTS	TSFR 1 320	1,953,527	1,164,047	3,117,574		1,868	352	2,220	
1310	ERPP	TSFR 1 330	33,324	19,857	53,181		32	6	38	
1320	IATAN 1 REGULATORY ASSET	TSFR 1 340	302,096	151,669	453,765		346	174	519	
1330	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350	1,059,703	774,260	1,833,963		3,350	1,847	5,197	
1340	LESS:									
1350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370	634,603	665,151	1,299,755		1,413	1,014	2,427	
1360	CUSTOMER DEPOSITS	TSFR 1 380	64,405	32,203	96,608		481	240	721	
1370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390	23,386,727	17,984,199	41,370,926		30,884	17,772	48,656	
1380	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 400	18,037	13,871	31,908		24	14	38	
1390	TOTAL RATE BASE		178,293,846	134,448,599	312,742,444		226,520	126,383	352,903	
1400										
1410	OPERATING INCOME		16,040,206	12,095,668	28,135,874		20,379	11,370	31,749	
1420										
1430	RATE OF RETURN		8.996%	8.996%	8.996%		8.996%	8.996%	8.996%	
1440	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000		1.0000	1.0000	1.0000	
1450										
1460										
1470										
1480										
1490										
1500										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE PRIMARY - MO716			(at)	SMALL GENERAL SERVICE SECONDARY - MO711			(ax)
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(aq)	(ar)	(as)		(au)	(av)	(aw)	
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	18,996	9,683	28,679		41,217,526	31,838,040	73,055,566	
1040	PLUS: OTHER REVENUE	TSFR 1 890	473	244	717		1,073,142	745,678	1,818,820	
1050	TOTAL OPERATING REVENUE		19,469	9,927	29,397		42,290,668	32,583,718	74,874,386	
1060										
1070	OPERATING EXPENSES									
1080	FUEL	TSFR 1 90	4,866	2,308	7,174		9,068,659	6,298,054	15,366,713	
1090	PURCHASED POWER	TSFR 1 100	3,072	1,247	4,319		5,803,496	3,424,545	9,228,041	
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	4,162	2,286	6,448		10,662,459	8,171,467	18,833,927	
1110	DEPRECIATION EXPENSES	TSFR 4 1770	1,723	966	2,689		4,123,035	3,781,964	7,904,999	
1120	AMORTIZATION EXPENSES	TSFR 4 1830	43	24	67		98,237	84,423	182,660	
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	473	267	739		1,129,755	967,234	2,096,990	
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	(876)	314	(563)		2,174,302	2,000,659	4,174,961	
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		2,169	402	2,571		742,430	626,705	1,369,136	
1160	TOTAL ELECTRIC OPERATING EXPENSES		15,631	7,814	23,445		33,802,373	25,355,053	59,157,426	
1170										
1180	RATE BASE									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	65,582	36,578	102,161		152,353,182	131,999,027	284,352,209	
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300	20,107	11,328	31,434		49,088,906	43,734,690	92,823,596	
1210	NET PLANT		45,476	25,251	70,726		103,264,275	88,264,338	191,528,613	
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250	77	(4)	73		1,447	(133,564)	(132,117)	
1240	MATERIALS & SUPPLIES	TSFR 1 260	768	429	1,197		1,784,790	1,546,345	3,331,135	
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	113	57	170		300,651	150,944	451,595	
1260	PREPAYMENTS	TSFR 1 280	53	29	82		122,414	106,060	228,474	
1270	FUEL INVENTORY	TSFR 1 290	1,356	643	2,000		2,527,761	1,755,494	4,283,255	
1280	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300	1	0	1		2,352	1,181	3,533	
1290	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310	12	6	19		33,156	16,646	49,802	
1300	DEFERRAL OF DSM/EE COSTS	TSFR 1 320	409	205	614		808,977	586,357	1,395,334	
1310	ERPP	TSFR 1 330	7	4	10		13,800	10,002	23,802	
1320	IATAN 1 REGULATORY ASSET	TSFR 1 340	89	45	134		236,399	118,686	355,084	
1330	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350	226	128	354		571,874	482,006	1,053,880	
1340	LESS:									
1350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370	140	93	233		294,279	429,222	723,501	
1360	CUSTOMER DEPOSITS	TSFR 1 380	366	183	549		2,429,083	1,214,541	3,643,624	
1370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390	5,417	3,021	8,438		12,583,748	10,902,579	23,486,327	
1380	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 400	4	2	7		9,705	8,409	18,114	
1390	TOTAL RATE BASE		42,660	23,494	66,153		94,351,081	80,349,743	174,700,823	
1400										
1410	OPERATING INCOME		3,838	2,114	5,951		8,488,295	7,228,665	15,716,960	
1420										
1430	RATE OF RETURN		8.996%	8.997%	8.997%		8.996%	8.996%	8.996%	
1440	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000		1.0000	1.0000	1.0000	
1450										
1460										
1470										
1480										
1490										
1500										

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			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(ay)	(az)	(ba)		(bc)	(bd)	(be)	
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	4,637,813	3,101,988	7,739,801		216,980	110,585	327,565	
1040	PLUS: OTHER REVENUE	TSFR 1 890	100,703	64,738	165,440		3,821	1,933	5,754	
1050	TOTAL OPERATING REVENUE		4,738,515	3,166,726	7,905,241		220,801	112,518	333,319	
1060										
1070	OPERATING EXPENSES									
1080	FUEL	TSFR 1 90	878,020	553,378	1,431,398		38,018	15,884	53,901	
1090	PURCHASED POWER	TSFR 1 100	562,633	300,568	863,202		24,365	8,608	32,973	
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	1,775,308	1,103,096	2,878,404		96,962	50,765	147,727	
1110	DEPRECIATION EXPENSES	TSFR 4 1770	397,803	320,863	718,666		17,048	10,449	27,497	
1120	AMORTIZATION EXPENSES	TSFR 4 1830	8,916	6,964	15,880		358	216	574	
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	122,816	90,666	213,482		5,713	3,251	8,964	
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	237,001	345,300	582,301		27,762	8,767	36,529	
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		19,965	(133,931)	(113,967)		(17,620)	(2,484)	(20,105)	
1160	TOTAL ELECTRIC OPERATING EXPENSES		4,002,463	2,586,903	6,589,365		192,605	95,456	288,061	
1170										
1180	RATE BASE									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	14,410,418	11,163,713	25,574,131		601,868	361,084	962,952	
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300	4,697,129	3,699,475	8,396,604		204,085	123,456	327,541	
1210	NET PLANT		9,713,290	7,464,237	17,177,527		397,783	237,628	635,411	
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250	26,609	(376)	26,233		1,581	453	2,034	
1240	MATERIALS & SUPPLIES	TSFR 1 260	168,815	130,781	299,596		7,051	4,230	11,281	
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	26,520	13,314	39,834		806	405	1,211	
1260	PREPAYMENTS	TSFR 1 280	11,579	8,970	20,549		484	290	774	
1270	FUEL INVENTORY	TSFR 1 290	244,736	154,246	398,982		10,597	4,427	15,024	
1280	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300	207	104	312		6	3	9	
1290	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310	2,925	1,468	4,393		89	45	134	
1300	DEFERRAL OF DSM/EE COSTS	TSFR 1 320	79,025	51,159	130,184		3,368	1,468	4,835	
1310	ERPP	TSFR 1 330	1,348	873	2,221		57	25	82	
1320	IATAN 1 REGULATORY ASSET	TSFR 1 340	20,852	10,469	31,321		634	318	952	
1330	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350	91,909	59,961	151,871		5,048	2,746	7,794	
1340	LESS:									
1350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370	29,782	34,765	64,548		1,808	1,271	3,079	
1360	CUSTOMER DEPOSITS	TSFR 1 380	985,329	492,664	1,477,993		62,535	31,267	93,802	
1370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390	1,190,241	922,077	2,112,318		49,712	29,824	79,536	
1380	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 400	918	711	1,629		38	23	61	
1390	TOTAL RATE BASE		8,181,544	6,444,990	14,626,534		313,410	189,653	503,062	
1400										
1410	OPERATING INCOME		736,053	579,824	1,315,876		28,196	17,062	45,258	
1420										
1430	RATE OF RETURN		8.996%	8.996%	8.996%		8.996%	8.996%	8.996%	
1440	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000		1.0000	1.0000	1.0000	
1450										
1460										
1470										
1480										
1490										
1500										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE PRIMARY - MO725			(bj)	LARGE GENERAL SERVICE SECONDARY - MO720			(bn)
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(bg)	(bh)	(bi)		(bk)	(bl)	(bm)	
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	789,686	704,610	1,494,296		45,879,572	31,623,612	77,503,184	
1040	PLUS: OTHER REVENUE	TSFR 1 890	21,223	16,082	37,305		1,285,667	781,254	2,066,921	
1050	TOTAL OPERATING REVENUE		810,909	720,692	1,531,601		47,165,239	32,404,866	79,570,105	
1060										
1070	OPERATING EXPENSES									
1080	FUEL	TSFR 1 90	182,014	165,028	347,042		10,887,381	7,482,896	18,370,277	
1090	PURCHASED POWER	TSFR 1 100	117,334	88,413	205,747		6,993,972	4,026,761	11,020,732	
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	192,402	163,899	356,301		10,270,656	7,071,519	17,342,175	
1110	DEPRECIATION EXPENSES	TSFR 4 1770	75,334	74,411	149,744		4,494,213	3,405,629	7,899,842	
1120	AMORTIZATION EXPENSES	TSFR 4 1830	1,854	1,732	3,586		111,688	79,956	191,644	
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	20,745	19,566	40,311		1,215,919	889,578	2,105,497	
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	(16,595)	36,162	19,567		(369,343)	1,481,832	1,112,489	
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		72,774	18,397	91,171		3,691,807	977,022	4,668,828	
1160	TOTAL ELECTRIC OPERATING EXPENSES		645,861	567,609	1,213,470		37,296,292	25,415,192	62,711,484	
1170										
1180	RATE BASE									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	2,819,135	2,653,807	5,472,942		170,323,462	123,102,226	293,425,689	
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300	871,163	831,322	1,702,485		53,621,464	39,802,788	93,424,252	
1210	NET PLANT		1,947,972	1,822,485	3,770,457		116,701,998	83,299,438	200,001,436	
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250	1,595	(822)	774		43,226	(51,294)	(8,068)	
1240	MATERIALS & SUPPLIES	TSFR 1 260	33,026	31,089	64,115		1,995,309	1,442,121	3,437,429	
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	5,619	2,821	8,441		367,317	184,414	551,731	
1260	PREPAYMENTS	TSFR 1 280	2,265	2,132	4,397		136,853	98,911	235,764	
1270	FUEL INVENTORY	TSFR 1 290	50,734	45,999	96,733		3,034,704	2,085,752	5,120,456	
1280	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300	44	22	66		2,874	1,443	4,316	
1290	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310	620	311	931		40,507	20,337	60,844	
1300	DEFERRAL OF DSM/EE COSTS	TSFR 1 320	16,745	13,477	30,222		1,010,196	620,178	1,630,374	
1310	ERPP	TSFR 1 330	286	230	516		17,232	10,579	27,812	
1320	IATAN 1 REGULATORY ASSET	TSFR 1 340	4,418	2,218	6,637		288,817	145,003	433,820	
1330	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350	10,718	9,788	20,506		549,981	413,029	963,010	
1340	LESS:									
1350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370	4,165	7,668	11,833		270,539	330,083	600,623	
1360	CUSTOMER DEPOSITS	TSFR 1 380	2,273	1,136	3,409		141,982	70,991	212,974	
1370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390	232,849	219,194	452,043		14,068,020	10,167,739	24,235,759	
1380	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 400	180	169	349		10,850	7,842	18,692	
1390	TOTAL RATE BASE		1,834,577	1,701,585	3,536,161		109,697,623	77,693,255	187,390,878	
1400										
1410	OPERATING INCOME		165,048	153,083	318,131		9,868,947	6,989,674	16,858,620	
1420										
1430	RATE OF RETURN		8.996%	8.997%	8.997%		8.996%	8.996%	8.996%	
1440	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000		1.0000	1.0000	1.0000	
1450										
1460										
1470										
1480										
1490										
1500										

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			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(bo)	(bp)	(bq)		(bs)	(bt)	(bu)	
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	31,033,519	20,436,650	51,470,169		32,037,524	21,887,407	53,924,931	
1040	PLUS: OTHER REVENUE	TSFR 1 890	873,952	521,513	1,395,465		888,165	543,754	1,431,919	
1050	TOTAL OPERATING REVENUE		31,907,472	20,958,163	52,865,634		32,925,689	22,431,160	55,356,850	
1060										
1070	OPERATING EXPENSES									
1080	FUEL	TSFR 1 90	8,384,245	5,774,596	14,158,841		8,381,125	5,952,188	14,333,313	
1090	PURCHASED POWER	TSFR 1 100	5,326,975	3,078,268	8,405,243		5,326,950	3,172,245	8,499,195	
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	6,228,676	4,083,861	10,312,538		6,584,260	4,411,733	10,995,992	
1110	DEPRECIATION EXPENSES	TSFR 4 1770	2,687,767	1,855,142	4,542,909		2,889,764	2,117,564	5,007,328	
1120	AMORTIZATION EXPENSES	TSFR 4 1830	70,947	46,836	117,783		74,628	51,626	126,255	
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 120	750,777	506,670	1,257,447		798,672	564,283	1,362,955	
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 910	(936,200)	448,451	(487,749)		(593,183)	788,067	194,884	
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		3,008,322	963,204	3,971,526		2,788,598	788,567	3,577,164	
1160	TOTAL ELECTRIC OPERATING EXPENSES		25,521,511	16,757,028	42,278,539		26,250,813	17,846,273	44,097,086	
1170										
1180	RATE BASE									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	106,511,756	70,699,525	177,211,280		112,594,299	78,516,693	191,110,992	
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 300	31,927,396	21,491,060	53,418,456		34,337,272	24,513,107	58,850,379	
1210	NET PLANT		74,584,360	49,208,465	123,792,825		78,257,027	54,003,586	132,260,613	
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250	120,777	56,877	177,655		93,078	29,927	123,004	
1240	MATERIALS & SUPPLIES	TSFR 1 260	1,247,766	828,232	2,075,998		1,319,022	919,809	2,238,831	
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	275,514	138,324	413,839		278,603	139,875	418,478	
1260	PREPAYMENTS	TSFR 1 280	85,581	56,806	142,387		90,468	63,087	153,556	
1270	FUEL INVENTORY	TSFR 1 290	2,336,990	1,609,587	3,946,577		2,336,120	1,659,088	3,995,209	
1280	AAO DEF DIBLEY REB & WESTERN COAL 1990	TSFR 1 300	2,155	1,082	3,238		2,180	1,094	3,274	
1290	AAO DEF DIBLEY REB & WESTERN COAL 1992	TSFR 1 310	30,384	15,254	45,638		30,724	15,425	46,149	
1300	DEFERRAL OF DSM/EE COSTS	TSFR 1 320	657,843	415,568	1,073,411		657,631	428,238	1,085,868	
1310	ERPP	TSFR 1 330	11,222	7,089	18,311		11,218	7,305	18,523	
1320	IATAN 1 REGULATORY ASSET	TSFR 1 340	216,634	108,763	325,397		219,063	109,982	329,045	
1330	REGULATORY ASSET-ERISA MINIMUM TRACKER	TSFR 1 350	316,619	220,808	537,427		346,695	249,708	596,403	
1340	LESS:									
1350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 370	95,869	123,906	219,775		130,169	168,692	298,861	
1360	CUSTOMER DEPOSITS	TSFR 1 380	3,034	1,517	4,552		10,515	5,258	15,773	
1370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 390	8,797,434	5,839,491	14,636,925		9,299,827	6,485,157	15,784,984	
1380	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 400	6,785	4,504	11,289		7,173	5,002	12,174	
1390	TOTAL RATE BASE		70,982,723	46,697,439	117,680,161		74,194,144	50,963,016	125,157,160	
1400										
1410	OPERATING INCOME		6,385,961	4,201,135	10,587,096		6,674,876	4,584,888	11,259,764	
1420										
1430	RATE OF RETURN		8.997%	8.997%	8.997%		8.997%	8.997%	8.997%	
1440	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000		1.0000	1.0000	1.0000	
1450										
1460										
1470										
1480										
1490										
1500										

Schedule PMN-2B – GMO-L&P

Total Class Cost of Service Summary Results – Existing ROR

KCP&L Greater Missouri Operations Company
For All Territories Served As L&P Electric
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Cost of Service Schedules

LINE NO.	DESCRIPTION	ALLOCATION BASIS	L&P RETAIL	RESIDENTIAL	GEN. SERVICE	LARGE GEN. SERVICE	LARGE PWR SERVICE	LIGHTING	(p)	(i)	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)			
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE										
0020											
0030	OPERATING REVENUE										
0040	RETAIL SALES REVENUE	TSFR 7 40	159,342,556	68,495,513	11,620,789	28,692,358	47,082,064	3,451,832			
0050	OTHER OPERATING REVENUE	TSFR 7 220	7,164,190	2,933,311	357,264	1,262,756	2,420,859	189,999			
0060	TOTAL OPERATING REVENUE		166,506,746	71,428,824	11,978,053	29,955,115	49,502,923	3,641,832			
0070											
0080	OPERATING EXPENSES										
0090	FUEL	TSFR 7 3220	40,456,907	14,956,795	2,024,261	7,388,319	15,659,093	428,439			
0100	PURCHASED POWER	TSFR 7 3230	25,037,394	9,736,333	1,258,197	4,516,510	9,278,552	247,802			
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 3240	46,674,987	21,445,431	3,323,397	7,234,978	12,386,142	2,285,040			
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 2270	17,108,675	7,600,879	892,143	2,823,399	4,908,820	883,434			
0130	AMORTIZATION EXPENSES	TSFR 4 2310	1,894,187	822,547	97,778	319,297	571,867	82,699			
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	5,883,837	2,607,494	327,334	977,144	1,716,929	254,936			
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	5,102,601	3,025,125	1,255,435	1,476,223	(233,782)	(420,401)			
0160	TOTAL ELECTRIC OPERATING EXPENSES		142,158,587	60,194,604	9,178,545	24,735,869	44,287,620	3,761,949			
0170											
0180	NET ELECTRIC OPERATING INCOME		24,348,159	11,234,220	2,799,508	5,219,246	5,215,303	(120,117)			
0190											
0200	RATE BASE										
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	644,726,275	280,982,695	33,429,230	108,488,972	193,642,362	28,183,016			
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	229,876,672	111,601,214	12,104,166	37,324,918	59,131,601	9,714,772			
0230	NET PLANT		414,849,603	169,381,481	21,325,064	71,164,053	134,510,761	18,468,244			
0240	PLUS:										
0250	CASH WORKING CAPITAL	TSFR 2 50	8,050	(374)	34,090	(9,197)	28,972	(45,441)			
0260	MATERIALS & SUPPLIES	TSFR 2 60	9,343,114	4,067,663	482,586	1,573,574	2,810,947	408,345			
0270	SO2 EMISSION ALLOWANCES	TSFR 2 70	6,388,010	2,206,856	316,320	1,148,980	2,442,054	273,799			
0280	PREPAYMENTS	TSFR 2 120	9,035,541	4,214,253	590,103	1,429,081	2,402,417	399,686			
0290	FUEL INVENTORY	TSFR 2 180	18,659,190	6,898,246	933,612	3,407,578	7,222,153	197,601			
0300	DEFERRAL OF DSM/EE COSTS	TSFR 2 200	3,236,813	1,488,259	159,769	567,885	999,565	21,335			
0310	ERPP	TSFR 2 210	76,967	35,389	3,799	13,504	23,768	507			
0320	IATAN 1 REGULATORY ASSET	TSFR 2 220	1,823,220	541,013	90,133	337,834	763,254	90,987			
0330	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 2 230	192,186	89,956	12,692	30,291	50,740	8,507			
0340	LESS:										
0350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 300	255,692	143,152	14,333	38,100	44,664	15,443			
0360	CUSTOMER DEPOSITS	TSFR 2 310	1,253,581	62,796	1,139,006	47,251	4,438	90			
0370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 320	40,108,762	17,461,942	2,071,678	6,755,146	12,067,025	1,752,970			
0380	TOTAL RATE BASE		421,994,658	171,254,851	20,723,150	72,823,085	139,138,505	18,055,067			
0390											
0400	RATE OF RETURN		5.770%	6.560%	13.509%	7.167%	3.748%	-0.665%			
0410	RELATIVE RATE OF RETURN		1.00	1.14	2.34	1.24	0.65	(0.12)			
0420											
0430											
0440											
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0490											
0500											

