

North Fork Ridge Wind Project

Barton and Jasper Counties, Missouri



Project Progress Report No. 10

May 2020

****Indicates Confidential****

HC*Indicates Highly Confidential*HC

*Empire District
602 S. Joplin Ave.
Joplin, MO 64802*

North Fork Ridge Wind Project Project Progress Report No. 10

May 2020

Contents

1.0	Summary	1
2.0	Safety.....	1
3.0	Project Schedule.....	2
4.0	Development Activities	2
5.0	Construction Activities	3
6.0	Project Cost Report	5
7.0	Progress Photos.....	7
8.0	Appendices.....	9

1.0 Summary

Major efforts during the month of May were focused on electrical work, offload of turbine components, and turbine erection. Civil work and installation of the collection system are both nearly complete. The Project delivered the final Bird and Bat Conservation Strategy to the U.S. Fish and Wildlife Service while continuing to work on the Habitat Conservation Plan. There was one potential OSHA-recordable safety incident during May. Investigation of that incident is in progress and final classification will be communicated on conclusion of that investigation. The project is currently on schedule for completion before December 31, 2020.

2.0 Safety

As of May 31, 2020, there are 281 personnel on site, and cumulative man-hours worked are 216,254. The project reports the following safety incidents for the month of May:

Period	Near Miss	Property Damage	First Aid	OSHA Recordable
May 2020	1	6	2	0
To Date	14	22	8	2

Near misses:

- A Vestas employee was removing a ladder from tool storage, when the ladder hanger on which the ladder was stored broke and fell, nearly striking the employee. Hangers will now be inspected monthly.

Property damage:

- Forklift window broken when it made contact with rear tire of forklift.
- Bumper damaged on EPC contractor truck. There were no witnesses to the incident.
- The blade saddle used during transport shifted during offload, causing the blade to strike the trailer.
- The back window of EPC contractor's pickup was broken during loading of the bed of the truck.
- During offload of a crane kickstand, the load shifted, striking the sleeper section of the tractor cab.
- One phase of the collection cable for T-39 was cut short, and an EPC employee used an improper method to pull additional length, resulting in damage to the cable jacket. The damaged circuit was replaced all the way from T-44 to T-39.

First aid:

- Both first aid incidents involved ankle sprains. Both were administered first aid by the on-site medic.

OSHA recordables:

- An EPC employee reported two broken ribs suffered while loosening a nut from a lightning conductor transfer unit. The injury was not reported onsite in a timely manner, and the employee sought treatment at a walk-in clinic. The EPC contractor is still investigating the incident and final classification is pending.

Mortenson has continued to revise its site-specific coronavirus plan, as required. To date, there have been no positively identified cases of COVID-19 among project personnel.

3.0 Project Schedule

Based on the change order to the EPC contract between North Fork Ridge Wind, LLC and Mortenson, substantial completion is scheduled to be achieved on September 18, 2020, marking the commencement of commercial operation. This has no impact to the schedule established in the Purchase and Sale Agreement.

For detailed schedule information, refer to the monthly progress report from Solas in the Appendices to this report. Solas Energy Consulting is North Fork Ridge Wind, LLC's construction manager.

4.0 Development Activities

With the exception of wildlife permitting, development activities are drawing near to close on North Fork Ridge. The Project submitted its final Bird and Bat Conservation Strategy to the US Fish and Wildlife Service, while continuing to work on the Habitat Conservation Plan. The Project also continued its bi-weekly coordination meetings with the Missouri Department of Transportation.

5.0 Construction Activities

This is the status of construction activities as of the end of May:

- Turbine foundations:
 - All foundation concrete poured
 - 64 foundations backfilled (93% complete)
- Electrical activities:
 - Collection
 - Directional boring for collection completed
 - Collection cable plowing completed
 - Collection cable splices: 93% complete
 - Collection cable terminations at turbine switchgear: 59% complete
 - Substation:
 - Ground grid installation complete
 - Substation conduit: 98% complete
 - Substation structural steel erection: 92% complete
 - Generation tie line:
 - All generation tie line structures erected
 - Started stringing generation tie line conductor (63% complete)
- Erection:
 - Turbine equipment received:
 - 35 complete sets (51% complete)
 - Continued base and lower mid-tower erection (42% complete)
 - Continued main erection (10% complete)

The following major construction activities are planned for June:

- Begin reclamation and restoration activities
- Continue offload of turbine component deliveries
- Continue erection of towers
- Electrical activities:
 - Generation tie line:
 - Complete stringing of conductor
 - Substation:
 - Complete substation structural steel erection
 - Collection:
 - Continue cable termination at turbine switchgear

Construction issues identified:

- Vestas tooling supplied below contract quantity
- Technical issues with Vestas-supplied tooling
- Kansas Department of Transportation route restrictions resulting in late arrival of daily deliveries
- COVID-19
- Excessive precipitation

6.0 Project Cost Report

Expenditures during May totaled **. . . **. Project expenditures to date are **. . . **. of the total budgeted expenditure of **. . . **. Capital expense for the period is negative due to the reversal of an accrual error in the prior period. See the next page for a report detailing expenses by budget category.

7.0 Progress Photos



Picture 1. Crane breakdown following top out of T-94.



Picture 2. Substation structural steel erection (control building visible at left).



Picture 3. Stringing conductor on the generation tie line.

8.0 Appendices



North Fork Ridge

Monthly Construction Report

May 2020



Climber View

Barton and Jasper Counties, Missouri

TABLE OF CONTENTS

Sections

Section 1:	Monthly Construction Summary
Section 2:	Construction Budget Status/Variations (JV)
Section 3:	Schedule Variations/Milestone Schedule Update
Section 4:	Transmission/Interconnection Update
Section 5:	Delivery Status of Equipment
Section 6:	Job Progress Photos

Attachments

Attachment 1:	Contractor Monthly Report
Attachment 2:	Turbine Supplier Monthly Report
Attachment 3:	Copy of Independent Engineer Monthly Site Visit Report

Section 1

Monthly Construction Summary

INTRODUCTION

Construction of the North Fork Ridge wind project (the “Project”), located in Barton & Jasper Counties, Missouri, began on December 23, 2019. The 149.4 MW name plate capacity Project is comprised of the following major elements:

- 12 – Vestas model V110 2.0 MW 120-meter hub height wind turbine generators
- 57 – Vestas model V120 2.2 MW 122-meter hub height wind turbine generators
- Site clearing, project string roads, crane paths and turbine pads
- 69 spread-footer wind turbine foundations, three design types
- 34.5 kV collector system
- 6.33 mile 161kV transmission system
- 161kV/34.5kV substation with a 99/132/165 MVA main power transformer
- Operations & Maintenance Building

The Balance of Plant (“BOP”) Contractor for the Project is M.A. Mortenson Company (“Mortenson”) of Minneapolis, MN. Mortenson is responsible for the entire scope of the balance of plant including site/civil, collection system, transmission line, met tower, turbine foundations, turbine erection, operations and maintenance building and the project substation excluding the purchase of the main power transformer. Mortenson is responsible for transformer offloading, installation, dress out, testing and commissioning at the Project site. Under the Turbine Supply Agreement (“TSA”) with Vestas-American Wind Technologies, Inc. (“Vestas”) the wind turbines are scheduled to be delivered to the Project Site beginning in March 2020, to be off-loaded, erected and mechanically completed by Mortenson. Vestas will assume responsibility for the units at mechanical completion and will then commission the units and turn them over to the owner.

Solas Energy Consulting US, Inc. (“Solas”) is performing the Project on-site construction management as the owner’s representative.

SUMMARY

Safety:

The North Fork Ridge Wind Project is up to 216,254 total manhours worked. There were 281 personnel onsite as of May 30, 2020. During the month of May, under the BOP contact, there were two first aids, one potential recordable, no lost time, six property damages, and no near misses. Under the TSA, there were no first aids, no lost time, no property damages, and one near miss.

The BOP had two first aid incidents involving ankle sprains, both were minor and treated by the onsite medic. BOP reported one recordable injury, a team member reported suffering two broken ribs while attempting to loosen a 46mm nut from the lighting conductor transfer unit (LCTU). The incident was not reported timely onsite and medical attention was sought from a walk-in clinic. Mortenson Safety Dept. is

still investigating this incident, we will report final classification next month. There were also four personal medical incidents onsite during the month of May.

BOP had six property damage incidents during the month of May. The first was when a forklift window came into contact with an aftermarket tire, operator was adjusting mats when the back tire struck an open cab window and broke it. The second was in the laydown yard when a crane operator noticed that someone had backed into the rear bumper of his work truck, team member noticed the damage while doing his daily inspection in the mornings. The third was when an offload crane operator was cabling up a blade and the truck saddle used to hold the blade in transport shifted, causing the load to make contact with the trailer. The fourth incident a team member was loading the bed of a truck when the back window was broken. The fifth incident happened while an operator was offloading a 650 kickstand and the load shifted and impacted the sleeper section of the transport truck. The sixth BOP property damage incident was also a quality incident, while terminating an MV cable at T39 the B-phase cable was cut 1 inch short and therefore the termination was not able to reach the B-phase brushing of the Vestas switchgear. Worker used incorrect means and methods and damaged the outer jacket of the cable. Mortenson dug a new trench, pulled over the two undamaged circuits, and replaced the damaged circuit from T-39 to T-44.

The TSA near miss happened when an employee working in a tool connex was removing a ladder, the bracket holding the ladder broke nearly hitting him in the head. Brackets will now be inspected monthly.

Environmental:

There were three BOP spills and one TSA spill during the month of May. The first BOP incident was when a subcontractor was performing demolition work outside T43 and the excavator blew a hose, spraying hydraulic fluid in the surrounding area. The second incident was when a 2250 crane began leaking hydraulic oil, operator stopped and called for spill pans to keep oil from hitting ground prior to O-ring replacement. Spill was contained to mats and spill pans other than a very small amount. The third incident was when a MLC 650 ruptured a hydraulic line while performing work at T103. Vestas had one spill due to oil in the back of a pickup at T-59, Mortenson assisted Vestas to get this cleaned up.

Project Progress

Major work completed this period:

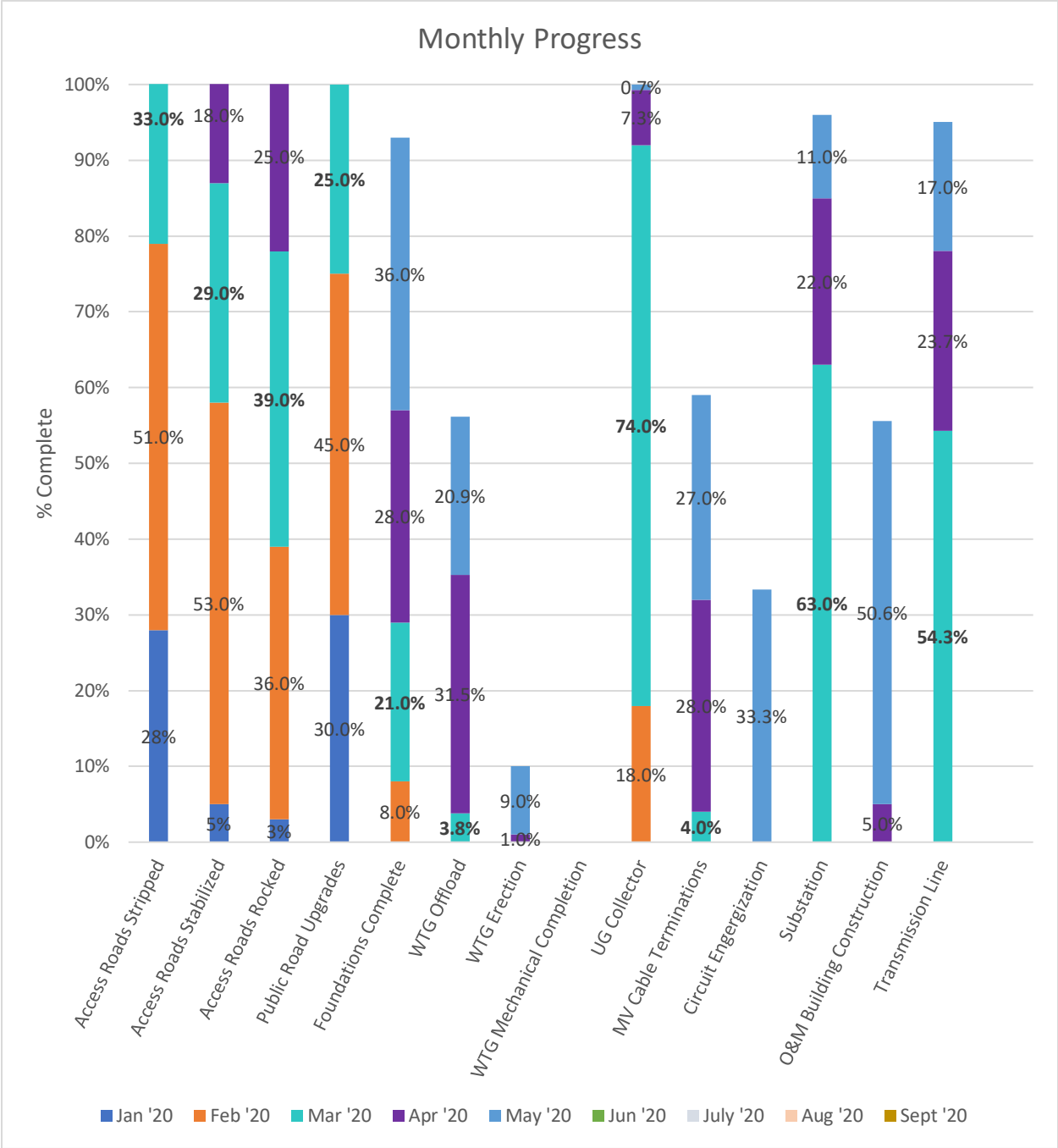
- WTG foundation installation has completed.
- Completed installation of collection system, including boring and plowing.
- Erection of substation steel and equipment has continued.
- Began installation of substation equipment.
- Transmission line pole excavations and setting is completed.
- Began string the transmission line.
- Continued delivery and offloading of turbine components.
- Continued erection of base and lower mid sections.
- Top out erection has completed 7 turbines.
- Tower wiring has completed 6 turbines.
- Number of turbines mechanically complete – 2 (certificates to be submitted)
- The O&M building is ongoing.