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL			GENERAL SERVICE				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(b)	(k)	(l)	(m)	(n)	(o)	(q)	(r)	(j)
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE	TSFR 7 40	41,556,712	26,938,800	68,495,513		7,071,051	4,549,738	11,620,789	
0050	OTHER OPERATING REVENUE	TSFR 7 220	1,808,548	1,124,763	2,933,311		225,303	131,961	357,264	
0060	TOTAL OPERATING REVENUE		43,365,260	28,063,564	71,428,824		7,296,354	4,681,699	11,978,053	
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 7 3220	10,540,832	4,415,962	14,956,795		1,402,495	621,766	2,024,261	
0100	PURCHASED POWER	TSFR 7 3230	6,452,427	3,283,906	9,736,333		828,457	429,740	1,258,197	
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 3240	12,797,768	8,647,663	21,445,431		2,083,325	1,240,072	3,323,397	
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 2270	4,277,816	3,323,063	7,600,879		523,866	368,276	892,143	
0130	AMORTIZATION EXPENSES	TSFR 4 2310	465,952	356,595	822,547		57,853	39,924	97,778	
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	1,496,616	1,110,878	2,607,494		196,358	130,976	327,334	
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	1,358,800	1,666,325	3,025,125		661,304	594,131	1,255,435	
0160	TOTAL ELECTRIC OPERATING EXPENSES		37,390,212	22,804,393	60,194,604		5,753,658	3,424,887	9,178,545	
0170										
0180	NET ELECTRIC OPERATING INCOME		5,975,048	5,259,171	11,234,220		1,542,696	1,256,812	2,799,508	
0190										
0200	RATE BASE									
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	159,171,414	121,811,281	280,982,695		19,774,361	13,654,869	33,429,230	
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	60,623,975	50,977,239	111,601,214		6,887,181	5,216,986	12,104,166	
0230	NET PLANT		98,547,439	70,834,042	169,381,481		12,887,181	8,437,883	21,325,064	
0240	PLUS:									
0250	CASH WORKING CAPITAL	TSFR 2 50	87,826	(88,200)	(374)		31,135	2,955	34,090	
0260	MATERIALS & SUPPLIES	TSFR 2 60	2,302,611	1,765,052	4,067,663		285,218	197,368	482,586	
0270	SO2 EMISSION ALLOWANCES	TSFR 2 70	1,350,538	856,318	2,206,856		203,678	112,642	316,320	
0280	PREPAYMENTS	TSFR 2 120	2,494,976	1,719,277	4,214,253		365,139	224,964	590,103	
0290	FUEL INVENTORY	TSFR 2 180	4,861,553	2,036,693	6,898,246		646,847	286,766	933,612	
0300	DEFERRAL OF DSM/EE COSTS	TSFR 2 200	940,054	548,205	1,488,259		100,604	59,165	159,769	
0310	ERPP	TSFR 2 210	22,353	13,036	35,389		2,392	1,407	3,799	
0320	IATAN 1 REGULATORY ASSET	TSFR 2 220	360,181	180,832	541,013		60,006	30,127	90,133	
0330	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 2 230	53,373	36,583	89,956		7,868	4,824	12,692	
0340	LESS:									
0350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 300	73,343	69,809	143,152		7,290	7,044	14,333	
0360	CUSTOMER DEPOSITS	TSFR 2 310	41,864	20,932	62,796		759,337	379,669	1,139,006	
0370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 320	9,884,807	7,577,135	17,461,942		1,224,405	847,273	2,071,678	
0380	TOTAL RATE BASE		101,020,891	70,233,960	171,254,851		12,599,036	8,124,114	20,723,150	
0390										
0400	RATE OF RETURN		5.915%	7.488%	6.560%		12.245%	15.470%	13.509%	
0410	RELATIVE RATE OF RETURN		1.03	1.30	1.14		2.12	2.68	2.34	
0420										
0430										
0440										
0450										
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0490										
0500										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			LARGE POWER SERVICE				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(b)	(s)	(u)	(v)	(y)	(w)	(t)	(x)	(z)
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE	TSFR 7 40	17,070,613	11,621,746	28,692,358		27,895,954	19,186,110	47,082,064	
0050	OTHER OPERATING REVENUE	TSFR 7 220	812,442	450,314	1,262,756		1,565,184	855,676	2,420,859	
0060	TOTAL OPERATING REVENUE		17,883,055	12,072,060	29,955,115		29,461,137	20,041,786	49,502,923	
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 7 3220	5,031,930	2,356,389	7,388,319		10,678,684	4,980,409	15,659,093	
0100	PURCHASED POWER	TSFR 7 3230	2,922,295	1,594,215	4,516,510		5,996,695	3,281,857	9,278,552	
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 3240	4,451,716	2,783,262	7,234,978		7,708,981	4,677,161	12,386,142	
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 2270	1,676,007	1,147,392	2,823,399		2,976,969	1,931,851	4,908,820	
0130	AMORTIZATION EXPENSES	TSFR 4 2310	191,511	127,786	319,297		350,032	221,835	571,867	
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	587,282	389,862	977,144		1,050,580	666,349	1,716,929	
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	478,140	998,083	1,476,223		(1,090,710)	856,928	(233,782)	
0160	TOTAL ELECTRIC OPERATING EXPENSES		15,338,881	9,396,987	24,735,869		27,671,230	16,616,390	44,287,620	
0170										
0180	NET ELECTRIC OPERATING INCOME		2,544,173	2,675,073	5,219,246		1,789,907	3,425,396	5,215,303	
0190										
0200	RATE BASE									
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	65,005,866	43,483,106	108,488,972		118,397,384	75,244,978	193,642,362	
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	21,457,899	15,867,019	37,324,918		34,464,649	24,666,952	59,131,601	
0230	NET PLANT		43,547,967	27,616,087	71,164,053		83,932,735	50,578,026	134,510,761	
0240	PLUS:									
0250	CASH WORKING CAPITAL	TSFR 2 50	16,210	(25,406)	(9,197)		53,255	(24,283)	28,972	
0260	MATERIALS & SUPPLIES	TSFR 2 60	942,695	630,879	1,573,574		1,718,527	1,092,419	2,810,947	
0270	SO2 EMISSION ALLOWANCES	TSFR 2 70	746,062	402,918	1,148,980		1,598,014	844,040	2,442,054	
0280	PREPAYMENTS	TSFR 2 120	868,148	560,934	1,429,081		1,478,777	923,640	2,402,417	
0290	FUEL INVENTORY	TSFR 2 180	2,320,784	1,086,793	3,407,578		4,925,132	2,297,022	7,222,153	
0300	DEFERRAL OF DSM/EE COSTS	TSFR 2 200	369,147	198,738	567,885		647,181	352,384	999,565	
0310	ERPP	TSFR 2 210	8,778	4,726	13,504		15,389	8,379	23,768	
0320	IATAN 1 REGULATORY ASSET	TSFR 2 220	224,914	112,920	337,834		508,139	255,115	763,254	
0330	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 2 230	18,416	11,875	30,291		31,246	19,495	50,740	
0340	LESS:									
0350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 300	18,506	19,594	38,100		19,898	24,766	44,664	
0360	CUSTOMER DEPOSITS	TSFR 2 310	31,501	15,750	47,251		2,959	1,479	4,438	
0370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 320	4,046,864	2,708,282	6,755,146		7,377,413	4,689,613	12,067,025	
0380	TOTAL RATE BASE		44,966,249	27,856,837	72,823,085		87,508,126	51,630,379	139,138,505	
0390										
0400	RATE OF RETURN		5.658%	9.603%	7.167%		2.045%	6.634%	3.748%	
0410	RELATIVE RATE OF RETURN		0.98	1.66	1.24		0.35	1.15	0.65	
0420										
0430										
0440										
0450										
0460										
0470										
0480										
0490										
0500										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LIGHTING			RESIDENTIAL GENERAL USE - MO910			(ad)	(ah)
			METERED	NON-METERED	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(b)	(aa)	(ab)	(ac)	(ae)	(af)	(ag)		
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE	TSFR 7 40	131,936	3,319,896	3,451,832	21,858,026	16,306,769	38,164,794		
0050	OTHER OPERATING REVENUE	TSFR 7 220	50,617	139,383	189,999	883,058	683,490	1,566,548		
0060	TOTAL OPERATING REVENUE		182,553	3,459,279	3,641,832	22,741,084	16,990,258	39,731,342		
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 7 3220	33,072	395,367	428,439	4,745,918	2,660,264	7,406,182		
0100	PURCHASED POWER	TSFR 7 3230	18,969	228,833	247,802	2,895,115	2,029,711	4,924,826		
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 3240	998,180	1,286,860	2,285,040	7,151,958	5,483,281	12,635,239		
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 2270	378,037	505,397	883,434	2,103,404	2,017,389	4,120,793		
0130	AMORTIZATION EXPENSES	TSFR 4 2310	31,448	51,251	82,699	230,800	216,771	447,571		
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	99,104	155,832	254,936	764,438	681,240	1,445,679		
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	(584,592)	164,191	(420,401)	1,129,719	903,884	2,033,603		
0160	TOTAL ELECTRIC OPERATING EXPENSES		974,217	2,787,732	3,761,949	19,021,351	13,992,541	33,013,892		
0170										
0180	NET ELECTRIC OPERATING INCOME		(791,665)	671,547	(120,117)	3,719,732	2,997,717	6,717,450		
0190										
0200	RATE BASE									
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	10,784,196	17,398,819	28,183,016	78,870,785	74,066,644	152,937,428		
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	4,228,871	5,485,901	9,714,772	29,780,584	31,762,478	61,543,062		
0230	NET PLANT		6,555,325	11,912,919	18,468,244	49,090,200	42,304,166	91,394,367		
0240	PLUS:									
0250	CASH WORKING CAPITAL	TSFR 2 50	(13,854)	(31,588)	(45,441)	50,444	(40,894)	9,550		
0260	MATERIALS & SUPPLIES	TSFR 2 60	156,006	252,339	408,345	1,138,878	1,072,670	2,211,548		
0270	SO2 EMISSION ALLOWANCES	TSFR 2 70	69,839	203,960	273,799	742,979	521,760	1,264,739		
0280	PREPAYMENTS	TSFR 2 120	169,096	230,591	399,686	1,372,905	1,082,058	2,454,963		
0290	FUEL INVENTORY	TSFR 2 180	15,253	182,348	197,601	2,188,872	1,226,945	3,415,816		
0300	DEFERRAL OF DSM/EE COSTS	TSFR 2 200	1,782	19,553	21,335	420,153	333,106	753,259		
0310	ERPP	TSFR 2 210	42	465	507	9,991	7,921	17,911		
0320	IATAN 1 REGULATORY ASSET	TSFR 2 220	23,226	67,761	90,987	198,407	99,612	298,019		
0330	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 2 230	3,617	4,889	8,507	29,510	23,066	52,576		
0340	LESS:									
0350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 300	8,374	7,069	15,443	32,049	41,562	73,611		
0360	CUSTOMER DEPOSITS	TSFR 2 310	90	0	90	26,585	13,293	39,878		
0370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 320	669,711	1,083,259	1,752,970	4,889,054	4,604,830	9,493,884		
0380	TOTAL RATE BASE		6,302,158	11,752,909	18,055,067	50,294,651	41,970,724	92,265,375		
0390										
0400	RATE OF RETURN		-12.562%	5.714%	-0.665%	7.396%	7.142%	7.281%		
0410	RELATIVE RATE OF RETURN		(2.18)	0.99	(0.12)	1.28	1.24	1.26		
0420										
0430										
0440										
0450										
0460										
0470										
0480										
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KCP&L Greater Missouri Operations Company
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL			(ao)	RESIDENTIAL			(ap)
			SPACE HEATING - MO920				OTHER USE - MO915			
	(a)	(b)	WINTER (ai)	SUMMER (ak)	TOTAL (al)		WINTER (am)	SUMMER (aj)	TOTAL (an)	
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE	TSFR 7 40	18,729,501	10,314,578	29,044,079		969,186	317,454	1,286,640	
0050	OTHER OPERATING REVENUE	TSFR 7 220	913,954	437,184	1,351,137		11,536	4,090	15,626	
0060	TOTAL OPERATING REVENUE		19,643,454	10,751,762	30,395,216		980,722	321,543	1,302,266	
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 7 3220	5,630,581	1,724,361	7,354,942		164,334	31,337	195,670	
0100	PURCHASED POWER	TSFR 7 3230	3,470,095	1,234,366	4,704,462		87,217	19,829	107,046	
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 3240	5,396,623	3,055,935	8,452,558		249,188	108,447	357,635	
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 2270	2,119,671	1,284,010	3,403,681		54,741	21,664	76,404	
0130	AMORTIZATION EXPENSES	TSFR 4 2310	229,586	137,614	367,200		5,565	2,210	7,775	
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	710,630	420,834	1,131,464		21,548	8,803	30,351	
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	92,087	719,029	811,116		136,994	43,412	180,406	
0160	TOTAL ELECTRIC OPERATING EXPENSES		17,649,273	8,576,150	26,225,424		719,587	235,701	955,288	
0170										
0180	NET ELECTRIC OPERATING INCOME		1,994,181	2,175,612	4,169,793		261,135	85,842	346,977	
0190										
0200	RATE BASE									
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	78,366,684	46,975,960	125,342,644		1,933,946	768,677	2,702,623	
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	30,060,674	18,909,208	48,969,882		782,717	305,553	1,088,270	
0230	NET PLANT		48,306,009	28,066,752	76,372,761		1,151,229	463,124	1,614,353	
0240	PLUS:									
0250	CASH WORKING CAPITAL	TSFR 2 50	31,825	(48,621)	(16,796)		5,557	1,315	6,872	
0260	MATERIALS & SUPPLIES	TSFR 2 60	1,136,040	681,403	1,817,444		27,693	10,978	38,671	
0270	SO2 EMISSION ALLOWANCES	TSFR 2 70	599,202	330,362	929,564		8,358	4,196	12,554	
0280	PREPAYMENTS	TSFR 2 120	1,073,141	615,909	1,689,050		48,930	21,310	70,241	
0290	FUEL INVENTORY	TSFR 2 180	2,596,889	795,295	3,392,184		75,793	14,453	90,245	
0300	DEFERRAL OF DSM/EE COSTS	TSFR 2 200	515,516	214,202	729,718		4,385	897	5,282	
0310	ERPP	TSFR 2 210	12,258	5,093	17,352		104	21	126	
0320	IATAN 1 REGULATORY ASSET	TSFR 2 220	158,995	79,824	238,819		2,779	1,395	4,175	
0330	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 2 230	22,797	13,051	35,848		1,066	465	1,531	
0340	LESS:									
0350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 300	39,639	27,629	67,268		1,655	618	2,273	
0360	CUSTOMER DEPOSITS	TSFR 2 310	13,873	6,937	20,810		1,406	703	2,108	
0370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 320	4,876,873	2,925,175	7,802,048		118,881	47,129	166,010	
0380	TOTAL RATE BASE		49,522,288	27,793,530	77,315,818		1,203,952	469,706	1,673,658	
0390										
0400	RATE OF RETURN		4.027%	7.828%	5.393%		21.690%	18.276%	20.732%	
0410	RELATIVE RATE OF RETURN		0.70	1.36	0.93		3.76	3.17	3.59	
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	GENERAL SERVICE			(aw)	GENERAL SERVICE			(ax)	
			GENERAL USE - MO931				LIMITED DEMAND - MO930				
	(a)	(b)	WINTER (aq)	SUMMER (as)	TOTAL (at)		WINTER (au)	SUMMER (ar)	TOTAL (av)		
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE										
0020											
0030	OPERATING REVENUE										
0040	RETAIL SALES REVENUE	TSFR 7 40	4,487,335	2,995,201	7,482,535		2,403,633	1,439,037	3,842,671		
0050	OTHER OPERATING REVENUE	TSFR 7 220	155,763	93,739	249,501		62,881	35,053	97,935		
0060	TOTAL OPERATING REVENUE		4,643,097	3,088,939	7,732,037		2,466,515	1,474,090	3,940,605		
0070											
0080	OPERATING EXPENSES										
0090	FUEL	TSFR 7 3220	958,670	442,114	1,400,784		398,318	164,796	563,114		
0100	PURCHASED POWER	TSFR 7 3230	565,087	306,240	871,327		235,988	113,384	349,371		
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 3240	1,135,065	716,831	1,851,896		885,922	490,373	1,376,295		
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 2270	349,710	255,583	605,292		155,438	102,317	257,755		
0130	AMORTIZATION EXPENSES	TSFR 4 2310	39,128	27,922	67,050		16,739	10,906	27,645		
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	125,792	87,831	213,622		63,988	39,548	103,536		
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	433,723	397,057	830,781		224,018	182,524	406,542		
0160	TOTAL ELECTRIC OPERATING EXPENSES		3,607,175	2,233,577	5,840,752		1,980,411	1,103,846	3,084,257		
0170											
0180	NET ELECTRIC OPERATING INCOME		1,035,923	855,362	1,891,285		486,103	370,244	856,348		
0190											
0200	RATE BASE										
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	13,321,931	9,524,385	22,846,316		5,771,239	3,754,617	9,525,856		
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	4,548,351	3,620,746	8,169,097		2,077,321	1,447,849	3,525,170		
0230	NET PLANT		8,773,580	5,903,639	14,677,219		3,693,918	2,306,768	6,000,685		
0240	PLUS:										
0250	CASH WORKING CAPITAL	TSFR 2 50	9,966	(3,708)	6,258		20,392	6,703	27,095		
0260	MATERIALS & SUPPLIES	TSFR 2 60	192,751	137,989	330,740		82,630	53,946	136,576		
0270	SO2 EMISSION ALLOWANCES	TSFR 2 70	144,687	80,586	225,273		54,105	29,470	83,576		
0280	PREPAYMENTS	TSFR 2 120	206,716	135,738	342,454		146,670	83,025	229,695		
0290	FUEL INVENTORY	TSFR 2 180	442,150	203,908	646,058		183,709	76,006	259,714		
0300	DEFERRAL OF DSM/EE COSTS	TSFR 2 200	68,587	42,166	110,753		28,694	15,602	44,296		
0310	ERPP	TSFR 2 210	1,631	1,003	2,634		682	371	1,053		
0320	IATAN 1 REGULATORY ASSET	TSFR 2 220	42,721	21,448	64,169		15,867	7,966	23,833		
0330	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 2 230	4,420	2,890	7,310		3,196	1,801	4,996		
0340	LESS:										
0350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 300	4,430	4,766	9,197		2,458	2,039	4,497		
0360	CUSTOMER DEPOSITS	TSFR 2 310	284,464	142,232	426,697		456,340	228,170	684,510		
0370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 320	827,453	592,368	1,419,821		354,719	231,583	586,303		
0380	TOTAL RATE BASE		8,770,859	5,786,292	14,557,151		3,416,345	2,119,866	5,536,212		
0390											
0400	RATE OF RETURN		11.811%	14.783%	12.992%		14.229%	17.465%	15.468%		
0410	RELATIVE RATE OF RETURN		2.05	2.56	2.25		2.47	3.03	2.68		
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	GENERAL SERVICE SEPARATELY METERED - MO941			GENERAL SERVICE SHORT TERM - MO928			(be)	(bf)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(b)	(ay)	(ba)	(bb)	(bc)	(az)	(bd)		
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE	TSFR 7 40	98,046	65,931	163,978	82,036	49,569	131,605		
0050	OTHER OPERATING REVENUE	TSFR 7 220	4,469	1,944	6,413	2,189	1,225	3,414		
0060	TOTAL OPERATING REVENUE		102,516	67,875	170,391	84,225	50,794	135,019		
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 7 3220	30,473	8,690	39,163	15,033	6,167	21,201		
0100	PURCHASED POWER	TSFR 7 3230	18,513	5,868	24,381	8,870	4,249	13,119		
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 3240	39,468	19,712	59,180	22,869	13,156	36,025		
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 2270	13,433	6,789	20,222	5,285	3,588	8,874		
0130	AMORTIZATION EXPENSES	TSFR 4 2310	1,413	713	2,126	573	384	957		
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	4,562	2,302	6,863	2,017	1,296	3,313		
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	(6,074)	7,184	1,109	9,638	7,365	17,003		
0160	TOTAL ELECTRIC OPERATING EXPENSES		101,787	51,258	153,045	64,285	36,206	100,490		
0170										
0180	NET ELECTRIC OPERATING INCOME		729	16,618	17,346	19,941	14,588	34,529		
0190										
0200	RATE BASE									
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	484,618	244,333	728,951	196,573	131,535	328,108		
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	188,756	96,388	285,144	72,752	52,003	124,755		
0230	NET PLANT		295,863	147,944	443,807	123,821	79,532	203,353		
0240	PLUS:									
0250	CASH WORKING CAPITAL	TSFR 2 50	322	(131)	191	455	90	545		
0260	MATERIALS & SUPPLIES	TSFR 2 60	7,008	3,534	10,542	2,830	1,898	4,728		
0270	SO2 EMISSION ALLOWANCES	TSFR 2 70	3,112	1,614	4,726	1,774	972	2,746		
0280	PREPAYMENTS	TSFR 2 120	7,780	3,846	11,627	3,972	2,355	6,327		
0290	FUEL INVENTORY	TSFR 2 180	14,055	4,008	18,062	6,934	2,844	9,778		
0300	DEFERRAL OF DSM/EE COSTS	TSFR 2 200	2,263	823	3,086	1,060	574	1,634		
0310	ERPP	TSFR 2 210	54	20	73	25	14	39		
0320	IATAN 1 REGULATORY ASSET	TSFR 2 220	923	463	1,386	495	249	744		
0330	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 2 230	167	82	249	86	51	137		
0340	LESS:									
0350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 300	316	163	479	86	75	161		
0360	CUSTOMER DEPOSITS	TSFR 2 310	9,015	4,508	13,523	9,518	4,759	14,277		
0370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 320	30,083	15,172	45,256	12,149	8,149	20,298		
0380	TOTAL RATE BASE		292,132	142,361	434,492	119,700	75,595	195,295		
0390										
0400	RATE OF RETURN		0.249%	11.673%	3.992%	16.659%	19.298%	17.680%		
0410	RELATIVE RATE OF RETURN		0.04	2.02	0.69	2.89	3.34	3.06		
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE SUBSTATION - MO939			(bm)	LARGE GENERAL SERVICE PRIMARY - MO938			(bn)
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(bg)	(bi)	(bj)		(bk)	(bh)	(bl)	
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE	TSFR 7 40	20,153	19,802	39,955		337,181	231,361	568,543	
0050	OTHER OPERATING REVENUE	TSFR 7 220	925	677	1,602		15,489	8,584	24,073	
0060	TOTAL OPERATING REVENUE		21,078	20,479	41,557		352,670	239,945	592,615	
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 7 3220	6,199	4,132	10,331		100,005	47,095	147,100	
0100	PURCHASED POWER	TSFR 7 3230	3,492	2,911	6,403		58,697	32,137	90,834	
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 3240	6,277	4,102	10,379		86,488	52,730	139,218	
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 2270	1,746	1,287	3,032		28,834	18,796	47,630	
0130	AMORTIZATION EXPENSES	TSFR 4 2310	208	154	361		3,391	2,184	5,575	
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	684	494	1,179		10,638	6,810	17,448	
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	195	2,326	2,520		12,204	23,260	35,464	
0160	TOTAL ELECTRIC OPERATING EXPENSES		18,801	15,405	34,206		300,257	183,012	483,269	
0170										
0180	NET ELECTRIC OPERATING INCOME		2,278	5,073	7,351		52,413	56,933	109,346	
0190										
0200	RATE BASE									
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	70,705	52,227	122,932		1,151,373	742,804	1,894,177	
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	25,236	21,219	46,455		375,772	265,642	641,414	
0230	NET PLANT		45,469	31,008	76,477		775,601	477,161	1,252,762	
0240	PLUS:									
0250	CASH WORKING CAPITAL	TSFR 2 50	107	62	169		983	4	987	
0260	MATERIALS & SUPPLIES	TSFR 2 60	1,021	756	1,777		16,677	10,765	27,442	
0270	SO2 EMISSION ALLOWANCES	TSFR 2 70	856	555	1,411		13,743	7,589	21,332	
0280	PREPAYMENTS	TSFR 2 120	1,223	806	2,029		16,671	10,346	27,017	
0290	FUEL INVENTORY	TSFR 2 180	2,859	1,906	4,765		46,123	21,721	67,844	
0300	DEFERRAL OF DSM/EE COSTS	TSFR 2 200	424	344	767		7,387	3,966	11,352	
0310	ERPP	TSFR 2 210	10	8	18		176	94	270	
0320	IATAN 1 REGULATORY ASSET	TSFR 2 220	233	117	350		4,057	2,037	6,094	
0330	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 2 230	26	17	44		355	220	575	
0340	LESS:									
0350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 300	14	13	27		263	263	526	
0360	CUSTOMER DEPOSITS	TSFR 2 310	27	13	40		188	94	282	
0370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 320	4,383	3,244	7,628		71,593	46,214	117,807	
0380	TOTAL RATE BASE		47,803	32,308	80,112		809,730	487,332	1,297,062	
0390										
0400	RATE OF RETURN		4.765%	15.703%	9.176%		6.473%	11.683%	8.430%	
0410	RELATIVE RATE OF RETURN		0.83	2.72	1.59		1.12	2.02	1.46	
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			(br)	(bs)	(bt)	(bu)	(bv)
			WINTER	SUMMER	TOTAL					
	(a)	(b)	(bo)	(bp)	(bq)					
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE	TSFR 7 40	16,713,279	11,370,582	28,083,861					
0050	OTHER OPERATING REVENUE	TSFR 7 220	796,028	441,054	1,237,081					
0060	TOTAL OPERATING REVENUE		17,509,306	11,811,636	29,320,942					
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 7 3220	4,925,727	2,305,161	7,230,888					
0100	PURCHASED POWER	TSFR 7 3230	2,860,106	1,559,167	4,419,272					
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 3240	4,358,951	2,726,430	7,085,381					
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 2270	1,645,428	1,127,309	2,772,736					
0130	AMORTIZATION EXPENSES	TSFR 4 2310	187,912	125,448	313,360					
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	575,959	382,558	958,517					
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	465,741	972,497	1,438,238					
0160	TOTAL ELECTRIC OPERATING EXPENSES		15,019,824	9,198,570	24,218,394					
0170										
0180	NET ELECTRIC OPERATING INCOME		2,489,483	2,613,066	5,102,548					
0190										
0200	RATE BASE									
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	63,783,788	42,688,076	106,471,864					
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	21,056,891	15,580,158	36,637,049					
0230	NET PLANT		42,726,897	27,107,917	69,834,814					
0240	PLUS:									
0250	CASH WORKING CAPITAL	TSFR 2 50	15,120	(25,473)	(10,353)					
0260	MATERIALS & SUPPLIES	TSFR 2 60	924,996	619,358	1,544,355					
0270	SO2 EMISSION ALLOWANCES	TSFR 2 70	731,464	394,774	1,126,238					
0280	PREPAYMENTS	TSFR 2 120	850,254	549,781	1,400,035					
0290	FUEL INVENTORY	TSFR 2 180	2,271,802	1,063,167	3,334,969					
0300	DEFERRAL OF DSM/EE COSTS	TSFR 2 200	361,337	194,428	555,765					
0310	ERPP	TSFR 2 210	8,592	4,623	13,215					
0320	IATAN 1 REGULATORY ASSET	TSFR 2 220	220,624	110,766	331,389					
0330	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 2 230	18,035	11,638	29,673					
0340	LESS:									
0350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 300	18,229	19,317	37,547					
0360	CUSTOMER DEPOSITS	TSFR 2 310	31,286	15,643	46,930					
0370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 320	3,970,888	2,658,824	6,629,712					
0380	TOTAL RATE BASE		44,108,716	27,337,196	71,445,912					
0390										
0400	RATE OF RETURN		5.644%	9.559%	7.142%					
0410	RELATIVE RATE OF RETURN		0.98	1.66	1.24					
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE - TOU			(cc)	LARGE POWER SERVICE - TOU			(cd)
			TRANSMISSION - MO947				SUBSTATION - MO946			
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
(a)	(b)	(bw)	(by)	(bz)	(ca)	(bx)	(cb)			
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE	TSFR 7 40	2,191,401	1,346,811	3,538,211		2,675,759	1,661,216	4,336,976	
0050	OTHER OPERATING REVENUE	TSFR 7 220	115,258	57,762	173,020		139,840	71,351	211,190	
0060	TOTAL OPERATING REVENUE		2,306,659	1,404,572	3,711,231		2,815,599	1,732,567	4,548,166	
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 7 3220	800,264	331,519	1,131,782		1,011,361	433,791	1,445,152	
0100	PURCHASED POWER	TSFR 7 3230	452,445	216,079	668,524		579,057	285,722	864,779	
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 3240	525,561	275,953	801,514		621,478	332,340	953,818	
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 2270	193,772	104,359	298,131		231,771	127,249	359,019	
0130	AMORTIZATION EXPENSES	TSFR 4 2310	23,416	12,661	36,077		27,981	15,418	43,400	
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	70,503	38,081	108,585		84,176	46,335	130,511	
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	(3,639)	113,323	109,684		(13,817)	128,601	114,784	
0160	TOTAL ELECTRIC OPERATING EXPENSES		2,062,321	1,091,976	3,154,297		2,542,006	1,369,456	3,911,462	
0170										
0180	NET ELECTRIC OPERATING INCOME		244,338	312,596	556,934		273,593	363,110	636,704	
0190										
0200	RATE BASE									
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	7,907,353	4,277,426	12,184,779		9,450,796	5,210,340	14,661,135	
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	2,152,076	1,236,398	3,388,473		2,675,940	1,580,754	4,256,694	
0230	NET PLANT		5,755,277	3,041,029	8,796,306		6,774,856	3,629,585	10,404,441	
0240	PLUS:									
0250	CASH WORKING CAPITAL	TSFR 2 50	6,457	(131)	6,326		10,409	1,453	11,861	
0260	MATERIALS & SUPPLIES	TSFR 2 60	114,769	62,102	176,871		137,184	75,654	212,838	
0270	SO2 EMISSION ALLOWANCES	TSFR 2 70	116,726	60,236	176,962		136,218	71,144	207,362	
0280	PREPAYMENTS	TSFR 2 120	99,118	52,391	151,509		117,602	63,381	180,982	
0290	FUEL INVENTORY	TSFR 2 180	369,091	152,900	521,991		466,451	200,069	666,521	
0300	DEFERRAL OF DSM/EE COSTS	TSFR 2 200	49,301	23,557	72,859		62,489	30,702	93,191	
0310	ERPP	TSFR 2 210	1,172	560	1,732		1,486	730	2,216	
0320	IATAN 1 REGULATORY ASSET	TSFR 2 220	37,672	18,914	56,586		42,812	21,494	64,306	
0330	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 2 230	2,095	1,106	3,200		2,484	1,337	3,821	
0340	LESS:									
0350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 300	542	529	1,071		700	686	1,386	
0360	CUSTOMER DEPOSITS	TSFR 2 310	205	103	308		123	62	185	
0370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 320	492,689	266,597	759,286		588,914	324,771	913,685	
0380	TOTAL RATE BASE		6,058,242	3,145,436	9,203,678		7,162,255	3,770,031	10,932,285	
0390										
0400	RATE OF RETURN		4.033%	9.938%	6.051%		3.820%	9.631%	5.824%	
0410	RELATIVE RATE OF RETURN		0.70	1.72	1.05		0.66	1.67	1.01	
0420										
0430										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE - TOU			(ck)	LARGE POWER SERVICE - TOU			(a\$)
			PRIMARY - MO945				SECONDARY - MO944			
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
(a)	(b)	(ce)	(cg)	(ch)	(ci)	(cf)	(cj)			
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE	TSFR 7 40	4,675,629	3,482,251	8,157,880		18,353,165	12,695,832	31,048,997	
0050	OTHER OPERATING REVENUE	TSFR 7 220	271,158	154,416	425,574		1,038,927	572,148	1,611,075	
0060	TOTAL OPERATING REVENUE		4,946,788	3,636,667	8,583,455		19,392,092	13,267,980	32,660,071	
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 7 3220	1,852,764	921,420	2,774,184		7,014,295	3,293,679	10,307,974	
0100	PURCHASED POWER	TSFR 7 3230	1,033,500	611,965	1,645,466		3,931,693	2,168,091	6,099,784	
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 7 3240	1,329,257	826,367	2,155,624		5,232,684	3,242,501	8,475,185	
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 4 2270	502,740	325,016	827,756		2,048,686	1,375,227	3,423,913	
0130	AMORTIZATION EXPENSES	TSFR 4 2310	59,764	38,112	97,876		238,870	155,643	394,513	
0140	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	179,241	114,848	294,088		716,660	467,085	1,183,745	
0150	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	(240,011)	167,324	(72,687)		(833,243)	447,680	(385,563)	
0160	TOTAL ELECTRIC OPERATING EXPENSES		4,717,256	3,005,051	7,722,308		18,349,647	11,149,906	29,499,553	
0170										
0180	NET ELECTRIC OPERATING INCOME		229,531	631,616	861,147		1,042,445	2,118,074	3,160,519	
0190										
0200	RATE BASE									
0210	TOTAL ELECTRIC PLANT	TSFR 10 220	20,203,077	12,917,924	33,121,000		80,836,159	52,839,288	133,675,447	
0220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	5,780,242	4,176,855	9,957,097		23,856,392	17,672,945	41,529,337	
0230	NET PLANT		14,422,834	8,741,069	23,163,903		56,979,767	35,166,343	92,146,110	
0240	PLUS:									
0250	CASH WORKING CAPITAL	TSFR 2 50	10,294	(749)	9,545		26,096	(24,857)	1,239	
0260	MATERIALS & SUPPLIES	TSFR 2 60	293,242	187,517	480,759		1,173,332	767,146	1,940,479	
0270	SO2 EMISSION ALLOWANCES	TSFR 2 70	280,433	151,181	431,614		1,064,637	561,479	1,626,116	
0280	PREPAYMENTS	TSFR 2 120	252,615	160,378	412,993		1,009,442	647,490	1,656,932	
0290	FUEL INVENTORY	TSFR 2 180	854,516	424,970	1,279,486		3,235,074	1,519,083	4,754,156	
0300	DEFERRAL OF DSM/EE COSTS	TSFR 2 200	111,043	65,183	176,226		424,347	232,942	657,289	
0310	ERPP	TSFR 2 210	2,640	1,550	4,190		10,090	5,539	15,629	
0320	IATAN 1 REGULATORY ASSET	TSFR 2 220	88,562	44,463	133,025		339,093	170,244	509,337	
0330	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 2 230	5,338	3,387	8,725		21,329	13,665	34,993	
0340	LESS:									
0350	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 2 300	2,812	3,613	6,425		15,845	19,937	35,782	
0360	CUSTOMER DEPOSITS	TSFR 2 310	288	144	432		2,342	1,171	3,513	
0370	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 2 320	1,258,848	804,986	2,063,834		5,036,962	3,293,259	8,330,221	
0380	TOTAL RATE BASE		15,059,570	8,970,206	24,029,777		59,228,059	35,744,706	94,972,765	
0390										
0400	RATE OF RETURN		1.524%	7.041%	3.584%		1.760%	5.926%	3.328%	
0410	RELATIVE RATE OF RETURN		0.26	1.22	0.62		0.31	1.03	0.58	
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	L&P RETAIL	RESIDENTIAL	GEN. SERVICE	LARGE GEN. SERVICE	LARGE PWR SERVICE	LIGHTING	(p)	(i)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520										
0530	RATE BASE									
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	644,726,275	280,982,695	33,429,230	108,488,972	193,642,362	28,183,016		
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	229,876,672	111,601,214	12,104,166	37,324,918	59,131,601	9,714,772		
0560	NET PLANT		414,849,603	169,381,481	21,325,064	71,164,053	134,510,761	18,468,244		
0570	PLUS:									
0580	CASH WORKING CAPITAL	TSFR 1 250	8,050	(374)	34,090	(9,197)	28,972	(45,441)		
0590	MATERIALS & SUPPLIES	TSFR 1 260	9,343,114	4,067,663	482,586	1,573,574	2,810,947	408,345		
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	6,388,010	2,206,856	316,320	1,148,980	2,442,054	273,799		
0610	PREPAYMENTS	TSFR 1 280	9,035,541	4,214,253	590,103	1,429,081	2,402,417	399,686		
0620	FUEL INVENTORY	TSFR 1 290	18,659,190	6,898,246	933,612	3,407,578	7,222,153	197,601		
0630	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	3,236,813	1,488,259	159,769	567,885	999,565	21,335		
0640	ERPP	TSFR 1 310	76,967	35,389	3,799	13,504	23,768	507		
0650	IATAN 1 REGULATORY ASSET	TSFR 1 320	1,823,220	541,013	90,133	337,834	763,254	90,987		
0660	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	192,186	89,956	12,692	30,291	50,740	8,507		
0670	LESS:									
0680	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	255,692	143,152	14,333	38,100	44,664	15,443		
0690	CUSTOMER DEPOSITS	TSFR 1 360	1,253,581	62,796	1,139,006	47,251	4,438	90		
0700	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	40,108,762	17,461,942	2,071,678	6,755,146	12,067,025	1,752,970		
0710	TOTAL RATE BASE		421,994,658	171,254,851	20,723,150	72,823,085	139,138,505	18,055,067		
0720	OPERATING INCOME @ 8.997% ROR		37,964,749	15,406,943	1,864,358	6,551,529	12,517,596	1,624,324		
0730										
0740	OPERATING EXPENSES									
0750	FUEL	TSFR 1 90	40,456,907	14,956,795	2,024,261	7,388,319	15,659,093	428,439		
0760	PURCHASED POWER	TSFR 1 100	25,037,394	9,736,333	1,258,197	4,516,510	9,278,552	247,802		
0770	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	46,674,987	21,445,431	3,323,397	7,234,978	12,386,142	2,285,040		
0780	DEPRECIATION EXPENSES	TSFR 4 2270	17,108,675	7,600,879	892,143	2,823,399	4,908,820	883,434		
0790	AMORTIZATION EXPENSES	TSFR 4 2310	1,894,187	822,547	97,778	319,297	571,867	82,699		
0800	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	5,883,837	2,607,494	327,334	977,144	1,716,929	254,936		
0810	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	5,102,601	3,025,125	1,255,435	1,476,223	(233,782)	(420,401)		
0820	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		8,484,497	2,600,024	(582,692)	830,146	4,550,058	1,086,961		
0830	TOTAL ELECTRIC OPERATING EXPENSES		150,643,084	62,794,628	8,595,853	25,566,014	48,837,679	4,848,910		
0840										
0850	COST OF SERVICE		188,607,834	78,201,570	10,460,211	32,117,543	61,355,274	6,473,235		
0860	LESS: PRESENT OTHER REVENUE	TSFR 7 220	7,164,190	2,933,311	357,264	1,262,756	2,420,859	189,999		
0870	SALES REVENUE		181,443,644	75,268,259	10,102,947	30,854,787	58,934,415	6,283,235		
0880										
0890	TOTAL REVENUE ADJUSTMENT		22,101,088	6,772,746	(1,517,842)	2,162,429	11,852,351	2,831,403		
0900	PERCENT CHANGE		13.27%	9.48%	-12.67%	7.22%	23.94%	77.75%		
0910										
0920										
0930										
0940										
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0980										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL			GENERAL SERVICE				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(b)	(k)	(l)	(m)	(n)	(o)	(q)	(r)	(j)
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520										
0530	RATE BASE									
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	159,171,414	121,811,281	280,982,695		19,774,361	13,654,869	33,429,230	
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	60,623,975	50,977,239	111,601,214		6,887,181	5,216,986	12,104,166	
0560	NET PLANT		98,547,439	70,834,042	169,381,481		12,887,181	8,437,883	21,325,064	
0570	PLUS:									
0580	CASH WORKING CAPITAL	TSFR 1 250	87,826	(88,200)	(374)		31,135	2,955	34,090	
0590	MATERIALS & SUPPLIES	TSFR 1 260	2,302,611	1,765,052	4,067,663		285,218	197,368	482,586	
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	1,350,538	856,318	2,206,856		203,678	112,642	316,320	
0610	PREPAYMENTS	TSFR 1 280	2,494,976	1,719,277	4,214,253		365,139	224,964	590,103	
0620	FUEL INVENTORY	TSFR 1 290	4,861,553	2,036,693	6,898,246		646,847	286,766	933,612	
0630	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	940,054	548,205	1,488,259		100,604	59,165	159,769	
0640	ERPP	TSFR 1 310	22,353	13,036	35,389		2,392	1,407	3,799	
0650	IATAN 1 REGULATORY ASSET	TSFR 1 320	360,181	180,832	541,013		60,006	30,127	90,133	
0660	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	53,373	36,583	89,956		7,868	4,824	12,692	
0670	LESS:									
0680	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	73,343	69,809	143,152		7,290	7,044	14,333	
0690	CUSTOMER DEPOSITS	TSFR 1 360	41,864	20,932	62,796		759,337	379,669	1,139,006	
0700	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	9,884,807	7,577,135	17,461,942		1,224,405	847,273	2,071,678	
0710	TOTAL RATE BASE		101,020,891	70,233,960	171,254,851		12,599,036	8,124,114	20,723,150	
0720	OPERATING INCOME @ 8.997% ROR		9,088,344	6,318,598	15,406,943		1,133,472	730,886	1,864,358	
0730										
0740	OPERATING EXPENSES									
0750	FUEL	TSFR 1 90	10,540,832	4,415,962	14,956,795		1,402,495	621,766	2,024,261	
0760	PURCHASED POWER	TSFR 1 100	6,452,427	3,283,906	9,736,333		828,457	429,740	1,258,197	
0770	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	12,797,768	8,647,663	21,445,431		2,083,325	1,240,072	3,323,397	
0780	DEPRECIATION EXPENSES	TSFR 4 2270	4,277,816	3,323,063	7,600,879		523,866	368,276	892,143	
0790	AMORTIZATION EXPENSES	TSFR 4 2310	465,952	356,595	822,547		57,853	39,924	97,778	
0800	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	1,496,616	1,110,878	2,607,494		196,358	130,976	327,334	
0810	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	1,358,800	1,666,325	3,025,125		661,304	594,131	1,255,435	
0820	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		1,939,895	660,129	2,600,024		(254,987)	(327,705)	(582,692)	
0830	TOTAL ELECTRIC OPERATING EXPENSES		39,330,106	23,464,521	62,794,628		5,498,671	3,097,182	8,595,853	
0840										
0850	COST OF SERVICE		48,418,451	29,783,120	78,201,570		6,632,143	3,828,068	10,460,211	
0860	LESS: PRESENT OTHER REVENUE	TSFR 7 220	1,808,548	1,124,763	2,933,311		225,303	131,961	357,264	
0870	SALES REVENUE		46,609,903	28,658,356	75,268,259		6,406,840	3,696,107	10,102,947	
0880										
0890	TOTAL REVENUE ADJUSTMENT		5,053,191	1,719,556	6,772,746		(664,210)	(853,631)	(1,517,842)	
0900	PERCENT CHANGE		11.65%	6.13%	9.48%		-9.10%	-18.23%	-12.67%	
0910										
0920										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			LARGE POWER SERVICE				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(b)	(s)	(u)	(v)	(y)	(w)	(t)	(x)	(z)
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520										
0530	RATE BASE									
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	65,005,866	43,483,106	108,488,972		118,397,384	75,244,978	193,642,362	
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	21,457,899	15,867,019	37,324,918		34,464,649	24,666,952	59,131,601	
0560	NET PLANT		43,547,967	27,616,087	71,164,053		83,932,735	50,578,026	134,510,761	
0570	PLUS:									
0580	CASH WORKING CAPITAL	TSFR 1 250	16,210	(25,406)	(9,197)		53,255	(24,283)	28,972	
0590	MATERIALS & SUPPLIES	TSFR 1 260	942,695	630,879	1,573,574		1,718,527	1,092,419	2,810,947	
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	746,062	402,918	1,148,980		1,598,014	844,040	2,442,054	
0610	PREPAYMENTS	TSFR 1 280	868,148	560,934	1,429,081		1,478,777	923,640	2,402,417	
0620	FUEL INVENTORY	TSFR 1 290	2,320,784	1,086,793	3,407,578		4,925,132	2,297,022	7,222,153	
0630	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	369,147	198,738	567,885		647,181	352,384	999,565	
0640	ERPP	TSFR 1 310	8,778	4,726	13,504		15,389	8,379	23,768	
0650	IATAN 1 REGULATORY ASSET	TSFR 1 320	224,914	112,920	337,834		508,139	255,115	763,254	
0660	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	18,416	11,875	30,291		31,246	19,495	50,740	
0670	LESS:									
0680	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	18,506	19,594	38,100		19,898	24,766	44,664	
0690	CUSTOMER DEPOSITS	TSFR 1 360	31,501	15,750	47,251		2,959	1,479	4,438	
0700	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	4,046,864	2,708,282	6,755,146		7,377,413	4,689,613	12,067,025	
0710	TOTAL RATE BASE		44,966,249	27,856,837	72,823,085		87,508,126	51,630,379	139,138,505	
0720	OPERATING INCOME @ 8.997% ROR		4,045,389	2,506,140	6,551,529		7,872,669	4,644,927	12,517,596	
0730										
0740	OPERATING EXPENSES									
0750	FUEL	TSFR 1 90	5,031,930	2,356,389	7,388,319		10,678,684	4,980,409	15,659,093	
0760	PURCHASED POWER	TSFR 1 100	2,922,295	1,594,215	4,516,510		5,996,695	3,281,857	9,278,552	
0770	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	4,451,716	2,783,262	7,234,978		7,708,981	4,677,161	12,386,142	
0780	DEPRECIATION EXPENSES	TSFR 4 2270	1,676,007	1,147,392	2,823,399		2,976,969	1,931,851	4,908,820	
0790	AMORTIZATION EXPENSES	TSFR 4 2310	191,511	127,786	319,297		350,032	221,835	571,867	
0800	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	587,282	389,862	977,144		1,050,580	666,349	1,716,929	
0810	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	478,140	998,083	1,476,223		(1,090,710)	856,928	(233,782)	
0820	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		935,407	(105,262)	830,146		3,790,169	759,890	4,550,058	
0830	TOTAL ELECTRIC OPERATING EXPENSES		16,274,289	9,291,726	25,566,014		31,461,399	17,376,280	48,837,679	
0840										
0850	COST OF SERVICE		20,319,677	11,797,866	32,117,543		39,334,067	22,021,207	61,355,274	
0860	LESS: PRESENT OTHER REVENUE	TSFR 7 220	812,442	450,314	1,262,756		1,565,184	855,676	2,420,859	
0870	SALES REVENUE		19,507,235	11,347,552	30,854,787		37,768,884	21,165,531	58,934,415	
0880										
0890	TOTAL REVENUE ADJUSTMENT		2,436,623	(274,194)	2,162,429		9,872,930	1,979,421	11,852,351	
0900	PERCENT CHANGE		13.63%	-2.27%	7.22%		33.51%	9.88%	23.94%	
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LIGHTING			RESIDENTIAL GENERAL USE - MO910			(ah)
			METERED	NON-METERED	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(b)	(aa)	(ab)	(ac)	(ad)	(ae)	(af)	(ag)
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN								
0520									
0530	RATE BASE								
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	10,784,196	17,398,819	28,183,016		78,870,785	74,066,644	152,937,428
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	4,228,871	5,485,901	9,714,772		29,780,584	31,762,478	61,543,062
0560	NET PLANT		6,555,325	11,912,919	18,468,244		49,090,200	42,304,166	91,394,367
0570	PLUS:								
0580	CASH WORKING CAPITAL	TSFR 1 250	(13,854)	(31,588)	(45,441)		50,444	(40,894)	9,550
0590	MATERIALS & SUPPLIES	TSFR 1 260	156,006	252,339	408,345		1,138,878	1,072,670	2,211,548
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	69,839	203,960	273,799		742,979	521,760	1,264,739
0610	PREPAYMENTS	TSFR 1 280	169,096	230,591	399,686		1,372,905	1,082,058	2,454,963
0620	FUEL INVENTORY	TSFR 1 290	15,253	182,348	197,601		2,188,872	1,226,945	3,415,816
0630	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	1,782	19,553	21,335		420,153	333,106	753,259
0640	ERPP	TSFR 1 310	42	465	507		9,991	7,921	17,911
0650	IATAN 1 REGULATORY ASSET	TSFR 1 320	23,226	67,761	90,987		198,407	99,612	298,019
0660	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	3,617	4,889	8,507		29,510	23,066	52,576
0670	LESS:								
0680	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	8,374	7,069	15,443		32,049	41,562	73,611
0690	CUSTOMER DEPOSITS	TSFR 1 360	90	0	90		26,585	13,293	39,878
0700	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	669,711	1,083,259	1,752,970		4,889,054	4,604,830	9,493,884
0710	TOTAL RATE BASE		6,302,158	11,752,909	18,055,067		50,294,651	41,970,724	92,265,375
0720	OPERATING INCOME @ 8.997% ROR		566,974	1,057,350	1,624,324		4,524,758	3,775,896	8,300,654
0730									
0740	OPERATING EXPENSES								
0750	FUEL	TSFR 1 90	33,072	395,367	428,439		4,745,918	2,660,264	7,406,182
0760	PURCHASED POWER	TSFR 1 100	18,969	228,833	247,802		2,895,115	2,029,711	4,924,826
0770	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	998,180	1,286,860	2,285,040		7,151,958	5,483,281	12,635,239
0780	DEPRECIATION EXPENSES	TSFR 4 2270	378,037	505,397	883,434		2,103,404	2,017,389	4,120,793
0790	AMORTIZATION EXPENSES	TSFR 4 2310	31,448	51,251	82,699		230,800	216,771	447,571
0800	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	99,104	155,832	254,936		764,438	681,240	1,445,679
0810	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	(584,592)	164,191	(420,401)		1,129,719	903,884	2,033,603
0820	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		846,567	240,394	1,086,961		501,612	484,883	986,495
0830	TOTAL ELECTRIC OPERATING EXPENSES		1,820,785	3,028,126	4,848,910		19,522,963	14,477,424	34,000,387
0840									
0850	COST OF SERVICE		2,387,758	4,085,476	6,473,235		24,047,721	18,253,320	42,301,042
0860	LESS: PRESENT OTHER REVENUE	TSFR 7 220	50,617	139,383	189,999		883,058	683,490	1,566,548
0870	SALES REVENUE		2,337,142	3,946,094	6,283,235		23,164,663	17,569,830	40,734,494
0880									
0890	TOTAL REVENUE ADJUSTMENT		2,205,206	626,197	2,831,403		1,306,638	1,263,062	2,569,700
0900	PERCENT CHANGE		1207.98%	18.10%	77.75%		5.75%	7.43%	6.47%
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL			(ao)	RESIDENTIAL			(ap)
			SPACE HEATING - MO920				OTHER USE - MO915			
	(a)	(b)	WINTER (ai)	SUMMER (ak)	TOTAL (al)		WINTER (am)	SUMMER (aj)	TOTAL (an)	
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520										
0530	RATE BASE									
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	78,366,684	46,975,960	125,342,644		1,933,946	768,677	2,702,623	
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	30,060,674	18,909,208	48,969,882		782,717	305,553	1,088,270	
0560	NET PLANT		48,306,009	28,066,752	76,372,761		1,151,229	463,124	1,614,353	
0570	PLUS:									
0580	CASH WORKING CAPITAL	TSFR 1 250	31,825	(48,621)	(16,796)		5,557	1,315	6,872	
0590	MATERIALS & SUPPLIES	TSFR 1 260	1,136,040	681,403	1,817,444		27,693	10,978	38,671	
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	599,202	330,362	929,564		8,358	4,196	12,554	
0610	PREPAYMENTS	TSFR 1 280	1,073,141	615,909	1,689,050		48,930	21,310	70,241	
0620	FUEL INVENTORY	TSFR 1 290	2,596,889	795,295	3,392,184		75,793	14,453	90,245	
0630	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	515,516	214,202	729,718		4,385	897	5,282	
0640	ERPP	TSFR 1 310	12,258	5,093	17,352		104	21	126	
0650	IATAN 1 REGULATORY ASSET	TSFR 1 320	158,995	79,824	238,819		2,779	1,395	4,175	
0660	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	22,797	13,051	35,848		1,066	465	1,531	
0670	LESS:									
0680	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	39,639	27,629	67,268		1,655	618	2,273	
0690	CUSTOMER DEPOSITS	TSFR 1 360	13,873	6,937	20,810		1,406	703	2,108	
0700	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	4,876,873	2,925,175	7,802,048		118,881	47,129	166,010	
0710	TOTAL RATE BASE		49,522,288	27,793,530	77,315,818		1,203,952	469,706	1,673,658	
0720	OPERATING INCOME @ 8.997% ROR		4,455,273	2,500,445	6,955,718		108,314	42,257	150,571	
0730										
0740	OPERATING EXPENSES									
0750	FUEL	TSFR 1 90	5,630,581	1,724,361	7,354,942		164,334	31,337	195,670	
0760	PURCHASED POWER	TSFR 1 100	3,470,095	1,234,366	4,704,462		87,217	19,829	107,046	
0770	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	5,396,623	3,055,935	8,452,558		249,188	108,447	357,635	
0780	DEPRECIATION EXPENSES	TSFR 4 2270	2,119,671	1,284,010	3,403,681		54,741	21,664	76,404	
0790	AMORTIZATION EXPENSES	TSFR 4 2310	229,586	137,614	367,200		5,565	2,210	7,775	
0800	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	710,630	420,834	1,131,464		21,548	8,803	30,351	
0810	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	92,087	719,029	811,116		136,994	43,412	180,406	
0820	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		1,533,506	202,404	1,735,910		(95,223)	(27,158)	(122,381)	
0830	TOTAL ELECTRIC OPERATING EXPENSES		19,182,779	8,778,554	27,961,333		624,364	208,543	832,907	
0840										
0850	COST OF SERVICE		23,638,052	11,278,999	34,917,051		732,678	250,800	983,478	
0860	LESS: PRESENT OTHER REVENUE	TSFR 7 220	913,954	437,184	1,351,137		11,536	4,090	15,626	
0870	SALES REVENUE		22,724,098	10,841,815	33,565,913		721,141	246,711	967,852	
0880										
0890	TOTAL REVENUE ADJUSTMENT		3,994,597	527,237	4,521,834		(248,044)	(70,743)	(318,787)	
0900	PERCENT CHANGE		20.34%	4.90%	14.88%		-25.29%	-22.00%	-24.48%	
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	GENERAL SERVICE			(aw)	GENERAL SERVICE			(ax)
			GENERAL USE - MO931				LIMITED DEMAND - MO930			
	(a)	(b)	WINTER (aq)	SUMMER (as)	TOTAL (at)		WINTER (au)	SUMMER (ar)	TOTAL (av)	
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520										
0530	RATE BASE									
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	13,321,931	9,524,385	22,846,316		5,771,239	3,754,617	9,525,856	
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	4,548,351	3,620,746	8,169,097		2,077,321	1,447,849	3,525,170	
0560	NET PLANT		8,773,580	5,903,639	14,677,219		3,693,918	2,306,768	6,000,685	
0570	PLUS:									
0580	CASH WORKING CAPITAL	TSFR 1 250	9,966	(3,708)	6,258		20,392	6,703	27,095	
0590	MATERIALS & SUPPLIES	TSFR 1 260	192,751	137,989	330,740		82,630	53,946	136,576	
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	144,687	80,586	225,273		54,105	29,470	83,576	
0610	PREPAYMENTS	TSFR 1 280	206,716	135,738	342,454		146,670	83,025	229,695	
0620	FUEL INVENTORY	TSFR 1 290	442,150	203,908	646,058		183,709	76,006	259,714	
0630	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	68,587	42,166	110,753		28,694	15,602	44,296	
0640	ERPP	TSFR 1 310	1,631	1,003	2,634		682	371	1,053	
0650	IATAN 1 REGULATORY ASSET	TSFR 1 320	42,721	21,448	64,169		15,867	7,966	23,833	
0660	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	4,420	2,890	7,310		3,196	1,801	4,996	
0670	LESS:									
0680	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	4,430	4,766	9,197		2,458	2,039	4,497	
0690	CUSTOMER DEPOSITS	TSFR 1 360	284,464	142,232	426,697		456,340	228,170	684,510	
0700	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	827,453	592,368	1,419,821		354,719	231,583	586,303	
0710	TOTAL RATE BASE		8,770,859	5,786,292	14,557,151		3,416,345	2,119,866	5,536,212	
0720	OPERATING INCOME @ 8.997% ROR		789,070	520,564	1,309,634		307,352	190,714	498,065	
0730										
0740	OPERATING EXPENSES									
0750	FUEL	TSFR 1 90	958,670	442,114	1,400,784		398,318	164,796	563,114	
0760	PURCHASED POWER	TSFR 1 100	565,087	306,240	871,327		235,988	113,384	349,371	
0770	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	1,135,065	716,831	1,851,896		885,922	490,373	1,376,295	
0780	DEPRECIATION EXPENSES	TSFR 4 2270	349,710	255,583	605,292		155,438	102,317	257,755	
0790	AMORTIZATION EXPENSES	TSFR 4 2310	39,128	27,922	67,050		16,739	10,906	27,645	
0800	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	125,792	87,831	213,622		63,988	39,548	103,536	
0810	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	433,723	397,057	830,781		224,018	182,524	406,542	
0820	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		(153,814)	(208,613)	(362,427)		(111,380)	(111,866)	(223,246)	
0830	TOTAL ELECTRIC OPERATING EXPENSES		3,453,361	2,024,964	5,478,325		1,869,031	991,980	2,861,012	
0840										
0850	COST OF SERVICE		4,242,431	2,545,528	6,787,959		2,176,383	1,182,694	3,359,077	
0860	LESS: PRESENT OTHER REVENUE	TSFR 7 220	155,763	93,739	249,501		62,881	35,053	97,935	
0870	SALES REVENUE		4,086,668	2,451,789	6,538,458		2,113,501	1,147,641	3,261,142	
0880										
0890	TOTAL REVENUE ADJUSTMENT		(400,666)	(543,411)	(944,078)		(290,132)	(291,396)	(581,528)	
0900	PERCENT CHANGE		-8.63%	-17.59%	-12.21%		-11.76%	-19.77%	-14.76%	
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	GENERAL SERVICE SEPARATELY METERED - MO941			(be)	GENERAL SERVICE SHORT TERM - MO928			(bf)
			WINTER (ay)	SUMMER (ba)	TOTAL (bb)		WINTER (bc)	SUMMER (az)	TOTAL (bd)	
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520										
0530	RATE BASE									
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	484,618	244,333	728,951		196,573	131,535	328,108	
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	188,756	96,388	285,144		72,752	52,003	124,755	
0560	NET PLANT		295,863	147,944	443,807		123,821	79,532	203,353	
0570	PLUS:									
0580	CASH WORKING CAPITAL	TSFR 1 250	322	(131)	191		455	90	545	
0590	MATERIALS & SUPPLIES	TSFR 1 260	7,008	3,534	10,542		2,830	1,898	4,728	
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	3,112	1,614	4,726		1,774	972	2,746	
0610	PREPAYMENTS	TSFR 1 280	7,780	3,846	11,627		3,972	2,355	6,327	
0620	FUEL INVENTORY	TSFR 1 290	14,055	4,008	18,062		6,934	2,844	9,778	
0630	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	2,263	823	3,086		1,060	574	1,634	
0640	ERPP	TSFR 1 310	54	20	73		25	14	39	
0650	IATAN 1 REGULATORY ASSET	TSFR 1 320	923	463	1,386		495	249	744	
0660	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	167	82	249		86	51	137	
0670	LESS:									
0680	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	316	163	479		86	75	161	
0690	CUSTOMER DEPOSITS	TSFR 1 360	9,015	4,508	13,523		9,518	4,759	14,277	
0700	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	30,083	15,172	45,256		12,149	8,149	20,298	
0710	TOTAL RATE BASE		292,132	142,361	434,492		119,700	75,595	195,295	
0720	OPERATING INCOME @ 8.997% ROR		26,282	12,807	39,089		10,769	6,801	17,570	
0730										
0740	OPERATING EXPENSES									
0750	FUEL	TSFR 1 90	30,473	8,690	39,163		15,033	6,167	21,201	
0760	PURCHASED POWER	TSFR 1 100	18,513	5,868	24,381		8,870	4,249	13,119	
0770	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	39,468	19,712	59,180		22,869	13,156	36,025	
0780	DEPRECIATION EXPENSES	TSFR 4 2270	13,433	6,789	20,222		5,285	3,588	8,874	
0790	AMORTIZATION EXPENSES	TSFR 4 2310	1,413	713	2,126		573	384	957	
0800	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	4,562	2,302	6,863		2,017	1,296	3,313	
0810	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	(6,074)	7,184	1,109		9,638	7,365	17,003	
0820	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		15,922	(2,374)	13,548		(5,715)	(4,852)	(10,567)	
0830	TOTAL ELECTRIC OPERATING EXPENSES		117,709	48,884	166,593		58,570	31,354	89,923	
0840										
0850	COST OF SERVICE		143,991	61,691	205,682		69,338	38,154	107,493	
0860	LESS: PRESENT OTHER REVENUE	TSFR 7 220	4,469	1,944	6,413		2,189	1,225	3,414	
0870	SALES REVENUE		139,522	59,747	199,269		67,149	36,929	104,079	
0880										
0890	TOTAL REVENUE ADJUSTMENT		41,475	(6,184)	35,291		(14,887)	(12,640)	(27,527)	
0900	PERCENT CHANGE		40.46%	-9.11%	20.71%		-17.68%	-24.88%	-20.39%	
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE SUBSTATION - MO939			LARGE GENERAL SERVICE PRIMARY - MO938			(bm)	(bn)
			WINTER (bg)	SUMMER (bi)	TOTAL (bj)	WINTER (bk)	SUMMER (bh)	TOTAL (bl)		
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520										
0530	RATE BASE									
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	70,705	52,227	122,932	1,151,373	742,804	1,894,177		
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	25,236	21,219	46,455	375,772	265,642	641,414		
0560	NET PLANT		45,469	31,008	76,477	775,601	477,161	1,252,762		
0570	PLUS:									
0580	CASH WORKING CAPITAL	TSFR 1 250	107	62	169	983	4	987		
0590	MATERIALS & SUPPLIES	TSFR 1 260	1,021	756	1,777	16,677	10,765	27,442		
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	856	555	1,411	13,743	7,589	21,332		
0610	PREPAYMENTS	TSFR 1 280	1,223	806	2,029	16,671	10,346	27,017		
0620	FUEL INVENTORY	TSFR 1 290	2,859	1,906	4,765	46,123	21,721	67,844		
0630	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	424	344	767	7,387	3,966	11,352		
0640	ERPP	TSFR 1 310	10	8	18	176	94	270		
0650	IATAN 1 REGULATORY ASSET	TSFR 1 320	233	117	350	4,057	2,037	6,094		
0660	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	26	17	44	355	220	575		
0670	LESS:									
0680	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	14	13	27	263	263	526		
0690	CUSTOMER DEPOSITS	TSFR 1 360	27	13	40	188	94	282		
0700	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	4,383	3,244	7,628	71,593	46,214	117,807		
0710	TOTAL RATE BASE		47,803	32,308	80,112	809,730	487,332	1,297,062		
0720	OPERATING INCOME @ 8.997% ROR		4,301	2,907	7,207	72,847	43,843	116,690		
0730										
0740	OPERATING EXPENSES									
0750	FUEL	TSFR 1 90	6,199	4,132	10,331	100,005	47,095	147,100		
0760	PURCHASED POWER	TSFR 1 100	3,492	2,911	6,403	58,697	32,137	90,834		
0770	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	6,277	4,102	10,379	86,488	52,730	139,218		
0780	DEPRECIATION EXPENSES	TSFR 4 2270	1,746	1,287	3,032	28,834	18,796	47,630		
0790	AMORTIZATION EXPENSES	TSFR 4 2310	208	154	361	3,391	2,184	5,575		
0800	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	684	494	1,179	10,638	6,810	17,448		
0810	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	195	2,326	2,520	12,204	23,260	35,464		
0820	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		1,260	(1,350)	(90)	12,733	(8,157)	4,576		
0830	TOTAL ELECTRIC OPERATING EXPENSES		20,061	14,055	34,116	312,990	174,855	487,845		
0840										
0850	COST OF SERVICE		24,362	16,962	41,324	385,837	218,698	604,535		
0860	LESS: PRESENT OTHER REVENUE	TSFR 7 220	925	677	1,602	15,489	8,584	24,073		
0870	SALES REVENUE		23,436	16,285	39,721	370,349	210,114	580,463		
0880										
0890	TOTAL REVENUE ADJUSTMENT		3,283	(3,517)	(234)	33,167	(21,247)	11,920		
0900	PERCENT CHANGE		15.58%	-17.17%	-0.56%	9.40%	-8.86%	2.01%		
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			(br)	(bs)	(bt)	(bu)	(bv)
			WINTER	SUMMER	TOTAL					
	(a)	(b)	(bo)	(bp)	(bq)					
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520										
0530	RATE BASE									
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	63,783,788	42,688,076	106,471,864					
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	21,056,891	15,580,158	36,637,049					
0560	NET PLANT		42,726,897	27,107,917	69,834,814					
0570	PLUS:									
0580	CASH WORKING CAPITAL	TSFR 1 250	15,120	(25,473)	(10,353)					
0590	MATERIALS & SUPPLIES	TSFR 1 260	924,996	619,358	1,544,355					
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	731,464	394,774	1,126,238					
0610	PREPAYMENTS	TSFR 1 280	850,254	549,781	1,400,035					
0620	FUEL INVENTORY	TSFR 1 290	2,271,802	1,063,167	3,334,969					
0630	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	361,337	194,428	555,765					
0640	ERPP	TSFR 1 310	8,592	4,623	13,215					
0650	IATAN 1 REGULATORY ASSET	TSFR 1 320	220,624	110,766	331,389					
0660	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	18,035	11,638	29,673					
0670	LESS:									
0680	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	18,229	19,317	37,547					
0690	CUSTOMER DEPOSITS	TSFR 1 360	31,286	15,643	46,930					
0700	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	3,970,888	2,658,824	6,629,712					
0710	TOTAL RATE BASE		44,108,716	27,337,196	71,445,912					
0720	OPERATING INCOME @ 8.997% ROR		3,968,241	2,459,391	6,427,631					
0730										
0740	OPERATING EXPENSES									
0750	FUEL	TSFR 1 90	4,925,727	2,305,161	7,230,888					
0760	PURCHASED POWER	TSFR 1 100	2,860,106	1,559,167	4,419,272					
0770	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	4,358,951	2,726,430	7,085,381					
0780	DEPRECIATION EXPENSES	TSFR 4 2270	1,645,428	1,127,309	2,772,736					
0790	AMORTIZATION EXPENSES	TSFR 4 2310	187,912	125,448	313,360					
0800	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	575,959	382,558	958,517					
0810	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	465,741	972,497	1,438,238					
0820	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		921,414	(95,755)	825,659					
0830	TOTAL ELECTRIC OPERATING EXPENSES		15,941,238	9,102,815	25,044,053					
0840										
0850	COST OF SERVICE		19,909,478	11,562,206	31,471,684					
0860	LESS: PRESENT OTHER REVENUE	TSFR 7 220	796,028	441,054	1,237,081					
0870	SALES REVENUE		19,113,451	11,121,153	30,234,603					
0880										
0890	TOTAL REVENUE ADJUSTMENT		2,400,172	(249,430)	2,150,742					
0900	PERCENT CHANGE		13.71%	-2.11%	7.34%					
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE - TOU			(cc)	LARGE POWER SERVICE - TOU			(cd)
			TRANSMISSION - MO947				SUBSTATION - MO946			
	(a)	(b)	WINTER (bw)	SUMMER (by)	TOTAL (bz)		WINTER (ca)	SUMMER (bx)	TOTAL (cb)	
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520										
0530	RATE BASE									
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	7,907,353	4,277,426	12,184,779		9,450,796	5,210,340	14,661,135	
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	2,152,076	1,236,398	3,388,473		2,675,940	1,580,754	4,256,694	
0560	NET PLANT		5,755,277	3,041,029	8,796,306		6,774,856	3,629,585	10,404,441	
0570	PLUS:									
0580	CASH WORKING CAPITAL	TSFR 1 250	6,457	(131)	6,326		10,409	1,453	11,861	
0590	MATERIALS & SUPPLIES	TSFR 1 260	114,769	62,102	176,871		137,184	75,654	212,838	
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	116,726	60,236	176,962		136,218	71,144	207,362	
0610	PREPAYMENTS	TSFR 1 280	99,118	52,391	151,509		117,602	63,381	180,982	
0620	FUEL INVENTORY	TSFR 1 290	369,091	152,900	521,991		466,451	200,069	666,521	
0630	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	49,301	23,557	72,859		62,489	30,702	93,191	
0640	ERPP	TSFR 1 310	1,172	560	1,732		1,486	730	2,216	
0650	IATAN 1 REGULATORY ASSET	TSFR 1 320	37,672	18,914	56,586		42,812	21,494	64,306	
0660	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	2,095	1,106	3,200		2,484	1,337	3,821	
0670	LESS:									
0680	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	542	529	1,071		700	686	1,386	
0690	CUSTOMER DEPOSITS	TSFR 1 360	205	103	308		123	62	185	
0700	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	492,689	266,597	759,286		588,914	324,771	913,685	
0710	TOTAL RATE BASE		6,058,242	3,145,436	9,203,678		7,162,255	3,770,031	10,932,285	
0720	OPERATING INCOME @ 8.997% ROR		545,030	282,979	828,009		644,352	339,171	983,523	
0730										
0740	OPERATING EXPENSES									
0750	FUEL	TSFR 1 90	800,264	331,519	1,131,782		1,011,361	433,791	1,445,152	
0760	PURCHASED POWER	TSFR 1 100	452,445	216,079	668,524		579,057	285,722	864,779	
0770	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	525,561	275,953	801,514		621,478	332,340	953,818	
0780	DEPRECIATION EXPENSES	TSFR 4 2270	193,772	104,359	298,131		231,771	127,249	359,019	
0790	AMORTIZATION EXPENSES	TSFR 4 2310	23,416	12,661	36,077		27,981	15,418	43,400	
0800	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	70,503	38,081	108,585		84,176	46,335	130,511	
0810	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	(3,639)	113,323	109,684		(13,817)	128,601	114,784	
0820	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		187,361	(18,454)	168,907		231,020	(14,917)	216,103	
0830	TOTAL ELECTRIC OPERATING EXPENSES		2,249,683	1,073,522	3,323,204		2,773,026	1,354,540	4,127,565	
0840										
0850	COST OF SERVICE		2,794,712	1,356,501	4,151,213		3,417,378	1,693,710	5,111,088	
0860	LESS: PRESENT OTHER REVENUE	TSFR 7 220	115,258	57,762	173,020		139,840	71,351	211,190	
0870	SALES REVENUE		2,679,454	1,298,739	3,978,193		3,277,538	1,622,360	4,899,898	
0880										
0890	TOTAL REVENUE ADJUSTMENT		488,054	(48,071)	439,982		601,779	(38,856)	562,922	
0900	PERCENT CHANGE		21.16%	-3.42%	11.86%		21.37%	-2.24%	12.38%	
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE - TOU			(ck)	LARGE POWER SERVICE - TOU			(a\$)
			PRIMARY - MO945				SECONDARY - MO944			
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
(a)	(b)	(ce)	(cg)	(ch)	(ci)	(cf)	(cj)			
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520										
0530	RATE BASE									
0540	TOTAL ELECTRIC PLANT	TSFR 10 220	20,203,077	12,917,924	33,121,000		80,836,159	52,839,288	133,675,447	
0550	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	5,780,242	4,176,855	9,957,097		23,856,392	17,672,945	41,529,337	
0560	NET PLANT		14,422,834	8,741,069	23,163,903		56,979,767	35,166,343	92,146,110	
0570	PLUS:									
0580	CASH WORKING CAPITAL	TSFR 1 250	10,294	(749)	9,545		26,096	(24,857)	1,239	
0590	MATERIALS & SUPPLIES	TSFR 1 260	293,242	187,517	480,759		1,173,332	767,146	1,940,479	
0600	SO2 EMISSION ALLOWANCES	TSFR 1 270	280,433	151,181	431,614		1,064,637	561,479	1,626,116	
0610	PREPAYMENTS	TSFR 1 280	252,615	160,378	412,993		1,009,442	647,490	1,656,932	
0620	FUEL INVENTORY	TSFR 1 290	854,516	424,970	1,279,486		3,235,074	1,519,083	4,754,156	
0630	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	111,043	65,183	176,226		424,347	232,942	657,289	
0640	ERPP	TSFR 1 310	2,640	1,550	4,190		10,090	5,539	15,629	
0650	IATAN 1 REGULATORY ASSET	TSFR 1 320	88,562	44,463	133,025		339,093	170,244	509,337	
0660	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	5,338	3,387	8,725		21,329	13,665	34,993	
0670	LESS:									
0680	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	2,812	3,613	6,425		15,845	19,937	35,782	
0690	CUSTOMER DEPOSITS	TSFR 1 360	288	144	432		2,342	1,171	3,513	
0700	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	1,258,848	804,986	2,063,834		5,036,962	3,293,259	8,330,221	
0710	TOTAL RATE BASE		15,059,570	8,970,206	24,029,777		59,228,059	35,744,706	94,972,765	
0720	OPERATING INCOME @ 8.997% ROR		1,354,834	807,005	2,161,839		5,328,452	3,215,773	8,544,225	
0730										
0740	OPERATING EXPENSES									
0750	FUEL	TSFR 1 90	1,852,764	921,420	2,774,184		7,014,295	3,293,679	10,307,974	
0760	PURCHASED POWER	TSFR 1 100	1,033,500	611,965	1,645,466		3,931,693	2,168,091	6,099,784	
0770	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	1,329,257	826,367	2,155,624		5,232,684	3,242,501	8,475,185	
0780	DEPRECIATION EXPENSES	TSFR 4 2270	502,740	325,016	827,756		2,048,686	1,375,227	3,423,913	
0790	AMORTIZATION EXPENSES	TSFR 4 2310	59,764	38,112	97,876		238,870	155,643	394,513	
0800	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	179,241	114,848	294,088		716,660	467,085	1,183,745	
0810	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	(240,011)	167,324	(72,687)		(833,243)	447,680	(385,563)	
0820	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		701,176	109,285	810,461		2,670,611	683,976	3,354,587	
0830	TOTAL ELECTRIC OPERATING EXPENSES		5,418,433	3,114,336	8,532,769		21,020,258	11,833,882	32,854,140	
0840										
0850	COST OF SERVICE		6,773,267	3,921,341	10,694,608		26,348,710	15,049,655	41,398,365	
0860	LESS: PRESENT OTHER REVENUE	TSFR 7 220	271,158	154,416	425,574		1,038,927	572,148	1,611,075	
0870	SALES REVENUE		6,502,108	3,766,925	10,269,033		25,309,783	14,477,507	39,787,290	
0880										
0890	TOTAL REVENUE ADJUSTMENT		1,826,479	284,674	2,111,153		6,956,619	1,781,675	8,738,293	
0900	PERCENT CHANGE		36.92%	7.83%	24.60%		35.87%	13.43%	26.76%	
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	L&P RETAIL	RESIDENTIAL	GEN. SERVICE	LARGE GEN. SERVICE	LARGE PWR SERVICE	LIGHTING	(p)	(i)	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(p)	(i)	
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES										
1020											
1030	PROPOSED SALES REVENUE	TSFR 21 4110	181,443,644	75,268,259	10,102,947	30,854,787	58,934,415	6,283,235			
1040	PLUS: OTHER REVENUE	TSFR 1 860	7,164,190	2,933,311	357,264	1,262,756	2,420,859	189,999			
1050	TOTAL OPERATING REVENUE		188,607,834	78,201,570	10,460,211	32,117,543	61,355,274	6,473,235			
1060											
1070	OPERATING EXPENSES										
1080	FUEL	TSFR 1 90	40,456,907	14,956,795	2,024,261	7,388,319	15,659,093	428,439			
1090	PURCHASED POWER	TSFR 1 100	25,037,394	9,736,333	1,258,197	4,516,510	9,278,552	247,802			
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	46,674,987	21,445,431	3,323,397	7,234,978	12,386,142	2,285,040			
1110	DEPRECIATION EXPENSES	TSFR 4 2270	17,108,675	7,600,879	892,143	2,823,399	4,908,820	883,434			
1120	AMORTIZATION EXPENSES	TSFR 4 2310	1,894,187	822,547	97,778	319,297	571,867	82,699			
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	5,883,837	2,607,494	327,334	977,144	1,716,929	254,936			
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	5,102,601	3,025,125	1,255,435	1,476,223	(233,782)	(420,401)			
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		8,484,497	2,600,024	(582,692)	830,146	4,550,058	1,086,961			
1160	TOTAL ELECTRIC OPERATING EXPENSES		150,643,084	62,794,628	8,595,853	25,566,014	48,837,679	4,848,910			
1170											
1180	RATE BASE										
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	644,726,275	280,982,695	33,429,230	108,488,972	193,642,362	28,183,016			
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	229,876,672	111,601,214	12,104,166	37,324,918	59,131,601	9,714,772			
1210	NET PLANT		414,849,603	169,381,481	21,325,064	71,164,053	134,510,761	18,468,244			
1220	PLUS:										
1230	CASH WORKING CAPITAL	TSFR 1 250	8,050	(374)	34,090	(9,197)	28,972	(45,441)			
1240	MATERIALS & SUPPLIES	TSFR 1 260	9,343,114	4,067,663	482,586	1,573,574	2,810,947	408,345			
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	6,388,010	2,206,856	316,320	1,148,980	2,442,054	273,799			
1260	PREPAYMENTS	TSFR 1 280	9,035,541	4,214,253	590,103	1,429,081	2,402,417	399,686			
1270	FUEL INVENTORY	TSFR 1 290	18,659,190	6,898,246	933,612	3,407,578	7,222,153	197,601			
1280	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	3,236,813	1,488,259	159,769	567,885	999,565	21,335			
1290	ERPP	TSFR 1 310	76,967	35,389	3,799	13,504	23,768	507			
1300	IATAN 1 REGULATORY ASSET	TSFR 1 320	1,823,220	541,013	90,133	337,834	763,254	90,987			
1310	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	192,186	89,956	12,692	30,291	50,740	8,507			
1320	LESS:										
1330	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	255,692	143,152	14,333	38,100	44,664	15,443			
1340	CUSTOMER DEPOSITS	TSFR 1 360	1,253,581	62,796	1,139,006	47,251	4,438	90			
1350	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	40,108,762	17,461,942	2,071,678	6,755,146	12,067,025	1,752,970			
1360	TOTAL RATE BASE		421,994,658	171,254,851	20,723,150	72,823,085	139,138,505	18,055,067			
1370											
1380	OPERATING INCOME		37,964,749	15,406,943	1,864,358	6,551,529	12,517,596	1,624,324			
1390											
1400	RATE OF RETURN		8.997%	8.997%	8.997%	8.997%	8.997%	8.997%			
1410	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000	1.0000	1.0000	1.0000			
1420											
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Cost of Service Schedules

LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL			(n)	GENERAL SERVICE			(j)
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(k)	(l)	(m)		(o)	(q)	(r)	
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	46,609,903	28,658,356	75,268,259		6,406,840	3,696,107	10,102,947	
1040	PLUS: OTHER REVENUE	TSFR 1 860	1,808,548	1,124,763	2,933,311		225,303	131,961	357,264	
1050	TOTAL OPERATING REVENUE		48,418,451	29,783,120	78,201,570		6,632,143	3,828,068	10,460,211	
1060										
1070	OPERATING EXPENSES									
1080	FUEL	TSFR 1 90	10,540,832	4,415,962	14,956,795		1,402,495	621,766	2,024,261	
1090	PURCHASED POWER	TSFR 1 100	6,452,427	3,283,906	9,736,333		828,457	429,740	1,258,197	
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	12,797,768	8,647,663	21,445,431		2,083,325	1,240,072	3,323,397	
1110	DEPRECIATION EXPENSES	TSFR 4 2270	4,277,816	3,323,063	7,600,879		523,866	368,276	892,143	
1120	AMORTIZATION EXPENSES	TSFR 4 2310	465,952	356,595	822,547		57,853	39,924	97,778	
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	1,496,616	1,110,878	2,607,494		196,358	130,976	327,334	
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	1,358,800	1,666,325	3,025,125		661,304	594,131	1,255,435	
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		1,939,895	660,129	2,600,024		(254,987)	(327,705)	(582,692)	
1160	TOTAL ELECTRIC OPERATING EXPENSES		39,330,106	23,464,521	62,794,628		5,498,671	3,097,182	8,595,853	
1170										
1180	RATE BASE									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	159,171,414	121,811,281	280,982,695		19,774,361	13,654,869	33,429,230	
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	60,623,975	50,977,239	111,601,214		6,887,181	5,216,986	12,104,166	
1210	NET PLANT		98,547,439	70,834,042	169,381,481		12,887,181	8,437,883	21,325,064	
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250	87,826	(88,200)	(374)		31,135	2,955	34,090	
1240	MATERIALS & SUPPLIES	TSFR 1 260	2,302,611	1,765,052	4,067,663		285,218	197,368	482,586	
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	1,350,538	856,318	2,206,856		203,678	112,642	316,320	
1260	PREPAYMENTS	TSFR 1 280	2,494,976	1,719,277	4,214,253		365,139	224,964	590,103	
1270	FUEL INVENTORY	TSFR 1 290	4,861,553	2,036,693	6,898,246		646,847	286,766	933,612	
1280	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	940,054	548,205	1,488,259		100,604	59,165	159,769	
1290	ERPP	TSFR 1 310	22,353	13,036	35,389		2,392	1,407	3,799	
1300	IATAN 1 REGULATORY ASSET	TSFR 1 320	360,181	180,832	541,013		60,006	30,127	90,133	
1310	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	53,373	36,583	89,956		7,868	4,824	12,692	
1320	LESS:									
1330	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	73,343	69,809	143,152		7,290	7,044	14,333	
1340	CUSTOMER DEPOSITS	TSFR 1 360	41,864	20,932	62,796		759,337	379,669	1,139,006	
1350	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	9,884,807	7,577,135	17,461,942		1,224,405	847,273	2,071,678	
1360	TOTAL RATE BASE		101,020,891	70,233,960	171,254,851		12,599,036	8,124,114	20,723,150	
1370										
1380	OPERATING INCOME		9,088,344	6,318,598	15,406,943		1,133,472	730,886	1,864,358	
1390										
1400	RATE OF RETURN		8.997%	8.997%	8.997%		8.997%	8.997%	8.997%	
1410	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000		1.0000	1.0000	1.0000	
1420										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			(y)	LARGE POWER SERVICE			(z)
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(s)	(u)	(v)	(w)	(t)	(x)		
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	19,507,235	11,347,552	30,854,787	37,768,884	21,165,531	58,934,415		
1040	PLUS: OTHER REVENUE	TSFR 1 860	812,442	450,314	1,262,756	1,565,184	855,676	2,420,859		
1050	TOTAL OPERATING REVENUE		20,319,677	11,797,866	32,117,543	39,334,067	22,021,207	61,355,274		
1060										
1070	OPERATING EXPENSES									
1080	FUEL	TSFR 1 90	5,031,930	2,356,389	7,388,319	10,678,684	4,980,409	15,659,093		
1090	PURCHASED POWER	TSFR 1 100	2,922,295	1,594,215	4,516,510	5,996,695	3,281,857	9,278,552		
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	4,451,716	2,783,262	7,234,978	7,708,981	4,677,161	12,386,142		
1110	DEPRECIATION EXPENSES	TSFR 4 2270	1,676,007	1,147,392	2,823,399	2,976,969	1,931,851	4,908,820		
1120	AMORTIZATION EXPENSES	TSFR 4 2310	191,511	127,786	319,297	350,032	221,835	571,867		
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	587,282	389,862	977,144	1,050,580	666,349	1,716,929		
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	478,140	998,083	1,476,223	(1,090,710)	856,928	(233,782)		
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		935,407	(105,262)	830,146	3,790,169	759,890	4,550,058		
1160	TOTAL ELECTRIC OPERATING EXPENSES		16,274,289	9,291,726	25,566,014	31,461,399	17,376,280	48,837,679		
1170										
1180	RATE BASE									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	65,005,866	43,483,106	108,488,972	118,397,384	75,244,978	193,642,362		
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	21,457,899	15,867,019	37,324,918	34,464,649	24,666,952	59,131,601		
1210	NET PLANT		43,547,967	27,616,087	71,164,053	83,932,735	50,578,026	134,510,761		
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250	16,210	(25,406)	(9,197)	53,255	(24,283)	28,972		
1240	MATERIALS & SUPPLIES	TSFR 1 260	942,695	630,879	1,573,574	1,718,527	1,092,419	2,810,947		
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	746,062	402,918	1,148,980	1,598,014	844,040	2,442,054		
1260	PREPAYMENTS	TSFR 1 280	868,148	560,934	1,429,081	1,478,777	923,640	2,402,417		
1270	FUEL INVENTORY	TSFR 1 290	2,320,784	1,086,793	3,407,578	4,925,132	2,297,022	7,222,153		
1280	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	369,147	198,738	567,885	647,181	352,384	999,565		
1290	ERPP	TSFR 1 310	8,778	4,726	13,504	15,389	8,379	23,768		
1300	IATAN 1 REGULATORY ASSET	TSFR 1 320	224,914	112,920	337,834	508,139	255,115	763,254		
1310	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	18,416	11,875	30,291	31,246	19,495	50,740		
1320	LESS:									
1330	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	18,506	19,594	38,100	19,898	24,766	44,664		
1340	CUSTOMER DEPOSITS	TSFR 1 360	31,501	15,750	47,251	2,959	1,479	4,438		
1350	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	4,046,864	2,708,282	6,755,146	7,377,413	4,689,613	12,067,025		
1360	TOTAL RATE BASE		44,966,249	27,856,837	72,823,085	87,508,126	51,630,379	139,138,505		
1370										
1380	OPERATING INCOME		4,045,389	2,506,140	6,551,529	7,872,669	4,644,927	12,517,596		
1390										
1400	RATE OF RETURN		8.997%	8.997%	8.997%	8.997%	8.997%	8.997%		
1410	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000	1.0000	1.0000	1.0000		
1420										
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1440										
1450										
1460										
1470										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LIGHTING			RESIDENTIAL GENERAL USE - MO910			(ad)	(ah)
			METERED	NON-METERED	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(b)	(aa)	(ab)	(ac)	(ae)	(af)	(ag)		
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	2,337,142	3,946,094	6,283,235	23,164,663	17,569,830	40,734,494		
1040	PLUS: OTHER REVENUE	TSFR 1 860	50,617	139,383	189,999	883,058	683,490	1,566,548		
1050	TOTAL OPERATING REVENUE		2,387,758	4,085,476	6,473,235	24,047,721	18,253,320	42,301,042		
1060										
1070	OPERATING EXPENSES									
1080	FUEL	TSFR 1 90	33,072	395,367	428,439	4,745,918	2,660,264	7,406,182		
1090	PURCHASED POWER	TSFR 1 100	18,969	228,833	247,802	2,895,115	2,029,711	4,924,826		
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	998,180	1,286,860	2,285,040	7,151,958	5,483,281	12,635,239		
1110	DEPRECIATION EXPENSES	TSFR 4 2270	378,037	505,397	883,434	2,103,404	2,017,389	4,120,793		
1120	AMORTIZATION EXPENSES	TSFR 4 2310	31,448	51,251	82,699	230,800	216,771	447,571		
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	99,104	155,832	254,936	764,438	681,240	1,445,679		
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	(584,592)	164,191	(420,401)	1,129,719	903,884	2,033,603		
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		846,567	240,394	1,086,961	501,612	484,883	986,495		
1160	TOTAL ELECTRIC OPERATING EXPENSES		1,820,785	3,028,126	4,848,910	19,522,963	14,477,424	34,000,387		
1170										
1180	RATE BASE									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	10,784,196	17,398,819	28,183,016	78,870,785	74,066,644	152,937,428		
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	4,228,871	5,485,901	9,714,772	29,780,584	31,762,478	61,543,062		
1210	NET PLANT		6,555,325	11,912,919	18,468,244	49,090,200	42,304,166	91,394,367		
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250	(13,854)	(31,588)	(45,441)	50,444	(40,894)	9,550		
1240	MATERIALS & SUPPLIES	TSFR 1 260	156,006	252,339	408,345	1,138,878	1,072,670	2,211,548		
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	69,839	203,960	273,799	742,979	521,760	1,264,739		
1260	PREPAYMENTS	TSFR 1 280	169,096	230,591	399,686	1,372,905	1,082,058	2,454,963		
1270	FUEL INVENTORY	TSFR 1 290	15,253	182,348	197,601	2,188,872	1,226,945	3,415,816		
1280	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	1,782	19,553	21,335	420,153	333,106	753,259		
1290	ERPP	TSFR 1 310	42	465	507	9,991	7,921	17,911		
1300	IATAN 1 REGULATORY ASSET	TSFR 1 320	23,226	67,761	90,987	198,407	99,612	298,019		
1310	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	3,617	4,889	8,507	29,510	23,066	52,576		
1320	LESS:									
1330	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	8,374	7,069	15,443	32,049	41,562	73,611		
1340	CUSTOMER DEPOSITS	TSFR 1 360	90	0	90	26,585	13,293	39,878		
1350	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	669,711	1,083,259	1,752,970	4,889,054	4,604,830	9,493,884		
1360	TOTAL RATE BASE		6,302,158	11,752,909	18,055,067	50,294,651	41,970,724	92,265,375		
1370										
1380	OPERATING INCOME		566,974	1,057,350	1,624,324	4,524,758	3,775,896	8,300,654		
1390										
1400	RATE OF RETURN		8.997%	8.997%	8.997%	8.997%	8.997%	8.997%		
1410	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000	1.0000	1.0000	1.0000		
1420										
1430										
1440										
1450										
1460										
1470										
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1500										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL			(ao)	RESIDENTIAL			(ap)
			SPACE HEATING - MO920				OTHER USE - MO915			
	(a)	(b)	WINTER (ai)	SUMMER (ak)	TOTAL (al)		WINTER (am)	SUMMER (aj)	TOTAL (an)	
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	22,724,098	10,841,815	33,565,913		721,141	246,711	967,852	
1040	PLUS: OTHER REVENUE	TSFR 1 860	913,954	437,184	1,351,137		11,536	4,090	15,626	
1050	TOTAL OPERATING REVENUE		23,638,052	11,278,999	34,917,051		732,678	250,800	983,478	
1060										
1070	OPERATING EXPENSES									
1080	FUEL	TSFR 1 90	5,630,581	1,724,361	7,354,942		164,334	31,337	195,670	
1090	PURCHASED POWER	TSFR 1 100	3,470,095	1,234,366	4,704,462		87,217	19,829	107,046	
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	5,396,623	3,055,935	8,452,558		249,188	108,447	357,635	
1110	DEPRECIATION EXPENSES	TSFR 4 2270	2,119,671	1,284,010	3,403,681		54,741	21,664	76,404	
1120	AMORTIZATION EXPENSES	TSFR 4 2310	229,586	137,614	367,200		5,565	2,210	7,775	
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	710,630	420,834	1,131,464		21,548	8,803	30,351	
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	92,087	719,029	811,116		136,994	43,412	180,406	
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		1,533,506	202,404	1,735,910		(95,223)	(27,158)	(122,381)	
1160	TOTAL ELECTRIC OPERATING EXPENSES		19,182,779	8,778,554	27,961,333		624,364	208,543	832,907	
1170										
1180	RATE BASE									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	78,366,684	46,975,960	125,342,644		1,933,946	768,677	2,702,623	
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	30,060,674	18,909,208	48,969,882		782,717	305,553	1,088,270	
1210	NET PLANT		48,306,009	28,066,752	76,372,761		1,151,229	463,124	1,614,353	
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250	31,825	(48,621)	(16,796)		5,557	1,315	6,872	
1240	MATERIALS & SUPPLIES	TSFR 1 260	1,136,040	681,403	1,817,444		27,693	10,978	38,671	
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	599,202	330,362	929,564		8,358	4,196	12,554	
1260	PREPAYMENTS	TSFR 1 280	1,073,141	615,909	1,689,050		48,930	21,310	70,241	
1270	FUEL INVENTORY	TSFR 1 290	2,596,889	795,295	3,392,184		75,793	14,453	90,245	
1280	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	515,516	214,202	729,718		4,385	897	5,282	
1290	ERPP	TSFR 1 310	12,258	5,093	17,352		104	21	126	
1300	IATAN 1 REGULATORY ASSET	TSFR 1 320	158,995	79,824	238,819		2,779	1,395	4,175	
1310	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	22,797	13,051	35,848		1,066	465	1,531	
1320	LESS:									
1330	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	39,639	27,629	67,268		1,655	618	2,273	
1340	CUSTOMER DEPOSITS	TSFR 1 360	13,873	6,937	20,810		1,406	703	2,108	
1350	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	4,876,873	2,925,175	7,802,048		118,881	47,129	166,010	
1360	TOTAL RATE BASE		49,522,288	27,793,530	77,315,818		1,203,952	469,706	1,673,658	
1370										
1380	OPERATING INCOME		4,455,273	2,500,445	6,955,718		108,314	42,257	150,571	
1390										
1400	RATE OF RETURN		8.997%	8.997%	8.997%		8.997%	8.997%	8.997%	
1410	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000		1.0000	1.0000	1.0000	
1420										
1430										
1440										
1450										
1460										
1470										
1480										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	GENERAL SERVICE			(aw)	GENERAL SERVICE			(ax)
			GENERAL USE - MO931	GENERAL USE - MO931	GENERAL USE - MO931		LIMITED DEMAND - MO930	LIMITED DEMAND - MO930	LIMITED DEMAND - MO930	
	(a)	(b)	WINTER (aq)	SUMMER (as)	TOTAL (at)		WINTER (au)	SUMMER (ar)	TOTAL (av)	
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	4,086,668	2,451,789	6,538,458		2,113,501	1,147,641	3,261,142	
1040	PLUS: OTHER REVENUE	TSFR 1 860	155,763	93,739	249,501		62,881	35,053	97,935	
1050	TOTAL OPERATING REVENUE		4,242,431	2,545,528	6,787,959		2,176,383	1,182,694	3,359,077	
1060										
1070	OPERATING EXPENSES									
1080	FUEL	TSFR 1 90	958,670	442,114	1,400,784		398,318	164,796	563,114	
1090	PURCHASED POWER	TSFR 1 100	565,087	306,240	871,327		235,988	113,384	349,371	
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	1,135,065	716,831	1,851,896		885,922	490,373	1,376,295	
1110	DEPRECIATION EXPENSES	TSFR 4 2270	349,710	255,583	605,292		155,438	102,317	257,755	
1120	AMORTIZATION EXPENSES	TSFR 4 2310	39,128	27,922	67,050		16,739	10,906	27,645	
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	125,792	87,831	213,622		63,988	39,548	103,536	
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	433,723	397,057	830,781		224,018	182,524	406,542	
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		(153,814)	(208,613)	(362,427)		(111,380)	(111,866)	(223,246)	
1160	TOTAL ELECTRIC OPERATING EXPENSES		3,453,361	2,024,964	5,478,325		1,869,031	991,980	2,861,012	
1170										
1180	RATE BASE									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	13,321,931	9,524,385	22,846,316		5,771,239	3,754,617	9,525,856	
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	4,548,351	3,620,746	8,169,097		2,077,321	1,447,849	3,525,170	
1210	NET PLANT		8,773,580	5,903,639	14,677,219		3,693,918	2,306,768	6,000,685	
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250	9,966	(3,708)	6,258		20,392	6,703	27,095	
1240	MATERIALS & SUPPLIES	TSFR 1 260	192,751	137,989	330,740		82,630	53,946	136,576	
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	144,687	80,586	225,273		54,105	29,470	83,576	
1260	PREPAYMENTS	TSFR 1 280	206,716	135,738	342,454		146,670	83,025	229,695	
1270	FUEL INVENTORY	TSFR 1 290	442,150	203,908	646,058		183,709	76,006	259,714	
1280	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	68,587	42,166	110,753		28,694	15,602	44,296	
1290	ERPP	TSFR 1 310	1,631	1,003	2,634		682	371	1,053	
1300	IATAN 1 REGULATORY ASSET	TSFR 1 320	42,721	21,448	64,169		15,867	7,966	23,833	
1310	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	4,420	2,890	7,310		3,196	1,801	4,996	
1320	LESS:									
1330	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	4,430	4,766	9,197		2,458	2,039	4,497	
1340	CUSTOMER DEPOSITS	TSFR 1 360	284,464	142,232	426,697		456,340	228,170	684,510	
1350	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	827,453	592,368	1,419,821		354,719	231,583	586,303	
1360	TOTAL RATE BASE		8,770,859	5,786,292	14,557,151		3,416,345	2,119,866	5,536,212	
1370										
1380	OPERATING INCOME		789,070	520,564	1,309,634		307,352	190,714	498,065	
1390										
1400	RATE OF RETURN		8.997%	8.997%	8.997%		8.997%	8.997%	8.997%	
1410	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000		1.0000	1.0000	1.0000	
1420										
1430										
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1460										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	GENERAL SERVICE SEPARATELY METERED - MO941			GENERAL SERVICE SHORT TERM - MO928			(be)	(bf)
			WINTER (ay)	SUMMER (ba)	TOTAL (bb)	WINTER (bc)	SUMMER (az)	TOTAL (bd)		
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	139,522	59,747	199,269	67,149	36,929	104,079		
1040	PLUS: OTHER REVENUE	TSFR 1 860	4,469	1,944	6,413	2,189	1,225	3,414		
1050	TOTAL OPERATING REVENUE		143,991	61,691	205,682	69,338	38,154	107,493		
1060										
1070	OPERATING EXPENSES									
1080	FUEL	TSFR 1 90	30,473	8,690	39,163	15,033	6,167	21,201		
1090	PURCHASED POWER	TSFR 1 100	18,513	5,868	24,381	8,870	4,249	13,119		
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	39,468	19,712	59,180	22,869	13,156	36,025		
1110	DEPRECIATION EXPENSES	TSFR 4 2270	13,433	6,789	20,222	5,285	3,588	8,874		
1120	AMORTIZATION EXPENSES	TSFR 4 2310	1,413	713	2,126	573	384	957		
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	4,562	2,302	6,863	2,017	1,296	3,313		
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	(6,074)	7,184	1,109	9,638	7,365	17,003		
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		15,922	(2,374)	13,548	(5,715)	(4,852)	(10,567)		
1160	TOTAL ELECTRIC OPERATING EXPENSES		117,709	48,884	166,593	58,570	31,354	89,923		
1170										
1180	RATE BASE									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	484,618	244,333	728,951	196,573	131,535	328,108		
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	188,756	96,388	285,144	72,752	52,003	124,755		
1210	NET PLANT		295,863	147,944	443,807	123,821	79,532	203,353		
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250	322	(131)	191	455	90	545		
1240	MATERIALS & SUPPLIES	TSFR 1 260	7,008	3,534	10,542	2,830	1,898	4,728		
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	3,112	1,614	4,726	1,774	972	2,746		
1260	PREPAYMENTS	TSFR 1 280	7,780	3,846	11,627	3,972	2,355	6,327		
1270	FUEL INVENTORY	TSFR 1 290	14,055	4,008	18,062	6,934	2,844	9,778		
1280	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	2,263	823	3,086	1,060	574	1,634		
1290	ERPP	TSFR 1 310	54	20	73	25	14	39		
1300	IATAN 1 REGULATORY ASSET	TSFR 1 320	923	463	1,386	495	249	744		
1310	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	167	82	249	86	51	137		
1320	LESS:									
1330	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	316	163	479	86	75	161		
1340	CUSTOMER DEPOSITS	TSFR 1 360	9,015	4,508	13,523	9,518	4,759	14,277		
1350	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	30,083	15,172	45,256	12,149	8,149	20,298		
1360	TOTAL RATE BASE		292,132	142,361	434,492	119,700	75,595	195,295		
1370										
1380	OPERATING INCOME		26,282	12,807	39,089	10,769	6,801	17,570		
1390										
1400	RATE OF RETURN		8.997%	8.997%	8.997%	8.997%	8.997%	8.997%		
1410	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000	1.0000	1.0000	1.0000		
1420										
1430										
1440										
1450										
1460										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE SUBSTATION - MO939			(bm)	LARGE GENERAL SERVICE PRIMARY - MO938			(bn)
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(bg)	(bi)	(bj)		(bk)	(bh)	(bl)	
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	23,436	16,285	39,721		370,349	210,114	580,463	
1040	PLUS: OTHER REVENUE	TSFR 1 860	925	677	1,602		15,489	8,584	24,073	
1050	TOTAL OPERATING REVENUE		24,362	16,962	41,324		385,837	218,698	604,535	
1060										
1070	OPERATING EXPENSES									
1080	FUEL	TSFR 1 90	6,199	4,132	10,331		100,005	47,095	147,100	
1090	PURCHASED POWER	TSFR 1 100	3,492	2,911	6,403		58,697	32,137	90,834	
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	6,277	4,102	10,379		86,488	52,730	139,218	
1110	DEPRECIATION EXPENSES	TSFR 4 2270	1,746	1,287	3,032		28,834	18,796	47,630	
1120	AMORTIZATION EXPENSES	TSFR 4 2310	208	154	361		3,391	2,184	5,575	
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	684	494	1,179		10,638	6,810	17,448	
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	195	2,326	2,520		12,204	23,260	35,464	
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		1,260	(1,350)	(90)		12,733	(8,157)	4,576	
1160	TOTAL ELECTRIC OPERATING EXPENSES		20,061	14,055	34,116		312,990	174,855	487,845	
1170										
1180	RATE BASE									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	70,705	52,227	122,932		1,151,373	742,804	1,894,177	
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	25,236	21,219	46,455		375,772	265,642	641,414	
1210	NET PLANT		45,469	31,008	76,477		775,601	477,161	1,252,762	
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250	107	62	169		983	4	987	
1240	MATERIALS & SUPPLIES	TSFR 1 260	1,021	756	1,777		16,677	10,765	27,442	
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	856	555	1,411		13,743	7,589	21,332	
1260	PREPAYMENTS	TSFR 1 280	1,223	806	2,029		16,671	10,346	27,017	
1270	FUEL INVENTORY	TSFR 1 290	2,859	1,906	4,765		46,123	21,721	67,844	
1280	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	424	344	767		7,387	3,966	11,352	
1290	ERPP	TSFR 1 310	10	8	18		176	94	270	
1300	IATAN 1 REGULATORY ASSET	TSFR 1 320	233	117	350		4,057	2,037	6,094	
1310	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	26	17	44		355	220	575	
1320	LESS:									
1330	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	14	13	27		263	263	526	
1340	CUSTOMER DEPOSITS	TSFR 1 360	27	13	40		188	94	282	
1350	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	4,383	3,244	7,628		71,593	46,214	117,807	
1360	TOTAL RATE BASE		47,803	32,308	80,112		809,730	487,332	1,297,062	
1370										
1380	OPERATING INCOME		4,301	2,907	7,207		72,847	43,843	116,690	
1390										
1400	RATE OF RETURN		8.997%	8.997%	8.997%		8.997%	8.997%	8.997%	
1410	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000		1.0000	1.0000	1.0000	
1420										
1430										
1440										
1450										
1460										
1470										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			(br)	(bs)	(bt)	(bu)	(bv)
			WINTER	SUMMER	TOTAL					
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	19,113,451	11,121,153	30,234,603					
1040	PLUS: OTHER REVENUE	TSFR 1 860	796,028	441,054	1,237,081					
1050	TOTAL OPERATING REVENUE		19,909,478	11,562,206	31,471,684					
1060										
1070	OPERATING EXPENSES									
1080	FUEL	TSFR 1 90	4,925,727	2,305,161	7,230,888					
1090	PURCHASED POWER	TSFR 1 100	2,860,106	1,559,167	4,419,272					
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	4,358,951	2,726,430	7,085,381					
1110	DEPRECIATION EXPENSES	TSFR 4 2270	1,645,428	1,127,309	2,772,736					
1120	AMORTIZATION EXPENSES	TSFR 4 2310	187,912	125,448	313,360					
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	575,959	382,558	958,517					
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	465,741	972,497	1,438,238					
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		921,414	(95,755)	825,659					
1160	TOTAL ELECTRIC OPERATING EXPENSES		15,941,238	9,102,815	25,044,053					
1170										
1180	RATE BASE									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	63,783,788	42,688,076	106,471,864					
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	21,056,891	15,580,158	36,637,049					
1210	NET PLANT		42,726,897	27,107,917	69,834,814					
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250	15,120	(25,473)	(10,353)					
1240	MATERIALS & SUPPLIES	TSFR 1 260	924,996	619,358	1,544,355					
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	731,464	394,774	1,126,238					
1260	PREPAYMENTS	TSFR 1 280	850,254	549,781	1,400,035					
1270	FUEL INVENTORY	TSFR 1 290	2,271,802	1,063,167	3,334,969					
1280	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	361,337	194,428	555,765					
1290	ERPP	TSFR 1 310	8,592	4,623	13,215					
1300	IATAN 1 REGULATORY ASSET	TSFR 1 320	220,624	110,766	331,389					
1310	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	18,035	11,638	29,673					
1320	LESS:									
1330	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	18,229	19,317	37,547					
1340	CUSTOMER DEPOSITS	TSFR 1 360	31,286	15,643	46,930					
1350	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	3,970,888	2,658,824	6,629,712					
1360	TOTAL RATE BASE		44,108,716	27,337,196	71,445,912					
1370										
1380	OPERATING INCOME		3,968,241	2,459,391	6,427,631					
1390										
1400	RATE OF RETURN		8.997%	8.997%	8.997%					
1410	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000					
1420										
1430										
1440										
1450										
1460										
1470										
1480										
1490										
1500										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE - TOU			(cc)	LARGE POWER SERVICE - TOU			(cd)
			TRANSMISSION - MO947				SUBSTATION - MO946			
	(a)	(b)	WINTER (bw)	SUMMER (by)	TOTAL (bz)		WINTER (ca)	SUMMER (bx)	TOTAL (cb)	
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	2,679,454	1,298,739	3,978,193		3,277,538	1,622,360	4,899,898	
1040	PLUS: OTHER REVENUE	TSFR 1 860	115,258	57,762	173,020		139,840	71,351	211,190	
1050	TOTAL OPERATING REVENUE		2,794,712	1,356,501	4,151,213		3,417,378	1,693,710	5,111,088	
1060										
1070	OPERATING EXPENSES									
1080	FUEL	TSFR 1 90	800,264	331,519	1,131,782		1,011,361	433,791	1,445,152	
1090	PURCHASED POWER	TSFR 1 100	452,445	216,079	668,524		579,057	285,722	864,779	
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	525,561	275,953	801,514		621,478	332,340	953,818	
1110	DEPRECIATION EXPENSES	TSFR 4 2270	193,772	104,359	298,131		231,771	127,249	359,019	
1120	AMORTIZATION EXPENSES	TSFR 4 2310	23,416	12,661	36,077		27,981	15,418	43,400	
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	70,503	38,081	108,585		84,176	46,335	130,511	
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	(3,639)	113,323	109,684		(13,817)	128,601	114,784	
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		187,361	(18,454)	168,907		231,020	(14,917)	216,103	
1160	TOTAL ELECTRIC OPERATING EXPENSES		2,249,683	1,073,522	3,323,204		2,773,026	1,354,540	4,127,565	
1170										
1180	RATE BASE									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	7,907,353	4,277,426	12,184,779		9,450,796	5,210,340	14,661,135	
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	2,152,076	1,236,398	3,388,473		2,675,940	1,580,754	4,256,694	
1210	NET PLANT		5,755,277	3,041,029	8,796,306		6,774,856	3,629,585	10,404,441	
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250	6,457	(131)	6,326		10,409	1,453	11,861	
1240	MATERIALS & SUPPLIES	TSFR 1 260	114,769	62,102	176,871		137,184	75,654	212,838	
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	116,726	60,236	176,962		136,218	71,144	207,362	
1260	PREPAYMENTS	TSFR 1 280	99,118	52,391	151,509		117,602	63,381	180,982	
1270	FUEL INVENTORY	TSFR 1 290	369,091	152,900	521,991		466,451	200,069	666,521	
1280	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	49,301	23,557	72,859		62,489	30,702	93,191	
1290	ERPP	TSFR 1 310	1,172	560	1,732		1,486	730	2,216	
1300	IATAN 1 REGULATORY ASSET	TSFR 1 320	37,672	18,914	56,586		42,812	21,494	64,306	
1310	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	2,095	1,106	3,200		2,484	1,337	3,821	
1320	LESS:									
1330	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	542	529	1,071		700	686	1,386	
1340	CUSTOMER DEPOSITS	TSFR 1 360	205	103	308		123	62	185	
1350	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	492,689	266,597	759,286		588,914	324,771	913,685	
1360	TOTAL RATE BASE		6,058,242	3,145,436	9,203,678		7,162,255	3,770,031	10,932,285	
1370										
1380	OPERATING INCOME		545,030	282,979	828,009		644,352	339,171	983,523	
1390										
1400	RATE OF RETURN		8.997%	8.997%	8.997%		8.997%	8.997%	8.997%	
1410	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000		1.0000	1.0000	1.0000	
1420										
1430										
1440										
1450										
1460										
1470										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE - TOU			(ck)	LARGE POWER SERVICE - TOU			(a\$)
			WINTER	SUMMER	TOTAL		WINTER	SUMMER	TOTAL	
	(a)	(b)	(ce)	(cg)	(ch)		(ci)	(cf)	(cj)	
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
1020										
1030	PROPOSED SALES REVENUE	TSFR 21 4110	6,502,108	3,766,925	10,269,033		25,309,783	14,477,507	39,787,290	
1040	PLUS: OTHER REVENUE	TSFR 1 860	271,158	154,416	425,574		1,038,927	572,148	1,611,075	
1050	TOTAL OPERATING REVENUE		6,773,267	3,921,341	10,694,608		26,348,710	15,049,655	41,398,365	
1060										
1070	OPERATING EXPENSES									
1080	FUEL	TSFR 1 90	1,852,764	921,420	2,774,184		7,014,295	3,293,679	10,307,974	
1090	PURCHASED POWER	TSFR 1 100	1,033,500	611,965	1,645,466		3,931,693	2,168,091	6,099,784	
1100	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 1 110	1,329,257	826,367	2,155,624		5,232,684	3,242,501	8,475,185	
1110	DEPRECIATION EXPENSES	TSFR 4 2270	502,740	325,016	827,756		2,048,686	1,375,227	3,423,913	
1120	AMORTIZATION EXPENSES	TSFR 4 2310	59,764	38,112	97,876		238,870	155,643	394,513	
1130	TAXES OTHER THAN INCOME TAXES	TSFR 7 110	179,241	114,848	294,088		716,660	467,085	1,183,745	
1140	FEDERAL AND STATE INCOME TAXES	TSFR 8 890	(240,011)	167,324	(72,687)		(833,243)	447,680	(385,563)	
1150	PLUS: CHANGE IN FEDERAL AND STATE INC TAXES		701,176	109,285	810,461		2,670,611	683,976	3,354,587	
1160	TOTAL ELECTRIC OPERATING EXPENSES		5,418,433	3,114,336	8,532,769		21,020,258	11,833,882	32,854,140	
1170										
1180	RATE BASE									
1190	TOTAL ELECTRIC PLANT	TSFR 10 220	20,203,077	12,917,924	33,121,000		80,836,159	52,839,288	133,675,447	
1200	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 310	5,780,242	4,176,855	9,957,097		23,856,392	17,672,945	41,529,337	
1210	NET PLANT		14,422,834	8,741,069	23,163,903		56,979,767	35,166,343	92,146,110	
1220	PLUS:									
1230	CASH WORKING CAPITAL	TSFR 1 250	10,294	(749)	9,545		26,096	(24,857)	1,239	
1240	MATERIALS & SUPPLIES	TSFR 1 260	293,242	187,517	480,759		1,173,332	767,146	1,940,479	
1250	SO2 EMISSION ALLOWANCES	TSFR 1 270	280,433	151,181	431,614		1,064,637	561,479	1,626,116	
1260	PREPAYMENTS	TSFR 1 280	252,615	160,378	412,993		1,009,442	647,490	1,656,932	
1270	FUEL INVENTORY	TSFR 1 290	854,516	424,970	1,279,486		3,235,074	1,519,083	4,754,156	
1280	DEFERRAL OF DSM/EE COSTS	TSFR 1 300	111,043	65,183	176,226		424,347	232,942	657,289	
1290	ERPP	TSFR 1 310	2,640	1,550	4,190		10,090	5,539	15,629	
1300	IATAN 1 REGULATORY ASSET	TSFR 1 320	88,562	44,463	133,025		339,093	170,244	509,337	
1310	REGULATORY ASSET - ERISA MINIMUM TRACKER	TSFR 1 330	5,338	3,387	8,725		21,329	13,665	34,993	
1320	LESS:									
1330	CUSTOMER ADVANCES FOR CONSTRUCTION	TSFR 1 350	2,812	3,613	6,425		15,845	19,937	35,782	
1340	CUSTOMER DEPOSITS	TSFR 1 360	288	144	432		2,342	1,171	3,513	
1350	TOTAL ACCUMULATED DEFERRED TAXES	TSFR 1 370	1,258,848	804,986	2,063,834		5,036,962	3,293,259	8,330,221	
1360	TOTAL RATE BASE		15,059,570	8,970,206	24,029,777		59,228,059	35,744,706	94,972,765	
1370										
1380	OPERATING INCOME		1,354,834	807,005	2,161,839		5,328,452	3,215,773	8,544,225	
1390										
1400	RATE OF RETURN		8.997%	8.997%	8.997%		8.997%	8.997%	8.997%	
1410	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000		1.0000	1.0000	1.0000	
1420										
1430										
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1450										
1460										
1470										
1480										
1490										
1500										

Schedule PMN-3A – GMO-MPS

Summary Results of Unbundled Class Cost of Service

- **Actual Rate of Return**
- **Uniform Rate of Return**

KCP&L Greater Missouri Operations Company
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Cost of Service Schedules

LINE NO.	DESCRIPTION	ALLOCATION BASIS	MPS RETAIL	RESIDENTIAL	SMALL GEN. SERVICE	LARGE GEN. SERVICE	LARGE PWR SERVICE	LIGHTING		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		5.82%	6.13%	7.95%	5.00%	4.01%	3.59%		
2										
3	REVENUES REQUIRED									
4	-----									
5	DEMAND COMPONENT	280,626,476	280,626,476	162,422,617	44,146,600	34,158,215	38,989,398	909,646		
6	DEMAND PRODUCTION COMPONENT		145,793,136	78,817,832	22,927,266	18,923,735	24,337,407	786,895		
7	DEMAND TRANSMISSION COMPONENT		43,310,657	25,792,784	6,152,247	5,140,312	6,102,564	122,751		
8	DEMAND DISTRIBUTION COMPONENT		91,522,682	57,812,001	15,067,086	10,094,168	8,549,427	0		
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		56,987,772	33,692,285	9,059,059	6,642,311	7,594,118	0		
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		17,261,502	12,506,954	3,056,951	1,697,596	0	0		
11	DEMAND DISTRIBUTION TRANSFORMATION		17,273,408	11,612,762	2,951,076	1,754,261	955,309	0		
12										
13	ENERGY COMPONENT		201,331,860	95,586,242	27,784,544	30,354,274	46,040,725	1,566,074		
14										
15	CUSTOMER COMPONENT	43,191,870	43,191,870	28,114,456	5,996,611	2,085,891	701,746	6,293,166		
16	CUSTOMER AVAILABLE COMPONENT									
17	CUSTOMER AVAILABLE COMPONENT									
18	CUSTOMER LIGHTING COMPONENT		6,293,169	0	0	0	0	6,293,169		
19	CUSTOMER SERVICES COMPONENT		5,981,722	4,747,562	810,028	424,132	0	0		
20	CUSTOMER METERS COMPONENT		10,776,353	8,331,358	1,246,767	657,679	540,549	0		
21	CUSTOMER METER READING COMPONENT		4,545,476	3,986,275	531,871	24,734	2,596	0		
22	CUSTOMER OTHER RECORDS & COLLECTIONS		11,544,427	8,936,760	2,062,234	545,406	28	0		
23	CUSTOMER AVAILABLE COMPONENT									
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		2,762,307	759,025	1,714,490	288,793	0	0		
25	CUSTOMER SALES COMPONENT		1,356,293	875,417	168,085	153,767	159,013	11		
26	CUSTOMER MISC OTHER COMPONENT		(67,878)	478,060	(536,865)	(8,619)	(440)	(15)		
27										
28	TOTAL COMPANY	525,150,206	525,150,206	286,123,315	77,927,755	66,598,381	85,731,870	8,768,886		
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		5,918,269,718	2,785,396,745	808,337,137	893,509,383	1,384,576,609	46,449,844		
33	ANNUAL NUMBER OF CUSTOMERS		3,085,707	2,573,136	342,828	16,260	2,203	151,280		
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KCP&L Greater Missouri Operations Company
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL			SMALL GENERAL SERVICE			
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
(a)	(b)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
PRESENT RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		6.94%	5.29%	6.13%		7.83%	8.09%	7.95%
2									
3	REVENUES REQUIRED								
4	-----								
5	DEMAND COMPONENT	280,626,476	85,699,192	76,723,424	162,422,617		23,268,555	20,878,044	44,146,600
6	DEMAND PRODUCTION COMPONENT		46,796,132	32,021,700	78,817,832		14,003,713	8,923,554	22,927,266
7	DEMAND TRANSMISSION COMPONENT		15,397,682	10,395,101	25,792,784		3,553,764	2,598,483	6,152,247
8	DEMAND DISTRIBUTION COMPONENT		23,505,378	34,306,623	57,812,001		5,711,078	9,356,008	15,067,086
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		13,719,263	19,973,022	33,692,285		3,433,883	5,625,176	9,059,059
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		5,023,182	7,483,772	12,506,954		1,159,829	1,897,121	3,056,951
11	DEMAND DISTRIBUTION TRANSFORMATION		4,762,933	6,849,829	11,612,762		1,117,366	1,833,710	2,951,076
12									
13	ENERGY COMPONENT		56,671,647	38,914,595	95,586,242		16,873,130	10,911,415	27,784,544
14									
15	CUSTOMER COMPONENT	43,191,870	18,952,616	9,161,840	28,114,456		4,003,952	1,992,658	5,996,611
16	CUSTOMER AVAILABLE COMPONENT								
17	CUSTOMER AVAILABLE COMPONENT								
18	CUSTOMER LIGHTING COMPONENT		0	0	0		0	0	0
19	CUSTOMER SERVICES COMPONENT		3,276,748	1,470,814	4,747,562		537,197	272,831	810,028
20	CUSTOMER METERS COMPONENT		5,625,938	2,705,420	8,331,358		826,004	420,764	1,246,767
21	CUSTOMER METER READING COMPONENT		2,662,716	1,323,558	3,986,275		354,235	177,636	531,871
22	CUSTOMER OTHER RECORDS & COLLECTIONS		5,976,638	2,960,122	8,936,760		1,372,669	689,565	2,062,234
23	CUSTOMER AVAILABLE COMPONENT								
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		506,792	252,232	759,025		1,142,119	572,371	1,714,490
25	CUSTOMER SALES COMPONENT		585,151	290,266	875,417		111,912	56,173	168,085
26	CUSTOMER MISC OTHER COMPONENT		318,633	159,427	478,060		(340,183)	(196,682)	(536,865)
27									
28	TOTAL COMPANY	525,150,206	161,323,456	124,799,859	286,123,315		44,145,637	33,782,117	77,927,755
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		1,728,762,172	1,056,634,573	2,785,396,745		513,319,816	295,017,321	808,337,137
33	ANNUAL NUMBER OF CUSTOMERS		1,715,424	857,712	2,573,136		228,552	114,276	342,828
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			LARGE POWER SERVICE			
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
(a)	(b)	(s)	(t)	(u)	(v)	(w)	(x)	(y)	(z)
PRESENT RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		3.58%	6.98%	5.00%		2.59%	6.12%	4.01%
2									
3	REVENUES REQUIRED								
4	-----								
5	DEMAND COMPONENT	280,626,476	17,176,030	16,982,186	34,158,215		19,852,290	19,137,109	38,989,398
6	DEMAND PRODUCTION COMPONENT		10,668,102	8,255,634	18,923,735		13,564,891	10,772,516	24,337,407
7	DEMAND TRANSMISSION COMPONENT		2,788,999	2,351,313	5,140,312		3,187,958	2,914,607	6,102,564
8	DEMAND DISTRIBUTION COMPONENT		3,718,929	6,375,239	10,094,168		3,099,441	5,449,986	8,549,427
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		2,434,172	4,208,138	6,642,311		2,760,431	4,833,687	7,594,118
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		647,898	1,049,699	1,697,596		0	0	0
11	DEMAND DISTRIBUTION TRANSFORMATION		636,860	1,117,402	1,754,261		339,010	616,299	955,309
12									
13	ENERGY COMPONENT		18,329,093	12,025,181	30,354,274		27,660,256	18,380,469	46,040,725
14									
15	CUSTOMER COMPONENT	43,191,870	1,357,956	727,935	2,085,891		458,372	243,374	701,746
16	CUSTOMER AVAILABLE COMPONENT								
17	CUSTOMER AVAILABLE COMPONENT								
18	CUSTOMER LIGHTING COMPONENT		0	0	0		0	0	0
19	CUSTOMER SERVICES COMPONENT		261,543	162,589	424,132		0	0	0
20	CUSTOMER METERS COMPONENT		427,540	230,139	657,679		351,159	189,391	540,549
21	CUSTOMER METER READING COMPONENT		16,431	8,303	24,734		1,724	872	2,596
22	CUSTOMER OTHER RECORDS & COLLECTIONS		361,522	183,885	545,406		18	9	28
23	CUSTOMER AVAILABLE COMPONENT								
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		191,997	96,796	288,793		0	0	0
25	CUSTOMER SALES COMPONENT		102,047	51,720	153,767		105,509	53,504	159,013
26	CUSTOMER MISC OTHER COMPONENT		(3,123)	(5,496)	(8,619)		(38)	(402)	(440)
27									
28	TOTAL COMPANY	525,150,206	36,863,079	29,735,302	66,598,381		47,970,918	37,760,952	85,731,870
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		566,952,185	326,557,197	893,509,383		874,581,926	509,994,683	1,384,576,609
33	ANNUAL NUMBER OF CUSTOMERS		10,840	5,420	16,260		1,463	740	2,203
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KCP&L Greater Missouri Operations Company
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL							
			GENERAL USE - MO860							
			WINTER	SUMMER	TOTAL					
(a)	(b)	(aa)	(ab)	(ac)	(ad)	(ae)	(af)	(ag)	(ah)	
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN						8.01%	4.73%	6.29%	
2										
3	REVENUES REQUIRED									
4	-----									
5	DEMAND COMPONENT	280,626,476					52,649,005	48,728,033	101,377,038	
6	DEMAND PRODUCTION COMPONENT						29,463,687	19,811,621	49,275,308	
7	DEMAND TRANSMISSION COMPONENT						8,920,653	6,233,137	15,153,790	
8	DEMAND DISTRIBUTION COMPONENT						14,264,665	22,683,275	36,947,940	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT						8,302,512	13,154,117	21,456,629	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT						3,032,618	5,005,193	8,037,811	
11	DEMAND DISTRIBUTION TRANSFORMATION						2,929,534	4,523,966	7,453,500	
12										
13	ENERGY COMPONENT						30,044,247	24,559,246	54,603,493	
14										
15	CUSTOMER COMPONENT	43,191,870					12,668,721	5,966,965	18,635,686	
16	CUSTOMER AVAILABLE COMPONENT									
17	CUSTOMER AVAILABLE COMPONENT									
18	CUSTOMER LIGHTING COMPONENT						0	0	0	
19	CUSTOMER SERVICES COMPONENT						2,206,102	905,127	3,111,229	
20	CUSTOMER METERS COMPONENT						3,786,054	1,768,956	5,555,010	
21	CUSTOMER METER READING COMPONENT						1,767,456	874,732	2,642,188	
22	CUSTOMER OTHER RECORDS & COLLECTIONS						3,973,234	1,954,091	5,927,325	
23	CUSTOMER AVAILABLE COMPONENT									
24	CUSTOMER OTHER CUSTOMER ASSISTANCE						336,216	166,766	502,982	
25	CUSTOMER SALES COMPONENT						388,749	191,711	580,460	
26	CUSTOMER MISC OTHER COMPONENT						210,910	105,583	316,492	
27										
28	TOTAL COMPANY	525,150,206					95,361,973	79,254,245	174,616,218	
29										
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31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)						903,865,427	670,107,544	1,573,972,971	
33	ANNUAL NUMBER OF CUSTOMERS						1,135,641	566,606	1,702,247	
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KCP&L Greater Missouri Operations Company
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL SPACE HEAT - MO870			RESIDENTIAL OTHER USE - MO815			(a)	
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(b)	(ai)	(aj)	(ak)	(al)	(am)	(an)	(ao)	(ap)
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		5.48%	6.38%	5.87%		23.61%	18.81%	21.89%	
2										
3	REVENUES REQUIRED									
4	-----									
5	DEMAND COMPONENT	280,626,476	32,951,400	27,947,230	60,898,629		98,788	48,161	146,949	
6	DEMAND PRODUCTION COMPONENT		17,296,240	12,195,275	29,491,515		36,205	14,804	51,009	
7	DEMAND TRANSMISSION COMPONENT		6,460,517	4,159,358	10,619,875		16,512	2,607	19,119	
8	DEMAND DISTRIBUTION COMPONENT		9,194,643	11,592,597	20,787,240		46,071	30,751	76,821	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		5,387,119	6,799,149	12,186,268		29,632	19,756	49,388	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		1,982,742	2,473,280	4,456,022		7,822	5,299	13,121	
11	DEMAND DISTRIBUTION TRANSFORMATION		1,824,782	2,320,168	4,144,950		8,617	5,696	14,312	
12										
13	ENERGY COMPONENT		26,585,439	14,337,989	40,923,428		41,962	17,359	59,321	
14										
15	CUSTOMER COMPONENT	43,191,870	6,235,482	3,171,749	9,407,231		48,413	23,126	71,539	
16	CUSTOMER AVAILABLE COMPONENT									
17	CUSTOMER AVAILABLE COMPONENT									
18	CUSTOMER LIGHTING COMPONENT		0	0	0		0	0	0	
19	CUSTOMER SERVICES COMPONENT		1,068,845	564,914	1,633,759		1,801	773	2,574	
20	CUSTOMER METERS COMPONENT		1,820,722	927,581	2,748,303		19,162	8,883	28,045	
21	CUSTOMER METER READING COMPONENT		888,104	445,299	1,333,403		7,157	3,527	10,684	
22	CUSTOMER OTHER RECORDS & COLLECTIONS		1,986,866	997,945	2,984,811		16,538	8,085	24,623	
23	CUSTOMER AVAILABLE COMPONENT									
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		169,228	84,800	254,028		1,348	666	2,014	
25	CUSTOMER SALES COMPONENT		194,803	97,771	292,574		1,599	785	2,384	
26	CUSTOMER MISC OTHER COMPONENT		106,913	53,439	160,352		810	406	1,216	
27										
28	TOTAL COMPANY	525,150,206	65,772,320	45,456,968	111,229,288		189,163	88,646	277,809	
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		823,722,663	386,091,519	1,209,814,182		1,174,083	435,510	1,609,593	
33	ANNUAL NUMBER OF CUSTOMERS		575,498	288,939	864,438		4,285	2,166	6,451	
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KCP&L Greater Missouri Operations Company
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE PRIMARY - MO716			SMALL GENERAL SERVICE SECONDARY - MO711			(ax)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(b)	(aq)	(ar)	(as)	(at)	(au)	(av)	(aw)
PRESENT RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		0.84%	6.25%	2.76%		7.73%	7.74%	7.74%
2									
3	REVENUES REQUIRED								
4	-----								
5	DEMAND COMPONENT	280,626,476	4,999	4,827	9,826		21,078,223	18,769,983	39,848,206
6	DEMAND PRODUCTION COMPONENT		2,520	2,291	4,811		12,721,319	7,971,411	20,692,730
7	DEMAND TRANSMISSION COMPONENT		784	720	1,504		3,193,222	2,316,393	5,509,615
8	DEMAND DISTRIBUTION COMPONENT		1,696	1,816	3,512		5,163,682	8,482,179	13,645,861
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		1,696	1,816	3,512		3,083,058	5,064,469	8,147,527
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	0	0		1,060,700	1,742,187	2,802,887
11	DEMAND DISTRIBUTION TRANSFORMATION		0	0	0		1,019,924	1,675,524	2,695,448
12									
13	ENERGY COMPONENT		7,962	3,626	11,588		15,294,905	9,980,304	25,275,209
14									
15	CUSTOMER COMPONENT	43,191,870	385	184	569		2,910,477	1,455,278	4,365,754
16	CUSTOMER AVAILABLE COMPONENT								
17	CUSTOMER AVAILABLE COMPONENT								
18	CUSTOMER LIGHTING COMPONENT		0	0	0		0	0	0
19	CUSTOMER SERVICES COMPONENT		0	0	0		488,633	244,467	733,100
20	CUSTOMER METERS COMPONENT		74	42	115		569,998	285,062	855,060
21	CUSTOMER METER READING COMPONENT		36	18	55		246,246	123,127	369,373
22	CUSTOMER OTHER RECORDS & COLLECTIONS		138	71	210		953,427	476,740	1,430,167
23	CUSTOMER AVAILABLE COMPONENT								
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		117	60	177		794,173	397,097	1,191,271
25	CUSTOMER SALES COMPONENT		11	6	17		77,761	38,882	116,644
26	CUSTOMER MISC OTHER COMPONENT		8	(12)	(5)		(219,762)	(110,098)	(329,860)
27									
28	TOTAL COMPANY	525,150,206	13,346	8,637	21,983		39,283,605	30,205,564	69,489,169
29									
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31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		242,921	98,954	341,875		465,637,229	270,599,264	736,236,492
33	ANNUAL NUMBER OF CUSTOMERS		24	12	36		159,812	79,671	239,483
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE NO DEMAND - MO710			SMALL GENERAL SERVICE SHORT TERM - MO728			(bf)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
(a)	(b)	(ay)	(az)	(ba)	(bb)	(bc)	(bd)	(be)	
PRESENT RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		8.60%	12.33%	10.25%		18.02%	11.10%	15.41%
2									
3	REVENUES REQUIRED								
4	-----								
5	DEMAND COMPONENT	280,626,476	2,051,242	2,044,087	4,095,329	134,091	59,148	193,239	
6	DEMAND PRODUCTION COMPONENT		1,217,962	925,376	2,143,338	61,912	24,476	86,388	
7	DEMAND TRANSMISSION COMPONENT		335,918	274,004	609,921	23,841	7,366	31,207	
8	DEMAND DISTRIBUTION COMPONENT		497,362	844,708	1,342,070	48,338	27,306	75,644	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		318,081	541,402	859,482	31,048	17,490	48,538	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		90,774	150,046	240,820	8,355	4,889	13,243	
11	DEMAND DISTRIBUTION TRANSFORMATION		88,507	153,260	241,767	8,936	4,927	13,862	
12									
13	ENERGY COMPONENT		1,502,686	901,599	2,404,285	67,577	25,886	93,463	
14									
15	CUSTOMER COMPONENT	43,191,870	1,031,880	505,175	1,537,054	61,211	32,022	93,233	
16	CUSTOMER AVAILABLE COMPONENT								
17	CUSTOMER AVAILABLE COMPONENT								
18	CUSTOMER LIGHTING COMPONENT		0	0	0	0	0	0	
19	CUSTOMER SERVICES COMPONENT		45,401	27,169	72,570	3,163	1,196	4,359	
20	CUSTOMER METERS COMPONENT		237,935	127,695	365,630	17,997	7,965	25,962	
21	CUSTOMER METER READING COMPONENT		101,300	51,233	152,533	6,653	3,257	9,910	
22	CUSTOMER OTHER RECORDS & COLLECTIONS		392,861	200,063	592,924	26,243	12,691	38,933	
23	CUSTOMER AVAILABLE COMPONENT								
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		326,515	164,733	491,248	21,313	10,482	31,795	
25	CUSTOMER SALES COMPONENT		32,017	16,253	48,270	2,122	1,032	3,154	
26	CUSTOMER MISC OTHER COMPONENT		(104,148)	(81,971)	(186,120)	(16,280)	(4,600)	(20,880)	
27									
28	TOTAL COMPANY	525,150,206	4,585,808	3,450,860	8,036,668	262,879	117,056	379,935	
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		45,492,287	23,642,336	69,134,623	1,947,379	676,768	2,624,147	
33	ANNUAL NUMBER OF CUSTOMERS		64,681	32,463	97,143	4,035	2,130	6,165	
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE PRIMARY - MO725			LARGE GENERAL SERVICE SECONDARY - MO720			(bn)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
(a)	(b)	(bg)	(bh)	(bi)	(bj)	(bk)	(bl)	(bm)	(bn)
PRESENT RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		2.63%	7.26%	4.86%		3.60%	6.98%	5.00%
2									
3	REVENUES REQUIRED								
4	-----								
5	DEMAND COMPONENT	280,626,476	250,223	370,727	620,951	16,925,807	16,611,458	33,537,265	
6	DEMAND PRODUCTION COMPONENT		160,191	167,590	327,781	10,507,911	8,088,043	18,595,954	
7	DEMAND TRANSMISSION COMPONENT		40,829	51,100	91,929	2,748,170	2,300,213	5,048,383	
8	DEMAND DISTRIBUTION COMPONENT		49,204	152,037	201,241	3,669,725	6,223,202	9,892,928	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		49,204	152,037	201,241	2,384,968	4,056,102	6,441,070	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	0	0	647,898	1,049,699	1,697,596	
11	DEMAND DISTRIBUTION TRANSFORMATION		0	0	0	636,860	1,117,402	1,754,261	
12									
13	ENERGY COMPONENT		300,871	259,441	560,312	18,028,222	11,765,741	29,793,962	
14									
15	CUSTOMER COMPONENT	43,191,870	49,027	26,520	75,546	1,308,930	701,415	2,010,345	
16	CUSTOMER AVAILABLE COMPONENT								
17	CUSTOMER AVAILABLE COMPONENT								
18	CUSTOMER LIGHTING COMPONENT		0	0	0	0	0	0	
19	CUSTOMER SERVICES COMPONENT		0	0	0	261,543	162,589	424,132	
20	CUSTOMER METERS COMPONENT		38,496	21,238	59,734	389,044	208,901	597,945	
21	CUSTOMER METER READING COMPONENT		258	131	389	16,173	8,172	24,345	
22	CUSTOMER OTHER RECORDS & COLLECTIONS		5,668	2,901	8,569	355,854	180,984	536,837	
23	CUSTOMER AVAILABLE COMPONENT								
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		3,018	1,526	4,544	188,979	95,270	284,249	
25	CUSTOMER SALES COMPONENT		1,602	816	2,417	100,445	50,904	151,350	
26	CUSTOMER MISC OTHER COMPONENT		(15)	(92)	(106)	(3,108)	(5,404)	(8,513)	
27									
28	TOTAL COMPANY	525,150,206	600,121	656,688	1,256,809	36,262,958	29,078,614	65,341,572	
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		9,721,613	7,289,383	17,010,996	557,230,572	319,267,815	876,498,387	
33	ANNUAL NUMBER OF CUSTOMERS		172	84	256	10,668	5,336	16,004	
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE			LARGE POWER SERVICE			(br)	(bs)	(bt)	(bu)	(bv)
			PRIMARY - MO735			SECONDARY - MO730							
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL					
		(a)	(b)	(bo)	(bp)	(bq)							
PRESENT RATE OF RETURN SUMMARY SCHEDULE													
1	RATE OF RETURN			2.19%	5.69%	3.58%		2.96%	6.51%	4.41%			
2													
3	REVENUES REQUIRED												
4	-----												
5	DEMAND COMPONENT	280,626,476		9,271,729	8,830,324	18,102,052		10,580,561	10,306,785	20,887,346			
6	DEMAND PRODUCTION COMPONENT			6,429,020	5,134,181	11,563,202		7,135,870	5,638,335	12,774,206			
7	DEMAND TRANSMISSION COMPONENT			1,520,214	1,384,467	2,904,680		1,667,744	1,530,140	3,197,884			
8	DEMAND DISTRIBUTION COMPONENT			1,322,495	2,311,676	3,634,171		1,776,947	3,138,310	4,915,256			
9	DEMAND DISTRIBUTION PRIMARY COMPONENT			1,322,495	2,311,676	3,634,171		1,437,936	2,522,011	3,959,947			
10	DEMAND DISTRIBUTION SECONDARY COMPONENT			0	0	0		0	0	0			
11	DEMAND DISTRIBUTION TRANSFORMATION			0	0	0		339,010	616,299	955,309			
12													
13	ENERGY COMPONENT			13,813,046	9,037,488	22,850,534		13,847,209	9,342,982	23,190,191			
14													
15	CUSTOMER COMPONENT	43,191,870		112,506	59,834	172,340		345,866	183,540	529,406			
16	CUSTOMER AVAILABLE COMPONENT												
17	CUSTOMER AVAILABLE COMPONENT												
18	CUSTOMER LIGHTING COMPONENT			0	0	0		0	0	0			
19	CUSTOMER SERVICES COMPONENT			0	0	0		0	0	0			
20	CUSTOMER METERS COMPONENT			88,909	47,955	136,864		262,249	141,436	403,685			
21	CUSTOMER METER READING COMPONENT			0	0	0		1,724	872	2,596			
22	CUSTOMER OTHER RECORDS & COLLECTIONS			4	2	6		14	7	22			
23	CUSTOMER AVAILABLE COMPONENT												
24	CUSTOMER OTHER CUSTOMER ASSISTANCE			0	0	0		0	0	0			
25	CUSTOMER SALES COMPONENT			23,572	11,952	35,524		81,937	41,552	123,489			
26	CUSTOMER MISC OTHER COMPONENT			20	(74)	(54)		(59)	(327)	(386)			
27													
28	TOTAL COMPANY	525,150,206		23,197,281	17,927,646	41,124,927		24,773,636	19,833,307	44,606,943			
29													
30													
31													
32	ANNUAL BOOKED KWH SALES @ METER (WN)			445,656,570	256,043,491	701,700,060		428,925,356	253,951,193	682,876,548			
33	ANNUAL NUMBER OF CUSTOMERS			329	164	493		1,134	576	1,710			
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MPS RETAIL	RESIDENTIAL	SMALL GEN. SERVICE	LARGE GEN. SERVICE	LARGE PWR SERVICE	LIGHTING		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		5.818%	6.134%	7.951%	4.995%	4.008%	3.594%		
2										
3	\$ / KWH									
4	-----									
5	DEMAND COMPONENT		0.0474	0.0583	0.0546	0.0382	0.0282	0.0196		
6	DEMAND PRODUCTION COMPONENT		0.0246	0.0283	0.0284	0.0212	0.0176	0.0169		
7	DEMAND TRANSMISSION COMPONENT		0.0073	0.0093	0.0076	0.0058	0.0044	0.0026		
8	DEMAND DISTRIBUTION COMPONENT		0.0155	0.0208	0.0186	0.0113	0.0062	0.0000		
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0096	0.0121	0.0112	0.0074	0.0055	0.0000		
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0029	0.0045	0.0038	0.0019	0.0000	0.0000		
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0029	0.0042	0.0037	0.0020	0.0007	0.0000		
12										
13	ENERGY COMPONENT		0.0340	0.0343	0.0344	0.0340	0.0333	0.0337		
14										
15	CUSTOMER COMPONENT		0.0073	0.0101	0.0074	0.0023	0.0005	0.1355		
16	CUSTOMER AVAILABLE COMPONENT									
17	CUSTOMER AVAILABLE COMPONENT									
18	CUSTOMER LIGHTING COMPONENT		0.0011	0.0000	0.0000	0.0000	0.0000	0.1355		
19	CUSTOMER SERVICES COMPONENT		0.0010	0.0017	0.0010	0.0005	0.0000	0.0000		
20	CUSTOMER METERS COMPONENT		0.0018	0.0030	0.0015	0.0007	0.0004	0.0000		
21	CUSTOMER METER READING COMPONENT		0.0008	0.0014	0.0007	0.0000	0.0000	0.0000		
22	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0020	0.0032	0.0026	0.0006	0.0000	0.0000		
23	CUSTOMER AVAILABLE COMPONENT									
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0005	0.0003	0.0021	0.0003	0.0000	0.0000		
25	CUSTOMER SALES COMPONENT		0.0002	0.0003	0.0002	0.0002	0.0001	0.0000		
26	CUSTOMER MISC OTHER COMPONENT		(0.0000)	0.0002	(0.0007)	(0.0000)	(0.0000)	(0.0000)		
27										
28	TOTAL COMPANY		0.0887	0.1027	0.0964	0.0745	0.0619	0.1888		
29										
30										
31	\$/MO/CUST									
32	-----									
33	CUSTOMER COMPONENT		\$14.00	\$10.93	\$17.49	\$128.28	\$318.54	\$41.60		
34	CUSTOMER AVAILABLE COMPONENT									
35	CUSTOMER AVAILABLE COMPONENT									
36	CUSTOMER LIGHTING COMPONENT		\$2.04	\$0.00	\$0.00	\$0.00	\$0.00	\$41.60		
37	CUSTOMER SERVICES COMPONENT		\$1.94	\$1.85	\$2.36	\$26.08	\$0.00	\$0.00		
38	CUSTOMER METERS COMPONENT		\$3.49	\$3.24	\$3.64	\$40.45	\$245.37	\$0.00		
39	CUSTOMER METER READING COMPONENT		\$1.47	\$1.55	\$1.55	\$1.52	\$1.18	\$0.00		
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$3.74	\$3.47	\$6.02	\$33.54	\$0.01	\$0.00		
41	CUSTOMER AVAILABLE COMPONENT									
42	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.90	\$0.29	\$5.00	\$17.76	\$0.00	\$0.00		
43	CUSTOMER SALES COMPONENT		\$0.44	\$0.34	\$0.49	\$9.46	\$72.18	\$0.00		
44	CUSTOMER MISC OTHER COMPONENT		(\$0.02)	\$0.19	(\$1.57)	(\$0.53)	(\$0.20)	(\$0.00)		