Major work planned for next period:

- Complete crane paths.
- Complete public road radius improvements.

- Complete transmission line stringing.
- Complete steel and equipment installation in the substation.
- Continue receiving WTG components.
- Continue erection of towers, including tower wiring.
- Begin restoration and radii removal.
- Turbine precommissioning will begin.

See below status snapshot capturing work accomplished through May 31, 2020. Additional information is provided in Mortenson’s monthly report for May, presented in Attachment 1.



Section 2

Construction Budget Status/Variations - (JV)

North Fork Ridge Wind Project Construction Budget Status *HC*Highly Confidential in its Entirety*HC*		

Budget Comments:

Above budget structure is in accordance to the Base Model with Third Party Costs further broken out per the JV's request. The Purchase & Sale Agreement is currently being Amended & Restated, following finalization of that more detailed accounting can be provided to track additional costs.

BOP Change Order #2 was fully executed on June 6, 2020, this was a *HC* _____ *HC* change to the Agreement value. Guaranteed Infrastructure Completion Date changed from August 10th to August 24th due to Inadvertent Discoveries of cultural resources and the resulting delays in ground disturbing activities in the substation. CO also addressed unsuitable soils in the laydown yard, transmission line schedule improvements, T-83 over excavation and subgrade improvements, and reconciliation of the access roads and rock trenching allowances.

Draws 5 was funded on May 15th, draw 6 is being submitted on June 12th and is anticipated to fund June 19th.

Change Orders:

BOP Contractor - Mortenson

Change Orders approved during the month: *HC* _____ *HC* (CO#2)

Change Orders approved from financing to date: \$ 0

Turbine Supplier - Vestas

Change Orders approved during the month: \$ 0

Change Orders approved from financing to date: \$ 0 (CO#2)

Section 3

Schedule Variations/Milestone Schedule Update

Schedule	Target Dates	Actual Date	Notes
Turbine Supplier - FNTF	November 27, 2019	November 27, 2019	
EPC - FNTF	December 11, 2019	December 11, 2019	
EPC - Mobilization	December 16, 2019	December 16, 2019	
Turbine Supplier - Mobilization	February 24, 2020	March 2, 2020	
Turbine Supplier – Earliest delivery of Components/Containers/Tooling	February 24, 2020	February 20, 2020	<i>Ongoing</i>
Owner - MPT Delivery	March 18, 2020	April 3, 2020	
Turbine Supplier - Guaranteed Delivery of Group 1 - (5) V120	March 28, 2020	April 6, 2020	<i>CO#2 approved (V120 vs. V110)</i>
Turbine Supplier - Guaranteed Delivery of Group 2 - (10) V120	April 4, 2020	April 18, 2020	<i>CO#2 approved (V120 vs. V110)</i>
Turbine Supplier - Guaranteed Delivery of Group 3 - (10) V120	April 11, 2020	May 1, 2020	
Turbine Supplier - Guaranteed Delivery of Group 4 - (10) V120	April 18, 2020	May 30, 2020	
Turbine Supplier - Guaranteed Delivery of Group 5 - (10) V120	April 25, 2020		
Turbine Supplier - Guaranteed Delivery of Group 6 - (10) V120	May 2, 2020		
Owner – Guaranteed network connection (T1) (Turbine Supplier)	May 4, 2020		<i>To be updated via future Change Order</i>
Owner – Guaranteed back feed power date (Turbine Supplier)	May 4, 2020		<i>To be updated via future Change Order</i>
Turbine Supplier - Guaranteed Delivery of Group 7 - (2) V120 & (8) V110 less Tower Sections	May 9, 2020		
Turbine Supplier - Guaranteed Delivery of Group 8 - (4) V110 less Tower Sections	May 16, 2020		<i>New Milestone per approved CO#2</i>
Turbine Supplier - Mechanical Completion Group 1 - (6) WTG's	May 9, 2020		
Turbine Supplier - Mechanical Completion Group 2 - (6) WTG's	May 16, 2020		
Turbine Supplier – Commissioning Completion Group 1 - (6) WTG's	May 16, 2020		
EPC -Guaranteed First Collection Circuit Completion – Circuit 12B	May 18, 2020	May 2, 2020	
Turbine Supplier - Mechanical Completion Group 3 - (6) WTG's	May 23, 2020		
Turbine Supplier – Commissioning Completion Group 2 - (6) WTG's	May 23, 2020		
EPC -Guaranteed Second Collection Circuit Completion – Circuit 12A	May 26, 2020	May 11, 2020	
EPC - Guaranteed First Mechanical Completion Group	May 29, 2020		

Turbine Supplier - Anticipated Delivery of Group 9 - (12) V110 Tower Sections	May 30, 2020		<i>New Milestone per approved CO#2</i>
Turbine Supplier - Mechanical Completion Group 4 - (6) WTG's	May 30, 2020		
Turbine Supplier – Commissioning Completion Group 3 - (6) WTG's	May 30, 2020		
EPC -Guaranteed Third Collection Circuit Completion	June 5, 2020		
Turbine Supplier - Mechanical Completion Group 5 - (6) WTG's	June 6, 2020		
Turbine Supplier – Commissioning Completion Group 4 - (6) WTG's	June 6, 2020		
EPC- Guaranteed Second Mechanical Completion Group	June 10, 2020		
Turbine Supplier - Mechanical Completion Group 6 - (6) WTG's	June 13, 2020		
Turbine Supplier – Commissioning Completion Group 5 - (6) WTG's	June 13, 2020		
EPC -Guaranteed Fourth Collection Circuit Completion	June 16, 2020		
EPC – Guaranteed Third Mechanical Completion Group	June 17, 2020		
Turbine Supplier - Mechanical Completion Group 7 - (6) WTG's	June 20, 2020		
Turbine Supplier – Commissioning Completion Group 6 - (6) WTG's	June 20, 2020		
EPC -Guaranteed Fifth Collection Circuit Completion	June 24, 2020		
EPC -Guaranteed Fourth Mechanical Completion Group	June 26, 2020		
EPC -Guaranteed Sixth Collection Circuit Completion	June 26, 2020		
Turbine Supplier - Mechanical Completion Group 8 - (6) WTG's	June 27, 2020		
Turbine Supplier – Commissioning Completion Group 7 - (6) WTG's	June 27, 2020		
EPC -Guaranteed Fifth Mechanical Completion Group	July 3, 2020		
Turbine Supplier - Mechanical Completion Group 9 - (6) WTG's	July 4, 2020		
Turbine Supplier – Commissioning Completion Group 8 - (6) WTG's	July 4, 2020		
EPC -Guaranteed Sixth Mechanical Completion Group	July 10, 2020		
Turbine Supplier - Mechanical Completion Group 10 - (6) WTG's	July 11, 2020		
Turbine Supplier – Commissioning Completion Group 9 - (6) WTG's	July 11, 2020		
EPC - SCADA Room Completion	July 16, 2020		
Turbine Supplier - Mechanical Completion Group 11 - (6) WTG's	July 18, 2020		

Turbine Supplier – Commissioning Completion Group 10 - (6) WTG's	July 18, 2020		
EPC -Guaranteed Seventh Mechanical Completion Group	July 22, 2020		
Turbine Supplier - Mechanical Completion Group 12 - (3) WTG's	July 25, 2020		
Turbine Supplier – Commissioning Completion Group 11 - (6) WTG's	July 25, 2020		
EPC -Guaranteed Eighth Mechanical Completion Group	July 29, 2020		
Turbine Supplier – Commissioning Completion Group 12 - (3) WTG's	August 1, 2020		
EPC -Guaranteed Ninth Mechanical Completion Group	August 7, 2020		
Owner - Interconnect Back Feed Provided to EPC Scope	August 10, 2020		
EPC – Guaranteed Interconnection Facility Completion	August 24, 2020		<i>New Milestone per approved CO#2</i>
EPC -Guaranteed Tenth Mechanical Completion Group	August 14, 2020		
EPC -Guaranteed Eleventh Mechanical Completion Group	August 21, 2020		
Turbine Supplier – SCADA Commissioning Complete	August 24, 2020		
Turbine Supplier – Punchlist Complete / Final Completion	August 24, 2020		
EPC -Guaranteed Twelfth Mechanical Completion Group	August 28, 2020		
EPC - Guaranteed Substantial Completion	September 18, 2020		<i>Anticipated COD</i>
Owner - Commercial Operation Date	July 21, 2021		<i>Start of Hedge Term</i>
EPC – Final Completion	"Upon satisfaction of all of the requirements set forth in Section 7.1 of the BOP Contract"		

Section 4

Transmission/Interconnect Update

The point of interconnect is the Transmission Owner's Sub 349 161kV bus at the Asbury Plant Substation.

Once the North Fork Ridge T-line has been constructed, the construction contractor and Burns & McDonnell will mobilization back to the site to complete the installation of the ADSS and splice to the OPGW.

Section 5

Delivery Status of Equipment

WTG supplier has experienced significant delays in delivery of turbine components for various reasons. Some contributing factors have been delays at the railhead, delivery of blades to the wrong railhead, issues with heavy haul permits in Kansas, and issues with police escort schedules. 9 sets of V110 tower components have not been delivered to the railhead and the anticipated date of arrival is June 18, 2020.

The BOP contractor has experienced a large amount of rain in the month of May which has resulted in delays of offloading components due to unsafe conditions.

Section 6
Job Progress Photos



Erecting T-89



Collection T-39 B Phase damage



T-Line Structure 30



Turbine 94 Facing Southeast



O&M Building



Climber View

Attachment 1
Contractor Monthly Report

See attached



Wind Energy Group



North Fork Ridge Wind Project Monthly Progress Report

May 2020

Meeting Date: June 11, 2020



Revision V1.1

6/8/2020

CONTENTS

- Project Description2**
- Executive Summary.....2**
- Safety3**
- Points of emphasis.....3**
- Completed Trainings3**
- Project Man Hours & SAFETY STATISTICS5**
- Environmental6**
- Schedule and Update Reports8**
- Quality11**
- RFI’s11**
- Lean Innovation11**
- construction issues11**
- OWNER GOALS13**
- Photos14**

EXHIBITS

- Exhibit A – Milestones, Appendix 7C
- Exhibit B – ASTA - 3 Week Look Ahead Schedule
- Exhibit C – Open RFI Log
- Exhibit D – Open Submittal Log
- Exhibit E – Cost Issue Log
- Exhibit F – Permit Matrix
- Exhibit G – Safety Reports
- Exhibit H – Environmental Reports

PROJECT DESCRIPTION

The North Fork Wind Project with nameplate capacity of 149 MW is located in Barton & Jasper County Missouri approximately 15 miles East of Pittsburg, KS at the intersection of Missouri State Highway 126 and 42. The project consists of constructing, installing, and commissioning an anticipated 57 Vestas V120-2.2 Wind Turbines (122m hub height) and 12 Vestas V110-2.0 Wind Turbines (120m hub height), 13 miles of roadways, 69 wind turbine foundations, collection system, 161kV substation, 6.3 miles of transmission line and support facilities (“North Fork Ridge Project”).

EXECUTIVE SUMMARY

During May 2020, the foundation construction, collection and transmission line setting activities were completed. Construction activities continued for backfill, substation, transmission line stringing, setting switch gear, Operations and Maintenance building (“O&M”), offload, yard inventory and base mid, top out, hub set, blade prep/roll MCC and tower clean construction activities. Overall the project experienced two (2) first aid incidents, one (1) recordable, zero (0) lost time, zero (0) near miss, five (5) property damages, and one (1) quality incident.

The first phase of the project is focused on the construction of the 161kV transmission line, 161kV substation, main laydown yard, operations and maintenance building, access roads, tower foundations, fencing and turbine erection areas, which is planned to take place during the winter and spring of 2020.

The second phase of the project will focus on the construction of the remaining civil works, completion of underground electrical collection system, wind turbine generator (“WTG”) delivery & erection, SCADA integration and interconnection with Liberty Utilities facilities. This phase is scheduled to begin spring 2020 and completion is expected by the end of September 2020.

Note, all quantities within Report are as of 5/31/2020 and inclusive of all 2020 work activities, unless otherwise specified.