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL			SMALL GENERAL SERVICE			
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
(a)	(b)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
PRESENT RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		6.940%	5.290%	6.134%		7.831%	8.091%	7.951%
2									
3	\$ / KWH								
4	-----								
5	DEMAND COMPONENT		0.0496	0.0726	0.0583		0.0453	0.0708	0.0546
6	DEMAND PRODUCTION COMPONENT		0.0271	0.0303	0.0283		0.0273	0.0302	0.0284
7	DEMAND TRANSMISSION COMPONENT		0.0089	0.0098	0.0093		0.0069	0.0088	0.0076
8	DEMAND DISTRIBUTION COMPONENT		0.0136	0.0325	0.0208		0.0111	0.0317	0.0186
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0079	0.0189	0.0121		0.0067	0.0191	0.0112
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0029	0.0071	0.0045		0.0023	0.0064	0.0038
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0028	0.0065	0.0042		0.0022	0.0062	0.0037
12									
13	ENERGY COMPONENT		0.0328	0.0368	0.0343		0.0329	0.0370	0.0344
14									
15	CUSTOMER COMPONENT		0.0110	0.0087	0.0101		0.0078	0.0068	0.0074
16	CUSTOMER AVAILABLE COMPONENT								
17	CUSTOMER AVAILABLE COMPONENT								
18	CUSTOMER LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
19	CUSTOMER SERVICES COMPONENT		0.0019	0.0014	0.0017		0.0010	0.0009	0.0010
20	CUSTOMER METERS COMPONENT		0.0033	0.0026	0.0030		0.0016	0.0014	0.0015
21	CUSTOMER METER READING COMPONENT		0.0015	0.0013	0.0014		0.0007	0.0006	0.0007
22	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0035	0.0028	0.0032		0.0027	0.0023	0.0026
23	CUSTOMER AVAILABLE COMPONENT								
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0003	0.0002	0.0003		0.0022	0.0019	0.0021
25	CUSTOMER SALES COMPONENT		0.0003	0.0003	0.0003		0.0002	0.0002	0.0002
26	CUSTOMER MISC OTHER COMPONENT		0.0002	0.0002	0.0002		(0.0007)	(0.0007)	(0.0007)
27									
28	TOTAL COMPANY		0.0933	0.1181	0.1027		0.0860	0.1145	0.0964
29									
30									
31	\$/MO/CUST								
32	-----								
33	CUSTOMER COMPONENT		\$11.05	\$10.68	\$10.93		\$17.52	\$17.44	\$17.49
34	CUSTOMER AVAILABLE COMPONENT								
35	CUSTOMER AVAILABLE COMPONENT								
36	CUSTOMER LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
37	CUSTOMER SERVICES COMPONENT		\$1.91	\$1.71	\$1.85		\$2.35	\$2.39	\$2.36
38	CUSTOMER METERS COMPONENT		\$3.28	\$3.15	\$3.24		\$3.61	\$3.68	\$3.64
39	CUSTOMER METER READING COMPONENT		\$1.55	\$1.54	\$1.55		\$1.55	\$1.55	\$1.55
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$3.48	\$3.45	\$3.47		\$6.01	\$6.03	\$6.02
41	CUSTOMER AVAILABLE COMPONENT								
42	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.30	\$0.29	\$0.29		\$5.00	\$5.01	\$5.00
43	CUSTOMER SALES COMPONENT		\$0.34	\$0.34	\$0.34		\$0.49	\$0.49	\$0.49
44	CUSTOMER MISC OTHER COMPONENT		\$0.19	\$0.19	\$0.19		(\$1.49)	(\$1.72)	(\$1.57)

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			LARGE POWER SERVICE			
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
(a)	(b)	(s)	(t)	(u)	(v)	(w)	(x)	(y)	(z)
PRESENT RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		3.580%	6.984%	4.995%		2.588%	6.118%	4.008%
2									
3	\$ / KWH								
4	-----								
5	DEMAND COMPONENT		0.0303	0.0520	0.0382		0.0227	0.0375	0.0282
6	DEMAND PRODUCTION COMPONENT		0.0188	0.0253	0.0212		0.0155	0.0211	0.0176
7	DEMAND TRANSMISSION COMPONENT		0.0049	0.0072	0.0058		0.0036	0.0057	0.0044
8	DEMAND DISTRIBUTION COMPONENT		0.0066	0.0195	0.0113		0.0035	0.0107	0.0062
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0043	0.0129	0.0074		0.0032	0.0095	0.0055
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0011	0.0032	0.0019		0.0000	0.0000	0.0000
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0011	0.0034	0.0020		0.0004	0.0012	0.0007
12									
13	ENERGY COMPONENT		0.0323	0.0368	0.0340		0.0316	0.0360	0.0333
14									
15	CUSTOMER COMPONENT		0.0024	0.0022	0.0023		0.0005	0.0005	0.0005
16	CUSTOMER AVAILABLE COMPONENT								
17	CUSTOMER AVAILABLE COMPONENT								
18	CUSTOMER LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
19	CUSTOMER SERVICES COMPONENT		0.0005	0.0005	0.0005		0.0000	0.0000	0.0000
20	CUSTOMER METERS COMPONENT		0.0008	0.0007	0.0007		0.0004	0.0004	0.0004
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
22	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0006	0.0006	0.0006		0.0000	0.0000	0.0000
23	CUSTOMER AVAILABLE COMPONENT								
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0003	0.0003	0.0003		0.0000	0.0000	0.0000
25	CUSTOMER SALES COMPONENT		0.0002	0.0002	0.0002		0.0001	0.0001	0.0001
26	CUSTOMER MISC OTHER COMPONENT		(0.0000)	(0.0000)	(0.0000)		(0.0000)	(0.0000)	(0.0000)
27									
28	TOTAL COMPANY		0.0650	0.0911	0.0745		0.0549	0.0740	0.0619
29									
30									
31	\$/MO/CUST								
32	-----								
33	CUSTOMER COMPONENT		\$125.27	\$134.31	\$128.28		\$313.31	\$328.88	\$318.54
34	CUSTOMER AVAILABLE COMPONENT								
35	CUSTOMER AVAILABLE COMPONENT								
36	CUSTOMER LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
37	CUSTOMER SERVICES COMPONENT		\$24.13	\$30.00	\$26.08		\$0.00	\$0.00	\$0.00
38	CUSTOMER METERS COMPONENT		\$39.44	\$42.46	\$40.45		\$240.03	\$255.93	\$245.37
39	CUSTOMER METER READING COMPONENT		\$1.52	\$1.53	\$1.52		\$1.18	\$1.18	\$1.18
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$33.35	\$33.93	\$33.54		\$0.01	\$0.01	\$0.01
41	CUSTOMER AVAILABLE COMPONENT								
42	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$17.71	\$17.86	\$17.76		\$0.00	\$0.00	\$0.00
43	CUSTOMER SALES COMPONENT		\$9.41	\$9.54	\$9.46		\$72.12	\$72.30	\$72.18
44	CUSTOMER MISC OTHER COMPONENT		(\$0.29)	(\$1.01)	(\$0.53)		(\$0.03)	(\$0.54)	(\$0.20)

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Cost of Service Schedules

LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL											
			GENERAL USE - MO860											
			WINTER	SUMMER	TOTAL	(a)	(b)	(aa)	(ab)	(ac)	(ad)	(ae)	(af)	(ag)
PRESENT RATE OF RETURN SUMMARY SCHEDULE														
1	RATE OF RETURN										8.013%	4.726%	6.287%	
2														
3	\$ / KWH													
4	-----													
5	DEMAND COMPONENT										0.0582	0.0727	0.0644	
6	DEMAND PRODUCTION COMPONENT										0.0326	0.0296	0.0313	
7	DEMAND TRANSMISSION COMPONENT										0.0099	0.0093	0.0096	
8	DEMAND DISTRIBUTION COMPONENT										0.0158	0.0339	0.0235	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT										0.0092	0.0196	0.0136	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT										0.0034	0.0075	0.0051	
11	DEMAND DISTRIBUTION TRANSFORMATION										0.0032	0.0068	0.0047	
12														
13	ENERGY COMPONENT										0.0332	0.0366	0.0347	
14														
15	CUSTOMER COMPONENT										0.0140	0.0089	0.0118	
16	CUSTOMER AVAILABLE COMPONENT													
17	CUSTOMER AVAILABLE COMPONENT													
18	CUSTOMER LIGHTING COMPONENT										0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT										0.0024	0.0014	0.0020	
20	CUSTOMER METERS COMPONENT										0.0042	0.0026	0.0035	
21	CUSTOMER METER READING COMPONENT										0.0020	0.0013	0.0017	
22	CUSTOMER OTHER RECORDS & COLLECTIONS										0.0044	0.0029	0.0038	
23	CUSTOMER AVAILABLE COMPONENT													
24	CUSTOMER OTHER CUSTOMER ASSISTANCE										0.0004	0.0002	0.0003	
25	CUSTOMER SALES COMPONENT										0.0004	0.0003	0.0004	
26	CUSTOMER MISC OTHER COMPONENT										0.0002	0.0002	0.0002	
27														
28	TOTAL COMPANY										0.1055	0.1183	0.1109	
29														
30														
31	\$/MO/CUST													
32	-----													
33	CUSTOMER COMPONENT										\$11.16	\$10.53	\$10.95	
34	CUSTOMER AVAILABLE COMPONENT													
35	CUSTOMER AVAILABLE COMPONENT													
36	CUSTOMER LIGHTING COMPONENT										\$0.00	\$0.00	\$0.00	
37	CUSTOMER SERVICES COMPONENT										\$1.94	\$1.60	\$1.83	
38	CUSTOMER METERS COMPONENT										\$3.33	\$3.12	\$3.26	
39	CUSTOMER METER READING COMPONENT										\$1.56	\$1.54	\$1.55	
40	CUSTOMER OTHER RECORDS & COLLECTIONS										\$3.50	\$3.45	\$3.48	
41	CUSTOMER AVAILABLE COMPONENT													
42	CUSTOMER OTHER CUSTOMER ASSISTANCE										\$0.30	\$0.29	\$0.30	
43	CUSTOMER SALES COMPONENT										\$0.34	\$0.34	\$0.34	
44	CUSTOMER MISC OTHER COMPONENT										\$0.19	\$0.19	\$0.19	

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL SPACE HEAT - MO870			RESIDENTIAL OTHER USE - MO815			(ap)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
			(a)	(b)	(ai)	(aj)	(ak)	(al)	
PRESENT RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		5.483%	6.384%	5.871%		23.610%	18.813%	21.892%
2									
3	\$ / KWH								
4	-----								
5	DEMAND COMPONENT		0.0400	0.0724	0.0503		0.0841	0.1106	0.0913
6	DEMAND PRODUCTION COMPONENT		0.0210	0.0316	0.0244		0.0308	0.0340	0.0317
7	DEMAND TRANSMISSION COMPONENT		0.0078	0.0108	0.0088		0.0141	0.0060	0.0119
8	DEMAND DISTRIBUTION COMPONENT		0.0112	0.0300	0.0172		0.0392	0.0706	0.0477
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0065	0.0176	0.0101		0.0252	0.0454	0.0307
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0024	0.0064	0.0037		0.0067	0.0122	0.0082
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0022	0.0060	0.0034		0.0073	0.0131	0.0089
12									
13	ENERGY COMPONENT		0.0323	0.0371	0.0338		0.0357	0.0399	0.0369
14									
15	CUSTOMER COMPONENT		0.0076	0.0082	0.0078		0.0412	0.0531	0.0444
16	CUSTOMER AVAILABLE COMPONENT								
17	CUSTOMER AVAILABLE COMPONENT								
18	CUSTOMER LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
19	CUSTOMER SERVICES COMPONENT		0.0013	0.0015	0.0014		0.0015	0.0018	0.0016
20	CUSTOMER METERS COMPONENT		0.0022	0.0024	0.0023		0.0163	0.0204	0.0174
21	CUSTOMER METER READING COMPONENT		0.0011	0.0012	0.0011		0.0061	0.0081	0.0066
22	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0024	0.0026	0.0025		0.0141	0.0186	0.0153
23	CUSTOMER AVAILABLE COMPONENT								
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0002	0.0002	0.0002		0.0011	0.0015	0.0013
25	CUSTOMER SALES COMPONENT		0.0002	0.0003	0.0002		0.0014	0.0018	0.0015
26	CUSTOMER MISC OTHER COMPONENT		0.0001	0.0001	0.0001		0.0007	0.0009	0.0008
27									
28	TOTAL COMPANY		0.0798	0.1177	0.0919		0.1611	0.2035	0.1726
29									
30									
31	\$/MO/CUST								
32	-----								
33	CUSTOMER COMPONENT		\$10.83	\$10.98	\$10.88		\$11.30	\$10.67	\$11.09
34	CUSTOMER AVAILABLE COMPONENT								
35	CUSTOMER AVAILABLE COMPONENT								
36	CUSTOMER LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
37	CUSTOMER SERVICES COMPONENT		\$1.86	\$1.96	\$1.89		\$0.42	\$0.36	\$0.40
38	CUSTOMER METERS COMPONENT		\$3.16	\$3.21	\$3.18		\$4.47	\$4.10	\$4.35
39	CUSTOMER METER READING COMPONENT		\$1.54	\$1.54	\$1.54		\$1.67	\$1.63	\$1.66
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$3.45	\$3.45	\$3.45		\$3.86	\$3.73	\$3.82
41	CUSTOMER AVAILABLE COMPONENT								
42	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.29	\$0.29	\$0.29		\$0.31	\$0.31	\$0.31
43	CUSTOMER SALES COMPONENT		\$0.34	\$0.34	\$0.34		\$0.37	\$0.36	\$0.37
44	CUSTOMER MISC OTHER COMPONENT		\$0.19	\$0.18	\$0.19		\$0.19	\$0.19	\$0.19

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 Cost of Service Schedules

LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE PRIMARY - MO716			SMALL GENERAL SERVICE SECONDARY - MO711				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(b)	(aq)	(ar)	(as)	(at)	(au)	(av)	(aw)	(ax)
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		0.837%	6.253%	2.760%		7.734%	7.745%	7.739%	
2										
3	\$ / KWH									
4	-----									
5	DEMAND COMPONENT		0.0206	0.0488	0.0287		0.0453	0.0694	0.0541	
6	DEMAND PRODUCTION COMPONENT		0.0104	0.0232	0.0141		0.0273	0.0295	0.0281	
7	DEMAND TRANSMISSION COMPONENT		0.0032	0.0073	0.0044		0.0069	0.0086	0.0075	
8	DEMAND DISTRIBUTION COMPONENT		0.0070	0.0183	0.0103		0.0111	0.0313	0.0185	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0070	0.0183	0.0103		0.0066	0.0187	0.0111	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	0.0000	0.0000		0.0023	0.0064	0.0038	
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0000	0.0000	0.0000		0.0022	0.0062	0.0037	
12										
13	ENERGY COMPONENT		0.0328	0.0366	0.0339		0.0328	0.0369	0.0343	
14										
15	CUSTOMER COMPONENT		0.0016	0.0019	0.0017		0.0063	0.0054	0.0059	
16	CUSTOMER AVAILABLE COMPONENT									
17	CUSTOMER AVAILABLE COMPONENT									
18	CUSTOMER LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000		0.0010	0.0009	0.0010	
20	CUSTOMER METERS COMPONENT		0.0003	0.0004	0.0003		0.0012	0.0011	0.0012	
21	CUSTOMER METER READING COMPONENT		0.0001	0.0002	0.0002		0.0005	0.0005	0.0005	
22	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0006	0.0007	0.0006		0.0020	0.0018	0.0019	
23	CUSTOMER AVAILABLE COMPONENT									
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0005	0.0006	0.0005		0.0017	0.0015	0.0016	
25	CUSTOMER SALES COMPONENT		0.0000	0.0001	0.0001		0.0002	0.0001	0.0002	
26	CUSTOMER MISC OTHER COMPONENT		0.0000	(0.0001)	(0.0000)		(0.0005)	(0.0004)	(0.0004)	
27										
28	TOTAL COMPANY		0.0549	0.0873	0.0643		0.0844	0.1116	0.0944	
29										
30										
31	\$/MO/CUST									
32	-----									
33	CUSTOMER COMPONENT		\$15.98	\$15.35	\$15.77		\$18.21	\$18.27	\$18.23	
34	CUSTOMER AVAILABLE COMPONENT									
35	CUSTOMER AVAILABLE COMPONENT									
36	CUSTOMER LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
37	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00		\$3.06	\$3.07	\$3.06	
38	CUSTOMER METERS COMPONENT		\$3.07	\$3.46	\$3.20		\$3.57	\$3.58	\$3.57	
39	CUSTOMER METER READING COMPONENT		\$1.50	\$1.53	\$1.51		\$1.54	\$1.55	\$1.54	
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$5.75	\$5.92	\$5.81		\$5.97	\$5.98	\$5.97	
41	CUSTOMER AVAILABLE COMPONENT									
42	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$4.88	\$4.95	\$4.90		\$4.97	\$4.98	\$4.97	
43	CUSTOMER SALES COMPONENT		\$0.47	\$0.48	\$0.48		\$0.49	\$0.49	\$0.49	
44	CUSTOMER MISC OTHER COMPONENT		\$0.31	(\$1.01)	(\$0.13)		(\$1.38)	(\$1.38)	(\$1.38)	

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 Cost of Service Schedules

LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE NO DEMAND - MO710			SMALL GENERAL SERVICE SHORT TERM - MO728				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(b)	(ay)	(az)	(ba)	(bb)	(bc)	(bd)	(be)	(bf)
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		8.605%	12.331%	10.247%		18.019%	11.099%	15.410%	
2										
3	\$ / KWH									
4	-----									
5	DEMAND COMPONENT		0.0451	0.0865	0.0592		0.0689	0.0874	0.0736	
6	DEMAND PRODUCTION COMPONENT		0.0268	0.0391	0.0310		0.0318	0.0362	0.0329	
7	DEMAND TRANSMISSION COMPONENT		0.0074	0.0116	0.0088		0.0122	0.0109	0.0119	
8	DEMAND DISTRIBUTION COMPONENT		0.0109	0.0357	0.0194		0.0248	0.0403	0.0288	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0070	0.0229	0.0124		0.0159	0.0258	0.0185	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0020	0.0063	0.0035		0.0043	0.0072	0.0050	
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0019	0.0065	0.0035		0.0046	0.0073	0.0053	
12										
13	ENERGY COMPONENT		0.0330	0.0381	0.0348		0.0347	0.0382	0.0356	
14										
15	CUSTOMER COMPONENT		0.0227	0.0214	0.0222		0.0314	0.0473	0.0355	
16	CUSTOMER AVAILABLE COMPONENT									
17	CUSTOMER AVAILABLE COMPONENT									
18	CUSTOMER LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0010	0.0011	0.0010		0.0016	0.0018	0.0017	
20	CUSTOMER METERS COMPONENT		0.0052	0.0054	0.0053		0.0092	0.0118	0.0099	
21	CUSTOMER METER READING COMPONENT		0.0022	0.0022	0.0022		0.0034	0.0048	0.0038	
22	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0086	0.0085	0.0086		0.0135	0.0188	0.0148	
23	CUSTOMER AVAILABLE COMPONENT									
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0072	0.0070	0.0071		0.0109	0.0155	0.0121	
25	CUSTOMER SALES COMPONENT		0.0007	0.0007	0.0007		0.0011	0.0015	0.0012	
26	CUSTOMER MISC OTHER COMPONENT		(0.0023)	(0.0035)	(0.0027)		(0.0084)	(0.0068)	(0.0080)	
27										
28	TOTAL COMPANY		0.1008	0.1460	0.1162		0.1350	0.1730	0.1448	
29										
30										
31	\$/MO/CUST									
32	-----									
33	CUSTOMER COMPONENT		\$15.95	\$15.56	\$15.82		\$15.17	\$15.03	\$15.12	
34	CUSTOMER AVAILABLE COMPONENT									
35	CUSTOMER AVAILABLE COMPONENT									
36	CUSTOMER LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
37	CUSTOMER SERVICES COMPONENT		\$0.70	\$0.84	\$0.75		\$0.78	\$0.56	\$0.71	
38	CUSTOMER METERS COMPONENT		\$3.68	\$3.93	\$3.76		\$4.46	\$3.74	\$4.21	
39	CUSTOMER METER READING COMPONENT		\$1.57	\$1.58	\$1.57		\$1.65	\$1.53	\$1.61	
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$6.07	\$6.16	\$6.10		\$6.50	\$5.96	\$6.31	
41	CUSTOMER AVAILABLE COMPONENT									
42	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$5.05	\$5.07	\$5.06		\$5.28	\$4.92	\$5.16	
43	CUSTOMER SALES COMPONENT		\$0.50	\$0.50	\$0.50		\$0.53	\$0.48	\$0.51	
44	CUSTOMER MISC OTHER COMPONENT		(\$1.61)	(\$2.53)	(\$1.92)		(\$4.03)	(\$2.16)	(\$3.39)	

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE PRIMARY - MO725			LARGE GENERAL SERVICE SECONDARY - MO720			(bj)	(bn)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(b)	(bg)	(bh)	(bi)	(bk)	(bl)	(bm)		
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		2.630%	7.261%	4.859%	3.595%	6.978%	4.998%		
2										
3	\$ / KWH									
4	-----									
5	DEMAND COMPONENT		0.0257	0.0509	0.0365	0.0304	0.0520	0.0383		
6	DEMAND PRODUCTION COMPONENT		0.0165	0.0230	0.0193	0.0189	0.0253	0.0212		
7	DEMAND TRANSMISSION COMPONENT		0.0042	0.0070	0.0054	0.0049	0.0072	0.0058		
8	DEMAND DISTRIBUTION COMPONENT		0.0051	0.0209	0.0118	0.0066	0.0195	0.0113		
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0051	0.0209	0.0118	0.0043	0.0127	0.0073		
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	0.0000	0.0000	0.0012	0.0033	0.0019		
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0000	0.0000	0.0000	0.0011	0.0035	0.0020		
12										
13	ENERGY COMPONENT		0.0309	0.0356	0.0329	0.0324	0.0369	0.0340		
14										
15	CUSTOMER COMPONENT		0.0050	0.0036	0.0044	0.0023	0.0022	0.0023		
16	CUSTOMER AVAILABLE COMPONENT									
17	CUSTOMER AVAILABLE COMPONENT									
18	CUSTOMER LIGHTING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000	0.0005	0.0005	0.0005		
20	CUSTOMER METERS COMPONENT		0.0040	0.0029	0.0035	0.0007	0.0007	0.0007		
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
22	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0006	0.0004	0.0005	0.0006	0.0006	0.0006		
23	CUSTOMER AVAILABLE COMPONENT									
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0003	0.0002	0.0003	0.0003	0.0003	0.0003		
25	CUSTOMER SALES COMPONENT		0.0002	0.0001	0.0001	0.0002	0.0002	0.0002		
26	CUSTOMER MISC OTHER COMPONENT		(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)		
27										
28	TOTAL COMPANY		0.0617	0.0901	0.0739	0.0651	0.0911	0.0745		
29										
30										
31	\$/MO/CUST									
32	-----									
33	CUSTOMER COMPONENT		\$284.80	\$315.65	\$294.92	\$122.70	\$131.45	\$125.62		
34	CUSTOMER AVAILABLE COMPONENT									
35	CUSTOMER AVAILABLE COMPONENT									
36	CUSTOMER LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
37	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00	\$24.52	\$30.47	\$26.50		
38	CUSTOMER METERS COMPONENT		\$223.62	\$252.78	\$233.19	\$36.47	\$39.15	\$37.36		
39	CUSTOMER METER READING COMPONENT		\$1.50	\$1.56	\$1.52	\$1.52	\$1.53	\$1.52		
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$32.93	\$34.53	\$33.45	\$33.36	\$33.92	\$33.54		
41	CUSTOMER AVAILABLE COMPONENT									
42	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$17.53	\$18.16	\$17.74	\$17.71	\$17.85	\$17.76		
43	CUSTOMER SALES COMPONENT		\$9.30	\$9.71	\$9.44	\$9.42	\$9.54	\$9.46		
44	CUSTOMER MISC OTHER COMPONENT		(\$0.08)	(\$1.09)	(\$0.41)	(\$0.29)	(\$1.01)	(\$0.53)		

KCP&L Greater Missouri Operations Company
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE			LARGE POWER SERVICE			(br)	(bs)	(bt)	(bu)	(bv)
			PRIMARY - MO735			SECONDARY - MO730							
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL					
		(a)	(b)	(bo)	(bp)	(bq)							
PRESENT RATE OF RETURN SUMMARY SCHEDULE													
1	RATE OF RETURN			2.195%	5.686%	3.580%		2.965%	6.513%		4.410%		
2													
3	\$ / KWH												
4	-----												
5	DEMAND COMPONENT			0.0208	0.0345	0.0258		0.0247	0.0406		0.0306		
6	DEMAND PRODUCTION COMPONENT			0.0144	0.0201	0.0165		0.0166	0.0222		0.0187		
7	DEMAND TRANSMISSION COMPONENT			0.0034	0.0054	0.0041		0.0039	0.0060		0.0047		
8	DEMAND DISTRIBUTION COMPONENT			0.0030	0.0090	0.0052		0.0041	0.0124		0.0072		
9	DEMAND DISTRIBUTION PRIMARY COMPONENT			0.0030	0.0090	0.0052		0.0034	0.0099		0.0058		
10	DEMAND DISTRIBUTION SECONDARY COMPONENT			0.0000	0.0000	0.0000		0.0000	0.0000		0.0000		
11	DEMAND DISTRIBUTION TRANSFORMATION			0.0000	0.0000	0.0000		0.0008	0.0024		0.0014		
12													
13	ENERGY COMPONENT			0.0310	0.0353	0.0326		0.0323	0.0368		0.0340		
14													
15	CUSTOMER COMPONENT			0.0003	0.0002	0.0002		0.0008	0.0007		0.0008		
16	CUSTOMER AVAILABLE COMPONENT												
17	CUSTOMER AVAILABLE COMPONENT												
18	CUSTOMER LIGHTING COMPONENT			0.0000	0.0000	0.0000		0.0000	0.0000		0.0000		
19	CUSTOMER SERVICES COMPONENT			0.0000	0.0000	0.0000		0.0000	0.0000		0.0000		
20	CUSTOMER METERS COMPONENT			0.0002	0.0002	0.0002		0.0006	0.0006		0.0006		
21	CUSTOMER METER READING COMPONENT			0.0000	0.0000	0.0000		0.0000	0.0000		0.0000		
22	CUSTOMER OTHER RECORDS & COLLECTIONS			0.0000	0.0000	0.0000		0.0000	0.0000		0.0000		
23	CUSTOMER AVAILABLE COMPONENT												
24	CUSTOMER OTHER CUSTOMER ASSISTANCE			0.0000	0.0000	0.0000		0.0000	0.0000		0.0000		
25	CUSTOMER SALES COMPONENT			0.0001	0.0000	0.0001		0.0002	0.0002		0.0002		
26	CUSTOMER MISC OTHER COMPONENT			0.0000	(0.0000)	(0.0000)		(0.0000)	(0.0000)		(0.0000)		
27													
28	TOTAL COMPANY			0.0521	0.0700	0.0586		0.0578	0.0781		0.0653		
29													
30													
31	\$/MO/CUST												
32	-----												
33	CUSTOMER COMPONENT			\$341.82	\$364.34	\$349.32		\$305.03	\$318.77		\$309.66		
34	CUSTOMER AVAILABLE COMPONENT												
35	CUSTOMER AVAILABLE COMPONENT												
36	CUSTOMER LIGHTING COMPONENT			\$0.00	\$0.00	\$0.00		\$0.00	\$0.00		\$0.00		
37	CUSTOMER SERVICES COMPONENT			\$0.00	\$0.00	\$0.00		\$0.00	\$0.00		\$0.00		
38	CUSTOMER METERS COMPONENT			\$270.13	\$292.01	\$277.41		\$231.29	\$245.64		\$236.12		
39	CUSTOMER METER READING COMPONENT			\$0.00	\$0.00	\$0.00		\$1.52	\$1.51		\$1.52		
40	CUSTOMER OTHER RECORDS & COLLECTIONS			\$0.01	\$0.01	\$0.01		\$0.01	\$0.01		\$0.01		
41	CUSTOMER AVAILABLE COMPONENT												
42	CUSTOMER OTHER CUSTOMER ASSISTANCE			\$0.00	\$0.00	\$0.00		\$0.00	\$0.00		\$0.00		
43	CUSTOMER SALES COMPONENT			\$71.62	\$72.78	\$72.00		\$72.26	\$72.17		\$72.23		
44	CUSTOMER MISC OTHER COMPONENT			\$0.06	(\$0.45)	(\$0.11)		(\$0.05)	(\$0.57)		(\$0.23)		