SAFETY

POINTS OF EMPHASIS

Safety orientations continued for all North Fork Ridge team members, subcontractors and customer representatives. Six Hundred and twenty-one (621) team members have gone through First Hour safety orientation. Two Hundred (200) team members have gone through Second Hour orientations.

The site leadership teams have been addressing starting new activities, traffic control, crane safety and ensuring we maintain our standard safety processes while dealing with COVID-19.

COMPLETED TRAININGS

- 1st Hour Orientation
- 2nd Hours Orientation
- Top Driver
- Hazard Communication
- Missouri State Signal Certifications
- Trucker Orientation
- Silica Training
- Forklift Training
- Crane Walk Training – Operators and all participates who are involved in Crane Walk
- CPR/First Aid
- Fall Protection Training
- Tower Rescue
- Respirator Fit Testing
- Crane Operator Orientation

FIRST AID INCIDENTS

Mortenson address the severity of an incident by “Hurt Severity Levels” or “HL” to answer the “How bad was it?” question. The following is the scale: L4 – Life Altering, L3- Long Term/Life Altering, L2 – Weeks to Months, L1 – Minutes, Hours or Days, L0- No body damage.

- On May 6 – HL 0 - personal injury/medical
- On May 19 – HL 0 - personal medical – seizure on site, ambulance was called and team member was treated at Mercy Hospital in Joplin.
- On May 26 – HL 0 - personal injury/medical
- On May 26 – HL 2 - follow up with rib fracture, formal investigation to follow in June 2020
- On May 29 – HL 0 - personal injury/medical
- On May 30 – HL 0 - ankle sprain – minor, medic reviewed ankle.
- On May 31 – HL 0 - ankle sprain – minor, still healing

RECORDABLE INCIDENTS

- On 5/21/2020 – HL 2 – A team member reported two broken ribs from attempting to loosen a 46mm nut from the Lighting conductor transfer unit (LCTU). The incident was reported 4 days after taking place and team member visited a clinic on off hours. The incident is under investigation with the Mortenson safety team.

LOST TIME INCIDENTS

No lost time incidents were reported during May 2020.

PROPERTY DAMAGE

Below is a summary of property damage, further details can be found in EXHIBIT G – Safety Reports.

- On 5/1/2020 – Forklift operator was adjusting mats when back tire struck open cab window and broke it.
- On 5/2/2020 – As an offload crane operator was cabling up on a blade at T-70, the truck saddle used to hold blade in transport shifted, causing the load to make contact with the trailer.
- On 5/5/2020 – Forklift operator was pulling a Schnabel using a tow bar when the bar became detached. The tow bar had been repaired previously and broke again.
- On 5/5/2020 – Team member was loading the bed of a truck and the back window broke.
- On 5/9/2020 – Operator was offloading 650 kickstands when the load shifted and impacted the sleeper section of the transport truck.

Near Miss

- No near misses reported for May 2020.

QUALITY

- On 5/12/2020 - While Terminating MC cable at T-39, the B-phase cable was cut 1-in short, and therefore the termination was not able to reach the B-phase bushing of the Vestas switchgear. In an attempt to pull additional cable through the conduit from the service loop (outside the WTG pedestal), the crew attached the cable to a forkiift and lifted, and in the process, pulled apart the outer jacket of the MC cable. The cable was replaced with a new cable from T-39 to T-33.

UNPLANNED DISRUPTION

- **COVID-19** – With the ever-changing threat of COVID-19, Mortensons working to continue updating our site-specific plan as new communications are made available from the CDC. Mortenson is currently using revision 6 of our site specific COVID-19 plan as of 5/11/2020. All our plans come as a template from corporate and we adjust to ensure that we are including any specific items related to the North Fork Ridge site. Continued social distancing, M-95 mask required for close proximity tasks, 10 people maximum in meeting and any type of gathering, separated training or meeting if more

than 10, daily cleaning of offices, & equipment/trucks and common use areas and procurement and use of hand sanitizer.

PROJECT MAN HOURS & SAFETY STATISTICS

TABLE 1: SAFETY STATISTICS – MAY 2020

This Month (To Date 5/31/2020):			To Date
Number of Craft Employees	26		621
Days Without a Recordable Injury	64		64
Days Worked	151	Recordable Injuries	1
Orientation Training	1st Hour = 100% (621)	2nd Hour = 20% (200)	
Haz Rec/Near Miss	113		343
Project RIR			0.009
Project DART			0.244
Property Damage	5		15
First Aid/Injury	3		5
Man Hours	51,310.00		213,406

*RIR – A recordable incident is a work-related illness and any injury, which results in: loss of consciousness, restriction of work or motion, transfer to another job, or requires medical treatment beyond first aid.

**DART – The days away, restricted, or transfer case incident rate (DART) is the number of Lost Time and Restricted cases.

TABLE 2: MAN, HOURS AS OF 5/31/2020

CONTRACTOR	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	TOTAL
Mortenson - Office Staff			1,130	4,560	3,290	15,284	24,264
Mortenson - Foundations	512	3,149	4,123	4,847	4,750	585	17,966
Mortenson - Electrical	-	48	1,680	3,948	1,372	1,420	8,468
Mortenson - Civil	3,125	5,250	8,780	7,448	9,711	6,401	40,715
Mortenson - Erection	-	-	-	4,934	20,570	19,506	45,010
KDF	69	1,050	800	27	24	-	1,970
MidCentral	-	187	3,665	2,340	2,890	2,660	11,742
Rock Solid	-	990	1,860	581	185	-	3,616
Jim River Fencing	400	700	119	85	-	-	1,304
Solas	140	773	695	859	1,120	1,125	4,712
Stantec	88	979	723	255	188		2,233
HV Occupational	-	123	294	305	291	281	1,295
Chambers Security	-	336	330	408	360	372	1,806
CNR	-	-	1,680	2,774	1,381	954	6,789
Trench Tech	-	-	2,915	5,115	1,120	NA	9,150
Rumler Rebar	-	805	2,313	2,615	2,018	505	8,256
Capital Materials	-	2,800	754	392	2,597	649	7,192
Midwest Minerals	-	1,452	4,192	3,842	3,625	1,150	14,261
Kuesel Excavating	-	-	-	281	442	386	1,109
Terracon (SWPP)	-	-	-	27	40	32	99
ASB Energy	-	-	-	-	1,450	-	1,450
PROJECT TOTAL	4,334	18,642	36,053	45,643	55,974	51,310	213,406

TABLE 3: HAZARD RECOGNITION STATISTICS AS OF 5/31/2020

Haz Rec Breakdown	19-Dec	20-Jan	20-Feb	20-Mar	20-Apr	1-May	Total
Vehicles/Traffic	2	2	33	3	18	31	89
PPE		2	10	2	13	15	42
Walking Working Surfaces		4	12		15	7	26
Environmental		1	14	1	13	9	38
Equipment/Tools		6	2		3	3	14
Rigging			1		3	5	9
Struck By/Against			13		9	8	30
Housekeeping		2	12	4	18	0	36
Fall Protection					0	4	4
Barricades/Signage			17	1	3	6	27
Other		1			2	25	28
Total	2	18	102	11	97	113	343

ENVIRONMENTAL

STORMWATER POLLUTION PREVENTION PLAN (SWPPP) UPDATE

All onsite team members, including subcontractors, have been briefed on the policies and procedures of the SWPPP plan. The project team began installation of SWPPP BMPs, prepared an inspection schedule, designated a certified third party SWPPP inspector and SWPPP plan is in the Mortenson construction office.

- NOI received on 12/20/2019
- 404 Permit received on 1/29/2020
- SWPPP Plan Binder stored in Mortenson construction office trailers
- Weekly inspections began on 12/25/2019
- Weekly third party SWPPP inspections were provided by Terracon on 5/7/2020, 5/14/2020, 5/21/2020 and 5/28/2020. All the inspection reports are on ProCore in the submittals section.
- All corrective actions are being addressed in order of risk level and completion is tracked on the ArcGIS platform.
- All SWPPP redlines are kept on the ArcGIS platform managed by Mortenson. This will act as a living as-built document to keep the site in compliance with record keeping requirements. This will include all BMP installations, removal, and alterations. It will also track any land disturbing activities. We are currently up to date with this process.

SPILL PREVENTION, CONTROL, AND COUNTERMEASURE PLAN (SPCC) UPDATE

The SPCC plan was finalized and is in the Mortenson office. The spill log below provides details on the spills reported during May 2020. Monthly inspections of the construction began on 3/2/2020 and reports are available in the SPCC book onsite.

SPILL LOG UPDATE

The Spill Log Events are provided in EXHIBIT H – Environmental Reports.

- On 5/1/2020 - Sub-Contractor was performing demolition work on-site 43 when the excavator blew a hose, spraying hydraulic fluid in the surrounding area.
- On 5/18/2020 – The MLC 650 ruptured a hydraulic line while performing work at site 103.
- On 5/2/2020 - 2250 crane began leaking hydraulic oil. Operator stopped and called for spill pans to keep oil from hitting ground prior to o-ring replacement.

PRECIPITATION TOTALS

The project received 10.88” in May and and year to date total of 29.53”. Below is a daily accumulation totals pulled from the project onsite weather station.

May-20				
5/1/2020	Friday	0.00	0	
5/2/2020	Saturday	0.00	0	
5/3/2020	Sunday	1.50	Rain	
5/4/2020	Monday	0.92	Rain	Yes, foundation and civil were affected
5/5/2020	Tuesday	0.00	0	
5/6/2020	Wednesday	0.00	0	
5/7/2020	Thursday	0.45	Rain	
5/8/2020	Friday	0.39	Rain	
5/9/2020	Saturday	0.00	0	
5/10/2020	Sunday	0.00	0	
5/11/2020	Monday	1.41	Rain	
5/12/2020	Tuesday	0.920	Rain	Yes, entire site was shut down
5/13/2020	Wednesday	0.58	Rain	Yes, Civil/Offload/ Erection were called off
5/14/2020	Thursday	0.00	0	Yes, Civil/Offload/ Erection were called off
5/15/2020	Friday	1.14	Rain	Yes, Civil/Offload/ Erection were called off
5/16/2020	Saturday	0.00	0	
5/17/2020	Sunday	0.00	0	
5/18/2020	Monday	0.00	0	
5/19/2020	Tuesday	0.00	0	
5/20/2020	Wednesday	0.00	0	
5/21/2020	Thursday	0.04	Rain	
5/22/2020	Friday	1.59	Rain	Yes, Civil/Offload/Erection were called off
5/23/2020	Saturday	0.00	0	Yes, Saturated Conditions
5/24/2020	Sunday	0.00	0	
5/25/2020	Monday	1.15	Rain	
5/26/2020	Tuesday	0.77	Rain	
5/27/2020	Wednesday	0.02	Rain	
5/28/2020	Thursday	0.00	0	
5/29/2020	Friday	0.00	0	
5/30/2020	Saturday	0.00	0	
5/31/2020	Sunday	0.00	0	
		10.88	Total Monthly Rainfall	
		4.53	10 Year Average Monthly Rainfall	

SCHEDULE AND UPDATE REPORTS

MAJOR WORK ACTIVITIES COMPLETED IN MAY 2020

The foundation construction, collection and transmission line setting activities were completed.

WTG site improvements have continued in May with crane pad improvements & H1s pads, hardstand/ turn around areas and swamp matting, offload, base/mid and two MLC 650 main erection crane/ top out, MCC and tower clean activities.

Electrical Collection has progressed significantly with completion of collection and majority of T-line. All major substation underground grounding, structure steel setting, equipment setting and conduit have been completed.

Delivery and Major Procurement Update

The following deliveries were completed in May 2020:

- Completed Deliveries –
 - Medium Voltage (“MV”) cable
 - Substation equipment

TABLE 4: CONSTRUCTION PROGRESS TOTALS

Note, Statistics As of 5-31-2020, All Quantities Representative of Project Progress.