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MPS RETAIL	RESIDENTIAL	SMALL GEN. SERVICE	LARGE GEN. SERVICE	LARGE PWR SERVICE	LIGHTING		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
	EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		8.997%	8.996%	8.996%	8.996%	8.997%	8.997%		
2										
3	REVENUES REQUIRED									
4	-----									
5	DEMAND COMPONENT	350,498,638	350,498,638	198,110,030	47,245,046	45,939,048	57,776,667	1,427,848		
6	DEMAND PRODUCTION COMPONENT		185,175,709	96,100,641	24,648,469	26,187,239	37,005,437	1,233,923		
7	DEMAND TRANSMISSION COMPONENT		55,043,433	31,818,606	6,615,179	7,136,477	9,279,248	193,925		
8	DEMAND DISTRIBUTION COMPONENT		110,279,495	70,190,783	15,981,398	12,615,332	11,491,982	0		
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		69,160,232	41,024,140	9,607,653	8,317,853	10,210,585	0		
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		19,993,963	14,729,716	3,218,015	2,046,232	0	0		
11	DEMAND DISTRIBUTION TRANSFORMATION		21,125,300	14,436,927	3,155,729	2,251,247	1,281,397	0		
12										
13	ENERGY COMPONENT		203,648,596	96,522,576	27,885,367	30,788,516	46,855,921	1,596,216		
14										
15	CUSTOMER COMPONENT	46,782,621	46,782,621	29,364,236	6,021,199	2,269,916	762,512	8,364,758		
16	CUSTOMER AVAILABLE COMPONENT									
17	CUSTOMER AVAILABLE COMPONENT									
18	CUSTOMER LIGHTING COMPONENT		8,364,797	0	0	0	0	8,364,797		
19	CUSTOMER SERVICES COMPONENT		6,840,568	5,439,197	856,774	544,597	0	0		
20	CUSTOMER METERS COMPONENT		11,317,466	8,740,012	1,259,412	718,331	599,711	0		
21	CUSTOMER METER READING COMPONENT		4,576,304	4,015,894	532,711	25,063	2,635	0		
22	CUSTOMER OTHER RECORDS & COLLECTIONS		11,668,561	9,043,864	2,067,479	557,189	29	0		
23	CUSTOMER AVAILABLE COMPONENT									
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		2,771,855	763,443	1,716,611	291,800	0	0		
25	CUSTOMER SALES COMPONENT		1,371,238	884,188	168,437	156,395	162,207	12		
26	CUSTOMER MISC OTHER COMPONENT		(128,168)	477,637	(580,225)	(23,460)	(2,070)	(51)		
27										
28	TOTAL COMPANY	600,929,855	600,929,855	323,996,842	81,151,611	78,997,480	105,395,100	11,388,822		
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		5,918,269,718	2,785,396,745	808,337,137	893,509,383	1,384,576,609	46,449,844		
33	ANNUAL NUMBER OF CUSTOMERS		3,085,707	2,573,136	342,828	16,260	2,203	151,280		
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL			SMALL GENERAL SERVICE			
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
(a)	(b)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		8.996%	8.996%	8.996%		8.996%	8.996%	8.996%
2									
3	REVENUES REQUIRED								
4	-----								
5	DEMAND COMPONENT	350,498,638	98,572,952	99,537,077	198,110,030	25,137,564	22,107,481	47,245,046	
6	DEMAND PRODUCTION COMPONENT		53,930,597	42,170,044	96,100,641	15,175,723	9,472,747	24,648,469	
7	DEMAND TRANSMISSION COMPONENT		18,022,970	13,795,636	31,818,606	3,853,022	2,762,157	6,615,179	
8	DEMAND DISTRIBUTION COMPONENT		26,619,386	43,571,398	70,190,783	6,108,820	9,872,578	15,981,398	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		15,569,452	25,454,688	41,024,140	3,675,171	5,932,483	9,607,653	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		5,579,790	9,149,926	14,729,716	1,228,733	1,989,282	3,218,015	
11	DEMAND DISTRIBUTION TRANSFORMATION		5,470,144	8,966,784	14,436,927	1,204,916	1,950,813	3,155,729	
12									
13	ENERGY COMPONENT		57,091,262	39,431,314	96,522,576	16,939,522	10,945,845	27,885,367	
14									
15	CUSTOMER COMPONENT	46,782,621	19,579,176	9,785,060	29,364,236	4,014,229	2,006,970	6,021,199	
16	CUSTOMER AVAILABLE COMPONENT								
17	CUSTOMER AVAILABLE COMPONENT								
18	CUSTOMER LIGHTING COMPONENT		0	0	0	0	0	0	
19	CUSTOMER SERVICES COMPONENT		3,627,737	1,811,460	5,439,197	571,139	285,635	856,774	
20	CUSTOMER METERS COMPONENT		5,827,709	2,912,303	8,740,012	839,528	419,884	1,259,412	
21	CUSTOMER METER READING COMPONENT		2,677,337	1,338,556	4,015,894	355,135	177,576	532,711	
22	CUSTOMER OTHER RECORDS & COLLECTIONS		6,029,514	3,014,350	9,043,864	1,378,286	689,193	2,067,479	
23	CUSTOMER AVAILABLE COMPONENT								
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		508,973	254,470	763,443	1,144,394	572,217	1,716,611	
25	CUSTOMER SALES COMPONENT		589,481	294,707	884,188	112,289	56,148	168,437	
26	CUSTOMER MISC OTHER COMPONENT		318,424	159,214	477,637	(386,542)	(193,683)	(580,225)	
27									
28	TOTAL COMPANY	600,929,855	175,243,390	148,753,452	323,996,842	46,091,315	35,060,297	81,151,611	
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		1,728,762,172	1,056,634,573	2,785,396,745	513,319,816	295,017,321	808,337,137	
33	ANNUAL NUMBER OF CUSTOMERS		1,715,424	857,712	2,573,136	228,552	114,276	342,828	
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			LARGE POWER SERVICE			
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
(a)	(b)	(s)	(t)	(u)	(v)	(w)	(x)	(y)	(z)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		8.996%	8.996%	8.996%		8.997%	8.997%	8.997%
2									
3	REVENUES REQUIRED								
4	-----								
5	DEMAND COMPONENT	350,498,638	26,480,772	19,458,276	45,939,048		34,281,360	23,495,307	57,776,667
6	DEMAND PRODUCTION COMPONENT		16,662,650	9,524,589	26,187,239		23,677,426	13,328,011	37,005,437
7	DEMAND TRANSMISSION COMPONENT		4,413,093	2,723,384	7,136,477		5,652,784	3,626,464	9,279,248
8	DEMAND DISTRIBUTION COMPONENT		5,405,029	7,210,303	12,615,332		4,951,150	6,540,832	11,491,982
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		3,554,117	4,763,737	8,317,853		4,401,437	5,809,149	10,210,585
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		881,314	1,164,918	2,046,232		0	0	0
11	DEMAND DISTRIBUTION TRANSFORMATION		969,598	1,281,648	2,251,247		549,714	731,683	1,281,397
12									
13	ENERGY COMPONENT		18,675,228	12,113,288	30,788,516		28,281,348	18,574,573	46,855,921
14									
15	CUSTOMER COMPONENT	46,782,621	1,513,258	756,658	2,269,916		508,336	254,176	762,512
16	CUSTOMER AVAILABLE COMPONENT								
17	CUSTOMER AVAILABLE COMPONENT								
18	CUSTOMER LIGHTING COMPONENT		0	0	0		0	0	0
19	CUSTOMER SERVICES COMPONENT		363,053	181,545	544,597		0	0	0
20	CUSTOMER METERS COMPONENT		478,881	239,450	718,331		399,802	199,909	599,711
21	CUSTOMER METER READING COMPONENT		16,709	8,355	25,063		1,757	878	2,635
22	CUSTOMER OTHER RECORDS & COLLECTIONS		371,458	185,731	557,189		19	10	29
23	CUSTOMER AVAILABLE COMPONENT								
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		194,533	97,267	291,800		0	0	0
25	CUSTOMER SALES COMPONENT		104,263	52,132	156,395		108,138	54,069	162,207
26	CUSTOMER MISC OTHER COMPONENT		(15,638)	(7,822)	(23,460)		(1,380)	(690)	(2,070)
27									
28	TOTAL COMPANY	600,929,855	46,669,258	32,328,222	78,997,480		63,071,043	42,324,057	105,395,100
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		566,952,185	326,557,197	893,509,383		874,581,926	509,994,683	1,384,576,609
33	ANNUAL NUMBER OF CUSTOMERS		10,840	5,420	16,260		1,463	740	2,203
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LINE NO.	DESCRIPTION	ALLOCATION BASIS							RESIDENTIAL		
									GENERAL USE - MO860		
			(a)	(b)	(aa)	(ab)	(ac)	(ad)	(ae)	(af)	(ag)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE											
1	RATE OF RETURN							8.997%	8.997%	8.996%	
2											
3	REVENUES REQUIRED										
4	-----										
5	DEMAND COMPONENT	350,498,638						56,138,478	66,148,886	122,287,364	
6	DEMAND PRODUCTION COMPONENT							31,483,202	27,462,639	58,945,841	
7	DEMAND TRANSMISSION COMPONENT							9,550,366	8,747,109	18,297,475	
8	DEMAND DISTRIBUTION COMPONENT							15,104,910	29,939,139	45,044,048	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT							8,798,729	17,439,151	26,237,880	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT							3,184,135	6,313,605	9,497,741	
11	DEMAND DISTRIBUTION TRANSFORMATION							3,122,046	6,186,382	9,308,428	
12											
13	ENERGY COMPONENT							30,144,737	24,940,875	55,085,611	
14											
15	CUSTOMER COMPONENT	46,782,621						12,885,320	6,437,564	19,322,884	
16	CUSTOMER AVAILABLE COMPONENT										
17	CUSTOMER AVAILABLE COMPONENT										
18	CUSTOMER LIGHTING COMPONENT							0	0	0	
19	CUSTOMER SERVICES COMPONENT							2,322,789	1,158,649	3,481,438	
20	CUSTOMER METERS COMPONENT							3,859,200	1,927,879	5,787,079	
21	CUSTOMER METER READING COMPONENT							1,772,760	886,255	2,659,015	
22	CUSTOMER OTHER RECORDS & COLLECTIONS							3,992,410	1,995,754	5,988,164	
23	CUSTOMER AVAILABLE COMPONENT										
24	CUSTOMER OTHER CUSTOMER ASSISTANCE							337,008	168,485	505,493	
25	CUSTOMER SALES COMPONENT							390,319	195,123	585,442	
26	CUSTOMER MISC OTHER COMPONENT							210,834	105,419	316,253	
27											
28	TOTAL COMPANY	600,929,855						99,168,535	97,527,324	196,695,860	
29											
30											
31											
32	ANNUAL BOOKED KWH SALES @ METER (WN)							903,865,427	670,107,544	1,573,972,971	
33	ANNUAL NUMBER OF CUSTOMERS							1,135,641	566,606	1,702,247	
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL SPACE HEAT - MO870			RESIDENTIAL OTHER USE - MO815			(a)	
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(b)	(ai)	(aj)	(ak)	(al)	(am)	(an)	(ao)	(ap)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		8.997%	8.997%	8.996%		8.997%	8.997%	8.996%	
2										
3	REVENUES REQUIRED									
4	-----									
5	DEMAND COMPONENT	350,498,638	42,381,085	33,357,442	75,738,528		53,389	30,749	84,137	
6	DEMAND PRODUCTION COMPONENT		22,428,303	14,698,282	37,126,585		19,091	9,124	28,215	
7	DEMAND TRANSMISSION COMPONENT		8,464,047	5,046,929	13,510,976		8,557	1,598	10,155	
8	DEMAND DISTRIBUTION COMPONENT		11,488,735	13,612,232	25,100,967		25,741	20,027	45,768	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		6,754,251	8,002,723	14,756,974		16,472	12,814	29,286	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		2,390,991	2,832,687	5,223,677		4,664	3,633	8,298	
11	DEMAND DISTRIBUTION TRANSFORMATION		2,343,493	2,776,822	5,120,316		4,605	3,579	8,184	
12										
13	ENERGY COMPONENT		26,906,513	14,473,662	41,380,175		40,013	16,778	56,790	
14										
15	CUSTOMER COMPONENT	46,782,621	6,651,822	3,326,515	9,978,336		42,034	20,982	63,016	
16	CUSTOMER AVAILABLE COMPONENT									
17	CUSTOMER AVAILABLE COMPONENT									
18	CUSTOMER LIGHTING COMPONENT		0	0	0		0	0	0	
19	CUSTOMER SERVICES COMPONENT		1,303,898	652,290	1,956,187		1,051	521	1,572	
20	CUSTOMER METERS COMPONENT		1,953,464	976,925	2,930,389		15,044	7,500	22,544	
21	CUSTOMER METER READING COMPONENT		897,721	448,875	1,346,596		6,856	3,426	10,283	
22	CUSTOMER OTHER RECORDS & COLLECTIONS		2,021,649	1,010,875	3,032,524		15,455	7,722	23,176	
23	CUSTOMER AVAILABLE COMPONENT									
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		170,663	85,333	255,996		1,303	651	1,954	
25	CUSTOMER SALES COMPONENT		197,651	98,830	296,481		1,510	755	2,265	
26	CUSTOMER MISC OTHER COMPONENT		106,775	53,388	160,163		814	407	1,221	
27										
28	TOTAL COMPANY	600,929,855	75,939,420	51,157,619	127,097,039		135,435	68,508	203,943	
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		823,722,663	386,091,519	1,209,814,182		1,174,083	435,510	1,609,593	
33	ANNUAL NUMBER OF CUSTOMERS		575,498	288,939	864,438		4,285	2,166	6,451	
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Schedule PMN-3A
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE PRIMARY - MO716			SMALL GENERAL SERVICE SECONDARY - MO711			(ax)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(b)	(aq)	(ar)	(as)	(at)	(au)	(av)	(aw)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		8.997%	8.997%	8.997%		8.997%	8.997%	8.996%
2									
3	REVENUES REQUIRED								
4	-----								
5	DEMAND COMPONENT	350,498,638	10,444	5,841	16,285		22,937,072	20,352,844	43,289,915
6	DEMAND PRODUCTION COMPONENT		5,463	2,797	8,260		13,880,970	8,687,479	22,568,449
7	DEMAND TRANSMISSION COMPONENT		1,757	884	2,642		3,491,332	2,530,570	6,021,902
8	DEMAND DISTRIBUTION COMPONENT		3,224	2,159	5,383		5,564,769	9,134,795	14,699,564
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		3,224	2,159	5,383		3,325,973	5,459,720	8,785,692
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	0	0		1,130,361	1,855,532	2,985,893
11	DEMAND DISTRIBUTION TRANSFORMATION		0	0	0		1,108,436	1,819,543	2,927,978
12									
13	ENERGY COMPONENT		8,191	3,662	11,853		15,361,064	10,025,501	25,386,565
14									
15	CUSTOMER COMPONENT	46,782,621	361	180	541		2,919,390	1,459,695	4,379,086
16	CUSTOMER AVAILABLE COMPONENT								
17	CUSTOMER AVAILABLE COMPONENT								
18	CUSTOMER LIGHTING COMPONENT		0	0	0		0	0	0
19	CUSTOMER SERVICES COMPONENT		0	0	0		522,635	261,318	783,954
20	CUSTOMER METERS COMPONENT		88	44	132		584,340	292,170	876,511
21	CUSTOMER METER READING COMPONENT		37	19	56		247,202	123,601	370,802
22	CUSTOMER OTHER RECORDS & COLLECTIONS		144	72	216		959,386	479,693	1,439,080
23	CUSTOMER AVAILABLE COMPONENT								
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		120	60	180		796,588	398,294	1,194,881
25	CUSTOMER SALES COMPONENT		12	6	18		78,161	39,081	117,242
26	CUSTOMER MISC OTHER COMPONENT		(40)	(20)	(61)		(268,922)	(134,462)	(403,384)
27									
28	TOTAL COMPANY	600,929,855	18,996	9,683	28,679		41,217,526	31,838,040	73,055,566
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		242,921	98,954	341,875		465,637,229	270,599,264	736,236,492
33	ANNUAL NUMBER OF CUSTOMERS		24	12	36		159,812	79,671	239,483
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KCP&L Greater Missouri Operations Company
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE NO DEMAND - MO710			SMALL GENERAL SERVICE SHORT TERM - MO728			(bf)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
(a)	(b)	(ay)	(az)	(ba)	(bb)	(bc)	(bd)	(be)	
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		8.997%	8.997%	8.996%		8.997%	8.997%	8.996%
2									
3	REVENUES REQUIRED								
4	-----								
5	DEMAND COMPONENT	350,498,638	2,103,480	1,696,349	3,799,829	86,568	52,448	139,016	
6	DEMAND PRODUCTION COMPONENT		1,249,913	760,918	2,010,830	39,377	21,553	60,930	
7	DEMAND TRANSMISSION COMPONENT		344,949	224,237	569,185	14,983	6,466	21,449	
8	DEMAND DISTRIBUTION COMPONENT		508,618	711,195	1,219,813	32,208	24,429	56,637	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		325,367	454,976	780,343	20,607	15,628	36,235	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		92,523	129,308	221,831	5,849	4,442	10,291	
11	DEMAND DISTRIBUTION TRANSFORMATION		90,728	126,911	217,639	5,752	4,359	10,111	
12									
13	ENERGY COMPONENT		1,504,679	890,988	2,395,668	65,587	25,694	91,281	
14									
15	CUSTOMER COMPONENT	46,782,621	1,029,653	514,651	1,544,304	64,825	32,443	97,268	
16	CUSTOMER AVAILABLE COMPONENT								
17	CUSTOMER AVAILABLE COMPONENT								
18	CUSTOMER LIGHTING COMPONENT		0	0	0	0	0	0	
19	CUSTOMER SERVICES COMPONENT		46,325	23,235	69,561	2,179	1,081	3,260	
20	CUSTOMER METERS COMPONENT		239,740	120,012	359,753	15,360	7,657	23,017	
21	CUSTOMER METER READING COMPONENT		101,421	50,720	152,140	6,476	3,237	9,713	
22	CUSTOMER OTHER RECORDS & COLLECTIONS		393,612	196,865	590,477	25,144	12,563	37,706	
23	CUSTOMER AVAILABLE COMPONENT								
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		326,820	163,434	490,254	20,866	10,429	31,296	
25	CUSTOMER SALES COMPONENT		32,068	16,038	48,105	2,048	1,023	3,072	
26	CUSTOMER MISC OTHER COMPONENT		(110,332)	(55,654)	(165,986)	(7,248)	(3,547)	(10,795)	
27									
28	TOTAL COMPANY	600,929,855	4,637,813	3,101,988	7,739,801	216,980	110,585	327,565	
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		45,492,287	23,642,336	69,134,623	1,947,379	676,768	2,624,147	
33	ANNUAL NUMBER OF CUSTOMERS		64,681	32,463	97,143	4,035	2,130	6,165	
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE PRIMARY - MO725			LARGE GENERAL SERVICE SECONDARY - MO720			(bn)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(b)	(bg)	(bh)	(bi)	(bj)	(bk)	(bl)	(bm)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		8.997%	8.997%	8.997%		8.997%	8.997%	8.997%
2									
3	REVENUES REQUIRED								
4	-----								
5	DEMAND COMPONENT	350,498,638	427,586	416,259	843,845		26,053,187	19,042,017	45,095,203
6	DEMAND PRODUCTION COMPONENT		277,524	189,261	466,785		16,385,126	9,335,328	25,720,454
7	DEMAND TRANSMISSION COMPONENT		71,956	57,924	129,881		4,341,137	2,665,460	7,006,597
8	DEMAND DISTRIBUTION COMPONENT		78,105	169,074	247,179		5,326,924	7,041,229	12,368,153
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		78,105	169,074	247,179		3,476,012	4,594,662	8,070,674
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	0	0		881,314	1,164,918	2,046,232
11	DEMAND DISTRIBUTION TRANSFORMATION		0	0	0		969,598	1,281,648	2,251,247
12									
13	ENERGY COMPONENT		307,562	261,080	568,642		18,367,666	11,852,208	30,219,874
14									
15	CUSTOMER COMPONENT	46,782,621	54,539	27,270	81,809		1,458,720	729,387	2,188,107
16	CUSTOMER AVAILABLE COMPONENT								
17	CUSTOMER AVAILABLE COMPONENT								
18	CUSTOMER LIGHTING COMPONENT		0	0	0		0	0	0
19	CUSTOMER SERVICES COMPONENT		0	0	0		363,053	181,545	544,597
20	CUSTOMER METERS COMPONENT		43,962	21,982	65,945		434,918	217,468	652,386
21	CUSTOMER METER READING COMPONENT		263	132	395		16,446	8,223	24,669
22	CUSTOMER OTHER RECORDS & COLLECTIONS		5,852	2,926	8,778		365,606	182,805	548,411
23	CUSTOMER AVAILABLE COMPONENT								
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		3,065	1,532	4,597		191,469	95,735	287,203
25	CUSTOMER SALES COMPONENT		1,643	821	2,464		102,620	51,311	153,931
26	CUSTOMER MISC OTHER COMPONENT		(246)	(123)	(370)		(15,392)	(7,698)	(23,090)
27									
28	TOTAL COMPANY	600,929,855	789,686	704,610	1,494,296		45,879,572	31,623,612	77,503,184
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		9,721,613	7,289,383	17,010,996		557,230,572	319,267,815	876,498,387
33	ANNUAL NUMBER OF CUSTOMERS		172	84	256		10,668	5,336	16,004
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE			LARGE POWER SERVICE			(br)	(bs)	(bt)	(bu)	(bv)
			PRIMARY - MO735			SECONDARY - MO730							
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL					
		(a)	(b)	(bo)	(bp)	(bq)							
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE													
1	RATE OF RETURN			8.997%	8.997%	8.997%		8.997%	8.997%	8.997%			
2													
3	REVENUES REQUIRED												
4	-----												
5	DEMAND COMPONENT	350,498,638	16,764,786	11,226,469	27,991,255		17,516,574	12,268,838	29,785,412				
6	DEMAND PRODUCTION COMPONENT		11,750,720	6,578,436	18,329,156		11,926,706	6,749,575	18,676,281				
7	DEMAND TRANSMISSION COMPONENT		2,826,805	1,785,978	4,612,783		2,825,978	1,840,487	4,666,465				
8	DEMAND DISTRIBUTION COMPONENT		2,187,261	2,862,055	5,049,316		2,763,890	3,678,777	6,442,666				
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		2,187,261	2,862,055	5,049,316		2,214,176	2,947,093	5,161,269				
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	0	0		0	0	0				
11	DEMAND DISTRIBUTION TRANSFORMATION		0	0	0		549,714	731,683	1,281,397				
12													
13	ENERGY COMPONENT		14,142,289	9,146,957	23,289,246		14,139,059	9,427,617	23,566,675				
14													
15	CUSTOMER COMPONENT	46,782,621	126,444	63,224	189,669		381,891	190,952	572,843				
16	CUSTOMER AVAILABLE COMPONENT												
17	CUSTOMER AVAILABLE COMPONENT												
18	CUSTOMER LIGHTING COMPONENT		0	0	0		0	0	0				
19	CUSTOMER SERVICES COMPONENT		0	0	0		0	0	0				
20	CUSTOMER METERS COMPONENT		102,532	51,268	153,799		297,271	148,641	445,912				
21	CUSTOMER METER READING COMPONENT		0	0	0		1,757	878	2,635				
22	CUSTOMER OTHER RECORDS & COLLECTIONS		4	2	6		15	7	22				
23	CUSTOMER AVAILABLE COMPONENT												
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0	0	0		0	0	0				
25	CUSTOMER SALES COMPONENT		24,218	12,109	36,326		83,920	41,960	125,881				
26	CUSTOMER MISC OTHER COMPONENT		(309)	(155)	(464)		(1,071)	(536)	(1,607)				
27													
28	TOTAL COMPANY	600,929,855	31,033,519	20,436,650	51,470,169		32,037,524	21,887,407	53,924,931				
29													
30													
31													
32	ANNUAL BOOKED KWH SALES @ METER (WN)		445,656,570	256,043,491	701,700,060		428,925,356	253,951,193	682,876,548				
33	ANNUAL NUMBER OF CUSTOMERS		329	164	493		1,134	576	1,710				
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MPS RETAIL	RESIDENTIAL	SMALL GEN. SERVICE	LARGE GEN. SERVICE	LARGE PWR SERVICE	LIGHTING		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		8.997%	8.996%	8.996%	8.996%	8.997%	8.997%		
2										
3	\$ / KWH									
4	-----									
5	DEMAND COMPONENT		0.0592	0.0711	0.0584	0.0514	0.0417	0.0307		
6	DEMAND PRODUCTION COMPONENT		0.0313	0.0345	0.0305	0.0293	0.0267	0.0266		
7	DEMAND TRANSMISSION COMPONENT		0.0093	0.0114	0.0082	0.0080	0.0067	0.0042		
8	DEMAND DISTRIBUTION COMPONENT		0.0186	0.0252	0.0198	0.0141	0.0083	0.0000		
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0117	0.0147	0.0119	0.0093	0.0074	0.0000		
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0034	0.0053	0.0040	0.0023	0.0000	0.0000		
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0036	0.0052	0.0039	0.0025	0.0009	0.0000		
12										
13	ENERGY COMPONENT		0.0344	0.0347	0.0345	0.0345	0.0338	0.0344		
14										
15	CUSTOMER COMPONENT		0.0079	0.0105	0.0074	0.0025	0.0006	0.1801		
16	CUSTOMER AVAILABLE COMPONENT									
17	CUSTOMER AVAILABLE COMPONENT									
18	CUSTOMER LIGHTING COMPONENT		0.0014	0.0000	0.0000	0.0000	0.0000	0.1801		
19	CUSTOMER SERVICES COMPONENT		0.0012	0.0020	0.0011	0.0006	0.0000	0.0000		
20	CUSTOMER METERS COMPONENT		0.0019	0.0031	0.0016	0.0008	0.0004	0.0000		
21	CUSTOMER METER READING COMPONENT		0.0008	0.0014	0.0007	0.0000	0.0000	0.0000		
22	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0020	0.0032	0.0026	0.0006	0.0000	0.0000		
23	CUSTOMER AVAILABLE COMPONENT									
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0005	0.0003	0.0021	0.0003	0.0000	0.0000		
25	CUSTOMER SALES COMPONENT		0.0002	0.0003	0.0002	0.0002	0.0001	0.0000		
26	CUSTOMER MISC OTHER COMPONENT		(0.0000)	0.0002	(0.0007)	(0.0000)	(0.0000)	(0.0000)		
27										
28	TOTAL COMPANY		0.1015	0.1163	0.1004	0.0884	0.0761	0.2452		
29										
30										
31	\$/MO/CUST									
32	-----									
33	CUSTOMER COMPONENT		\$15.16	\$11.41	\$17.56	\$139.60	\$346.12	\$55.29		
34	CUSTOMER AVAILABLE COMPONENT									
35	CUSTOMER AVAILABLE COMPONENT									
36	CUSTOMER LIGHTING COMPONENT									
37	CUSTOMER SERVICES COMPONENT		\$2.22	\$2.11	\$2.50	\$33.49	\$0.00	\$0.00		
38	CUSTOMER METERS COMPONENT		\$3.67	\$3.40	\$3.67	\$44.18	\$272.22	\$0.00		
39	CUSTOMER METER READING COMPONENT		\$1.48	\$1.56	\$1.55	\$1.54	\$1.20	\$0.00		
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$3.78	\$3.51	\$6.03	\$34.27	\$0.01	\$0.00		
41	CUSTOMER AVAILABLE COMPONENT									
42	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.90	\$0.30	\$5.01	\$17.95	\$0.00	\$0.00		
43	CUSTOMER SALES COMPONENT		\$0.44	\$0.34	\$0.49	\$9.62	\$73.63	\$0.00		
44	CUSTOMER MISC OTHER COMPONENT		(\$0.04)	\$0.19	(\$1.69)	(\$1.44)	(\$0.94)	(\$0.00)		

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL			SMALL GENERAL SERVICE			
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
(a)	(b)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		8.996%	8.996%	8.996%		8.996%	8.996%	8.996%
2									
3	\$ / KWH								
4	-----								
5	DEMAND COMPONENT		0.0570	0.0942	0.0711		0.0490	0.0749	0.0584
6	DEMAND PRODUCTION COMPONENT		0.0312	0.0399	0.0345		0.0296	0.0321	0.0305
7	DEMAND TRANSMISSION COMPONENT		0.0104	0.0131	0.0114		0.0075	0.0094	0.0082
8	DEMAND DISTRIBUTION COMPONENT		0.0154	0.0412	0.0252		0.0119	0.0335	0.0198
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0090	0.0241	0.0147		0.0072	0.0201	0.0119
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0032	0.0087	0.0053		0.0024	0.0067	0.0040
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0032	0.0085	0.0052		0.0023	0.0066	0.0039
12									
13	ENERGY COMPONENT		0.0330	0.0373	0.0347		0.0330	0.0371	0.0345
14									
15	CUSTOMER COMPONENT		0.0113	0.0093	0.0105		0.0078	0.0068	0.0074
16	CUSTOMER AVAILABLE COMPONENT								
17	CUSTOMER AVAILABLE COMPONENT								
18	CUSTOMER LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
19	CUSTOMER SERVICES COMPONENT		0.0021	0.0017	0.0020		0.0011	0.0010	0.0011
20	CUSTOMER METERS COMPONENT		0.0034	0.0028	0.0031		0.0016	0.0014	0.0016
21	CUSTOMER METER READING COMPONENT		0.0015	0.0013	0.0014		0.0007	0.0006	0.0007
22	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0035	0.0029	0.0032		0.0027	0.0023	0.0026
23	CUSTOMER AVAILABLE COMPONENT								
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0003	0.0002	0.0003		0.0022	0.0019	0.0021
25	CUSTOMER SALES COMPONENT		0.0003	0.0003	0.0003		0.0002	0.0002	0.0002
26	CUSTOMER MISC OTHER COMPONENT		0.0002	0.0002	0.0002		(0.0008)	(0.0007)	(0.0007)
27									
28	TOTAL COMPANY		0.1014	0.1408	0.1163		0.0898	0.1188	0.1004
29									
30									
31	\$/MO/CUST								
32	-----								
33	CUSTOMER COMPONENT		\$11.41	\$11.41	\$11.41		\$17.56	\$17.56	\$17.56
34	CUSTOMER AVAILABLE COMPONENT								
35	CUSTOMER AVAILABLE COMPONENT								
36	CUSTOMER LIGHTING COMPONENT								
37	CUSTOMER SERVICES COMPONENT		\$2.11	\$2.11	\$2.11		\$2.50	\$2.50	\$2.50
38	CUSTOMER METERS COMPONENT		\$3.40	\$3.40	\$3.40		\$3.67	\$3.67	\$3.67
39	CUSTOMER METER READING COMPONENT		\$1.56	\$1.56	\$1.56		\$1.55	\$1.55	\$1.55
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$3.51	\$3.51	\$3.51		\$6.03	\$6.03	\$6.03
41	CUSTOMER AVAILABLE COMPONENT								
42	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.30	\$0.30	\$0.30		\$5.01	\$5.01	\$5.01
43	CUSTOMER SALES COMPONENT		\$0.34	\$0.34	\$0.34		\$0.49	\$0.49	\$0.49
44	CUSTOMER MISC OTHER COMPONENT		\$0.19	\$0.19	\$0.19		(\$1.69)	(\$1.69)	(\$1.69)

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			LARGE POWER SERVICE			
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
(a)	(b)	(s)	(t)	(u)	(v)	(w)	(x)	(y)	(z)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		8.996%	8.996%	8.996%		8.997%	8.997%	8.997%
2									
3	\$ / KWH								
4	-----								
5	DEMAND COMPONENT		0.0467	0.0596	0.0514		0.0392	0.0461	0.0417
6	DEMAND PRODUCTION COMPONENT		0.0294	0.0292	0.0293		0.0271	0.0261	0.0267
7	DEMAND TRANSMISSION COMPONENT		0.0078	0.0083	0.0080		0.0065	0.0071	0.0067
8	DEMAND DISTRIBUTION COMPONENT		0.0095	0.0221	0.0141		0.0057	0.0128	0.0083
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0063	0.0146	0.0093		0.0050	0.0114	0.0074
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0016	0.0036	0.0023		0.0000	0.0000	0.0000
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0017	0.0039	0.0025		0.0006	0.0014	0.0009
12									
13	ENERGY COMPONENT		0.0329	0.0371	0.0345		0.0323	0.0364	0.0338
14									
15	CUSTOMER COMPONENT		0.0027	0.0023	0.0025		0.0006	0.0005	0.0006
16	CUSTOMER AVAILABLE COMPONENT								
17	CUSTOMER AVAILABLE COMPONENT								
18	CUSTOMER LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
19	CUSTOMER SERVICES COMPONENT		0.0006	0.0006	0.0006		0.0000	0.0000	0.0000
20	CUSTOMER METERS COMPONENT		0.0008	0.0007	0.0008		0.0005	0.0004	0.0004
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
22	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0007	0.0006	0.0006		0.0000	0.0000	0.0000
23	CUSTOMER AVAILABLE COMPONENT								
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0003	0.0003	0.0003		0.0000	0.0000	0.0000
25	CUSTOMER SALES COMPONENT		0.0002	0.0002	0.0002		0.0001	0.0001	0.0001
26	CUSTOMER MISC OTHER COMPONENT		(0.0000)	(0.0000)	(0.0000)		(0.0000)	(0.0000)	(0.0000)
27									
28	TOTAL COMPANY		0.0823	0.0990	0.0884		0.0721	0.0830	0.0761
29									
30									
31	\$/MO/CUST								
32	-----								
33	CUSTOMER COMPONENT		\$139.60	\$139.60	\$139.60		\$347.46	\$343.48	\$346.12
34	CUSTOMER AVAILABLE COMPONENT								
35	CUSTOMER AVAILABLE COMPONENT								
36	CUSTOMER LIGHTING COMPONENT								
37	CUSTOMER SERVICES COMPONENT		\$33.49	\$33.50	\$33.49		\$0.00	\$0.00	\$0.00
38	CUSTOMER METERS COMPONENT		\$44.18	\$44.18	\$44.18		\$273.28	\$270.15	\$272.22
39	CUSTOMER METER READING COMPONENT		\$1.54	\$1.54	\$1.54		\$1.20	\$1.19	\$1.20
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$34.27	\$34.27	\$34.27		\$0.01	\$0.01	\$0.01
41	CUSTOMER AVAILABLE COMPONENT								
42	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$17.95	\$17.95	\$17.95		\$0.00	\$0.00	\$0.00
43	CUSTOMER SALES COMPONENT		\$9.62	\$9.62	\$9.62		\$73.92	\$73.07	\$73.63
44	CUSTOMER MISC OTHER COMPONENT		(\$1.44)	(\$1.44)	(\$1.44)		(\$0.94)	(\$0.93)	(\$0.94)

KCP&L Greater Missouri Operations Company
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 Cost of Service Schedules

LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL							
			GENERAL USE - MO860							
			WINTER	SUMMER	TOTAL					
(a)	(b)	(aa)	(ab)	(ac)	(ad)	(ae)	(af)	(ag)	(ah)	
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN						8.997%	8.997%	8.996%	
2										
3	\$ / KWH									
4	-----									
5	DEMAND COMPONENT						0.0621	0.0987	0.0777	
6	DEMAND PRODUCTION COMPONENT						0.0348	0.0410	0.0375	
7	DEMAND TRANSMISSION COMPONENT						0.0106	0.0131	0.0116	
8	DEMAND DISTRIBUTION COMPONENT						0.0167	0.0447	0.0286	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT						0.0097	0.0260	0.0167	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT						0.0035	0.0094	0.0060	
11	DEMAND DISTRIBUTION TRANSFORMATION						0.0035	0.0092	0.0059	
12										
13	ENERGY COMPONENT						0.0334	0.0372	0.0350	
14										
15	CUSTOMER COMPONENT						0.0143	0.0096	0.0123	
16	CUSTOMER AVAILABLE COMPONENT									
17	CUSTOMER AVAILABLE COMPONENT									
18	CUSTOMER LIGHTING COMPONENT						0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT						0.0026	0.0017	0.0022	
20	CUSTOMER METERS COMPONENT						0.0043	0.0029	0.0037	
21	CUSTOMER METER READING COMPONENT						0.0020	0.0013	0.0017	
22	CUSTOMER OTHER RECORDS & COLLECTIONS						0.0044	0.0030	0.0038	
23	CUSTOMER AVAILABLE COMPONENT									
24	CUSTOMER OTHER CUSTOMER ASSISTANCE						0.0004	0.0003	0.0003	
25	CUSTOMER SALES COMPONENT						0.0004	0.0003	0.0004	
26	CUSTOMER MISC OTHER COMPONENT						0.0002	0.0002	0.0002	
27										
28	TOTAL COMPANY						0.1097	0.1455	0.1250	
29										
30										
31	\$/MO/CUST									
32	-----									
33	CUSTOMER COMPONENT						\$11.35	\$11.36	\$11.35	
34	CUSTOMER AVAILABLE COMPONENT									
35	CUSTOMER AVAILABLE COMPONENT									
36	CUSTOMER LIGHTING COMPONENT									
37	CUSTOMER SERVICES COMPONENT						\$2.05	\$2.04	\$2.05	
38	CUSTOMER METERS COMPONENT						\$3.40	\$3.40	\$3.40	
39	CUSTOMER METER READING COMPONENT						\$1.56	\$1.56	\$1.56	
40	CUSTOMER OTHER RECORDS & COLLECTIONS						\$3.52	\$3.52	\$3.52	
41	CUSTOMER AVAILABLE COMPONENT									
42	CUSTOMER OTHER CUSTOMER ASSISTANCE						\$0.30	\$0.30	\$0.30	
43	CUSTOMER SALES COMPONENT						\$0.34	\$0.34	\$0.34	
44	CUSTOMER MISC OTHER COMPONENT						\$0.19	\$0.19	\$0.19	

KCP&L Greater Missouri Operations Company
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL SPACE HEAT - MO870			RESIDENTIAL OTHER USE - MO815			(ap)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
			(a)	(b)	(ai)	(aj)	(ak)	(al)	
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		8.997%	8.997%	8.996%		8.997%	8.997%	8.996%
2									
3	\$ / KWH								
4	-----								
5	DEMAND COMPONENT		0.0515	0.0864	0.0626		0.0455	0.0706	0.0523
6	DEMAND PRODUCTION COMPONENT		0.0272	0.0381	0.0307		0.0163	0.0209	0.0175
7	DEMAND TRANSMISSION COMPONENT		0.0103	0.0131	0.0112		0.0073	0.0037	0.0063
8	DEMAND DISTRIBUTION COMPONENT		0.0139	0.0353	0.0207		0.0219	0.0460	0.0284
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0082	0.0207	0.0122		0.0140	0.0294	0.0182
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0029	0.0073	0.0043		0.0040	0.0083	0.0052
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0028	0.0072	0.0042		0.0039	0.0082	0.0051
12									
13	ENERGY COMPONENT		0.0327	0.0375	0.0342		0.0341	0.0385	0.0353
14									
15	CUSTOMER COMPONENT		0.0081	0.0086	0.0082		0.0358	0.0482	0.0392
16	CUSTOMER AVAILABLE COMPONENT								
17	CUSTOMER AVAILABLE COMPONENT								
18	CUSTOMER LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
19	CUSTOMER SERVICES COMPONENT		0.0016	0.0017	0.0016		0.0009	0.0012	0.0010
20	CUSTOMER METERS COMPONENT		0.0024	0.0025	0.0024		0.0128	0.0172	0.0140
21	CUSTOMER METER READING COMPONENT		0.0011	0.0012	0.0011		0.0058	0.0079	0.0064
22	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0025	0.0026	0.0025		0.0132	0.0177	0.0144
23	CUSTOMER AVAILABLE COMPONENT								
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0002	0.0002	0.0002		0.0011	0.0015	0.0012
25	CUSTOMER SALES COMPONENT		0.0002	0.0003	0.0002		0.0013	0.0017	0.0014
26	CUSTOMER MISC OTHER COMPONENT		0.0001	0.0001	0.0001		0.0007	0.0009	0.0008
27									
28	TOTAL COMPANY		0.0922	0.1325	0.1051		0.1154	0.1573	0.1267
29									
30									
31	\$/MO/CUST								
32	-----								
33	CUSTOMER COMPONENT		\$11.56	\$11.51	\$11.54		\$9.81	\$9.68	\$9.77
34	CUSTOMER AVAILABLE COMPONENT								
35	CUSTOMER AVAILABLE COMPONENT								
36	CUSTOMER LIGHTING COMPONENT								
37	CUSTOMER SERVICES COMPONENT		\$2.27	\$2.26	\$2.26		\$0.25	\$0.24	\$0.24
38	CUSTOMER METERS COMPONENT		\$3.39	\$3.38	\$3.39		\$3.51	\$3.46	\$3.49
39	CUSTOMER METER READING COMPONENT		\$1.56	\$1.55	\$1.56		\$1.60	\$1.58	\$1.59
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$3.51	\$3.50	\$3.51		\$3.61	\$3.56	\$3.59
41	CUSTOMER AVAILABLE COMPONENT								
42	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.30	\$0.30	\$0.30		\$0.30	\$0.30	\$0.30
43	CUSTOMER SALES COMPONENT		\$0.34	\$0.34	\$0.34		\$0.35	\$0.35	\$0.35
44	CUSTOMER MISC OTHER COMPONENT		\$0.19	\$0.18	\$0.19		\$0.19	\$0.19	\$0.19

KCP&L Greater Missouri Operations Company
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 Cost of Service Schedules

LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE PRIMARY - MO716			SMALL GENERAL SERVICE SECONDARY - MO711				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(b)	(aq)	(ar)	(as)	(at)	(au)	(av)	(aw)	(ax)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		8.997%	8.997%	8.997%		8.997%	8.997%	8.996%	
2										
3	\$ / KWH									
4	-----									
5	DEMAND COMPONENT		0.0430	0.0590	0.0476		0.0493	0.0752	0.0588	
6	DEMAND PRODUCTION COMPONENT		0.0225	0.0283	0.0242		0.0298	0.0321	0.0307	
7	DEMAND TRANSMISSION COMPONENT		0.0072	0.0089	0.0077		0.0075	0.0094	0.0082	
8	DEMAND DISTRIBUTION COMPONENT		0.0133	0.0218	0.0157		0.0120	0.0338	0.0200	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0133	0.0218	0.0157		0.0071	0.0202	0.0119	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	0.0000	0.0000		0.0024	0.0069	0.0041	
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0000	0.0000	0.0000		0.0024	0.0067	0.0040	
12										
13	ENERGY COMPONENT		0.0337	0.0370	0.0347		0.0330	0.0370	0.0345	
14										
15	CUSTOMER COMPONENT		0.0015	0.0018	0.0016		0.0063	0.0054	0.0059	
16	CUSTOMER AVAILABLE COMPONENT									
17	CUSTOMER AVAILABLE COMPONENT									
18	CUSTOMER LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000		0.0011	0.0010	0.0011	
20	CUSTOMER METERS COMPONENT		0.0004	0.0004	0.0004		0.0013	0.0011	0.0012	
21	CUSTOMER METER READING COMPONENT		0.0002	0.0002	0.0002		0.0005	0.0005	0.0005	
22	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0006	0.0007	0.0006		0.0021	0.0018	0.0020	
23	CUSTOMER AVAILABLE COMPONENT									
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0005	0.0006	0.0005		0.0017	0.0015	0.0016	
25	CUSTOMER SALES COMPONENT		0.0000	0.0001	0.0001		0.0002	0.0001	0.0002	
26	CUSTOMER MISC OTHER COMPONENT		(0.0002)	(0.0002)	(0.0002)		(0.0006)	(0.0005)	(0.0005)	
27										
28	TOTAL COMPANY		0.0782	0.0979	0.0839		0.0885	0.1177	0.0992	
29										
30										
31	\$/MO/CUST									
32	-----									
33	CUSTOMER COMPONENT		\$14.97	\$15.00	\$14.98		\$18.27	\$18.32	\$18.29	
34	CUSTOMER AVAILABLE COMPONENT									
35	CUSTOMER AVAILABLE COMPONENT									
36	CUSTOMER LIGHTING COMPONENT									
37	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00		\$3.27	\$3.28	\$3.27	
38	CUSTOMER METERS COMPONENT		\$3.65	\$3.66	\$3.65		\$3.66	\$3.67	\$3.66	
39	CUSTOMER METER READING COMPONENT		\$1.54	\$1.55	\$1.54		\$1.55	\$1.55	\$1.55	
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$5.99	\$6.01	\$5.99		\$6.00	\$6.02	\$6.01	
41	CUSTOMER AVAILABLE COMPONENT									
42	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$4.97	\$4.99	\$4.98		\$4.98	\$5.00	\$4.99	
43	CUSTOMER SALES COMPONENT		\$0.49	\$0.49	\$0.49		\$0.49	\$0.49	\$0.49	
44	CUSTOMER MISC OTHER COMPONENT		(\$1.68)	(\$1.68)	(\$1.68)		(\$1.68)	(\$1.69)	(\$1.68)	

KCP&L Greater Missouri Operations Company
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE NO DEMAND - MO710			SMALL GENERAL SERVICE SHORT TERM - MO728				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(b)	(ay)	(az)	(ba)	(bb)	(bc)	(bd)	(be)	(bf)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		8.997%	8.997%	8.996%		8.997%	8.997%	8.996%	
2										
3	\$ / KWH									
4	-----									
5	DEMAND COMPONENT		0.0462	0.0718	0.0550		0.0445	0.0775	0.0530	
6	DEMAND PRODUCTION COMPONENT		0.0275	0.0322	0.0291		0.0202	0.0318	0.0232	
7	DEMAND TRANSMISSION COMPONENT		0.0076	0.0095	0.0082		0.0077	0.0096	0.0082	
8	DEMAND DISTRIBUTION COMPONENT		0.0112	0.0301	0.0176		0.0165	0.0361	0.0216	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0072	0.0192	0.0113		0.0106	0.0231	0.0138	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0020	0.0055	0.0032		0.0030	0.0066	0.0039	
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0020	0.0054	0.0031		0.0030	0.0064	0.0039	
12										
13	ENERGY COMPONENT		0.0331	0.0377	0.0347		0.0337	0.0380	0.0348	
14										
15	CUSTOMER COMPONENT		0.0226	0.0218	0.0223		0.0333	0.0479	0.0371	
16	CUSTOMER AVAILABLE COMPONENT									
17	CUSTOMER AVAILABLE COMPONENT									
18	CUSTOMER LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0010	0.0010	0.0010		0.0011	0.0016	0.0012	
20	CUSTOMER METERS COMPONENT		0.0053	0.0051	0.0052		0.0079	0.0113	0.0088	
21	CUSTOMER METER READING COMPONENT		0.0022	0.0021	0.0022		0.0033	0.0048	0.0037	
22	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0087	0.0083	0.0085		0.0129	0.0186	0.0144	
23	CUSTOMER AVAILABLE COMPONENT									
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0072	0.0069	0.0071		0.0107	0.0154	0.0119	
25	CUSTOMER SALES COMPONENT		0.0007	0.0007	0.0007		0.0011	0.0015	0.0012	
26	CUSTOMER MISC OTHER COMPONENT		(0.0024)	(0.0024)	(0.0024)		(0.0037)	(0.0052)	(0.0041)	
27										
28	TOTAL COMPANY		0.1019	0.1312	0.1120		0.1114	0.1634	0.1248	
29										
30										
31	\$/MO/CUST									
32	-----									
33	CUSTOMER COMPONENT		\$15.92	\$15.85	\$15.90		\$16.07	\$15.23	\$15.78	
34	CUSTOMER AVAILABLE COMPONENT									
35	CUSTOMER AVAILABLE COMPONENT									
36	CUSTOMER LIGHTING COMPONENT									
37	CUSTOMER SERVICES COMPONENT		\$0.72	\$0.72	\$0.72		\$0.54	\$0.51	\$0.53	
38	CUSTOMER METERS COMPONENT		\$3.71	\$3.70	\$3.70		\$3.81	\$3.59	\$3.73	
39	CUSTOMER METER READING COMPONENT		\$1.57	\$1.56	\$1.57		\$1.61	\$1.52	\$1.58	
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$6.09	\$6.06	\$6.08		\$6.23	\$5.90	\$6.12	
41	CUSTOMER AVAILABLE COMPONENT									
42	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$5.05	\$5.03	\$5.05		\$5.17	\$4.90	\$5.08	
43	CUSTOMER SALES COMPONENT		\$0.50	\$0.49	\$0.50		\$0.51	\$0.48	\$0.50	
44	CUSTOMER MISC OTHER COMPONENT		(\$1.71)	(\$1.71)	(\$1.71)		(\$1.80)	(\$1.67)	(\$1.75)	

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 Cost of Service Schedules

LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE PRIMARY - MO725			LARGE GENERAL SERVICE SECONDARY - MO720			(bn)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(b)	(bg)	(bh)	(bi)	(bj)	(bk)	(bl)	(bm)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		8.997%	8.997%	8.997%		8.997%	8.997%	8.997%
2									
3	\$ / KWH								
4	-----								
5	DEMAND COMPONENT		0.0440	0.0571	0.0496		0.0468	0.0596	0.0514
6	DEMAND PRODUCTION COMPONENT		0.0285	0.0260	0.0274		0.0294	0.0292	0.0293
7	DEMAND TRANSMISSION COMPONENT		0.0074	0.0079	0.0076		0.0078	0.0083	0.0080
8	DEMAND DISTRIBUTION COMPONENT		0.0080	0.0232	0.0145		0.0096	0.0221	0.0141
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0080	0.0232	0.0145		0.0062	0.0144	0.0092
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	0.0000	0.0000		0.0016	0.0036	0.0023
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0000	0.0000	0.0000		0.0017	0.0040	0.0026
12									
13	ENERGY COMPONENT		0.0316	0.0358	0.0334		0.0330	0.0371	0.0345
14									
15	CUSTOMER COMPONENT		0.0056	0.0037	0.0048		0.0026	0.0023	0.0025
16	CUSTOMER AVAILABLE COMPONENT								
17	CUSTOMER AVAILABLE COMPONENT								
18	CUSTOMER LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000		0.0007	0.0006	0.0006
20	CUSTOMER METERS COMPONENT		0.0045	0.0030	0.0039		0.0008	0.0007	0.0007
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
22	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0006	0.0004	0.0005		0.0007	0.0006	0.0006
23	CUSTOMER AVAILABLE COMPONENT								
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0003	0.0002	0.0003		0.0003	0.0003	0.0003
25	CUSTOMER SALES COMPONENT		0.0002	0.0001	0.0001		0.0002	0.0002	0.0002
26	CUSTOMER MISC OTHER COMPONENT		(0.0000)	(0.0000)	(0.0000)		(0.0000)	(0.0000)	(0.0000)
27									
28	TOTAL COMPANY		0.0812	0.0967	0.0878		0.0823	0.0991	0.0884
29									
30									
31	\$/MO/CUST								
32	-----								
33	CUSTOMER COMPONENT		\$316.82	\$324.58	\$319.36		\$136.74	\$136.69	\$136.72
34	CUSTOMER AVAILABLE COMPONENT								
35	CUSTOMER AVAILABLE COMPONENT								
36	CUSTOMER LIGHTING COMPONENT								
37	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00		\$34.03	\$34.02	\$34.03
38	CUSTOMER METERS COMPONENT		\$255.38	\$261.64	\$257.43		\$40.77	\$40.75	\$40.76
39	CUSTOMER METER READING COMPONENT		\$1.53	\$1.57	\$1.54		\$1.54	\$1.54	\$1.54
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$33.99	\$34.83	\$34.27		\$34.27	\$34.26	\$34.27
41	CUSTOMER AVAILABLE COMPONENT								
42	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$17.80	\$18.24	\$17.95		\$17.95	\$17.94	\$17.95
43	CUSTOMER SALES COMPONENT		\$9.54	\$9.78	\$9.62		\$9.62	\$9.62	\$9.62
44	CUSTOMER MISC OTHER COMPONENT		(\$1.43)	(\$1.47)	(\$1.44)		(\$1.44)	(\$1.44)	(\$1.44)

KCP&L Greater Missouri Operations Company
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 Cost of Service Schedules

LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE			LARGE POWER SERVICE				
			PRIMARY - MO735			SECONDARY - MO730				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(bo)	(bp)	(bq)	(br)	(bs)	(bt)	(bu)	(bv)	
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		8.997%	8.997%	8.997%		8.997%	8.997%	8.997%	
2										
3	\$ / KWH									
4	-----									
5	DEMAND COMPONENT		0.0376	0.0438	0.0399		0.0408	0.0483	0.0436	
6	DEMAND PRODUCTION COMPONENT		0.0264	0.0257	0.0261		0.0278	0.0266	0.0273	
7	DEMAND TRANSMISSION COMPONENT		0.0063	0.0070	0.0066		0.0066	0.0072	0.0068	
8	DEMAND DISTRIBUTION COMPONENT		0.0049	0.0112	0.0072		0.0064	0.0145	0.0094	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0049	0.0112	0.0072		0.0052	0.0116	0.0076	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0000	0.0000	0.0000		0.0013	0.0029	0.0019	
12										
13	ENERGY COMPONENT		0.0317	0.0357	0.0332		0.0330	0.0371	0.0345	
14										
15	CUSTOMER COMPONENT		0.0003	0.0002	0.0003		0.0009	0.0008	0.0008	
16	CUSTOMER AVAILABLE COMPONENT									
17	CUSTOMER AVAILABLE COMPONENT									
18	CUSTOMER LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
20	CUSTOMER METERS COMPONENT		0.0002	0.0002	0.0002		0.0007	0.0006	0.0007	
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
22	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
23	CUSTOMER AVAILABLE COMPONENT									
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
25	CUSTOMER SALES COMPONENT		0.0001	0.0000	0.0001		0.0002	0.0002	0.0002	
26	CUSTOMER MISC OTHER COMPONENT		(0.0000)	(0.0000)	(0.0000)		(0.0000)	(0.0000)	(0.0000)	
27										
28	TOTAL COMPANY		0.0696	0.0798	0.0734		0.0747	0.0862	0.0790	
29										
30										
31	\$/MO/CUST									
32	-----									
33	CUSTOMER COMPONENT		\$384.17	\$384.99	\$384.44		\$336.81	\$331.64	\$335.07	
34	CUSTOMER AVAILABLE COMPONENT									
35	CUSTOMER AVAILABLE COMPONENT									
36	CUSTOMER LIGHTING COMPONENT									
37	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
38	CUSTOMER METERS COMPONENT		\$311.51	\$312.18	\$311.74		\$262.18	\$258.16	\$260.82	
39	CUSTOMER METER READING COMPONENT		\$0.00	\$0.00	\$0.00		\$1.55	\$1.53	\$1.54	
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$0.01	\$0.01	\$0.01		\$0.01	\$0.01	\$0.01	
41	CUSTOMER AVAILABLE COMPONENT									
42	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
43	CUSTOMER SALES COMPONENT		\$73.58	\$73.73	\$73.63		\$74.01	\$72.88	\$73.63	
44	CUSTOMER MISC OTHER COMPONENT		(\$0.94)	(\$0.94)	(\$0.94)		(\$0.94)	(\$0.93)	(\$0.94)	

Schedule PMN-3B – GMO-L&P

Summary Results of Unbundled Class Cost of Service

- **Actual Rate of Return**
- **Uniform Rate of Return**

KCP&L Greater Missouri Operations Company
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	L&P RETAIL	RESIDENTIAL	GEN. SERVICE	LARGE GEN. SERVICE	LARGE PWR SERVICE	LIGHTING
	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)
PRESENT RATE OF RETURN SUMMARY SCHEDULE								
1	RATE OF RETURN		5.77%	6.56%	13.51%	7.17%	3.75%	-0.67%
2								
3	REVENUES REQUIRED							
4	-----							
5	DEMAND COMPONENT	79,639,493	79,639,493	35,675,925	6,557,621	14,972,872	20,976,177	1,456,899
6	DEMAND PRODUCTION COMPONENT		51,167,825	19,869,073	4,164,030	10,133,062	15,762,672	1,238,987
7	DEMAND TRANSMISSION COMPONENT		5,166,306	2,483,958	491,265	1,017,632	1,147,051	26,400
8	DEMAND DISTRIBUTION COMPONENT		23,305,362	13,322,893	1,902,325	3,822,177	4,066,454	191,512
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		15,134,665	8,212,273	1,217,871	2,577,540	2,994,602	132,379
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		4,147,528	2,594,955	344,334	630,735	547,278	30,226
11	DEMAND DISTRIBUTION TRANSFORMATION		4,023,168	2,515,665	340,121	613,902	524,574	28,907
12								
13	ENERGY COMPONENT		68,123,275	25,600,015	3,565,901	12,438,701	25,810,064	708,594
14								
15	CUSTOMER COMPONENT	11,579,789	11,579,789	7,219,573	1,497,267	1,280,786	295,824	1,286,340
16	CUSTOMER AVAILABLE 1 COMPONENT							
17	CUSTOMER AVAILABLE 2 COMPONENT							
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		572,597	0	0	0	0	572,597
19	CUSTOMER SERVICES COMPONENT		1,763,011	1,323,470	172,475	267,066	0	0
20	CUSTOMER METERS COMPONENT		3,435,834	2,011,629	390,252	755,688	273,036	5,228
21	CUSTOMER METER READING COMPONENT		1,343,082	1,180,893	134,069	23,975	1,395	2,750
22	CUSTOMER REC & COLLECT COMPONENT		2,803,659	2,154,607	516,840	132,205	7	0
23	CUSTOMER AVAILABLE 4 COMPONENT							
24	CUSTOMER ASSISTANCE COMPONENT		764,638	207,652	477,896	79,090	0	0
25	CUSTOMER SALES COMPONENT		887,850	117,444	21,052	22,347	21,262	705,745
26	CUSTOMER MISC CUST OTHER COMPONENT		9,118	223,877	(215,317)	414	123	20
27								
28	TOTAL COMPANY	159,342,556	159,342,556	68,495,513	11,620,789	28,692,358	47,082,064	3,451,832
29								
30								
31								
32	ANNUAL BOOKED KWH SALES @ METER (WN)		2,137,802,425	795,518,013	106,799,434	387,652,293	825,624,393	22,208,291
33	ANNUAL NUMBER OF CUSTOMERS		854,875	690,420	73,752	14,268	852	75,583
34								
35								
36								
37								
38								
39								
40								

KCP&L Greater Missouri Operations Company
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL			GENERAL SERVICE			
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)
PRESENT RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		5.91%	7.49%	6.56%		12.24%	15.47%	13.51%
2									
3	REVENUES REQUIRED								
4	-----								
5	DEMAND COMPONENT	79,639,493	18,994,022	16,681,902	35,675,925	3,648,123	2,909,498	6,557,621	
6	DEMAND PRODUCTION COMPONENT		11,465,671	8,403,402	19,869,073	2,526,232	1,637,798	4,164,030	
7	DEMAND TRANSMISSION COMPONENT		1,445,174	1,038,784	2,483,958	285,993	205,272	491,265	
8	DEMAND DISTRIBUTION COMPONENT		6,083,177	7,239,716	13,322,893	835,897	1,066,428	1,902,325	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		3,751,468	4,460,805	8,212,273	534,673	683,198	1,217,871	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		1,186,042	1,408,913	2,594,955	151,808	192,526	344,334	
11	DEMAND DISTRIBUTION TRANSFORMATION		1,145,666	1,369,999	2,515,665	149,417	190,703	340,121	
12									
13	ENERGY COMPONENT		17,786,442	7,813,573	25,600,015	2,426,292	1,139,609	3,565,901	
14									
15	CUSTOMER COMPONENT	11,579,789	4,776,248	2,443,325	7,219,573	996,636	500,631	1,497,267	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0	0	0	0	
19	CUSTOMER SERVICES COMPONENT		847,501	475,969	1,323,470	108,663	63,812	172,475	
20	CUSTOMER METERS COMPONENT		1,344,331	667,298	2,011,629	255,607	134,645	390,252	
21	CUSTOMER METER READING COMPONENT		785,361	395,532	1,180,893	88,683	45,386	134,069	
22	CUSTOMER REC & COLLECT COMPONENT		1,433,447	721,160	2,154,607	342,316	174,524	516,840	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		138,312	69,340	207,652	317,677	160,219	477,896	
25	CUSTOMER SALES COMPONENT		78,114	39,330	117,444	13,931	7,121	21,052	
26	CUSTOMER MISC CUST OTHER COMPONENT		149,182	74,695	223,877	(130,241)	(85,075)	(215,317)	
27									
28	TOTAL COMPANY	159,342,556	41,556,712	26,938,800	68,495,513	7,071,051	4,549,738	11,620,789	
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		542,493,936	253,024,077	795,518,013	71,038,665	35,760,769	106,799,434	
33	ANNUAL NUMBER OF CUSTOMERS		460,280	230,140	690,420	49,168	24,584	73,752	
34									
35									
36									
37									
38									
39									
40									

KCP&L Greater Missouri Operations Company
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			LARGE POWER SERVICE			(a)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)
PRESENT RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		5.66%	9.60%	7.17%		2.05%	6.63%	3.75%
2									
3	REVENUES REQUIRED								
4	-----								
5	DEMAND COMPONENT	79,639,493	7,954,840	7,018,031	14,972,872	10,533,383	10,442,794	20,976,177	
6	DEMAND PRODUCTION COMPONENT		5,872,094	4,260,968	10,133,062	8,537,623	7,225,049	15,762,672	
7	DEMAND TRANSMISSION COMPONENT		562,357	455,275	1,017,632	537,453	609,597	1,147,051	
8	DEMAND DISTRIBUTION COMPONENT		1,520,389	2,301,788	3,822,177	1,458,306	2,608,148	4,066,454	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		1,023,227	1,554,313	2,577,540	1,068,267	1,926,335	2,994,602	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		252,935	377,800	630,735	200,602	346,676	547,278	
11	DEMAND DISTRIBUTION TRANSFORMATION		244,227	369,675	613,902	189,437	335,137	524,574	
12									
13	ENERGY COMPONENT		8,290,444	4,148,258	12,438,701	17,170,687	8,639,377	25,810,064	
14									
15	CUSTOMER COMPONENT	11,579,789	825,329	455,457	1,280,786	191,885	103,939	295,824	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0	0	0	0	
19	CUSTOMER SERVICES COMPONENT		162,052	105,014	267,066	0	0	0	
20	CUSTOMER METERS COMPONENT		491,825	263,863	755,688	176,792	96,245	273,036	
21	CUSTOMER METER READING COMPONENT		15,829	8,146	23,975	919	475	1,395	
22	CUSTOMER REC & COLLECT COMPONENT		87,408	44,797	132,205	4	2	7	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		52,539	26,551	79,090	0	0	0	
25	CUSTOMER SALES COMPONENT		14,757	7,590	22,347	14,017	7,245	21,262	
26	CUSTOMER MISC CUST OTHER COMPONENT		919	(505)	414	152	(29)	123	
27									
28	TOTAL COMPANY	159,342,556	17,070,613	11,621,746	28,692,358	27,895,954	19,186,110	47,082,064	
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		253,027,482	134,624,811	387,652,293	537,119,036	288,505,357	825,624,393	
33	ANNUAL NUMBER OF CUSTOMERS		9,512	4,756	14,268	568	284	852	
34									
35									
36									
37									
38									
39									
40									

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LIGHTING			RESIDENTIAL GENERAL USE - MO910			(a\$)
			METERED	NON-METERED	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
PRESENT RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		-12.56%	5.71%	-0.67%		7.40%	7.14%	7.28%
2									
3	REVENUES REQUIRED								
4	-----								
5	DEMAND COMPONENT	79,639,493	(329,688)	1,786,587	1,456,899	10,430,769	9,915,143	20,345,912	
6	DEMAND PRODUCTION COMPONENT		(320,384)	1,559,371	1,238,987	6,987,126	5,095,600	12,082,726	
7	DEMAND TRANSMISSION COMPONENT		(3,593)	29,993	26,400	795,158	613,736	1,408,894	
8	DEMAND DISTRIBUTION COMPONENT		(5,710)	197,222	191,512	2,648,485	4,205,807	6,854,291	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		(4,258)	136,637	132,379	1,625,034	2,579,907	4,204,941	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		(593)	30,819	30,226	518,973	824,823	1,343,796	
11	DEMAND DISTRIBUTION TRANSFORMATION		(860)	29,766	28,907	504,478	801,077	1,305,554	
12									
13	ENERGY COMPONENT		49,684	658,910	708,594	8,045,415	4,708,829	12,754,244	
14									
15	CUSTOMER COMPONENT	11,579,789	411,940	874,400	1,286,340	3,381,842	1,682,796	5,064,639	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		193,277	379,320	572,597	0	0	0	
19	CUSTOMER SERVICES COMPONENT		0	0	0	472,421	232,211	704,632	
20	CUSTOMER METERS COMPONENT		5,228	0	5,228	1,259,989	627,165	1,887,154	
21	CUSTOMER METER READING COMPONENT		2,750	0	2,750	501,233	250,148	751,381	
22	CUSTOMER REC & COLLECT COMPONENT		0	0	0	915,229	456,882	1,372,111	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0	0	0	88,111	44,025	132,136	
25	CUSTOMER SALES COMPONENT		210,664	495,080	705,745	49,900	24,905	74,805	
26	CUSTOMER MISC CUST OTHER COMPONENT		20	0	20	94,958	47,462	142,420	
27									
28	TOTAL COMPANY	159,342,556	131,936	3,319,896	3,451,832	21,858,026	16,306,769	38,164,794	
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		1,702,142	20,506,149	22,208,291	238,964,091	153,290,377	392,254,468	
33	ANNUAL NUMBER OF CUSTOMERS		1,912	73,671	75,583	292,470	145,975	438,445	
34									
35									
36									
37									
38									
39									
40									

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL SPACE HEATING - MO920			RESIDENTIAL OTHER USE - MO915			TOTAL	(a\$)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		4.03%	7.83%	5.39%		21.69%	18.28%	20.73%	
2										
3	REVENUES REQUIRED									
4	-----									
5	DEMAND COMPONENT	79,639,493	8,094,586	6,605,850	14,700,437		468,668	160,909	629,576	
6	DEMAND PRODUCTION COMPONENT		4,319,768	3,238,431	7,558,199		158,777	69,371	228,148	
7	DEMAND TRANSMISSION COMPONENT		629,125	421,387	1,050,513		20,891	3,661	24,551	
8	DEMAND DISTRIBUTION COMPONENT		3,145,693	2,946,032	6,091,725		288,999	87,878	376,877	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		1,938,678	1,823,862	3,762,541		187,756	57,035	244,792	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		616,406	568,626	1,185,032		50,664	15,464	66,128	
11	DEMAND DISTRIBUTION TRANSFORMATION		590,609	553,544	1,144,153		50,579	15,378	65,958	
12										
13	ENERGY COMPONENT		9,444,239	3,045,720	12,489,959		296,788	59,023	355,812	
14										
15	CUSTOMER COMPONENT	11,579,789	1,190,676	663,007	1,853,683		203,730	97,522	301,251	
16	CUSTOMER AVAILABLE 1 COMPONENT									
17	CUSTOMER AVAILABLE 2 COMPONENT									
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0		0	0	0	
19	CUSTOMER SERVICES COMPONENT		351,577	233,379	584,955		23,503	10,380	33,883	
20	CUSTOMER METERS COMPONENT		0	0	0		84,342	40,133	124,475	
21	CUSTOMER METER READING COMPONENT		254,532	130,925	385,457		29,596	14,460	44,055	
22	CUSTOMER REC & COLLECT COMPONENT		464,930	238,163	703,093		53,288	26,116	79,404	
23	CUSTOMER AVAILABLE 4 COMPONENT									
24	CUSTOMER ASSISTANCE COMPONENT		45,311	22,893	68,204		4,889	2,423	7,312	
25	CUSTOMER SALES COMPONENT		25,277	12,990	38,267		2,937	1,436	4,372	
26	CUSTOMER MISC CUST OTHER COMPONENT		49,048	24,658	73,706		5,175	2,575	7,750	
27										
28	TOTAL COMPANY	159,342,556	18,729,501	10,314,578	29,044,079		969,186	317,454	1,286,640	
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		295,703,511	97,954,404	393,657,915		7,826,334	1,779,296	9,605,630	
33	ANNUAL NUMBER OF CUSTOMERS		152,358	76,436	228,795		15,451	7,729	23,180	
34										
35										
36										
37										
38										
39										
40										

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 Cost of Service Schedules

LINE NO.	DESCRIPTION	ALLOCATION BASIS	GENERAL SERVICE GENERAL USE - MO931			GENERAL SERVICE LIMITED DEMAND - MO930			(a\$)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
PRESENT RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		11.81%	14.78%	12.99%		14.23%	17.47%	15.47%
2									
3	REVENUES REQUIRED								
4	-----								
5	DEMAND COMPONENT	79,639,493	2,440,290	1,987,241	4,427,531		1,133,335	849,722	1,983,058
6	DEMAND PRODUCTION COMPONENT		1,738,059	1,131,047	2,869,106		747,259	470,829	1,218,088
7	DEMAND TRANSMISSION COMPONENT		187,628	139,839	327,467		93,357	60,775	154,132
8	DEMAND DISTRIBUTION COMPONENT		514,603	716,355	1,230,958		292,719	318,118	610,837
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		329,167	458,902	788,069		188,667	205,303	393,971
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		93,474	129,412	222,886		52,328	56,594	108,921
11	DEMAND DISTRIBUTION TRANSFORMATION		91,963	128,041	220,004		51,724	56,221	107,945
12									
13	ENERGY COMPONENT		1,645,684	804,451	2,450,135		703,844	308,036	1,011,880
14									
15	CUSTOMER COMPONENT	11,579,789	401,360	203,509	604,869		566,454	281,279	847,733
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0		0	0	0
19	CUSTOMER SERVICES COMPONENT		70,401	40,595	110,996		34,763	19,962	54,726
20	CUSTOMER METERS COMPONENT		91,950	48,218	140,168		155,579	81,771	237,350
21	CUSTOMER METER READING COMPONENT		32,270	16,477	48,748		53,406	27,311	80,717
22	CUSTOMER REC & COLLECT COMPONENT		126,074	64,186	190,259		208,150	106,117	314,267
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		117,555	59,247	176,802		192,494	97,086	289,580
25	CUSTOMER SALES COMPONENT		5,125	2,615	7,740		8,478	4,333	12,811
26	CUSTOMER MISC CUST OTHER COMPONENT		(42,014)	(27,830)	(69,844)		(86,416)	(55,302)	(141,718)
27									
28	TOTAL COMPANY	159,342,556	4,487,335	2,995,201	7,482,535		2,403,633	1,439,037	3,842,671
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		48,356,075	25,476,667	73,832,742		20,308,886	9,436,728	29,745,614
33	ANNUAL NUMBER OF CUSTOMERS		18,410	9,219	27,629		29,556	14,767	44,323
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	GENERAL SERVICE SEPARATELY METERED - MO941			GENERAL SERVICE SHORT TERM - MO928			(a\$)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
PRESENT RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		0.25%	11.67%	3.99%		16.66%	19.30%	17.68%
2									
3	REVENUES REQUIRED								
4	-----								
5	DEMAND COMPONENT	79,639,493	31,437	40,691	72,128		43,061	31,844	74,905
6	DEMAND PRODUCTION COMPONENT		13,708	19,361	33,069		27,206	16,561	43,767
7	DEMAND TRANSMISSION COMPONENT		1,080	2,235	3,314		3,928	2,424	6,352
8	DEMAND DISTRIBUTION COMPONENT		16,649	19,096	35,744		11,926	12,859	24,786
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		9,303	10,860	20,163		7,536	8,133	15,669
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		3,803	4,152	7,955		2,204	2,368	4,572
11	DEMAND DISTRIBUTION TRANSFORMATION		3,543	4,083	7,627		2,187	2,358	4,545
12									
13	ENERGY COMPONENT		50,197	15,610	65,808		26,566	11,513	38,079
14									
15	CUSTOMER COMPONENT	11,579,789	16,412	9,630	26,043		12,409	6,213	18,622
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0		0	0	0
19	CUSTOMER SERVICES COMPONENT		1,946	2,394	4,341		1,552	861	2,413
20	CUSTOMER METERS COMPONENT		4,738	2,918	7,656		3,340	1,737	5,078
21	CUSTOMER METER READING COMPONENT		1,883	1,025	2,908		1,124	572	1,696
22	CUSTOMER REC & COLLECT COMPONENT		3,723	2,002	5,725		4,370	2,219	6,589
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		3,620	1,868	5,488		4,008	2,018	6,027
25	CUSTOMER SALES COMPONENT		150	81	231		178	91	269
26	CUSTOMER MISC CUST OTHER COMPONENT		352	(658)	(305)		(2,163)	(1,286)	(3,449)
27									
28	TOTAL COMPANY	159,342,556	98,046	65,931	163,978		82,036	49,569	131,605
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		1,616,136	496,499	2,112,635		757,568	350,875	1,108,443
33	ANNUAL NUMBER OF CUSTOMERS		586	290	876		616	309	924
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE SUBSTATION - MO939			LARGE GENERAL SERVICE PRIMARY - MO938			(a\$)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
PRESENT RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		4.76%	15.70%	9.18%		6.47%	11.68%	8.43%
2									
3	REVENUES REQUIRED								
4	-----								
5	DEMAND COMPONENT	79,639,493	7,540	10,740	18,280	152,086	137,148	289,235	
6	DEMAND PRODUCTION COMPONENT		6,438	8,113	14,551	116,187	90,794	206,980	
7	DEMAND TRANSMISSION COMPONENT		572	1,194	1,766	12,420	10,679	23,099	
8	DEMAND DISTRIBUTION COMPONENT		531	1,432	1,963	23,480	35,676	59,156	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		531	1,432	1,963	23,480	35,676	59,156	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	(0)	0	0	(0)	0	
11	DEMAND DISTRIBUTION TRANSFORMATION		0	0	0	0	0	0	
12									
13	ENERGY COMPONENT		9,948	7,472	17,420	165,869	83,740	249,609	
14									
15	CUSTOMER COMPONENT	11,579,789	2,664	1,590	4,254	19,226	10,473	29,699	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0	0	0	0	
19	CUSTOMER SERVICES COMPONENT		0	0	0	0	0	0	
20	CUSTOMER METERS COMPONENT		2,520	1,516	4,036	18,201	9,954	28,155	
21	CUSTOMER METER READING COMPONENT		13	7	20	95	49	144	
22	CUSTOMER REC & COLLECT COMPONENT		73	39	112	524	271	795	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		44	23	67	314	159	473	
25	CUSTOMER SALES COMPONENT		12	7	19	89	46	134	
26	CUSTOMER MISC CUST OTHER COMPONENT		1	(2)	(1)	3	(6)	(3)	
27									
28	TOTAL COMPANY	159,342,556	20,153	19,802	39,955	337,181	231,361	568,543	
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		307,227	245,656	552,883	5,242,633	2,783,903	8,026,536	
33	ANNUAL NUMBER OF CUSTOMERS		8	4	12	57	28	85	
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
			WINTER	SUMMER	TOTAL					
	(a)	(a)	(a\$)	(a\$)	(a\$)					
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		5.64%	9.56%	7.14%					
2										
3	REVENUES REQUIRED									
4	-----									
5	DEMAND COMPONENT	79,639,493	7,795,214	6,870,143	14,665,357					
6	DEMAND PRODUCTION COMPONENT		5,749,469	4,162,061	9,911,531					
7	DEMAND TRANSMISSION COMPONENT		549,366	443,401	992,767					
8	DEMAND DISTRIBUTION COMPONENT		1,496,378	2,264,681	3,761,059					
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		999,216	1,517,205	2,516,422					
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		252,935	377,800	630,735					
11	DEMAND DISTRIBUTION TRANSFORMATION		244,227	369,675	613,902					
12										
13	ENERGY COMPONENT		8,114,627	4,057,045	12,171,671					
14										
15	CUSTOMER COMPONENT	11,579,789	803,439	443,394	1,246,833					
16	CUSTOMER AVAILABLE 1 COMPONENT									
17	CUSTOMER AVAILABLE 2 COMPONENT									
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0					
19	CUSTOMER SERVICES COMPONENT		162,052	105,014	267,066					
20	CUSTOMER METERS COMPONENT		471,103	252,394	723,497					
21	CUSTOMER METER READING COMPONENT		15,721	8,090	23,811					
22	CUSTOMER REC & COLLECT COMPONENT		86,811	44,487	131,298					
23	CUSTOMER AVAILABLE 4 COMPONENT									
24	CUSTOMER ASSISTANCE COMPONENT		52,181	26,369	78,550					
25	CUSTOMER SALES COMPONENT		14,656	7,538	22,193					
26	CUSTOMER MISC CUST OTHER COMPONENT		915	(497)	418					
27										
28	TOTAL COMPANY	159,342,556	16,713,279	11,370,582	28,083,861					
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		247,477,622	131,595,252	379,072,874					
33	ANNUAL NUMBER OF CUSTOMERS		9,447	4,724	14,171					
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE - TOU TRANSMISSION - MO947			LARGE POWER SERVICE - TOU SUBSTATION - MO946			(a\$)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
PRESENT RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		4.03%	9.94%	6.05%		3.82%	9.63%	5.82%
2									
3	REVENUES REQUIRED								
4	-----								
5	DEMAND COMPONENT	79,639,493	869,212	753,322	1,622,534	1,014,645	892,253	1,906,898	
6	DEMAND PRODUCTION COMPONENT		772,263	638,892	1,411,154	892,067	744,881	1,636,948	
7	DEMAND TRANSMISSION COMPONENT		59,533	55,459	114,992	72,870	70,453	143,323	
8	DEMAND DISTRIBUTION COMPONENT		37,416	58,972	96,387	49,707	76,919	126,627	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		37,416	58,972	96,387	49,707	76,919	126,627	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	0	0	0	0	0	
11	DEMAND DISTRIBUTION TRANSFORMATION		0	0	0	0	0	0	
12									
13	ENERGY COMPONENT		1,306,282	584,696	1,890,979	1,651,607	763,714	2,415,321	
14									
15	CUSTOMER COMPONENT	11,579,789	15,906	8,792	24,698	9,508	5,249	14,757	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0	0	0	0	
19	CUSTOMER SERVICES COMPONENT		0	0	0	0	0	0	
20	CUSTOMER METERS COMPONENT		14,849	8,249	23,098	8,874	4,924	13,798	
21	CUSTOMER METER READING COMPONENT		65	34	99	39	20	59	
22	CUSTOMER REC & COLLECT COMPONENT		0	0	0	0	0	0	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0	0	0	0	0	0	
25	CUSTOMER SALES COMPONENT		989	516	1,504	592	309	901	
26	CUSTOMER MISC CUST OTHER COMPONENT		4	(8)	(4)	3	(4)	(2)	
27									
28	TOTAL COMPANY	159,342,556	2,191,401	1,346,811	3,538,211	2,675,759	1,661,216	4,336,976	
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		42,732,263	20,161,824	62,894,087	53,515,050	26,006,808	79,521,858	
33	ANNUAL NUMBER OF CUSTOMERS		39	20	59	24	12	36	
34									
35									
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37									
38									
39									
40									

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE - TOU PRIMARY - MO945			LARGE POWER SERVICE - TOU SECONDARY - MO944			(a\$)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
PRESENT RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		1.52%	7.04%	3.58%		1.76%	5.93%	3.33%
2									
3	REVENUES REQUIRED								
4	-----								
5	DEMAND COMPONENT	79,639,493	1,694,417	1,869,668	3,564,086	6,955,109	6,927,550	13,882,659	
6	DEMAND PRODUCTION COMPONENT		1,404,214	1,333,976	2,738,191	5,469,079	4,507,299	9,976,378	
7	DEMAND TRANSMISSION COMPONENT		79,977	116,789	196,766	325,073	366,897	691,969	
8	DEMAND DISTRIBUTION COMPONENT		210,226	418,903	629,129	1,160,957	2,053,354	3,214,312	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		210,226	418,903	629,129	770,918	1,371,541	2,142,460	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	0	0	200,602	346,676	547,278	
11	DEMAND DISTRIBUTION TRANSFORMATION		0	0	0	189,437	335,137	524,574	
12									
13	ENERGY COMPONENT		2,959,940	1,600,850	4,560,791	11,252,857	5,690,116	16,942,973	
14									
15	CUSTOMER COMPONENT	11,579,789	21,271	11,733	33,004	145,199	78,166	223,365	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0	0	0	0	
19	CUSTOMER SERVICES COMPONENT		0	0	0	0	0	0	
20	CUSTOMER METERS COMPONENT		19,807	10,983	30,789	133,262	72,089	205,351	
21	CUSTOMER METER READING COMPONENT		89	46	136	727	375	1,102	
22	CUSTOMER REC & COLLECT COMPONENT		0	0	1	3	2	5	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0	0	0	0	0	0	
25	CUSTOMER SALES COMPONENT		1,358	707	2,066	11,078	5,713	16,791	
26	CUSTOMER MISC CUST OTHER COMPONENT		17	(4)	13	129	(13)	116	
27									
28	TOTAL COMPANY	159,342,556	4,675,629	3,482,251	8,157,880	18,353,165	12,695,832	31,048,997	
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		94,129,486	54,463,994	148,593,480	346,742,237	187,872,732	534,614,969	
33	ANNUAL NUMBER OF CUSTOMERS		55	28	83	450	224	674	
34									
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	L&P RETAIL	RESIDENTIAL	GEN. SERVICE	LARGE GEN. SERVICE	LARGE PWR SERVICE	LIGHTING
	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)
PRESENT RATE OF RETURN SUMMARY SCHEDULE								
1	RATE OF RETURN		5.77%	6.56%	13.51%	7.17%	3.75%	-0.67%
2								
3	\$ / KWH							
4	-----							
5	DEMAND COMPONENT		0.0373	0.0448	0.0614	0.0386	0.0254	0.0656
6	DEMAND PRODUCTION COMPONENT		0.0239	0.0250	0.0390	0.0261	0.0191	0.0558
7	DEMAND TRANSMISSION COMPONENT		0.0024	0.0031	0.0046	0.0026	0.0014	0.0012
8	DEMAND DISTRIBUTION COMPONENT		0.0109	0.0167	0.0178	0.0099	0.0049	0.0086
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0071	0.0103	0.0114	0.0066	0.0036	0.0060
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0019	0.0033	0.0032	0.0016	0.0007	0.0014
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0019	0.0032	0.0032	0.0016	0.0006	0.0013
12								
13	ENERGY COMPONENT		0.0319	0.0322	0.0334	0.0321	0.0313	0.0319
14								
15	CUSTOMER COMPONENT		0.0054	0.0091	0.0140	0.0033	0.0004	0.0579
16	CUSTOMER AVAILABLE 1 COMPONENT							
17	CUSTOMER AVAILABLE 2 COMPONENT							
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0003	0.0000	0.0000	0.0000	0.0000	0.0258
19	CUSTOMER SERVICES COMPONENT		0.0008	0.0017	0.0016	0.0007	0.0000	0.0000
20	CUSTOMER METERS COMPONENT		0.0016	0.0025	0.0037	0.0019	0.0003	0.0002
21	CUSTOMER METER READING COMPONENT		0.0006	0.0015	0.0013	0.0001	0.0000	0.0001
22	CUSTOMER REC & COLLECT COMPONENT		0.0013	0.0027	0.0048	0.0003	0.0000	0.0000
23	CUSTOMER AVAILABLE 4 COMPONENT							
24	CUSTOMER ASSISTANCE COMPONENT		0.0004	0.0003	0.0045	0.0002	0.0000	0.0000
25	CUSTOMER SALES COMPONENT		0.0004	0.0001	0.0002	0.0001	0.0000	0.0318
26	CUSTOMER MISC CUST OTHER COMPONENT		0.0000	0.0003	(0.0020)	0.0000	0.0000	0.0000
27								
28	TOTAL COMPANY		0.0745	0.0861	0.1088	0.0740	0.0570	0.1554
29								
30								
31	\$/MO/CUST							
32	-----							
33	CUSTOMER COMPONENT		\$13.55	\$10.46	\$20.30	\$89.77	\$347.21	\$17.02
34	CUSTOMER AVAILABLE 1 COMPONENT							
35	CUSTOMER AVAILABLE 2 COMPONENT							
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.67	\$0.00	\$0.00	\$0.00	\$0.00	\$7.58
37	CUSTOMER SERVICES COMPONENT		\$2.06	\$1.92	\$2.34	\$18.72	\$0.00	\$0.00
38	CUSTOMER METERS COMPONENT		\$4.02	\$2.91	\$5.29	\$52.96	\$320.47	\$0.07
39	CUSTOMER METER READING COMPONENT		\$1.57	\$1.71	\$1.82	\$1.68	\$1.64	\$0.04
40	CUSTOMER REC & COLLECT COMPONENT		\$3.28	\$3.12	\$7.01	\$9.27	\$0.01	\$0.00
41	CUSTOMER AVAILABLE 4 COMPONENT							
42	CUSTOMER ASSISTANCE COMPONENT		\$0.89	\$0.30	\$6.48	\$5.54	\$0.00	\$0.00
43	CUSTOMER SALES COMPONENT		\$1.04	\$0.17	\$0.29	\$1.57	\$24.96	\$9.34
44	CUSTOMER MISC CUST OTHER COMPONENT		\$0.01	\$0.32	(\$2.92)	\$0.03	\$0.14	\$0.00

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Cost of Service Schedules

LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL			GENERAL SERVICE			
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	
PRESENT RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		5.91%	7.49%	6.56%		12.24%	15.47%	13.51%
2									
3	\$ / KWH								
4	-----								
5	DEMAND COMPONENT		0.0350	0.0659	0.0448		0.0514	0.0814	0.0614
6	DEMAND PRODUCTION COMPONENT		0.0211	0.0332	0.0250		0.0356	0.0458	0.0390
7	DEMAND TRANSMISSION COMPONENT		0.0027	0.0041	0.0031		0.0040	0.0057	0.0046
8	DEMAND DISTRIBUTION COMPONENT		0.0112	0.0286	0.0167		0.0118	0.0298	0.0178
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0069	0.0176	0.0103		0.0075	0.0191	0.0114
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0022	0.0056	0.0033		0.0021	0.0054	0.0032
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0021	0.0054	0.0032		0.0021	0.0053	0.0032
12									
13	ENERGY COMPONENT		0.0328	0.0309	0.0322		0.0342	0.0319	0.0334
14									
15	CUSTOMER COMPONENT		0.0088	0.0097	0.0091		0.0140	0.0140	0.0140
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
19	CUSTOMER SERVICES COMPONENT		0.0016	0.0019	0.0017		0.0015	0.0018	0.0016
20	CUSTOMER METERS COMPONENT		0.0025	0.0026	0.0025		0.0036	0.0038	0.0037
21	CUSTOMER METER READING COMPONENT		0.0014	0.0016	0.0015		0.0012	0.0013	0.0013
22	CUSTOMER REC & COLLECT COMPONENT		0.0026	0.0029	0.0027		0.0048	0.0049	0.0048
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0.0003	0.0003	0.0003		0.0045	0.0045	0.0045
25	CUSTOMER SALES COMPONENT		0.0001	0.0002	0.0001		0.0002	0.0002	0.0002
26	CUSTOMER MISC CUST OTHER COMPONENT		0.0003	0.0003	0.0003		(0.0018)	(0.0024)	(0.0020)
27									
28	TOTAL COMPANY		0.0766	0.1065	0.0861		0.0995	0.1272	0.1088
29									
30									
31	\$/MO/CUST								
32	-----								
33	CUSTOMER COMPONENT		\$10.38	\$10.62	\$10.46		\$20.27	\$20.36	\$20.30
34	CUSTOMER AVAILABLE 1 COMPONENT								
35	CUSTOMER AVAILABLE 2 COMPONENT								
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
37	CUSTOMER SERVICES COMPONENT		\$1.84	\$2.07	\$1.92		\$2.21	\$2.60	\$2.34
38	CUSTOMER METERS COMPONENT		\$2.92	\$2.90	\$2.91		\$5.20	\$5.48	\$5.29
39	CUSTOMER METER READING COMPONENT		\$1.71	\$1.72	\$1.71		\$1.80	\$1.85	\$1.82
40	CUSTOMER REC & COLLECT COMPONENT		\$3.11	\$3.13	\$3.12		\$6.96	\$7.10	\$7.01
41	CUSTOMER AVAILABLE 4 COMPONENT								
42	CUSTOMER ASSISTANCE COMPONENT		\$0.30	\$0.30	\$0.30		\$6.46	\$6.52	\$6.48
43	CUSTOMER SALES COMPONENT		\$0.17	\$0.17	\$0.17		\$0.28	\$0.29	\$0.29
44	CUSTOMER MISC CUST OTHER COMPONENT		\$0.32	\$0.32	\$0.32		(\$2.65)	(\$3.46)	(\$2.92)

KCP&L Greater Missouri Operations Company
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Cost of Service Schedules

LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			LARGE POWER SERVICE			
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	
PRESENT RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		5.66%	9.60%	7.17%		2.05%	6.63%	3.75%
2									
3	\$ / KWH								
4	-----								
5	DEMAND COMPONENT		0.0314	0.0521	0.0386		0.0196	0.0362	0.0254
6	DEMAND PRODUCTION COMPONENT		0.0232	0.0317	0.0261		0.0159	0.0250	0.0191
7	DEMAND TRANSMISSION COMPONENT		0.0022	0.0034	0.0026		0.0010	0.0021	0.0014
8	DEMAND DISTRIBUTION COMPONENT		0.0060	0.0171	0.0099		0.0027	0.0090	0.0049
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0040	0.0115	0.0066		0.0020	0.0067	0.0036
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0010	0.0028	0.0016		0.0004	0.0012	0.0007
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0010	0.0027	0.0016		0.0004	0.0012	0.0006
12									
13	ENERGY COMPONENT		0.0328	0.0308	0.0321		0.0320	0.0299	0.0313
14									
15	CUSTOMER COMPONENT		0.0033	0.0034	0.0033		0.0004	0.0004	0.0004
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
19	CUSTOMER SERVICES COMPONENT		0.0006	0.0008	0.0007		0.0000	0.0000	0.0000
20	CUSTOMER METERS COMPONENT		0.0019	0.0020	0.0019		0.0003	0.0003	0.0003
21	CUSTOMER METER READING COMPONENT		0.0001	0.0001	0.0001		0.0000	0.0000	0.0000
22	CUSTOMER REC & COLLECT COMPONENT		0.0003	0.0003	0.0003		0.0000	0.0000	0.0000
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0.0002	0.0002	0.0002		0.0000	0.0000	0.0000
25	CUSTOMER SALES COMPONENT		0.0001	0.0001	0.0001		0.0000	0.0000	0.0000
26	CUSTOMER MISC CUST OTHER COMPONENT		0.0000	(0.0000)	0.0000		0.0000	(0.0000)	0.0000
27									
28	TOTAL COMPANY		0.0675	0.0863	0.0740		0.0519	0.0665	0.0570
29									
30									
31	\$/MO/CUST								
32	-----								
33	CUSTOMER COMPONENT		\$86.77	\$95.76	\$89.77		\$337.82	\$365.98	\$347.21
34	CUSTOMER AVAILABLE 1 COMPONENT								
35	CUSTOMER AVAILABLE 2 COMPONENT								
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
37	CUSTOMER SERVICES COMPONENT		\$17.04	\$22.08	\$18.72		\$0.00	\$0.00	\$0.00
38	CUSTOMER METERS COMPONENT		\$51.71	\$55.48	\$52.96		\$311.25	\$338.89	\$320.47
39	CUSTOMER METER READING COMPONENT		\$1.66	\$1.71	\$1.68		\$1.62	\$1.67	\$1.64
40	CUSTOMER REC & COLLECT COMPONENT		\$9.19	\$9.42	\$9.27		\$0.01	\$0.01	\$0.01
41	CUSTOMER AVAILABLE 4 COMPONENT								
42	CUSTOMER ASSISTANCE COMPONENT		\$5.52	\$5.58	\$5.54		\$0.00	\$0.00	\$0.00
43	CUSTOMER SALES COMPONENT		\$1.55	\$1.60	\$1.57		\$24.68	\$25.51	\$24.96
44	CUSTOMER MISC CUST OTHER COMPONENT		\$0.10	(\$0.11)	\$0.03		\$0.27	(\$0.10)	\$0.14

KCP&L Greater Missouri Operations Company
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 Cost of Service Schedules

LINE NO.	DESCRIPTION	ALLOCATION BASIS	LIGHTING			RESIDENTIAL GENERAL USE - MO910			TOTAL	(a\$)
			METERED	NON-METERED	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		-12.56%	5.71%	-0.67%		7.40%	7.14%	7.28%	
2										
3	\$ / KWH									
4	-----									
5	DEMAND COMPONENT		(0.1937)	0.0871	0.0656		0.0436	0.0647	0.0519	
6	DEMAND PRODUCTION COMPONENT		(0.1882)	0.0760	0.0558		0.0292	0.0332	0.0308	
7	DEMAND TRANSMISSION COMPONENT		(0.0021)	0.0015	0.0012		0.0033	0.0040	0.0036	
8	DEMAND DISTRIBUTION COMPONENT		(0.0034)	0.0096	0.0086		0.0111	0.0274	0.0175	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		(0.0025)	0.0067	0.0060		0.0068	0.0168	0.0107	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		(0.0003)	0.0015	0.0014		0.0022	0.0054	0.0034	
11	DEMAND DISTRIBUTION TRANSFORMATION		(0.0005)	0.0015	0.0013		0.0021	0.0052	0.0033	
12										
13	ENERGY COMPONENT		0.0292	0.0321	0.0319		0.0337	0.0307	0.0325	
14										
15	CUSTOMER COMPONENT		0.2420	0.0426	0.0579		0.0142	0.0110	0.0129	
16	CUSTOMER AVAILABLE 1 COMPONENT									
17	CUSTOMER AVAILABLE 2 COMPONENT									
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.1135	0.0185	0.0258		0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000		0.0020	0.0015	0.0018	
20	CUSTOMER METERS COMPONENT		0.0031	0.0000	0.0002		0.0053	0.0041	0.0048	
21	CUSTOMER METER READING COMPONENT		0.0016	0.0000	0.0001		0.0021	0.0016	0.0019	
22	CUSTOMER REC & COLLECT COMPONENT		0.0000	0.0000	0.0000		0.0038	0.0030	0.0035	
23	CUSTOMER AVAILABLE 4 COMPONENT									
24	CUSTOMER ASSISTANCE COMPONENT		0.0000	0.0000	0.0000		0.0004	0.0003	0.0003	
25	CUSTOMER SALES COMPONENT		0.1238	0.0241	0.0318		0.0002	0.0002	0.0002	
26	CUSTOMER MISC CUST OTHER COMPONENT		0.0000	0.0000	0.0000		0.0004	0.0003	0.0004	
27										
28	TOTAL COMPANY		0.0775	0.1619	0.1554		0.0915	0.1064	0.0973	
29										
30										
31	\$/MO/CUST									
32	-----									
33	CUSTOMER COMPONENT		\$215.45	\$11.87	\$17.02		\$11.56	\$11.53	\$11.55	
34	CUSTOMER AVAILABLE 1 COMPONENT									
35	CUSTOMER AVAILABLE 2 COMPONENT									
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$101.09	\$5.15	\$7.58		\$0.00	\$0.00	\$0.00	
37	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00		\$1.62	\$1.59	\$1.61	
38	CUSTOMER METERS COMPONENT		\$2.73	\$0.00	\$0.07		\$4.31	\$4.30	\$4.30	
39	CUSTOMER METER READING COMPONENT		\$1.44	\$0.00	\$0.04		\$1.71	\$1.71	\$1.71	
40	CUSTOMER REC & COLLECT COMPONENT		\$0.00	\$0.00	\$0.00		\$3.13	\$3.13	\$3.13	
41	CUSTOMER AVAILABLE 4 COMPONENT									
42	CUSTOMER ASSISTANCE COMPONENT		\$0.00	\$0.00	\$0.00		\$0.30	\$0.30	\$0.30	
43	CUSTOMER SALES COMPONENT		\$110.18	\$6.72	\$9.34		\$0.17	\$0.17	\$0.17	
44	CUSTOMER MISC CUST OTHER COMPONENT		\$0.01	\$0.00	\$0.00		\$0.32	\$0.33	\$0.32	

KCP&L Greater Missouri Operations Company
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 Cost of Service Schedules

LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL SPACE HEATING - MO920			RESIDENTIAL OTHER USE - MO915			(a\$)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
PRESENT RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		4.03%	7.83%	5.39%		21.69%	18.28%	20.73%
2									
3	\$ / KWH								
4	-----								
5	DEMAND COMPONENT		0.0274	0.0674	0.0373		0.0599	0.0904	0.0655
6	DEMAND PRODUCTION COMPONENT		0.0146	0.0331	0.0192		0.0203	0.0390	0.0238
7	DEMAND TRANSMISSION COMPONENT		0.0021	0.0043	0.0027		0.0027	0.0021	0.0026
8	DEMAND DISTRIBUTION COMPONENT		0.0106	0.0301	0.0155		0.0369	0.0494	0.0392
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0066	0.0186	0.0096		0.0240	0.0321	0.0255
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0021	0.0058	0.0030		0.0065	0.0087	0.0069
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0020	0.0057	0.0029		0.0065	0.0086	0.0069
12									
13	ENERGY COMPONENT		0.0319	0.0311	0.0317		0.0379	0.0332	0.0370
14									
15	CUSTOMER COMPONENT		0.0040	0.0068	0.0047		0.0260	0.0548	0.0314
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
19	CUSTOMER SERVICES COMPONENT		0.0012	0.0024	0.0015		0.0030	0.0058	0.0035
20	CUSTOMER METERS COMPONENT		0.0000	0.0000	0.0000		0.0108	0.0226	0.0130
21	CUSTOMER METER READING COMPONENT		0.0009	0.0013	0.0010		0.0038	0.0081	0.0046
22	CUSTOMER REC & COLLECT COMPONENT		0.0016	0.0024	0.0018		0.0068	0.0147	0.0083
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0.0002	0.0002	0.0002		0.0006	0.0014	0.0008
25	CUSTOMER SALES COMPONENT		0.0001	0.0001	0.0001		0.0004	0.0008	0.0005
26	CUSTOMER MISC CUST OTHER COMPONENT		0.0002	0.0003	0.0002		0.0007	0.0014	0.0008
27									
28	TOTAL COMPANY		0.0633	0.1053	0.0738		0.1238	0.1784	0.1339
29									
30									
31	\$/MO/CUST								
32	-----								
33	CUSTOMER COMPONENT		\$7.81	\$8.67	\$8.10		\$13.19	\$12.62	\$13.00
34	CUSTOMER AVAILABLE 1 COMPONENT								
35	CUSTOMER AVAILABLE 2 COMPONENT								
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
37	CUSTOMER SERVICES COMPONENT		\$2.31	\$3.05	\$2.56		\$1.52	\$1.34	\$1.46
38	CUSTOMER METERS COMPONENT		\$0.00	\$0.00	\$0.00		\$5.46	\$5.19	\$5.37
39	CUSTOMER METER READING COMPONENT		\$1.67	\$1.71	\$1.68		\$1.92	\$1.87	\$1.90
40	CUSTOMER REC & COLLECT COMPONENT		\$3.05	\$3.12	\$3.07		\$3.45	\$3.38	\$3.43
41	CUSTOMER AVAILABLE 4 COMPONENT								
42	CUSTOMER ASSISTANCE COMPONENT		\$0.30	\$0.30	\$0.30		\$0.32	\$0.31	\$0.32
43	CUSTOMER SALES COMPONENT		\$0.17	\$0.17	\$0.17		\$0.19	\$0.19	\$0.19
44	CUSTOMER MISC CUST OTHER COMPONENT		\$0.32	\$0.32	\$0.32		\$0.33	\$0.33	\$0.33

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 Cost of Service Schedules

LINE NO.	DESCRIPTION	ALLOCATION BASIS	GENERAL SERVICE GENERAL USE - MO931			GENERAL SERVICE LIMITED DEMAND - MO930			(a\$)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
PRESENT RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		11.81%	14.78%	12.99%		14.23%	17.47%	15.47%
2									
3	\$ / KWH								
4	-----								
5	DEMAND COMPONENT		0.0505	0.0780	0.0600		0.0558	0.0900	0.0667
6	DEMAND PRODUCTION COMPONENT		0.0359	0.0444	0.0389		0.0368	0.0499	0.0410
7	DEMAND TRANSMISSION COMPONENT		0.0039	0.0055	0.0044		0.0046	0.0064	0.0052
8	DEMAND DISTRIBUTION COMPONENT		0.0106	0.0281	0.0167		0.0144	0.0337	0.0205
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0068	0.0180	0.0107		0.0093	0.0218	0.0132
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0019	0.0051	0.0030		0.0026	0.0060	0.0037
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0019	0.0050	0.0030		0.0025	0.0060	0.0036
12									
13	ENERGY COMPONENT		0.0340	0.0316	0.0332		0.0347	0.0326	0.0340
14									
15	CUSTOMER COMPONENT		0.0083	0.0080	0.0082		0.0279	0.0298	0.0285
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
19	CUSTOMER SERVICES COMPONENT		0.0015	0.0016	0.0015		0.0017	0.0021	0.0018
20	CUSTOMER METERS COMPONENT		0.0019	0.0019	0.0019		0.0077	0.0087	0.0080
21	CUSTOMER METER READING COMPONENT		0.0007	0.0006	0.0007		0.0026	0.0029	0.0027
22	CUSTOMER REC & COLLECT COMPONENT		0.0026	0.0025	0.0026		0.0102	0.0112	0.0106
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0.0024	0.0023	0.0024		0.0095	0.0103	0.0097
25	CUSTOMER SALES COMPONENT		0.0001	0.0001	0.0001		0.0004	0.0005	0.0004
26	CUSTOMER MISC CUST OTHER COMPONENT		(0.0009)	(0.0011)	(0.0009)		(0.0043)	(0.0059)	(0.0048)
27									
28	TOTAL COMPANY		0.0928	0.1176	0.1013		0.1184	0.1525	0.1292
29									
30									
31	\$/MO/CUST								
32	-----								
33	CUSTOMER COMPONENT		\$21.80	\$22.07	\$21.89		\$19.17	\$19.05	\$19.13
34	CUSTOMER AVAILABLE 1 COMPONENT								
35	CUSTOMER AVAILABLE 2 COMPONENT								
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
37	CUSTOMER SERVICES COMPONENT		\$3.82	\$4.40	\$4.02		\$1.18	\$1.35	\$1.23
38	CUSTOMER METERS COMPONENT		\$4.99	\$5.23	\$5.07		\$5.26	\$5.54	\$5.36
39	CUSTOMER METER READING COMPONENT		\$1.75	\$1.79	\$1.76		\$1.81	\$1.85	\$1.82
40	CUSTOMER REC & COLLECT COMPONENT		\$6.85	\$6.96	\$6.89		\$7.04	\$7.19	\$7.09
41	CUSTOMER AVAILABLE 4 COMPONENT								
42	CUSTOMER ASSISTANCE COMPONENT		\$6.39	\$6.43	\$6.40		\$6.51	\$6.57	\$6.53
43	CUSTOMER SALES COMPONENT		\$0.28	\$0.28	\$0.28		\$0.29	\$0.29	\$0.29
44	CUSTOMER MISC CUST OTHER COMPONENT		(\$2.28)	(\$3.02)	(\$2.53)		(\$2.92)	(\$3.75)	(\$3.20)

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 Cost of Service Schedules

LINE NO.	DESCRIPTION	ALLOCATION BASIS	GENERAL SERVICE SEPARATELY METERED - MO941			GENERAL SERVICE SHORT TERM - MO928			(a\$)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
PRESENT RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		0.25%	11.67%	3.99%		16.66%	19.30%	17.68%
2									
3	\$ / KWH								
4	-----								
5	DEMAND COMPONENT		0.0195	0.0820	0.0341		0.0568	0.0908	0.0676
6	DEMAND PRODUCTION COMPONENT		0.0085	0.0390	0.0157		0.0359	0.0472	0.0395
7	DEMAND TRANSMISSION COMPONENT		0.0007	0.0045	0.0016		0.0052	0.0069	0.0057
8	DEMAND DISTRIBUTION COMPONENT		0.0103	0.0385	0.0169		0.0157	0.0366	0.0224
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0058	0.0219	0.0095		0.0099	0.0232	0.0141
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0024	0.0084	0.0038		0.0029	0.0067	0.0041
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0022	0.0082	0.0036		0.0029	0.0067	0.0041
12									
13	ENERGY COMPONENT		0.0311	0.0314	0.0311		0.0351	0.0328	0.0344
14									
15	CUSTOMER COMPONENT		0.0102	0.0194	0.0123		0.0164	0.0177	0.0168
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
19	CUSTOMER SERVICES COMPONENT		0.0012	0.0048	0.0021		0.0020	0.0025	0.0022
20	CUSTOMER METERS COMPONENT		0.0029	0.0059	0.0036		0.0044	0.0050	0.0046
21	CUSTOMER METER READING COMPONENT		0.0012	0.0021	0.0014		0.0015	0.0016	0.0015
22	CUSTOMER REC & COLLECT COMPONENT		0.0023	0.0040	0.0027		0.0058	0.0063	0.0059
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0.0022	0.0038	0.0026		0.0053	0.0058	0.0054
25	CUSTOMER SALES COMPONENT		0.0001	0.0002	0.0001		0.0002	0.0003	0.0002
26	CUSTOMER MISC CUST OTHER COMPONENT		0.0002	(0.0013)	(0.0001)		(0.0029)	(0.0037)	(0.0031)
27									
28	TOTAL COMPANY		0.0607	0.1328	0.0776		0.1083	0.1413	0.1187
29									
30									
31	\$/MO/CUST								
32	-----								
33	CUSTOMER COMPONENT		\$28.01	\$33.25	\$29.74		\$20.15	\$20.13	\$20.14
34	CUSTOMER AVAILABLE 1 COMPONENT								
35	CUSTOMER AVAILABLE 2 COMPONENT								
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
37	CUSTOMER SERVICES COMPONENT		\$3.32	\$8.27	\$4.96		\$2.52	\$2.79	\$2.61
38	CUSTOMER METERS COMPONENT		\$8.09	\$10.07	\$8.74		\$5.42	\$5.63	\$5.49
39	CUSTOMER METER READING COMPONENT		\$3.21	\$3.54	\$3.32		\$1.82	\$1.85	\$1.83
40	CUSTOMER REC & COLLECT COMPONENT		\$6.35	\$6.91	\$6.54		\$7.09	\$7.19	\$7.13
41	CUSTOMER AVAILABLE 4 COMPONENT								
42	CUSTOMER ASSISTANCE COMPONENT		\$6.18	\$6.45	\$6.27		\$6.51	\$6.54	\$6.52
43	CUSTOMER SALES COMPONENT		\$0.26	\$0.28	\$0.26		\$0.29	\$0.29	\$0.29
44	CUSTOMER MISC CUST OTHER COMPONENT		\$0.60	(\$2.27)	(\$0.35)		(\$3.51)	(\$4.17)	(\$3.73)

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE SUBSTATION - MO939			LARGE GENERAL SERVICE PRIMARY - MO938			(a\$)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
PRESENT RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		4.76%	15.70%	9.18%		6.47%	11.68%	8.43%
2									
3	\$ / KWH								
4	-----								
5	DEMAND COMPONENT		0.0245	0.0437	0.0331		0.0290	0.0493	0.0360
6	DEMAND PRODUCTION COMPONENT		0.0210	0.0330	0.0263		0.0222	0.0326	0.0258
7	DEMAND TRANSMISSION COMPONENT		0.0019	0.0049	0.0032		0.0024	0.0038	0.0029
8	DEMAND DISTRIBUTION COMPONENT		0.0017	0.0058	0.0035		0.0045	0.0128	0.0074
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0017	0.0058	0.0035		0.0045	0.0128	0.0074
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	(0.0000)	0.0000		0.0000	(0.0000)	0.0000
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
12									
13	ENERGY COMPONENT		0.0324	0.0304	0.0315		0.0316	0.0301	0.0311
14									
15	CUSTOMER COMPONENT		0.0087	0.0065	0.0077		0.0037	0.0038	0.0037
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
20	CUSTOMER METERS COMPONENT		0.0082	0.0062	0.0073		0.0035	0.0036	0.0035
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
22	CUSTOMER REC & COLLECT COMPONENT		0.0002	0.0002	0.0002		0.0001	0.0001	0.0001
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0.0001	0.0001	0.0001		0.0001	0.0001	0.0001
25	CUSTOMER SALES COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
26	CUSTOMER MISC CUST OTHER COMPONENT		0.0000	(0.0000)	(0.0000)		0.0000	(0.0000)	(0.0000)
27									
28	TOTAL COMPANY		0.0656	0.0806	0.0723		0.0643	0.0831	0.0708
29									
30									
31	\$/MO/CUST								
32	-----								
33	CUSTOMER COMPONENT		\$332.82	\$396.74	\$354.15		\$337.10	\$373.32	\$349.04
34	CUSTOMER AVAILABLE 1 COMPONENT								
35	CUSTOMER AVAILABLE 2 COMPONENT								
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
37	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
38	CUSTOMER METERS COMPONENT		\$314.83	\$378.28	\$336.00		\$319.14	\$354.81	\$330.90
39	CUSTOMER METER READING COMPONENT		\$1.65	\$1.79	\$1.70		\$1.67	\$1.76	\$1.70
40	CUSTOMER REC & COLLECT COMPONENT		\$9.14	\$9.77	\$9.35		\$9.19	\$9.65	\$9.34
41	CUSTOMER AVAILABLE 4 COMPONENT								
42	CUSTOMER ASSISTANCE COMPONENT		\$5.51	\$5.67	\$5.57		\$5.51	\$5.68	\$5.56
43	CUSTOMER SALES COMPONENT		\$1.54	\$1.66	\$1.58		\$1.55	\$1.64	\$1.58
44	CUSTOMER MISC CUST OTHER COMPONENT		\$0.14	(\$0.42)	(\$0.05)		\$0.05	(\$0.22)	(\$0.04)