Activity	Project Total Value	May 2020 Progress	Project Percent Complete
Rock Access Roads	69,235 LF	69,235	100%
Crane Pad	69 EA	53	77%
Strip Sites	69 EA	66	100%
Excavation	69 EA	69	100%
Backfill	69 EA	64	93%
Crane Pathways	100,395 LF	66,561	61%
H1s	69 EA	53	77%
Foundation Grounding	69 EA	69	100%
Foundation Conduit	69 EA	69	100%
Complete Foundations	69 EA	69	100%
Collection MV Cable Deliveries	674,670 FT	674,670	100%
Collection Clearing and Access	69 EA	69	100%
Collection Directional Boring	18,779 FT	18,779	100%

Collection Plowing	219,200 FT	219,200	100%
Collection Rock Trenching	31,705 FT	31,705	100%
Splice Pit Excavation	73 EA	69	95%
MV Cable Splices	73 EA	68	93%
Switchgear Set	69 EA	55	80%
Switchgear MV Cable Termination	69 EA	41	59%
Collection SWPPP	69 EA	69	100%
Substation Foundation	49 EA	49	100%
Substation Deliveries	232 EA	217	94%
Substation Pad	4,700 CY	4,700	100%
Transmission Tree Clearing	25 ACRE	25	100%
Transmission SWPPP	49 EA	49	100%
Transmission Line Deliveries	160 EA	160	100%
Transmission Line Haul & Spot	48 EA	48	100%
Transmission Line Framing	48 EA	48	100%
Transmission Line Excavation	48 EA	48	100%
Transmission Line Set	48 EA	48	100%
Offload Tower Sections	69 EA	40	58%
Offload Nacelle	69 EA	41	59%
Offload Hub	69 EA	41	59%
Offload Blades	69 EA	41	59%
Set Base/Mid	69 EA	29	42%
Grout Base Section	69 EA	23	33%
Prep Nacelle	69 EA	29	42%
Top-Off	69 EA	7	10%
Tower Wiring	69 EA	6	8%
MCC	69 EA	2	3%
Walkdowns	69 EA	2	3%
Met Tower	1 EA	0	0%

O&M Building	1 EA	.50	50%
--------------	------	-----	-----

PROJECT SCHEDULE

- See Exhibit A – Milestones, Appendix 7C
- See Exhibit B – ASTA 3 Week Lookahead

MAJOR WORK ACTIVITIES PLANNED FOR JUNE 2020

CIVIL ACTIVITIES

- Public Road Maintenance – Continue to Maintain Public Roads
- WTG Site Upgrades (Crane Pads & H1s) – Finish Activity
- Crane Path – Finish Activity
- Public Road Radius Improvements – Complete all Radius Upgrades
- Backfill – Finish Activity
- SWPPP Maintenance – Continue to maintain and inspect
- Start restoration and radii removal

ERECTION ACTIVITIES

- Continue the following erection activities:
 - Offload – 28 of 69 (59%)
 - Base Mid – 30 of 69 (43%)
 - Nacelle & Blade Prep – 30 of 69 (43%)
 - Top Out – 21 of 69 (36%)
 - MCC – 15 of 69 (22%)

ELECTRICAL ACTIVITIES

- Collection
 - Finish – MV Cable Splicing, Set Switchgears, Set Junction Boxes, MV Cable Terminations
 - Continue – Vestas Earthing Bar Installation
- Substation
 - Finish – Precast Trench Install, Setting Electrical Equipment, Setting Arrestors
 - Start – Bus Installation, Pulling Power & Control Cable, Terminating Power & Control Cable
- Transmission
 - Finish – Stringing/Sagging/Clipping Conductor & OPGW, Slack span into NFR Substation

QUALITY

FIGURE 1: RFI AND SUBMITTAL STATUS AS OF 6/8/2020

PROJECT OVERVIEW

Overview	■ Overdue ■ Next 7 Days ■ > 7 Days	Total Open
RFIs		19
Submittals		124
Inspections		1078
Observations		131
Punch List		1
Meetings		46
Incidents		5

RFI'S

- See Procore RFI Log and Open RFI Log, [Exhibit C](#).
- Highlighted RFI'S
 - RFI # 188 Crane Path Chane Proposal
 - RFI # 183 NERC FAC 002-Interconnect
 - RFI # 180 Vestas LTCU
 - RFI # 169 Vestas V110V120 Fiber Terminations
 - RFI # 162 Civil Testing Requirements
 - RFI # 146 Permanent Substation and O&M

LEAN INNOVATION

- Crane path optimization for areas with low laying areas, only 100 yards will be cut then entire Team does a "look and see" to determine if the full path will be cut or if a Plan B is needed. This will eliminate any paths being cut that could be deemed unusable due to weather.

CONSTRUCTION ISSUES

- Turning gear and pitch pump technical issues have been attributed to several top out delays, losing wind/weather windows.

- Offload has sustained delays for permits, lack of trucks and blade delays during May 2020.
- The project does not have staging areas and is causing trucks showing up too late in the day to support the original offload schedule with deliveries seizing at 3PM in accordance to TSA Exhibit E.6. Downtime with offload crews waiting for WTG components to arrive.
- Excessive rain events, almost 11" of rain during May 2020 resulting in delays for all scopes, most heavily effected with offload and top out activities.
- Limited turning gear and pitch pumps.

OWNER GOALS

North Fork Ridge - Owner Goals

Goal	Measurement	% Weight	Notes	Primary
Safety - Zero Lost Time Injuries & Zero Recordables	0 Lost Time & 0 Recordables (Yes/No)	10%	Project Team Member Involvement/Engage Craft	Superintendents/PM
Safety Reporting - All Safety incidents will be reported within 24 hours	Date and time of incident VS date and time of reporting.	5%	Immediate Verbal Notification with incident report to follow within 24 hours	Safety Engineer/PM
Traffic - no complaints from local community regarding excessive speed or hazardous driving and no incidents involving improper use of defined traffic plans.	No complaints or incidents	5%	Continue communication with crews throughout all phases. Inspect concrete routes weekly, at a minimum.	Superintendents/PM
Quality - The last 19 WTG's have a smaller average punchlist number than the first 50. Quality should always improve vs. taper.	Average # punchlist in last 19 walkdowns compared to average number of punchlist items in first 50.	5%	Get ahead of the details prior to erection beginning so we're not reactively playing catch up while the crews are moving	Superintendents
Quality - <3% of job books or certificates (MCC, etc.) returned based on lack of completeness, quality, lack of internal Mortenson review, etc.	# job books or certs returned for resubmission / total #	5%	Establish Golden Book to be bought off by MAM/Solas/Vestas	Project Engineers
Quality - <2 Turbine walkdowns cancelled upon arrival to tower based on readiness.	Number of turbine walkdowns cancelled when teams are in route (or at) turbine.	5%	Maintain proper communication so this doesn't happen	Project & Field Engineers
Quality - No single and preventable "rework" issue costs more than 2 days of schedule, or impacts a contractual milestone date.	No single quality issue impacts schedule more than 2 days, or impacts any milestone.	5%		Superintendents/PEs/PM
Cost - Do not exceed approved budget (after CO1) value by 1% contingency (excluding force majeure event) and zero instances of proceed with extra work without obtaining Owner's prior approval.	Final accounting	5%	Cost conscious, keeping Cost Log updated and having open lines of communication	PM/General Superintendent
Cost - At the time that the final circuit is energized, there shall be no "lingering" open cost or schedule issues w/ Vestas. Deal w/ any issues as they come up. No back-forth post-project - no excuses.	No Vestas open issues that are not agreed to upon energization of final circuit.	5%	Monthly reconciliations	PM/General Superintendent/Solas
Schedule - All contractual milestones date met (or early)	Actual dates vs. contractual dates	10%	Weekly Schedule Reviews	Superintendents/PM
Energization : Zero delays on process for planned energization. Substation is complete and ready for energization before July 27, 2020, and no preventable issues result in that date slipping (i.e. SCADA, substation commissioning, end-end testing, studies, etc.).	Planned energization date vs. actual energization date, and any reason for delay.	10%		Superintendents/Project Engineers
Permit Compliance : No permit compliance issues, including timely notifications of start and completion of work.	Permit violations and notification dates of start and completion.	10%	Maintain Crossing Matrix and Appropriate Notifications	Superintendents/Project Engineers
Housekeeping - site shall be organized, free of loose debris, and all equipment secure prior to weekends, holidays, and at project completion. At no time shall construction debris migrate beyond project boundaries.	No excessive debris, no debris migrating beyond project boundaries, implementation of a weekly site-wide cleanup effort	5%	Dedicated Weekly Effort	Superintendents
Client Relations - Poll Julian, Scott, Matt. Ask them "would you take this same team to the next project"?	100% response of yes	5%		PM/General Superintendent
Landowner Relations - No unplanned or unnecessary destruction of leased or neighboring property (livestock, crops, utilities, etc.)	No preventable destruction of property.	5%		PM/General Superintendent
County Relations - Poll County officials. Ask them "would you recommend this same team for another project"?	100% response of yes	5%	Ideas: Roadside information stop on Wind Farm.	PM/General Superintendent

PHOTOS

PHOTO 1: T-103 AND T-107 ARIAL VIEW



PHOTO 2: T-107 TOPPED OUT



PHOTO 3: BASE MID



PHOTO 4: SUBSTATION PROGRESS



PHOTO 4: O&M BUILDING PROGRESS



PHOTO 5: T-94 TOP OUT, CRANE BREAKDOWN AND CIVIL SITE PAD PREP EQUIPMENT



Exhibit A – ASTA Schedule Overview

North Fork Ridge Wind, LLC
North Fork Ridge Wind
APPENDIX 7-C - MILESTONES

Infrastructure Facilities Completion

Feeder Circuit	Target Completion Date	Infrastructure Facilities Completion Milestone
Circuit - 1	4/27/2020	5/18/2020
Circuit - 2	5/5/2020	5/26/2020
Circuit - 3	5/15/2020	6/5/2020
Circuit - 4	5/26/2020	6/16/2020
Circuit - 5	6/3/2020	6/24/2020
Circuit - 6	6/5/2020	6/26/2020

Interconnection Facilities Completion

Target Interconnection Facilities Completion Date	8/10/2020
Guaranteed Interconnection Facilities Completion Date	8/24/2020

SCADA Room Completion*

*must be completed two (2) weeks prior to Turbine Mechanical Completion Date of the first Wind Turbine.	7/16/2020
---	-----------

MPT Delivery Dates

MPT # 1	3/18/2020
---------	-----------

Turbine Mechanical Completion

MCC Groups	Quantity	Cumulative	Target Completion Date	Turbine Mechanical Completion Milestone
Group 1	6	6	5/8/20	5/29/20
Group 2	6	12	5/20/20	6/10/20
Group 3	6	18	5/27/20	6/17/20
Group 4	6	24	6/5/20	6/26/20
Group 5	6	30	6/12/20	7/3/20
Group 6	6	36	6/19/20	7/10/20
Group 7	6	42	7/1/20	7/22/20
Group 8	6	48	7/8/20	7/29/20
Group 9	6	54	7/17/20	8/7/20
Group 10	6	60	7/24/20	8/14/20
Group 11	6	66	7/31/20	8/21/20
Group 12	3	69	8/7/20	8/28/20

Based on IGDD of 3/23/2020

BOP Substantial Completion

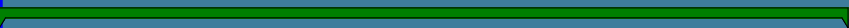
Scheduled BOP Substantial Completion Date	9/18/2020
---	-----------

Exhibit B – ASTA – 3 Week Look Ahead Schedule



Line	Turbines	Name	Duration	Start	Overall percent complete	Finish	2020											
							May	June					July					
							1	8	15	22	29	6	13	20				
		Turbine Foundations		06/01/20		06/04/20												
		Backfill Foundation		06/01/20		06/04/20												
1	58	Backfill Foundation	4h	06/01/20		06/01/20	58											
2	31	Backfill Foundation	4h	06/01/20		06/01/20	31											
3	57	Backfill Foundation	4h	06/01/20		06/01/20	57											
4	55	Backfill Foundation	4h	06/02/20		06/02/20	55											
5	47	Backfill Foundation	4h	06/02/20		06/02/20	47											
6	38	Backfill Foundation	4h	06/03/20		06/03/20	38											
7	24	Backfill Foundation	4h	06/03/20		06/03/20	24											
8	20	Backfill Foundation	4h	06/04/20		06/04/20	20											
9	15	Backfill Foundation	4h	06/04/20		06/04/20	15											
		Crane Path / Pads		06/01/20		06/22/20												
		Build H1 Pad		06/01/20		06/08/20												
10	8	Turbine 08 Build & Stabilize H1 Pad	2h 40min	06/01/20		06/01/20	8											
11	7	Turbine 07 Build & Stabilize H1 Pad	2h 40min	06/01/20		06/01/20	7											
12	6	Turbine 06 Build & Stabilize H1 Pad	2h 40min	06/01/20		06/01/20	6											
13	4	Turbine 04 Build & Stabilize H1 Pad	2h 40min	06/02/20		06/02/20	4											
14	2	Turbine 02 Build & Stabilize H1 Pad	2h 40min	06/02/20		06/02/20	2											
15	1	Turbine 01 Build & Stabilize H1 Pad	2h 40min	06/02/20		06/02/20	1											
16	58	Turbine 58 Build & Stabilize H1 Pad	2h 40min	06/03/20		06/03/20	58											
17	57	Turbine 57 Build & Stabilize H1 Pad	2h 40min	06/03/20		06/03/20	57											
18	35	Turbine 35 Build & Stabilize H1 Pad	2h 40min	06/03/20		06/03/20	35											
19	41	Turbine 41 Build & Stabilize H1 Pad	2h 40min	06/04/20		06/04/20	41											
20	49	Turbine 49 Build & Stabilize H1 Pad	2h 40min	06/04/20		06/04/20	49											
21	31	Turbine 31 Build & Stabilize H1 Pad	2h 40min	06/04/20		06/04/20	31											
22	55	Turbine 55 Build & Stabilize H1 Pad	2h 40min	06/05/20		06/05/20	55											
23	47	Turbine 47 Build & Stabilize H1 Pad	2h 40min	06/05/20		06/05/20	47											
24	38	Turbine 38 Build & Stabilize H1 Pad	2h 40min	06/05/20		06/05/20	38											
25	24	Turbine 24 Build & Stabilize H1 Pad	2h 40min	06/08/20		06/08/20	24											
26	20	Turbine 20 Build & Stabilize H1 Pad	2h 40min	06/08/20		06/08/20	20											
27	15	Turbine 15 Build & Stabilize H1 Pad	2h 40min	06/08/20		06/08/20	15											
		H1 Pad Aggregate		06/01/20		06/10/20												
28	50	Turbine 50 Aggregate H1 Pad	2h 40min	06/01/20		06/01/20	50											
29	43	Turbine 43 Aggregate H1 Pad	2h 40min	06/01/20		06/01/20	43											

Line	Turbines	Name	Duration	Start	Overall percent complete	Finish	2020											
							May		June				July					
							1	8	15	22	29	6	13	20				
30	14	Turbine 14 Aggregate H1 Pad	2h 40min	06/01/20		06/01/20		14										
31	8	Turbine 08 Aggregate H1 Pad	2h 40min	06/02/20		06/02/20		8										
32	7	Turbine 07 Aggregate H1 Pad	2h 40min	06/02/20		06/02/20		7										
33	6	Turbine 06 Aggregate H1 Pad	2h 40min	06/03/20		06/03/20		6										
34	4	Turbine 04 Aggregate H1 Pad	2h 40min	06/03/20		06/03/20		4										
35	2	Turbine 02 Aggregate H1 Pad	2h 40min	06/03/20		06/03/20		2										
36	1	Turbine 01 Aggregate H1 Pad	2h 40min	06/04/20		06/04/20		1										
37	58	Turbine 58 Aggregate H1 Pad	2h 40min	06/04/20		06/04/20		58										
38	57	Turbine 57 Aggregate H1 Pad	2h 40min	06/04/20		06/04/20		57										
39	35	Turbine 35 Aggregate H1 Pad	2h 40min	06/05/20		06/05/20		35										
40	41	Turbine 41 Aggregate H1 Pad	2h 40min	06/05/20		06/05/20		41										
41	49	Turbine 49 Aggregate H1 Pad	2h 40min	06/05/20		06/05/20		49										
42	31	Turbine 31 Aggregate H1 Pad	2h 40min	06/08/20		06/08/20		31										
43	55	Turbine 55 Aggregate H1 Pad	2h 40min	06/08/20		06/08/20		55										
44	47	Turbine 47 Aggregate H1 Pad	2h 40min	06/08/20		06/08/20		47										
45	38	Turbine 38 Aggregate H1 Pad	2h 40min	06/09/20		06/09/20		38										
46	24	Turbine 24 Aggregate H1 Pad	2h 40min	06/09/20		06/09/20		24										
47	20	Turbine 20 Aggregate H1 Pad	2h 40min	06/09/20		06/09/20		20										
48	15	Turbine 15 Aggregate H1 Pad	2h 40min	06/10/20		06/10/20		15										
		Grade Crane Paths		06/15/20		06/22/20												
49	32,42	CP 32-42	3h 58.82min	06/15/20		06/15/20		32,42										
50	4,2	CP 2-4	1h 50min	06/15/20		06/15/20		4,2										
51	35,31	CP 31-35	8h	06/15/20		06/16/20		35,31										
52	45,42	CP 42-45	5h 41.27min	06/15/20		06/16/20		45,42										
53	50,45	CP 45-50 - MAY NOT BUILD	6h 42.37min	06/16/20		06/17/20		50,45										
54	38,31	CP 31-38	8h 3.55min	06/16/20		06/17/20		38,31										
55	38,24	CP 24-38	7h 13.37min	06/17/20		06/18/20		38,24										
56	50,43	CP 43-50	1h 36.55min	06/17/20		06/18/20		50,43										
57	8,7	CP 7-8	2h 24.63min	06/18/20		06/18/20		8,7										
58	9,8	CP 8-9	2h 11min	06/18/20		06/19/20		9,8										
59	14,10	CP 10-14B	2h 9.45min	06/19/20		06/19/20		14,10										
60	10	CP 9-10	27min 16s	06/19/20		06/19/20		10										
61	19,14	CP 14B-19	2h 8.08min	06/19/20		06/19/20		19,14										

Line	Turbines	Name	Duration	Start	Overall percent complete	Finish	2020							
							May	June			July			
							1	8	15	22	29	6	13	20
62	57,55	CP 55-57	5h 24.63min	06/19/20		06/22/20	57,55 CP 55-57							
		WTG Crane Pads		06/16/20		06/22/20								
63	49	Construct Crane Pad	8h	06/16/20		06/16/20	49 Construct Crane Pad							
64	41	Construct Crane Pad	8h	06/17/20		06/17/20	41 Construct Crane Pad							
65	35	Construct Crane Pad	8h	06/18/20		06/18/20	35 Construct Crane Pad							
66	31	Construct Crane Pad	8h	06/19/20		06/19/20	31 Construct Crane Pad							
67	58	Construct Crane Pad	8h	06/19/20		06/22/20	58 Construct Crane Pad							
		Turbine Off-Load and Prep		06/01/20		06/19/20								
		Off-Load Base		06/01/20		06/19/20								
68	39	OffLoad Base	4h	06/01/20		06/01/20	39 OffLoad Base							
69	13	OffLoad Base	4h	06/01/20		06/01/20	13 OffLoad Base							
70	16	OffLoad Base	4h	06/02/20		06/02/20	16 OffLoad Base							
71	32	OffLoad Base	4h	06/02/20		06/02/20	32 OffLoad Base							
72	42	OffLoad Base	4h	06/03/20		06/03/20	42 OffLoad Base							
73	45	OffLoad Base	4h	06/03/20		06/03/20	45 OffLoad Base							
74	50	OffLoad Base	4h	06/04/20		06/04/20	50 OffLoad Base							
75	43	OffLoad Base	4h	06/04/20		06/04/20	43 OffLoad Base							
76	17	OffLoad Base	4h	06/05/20		06/05/20	17 OffLoad Base							
77	12	OffLoad Base	4h	06/05/20		06/05/20	12 OffLoad Base							
78	1	OffLoad Base	4h	06/08/20		06/08/20	1 OffLoad Base							
79	2	OffLoad Base	4h	06/08/20		06/08/20	2 OffLoad Base							
80	4	OffLoad Base	4h	06/09/20		06/09/20	4 OffLoad Base							
81	6	OffLoad Base	4h	06/09/20		06/09/20	6 OffLoad Base							
82	7	OffLoad Base	4h	06/10/20		06/10/20	7 OffLoad Base							
83	8	OffLoad Base	4h	06/10/20		06/10/20	8 OffLoad Base							
84	9	OffLoad Base	4h	06/11/20		06/11/20	9 OffLoad Base							
85	10	OffLoad Base	4h	06/11/20		06/11/20	10 OffLoad Base							
86	19	OffLoad Base	4h	06/12/20		06/12/20	19 OffLoad Base							
87	14	OffLoad Base	4h	06/12/20		06/12/20	14 OffLoad Base							
88	49	OffLoad Base	4h	06/15/20		06/15/20	49 OffLoad Base							
89	41	OffLoad Base	4h	06/15/20		06/15/20	41 OffLoad Base							
90	35	OffLoad Base	4h	06/16/20		06/16/20	35 OffLoad Base							
91	31	OffLoad Base	4h	06/16/20		06/16/20	31 OffLoad Base							
92	38	OffLoad Base	4h	06/17/20		06/17/20	38 OffLoad Base							
93	47	OffLoad Base	4h	06/17/20		06/17/20	47 OffLoad Base							
94	55	OffLoad Base	4h	06/18/20		06/18/20	55 OffLoad Base							
95	58	OffLoad Base	4h	06/18/20		06/18/20	58 OffLoad Base							
96	57	OffLoad Base	4h	06/19/20		06/19/20	57 OffLoad Base							
97	24	OffLoad Base	4h	06/19/20		06/19/20	24 OffLoad Base							
		Off-Load Lower Mid		06/01/20		06/19/20								
98	39	OffLoad Lower Mid	4h	06/01/20		06/01/20	39 OffLoad Lower Mid							
99	21	OffLoad Lower Mid	4h	06/01/20		06/01/20	21 OffLoad Lower Mid							
100	13	OffLoad Lower Mid	4h	06/02/20		06/02/20	13 OffLoad Lower Mid							
101	16	OffLoad Lower Mid	4h	06/02/20		06/02/20	16 OffLoad Lower Mid							
102	32	OffLoad Lower Mid	4h	06/03/20		06/03/20	32 OffLoad Lower Mid							

Line	Turbines	Name	Duration	Start	Overall percent complete	Finish	2020												
							May	June			July								
							1	8	15	22	29	6	13	20					
103	42	OffLoad Lower Mid	4h	06/03/20		06/03/20		42	OffLoad Lower Mid										
104	45	OffLoad Lower Mid	4h	06/04/20		06/04/20		45	OffLoad Lower Mid										
105	50	OffLoad Lower Mid	4h	06/04/20		06/04/20		50	OffLoad Lower Mid										
106	43	OffLoad Lower Mid	4h	06/05/20		06/05/20		43	OffLoad Lower Mid										
107	17	OffLoad Lower Mid	4h	06/05/20		06/05/20		17	OffLoad Lower Mid										
108	12	OffLoad Lower Mid	4h	06/08/20		06/08/20		12	OffLoad Lower Mid										
109	1	OffLoad Lower Mid	4h	06/08/20		06/08/20		1	OffLoad Lower Mid										
110	2	OffLoad Lower Mid	4h	06/09/20		06/09/20		2	OffLoad Lower Mid										
111	4	OffLoad Lower Mid	4h	06/09/20		06/09/20		4	OffLoad Lower Mid										
112	6	OffLoad Lower Mid	4h	06/10/20		06/10/20		6	OffLoad Lower Mid										
113	7	OffLoad Lower Mid	4h	06/10/20		06/10/20		7	OffLoad Lower Mid										
114	8	OffLoad Lower Mid	4h	06/11/20		06/11/20		8	OffLoad Lower Mid										
115	9	OffLoad Lower Mid	4h	06/11/20		06/11/20		9	OffLoad Lower Mid										
116	10	OffLoad Lower Mid	4h	06/12/20		06/12/20		10	OffLoad Lower Mid										
117	19	OffLoad Lower Mid	4h	06/12/20		06/12/20		19	OffLoad Lower Mid										
118	14	OffLoad Lower Mid	4h	06/15/20		06/15/20		14	OffLoad Lower Mid										
119	49	OffLoad Lower Mid	4h	06/15/20		06/15/20		49	OffLoad Lower Mid										
120	41	OffLoad Lower Mid	4h	06/16/20		06/16/20		41	OffLoad Lower Mid										
121	35	OffLoad Lower Mid	4h	06/16/20		06/16/20		35	OffLoad Lower Mid										
122	31	OffLoad Lower Mid	4h	06/17/20		06/17/20		31	OffLoad Lower Mid										
123	38	OffLoad Lower Mid	4h	06/17/20		06/17/20		38	OffLoad Lower Mid										
124	47	OffLoad Lower Mid	4h	06/18/20		06/18/20		47	OffLoad Lower Mid										
125	55	OffLoad Lower Mid	4h	06/18/20		06/18/20		55	OffLoad Lower Mid										
126	58	OffLoad Lower Mid	4h	06/19/20		06/19/20		58	OffLoad Lower Mid										
127	57	OffLoad Lower Mid	4h	06/19/20		06/19/20		57	OffLoad Lower Mid										
		Off-Load Mid Mid		06/01/20		06/19/20													
128	39	OffLoad Mid Mid	4h	06/01/20		06/01/20		39	OffLoad Mid Mid										
129	21	OffLoad Mid Mid	4h	06/01/20		06/01/20		21	OffLoad Mid Mid										
130	18	OffLoad Mid Mid	4h	06/02/20		06/02/20		18	OffLoad Mid Mid										
131	13	OffLoad Mid Mid	4h	06/02/20		06/02/20		13	OffLoad Mid Mid										
132	11	OffLoad Mid Mid	4h	06/03/20		06/03/20		11	OffLoad Mid Mid										
133	16	OffLoad Mid Mid	4h	06/03/20		06/03/20		16	OffLoad Mid Mid										
134	32	OffLoad Mid Mid	4h	06/04/20		06/04/20		32	OffLoad Mid Mid										
135	42	OffLoad Mid Mid	4h	06/04/20		06/04/20		42	OffLoad Mid Mid										
136	45	OffLoad Mid Mid	4h	06/05/20		06/05/20		45	OffLoad Mid Mid										
137	50	OffLoad Mid Mid	4h	06/05/20		06/05/20		50	OffLoad Mid Mid										
138	43	OffLoad Mid Mid	4h	06/08/20		06/08/20		43	OffLoad Mid Mid										
139	17	OffLoad Mid Mid	4h	06/08/20		06/08/20		17	OffLoad Mid Mid										
140	12	OffLoad Mid Mid	4h	06/09/20		06/09/20		12	OffLoad Mid Mid										
141	1	OffLoad Mid Mid	4h	06/09/20		06/09/20		1	OffLoad Mid Mid										
142	2	OffLoad Mid Mid	4h	06/10/20		06/10/20		2	OffLoad Mid Mid										
143	4	OffLoad Mid Mid	4h	06/10/20		06/10/20		4	OffLoad Mid Mid										
144	6	OffLoad Mid Mid	4h	06/11/20		06/11/20		6	OffLoad Mid Mid										
145	7	OffLoad Mid Mid	4h	06/11/20		06/11/20		7	OffLoad Mid Mid										
146	8	OffLoad Mid Mid	4h	06/12/20		06/12/20		8	OffLoad Mid Mid										
147	9	OffLoad Mid Mid	4h	06/12/20		06/12/20		9	OffLoad Mid Mid										
148	10	OffLoad Mid Mid	4h	06/15/20		06/15/20		10	OffLoad Mid Mid										
149	19	OffLoad Mid Mid	4h	06/15/20		06/15/20		19	OffLoad Mid Mid										
150	14	OffLoad Mid Mid	4h	06/16/20		06/16/20		14	OffLoad Mid Mid										