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
			WINTER	SUMMER	TOTAL					
		(a)	(a\$)	(a\$)	(a\$)					
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		5.64%	9.56%	7.14%					
2										
3	\$ / KWH									
4	-----									
5	DEMAND COMPONENT		0.0315	0.0522	0.0387					
6	DEMAND PRODUCTION COMPONENT		0.0232	0.0316	0.0261					
7	DEMAND TRANSMISSION COMPONENT		0.0022	0.0034	0.0026					
8	DEMAND DISTRIBUTION COMPONENT		0.0060	0.0172	0.0099					
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0040	0.0115	0.0066					
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0010	0.0029	0.0017					
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0010	0.0028	0.0016					
12										
13	ENERGY COMPONENT		0.0328	0.0308	0.0321					
14										
15	CUSTOMER COMPONENT		0.0032	0.0034	0.0033					
16	CUSTOMER AVAILABLE 1 COMPONENT									
17	CUSTOMER AVAILABLE 2 COMPONENT									
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000					
19	CUSTOMER SERVICES COMPONENT		0.0007	0.0008	0.0007					
20	CUSTOMER METERS COMPONENT		0.0019	0.0019	0.0019					
21	CUSTOMER METER READING COMPONENT		0.0001	0.0001	0.0001					
22	CUSTOMER REC & COLLECT COMPONENT		0.0004	0.0003	0.0003					
23	CUSTOMER AVAILABLE 4 COMPONENT									
24	CUSTOMER ASSISTANCE COMPONENT		0.0002	0.0002	0.0002					
25	CUSTOMER SALES COMPONENT		0.0001	0.0001	0.0001					
26	CUSTOMER MISC CUST OTHER COMPONENT		0.0000	(0.0000)	0.0000					
27										
28	TOTAL COMPANY		0.0675	0.0864	0.0741					
29										
30										
31	\$/MO/CUST									
32	-----									
33	CUSTOMER COMPONENT		\$85.05	\$93.86	\$87.99					
34	CUSTOMER AVAILABLE 1 COMPONENT									
35	CUSTOMER AVAILABLE 2 COMPONENT									
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00					
37	CUSTOMER SERVICES COMPONENT		\$17.15	\$22.23	\$18.85					
38	CUSTOMER METERS COMPONENT		\$49.87	\$53.43	\$51.06					
39	CUSTOMER METER READING COMPONENT		\$1.66	\$1.71	\$1.68					
40	CUSTOMER REC & COLLECT COMPONENT		\$9.19	\$9.42	\$9.27					
41	CUSTOMER AVAILABLE 4 COMPONENT									
42	CUSTOMER ASSISTANCE COMPONENT		\$5.52	\$5.58	\$5.54					
43	CUSTOMER SALES COMPONENT		\$1.55	\$1.60	\$1.57					
44	CUSTOMER MISC CUST OTHER COMPONENT		\$0.10	(\$0.11)	\$0.03					

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE - TOU TRANSMISSION - MO947			LARGE POWER SERVICE - TOU SUBSTATION - MO946			(a\$)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
PRESENT RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		4.03%	9.94%	6.05%		3.82%	9.63%	5.82%
2									
3	\$ / KWH								
4	-----								
5	DEMAND COMPONENT		0.0203	0.0374	0.0258		0.0190	0.0343	0.0240
6	DEMAND PRODUCTION COMPONENT		0.0181	0.0317	0.0224		0.0167	0.0286	0.0206
7	DEMAND TRANSMISSION COMPONENT		0.0014	0.0028	0.0018		0.0014	0.0027	0.0018
8	DEMAND DISTRIBUTION COMPONENT		0.0009	0.0029	0.0015		0.0009	0.0030	0.0016
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0009	0.0029	0.0015		0.0009	0.0030	0.0016
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
12									
13	ENERGY COMPONENT		0.0306	0.0290	0.0301		0.0309	0.0294	0.0304
14									
15	CUSTOMER COMPONENT		0.0004	0.0004	0.0004		0.0002	0.0002	0.0002
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
20	CUSTOMER METERS COMPONENT		0.0003	0.0004	0.0004		0.0002	0.0002	0.0002
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
22	CUSTOMER REC & COLLECT COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
25	CUSTOMER SALES COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
26	CUSTOMER MISC CUST OTHER COMPONENT		0.0000	(0.0000)	(0.0000)		0.0000	(0.0000)	(0.0000)
27									
28	TOTAL COMPANY		0.0513	0.0668	0.0563		0.0500	0.0639	0.0545
29									
30									
31	\$/MO/CUST								
32	-----								
33	CUSTOMER COMPONENT		\$404.63	\$442.66	\$417.40		\$403.09	\$440.47	\$415.64
34	CUSTOMER AVAILABLE 1 COMPONENT								
35	CUSTOMER AVAILABLE 2 COMPONENT								
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
37	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
38	CUSTOMER METERS COMPONENT		\$377.73	\$415.36	\$390.36		\$376.21	\$413.20	\$388.63
39	CUSTOMER METER READING COMPONENT		\$1.65	\$1.71	\$1.67		\$1.65	\$1.70	\$1.67
40	CUSTOMER REC & COLLECT COMPONENT		\$0.01	\$0.01	\$0.01		\$0.01	\$0.01	\$0.01
41	CUSTOMER AVAILABLE 4 COMPONENT								
42	CUSTOMER ASSISTANCE COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
43	CUSTOMER SALES COMPONENT		\$25.15	\$25.98	\$25.43		\$25.11	\$25.92	\$25.38
44	CUSTOMER MISC CUST OTHER COMPONENT		\$0.10	(\$0.38)	(\$0.06)		\$0.12	(\$0.36)	(\$0.04)

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE - TOU PRIMARY - MO945			LARGE POWER SERVICE - TOU SECONDARY - MO944			(a\$)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
PRESENT RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		1.52%	7.04%	3.58%		1.76%	5.93%	3.33%
2									
3	\$ / KWH								
4	-----								
5	DEMAND COMPONENT		0.0180	0.0343	0.0240		0.0201	0.0369	0.0260
6	DEMAND PRODUCTION COMPONENT		0.0149	0.0245	0.0184		0.0158	0.0240	0.0187
7	DEMAND TRANSMISSION COMPONENT		0.0008	0.0021	0.0013		0.0009	0.0020	0.0013
8	DEMAND DISTRIBUTION COMPONENT		0.0022	0.0077	0.0042		0.0033	0.0109	0.0060
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0022	0.0077	0.0042		0.0022	0.0073	0.0040
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	0.0000	0.0000		0.0006	0.0018	0.0010
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0000	0.0000	0.0000		0.0005	0.0018	0.0010
12									
13	ENERGY COMPONENT		0.0314	0.0294	0.0307		0.0325	0.0303	0.0317
14									
15	CUSTOMER COMPONENT		0.0002	0.0002	0.0002		0.0004	0.0004	0.0004
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
20	CUSTOMER METERS COMPONENT		0.0002	0.0002	0.0002		0.0004	0.0004	0.0004
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
22	CUSTOMER REC & COLLECT COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
25	CUSTOMER SALES COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
26	CUSTOMER MISC CUST OTHER COMPONENT		0.0000	(0.0000)	0.0000		0.0000	(0.0000)	0.0000
27									
28	TOTAL COMPANY		0.0497	0.0639	0.0549		0.0529	0.0676	0.0581
29									
30									
31	\$/MO/CUST								
32	-----								
33	CUSTOMER COMPONENT		\$386.50	\$421.95	\$398.40		\$322.62	\$348.31	\$331.16
34	CUSTOMER AVAILABLE 1 COMPONENT								
35	CUSTOMER AVAILABLE 2 COMPONENT								
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
37	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
38	CUSTOMER METERS COMPONENT		\$359.89	\$394.98	\$371.67		\$296.09	\$321.23	\$304.46
39	CUSTOMER METER READING COMPONENT		\$1.62	\$1.67	\$1.64		\$1.61	\$1.67	\$1.63
40	CUSTOMER REC & COLLECT COMPONENT		\$0.01	\$0.01	\$0.01		\$0.01	\$0.01	\$0.01
41	CUSTOMER AVAILABLE 4 COMPONENT								
42	CUSTOMER ASSISTANCE COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
43	CUSTOMER SALES COMPONENT		\$24.68	\$25.44	\$24.93		\$24.61	\$25.46	\$24.90
44	CUSTOMER MISC CUST OTHER COMPONENT		\$0.31	(\$0.15)	\$0.15		\$0.29	(\$0.06)	\$0.17

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	L&P RETAIL	RESIDENTIAL	GEN. SERVICE	LARGE GEN. SERVICE	LARGE PWR SERVICE	LIGHTING	
	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	
	EQUALIZED RATE OF RETURN SUMMARY SCHEDULE								
1	RATE OF RETURN		9.00%	9.00%	9.00%	9.00%	9.00%	9.00%	
2									
3	REVENUES REQUIRED								
4	-----								
5	DEMAND COMPONENT	98,901,968	98,901,968	41,784,990	5,113,723	16,935,769	32,056,930	3,010,556	
6	DEMAND PRODUCTION COMPONENT		65,206,911	23,248,823	3,257,894	11,610,722	24,396,088	2,693,385	
7	DEMAND TRANSMISSION COMPONENT		7,069,102	3,267,739	352,365	1,232,949	2,169,738	46,313	
8	DEMAND DISTRIBUTION COMPONENT		26,625,954	15,268,428	1,503,465	4,092,099	5,491,104	270,858	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		17,371,634	9,428,099	958,180	2,760,268	4,036,946	188,141	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		4,681,190	2,954,324	275,795	673,676	735,555	41,841	
11	DEMAND DISTRIBUTION TRANSFORMATION		4,573,129	2,886,006	269,489	658,155	718,603	40,876	
12									
13	ENERGY COMPONENT		69,293,287	25,952,070	3,489,840	12,572,449	26,552,777	726,152	
14									
15	CUSTOMER COMPONENT	13,248,389	13,248,389	7,531,199	1,499,385	1,346,569	324,708	2,546,528	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		1,094,401	0	0	0	0	1,094,401	
19	CUSTOMER SERVICES COMPONENT		1,997,344	1,554,528	138,134	304,683	0	0	
20	CUSTOMER METERS COMPONENT		3,498,122	2,046,953	358,954	782,526	301,376	8,313	
21	CUSTOMER METER READING COMPONENT		1,355,647	1,197,306	129,291	24,336	1,453	3,261	
22	CUSTOMER REC & COLLECT COMPONENT		2,814,721	2,180,194	500,615	133,905	7	0	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		759,482	208,718	471,235	79,528	0	0	
25	CUSTOMER SALES COMPONENT		1,624,703	119,021	20,304	22,677	22,136	1,440,565	
26	CUSTOMER MISC CUST OTHER COMPONENT		103,970	224,480	(119,149)	(1,086)	(264)	(11)	
27									
28	TOTAL COMPANY	181,443,644	181,443,644	75,268,259	10,102,947	30,854,787	58,934,415	6,283,235	
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		2,137,802,425	795,518,013	106,799,434	387,652,293	825,624,393	22,208,291	
33	ANNUAL NUMBER OF CUSTOMERS		854,875	690,420	73,752	14,268	852	75,583	
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KCP&L Greater Missouri Operations Company
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL			GENERAL SERVICE			
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		9.00%	9.00%	9.00%	9.00%	9.00%	9.00%	
2									
3	REVENUES REQUIRED								
4	-----								
5	DEMAND COMPONENT	98,901,968	23,509,574	18,275,416	41,784,990	3,021,491	2,092,232	5,113,723	
6	DEMAND PRODUCTION COMPONENT		14,059,224	9,189,599	23,248,823	2,084,867	1,173,027	3,257,894	
7	DEMAND TRANSMISSION COMPONENT		2,062,112	1,205,627	3,267,739	221,658	130,707	352,365	
8	DEMAND DISTRIBUTION COMPONENT		7,388,238	7,880,190	15,268,428	714,967	788,498	1,503,465	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		4,567,765	4,860,334	9,428,099	455,088	503,092	958,180	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		1,426,750	1,527,574	2,954,324	131,445	144,350	275,795	
11	DEMAND DISTRIBUTION TRANSFORMATION		1,393,724	1,492,283	2,886,006	128,433	141,056	269,489	
12									
13	ENERGY COMPONENT		18,079,909	7,872,161	25,952,070	2,385,755	1,104,084	3,489,840	
14									
15	CUSTOMER COMPONENT	13,248,389	5,020,419	2,510,780	7,531,199	999,594	499,791	1,499,385	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0	0	0	0	
19	CUSTOMER SERVICES COMPONENT		1,035,952	518,576	1,554,528	92,017	46,117	138,134	
20	CUSTOMER METERS COMPONENT		1,364,705	682,247	2,046,953	239,232	119,722	358,954	
21	CUSTOMER METER READING COMPONENT		798,186	399,120	1,197,306	86,183	43,108	129,291	
22	CUSTOMER REC & COLLECT COMPONENT		1,453,434	726,760	2,180,194	333,708	166,907	500,615	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		139,144	69,574	208,718	314,142	157,093	471,235	
25	CUSTOMER SALES COMPONENT		79,345	39,675	119,021	13,535	6,770	20,304	
26	CUSTOMER MISC CUST OTHER COMPONENT		149,653	74,827	224,480	(79,224)	(39,925)	(119,149)	
27									
28	TOTAL COMPANY	181,443,644	46,609,903	28,658,356	75,268,259	6,406,840	3,696,107	10,102,947	
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32	ANNUAL BOOKED KWH SALES @ METER (WN)		542,493,936	253,024,077	795,518,013	71,038,665	35,760,769	106,799,434	
33	ANNUAL NUMBER OF CUSTOMERS		460,280	230,140	690,420	49,168	24,584	73,752	
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			LARGE POWER SERVICE			
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		9.00%	9.00%	9.00%	9.00%	9.00%	9.00%	
2									
3	REVENUES REQUIRED								
4	-----								
5	DEMAND COMPONENT	98,901,968	10,172,645	6,763,125	16,935,769	19,738,294	12,318,636	32,056,930	
6	DEMAND PRODUCTION COMPONENT		7,507,853	4,102,869	11,610,722	15,913,765	8,482,323	24,396,088	
7	DEMAND TRANSMISSION COMPONENT		801,396	431,553	1,232,949	1,404,682	765,056	2,169,738	
8	DEMAND DISTRIBUTION COMPONENT		1,863,395	2,228,703	4,092,099	2,419,847	3,071,257	5,491,104	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		1,257,154	1,503,114	2,760,268	1,782,047	2,254,899	4,036,946	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		306,654	367,022	673,676	322,618	412,937	735,555	
11	DEMAND DISTRIBUTION TRANSFORMATION		299,587	358,567	658,155	315,181	403,421	718,603	
12									
13	ENERGY COMPONENT		8,436,898	4,135,551	12,572,449	17,814,122	8,738,655	26,552,777	
14									
15	CUSTOMER COMPONENT	13,248,389	897,693	448,876	1,346,569	216,469	108,240	324,708	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0	0	0	0	
19	CUSTOMER SERVICES COMPONENT		203,111	101,572	304,683	0	0	0	
20	CUSTOMER METERS COMPONENT		521,676	260,850	782,526	200,914	100,462	301,376	
21	CUSTOMER METER READING COMPONENT		16,224	8,112	24,336	969	484	1,453	
22	CUSTOMER REC & COLLECT COMPONENT		89,270	44,636	133,905	5	2	7	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		53,019	26,509	79,528	0	0	0	
25	CUSTOMER SALES COMPONENT		15,118	7,559	22,677	14,757	7,379	22,136	
26	CUSTOMER MISC CUST OTHER COMPONENT		(724)	(362)	(1,086)	(176)	(88)	(264)	
27									
28	TOTAL COMPANY	181,443,644	19,507,235	11,347,552	30,854,787	37,768,884	21,165,531	58,934,415	
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31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		253,027,482	134,624,811	387,652,293	537,119,036	288,505,357	825,624,393	
33	ANNUAL NUMBER OF CUSTOMERS		9,512	4,756	14,268	568	284	852	
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LIGHTING			RESIDENTIAL GENERAL USE - MO910			(a\$)
			METERED	NON-METERED	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		9.00%	9.00%	9.00%		9.00%	9.00%	9.00%
2									
3	REVENUES REQUIRED								
4	-----								
5	DEMAND COMPONENT	98,901,968	719,928	2,290,627	3,010,556	11,570,030	11,076,385	22,646,415	
6	DEMAND PRODUCTION COMPONENT		686,017	2,007,367	2,693,385	7,744,584	5,667,570	13,412,154	
7	DEMAND TRANSMISSION COMPONENT		3,864	42,449	46,313	925,685	733,608	1,659,293	
8	DEMAND DISTRIBUTION COMPONENT		30,047	240,811	270,858	2,899,762	4,675,207	7,574,969	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		20,871	167,270	188,141	1,781,727	2,872,618	4,654,345	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		4,642	37,199	41,841	565,554	911,839	1,477,393	
11	DEMAND DISTRIBUTION TRANSFORMATION		4,534	36,342	40,876	552,481	890,749	1,443,230	
12									
13	ENERGY COMPONENT		55,910	670,242	726,152	8,111,985	4,752,264	12,864,249	
14									
15	CUSTOMER COMPONENT	13,248,389	1,561,303	985,225	2,546,528	3,482,648	1,741,181	5,223,829	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		669,062	425,339	1,094,401	0	0	0	
19	CUSTOMER SERVICES COMPONENT		0	0	0	522,046	260,953	782,999	
20	CUSTOMER METERS COMPONENT		8,313	0	8,313	1,295,102	647,501	1,942,604	
21	CUSTOMER METER READING COMPONENT		3,261	0	3,261	507,053	253,518	760,571	
22	CUSTOMER REC & COLLECT COMPONENT		0	0	0	924,322	462,148	1,386,471	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0	0	0	88,490	44,245	132,735	
25	CUSTOMER SALES COMPONENT		880,679	559,886	1,440,565	50,460	25,229	75,690	
26	CUSTOMER MISC CUST OTHER COMPONENT		(11)	0	(11)	95,174	47,586	142,760	
27									
28	TOTAL COMPANY	181,443,644	2,337,142	3,946,094	6,283,235	23,164,663	17,569,830	40,734,494	
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31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		1,702,142	20,506,149	22,208,291	238,964,091	153,290,377	392,254,468	
33	ANNUAL NUMBER OF CUSTOMERS		1,912	73,671	75,583	292,470	145,975	438,445	
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL SPACE HEATING - MO920			RESIDENTIAL OTHER USE - MO915			(a\$)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		9.00%	9.00%	9.00%		9.00%	9.00%	9.00%
2									
3	REVENUES REQUIRED								
4	-----								
5	DEMAND COMPONENT	98,901,968	11,669,216	7,094,816	18,764,032	270,328	104,214	374,543	
6	DEMAND PRODUCTION COMPONENT		6,227,672	3,478,812	9,706,484	86,968	43,217	130,185	
7	DEMAND TRANSMISSION COMPONENT		1,126,344	469,973	1,596,317	10,084	2,045	12,129	
8	DEMAND DISTRIBUTION COMPONENT		4,315,200	3,146,031	7,461,231	173,277	58,952	232,229	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		2,674,064	1,949,622	4,623,686	111,975	38,093	150,068	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		830,202	605,188	1,435,390	30,993	10,547	41,541	
11	DEMAND DISTRIBUTION TRANSFORMATION		810,934	591,222	1,402,155	30,309	10,312	40,620	
12									
13	ENERGY COMPONENT		9,689,428	3,063,440	12,752,869	278,496	56,456	334,952	
14									
15	CUSTOMER COMPONENT	13,248,389	1,365,454	683,559	2,049,012	172,317	86,040	258,358	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0	0	0	0	
19	CUSTOMER SERVICES COMPONENT		500,322	250,869	751,191	13,583	6,754	20,337	
20	CUSTOMER METERS COMPONENT		0	0	0	69,603	34,746	104,349	
21	CUSTOMER METER READING COMPONENT		263,983	132,036	396,019	27,150	13,566	40,716	
22	CUSTOMER REC & COLLECT COMPONENT		479,646	239,893	719,538	49,466	24,719	74,185	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		45,924	22,965	68,890	4,729	2,364	7,094	
25	CUSTOMER SALES COMPONENT		26,184	13,096	39,280	2,701	1,350	4,051	
26	CUSTOMER MISC CUST OTHER COMPONENT		49,395	24,699	74,094	5,084	2,542	7,626	
27									
28	TOTAL COMPANY	181,443,644	22,724,098	10,841,815	33,565,913	721,141	246,711	967,852	
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31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		295,703,511	97,954,404	393,657,915	7,826,334	1,779,296	9,605,630	
33	ANNUAL NUMBER OF CUSTOMERS		152,358	76,436	228,795	15,451	7,729	23,180	
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	GENERAL SERVICE GENERAL USE - MO931			GENERAL SERVICE LIMITED DEMAND - MO930			(a\$)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		9.00%	9.00%	9.00%		9.00%	9.00%	9.00%
2									
3	REVENUES REQUIRED								
4	-----								
5	DEMAND COMPONENT	98,901,968	2,068,521	1,471,757	3,540,278		855,325	565,640	1,420,965
6	DEMAND PRODUCTION COMPONENT		1,472,296	834,732	2,307,028		562,518	311,484	874,002
7	DEMAND TRANSMISSION COMPONENT		150,170	92,497	242,666		64,215	35,126	99,340
8	DEMAND DISTRIBUTION COMPONENT		446,055	544,528	990,583		228,593	219,030	447,623
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		284,792	347,670	632,462		146,896	140,757	287,653
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		81,569	99,570	181,139		41,318	39,582	80,901
11	DEMAND DISTRIBUTION TRANSFORMATION		79,694	97,288	176,982		40,379	38,690	79,069
12									
13	ENERGY COMPONENT		1,622,107	781,992	2,404,099		685,557	295,733	981,290
14									
15	CUSTOMER COMPONENT	13,248,389	396,040	198,040	594,080		572,619	286,269	858,887
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0		0	0	0
19	CUSTOMER SERVICES COMPONENT		60,255	30,166	90,421		26,594	13,351	39,945
20	CUSTOMER METERS COMPONENT		87,730	43,881	131,611		142,976	71,571	214,547
21	CUSTOMER METER READING COMPONENT		31,627	15,816	47,443		51,482	25,754	77,235
22	CUSTOMER REC & COLLECT COMPONENT		123,913	61,965	185,878		201,686	100,886	302,572
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		116,670	58,339	175,009		189,837	94,936	284,773
25	CUSTOMER SALES COMPONENT		5,026	2,513	7,539		8,180	4,092	12,272
26	CUSTOMER MISC CUST OTHER COMPONENT		(29,181)	(14,640)	(43,821)		(48,137)	(24,321)	(72,458)
27									
28	TOTAL COMPANY	181,443,644	4,086,668	2,451,789	6,538,458		2,113,501	1,147,641	3,261,142
29									
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31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		48,356,075	25,476,667	73,832,742		20,308,886	9,436,728	29,745,614
33	ANNUAL NUMBER OF CUSTOMERS		18,410	9,219	27,629		29,556	14,767	44,323
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	GENERAL SERVICE SEPARATELY METERED - MO941			GENERAL SERVICE SHORT TERM - MO928			(a\$)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		9.00%	9.00%	9.00%		9.00%	9.00%	9.00%
2									
3	REVENUES REQUIRED								
4	-----								
5	DEMAND COMPONENT	98,901,968	68,418	35,041	103,459	29,227	19,793	49,021	
6	DEMAND PRODUCTION COMPONENT		31,611	16,561	48,172	18,442	10,250	28,692	
7	DEMAND TRANSMISSION COMPONENT		4,922	1,807	6,730	2,351	1,277	3,628	
8	DEMAND DISTRIBUTION COMPONENT		31,885	16,673	48,558	8,434	8,266	16,701	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		18,094	9,463	27,556	5,307	5,202	10,509	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		6,977	3,647	10,624	1,582	1,550	3,131	
11	DEMAND DISTRIBUTION TRANSFORMATION		6,814	3,563	10,378	1,546	1,515	3,060	
12									
13	ENERGY COMPONENT		52,533	15,406	67,938	25,558	10,954	36,512	
14									
15	CUSTOMER COMPONENT	13,248,389	18,571	9,300	27,871	12,364	6,182	18,546	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0	0	0	0	
19	CUSTOMER SERVICES COMPONENT		4,101	2,065	6,165	1,068	535	1,603	
20	CUSTOMER METERS COMPONENT		5,570	2,791	8,360	2,956	1,479	4,435	
21	CUSTOMER METER READING COMPONENT		2,010	1,006	3,015	1,065	533	1,598	
22	CUSTOMER REC & COLLECT COMPONENT		3,936	1,969	5,905	4,173	2,087	6,259	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		3,707	1,854	5,561	3,928	1,964	5,892	
25	CUSTOMER SALES COMPONENT		160	80	239	169	85	254	
26	CUSTOMER MISC CUST OTHER COMPONENT		(912)	(464)	(1,376)	(994)	(500)	(1,494)	
27									
28	TOTAL COMPANY	181,443,644	139,522	59,747	199,269	67,149	36,929	104,079	
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		1,616,136	496,499	2,112,635	757,568	350,875	1,108,443	
33	ANNUAL NUMBER OF CUSTOMERS		586	290	876	616	309	924	
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE SUBSTATION - MO939			LARGE GENERAL SERVICE PRIMARY - MO938			(a\$)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		9.00%	9.00%	9.00%		9.00%	9.00%	9.00%
2									
3	REVENUES REQUIRED								
4	-----								
5	DEMAND COMPONENT	98,901,968	10,396	7,623	18,019	182,220	117,452	299,672	
6	DEMAND PRODUCTION COMPONENT		8,752	5,871	14,623	138,855	77,813	216,668	
7	DEMAND TRANSMISSION COMPONENT		919	747	1,666	16,037	8,612	24,649	
8	DEMAND DISTRIBUTION COMPONENT		724	1,006	1,730	27,327	31,027	58,355	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		724	1,006	1,730	27,327	31,027	58,355	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	(0)	0	0	(0)	0	
11	DEMAND DISTRIBUTION TRANSFORMATION		0	0	0	0	0	0	
12									
13	ENERGY COMPONENT		10,177	7,229	17,406	168,070	82,632	250,702	
14									
15	CUSTOMER COMPONENT	13,248,389	2,864	1,432	4,296	20,058	10,030	30,088	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0	0	0	0	
19	CUSTOMER SERVICES COMPONENT		0	0	0	0	0	0	
20	CUSTOMER METERS COMPONENT		2,718	1,359	4,077	19,027	9,514	28,542	
21	CUSTOMER METER READING COMPONENT		14	7	20	97	48	145	
22	CUSTOMER REC & COLLECT COMPONENT		75	38	113	532	266	799	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		45	22	67	316	158	474	
25	CUSTOMER SALES COMPONENT		13	6	19	90	45	135	
26	CUSTOMER MISC CUST OTHER COMPONENT		(1)	(0)	(1)	(4)	(2)	(6)	
27									
28	TOTAL COMPANY	181,443,644	23,436	16,285	39,721	370,349	210,114	580,463	
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		307,227	245,656	552,883	5,242,633	2,783,903	8,026,536	
33	ANNUAL NUMBER OF CUSTOMERS		8	4	12	57	28	85	
34									
35									
36									
37									
38									
39									
40									

KCP&L Greater Missouri Operations Company
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
			WINTER	SUMMER	TOTAL					
	(a)	(a)	(a\$)	(a\$)	(a\$)					
	EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		9.00%	9.00%	9.00%					
2										
3	REVENUES REQUIRED									
4	-----									
5	DEMAND COMPONENT	98,901,968	9,980,029	6,638,049	16,618,078					
6	DEMAND PRODUCTION COMPONENT		7,360,246	4,019,186	11,379,431					
7	DEMAND TRANSMISSION COMPONENT		784,439	422,194	1,206,633					
8	DEMAND DISTRIBUTION COMPONENT		1,835,344	2,196,670	4,032,013					
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		1,229,103	1,471,080	2,700,183					
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		306,654	367,022	673,676					
11	DEMAND DISTRIBUTION TRANSFORMATION		299,587	358,567	658,155					
12										
13	ENERGY COMPONENT		8,258,651	4,045,689	12,304,340					
14										
15	CUSTOMER COMPONENT	13,248,389	874,771	437,414	1,312,185					
16	CUSTOMER AVAILABLE 1 COMPONENT									
17	CUSTOMER AVAILABLE 2 COMPONENT									
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0					
19	CUSTOMER SERVICES COMPONENT		203,111	101,572	304,683					
20	CUSTOMER METERS COMPONENT		499,931	249,977	749,908					
21	CUSTOMER METER READING COMPONENT		16,114	8,057	24,171					
22	CUSTOMER REC & COLLECT COMPONENT		88,662	44,332	132,994					
23	CUSTOMER AVAILABLE 4 COMPONENT									
24	CUSTOMER ASSISTANCE COMPONENT		52,658	26,329	78,987					
25	CUSTOMER SALES COMPONENT		15,015	7,508	22,522					
26	CUSTOMER MISC CUST OTHER COMPONENT		(719)	(360)	(1,079)					
27										
28	TOTAL COMPANY	181,443,644	19,113,451	11,121,153	30,234,603					
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		247,477,622	131,595,252	379,072,874					
33	ANNUAL NUMBER OF CUSTOMERS		9,447	4,724	14,171					
34										
35										
36										
37										
38										
39										
40										

KCP&L Greater Missouri Operations Company
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE - TOU TRANSMISSION - MO947			LARGE POWER SERVICE - TOU SUBSTATION - MO946			(a\$)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		9.00%	9.00%	9.00%		9.00%	9.00%	9.00%
2									
3	REVENUES REQUIRED								
4	-----								
5	DEMAND COMPONENT	98,901,968	1,321,216	708,120	2,029,336	1,569,875	855,865	2,425,740	
6	DEMAND PRODUCTION COMPONENT		1,159,681	601,304	1,760,986	1,360,356	715,242	2,075,598	
7	DEMAND TRANSMISSION COMPONENT		107,019	51,155	158,175	135,645	66,670	202,314	
8	DEMAND DISTRIBUTION COMPONENT		54,515	55,661	110,176	73,874	73,953	147,827	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		54,515	55,661	110,176	73,874	73,953	147,827	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	0	0	0	0	0	
11	DEMAND DISTRIBUTION TRANSFORMATION		0	0	0	0	0	0	
12									
13	ENERGY COMPONENT		1,340,923	581,961	1,922,884	1,697,274	761,300	2,458,574	
14									
15	CUSTOMER COMPONENT	13,248,389	17,315	8,658	25,973	10,389	5,195	15,584	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0	0	0	0	
19	CUSTOMER SERVICES COMPONENT		0	0	0	0	0	0	
20	CUSTOMER METERS COMPONENT		16,235	8,118	24,353	9,741	4,871	14,612	
21	CUSTOMER METER READING COMPONENT		67	34	101	40	20	61	
22	CUSTOMER REC & COLLECT COMPONENT		0	0	0	0	0	0	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0	0	0	0	0	0	
25	CUSTOMER SALES COMPONENT		1,025	512	1,537	615	307	922	
26	CUSTOMER MISC CUST OTHER COMPONENT		(12)	(6)	(18)	(7)	(4)	(11)	
27									
28	TOTAL COMPANY	181,443,644	2,679,454	1,298,739	3,978,193	3,277,538	1,622,360	4,899,898	
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		42,732,263	20,161,824	62,894,087	53,515,050	26,006,808	79,521,858	
33	ANNUAL NUMBER OF CUSTOMERS		39	20	59	24	12	36	
34									
35									
36									
37									
38									
39									
40									

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE - TOU PRIMARY - MO945			LARGE POWER SERVICE - TOU SECONDARY - MO944			(a\$)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		9.00%	9.00%	9.00%		9.00%	9.00%	9.00%
2									
3	REVENUES REQUIRED								
4	-----								
5	DEMAND COMPONENT	98,901,968	3,397,276	2,138,166	5,535,441	13,449,928	8,616,486	22,066,413	
6	DEMAND PRODUCTION COMPONENT		2,795,688	1,526,459	4,322,146	10,598,040	5,639,318	16,237,358	
7	DEMAND TRANSMISSION COMPONENT		241,007	141,520	382,526	921,011	505,711	1,426,722	
8	DEMAND DISTRIBUTION COMPONENT		360,581	470,187	830,768	1,930,876	2,471,456	4,402,333	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		360,581	470,187	830,768	1,293,077	1,655,098	2,948,175	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	0	0	322,618	412,937	735,555	
11	DEMAND DISTRIBUTION TRANSFORMATION		0	0	0	315,181	403,421	718,603	
12									
13	ENERGY COMPONENT		3,080,592	1,616,638	4,697,230	11,695,332	5,778,756	17,474,088	
14									
15	CUSTOMER COMPONENT	13,248,389	24,241	12,121	36,362	164,524	82,266	246,789	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0	0	0	0	0	0	
19	CUSTOMER SERVICES COMPONENT		0	0	0	0	0	0	
20	CUSTOMER METERS COMPONENT		22,728	11,365	34,093	152,210	76,109	228,318	
21	CUSTOMER METER READING COMPONENT		94	47	141	767	383	1,150	
22	CUSTOMER REC & COLLECT COMPONENT		0	0	1	4	2	5	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0	0	0	0	0	0	
25	CUSTOMER SALES COMPONENT		1,435	717	2,152	11,682	5,841	17,524	
26	CUSTOMER MISC CUST OTHER COMPONENT		(17)	(9)	(26)	(139)	(70)	(209)	
27									
28	TOTAL COMPANY	181,443,644	6,502,108	3,766,925	10,269,033	25,309,783	14,477,507	39,787,290	
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		94,129,486	54,463,994	148,593,480	346,742,237	187,872,732	534,614,969	
33	ANNUAL NUMBER OF CUSTOMERS		55	28	83	450	224	674	
34									
35									
36									
37									
38									
39									
40									

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	L&P RETAIL	RESIDENTIAL	GEN. SERVICE	LARGE GEN. SERVICE	LARGE PWR SERVICE	LIGHTING
	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE								
1	RATE OF RETURN		9.00%	9.00%	9.00%	9.00%	9.00%	9.00%
2								
3	\$ / KWH							
4	-----							
5	DEMAND COMPONENT		0.0463	0.0525	0.0479	0.0437	0.0388	0.1356
6	DEMAND PRODUCTION COMPONENT		0.0305	0.0292	0.0305	0.0300	0.0295	0.1213
7	DEMAND TRANSMISSION COMPONENT		0.0033	0.0041	0.0033	0.0032	0.0026	0.0021
8	DEMAND DISTRIBUTION COMPONENT		0.0125	0.0192	0.0141	0.0106	0.0067	0.0122
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0081	0.0119	0.0090	0.0071	0.0049	0.0085
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0022	0.0037	0.0026	0.0017	0.0009	0.0019
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0021	0.0036	0.0025	0.0017	0.0009	0.0018
12								
13	ENERGY COMPONENT		0.0324	0.0326	0.0327	0.0324	0.0322	0.0327
14								
15	CUSTOMER COMPONENT		0.0062	0.0095	0.0140	0.0035	0.0004	0.1147
16	CUSTOMER AVAILABLE 1 COMPONENT							
17	CUSTOMER AVAILABLE 2 COMPONENT							
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0005	0.0000	0.0000	0.0000	0.0000	0.0493
19	CUSTOMER SERVICES COMPONENT		0.0009	0.0020	0.0013	0.0008	0.0000	0.0000
20	CUSTOMER METERS COMPONENT		0.0016	0.0026	0.0034	0.0020	0.0004	0.0004
21	CUSTOMER METER READING COMPONENT		0.0006	0.0015	0.0012	0.0001	0.0000	0.0001
22	CUSTOMER REC & COLLECT COMPONENT		0.0013	0.0027	0.0047	0.0003	0.0000	0.0000
23	CUSTOMER AVAILABLE 4 COMPONENT							
24	CUSTOMER ASSISTANCE COMPONENT		0.0004	0.0003	0.0044	0.0002	0.0000	0.0000
25	CUSTOMER SALES COMPONENT		0.0008	0.0001	0.0002	0.0001	0.0000	0.0649
26	CUSTOMER MISC CUST OTHER COMPONENT		0.0000	0.0003	(0.0011)	(0.0000)	(0.0000)	(0.0000)
27								
28	TOTAL COMPANY		0.0849	0.0946	0.0946	0.0796	0.0714	0.2829
29								
30								
31	\$/MO/CUST							
32	-----							
33	CUSTOMER COMPONENT		\$15.50	\$10.91	\$20.33	\$94.38	\$381.11	\$33.69
34	CUSTOMER AVAILABLE 1 COMPONENT							
35	CUSTOMER AVAILABLE 2 COMPONENT							
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.11	\$0.00	\$0.00	\$0.00	\$0.00	\$1.21
37	CUSTOMER SERVICES COMPONENT		\$2.34	\$2.25	\$1.87	\$21.35	\$0.00	\$0.00
38	CUSTOMER METERS COMPONENT		\$4.09	\$2.96	\$4.87	\$54.84	\$353.73	\$0.11
39	CUSTOMER METER READING COMPONENT		\$1.59	\$1.73	\$1.75	\$1.71	\$1.71	\$0.04
40	CUSTOMER REC & COLLECT COMPONENT		\$3.29	\$3.16	\$6.79	\$9.38	\$0.01	\$0.00
41	CUSTOMER AVAILABLE 4 COMPONENT							
42	CUSTOMER ASSISTANCE COMPONENT		\$0.89	\$0.30	\$6.39	\$5.57	\$0.00	\$0.00
43	CUSTOMER SALES COMPONENT		\$1.90	\$0.17	\$0.28	\$1.59	\$25.98	\$19.06
44	CUSTOMER MISC CUST OTHER COMPONENT		\$0.12	\$0.33	(\$1.62)	(\$0.08)	(\$0.31)	(\$0.00)

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL			GENERAL SERVICE			
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		9.00%	9.00%	9.00%	9.00%	9.00%	9.00%	
2									
3	\$ / KWH								
4	-----								
5	DEMAND COMPONENT		0.0433	0.0722	0.0525	0.0425	0.0585	0.0479	
6	DEMAND PRODUCTION COMPONENT		0.0259	0.0363	0.0292	0.0293	0.0328	0.0305	
7	DEMAND TRANSMISSION COMPONENT		0.0038	0.0048	0.0041	0.0031	0.0037	0.0033	
8	DEMAND DISTRIBUTION COMPONENT		0.0136	0.0311	0.0192	0.0101	0.0220	0.0141	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0084	0.0192	0.0119	0.0064	0.0141	0.0090	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0026	0.0060	0.0037	0.0019	0.0040	0.0026	
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0026	0.0059	0.0036	0.0018	0.0039	0.0025	
12									
13	ENERGY COMPONENT		0.0333	0.0311	0.0326	0.0336	0.0309	0.0327	
14									
15	CUSTOMER COMPONENT		0.0093	0.0099	0.0095	0.0141	0.0140	0.0140	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0019	0.0020	0.0020	0.0013	0.0013	0.0013	
20	CUSTOMER METERS COMPONENT		0.0025	0.0027	0.0026	0.0034	0.0033	0.0034	
21	CUSTOMER METER READING COMPONENT		0.0015	0.0016	0.0015	0.0012	0.0012	0.0012	
22	CUSTOMER REC & COLLECT COMPONENT		0.0027	0.0029	0.0027	0.0047	0.0047	0.0047	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0.0003	0.0003	0.0003	0.0044	0.0044	0.0044	
25	CUSTOMER SALES COMPONENT		0.0001	0.0002	0.0001	0.0002	0.0002	0.0002	
26	CUSTOMER MISC CUST OTHER COMPONENT		0.0003	0.0003	0.0003	(0.0011)	(0.0011)	(0.0011)	
27									
28	TOTAL COMPANY		0.0859	0.1133	0.0946	0.0902	0.1034	0.0946	
29									
30									
31	\$/MO/CUST								
32	-----								
33	CUSTOMER COMPONENT		\$10.91	\$10.91	\$10.91	\$20.33	\$20.33	\$20.33	
34	CUSTOMER AVAILABLE 1 COMPONENT								
35	CUSTOMER AVAILABLE 2 COMPONENT								
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
37	CUSTOMER SERVICES COMPONENT		\$2.25	\$2.25	\$2.25	\$1.87	\$1.88	\$1.87	
38	CUSTOMER METERS COMPONENT		\$2.96	\$2.96	\$2.96	\$4.87	\$4.87	\$4.87	
39	CUSTOMER METER READING COMPONENT		\$1.73	\$1.73	\$1.73	\$1.75	\$1.75	\$1.75	
40	CUSTOMER REC & COLLECT COMPONENT		\$3.16	\$3.16	\$3.16	\$6.79	\$6.79	\$6.79	
41	CUSTOMER AVAILABLE 4 COMPONENT								
42	CUSTOMER ASSISTANCE COMPONENT		\$0.30	\$0.30	\$0.30	\$6.39	\$6.39	\$6.39	
43	CUSTOMER SALES COMPONENT		\$0.17	\$0.17	\$0.17	\$0.28	\$0.28	\$0.28	
44	CUSTOMER MISC CUST OTHER COMPONENT		\$0.33	\$0.33	\$0.33	(\$1.61)	(\$1.62)	(\$1.62)	

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			LARGE POWER SERVICE			
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		9.00%	9.00%	9.00%	9.00%	9.00%	9.00%	
2									
3	\$ / KWH								
4	-----								
5	DEMAND COMPONENT		0.0402	0.0502	0.0437	0.0367	0.0427	0.0388	
6	DEMAND PRODUCTION COMPONENT		0.0297	0.0305	0.0300	0.0296	0.0294	0.0295	
7	DEMAND TRANSMISSION COMPONENT		0.0032	0.0032	0.0032	0.0026	0.0027	0.0026	
8	DEMAND DISTRIBUTION COMPONENT		0.0074	0.0166	0.0106	0.0045	0.0106	0.0067	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0050	0.0112	0.0071	0.0033	0.0078	0.0049	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0012	0.0027	0.0017	0.0006	0.0014	0.0009	
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0012	0.0027	0.0017	0.0006	0.0014	0.0009	
12									
13	ENERGY COMPONENT		0.0333	0.0307	0.0324	0.0332	0.0303	0.0322	
14									
15	CUSTOMER COMPONENT		0.0035	0.0033	0.0035	0.0004	0.0004	0.0004	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0008	0.0008	0.0008	0.0000	0.0000	0.0000	
20	CUSTOMER METERS COMPONENT		0.0021	0.0019	0.0020	0.0004	0.0003	0.0004	
21	CUSTOMER METER READING COMPONENT		0.0001	0.0001	0.0001	0.0000	0.0000	0.0000	
22	CUSTOMER REC & COLLECT COMPONENT		0.0004	0.0003	0.0003	0.0000	0.0000	0.0000	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0.0002	0.0002	0.0002	0.0000	0.0000	0.0000	
25	CUSTOMER SALES COMPONENT		0.0001	0.0001	0.0001	0.0000	0.0000	0.0000	
26	CUSTOMER MISC CUST OTHER COMPONENT		(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	
27									
28	TOTAL COMPANY		0.0771	0.0843	0.0796	0.0703	0.0734	0.0714	
29									
30									
31	\$/MO/CUST								
32	-----								
33	CUSTOMER COMPONENT		\$94.37	\$94.38	\$94.38	\$381.11	\$381.13	\$381.11	
34	CUSTOMER AVAILABLE 1 COMPONENT								
35	CUSTOMER AVAILABLE 2 COMPONENT								
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
37	CUSTOMER SERVICES COMPONENT		\$21.35	\$21.36	\$21.35	\$0.00	\$0.00	\$0.00	
38	CUSTOMER METERS COMPONENT		\$54.84	\$54.85	\$54.84	\$353.72	\$353.74	\$353.73	
39	CUSTOMER METER READING COMPONENT		\$1.71	\$1.71	\$1.71	\$1.71	\$1.71	\$1.71	
40	CUSTOMER REC & COLLECT COMPONENT		\$9.38	\$9.39	\$9.38	\$0.01	\$0.01	\$0.01	
41	CUSTOMER AVAILABLE 4 COMPONENT								
42	CUSTOMER ASSISTANCE COMPONENT		\$5.57	\$5.57	\$5.57	\$0.00	\$0.00	\$0.00	
43	CUSTOMER SALES COMPONENT		\$1.59	\$1.59	\$1.59	\$25.98	\$25.98	\$25.98	
44	CUSTOMER MISC CUST OTHER COMPONENT		(\$0.08)	(\$0.08)	(\$0.08)	(\$0.31)	(\$0.31)	(\$0.31)	

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 Cost of Service Schedules

LINE NO.	DESCRIPTION	ALLOCATION BASIS	LIGHTING			RESIDENTIAL GENERAL USE - MO910			TOTAL
			METERED	NON-METERED	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		9.00%	9.00%	9.00%		9.00%	9.00%	9.00%
2									
3	\$ / KWH								
4	-----								
5	DEMAND COMPONENT		0.4230	0.1117	0.1356		0.0484	0.0723	0.0577
6	DEMAND PRODUCTION COMPONENT		0.4030	0.0979	0.1213		0.0324	0.0370	0.0342
7	DEMAND TRANSMISSION COMPONENT		0.0023	0.0021	0.0021		0.0039	0.0048	0.0042
8	DEMAND DISTRIBUTION COMPONENT		0.0177	0.0117	0.0122		0.0121	0.0305	0.0193
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0123	0.0082	0.0085		0.0075	0.0187	0.0119
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0027	0.0018	0.0019		0.0024	0.0059	0.0038
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0027	0.0018	0.0018		0.0023	0.0058	0.0037
12									
13	ENERGY COMPONENT		0.0328	0.0327	0.0327		0.0339	0.0310	0.0328
14									
15	CUSTOMER COMPONENT		0.9173	0.0480	0.1147		0.0146	0.0114	0.0133
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.3931	0.0207	0.0493		0.0000	0.0000	0.0000
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000		0.0022	0.0017	0.0020
20	CUSTOMER METERS COMPONENT		0.0049	0.0000	0.0004		0.0054	0.0042	0.0050
21	CUSTOMER METER READING COMPONENT		0.0019	0.0000	0.0001		0.0021	0.0017	0.0019
22	CUSTOMER REC & COLLECT COMPONENT		0.0000	0.0000	0.0000		0.0039	0.0030	0.0035
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0.0000	0.0000	0.0000		0.0004	0.0003	0.0003
25	CUSTOMER SALES COMPONENT		0.5174	0.0273	0.0649		0.0002	0.0002	0.0002
26	CUSTOMER MISC CUST OTHER COMPONENT		(0.0000)	0.0000	(0.0000)		0.0004	0.0003	0.0004
27									
28	TOTAL COMPANY		1.3731	0.1924	0.2829		0.0969	0.1146	0.1038
29									
30									
31	\$/MO/CUST								
32	-----								
33	CUSTOMER COMPONENT		\$816.58	\$13.37	\$33.69		\$11.91	\$11.93	\$11.91
34	CUSTOMER AVAILABLE 1 COMPONENT								
35	CUSTOMER AVAILABLE 2 COMPONENT								
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$29.16	\$0.48	\$1.21		\$0.00	\$0.00	\$0.00
37	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00		\$1.78	\$1.79	\$1.79
38	CUSTOMER METERS COMPONENT		\$4.35	\$0.00	\$0.11		\$4.43	\$4.44	\$4.43
39	CUSTOMER METER READING COMPONENT		\$1.71	\$0.00	\$0.04		\$1.73	\$1.74	\$1.73
40	CUSTOMER REC & COLLECT COMPONENT		\$0.00	\$0.00	\$0.00		\$3.16	\$3.17	\$3.16
41	CUSTOMER AVAILABLE 4 COMPONENT								
42	CUSTOMER ASSISTANCE COMPONENT		\$0.00	\$0.00	\$0.00		\$0.30	\$0.30	\$0.30
43	CUSTOMER SALES COMPONENT		\$460.61	\$7.60	\$19.06		\$0.17	\$0.17	\$0.17
44	CUSTOMER MISC CUST OTHER COMPONENT		(\$0.01)	\$0.00	(\$0.00)		\$0.33	\$0.33	\$0.33

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 Cost of Service Schedules

LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL SPACE HEATING - MO920			RESIDENTIAL OTHER USE - MO915			(a\$)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		9.00%	9.00%	9.00%		9.00%	9.00%	9.00%
2									
3	\$ / KWH								
4	-----								
5	DEMAND COMPONENT		0.0395	0.0724	0.0477		0.0345	0.0586	0.0390
6	DEMAND PRODUCTION COMPONENT		0.0211	0.0355	0.0247		0.0111	0.0243	0.0136
7	DEMAND TRANSMISSION COMPONENT		0.0038	0.0048	0.0041		0.0013	0.0011	0.0013
8	DEMAND DISTRIBUTION COMPONENT		0.0146	0.0321	0.0190		0.0221	0.0331	0.0242
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0090	0.0199	0.0117		0.0143	0.0214	0.0156
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0028	0.0062	0.0036		0.0040	0.0059	0.0043
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0027	0.0060	0.0036		0.0039	0.0058	0.0042
12									
13	ENERGY COMPONENT		0.0328	0.0313	0.0324		0.0356	0.0317	0.0349
14									
15	CUSTOMER COMPONENT		0.0046	0.0070	0.0052		0.0220	0.0484	0.0269
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
19	CUSTOMER SERVICES COMPONENT		0.0017	0.0026	0.0019		0.0017	0.0038	0.0021
20	CUSTOMER METERS COMPONENT		0.0000	0.0000	0.0000		0.0089	0.0195	0.0109
21	CUSTOMER METER READING COMPONENT		0.0009	0.0013	0.0010		0.0035	0.0076	0.0042
22	CUSTOMER REC & COLLECT COMPONENT		0.0016	0.0024	0.0018		0.0063	0.0139	0.0077
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0.0002	0.0002	0.0002		0.0006	0.0013	0.0007
25	CUSTOMER SALES COMPONENT		0.0001	0.0001	0.0001		0.0003	0.0008	0.0004
26	CUSTOMER MISC CUST OTHER COMPONENT		0.0002	0.0003	0.0002		0.0006	0.0014	0.0008
27									
28	TOTAL COMPANY		0.0768	0.1107	0.0853		0.0921	0.1387	0.1008
29									
30									
31	\$/MO/CUST								
32	-----								
33	CUSTOMER COMPONENT		\$8.96	\$8.94	\$8.96		\$11.15	\$11.13	\$11.15
34	CUSTOMER AVAILABLE 1 COMPONENT								
35	CUSTOMER AVAILABLE 2 COMPONENT								
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
37	CUSTOMER SERVICES COMPONENT		\$3.28	\$3.28	\$3.28		\$0.88	\$0.87	\$0.88
38	CUSTOMER METERS COMPONENT		\$0.00	\$0.00	\$0.00		\$4.50	\$4.50	\$4.50
39	CUSTOMER METER READING COMPONENT		\$1.73	\$1.73	\$1.73		\$1.76	\$1.76	\$1.76
40	CUSTOMER REC & COLLECT COMPONENT		\$3.15	\$3.14	\$3.14		\$3.20	\$3.20	\$3.20
41	CUSTOMER AVAILABLE 4 COMPONENT								
42	CUSTOMER ASSISTANCE COMPONENT		\$0.30	\$0.30	\$0.30		\$0.31	\$0.31	\$0.31
43	CUSTOMER SALES COMPONENT		\$0.17	\$0.17	\$0.17		\$0.17	\$0.17	\$0.17
44	CUSTOMER MISC CUST OTHER COMPONENT		\$0.32	\$0.32	\$0.32		\$0.33	\$0.33	\$0.33

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 Cost of Service Schedules

LINE NO.	DESCRIPTION	ALLOCATION BASIS	GENERAL SERVICE GENERAL USE - MO931			GENERAL SERVICE LIMITED DEMAND - MO930			(a\$)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		9.00%	9.00%	9.00%		9.00%	9.00%	9.00%
2									
3	\$ / KWH								
4	-----								
5	DEMAND COMPONENT		0.0428	0.0578	0.0479		0.0421	0.0599	0.0478
6	DEMAND PRODUCTION COMPONENT		0.0304	0.0328	0.0312		0.0277	0.0330	0.0294
7	DEMAND TRANSMISSION COMPONENT		0.0031	0.0036	0.0033		0.0032	0.0037	0.0033
8	DEMAND DISTRIBUTION COMPONENT		0.0092	0.0214	0.0134		0.0113	0.0232	0.0150
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0059	0.0136	0.0086		0.0072	0.0149	0.0097
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0017	0.0039	0.0025		0.0020	0.0042	0.0027
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0016	0.0038	0.0024		0.0020	0.0041	0.0027
12									
13	ENERGY COMPONENT		0.0335	0.0307	0.0326		0.0338	0.0313	0.0330
14									
15	CUSTOMER COMPONENT		0.0082	0.0078	0.0080		0.0282	0.0303	0.0289
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
19	CUSTOMER SERVICES COMPONENT		0.0012	0.0012	0.0012		0.0013	0.0014	0.0013
20	CUSTOMER METERS COMPONENT		0.0018	0.0017	0.0018		0.0070	0.0076	0.0072
21	CUSTOMER METER READING COMPONENT		0.0007	0.0006	0.0006		0.0025	0.0027	0.0026
22	CUSTOMER REC & COLLECT COMPONENT		0.0026	0.0024	0.0025		0.0099	0.0107	0.0102
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0.0024	0.0023	0.0024		0.0093	0.0101	0.0096
25	CUSTOMER SALES COMPONENT		0.0001	0.0001	0.0001		0.0004	0.0004	0.0004
26	CUSTOMER MISC CUST OTHER COMPONENT		(0.0006)	(0.0006)	(0.0006)		(0.0024)	(0.0026)	(0.0024)
27									
28	TOTAL COMPANY		0.0845	0.0962	0.0886		0.1041	0.1216	0.1096
29									
30									
31	\$/MO/CUST								
32	-----								
33	CUSTOMER COMPONENT		\$21.51	\$21.48	\$21.50		\$19.37	\$19.39	\$19.38
34	CUSTOMER AVAILABLE 1 COMPONENT								
35	CUSTOMER AVAILABLE 2 COMPONENT								
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
37	CUSTOMER SERVICES COMPONENT		\$3.27	\$3.27	\$3.27		\$0.90	\$0.90	\$0.90
38	CUSTOMER METERS COMPONENT		\$4.77	\$4.76	\$4.76		\$4.84	\$4.85	\$4.84
39	CUSTOMER METER READING COMPONENT		\$1.72	\$1.72	\$1.72		\$1.74	\$1.74	\$1.74
40	CUSTOMER REC & COLLECT COMPONENT		\$6.73	\$6.72	\$6.73		\$6.82	\$6.83	\$6.83
41	CUSTOMER AVAILABLE 4 COMPONENT								
42	CUSTOMER ASSISTANCE COMPONENT		\$6.34	\$6.33	\$6.33		\$6.42	\$6.43	\$6.42
43	CUSTOMER SALES COMPONENT		\$0.27	\$0.27	\$0.27		\$0.28	\$0.28	\$0.28
44	CUSTOMER MISC CUST OTHER COMPONENT		(\$1.59)	(\$1.59)	(\$1.59)		(\$1.63)	(\$1.65)	(\$1.63)

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 Cost of Service Schedules

LINE NO.	DESCRIPTION	ALLOCATION BASIS	GENERAL SERVICE SEPARATELY METERED - MO941			GENERAL SERVICE SHORT TERM - MO928			(a\$)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		9.00%	9.00%	9.00%		9.00%	9.00%	9.00%
2									
3	\$ / KWH								
4	-----								
5	DEMAND COMPONENT		0.0423	0.0706	0.0490		0.0386	0.0564	0.0442
6	DEMAND PRODUCTION COMPONENT		0.0196	0.0334	0.0228		0.0243	0.0292	0.0259
7	DEMAND TRANSMISSION COMPONENT		0.0030	0.0036	0.0032		0.0031	0.0036	0.0033
8	DEMAND DISTRIBUTION COMPONENT		0.0197	0.0336	0.0230		0.0111	0.0236	0.0151
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0112	0.0191	0.0130		0.0070	0.0148	0.0095
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0043	0.0073	0.0050		0.0021	0.0044	0.0028
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0042	0.0072	0.0049		0.0020	0.0043	0.0028
12									
13	ENERGY COMPONENT		0.0325	0.0310	0.0322		0.0337	0.0312	0.0329
14									
15	CUSTOMER COMPONENT		0.0115	0.0187	0.0132		0.0163	0.0176	0.0167
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
19	CUSTOMER SERVICES COMPONENT		0.0025	0.0042	0.0029		0.0014	0.0015	0.0014
20	CUSTOMER METERS COMPONENT		0.0034	0.0056	0.0040		0.0039	0.0042	0.0040
21	CUSTOMER METER READING COMPONENT		0.0012	0.0020	0.0014		0.0014	0.0015	0.0014
22	CUSTOMER REC & COLLECT COMPONENT		0.0024	0.0040	0.0028		0.0055	0.0059	0.0056
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0.0023	0.0037	0.0026		0.0052	0.0056	0.0053
25	CUSTOMER SALES COMPONENT		0.0001	0.0002	0.0001		0.0002	0.0002	0.0002
26	CUSTOMER MISC CUST OTHER COMPONENT		(0.0006)	(0.0009)	(0.0007)		(0.0013)	(0.0014)	(0.0013)
27									
28	TOTAL COMPANY		0.0863	0.1203	0.0943		0.0886	0.1052	0.0939
29									
30									
31	\$/MO/CUST								
32	-----								
33	CUSTOMER COMPONENT		\$31.69	\$32.11	\$31.83		\$20.08	\$20.04	\$20.06
34	CUSTOMER AVAILABLE 1 COMPONENT								
35	CUSTOMER AVAILABLE 2 COMPONENT								
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
37	CUSTOMER SERVICES COMPONENT		\$7.00	\$7.13	\$7.04		\$1.73	\$1.73	\$1.73
38	CUSTOMER METERS COMPONENT		\$9.51	\$9.63	\$9.55		\$4.80	\$4.79	\$4.80
39	CUSTOMER METER READING COMPONENT		\$3.43	\$3.47	\$3.44		\$1.73	\$1.73	\$1.73
40	CUSTOMER REC & COLLECT COMPONENT		\$6.72	\$6.80	\$6.74		\$6.78	\$6.76	\$6.77
41	CUSTOMER AVAILABLE 4 COMPONENT								
42	CUSTOMER ASSISTANCE COMPONENT		\$6.33	\$6.40	\$6.35		\$6.38	\$6.37	\$6.37
43	CUSTOMER SALES COMPONENT		\$0.27	\$0.28	\$0.27		\$0.27	\$0.27	\$0.27
44	CUSTOMER MISC CUST OTHER COMPONENT		(\$1.56)	(\$1.60)	(\$1.57)		(\$1.61)	(\$1.62)	(\$1.62)

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 Cost of Service Schedules

LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE SUBSTATION - MO939			LARGE GENERAL SERVICE PRIMARY - MO938			(a\$)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		9.00%	9.00%	9.00%		9.00%	9.00%	9.00%
2									
3	\$ / KWH								
4	-----								
5	DEMAND COMPONENT		0.0338	0.0310	0.0326		0.0348	0.0422	0.0373
6	DEMAND PRODUCTION COMPONENT		0.0285	0.0239	0.0264		0.0265	0.0280	0.0270
7	DEMAND TRANSMISSION COMPONENT		0.0030	0.0030	0.0030		0.0031	0.0031	0.0031
8	DEMAND DISTRIBUTION COMPONENT		0.0024	0.0041	0.0031		0.0052	0.0111	0.0073
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0024	0.0041	0.0031		0.0052	0.0111	0.0073
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	(0.0000)	0.0000		0.0000	(0.0000)	0.0000
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
12									
13	ENERGY COMPONENT		0.0331	0.0294	0.0315		0.0321	0.0297	0.0312
14									
15	CUSTOMER COMPONENT		0.0093	0.0058	0.0078		0.0038	0.0036	0.0037
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
20	CUSTOMER METERS COMPONENT		0.0088	0.0055	0.0074		0.0036	0.0034	0.0036
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
22	CUSTOMER REC & COLLECT COMPONENT		0.0002	0.0002	0.0002		0.0001	0.0001	0.0001
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0.0001	0.0001	0.0001		0.0001	0.0001	0.0001
25	CUSTOMER SALES COMPONENT		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000
26	CUSTOMER MISC CUST OTHER COMPONENT		(0.0000)	(0.0000)	(0.0000)		(0.0000)	(0.0000)	(0.0000)
27									
28	TOTAL COMPANY		0.0763	0.0663	0.0718		0.0706	0.0755	0.0723
29									
30									
31	\$/MO/CUST								
32	-----								
33	CUSTOMER COMPONENT		\$357.73	\$357.33	\$357.60		\$351.69	\$357.53	\$353.62
34	CUSTOMER AVAILABLE 1 COMPONENT								
35	CUSTOMER AVAILABLE 2 COMPONENT								
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
37	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
38	CUSTOMER METERS COMPONENT		\$339.55	\$339.16	\$339.42		\$333.62	\$339.15	\$335.44
39	CUSTOMER METER READING COMPONENT		\$1.71	\$1.70	\$1.71		\$1.70	\$1.72	\$1.71
40	CUSTOMER REC & COLLECT COMPONENT		\$9.39	\$9.38	\$9.39		\$9.33	\$9.49	\$9.39
41	CUSTOMER AVAILABLE 4 COMPONENT								
42	CUSTOMER ASSISTANCE COMPONENT		\$5.58	\$5.57	\$5.57		\$5.54	\$5.64	\$5.57
43	CUSTOMER SALES COMPONENT		\$1.59	\$1.59	\$1.59		\$1.58	\$1.61	\$1.59
44	CUSTOMER MISC CUST OTHER COMPONENT		(\$0.08)	(\$0.08)	(\$0.08)		(\$0.08)	(\$0.08)	(\$0.08)

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 Cost of Service Schedules

LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE			(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
			WINTER	SUMMER	TOTAL					
		(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		9.00%	9.00%	9.00%					
2										
3	\$ / KWH									
4	-----									
5	DEMAND COMPONENT		0.0403	0.0504	0.0438					
6	DEMAND PRODUCTION COMPONENT		0.0297	0.0305	0.0300					
7	DEMAND TRANSMISSION COMPONENT		0.0032	0.0032	0.0032					
8	DEMAND DISTRIBUTION COMPONENT		0.0074	0.0167	0.0106					
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0050	0.0112	0.0071					
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0012	0.0028	0.0018					
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0012	0.0027	0.0017					
12										
13	ENERGY COMPONENT		0.0334	0.0307	0.0325					
14										
15	CUSTOMER COMPONENT		0.0035	0.0033	0.0035					
16	CUSTOMER AVAILABLE 1 COMPONENT									
17	CUSTOMER AVAILABLE 2 COMPONENT									
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000					
19	CUSTOMER SERVICES COMPONENT		0.0008	0.0008	0.0008					
20	CUSTOMER METERS COMPONENT		0.0020	0.0019	0.0020					
21	CUSTOMER METER READING COMPONENT		0.0001	0.0001	0.0001					
22	CUSTOMER REC & COLLECT COMPONENT		0.0004	0.0003	0.0004					
23	CUSTOMER AVAILABLE 4 COMPONENT									
24	CUSTOMER ASSISTANCE COMPONENT		0.0002	0.0002	0.0002					
25	CUSTOMER SALES COMPONENT		0.0001	0.0001	0.0001					
26	CUSTOMER MISC CUST OTHER COMPONENT		(0.0000)	(0.0000)	(0.0000)					
27										
28	TOTAL COMPANY		0.0772	0.0845	0.0798					
29										
30										
31	\$/MO/CUST									
32	-----									
33	CUSTOMER COMPONENT		\$92.60	\$92.60	\$92.60					
34	CUSTOMER AVAILABLE 1 COMPONENT									
35	CUSTOMER AVAILABLE 2 COMPONENT									
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00					
37	CUSTOMER SERVICES COMPONENT		\$21.50	\$21.50	\$21.50					
38	CUSTOMER METERS COMPONENT		\$52.92	\$52.92	\$52.92					
39	CUSTOMER METER READING COMPONENT		\$1.71	\$1.71	\$1.71					
40	CUSTOMER REC & COLLECT COMPONENT		\$9.39	\$9.38	\$9.38					
41	CUSTOMER AVAILABLE 4 COMPONENT									
42	CUSTOMER ASSISTANCE COMPONENT		\$5.57	\$5.57	\$5.57					
43	CUSTOMER SALES COMPONENT		\$1.59	\$1.59	\$1.59					
44	CUSTOMER MISC CUST OTHER COMPONENT		(\$0.08)	(\$0.08)	(\$0.08)					

KCP&L Greater Missouri Operations Company
 For All Territories Served As L&P Electric
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 Cost of Service Schedules

LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE - TOU			LARGE POWER SERVICE - TOU			(a\$)
			TRANSMISSION - MO947			SUBSTATION - MO946			
	(a)	(a)	WINTER (a\$)	SUMMER (a\$)	TOTAL (a\$)	WINTER (a\$)	SUMMER (a\$)	TOTAL (a\$)	(a\$)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		9.00%	9.00%	9.00%	9.00%	9.00%	9.00%	
2									
3	\$ / KWH								
4	-----								
5	DEMAND COMPONENT		0.0309	0.0351	0.0323	0.0293	0.0329	0.0305	
6	DEMAND PRODUCTION COMPONENT		0.0271	0.0298	0.0280	0.0254	0.0275	0.0261	
7	DEMAND TRANSMISSION COMPONENT		0.0025	0.0025	0.0025	0.0025	0.0026	0.0025	
8	DEMAND DISTRIBUTION COMPONENT		0.0013	0.0028	0.0018	0.0014	0.0028	0.0019	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0013	0.0028	0.0018	0.0014	0.0028	0.0019	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
12									
13	ENERGY COMPONENT		0.0314	0.0289	0.0306	0.0317	0.0293	0.0309	
14									
15	CUSTOMER COMPONENT		0.0004	0.0004	0.0004	0.0002	0.0002	0.0002	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
20	CUSTOMER METERS COMPONENT		0.0004	0.0004	0.0004	0.0002	0.0002	0.0002	
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
22	CUSTOMER REC & COLLECT COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
25	CUSTOMER SALES COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
26	CUSTOMER MISC CUST OTHER COMPONENT		(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	
27									
28	TOTAL COMPANY		0.0627	0.0644	0.0633	0.0612	0.0624	0.0616	
29									
30									
31	\$/MO/CUST								
32	-----								
33	CUSTOMER COMPONENT		\$440.47	\$435.94	\$438.95	\$440.47	\$435.94	\$438.95	
34	CUSTOMER AVAILABLE 1 COMPONENT								
35	CUSTOMER AVAILABLE 2 COMPONENT								
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
37	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
38	CUSTOMER METERS COMPONENT		\$412.99	\$408.74	\$411.56	\$412.98	\$408.74	\$411.56	
39	CUSTOMER METER READING COMPONENT		\$1.71	\$1.69	\$1.71	\$1.71	\$1.69	\$1.71	
40	CUSTOMER REC & COLLECT COMPONENT		\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	
41	CUSTOMER AVAILABLE 4 COMPONENT								
42	CUSTOMER ASSISTANCE COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
43	CUSTOMER SALES COMPONENT		\$26.07	\$25.80	\$25.98	\$26.07	\$25.80	\$25.98	
44	CUSTOMER MISC CUST OTHER COMPONENT		(\$0.31)	(\$0.31)	(\$0.31)	(\$0.31)	(\$0.31)	(\$0.31)	

KCP&L Greater Missouri Operations Company
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 Cost of Service Schedules

LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE - TOU PRIMARY - MO945			LARGE POWER SERVICE - TOU SECONDARY - MO944			
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
	(a)	(a)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)	(a\$)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		9.00%	9.00%	9.00%	9.00%	9.00%	9.00%	
2									
3	\$ / KWH								
4	-----								
5	DEMAND COMPONENT		0.0361	0.0393	0.0373	0.0388	0.0459	0.0413	
6	DEMAND PRODUCTION COMPONENT		0.0297	0.0280	0.0291	0.0306	0.0300	0.0304	
7	DEMAND TRANSMISSION COMPONENT		0.0026	0.0026	0.0026	0.0027	0.0027	0.0027	
8	DEMAND DISTRIBUTION COMPONENT		0.0038	0.0086	0.0056	0.0056	0.0132	0.0082	
9	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0038	0.0086	0.0056	0.0037	0.0088	0.0055	
10	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	0.0000	0.0000	0.0009	0.0022	0.0014	
11	DEMAND DISTRIBUTION TRANSFORMATION		0.0000	0.0000	0.0000	0.0009	0.0021	0.0013	
12									
13	ENERGY COMPONENT		0.0327	0.0297	0.0316	0.0337	0.0308	0.0327	
14									
15	CUSTOMER COMPONENT		0.0003	0.0002	0.0002	0.0005	0.0004	0.0005	
16	CUSTOMER AVAILABLE 1 COMPONENT								
17	CUSTOMER AVAILABLE 2 COMPONENT								
18	CUSTOMER 371 & 373 LIGHTING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
20	CUSTOMER METERS COMPONENT		0.0002	0.0002	0.0002	0.0004	0.0004	0.0004	
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
22	CUSTOMER REC & COLLECT COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
23	CUSTOMER AVAILABLE 4 COMPONENT								
24	CUSTOMER ASSISTANCE COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
25	CUSTOMER SALES COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
26	CUSTOMER MISC CUST OTHER COMPONENT		(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	
27									
28	TOTAL COMPANY		0.0691	0.0692	0.0691	0.0730	0.0771	0.0744	
29									
30									
31	\$/MO/CUST								
32	-----								
33	CUSTOMER COMPONENT		\$440.45	\$435.92	\$438.93	\$365.55	\$366.58	\$365.89	
34	CUSTOMER AVAILABLE 1 COMPONENT								
35	CUSTOMER AVAILABLE 2 COMPONENT								
36	CUSTOMER 371 & 373 LIGHTING COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
37	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
38	CUSTOMER METERS COMPONENT		\$412.97	\$408.73	\$411.55	\$338.19	\$339.14	\$338.51	
39	CUSTOMER METER READING COMPONENT		\$1.71	\$1.69	\$1.71	\$1.70	\$1.71	\$1.71	
40	CUSTOMER REC & COLLECT COMPONENT		\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	
41	CUSTOMER AVAILABLE 4 COMPONENT								
42	CUSTOMER ASSISTANCE COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
43	CUSTOMER SALES COMPONENT		\$26.07	\$25.80	\$25.98	\$25.96	\$26.03	\$25.98	
44	CUSTOMER MISC CUST OTHER COMPONENT		(\$0.31)	(\$0.31)	(\$0.31)	(\$0.31)	(\$0.31)	(\$0.31)	

Schedule PMN-4A – GMO-MPS

Detailed Allocation Factor Description

KCP&L Greater Missouri Operations Company
For All Territories Served as MPS
Test Year 12-2009 with Known & Measurable Changes to 12-31-2010
Allocation Factors
DETAILED ALLOCATION FACTOR DESCRIPTION

	<u>DESCRIPTION</u>	<u>ALLOCATION FACTOR</u>	<u>REFERENCE</u>
1	<u>EXTERNALLY DEVELOPED DEMAND RELATED</u>		
2			
3	PRODUCTION DEMAND (ENE @ GEN) - AVERAGE DEMAND	DEMAVG	INPUT - Average Demand, Source File: KCPL Allocators MPS 05-21-10.xls
4			
5	PRODUCTION DEMAND - 12 CP REMAINING	DEM12CPR	INPUT - Average 12 Coincident Peaks (Remaining), Source File: KCPL Allocators MPS 05-21-10.xls
6			
7	PRODUCTION DEMAND - 12 CP	DEM12CP	INPUT - Average 12 Coincident Peaks, Source File: KCPL Allocators MPS 05-21-10.xls
8			
9	PRODUCTION DEMAND - 4 CP	DEM4CP	INPUT - Average 4 Coincident Peaks, Source File: KCPL Allocators MPS 05-21-10.xls
10			
11	PROD AVERAGE DEMAND (LOWEST MO RT USAGE) - BASE	DEM1A	INPUT - Base Average Demand, Source File: KCPL Allocators MPS 05-21-10.xls
12	PROD REMAINING STEAM (12CP - BASE) - INTERMEDIATE	DEM1B	INPUT - Average 12 Coincident Peaks less Base Average Demand, Source File: KCPL Allocators MPS 05-21-10.xls
13	PROD DEMAND (4 CP-BASE & INTERMEDIATE) - PEAKING	DEM1C	INPUT - Average 4 Coincident Peaks less Base Average Demand less Remaining CP, Source File: KCPL Allocators MPS 05-21-10.xls
14	TOTAL BASE, INTERMEDIATE, & PEAKING	DEM1	DEM1A = DEM1A + DEM1B + DEM1C INPUT - Average 4 Coincident Peaks less Base Average Demand then allocated to season based on respective peaks, Source File: KCPL Allocators MPS 05-21-10.xls
15	PROD REMAIN 4CP LESS BASE ALLOCATED TO SEASONS	DEM1D	File: KCPL Allocators MPS 05-21-10.xls
16			
17	PRODUCTION ALLOCATION TO LIGHTING	DEM11	INPUT - Direct assignment to Lighting
18			
19			
20			
21	TRANSMISSION DEMAND - 12 CP	DEM3	=DEM12CP
22			
23			
24			
25	DIST DEMAND (NCP) - SUBSTATION VOLTAGE	DEM6	INPUT - Maximum Non Coincident Peaks, Source File: KCPL Allocators MPS 05-21-10.xls (Excludes Transmission)
26	DIST DEMAND (NCP) - PRIMARY VOLTAGE	DEM8	INPUT - Maximum Non Coincident Peaks, Source File: KCPL Allocators MPS 05-21-10.xls (Excludes Substation and Transmission)
27	DIST DEMAND (NCP) - SECONDARY VOLTAGE	DEM7	INPUT - Maximum Non Coincident Peaks, Source File: KCPL Allocators MPS 05-21-10.xls (Secondary only)
28	DIST DEMAND (NCP) - SECONDARY LINE XFMR	DEM9	INPUT - Maximum Non Coincident Peak Demands (Same as DEM7)
29	DIST DEMAND (NCP) - PRIMARY LINE XFMR (=DEM8 NA)	DEM10	DEM10 = DEM8 (not used)
30			
31			
32	<u>EXTERNALLY DEVELOPED ENERGY RELATED</u>		
33			
34	ENERGY SALES @ GENERATION WITH LOSSES	ENERGY1	INPUT - Loss Adjusted Energy Sales @ Generation, Source File: KCPL Allocators MPS 05-21-10.xls
35	ENERGY BOOKED KWH SALES @ METER (WN)	ENERGY2	INPUT - Loss Adjusted Weather Normalized Energy Sales @ Meter, Source File: KCPL Allocators MPS 05-21-10.xls
36			
37			
38	MO ENE @ GEN W/LOSSES * MO AVG FUEL COSTS	ENEFUEL	INPUT - Loss Adjusted Energy Sales @ Generation Ratios * Avg 2006 & 2007 Fuel Cost, Source File: KCPL Allocators MPS 05-21-10.xls
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**KCP&L Greater Missouri Operations Company
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Test Year 12-2009 with Known & Measurable Changes to 12-31-2010
Allocation Factors
DETAILED ALLOCATION FACTOR DESCRIPTION**

<u>DESCRIPTION</u>	<u>ALLOCATION FACTOR</u>	<u>REFERENCE</u>
47		
48		
<u>EXTERNALLY DEVELOPED CUSTOMER RELATED</u>		
49 AVERAGE CUSTOMERS - PRI & SEC	CUST1	INPUT - Weather Normalized Average Monthly Number of Primary and Secondary Customers, Source File: KCPL Allocators MPS 05-21-10.xls
50 AVERAGE CUSTOMERS - SEC ONLY	CUST2	INPUT - Weather Normalized Average Monthly Number of Secondary Customers, Source File: KCPL Allocators MPS 05-21-10.xls
51 AVERAGE CUSTOMERS - TRANSFORMERS (=CUST2)	CUST3	INPUT - Weather Normalized Average Monthly Number of Secondary Customers, Source File: KCPL Allocators MPS 05-21-10.xls
52 MAXIMUM DIVERSIFIED DEMANDS - 369 SERVICES	CUST4	INPUT - MDD, Source File: KCPL Allocators MPS 05-21-10.xls(excludes primary, substation, and transmission)
53 PLANT ACCOUNT 370 - METER INVESTMENT	CUST5	INPUT - Account 370-Meter Investment (meter portion) based on number of meter and meter cost, Source File: KCPL Allocators MPS 05-21-10.xls
54 AVG NUMBER OF METERS - 902 METER READING EXP	CUST6	INPUT - Average Monthly Number of Meters, Source File: KCPL Allocators MPS 05-21-10.xls
55		
56		
57 EXPENSE ACCOUNT 903 - RECORDS & COLLECT (OTHER)	CUST9	INPUT - Records and Collections Expense (other than collections) by Rate Class, Source File: KCPL Allocators MPS 05-21-10.xls
58		
59 EXPENSE ACCOUNT 908 - CUST ASSIST (PUBLIC INFO)	CUST11	INPUT - Rate Class Customer Assistance Expense, Source File: KCPL Allocators MPS 05-21-10.xls
60 EXPENSE ACCOUNT 908 - CUST ASSIST (OTHER)	CUST12	INPUT - Rate Class Customer Assistance Expense, Source File: KCPL Allocators MPS 05-21-10.xls
61 AVG CUST - 910 - MISC CUST SERV EXP	CUST13	INPUT - Miscellaneous Customer Expense, Source File: KCPL Allocators MPS 05-21-10.xls
62 AVG CUST - 912 DEMO & SELLING (=CUST1)	CUST14	INPUT - Weather Normalized Average Monthly Number of Primary and Secondary Customers, Source File: KCPL Allocators MPS 05-21-10.xls
63 AVG CUST - 913 ADVERTISING (=CUST1)	CUST15	INPUT - Weather Normalized Average Monthly Number of Primary and Secondary Customers, Source File: KCPL Allocators MPS 05-21-10.xls
64 AVG CUST - 916 MISC SALES EXP (=CUST1)	CUST16	INPUT - Weather Normalized Average Monthly Number of Primary and Secondary Customers, Source File: KCPL Allocators MPS 05-21-10.xls
65 AVERAGE CUSTOMERS - OTHER MISC CUST (=CUST1)	CUST17	INPUT - Weather Normalized Average Monthly Number of Primary and Secondary Customers, Source File: KCPL Allocators MPS 05-21-10.xls
66 PLANT ACCOUNT 371 - INSTALLATIONS ON CUST PREM	CUST18	INPUT - Direct Assignment to Lighting
67 PLANT ACCOUNT 373 - STREET LTG & SIGNAL SYSTEMS	CUST19	INPUT - Direct Assignment to Lighting
68 PLANT ACCOUNT 370 - METER INVEST (BILLING RECORD)	CUST20	INPUT - Account 370-Meter Investment (billing recorder portion) based on number of meters and billing recorder cost, Source File: KCPL Allocators MPS 05-21-10.xls
69 CUSTOMER DEPOSITS	CUST21	INPUT - Customer Deposits based dollars and allocated on number of customers, Source File: KCPL Allocators MPS 05-21-10.xls
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KCP&L Greater Missouri Operations Company
For All Territories Served as MPS
Test Year 12-2009 with Known & Measurable Changes to 12-31-2010
Allocation Factors
DETAILED ALLOCATION FACTOR DESCRIPTION

	<u>DESCRIPTION</u>	<u>ALLOCATION FACTOR</u>	<u>REFERENCE</u>
87			
88	<u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u>		
89			
90	ACCT 301 INTANGIBLE ORGANIZATION	PLT301	SCHEDULE 11, LINE 60
91			
92	ACCT 311-STRUCTURES & IMPROVEMENTS	PLT311	SCHEDULE 11, LINE 180
93	ACCT 312-BOILER PLANT	PLT312	SCHEDULE 11, LINE 250
94	ACCT 314-TURBOGENERATOR UNITS	PLT314	SCHEDULE 11, LINE 300
95	ACCT 315-ACCESSORY ELECTRIC EQUIPMENT	PLT315	SCHEDULE 11, LINE 350
96	ACCT 316-MISC. POWER PLANT EQUIPMENT	PLT316	SCHEDULE 11, LINE 400
97	ACCT 341-STRUCTURES & IMPROVEMENTS	PLT341	SCHEDULE 11, LINE 550
98	ACCT 342-FUEL HOLDERS, PRODUCERS AND ACC	PLT342	SCHEDULE 11, LINE 560
99	ACCT 344 -GENERATORS	PLT344	SCHEDULE 11, LINE 570
100	ACCT 345 -ACCESSORY ELECTRIC EQUIPMENT	PLT345	SCHEDULE 11, LINE 580
101	ACCT 346-MISC POWER PLANT EQUIPMENT	PLT346	SCHEDULE 11, LINE 590
102	ACCT 350.3-LAND RIGHTS	PLT350	SCHEDULE 11, LINE 600
103	ACCT 352- STRUCTURES & IMPROVEMENTS	PLT352	SCHEDULE 11, LINE 690
104	ACCT 353-STATION EQUIPMENT	PLT353	SCHEDULE 11, LINE 700
105	ACCT 354-TOWERS & FIXTURES	PLT354	SCHEDULE 11, LINE 710
106	ACCT 355-POLES & FIXTURES	PLT355	SCHEDULE 11, LINE 730
107	ACCT 356-OVERHEAD COND. & DEVICES	PLT356	SCHEDULE 11, LINE 740
108	ACCT 358-UNDERGROUND COND. & DEVICES	PLT358	SCHEDULE 11, LINE 750
109	ACCT 360- LAND RIGHTS	PLT360LR	SCHEDULE 11, LINE 760
110	ACCT 361-STRUCTURES & IMPROVEMENTS	PLT361	SCHEDULE 11, LINE 1040
111	ACCT 362-STATION EQUIPMENT	PLT362	SCHEDULE 11, LINE 1050
112	ACCT 362-COMMUNICATIONS	PLT362	SCHEDULE 11, LINE 1060
113	ACCT 364-POLES, TOWERS & FIXTURES	PLT364	SCHEDULE 11, LINE 1100
114	ACCT 365-OH CONDUCT & DEVICES	PLT365	SCHEDULE 11, LINE 1140
115	ACCT 366-UNDERGROUND CONDUIT	PLT366	SCHEDULE 11, LINE 1180
116	ACCT 367-UG CONDUCT & DEVICES	PLT367	SCHEDULE 11, LINE 1220
117	ACCT 368-LINE TRANSFORMERS	PLT368	SCHEDULE 11, LINE 1260
118	ACCT 369-SERVICES	PLT369	SCHEDULE 11, LINE 1300
119	ACCT 370-METERS	PLT370	SCHEDULE 11, LINE 1340
120	ACCT 371-INSTALLATION ON CUST. PREMISES	PLT371	SCHEDULE 11, LINE 1350
121	ACCT 373-STREET LIGHTS & SIGNAL SYSTEMS	PLT373	SCHEDULE 11, LINE 1360
122	ACCT 392-TRANSPORTATION EQUIPMENT	PLT392	SCHEDULE 11, LINE 1630
123			
124	TOTAL INTANGIBLE PLANT	INTANPLANT	SCHEDULE 11, LINE 60
125	TOTAL STEAM PRODUCTION PLANT	STEAMPLANT	SCHEDULE 11, LINE 420
126	TOTAL OTHER PRODUCTION PLANT	OTHPPLANT	SCHEDULE 11, LINE 610
127	TOTAL PRODUCTION PLANT	PRODPLANT	SCHEDULE 11, LINE 630
128	TOTAL TRANSMISSION PLANT	TRANSPLT	SCHEDULE 11, LINE 770
129	TOTAL DISTRIBUTION PLANT	DISTPLANT	SCHEDULE 11, LINE 1370
130	TOTAL GENERAL PLANT	GENPLANT	SCHEDULE 11, LINE 1700
131			
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KCP&L Greater Missouri Operations Company
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Allocation Factors
DETAILED ALLOCATION FACTOR DESCRIPTION

138	<u>DESCRIPTION</u>	<u>ALLOCATION</u>	<u>FACTOR</u>	<u>REFERENCE</u>
139	<u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u>			
140				
141	TOTAL PROD STEAM & TRAN PLANT	PST		SCHEDULE 11, LINE 420 + LINE 770
142	TOTAL TRANS. & DIST. PLANT	TD		SCHEDULE 11, LINE 770 + LINE 1370
143	TOTAL PROD., TRANS., DIST.	PTD		SCHEDULE 11, LINE 1390
144	TOTAL PROD., TRANS., DIST., GEN.	PTDG		SCHEDULE 11, LINE 1390 + LINE 1700
145	TOTAL ELECTRIC PLANT IN SERVICE	TOTPLANT		SCHEDULE 11, LINE 2320
146	TOTAL RATE BASE	RATEBASE		SCHEDULE 1, LINE 410
147	SUBTOTAL - RETAIL SALES REVENUE	RDREV		SCHEDULE 7, LINE 40
148				
149	SUBTOTAL SALARIES & WAGES W/O A&G	SALWAGESX		SCHEDULE 18, LINE 1880
150	TOTAL SALARIES & WAGES	SALWAGES		SCHEDULE 18, LINE 1990
151				
152	RETAIL SALES AT CLAIMED RATE OF RETURN	CLAIMEDREV		SCHEDULE 1, LINE 900
153				
154				
155	TOTAL POWER PRODUCTION EXPENSES	PRODEXP		SCHEDULE 7, LINE 1860
156	TOTAL TRANSMISSION EXPENSES	TRANSEXP		SCHEDULE 7, LINE 2370
157	TOTAL DISTRIBUTION EXPENSES	DISTEXP		SCHEDULE 7, LINE 2830
158	TOTAL DISTRIBUTION MAINTENANCE	DISTMTC		SCHEDULE 7, LINE 2820
159	TOTAL DISTRIBUTION OPERATIONS	DISTOPS		SCHEDULE 7, LINE 2710
160				
161	CUST. ACCT. EXP ACCTS 902-905	EXP90205		SCHEDULE 7, LINES 3050 THROUGH 3080
162	TOTAL CUST. ACCT. EXPENSE	CUSACEXP		SCHEDULE 7, LINE 3090
163	CUST SERV & INFO EXP ACCTS 908-910	EXP90810		SCHEDULE 7, LINES 3130 THROUGH 3150
164	TOTAL CUST SERVICES & INFOR EXPENSE	CUSSVEXP		SCHEDULE 7, LINE 3160
165	SALES EXP ACCTS 912-916	EXP91216		SCHEDULE 7, LINES 3200 THROUGH 3220
166	SALES EXPENSE	SALESEXP		SCHEDULE 7, LINE 3230
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Schedule PMN-4B – GMO-L&P

Detailed Allocation Factor Description

KCP&L Greater Missouri Operations Company
For All Territories Served As L&P Electric
Test Year 12-2009 with Known & Measurable Changes to 12-31-2010
Class Cost of Service Allocation Factors

DETAILED ALLOCATION FACTOR DESCRIPTION

	<u>DESCRIPTION</u>	<u>ALLOCATION FACTOR</u>	<u>REFERENCE</u>
1	<u>EXTERNALLY DEVELOPED DEMAND RELATED</u>		
2			
3	PRODUCTION DEMAND (ENE @ GEN) - AVERAGE DEMAND	DEMAVG	INPUT - Average Demand, Source File: KCPL Allocators L&P 05-21-10.xls
4			
5	PRODUCTION DEMAND - 12 CP REMAINING	DEM12CPR	INPUT - Average 12 Coincident Peaks (Remaining), Source File: KCPL Allocators L&P 05-21-10.xls
6			
7	PRODUCTION DEMAND - 12 CP	DEM12CP	INPUT - Average 12 Coincident Peaks, Source File: KCPL Allocators L&P 05-21-10.xls
8			
9	PRODUCTION DEMAND - 4 CP	DEM4CP	INPUT - Average 4 Coincident Peaks, Source File: KCPL Allocators L&P 05-21-10.xls
10			
11	PROD AVERAGE DEMAND (LOWEST MO RT USAGE) - BASE	DEM1A	INPUT - Base Average Demand, Source File: KCPL Allocators L&P 05-21-10.xls
12	PROD REMAINING STEAM (12CP - BASE) - INTERMEDIATE	DEM1B	INPUT - Average 12 Coincident Peaks less Base Average Demand, Source File: KCPL Allocators L&P 05-21-10.xls
13	PROD DEMAND (4 CP-BASE & INTERMEDIATE) - PEAKING	DEM1C	INPUT - Average 4 Coincident Peaks less Base Average Demand less Remaining CP, Source File: KCPL Allocators L&P 05-21-10.xls
14	TOTAL BASE, INTERMEDIATE, & PEAKING	DEM1	DEM1A = DEM1A + DEM1B + DEM1C
15			
16			
17			
18	TRANSMISSION DEMAND - 12 CP	DEM3	=DEM12CP
19			
20			
21			
22	DIST DEMAND (NCP) - SUBSTATION VOLTAGE	DEM6	INPUT - Maximum Non Coincident Peaks, Source File: KCPL Allocators L&P 05-21-10.xls (Excludes Transmission)
23	DIST DEMAND (NCP) - PRIMARY VOLTAGE	DEM8	INPUT - Maximum Non Coincident Peaks, Source File: KCPL Allocators L&P 05-21-10.xls (Excludes Substation and Transmission)
24	DIST DEMAND (NCP) - SECONDARY VOLTAGE	DEM7	INPUT - Maximum Non Coincident Peaks, Source File: KCPL Allocators L&P 05-21-10.xls (Secondary only)
25	DIST DEMAND (NCP) - SECONDARY LINE XFMR	DEM9	INPUT - Maximum Non Coincident Peak Demands (Same as DEM7)
26	DIST DEMAND (NCP) - PRIMARY LINE XFMR (=DEM8 NA)	DEM10	DEM10 = DEM8 (not used)
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DETAILED ALLOCATION FACTOR DESCRIPTION

	<u>DESCRIPTION</u>	<u>ALLOCATION FACTOR</u>	<u>REFERENCE</u>
35			
36	<u>EXTERNALLY DEVELOPED ENERGY RELATED</u>		
37			
38	ENERGY SALES @ GENERATION WITH LOSSES	ENERGY1	INPUT - Loss Adjusted Energy Sales @ Generation, Source File: KCPL Allocators L&P 05-21-10.xls
39	ENERGY BOOKED KWH SALES @ METER (WN)	ENERGY2	INPUT - Loss Adjusted Weather Normalized Energy Sales @ Meter, Source File: KCPL Allocators L&P 05-21-10.xls
40			
41			
42	MO ENE @ GEN W/LOSSES * MO AVG FUEL COSTS	ENEFUEL	INPUT - Loss Adjusted Energy Sales @ Generation Ratios * Avg 2006 & 2007 Fuel Cost, Source File: KCPL Allocators L&P 05-21-10.xls
43			
44			
45			
46	<u>EXTERNALLY DEVELOPED CUSTOMER RELATED</u>		
47	AVERAGE CUSTOMERS - PRI & SEC	CUST1	INPUT - Weather Normalized Average Monthly Number of Primary and Secondary Customers, Source File: KCPL Allocators L&P 05-21-10.xls
48	AVERAGE CUSTOMERS - SEC ONLY	CUST2	INPUT - Weather Normalized Average Monthly Number of Secondary Customers, Source File: KCPL Allocators L&P 05-21-10.xls
49	AVERAGE CUSTOMERS - TRANSFORMERS (=CUST2)	CUST3	INPUT - Weather Normalized Average Monthly Number of Secondary Customers, Source File: KCPL Allocators L&P 05-21-10.xls
50	MAXIMUM DIVERSIFIED DEMANDS - 369 SERVICES	CUST4	INPUT - MDD, Source File: KCPL Allocators L&P 05-21-10.xls(excludes primary, substation, and transmission)
51	PLANT ACCOUNT 370 - METER INVESTMENT	CUST5	INPUT - Account 370-Meter Investment (meter portion) based on number of meter and meter cost, Source File: KCPL Allocators L&P 05-21-10.xls
52	AVG NUMBER OF METERS - 902 METER READING EXP	CUST6	INPUT - Average Monthly Number of Meters, Source File: KCPL Allocators L&P 05-21-10.xls
53			
54			
55	EXPENSE ACCOUNT 903 - RECORDS & COLLECT (OTHER)	CUST9	INPUT - Records and Collections Expense (other than collections) by Rate Class, Source File: KCPL Allocators L&P 05-21-10.xls
56			
57			
58	EXPENSE ACCOUNT 908 - CUST ASSIST	CUST12	INPUT - Rate Class Customer Assistance Expense, Source File: KCPL Allocators L&P 05-21-10.xls

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DETAILED ALLOCATION FACTOR DESCRIPTION

<u>DESCRIPTION</u>	<u>ALLOCATION FACTOR</u>	<u>REFERENCE</u>
59 AVG CUST - 910 - MISC CUST SERV EXP	CUST13	INPUT - Miscellaneous Customer Expense, Source File: KCPL Allocators L&P 05-21-10.xls
60 AVG CUST - 912 DEMO & SELLING (=CUST1)	CUST14	INPUT - Weather Normalized Average Monthly Number of Primary and Secondary Customers, Source File: KCPL Allocators L&P 05-21-10.xls
61 AVG CUST - 913 ADVERTISING (=CUST1)	CUST15	INPUT - Weather Normalized Average Monthly Number of Primary and Secondary Customers, Source File: KCPL Allocators L&P 05-21-10.xls
62 AVG CUST - 916 MISC SALES EXP (=CUST1)	CUST16	INPUT - Weather Normalized Average Monthly Number of Primary and Secondary Customers, Source File: KCPL Allocators L&P 05-21-10.xls
63 AVERAGE CUSTOMERS - OTHER MISC CUST (=CUST1)	CUST17	INPUT - Weather Normalized Average Monthly Number of Primary and Secondary Customers, Source File: KCPL Allocators L&P 05-21-10.xls
64 PLANT ACCOUNT 371 - INSTALLATIONS ON CUST PREM	CUST18	INPUT - Direct Assignment to Lighting
65 PLANT ACCOUNT 373 - STREET LTG & SIGNAL SYSTEMS	CUST19	INPUT - Direct Assignment to Lighting
66 PLANT ACCOUNT 370 - METER INVEST (BILLING RECORD)	CUST20	INPUT - Account 370-Meter Investment (billing recorder portion) based on number of meters and billing recorder cost, Source File: KCPL Allocators L&P 05-21-10.xls
67 CUSTOMER DEPOSITS	CUST21	INPUT - Customer Deposits based dollars and allocated on number of customers, Source File: KCPL Allocators L&P 05-21-10.xls
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DETAILED ALLOCATION FACTOR DESCRIPTION

	<u>DESCRIPTION</u>	<u>ALLOCATION FACTOR</u>	<u>REFERENCE</u>
89			
90	<u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u>		
91			
92	ACCT 303-MISC. INTANGIBLE PLANT	PLT303	SCHEDULE 3, LINE 50
93	ACCT 311-STRUCTURES & IMPROVEMENTS	PLT311	SCHEDULE 3, LINE 200
94	ACCT 312-BOILER PLANT	PLT312	SCHEDULE 3, LINE 290
95	ACCT 314-TURBOGENERATOR UNITS	PLT314	SCHEDULE 3, LINE 350
96	ACCT 315-ACCESSORY ELECTRIC EQUIPMENT	PLT315	SCHEDULE 3, LINE 420
97			
98	ACCT 341-STRUCTURES & IMPROVEMENTS	PLT341	SCHEDULE 3, LINE 550
99	ACCT 342-FUEL HOLDERS, PRODUCERS AND ACC	PLT342	SCHEDULE 3, LINE 560
100	ACCT 344 -GENERATORS	PLT344	SCHEDULE 3, LINE 570
101	ACCT 345 -ACCESSORY ELECTRIC EQUIPMENT	PLT345	SCHEDULE 3, LINE 580
102	ACCT 346-MISC POWER PLANT EQUIPMENT	PLT346	SCHEDULE 3, LINE 590
103	ACCT 350-LAND RIGHTS	PLT350	SCHEDULE 3, LINE 600
104	ACCT 352- STRUCTURES & IMPROVEMENTS	PLT352	SCHEDULE 3, LINE 700
105	ACCT 353-STATION EQUIPMENT	PLT353	SCHEDULE 3, LINE 710
106	ACCT 354-TOWERS & FIXTURES	PLT354	SCHEDULE 3, LINE 760
107	ACCT 355-POLES & FIXTURES	PLT355	SCHEDULE 3, LINE 770
108	ACCT 356-OVERHEAD COND. & DEVICES	PLT356	SCHEDULE 3, LINE 780
109	ACCT 357-UNDERGROUND CONDUIT	PLT357	SCHEDULE 3, LINE 790
110	ACCT 358-UNDERGROUND COND. & DEVICES	PLT358	SCHEDULE 3, LINE 800
111	ACCT 360- LAND RIGHTS	PLT360LR	SCHEDULE 3, LINE 810
112	ACCT 361-STRUCTURES & IMPROVEMENTS	PLT361	SCHEDULE 3, LINE 1040
113	ACCT 362-STATION EQUIPMENT	PLT362	SCHEDULE 3, LINE 1050
114	ACCT 362-COMMUNICATIONS	PLT362	SCHEDULE 3, LINE 1060
115	ACCT 364-POLES, TOWERS & FIXTURES	PLT364	SCHEDULE 3, LINE 1100
116	ACCT 365-OH CONDUCT & DEVICES	PLT365	SCHEDULE 3, LINE 1140
117	ACCT 366-UNDERGROUND CONDUIT	PLT366	SCHEDULE 3, LINE 1180
118	ACCT 367-UG CONDUCT & DEVICES	PLT367	SCHEDULE 3, LINE 1220
119	ACCT 368-LINE TRANSFORMERS	PLT368	SCHEDULE 3, LINE 1260
120	ACCT 369-SERVICES	PLT369	SCHEDULE 3, LINE 1300
121	ACCT 370-METERS	PLT370	SCHEDULE 3, LINE 1310
122	ACCT 371-INSTALLATION ON CUST. PREMISES	PLT371	SCHEDULE 3, LINE 1320
123	ACCT 373-STREET LIGHTS & SIGNAL SYSTEMS	PLT373	SCHEDULE 3, LINE 1330
124	ACCT 392-TRANSPORTATION EQUIPMENT	PLT392	SCHEDULE 3, LINE 1850
125			
126	TOTAL STEAM PRODUCTION PLANT	STEAMPLANT	SCHEDULE 3, LINE 490
127	TOTAL OTHER PRODUCTION PLANT	OTHPPLANT	SCHEDULE 3, LINE 610
128	TOTAL PRODUCTION PLANT	PRODPLANT	SCHEDULE 3, LINE 630
129	TOTAL TRANSMISSION PLANT	TRANSPPLANT	SCHEDULE 3, LINE 830
130	TOTAL DISTRIBUTION PLANT	DISTPLANT	SCHEDULE 3, LINE 1340
131	TOTAL GENERAL PLANT	GENPLANT	SCHEDULE 3, LINE 2250
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DETAILED ALLOCATION FACTOR DESCRIPTION

	<u>DESCRIPTION</u>	<u>ALLOCATION FACTOR</u>	<u>REFERENCE</u>
138			
139			
140	<u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u>		
141			
142	TOTAL PROD STEAM & TRAN PLANT	PST	SCHEDULE 3, LINE 490 + LINE 830
143	TOTAL TRANS. & DIST. PLANT	TD	SCHEDULE 3, LINE 830 + LINE 1340
144	TOTAL PROD., TRANS., DIST.	PTD	SCHEDULE 3, LINE 1360
145	TOTAL PROD., TRANS., DIST., GEN.	PTDG	SCHEDULE 3, LINE 1360 + LINE 2250
146	TOTAL ELECTRIC PLANT IN SERVICE	TOTPLANT	SCHEDULE 3, LINE 2270
147	TOTAL RATE BASE	RATEBASE	SCHEDULE 1, LINE 380
148	SUBTOTAL - RETAIL SALES REVENUE	RDREV	SCHEDULE 7, LINE 40
149			
150	SUBTOTAL SALARIES & WAGES W/O A&G	SALWAGESX	SCHEDULE 18, LINE 1870
151	TOTAL SALARIES & WAGES	SALWAGES	SCHEDULE 18, LINE 1990
152			
153	RETAIL SALES AT CLAIMED RATE OF RETURN	CLAIMEDREV	SCHEDULE 1, LINE 870
154			
155			
156	TOTAL POWER PRODUCTION EXPENSES	PRODEXP	SCHEDULE 7, LINE 770
157	TOTAL TRANSMISSION EXPENSES	TRANSEXP	SCHEDULE 7, LINE 1380
158	TOTAL DISTRIBUTION EXPENSES	DISTEXP	SCHEDULE 7, LINE 1830
159	TOTAL DISTRIBUTION MAINTENANCE	DISTMTC	SCHEDULE 7, LINE 1710
160	TOTAL DISTRIBUTION OPERATIONS	DISTOPS	SCHEDULE 7, LINE 1820
161			
162	CUST. ACCT. EXP ACCTS 902-905	EXP90205	SCHEDULE 7, LINES 2050 THROUGH 2080
163	TOTAL CUST. ACCT. EXPENSE	CUSACEXP	SCHEDULE 7, LINE 2090
164	CUST SERV & INFO EXP ACCTS 908-910	EXP90810	SCHEDULE 7, LINES 2130 THROUGH 2150
165	TOTAL CUST SERVICES & INFOR EXPENSE	CUSVEXP	SCHEDULE 7, LINE 2160
166	SALES EXP ACCTS 912-916	EXP91216	SCHEDULE 7, LINES 2200 THROUGH 2220
167	SALES EXPENSE	SALESEXP	SCHEDULE 7, LINE 2230
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