Line	Turbines	Name	Duration	Start	Overall percent complete	Finish	2020											
							May	June			July							
							1	8	15	22	29	6	13	20				
151	49	OffLoad Mid Mid	4h	06/16/20		06/16/20					49							
152	41	OffLoad Mid Mid	4h	06/17/20		06/17/20					41							
153	35	OffLoad Mid Mid	4h	06/17/20		06/17/20					35							
154	31	OffLoad Mid Mid	4h	06/18/20		06/18/20					31							
155	38	OffLoad Mid Mid	4h	06/18/20		06/18/20					38							
156	47	OffLoad Mid Mid	4h	06/19/20		06/19/20					47							
157	55	OffLoad Mid Mid	4h	06/19/20		06/19/20					55							
		Off-Load Upper Mid		06/01/20		06/19/20												
158	39	OffLoad Upper Mid	4h	06/01/20		06/01/20	39											
159	21	OffLoad Upper Mid	4h	06/01/20		06/01/20	21											
160	13	OffLoad Upper Mid	4h	06/02/20		06/02/20	13											
161	16	OffLoad Upper Mid	4h	06/02/20		06/02/20	16											
162	32	OffLoad Upper Mid	4h	06/03/20		06/03/20	32											
163	42	OffLoad Upper Mid	4h	06/03/20		06/03/20	42											
164	45	OffLoad Upper Mid	4h	06/04/20		06/04/20	45											
165	50	OffLoad Upper Mid	4h	06/04/20		06/04/20	50											
166	43	OffLoad Upper Mid	4h	06/05/20		06/05/20	43											
167	17	OffLoad Upper Mid	4h	06/05/20		06/05/20	17											
168	12	OffLoad Upper Mid	4h	06/08/20		06/08/20	12											
169	1	OffLoad Upper Mid	4h	06/08/20		06/08/20	1											
170	2	OffLoad Upper Mid	4h	06/09/20		06/09/20	2											
171	4	OffLoad Upper Mid	4h	06/09/20		06/09/20	4											
172	6	OffLoad Upper Mid	4h	06/10/20		06/10/20	6											
173	7	OffLoad Upper Mid	4h	06/10/20		06/10/20	7											
174	8	OffLoad Upper Mid	4h	06/11/20		06/11/20	8											
175	9	OffLoad Upper Mid	4h	06/11/20		06/11/20	9											
176	10	OffLoad Upper Mid	4h	06/12/20		06/12/20	10											
177	19	OffLoad Upper Mid	4h	06/12/20		06/12/20	19											
178	14	OffLoad Upper Mid	4h	06/15/20		06/15/20	14											
179	49	OffLoad Upper Mid	4h	06/15/20		06/15/20	49											
180	41	OffLoad Upper Mid	4h	06/16/20		06/16/20	41											
181	35	OffLoad Upper Mid	4h	06/16/20		06/16/20	35											
182	31	OffLoad Upper Mid	4h	06/17/20		06/17/20	31											
183	38	OffLoad Upper Mid	4h	06/17/20		06/17/20	38											
184	47	OffLoad Upper Mid	4h	06/18/20		06/18/20	47											
185	55	OffLoad Upper Mid	4h	06/18/20		06/18/20	55											
186	58	OffLoad Upper Mid	4h	06/19/20		06/19/20	58											
187	57	OffLoad Upper Mid	4h	06/19/20		06/19/20	57											
		Off-Load Top		06/01/20		06/19/20												
188	39	OffLoad Top	4h	06/01/20		06/01/20	39											
189	13	OffLoad Top	4h	06/01/20		06/01/20	13											
190	32	OffLoad Top	4h	06/01/20		06/01/20	32											
191	42	OffLoad Top	4h	06/03/20		06/03/20	42											
192	45	OffLoad Top	4h	06/03/20		06/03/20	45											
193	50	OffLoad Top	4h	06/04/20		06/04/20	50											
194	43	OffLoad Top	4h	06/04/20		06/04/20	43											
195	17	OffLoad Top	4h	06/05/20		06/05/20	17											
196	12	OffLoad Top	4h	06/05/20		06/05/20	12											
197	1	OffLoad Top	4h	06/08/20		06/08/20	1											




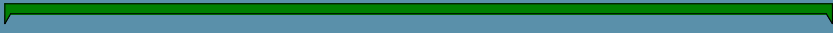






















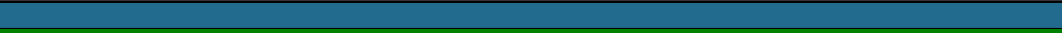







Line	Turbines	Name	Duration	Start	Overall percent complete	Finish	2020												
							May	June					July						
							1	8	15	22	29	6	13	20					
198	2	OffLoad Top	4h	06/08/20		06/08/20		2	OffLoad Top										
199	4	OffLoad Top	4h	06/09/20		06/09/20		4	OffLoad Top										
200	6	OffLoad Top	4h	06/09/20		06/09/20		6	OffLoad Top										
201	7	OffLoad Top	4h	06/10/20		06/10/20		7	OffLoad Top										
202	8	OffLoad Top	4h	06/10/20		06/10/20		8	OffLoad Top										
203	9	OffLoad Top	4h	06/11/20		06/11/20		9	OffLoad Top										
204	10	OffLoad Top	4h	06/11/20		06/11/20		10	OffLoad Top										
205	19	OffLoad Top	4h	06/12/20		06/12/20		19	OffLoad Top										
206	14	OffLoad Top	4h	06/12/20		06/12/20		14	OffLoad Top										
207	49	OffLoad Top	4h	06/15/20		06/15/20		49	OffLoad Top										
208	41	OffLoad Top	4h	06/15/20		06/15/20		41	OffLoad Top										
209	35	OffLoad Top	4h	06/16/20		06/16/20		35	OffLoad Top										
210	31	OffLoad Top	4h	06/16/20		06/16/20		31	OffLoad Top										
211	38	OffLoad Top	4h	06/17/20		06/17/20		38	OffLoad Top										
212	47	OffLoad Top	4h	06/17/20		06/17/20		47	OffLoad Top										
213	55	OffLoad Top	4h	06/18/20		06/18/20		55	OffLoad Top										
214	58	OffLoad Top	4h	06/18/20		06/18/20		58	OffLoad Top										
215	57	OffLoad Top	4h	06/19/20		06/19/20		57	OffLoad Top										
216	24	OffLoad Top	4h	06/19/20		06/19/20		24	OffLoad Top										
		Off-Load Nacelle		06/01/20		06/19/20													
217	39	OffLoad Nacelle	4h	06/01/20		06/01/20		39	OffLoad Nacelle										
218	16	OffLoad Nacelle	4h	06/01/20		06/01/20		16	OffLoad Nacelle										
219	42	OffLoad Nacelle	4h	06/03/20		06/03/20		42	OffLoad Nacelle										
220	45	OffLoad Nacelle	4h	06/03/20		06/03/20		45	OffLoad Nacelle										
221	50	OffLoad Nacelle	4h	06/04/20		06/04/20		50	OffLoad Nacelle										
222	43	OffLoad Nacelle	4h	06/04/20		06/04/20		43	OffLoad Nacelle										
223	17	OffLoad Nacelle	4h	06/05/20		06/05/20		17	OffLoad Nacelle										
224	12	OffLoad Nacelle	4h	06/05/20		06/05/20		12	OffLoad Nacelle										
225	1	OffLoad Nacelle	4h	06/08/20		06/08/20		1	OffLoad Nacelle										
226	2	OffLoad Nacelle	4h	06/08/20		06/08/20		2	OffLoad Nacelle										
227	4	OffLoad Nacelle	4h	06/09/20		06/09/20		4	OffLoad Nacelle										
228	6	OffLoad Nacelle	4h	06/09/20		06/09/20		6	OffLoad Nacelle										
229	7	OffLoad Nacelle	4h	06/10/20		06/10/20		7	OffLoad Nacelle										
230	8	OffLoad Nacelle	4h	06/10/20		06/10/20		8	OffLoad Nacelle										
231	9	OffLoad Nacelle	4h	06/11/20		06/11/20		9	OffLoad Nacelle										
232	10	OffLoad Nacelle	4h	06/11/20		06/11/20		10	OffLoad Nacelle										
233	19	OffLoad Nacelle	4h	06/12/20		06/12/20		19	OffLoad Nacelle										
234	14	OffLoad Nacelle	4h	06/12/20		06/12/20		14	OffLoad Nacelle										
235	49	OffLoad Nacelle	4h	06/15/20		06/15/20		49	OffLoad Nacelle										
236	41	OffLoad Nacelle	4h	06/15/20		06/15/20		41	OffLoad Nacelle										
237	35	OffLoad Nacelle	4h	06/16/20		06/16/20		35	OffLoad Nacelle										
238	31	OffLoad Nacelle	4h	06/16/20		06/16/20		31	OffLoad Nacelle										
239	38	OffLoad Nacelle	4h	06/17/20		06/17/20		38	OffLoad Nacelle										
240	47	OffLoad Nacelle	4h	06/17/20		06/17/20		47	OffLoad Nacelle										
241	55	OffLoad Nacelle	4h	06/18/20		06/18/20		55	OffLoad Nacelle										
242	58	OffLoad Nacelle	4h	06/18/20		06/18/20		58	OffLoad Nacelle										
243	57	OffLoad Nacelle	4h	06/19/20		06/19/20		57	OffLoad Nacelle										
244	24	OffLoad Nacelle	4h	06/19/20		06/19/20		24	OffLoad Nacelle										
		Off-Load Hub		06/01/20		06/19/20													

Line	Turbines	Name	Duration	Start	Overall percent complete	Finish	2020															
							May		June				July									
							1	8	15	22	29	6	13	20								
245	39	OffLoad Hub	4h	06/01/20		06/01/20	39	OffLoad Hub														
246	45	OffLoad Hub	4h	06/03/20		06/03/20		45	OffLoad Hub													
247	50	OffLoad Hub	4h	06/04/20		06/04/20		50	OffLoad Hub													
248	43	OffLoad Hub	4h	06/04/20		06/04/20		43	OffLoad Hub													
249	17	OffLoad Hub	4h	06/05/20		06/05/20		17	OffLoad Hub													
250	12	OffLoad Hub	4h	06/05/20		06/05/20		12	OffLoad Hub													
251	1	OffLoad Hub	4h	06/08/20		06/08/20		1	OffLoad Hub													
252	2	OffLoad Hub	4h	06/08/20		06/08/20		2	OffLoad Hub													
253	4	OffLoad Hub	4h	06/09/20		06/09/20		4	OffLoad Hub													
254	6	OffLoad Hub	4h	06/09/20		06/09/20		6	OffLoad Hub													
255	7	OffLoad Hub	4h	06/10/20		06/10/20		7	OffLoad Hub													
256	8	OffLoad Hub	4h	06/10/20		06/10/20		8	OffLoad Hub													
257	9	OffLoad Hub	4h	06/11/20		06/11/20		9	OffLoad Hub													
258	10	OffLoad Hub	4h	06/11/20		06/11/20		10	OffLoad Hub													
259	19	OffLoad Hub	4h	06/12/20		06/12/20		19	OffLoad Hub													
260	14	OffLoad Hub	4h	06/12/20		06/12/20		14	OffLoad Hub													
261	49	OffLoad Hub	4h	06/15/20		06/15/20		49	OffLoad Hub													
262	41	OffLoad Hub	4h	06/15/20		06/15/20		41	OffLoad Hub													
263	35	OffLoad Hub	4h	06/16/20		06/16/20		35	OffLoad Hub													
264	31	OffLoad Hub	4h	06/16/20		06/16/20		31	OffLoad Hub													
265	38	OffLoad Hub	4h	06/17/20		06/17/20		38	OffLoad Hub													
266	47	OffLoad Hub	4h	06/17/20		06/17/20		47	OffLoad Hub													
267	55	OffLoad Hub	4h	06/18/20		06/18/20		55	OffLoad Hub													
268	58	OffLoad Hub	4h	06/18/20		06/18/20		58	OffLoad Hub													
269	57	OffLoad Hub	4h	06/19/20		06/19/20		57	OffLoad Hub													
270	24	OffLoad Hub	4h	06/19/20		06/19/20		24	OffLoad Hub													
		Off-Load Blades		06/01/20		06/19/20																
271	39	OffLoad Blades	4h	06/01/20		06/01/20	39	OffLoad Blades														
272	32	OffLoad Blades	4h	06/01/20		06/01/20	32	OffLoad Blades														
273	42	OffLoad Blades	4h	06/03/20		06/03/20		42	OffLoad Blades													
274	45	OffLoad Blades	4h	06/03/20		06/03/20		45	OffLoad Blades													
275	50	OffLoad Blades	4h	06/04/20		06/04/20		50	OffLoad Blades													
276	43	OffLoad Blades	4h	06/04/20		06/04/20		43	OffLoad Blades													
277	17	OffLoad Blades	4h	06/05/20		06/05/20		17	OffLoad Blades													
278	12	OffLoad Blades	4h	06/05/20		06/05/20		12	OffLoad Blades													
279	1	OffLoad Blades	4h	06/08/20		06/08/20		1	OffLoad Blades													
280	2	OffLoad Blades	4h	06/08/20		06/08/20		2	OffLoad Blades													
281	4	OffLoad Blades	4h	06/09/20		06/09/20		4	OffLoad Blades													
282	6	OffLoad Blades	4h	06/09/20		06/09/20		6	OffLoad Blades													
283	7	OffLoad Blades	4h	06/10/20		06/10/20		7	OffLoad Blades													
284	8	OffLoad Blades	4h	06/10/20		06/10/20		8	OffLoad Blades													
285	9	OffLoad Blades	4h	06/11/20		06/11/20		9	OffLoad Blades													
286	10	OffLoad Blades	4h	06/11/20		06/11/20		10	OffLoad Blades													
287	19	OffLoad Blades	4h	06/12/20		06/12/20		19	OffLoad Blades													
288	14	OffLoad Blades	4h	06/12/20		06/12/20		14	OffLoad Blades													
289	49	OffLoad Blades	4h	06/15/20		06/15/20		49	OffLoad Blades													
290	41	OffLoad Blades	4h	06/15/20		06/15/20		41	OffLoad Blades													
291	35	OffLoad Blades	4h	06/16/20		06/16/20		35	OffLoad Blades													
292	31	OffLoad Blades	4h	06/16/20		06/16/20		31	OffLoad Blades													

Line	Turbines	Name	Duration	Start	Overall percent complete	Finish	2020								
							May	June			July				
							1	8	15	22	29	6	13	20	
293	38	OffLoad Blades	4h	06/17/20		06/17/20									
294	47	OffLoad Blades	4h	06/17/20		06/17/20									
295	55	OffLoad Blades	4h	06/18/20		06/18/20									
296	58	OffLoad Blades	4h	06/18/20		06/18/20									
297	57	OffLoad Blades	4h	06/19/20		06/19/20									
298	24	OffLoad Blades	4h	06/19/20		06/19/20									
		Blade Prep		06/01/20		06/19/20									
299	93	Blade Prep	4h	06/01/20		06/01/20	93								
300	75	Blade Prep	4h	06/01/20		06/01/20	75								
301	79	Blade Prep	4h	06/02/20		06/02/20	79								
302	69	Blade Prep	4h	06/02/20		06/02/20	69								
303	64	Blade Prep	4h	06/03/20		06/03/20	64								
304	68	Blade Prep	4h	06/03/20		06/03/20	68								
305	62	Blade Prep	4h	06/04/20		06/04/20	62								
306	73	Blade Prep	4h	06/04/20		06/04/20	73								
307	78	Blade Prep	4h	06/05/20		06/05/20	78								
308	82	Blade Prep	4h	06/05/20		06/05/20	82								
309	86	Blade Prep	4h	06/08/20		06/08/20	86								
310	90	Blade Prep	4h	06/08/20		06/08/20	90								
311	44	Blade Prep	4h	06/09/20		06/09/20	44								
312	39	Blade Prep	4h	06/09/20		06/09/20	39								
313	33	Blade Prep	4h	06/10/20		06/10/20	33								
314	21	Blade Prep	4h	06/10/20		06/10/20	21								
315	18	Blade Prep	4h	06/11/20		06/11/20	18								
316	59	Blade Prep	4h	06/11/20		06/11/20	59								
317	13	Blade Prep	4h	06/12/20		06/12/20	13								
318	60	Blade Prep	4h	06/12/20		06/12/20	60								
319	11	Blade Prep	4h	06/15/20		06/15/20	11								
320	16	Blade Prep	4h	06/15/20		06/15/20	16								
321	65	Blade Prep	4h	06/16/20		06/16/20	65								
322	61	Blade Prep	4h	06/16/20		06/16/20	61								
323	72	Blade Prep	4h	06/17/20		06/17/20	72								
324	67	Blade Prep	4h	06/17/20		06/17/20	67								
325	80	Blade Prep	4h	06/18/20		06/18/20	80								
326	84	Blade Prep	4h	06/18/20		06/18/20	84								
327	32	Blade Prep	4h	06/19/20		06/19/20	32								
328	42	Blade Prep	4h	06/19/20		06/19/20	42								
		Nacelle Mech. Prep		06/01/20		06/19/20									
329	75	Nacelle Mech. Prep	4h	06/01/20		06/01/20	75								
330	79	Nacelle Mech. Prep	4h	06/01/20		06/01/20	79								
331	68	Nacelle Mech. Prep	4h	06/02/20		06/02/20	68								
332	62	Nacelle Mech. Prep	4h	06/02/20		06/02/20	62								
333	73	Nacelle Mech. Prep	4h	06/03/20		06/03/20	73								
334	78	Nacelle Mech. Prep	4h	06/03/20		06/03/20	78								
335	82	Nacelle Mech. Prep	4h	06/04/20		06/04/20	82								
336	86	Nacelle Mech. Prep	4h	06/04/20		06/04/20	86								
337	90	Nacelle Mech. Prep	4h	06/05/20		06/05/20	90								
338	44	Nacelle Mech. Prep	4h	06/05/20		06/05/20	44								
339	39	Nacelle Mech. Prep	4h	06/08/20		06/08/20	39								

Line	Turbines	Name	Duration	Start	Overall percent complete	Finish	2020								
							May	June			July				
							1	8	15	22	29	6	13	20	
340	33	Nacelle Mech. Prep	4h	06/08/20		06/08/20		33	☐	Nacelle Mech. Prep					
341	21	Nacelle Mech. Prep	4h	06/09/20		06/09/20		21	☐	Nacelle Mech. Prep					
342	18	Nacelle Mech. Prep	4h	06/09/20		06/09/20		18	☐	Nacelle Mech. Prep					
343	59	Nacelle Mech. Prep	4h	06/10/20		06/10/20		59	☐	Nacelle Mech. Prep					
344	13	Nacelle Mech. Prep	4h	06/10/20		06/10/20		13	☐	Nacelle Mech. Prep					
345	60	Nacelle Mech. Prep	4h	06/11/20		06/11/20		60	☐	Nacelle Mech. Prep					
346	11	Nacelle Mech. Prep	4h	06/11/20		06/11/20		11	☐	Nacelle Mech. Prep					
347	16	Nacelle Mech. Prep	4h	06/12/20		06/12/20		16	☐	Nacelle Mech. Prep					
348	65	Nacelle Mech. Prep	4h	06/12/20		06/12/20		65	☐	Nacelle Mech. Prep					
349	61	Nacelle Mech. Prep	4h	06/15/20		06/15/20		61	☐	Nacelle Mech. Prep					
350	72	Nacelle Mech. Prep	4h	06/15/20		06/15/20		72	☐	Nacelle Mech. Prep					
351	67	Nacelle Mech. Prep	4h	06/16/20		06/16/20		67	☐	Nacelle Mech. Prep					
352	80	Nacelle Mech. Prep	4h	06/16/20		06/16/20		80	☐	Nacelle Mech. Prep					
353	84	Nacelle Mech. Prep	4h	06/17/20		06/17/20		84	☐	Nacelle Mech. Prep					
354	32	Nacelle Mech. Prep	4h	06/17/20		06/17/20		32	☐	Nacelle Mech. Prep					
355	42	Nacelle Mech. Prep	4h	06/18/20		06/18/20		42	☐	Nacelle Mech. Prep					
356	50	Nacelle Mech. Prep	4h	06/18/20		06/18/20		50	☐	Nacelle Mech. Prep					
357	17	Nacelle Mech. Prep	4h	06/19/20		06/19/20		17	☐	Nacelle Mech. Prep					
358	43	Nacelle Mech. Prep	4h	06/19/20		06/19/20		43	☐	Nacelle Mech. Prep					
		Turbine Erection		06/01/20		06/22/20									
		Top Out and Complete Turbines		06/01/20		06/22/20									
		Set Top Nacelle Hub		06/03/20		06/19/20									
359	59	Set Upper Mid Top Nacelle Hub	4h	06/03/20		06/03/20		59	☐	Set Upper Mid Top Nacelle Hub					
360	106	Set Upper Mid Top Nacelle Hub	4h	06/03/20		06/03/20		106	☐	Set Upper Mid Top Nacelle Hub					
361	75	Set Upper Mid Top Nacelle Hub	4h	06/03/20		06/03/20		75	☐	Set Upper Mid Top Nacelle Hub					
362	101	Set Upper Mid Top Nacelle Hub	4h	06/05/20		06/05/20		101	☐	Set Upper Mid Top Nacelle Hub					
363	60	Set Upper Mid Top Nacelle Hub	4h	06/05/20		06/05/20		60	☐	Set Upper Mid Top Nacelle Hub					
364	65	Set Upper Mid Top Nacelle Hub	4h	06/08/20		06/09/20		65	☐	Set Upper Mid Top Nacelle Hub					
365	97	Set Upper Mid Top Nacelle Hub	4h	06/10/20		06/10/20		97	☐	Set Upper Mid Top Nacelle Hub					
366	79	Set Upper Mid Top Nacelle Hub	4h	06/11/20		06/11/20		79	☐	Set Upper Mid Top Nacelle Hub					
367	61	Set Upper Mid Top Nacelle Hub	4h	06/11/20		06/11/20		61	☐	Set Upper Mid Top Nacelle Hub					
368	93	Set Upper Mid Top Nacelle Hub	4h	06/11/20		06/12/20		93	☐	Set Upper Mid Top Nacelle Hub					
369	83	Set Upper Mid Top Nacelle Hub	4h	06/12/20		06/15/20		83	☐	Set Upper Mid Top Nacelle Hub					
370	67	Set Upper Mid Top Nacelle Hub	4h	06/16/20		06/16/20		67	☐	Set Upper Mid Top Nacelle Hub					
371	69	Set Upper Mid Top Nacelle Hub	4h	06/16/20		06/16/20		69	☐	Set Upper Mid Top Nacelle Hub					
372	44	Set Upper Mid Top Nacelle Hub	4h	06/18/20		06/19/20		44	☐	Set Upper Mid Top Nacelle Hub					
373	72	Set Upper Mid Top Nacelle Hub	4h	06/19/20		06/19/20		72	☐	Set Upper Mid Top Nacelle Hub					

Line	Turbines	Name	Duration	Start	Overall percent complete	Finish	2020											
							May	June			July							
							1	8	15	22	29	6	13	20				
Stab Blades																		
374	107	Stab Blades	4h	06/01/20		06/01/20	107											
375	59	Stab Blades	4h	06/03/20		06/03/20	59											
376	106	Stab Blades	4h	06/03/20		06/04/20	106											
377	75	Stab Blades	4h	06/04/20		06/04/20	75											
378	101	Stab Blades	4h	06/05/20		06/08/20	101											
379	60	Stab Blades	4h	06/05/20		06/08/20	60											
380	65	Stab Blades	4h	06/09/20		06/09/20	65											
381	97	Stab Blades	4h	06/10/20		06/10/20	97											
382	79	Stab Blades	4h	06/11/20		06/12/20	79											
383	61	Stab Blades	4h	06/12/20		06/12/20	61											
384	93	Stab Blades	4h	06/12/20		06/12/20	93											
385	83	Stab Blades	4h	06/15/20		06/15/20	83											
386	67	Stab Blades	4h	06/16/20		06/17/20	67											
387	69	Stab Blades	4h	06/17/20		06/17/20	69											
388	44	Stab Blades	4h	06/19/20		06/19/20	44											
389	72	Stab Blades	4h	06/19/20		06/22/20	72											
Wire Pull																		
390	66	Wire Pull	6h	06/01/20		06/01/20	66											
391	103	Wire Pull	12h	06/01/20		06/02/20	103											
392	76	Wire Pull	6h	06/01/20		06/01/20	76											
393	107	Wire Pull	12h	06/02/20		06/03/20	107											
394	59	Wire Pull	6h	06/04/20		06/08/20	59											
395	106	Wire Pull	6h	06/08/20		06/08/20	106											
396	75	Wire Pull	6h	06/08/20		06/08/20	75											
397	101	Wire Pull	6h	06/09/20		06/09/20	101											
398	60	Wire Pull	6h	06/09/20		06/09/20	60											
399	65	Wire Pull	6h	06/10/20		06/11/20	65											
400	97	Wire Pull	6h	06/11/20		06/15/20	97											
401	79	Wire Pull	6h	06/15/20		06/15/20	79											
402	61	Wire Pull	6h	06/15/20		06/16/20	61											
403	93	Wire Pull	6h	06/15/20		06/16/20	93											
404	83	Wire Pull	6h	06/16/20		06/17/20	83											
405	67	Wire Pull	6h	06/18/20		06/18/20	67											
406	69	Wire Pull	6h	06/18/20		06/22/20	69											
Tower Cleaning																		
407	89	Tower Cleaning	12h	06/02/20		06/03/20	89											
408	66	Tower Cleaning	6h	06/03/20		06/03/20	66											
409	76	Tower Cleaning	6h	06/03/20		06/04/20	76											
410	103	Tower Cleaning	12h	06/08/20		06/09/20	103											
411	107	Tower Cleaning	12h	06/09/20		06/10/20	107											
412	59	Tower Cleaning	6h	06/09/20		06/10/20	59											
413	75	Tower Cleaning	6h	06/10/20		06/10/20	75											
414	106	Tower Cleaning	6h	06/11/20		06/11/20	106											
415	60	Tower Cleaning	6h	06/11/20		06/11/20	60											
416	101	Tower Cleaning	6h	06/11/20		06/15/20	101											
417	65	Tower Cleaning	6h	06/15/20		06/16/20	65											
418	97	Tower Cleaning	6h	06/16/20		06/17/20	97											
419	79	Tower Cleaning	6h	06/17/20		06/17/20	79											

Line	Turbines	Name	Duration	Start	Overall percent complete	Finish	2020											
							May	June			July							
							1	8	15	22	29	6	13	20				
420	61	Tower Cleaning	6h	06/17/20		06/18/20									61  Tower Cleaning			
421	93	Tower Cleaning	6h	06/17/20		06/18/20									93  Tower Cleaning			
422	83	Tower Cleaning	6h	06/18/20		06/22/20									83  Tower Cleaning			
		Mechanical Completion		06/01/20		06/22/20												
423	70	Mechanical Completion	6h	06/01/20		06/02/20									70  Mechanical Completion			
424	89	Mechanical Completion	6h	06/03/20		06/04/20									89  Mechanical Completion			
425	66	Mechanical Completion	6h	06/03/20		06/04/20									66  Mechanical Completion			
426	76	Mechanical Completion	6h	06/04/20		06/04/20									76  Mechanical Completion			
427	103	Mechanical Completion	12h	06/09/20		06/10/20									103  Mechanical Completion			
428	59	Mechanical Completion	6h	06/10/20		06/11/20									59  Mechanical Completion			
429	75	Mechanical Completion	6h	06/10/20		06/11/20									75  Mechanical Completion			
430	107	Mechanical Completion	12h	06/11/20		06/15/20									107  Mechanical Completion			
431	60	Mechanical Completion	6h	06/11/20		06/15/20									60  Mechanical Completion			
432	106	Mechanical Completion	6h	06/15/20		06/16/20									106  Mechanical Completion			
433	101	Mechanical Completion	6h	06/16/20		06/16/20									101  Mechanical Completion			
434	65	Mechanical Completion	6h	06/16/20		06/17/20									65  Mechanical Completion			
435	97	Mechanical Completion	6h	06/17/20		06/18/20									97  Mechanical Completion			
436	79	Mechanical Completion	6h	06/17/20		06/18/20									79  Mechanical Completion			
437	61	Mechanical Completion	6h	06/18/20		06/18/20									61  Mechanical Completion			
438	93	Mechanical Completion	6h	06/18/20		06/22/20									93  Mechanical Completion			
		Transmission Line		06/01/20		06/25/20												
		Stringing		06/01/20		06/25/20												
439		Pull #2	1w	06/01/20		06/05/20									 Pull #2			
440		Pull #3	5d	06/08/20		06/12/20									 Pull #3			
441		Pull #4	4d	06/15/20		06/18/20									 Pull #4			
442		Pull #5	1w	06/19/20		06/25/20									 Pull #5			
		Electrical Collection		06/01/20		06/26/20												
		Set JB		06/01/20		06/01/20												
443		Set JB: 13A-1	1d	06/01/20		06/01/20									 Set JB: 13A-1			
		Dig in JB Tails		06/01/20		06/01/20												
444		Dig In JB Tails: JB13A-1	1h	06/01/20		06/01/20									Dig In JB Tails: JB13A-1			
		MV Terms JB		06/01/20		06/02/20												
445		MV Term: JB13B-1	5h	06/01/20		06/01/20									 MV Term: JB13B-1			
446		MV Term: JB13A-1	5h	06/02/20		06/02/20									 MV Term: JB13A-1			
		Set Switchgear		06/01/20		06/03/20												

Line	Turbines	Name	Duration	Start	Overall percent complete	Finish	2020								
							May	June		July					
							1	8	15	22	29	6	13	20	
447		Switchgear Set: WTG 9	2h	06/01/20		06/01/20	█								
448		Switchgear Set: WTG 7	2h	06/01/20		06/01/20	█								
449		Switchgear Set: WTG 58	2h	06/01/20		06/01/20	█								
450		Switchgear Set: WTG 57	2h	06/01/20		06/01/20	█								
451		Switchgear Set: WTG 49	2h	06/01/20		06/01/20	█								
452		Switchgear Set: WTG 41	2h	06/01/20		06/01/20	█								
453		Switchgear Set: WTG 35	2h	06/01/20		06/01/20	█								
454		Switchgear Set: WTG 31	2h	06/02/20		06/02/20	█								
455		Switchgear Set: WTG 55	2h	06/02/20		06/02/20	█								
456		Switchgear Set: WTG 47	2h	06/02/20		06/02/20	█								
457		Switchgear Set: WTG 38	2h	06/02/20		06/02/20	█								
458		Switchgear Set: WTG 24	2h	06/02/20		06/02/20	█								
459		Switchgear Set: WTG 20	2h	06/03/20		06/03/20	█								
460		Switchgear Set: WTG 15	2h	06/03/20		06/03/20	█								
		MV Switchgear Terms		06/01/20		06/09/20	█								
461		MV Term: WTG 101	5h	06/01/20		06/01/20	█								
462		MV Term: WTG 43	5h	06/01/20		06/01/20	█								
463		MV Term: WTG 58	5h	06/01/20		06/01/20	█								
464		MV Term: WTG 76	5h	06/01/20		06/01/20	█								
465		MV Term: WTG 17	5h	06/01/20		06/01/20	█								
466		MV Term: WTG 57	5h	06/01/20		06/02/20	█								
467		MV Term: WTG 73	5h	06/02/20		06/02/20	█								
468		MV Term: WTG 19	5h	06/02/20		06/02/20	█								
469		MV Term: WTG 49	5h	06/02/20		06/02/20	█								
470		MV Term: WTG 78	5h	06/02/20		06/02/20	█								
471		MV Term: WTG 14	5h	06/02/20		06/02/20	█								
472		MV Term: WTG 41	5h	06/02/20		06/03/20	█								
473		MV Term: WTG 65	5h	06/03/20		06/03/20	█								
474		MV Term: WTG 10	5h	06/03/20		06/03/20	█								
475		MV Term: WTG 35	5h	06/03/20		06/03/20	█								
476		MV Term: WTG 9	5h	06/03/20		06/03/20	█								
477		MV Term: WTG 31	5h	06/03/20		06/04/20	█								
478		MV Term: WTG 8	5h	06/04/20		06/04/20	█								
479		MV Term: WTG 55	5h	06/04/20		06/04/20	█								
480		MV Term: WTG 7	5h	06/04/20		06/04/20	█								
481		MV Term: WTG 47	5h	06/04/20		06/05/20	█								
482		MV Term: WTG 6	5h	06/05/20		06/05/20	█								
483		MV Term: WTG 38	5h	06/05/20		06/05/20	█								
484		MV Term: WTG 24	5h	06/05/20		06/08/20	█								
485		MV Term: WTG 20	5h	06/08/20		06/08/20	█								

Line	Turbines	Name	Duration	Start	Overall percent complete	Finish	2020											
							May	June			July							
							1	8	15	22	29	6	13	20				
486		MV Term: WTG 15	5h	06/08/20		06/09/20	MV Term: WTG 15											
		Splice Install		06/01/20		06/03/20												
487		Install Splice: SP 13A-5	4h	06/01/20		06/01/20												
488		Install Splice: SP 13A-10	4h	06/01/20		06/01/20												
489		Install Splice: USP 13A-2	4h	06/02/20		06/02/20												
490		Install Splice: SP 13A-12	4h	06/02/20		06/02/20												
491		Install Splice: SP 13A-14	8h	06/03/20		06/03/20												
		Cable Testing		06/09/20		06/23/20												
492		Cable Testing [PD]: Feeder 12B	2d	06/09/20		06/11/20												
493		Cable Testing [PD]: Feeder 12A	2d	06/11/20		06/15/20												
494		Cable Testing [PD]: Feeder 11A	2d	06/15/20		06/17/20												
495		Cable Testing [PD]: Feeder 13A	2d	06/17/20		06/19/20												
496		Cable Testing [PD]: Feeder 11B	2d	06/19/20		06/23/20												
		Terms & Splices Complete		06/01/20		06/09/20												
497		Terms & Splices Complete Milestone: Feeder 12B		06/01/20		06/01/20												
498		Terms & Splices Complete Milestone: Feeder 11A		06/02/20		06/02/20												
499		Terms & Splices Complete Milestone: Feeder 12A		06/03/20		06/03/20												
500		Terms & Splices Complete Milestone: Feeder 11B		06/03/20		06/03/20												
501		Terms & Splices Complete Milestone: Feeder 13B		06/05/20		06/05/20												
502		Terms & Splices Complete Milestone: Feeder 13A		06/09/20		06/09/20												
		Fiber Blowing		06/01/20		06/18/20												
503		Fiber Blowing: Sub - WTG 76	5h 20.25min	06/01/20		06/01/20												
504		Fiber Blowing: WTG 18 - WTG 13	58min 28s	06/01/20		06/01/20												
505		Fiber Blowing: WTG 21 - WTG 18	55min 44s	06/01/20		06/01/20												
506		Fiber Blowing: JB11A-1 - WTG 33	35min 28s	06/01/20		06/01/20												
507		Fiber Blowing: WTG 13 - WTG 11	2h 6.38min	06/01/20		06/01/20												
508		Fiber Blowing: JB11A-1 - WTG 21	2h 28.37min	06/01/20		06/02/20												
509		Fiber Blowing: WTG 33 - WTG 39	1h 4.03min	06/02/20		06/02/20												
510		Fiber Blowing: WTG 39 - WTG 44	56min 59s	06/02/20		06/02/20												

Line	Turbines	Name	Duration	Start	Overall percent complete	Finish	2020															
							May		June				July									
							1	8	15	22	29	6	13	20								
511		Fiber Blowing: WTG 32 - JB11A-1	3h 36.33min	06/02/20		06/02/20																
512		Fiber Blowing: WTG 101 - WTG 106	2h 48.33min	06/02/20		06/03/20																
513		Fiber Blowing: WTG 97 - WTG 101	2h 26.45min	06/03/20		06/03/20																
514		Fiber Blowing: Sub - WTG 83	6h 6s	06/03/20		06/03/20																
515		Fiber Blowing: WTG 68 - WTG 73	1h 4.8min	06/03/20		06/04/20																
516		Fiber Blowing: WTG 73 - WTG 78	50min 47s	06/04/20		06/04/20																
517		Fiber Blowing: WTG 78 - WTG 82	1h 6.33min	06/04/20		06/04/20																
518		Fiber Blowing: WTG 65 - WTG 61	2h 29s	06/04/20		06/04/20																
519		Fiber Blowing: JB11B-1 - WTG 50	2h 57.4min	06/04/20		06/04/20																
520		Fiber Blowing: WTG 50 - WTG 43	51min 36s	06/04/20		06/04/20																
521	59	Fiber Blowing: JB11B-1 - WTG 59	4h 36.97min	06/04/20		06/05/20																
522		Fiber Blowing: WTG 42 - WTG 32	1h 56.5min	06/05/20		06/05/20																
523		Fiber Blowing: WTG 45 - WTG 42	2h 10.95min	06/05/20		06/05/20																
524		Fiber Blowing: WTG 76 - WTG 45	1d 5.32h	06/05/20		06/09/20																
525		Fiber Blowing: WTG 17 - WTG 12	56min 47s	06/09/20		06/09/20																
526		Fiber Blowing: WTG 19 - WTG 17	3h 52.52min	06/09/20		06/09/20																
527		Fiber Blowing: JB13B-1 - WTG 19	5min 48s	06/09/20		06/09/20																
528		Fiber Blowing: JB13B-1 - WTG 14	1h 2.98min	06/09/20		06/09/20																
529		Fiber Blowing: WTG 14 - WTG 10	1h 4.03min	06/09/20		06/09/20																
530		Fiber Blowing: WTG 10 - WTG 9	1h 37s	06/09/20		06/10/20																
531		Fiber Blowing: WTG 8 - WTG 7	1h 16.13min	06/10/20		06/10/20																
532		Fiber Blowing: WTG 7 - WTG 6	1h 55s	06/10/20		06/10/20																
533		Fiber Blowing: WTG 9 - WTG 8	1h 9.12min	06/10/20		06/10/20																
534		Fiber Blowing: WTG 6 - WTG 4	1h 3.27min	06/10/20		06/10/20																
535		Fiber Blowing: WTG 4 - WTG 2	58min 42s	06/10/20		06/10/20																
536		Fiber Blowing: WTG 2 - WTG 1	57min 53s	06/10/20		06/10/20																
537		Fiber Blowing: Sub - WTG 58	5h 44.78min	06/10/20		06/11/20																
538		Fiber Blowing: WTG 58 - WTG 57	45min 59s	06/11/20		06/11/20																
539		Fiber Blowing: WTG 57 - JB13A-1	31min 55s	06/11/20		06/11/20																
540		Fiber Blowing: JB13A-1 - WTG 31	5h 18.72min	06/11/20		06/11/20																
541		Fiber Blowing: WTG 31 - WTG 35	1h 8.73min	06/11/20		06/12/20																

Line	Turbines	Name	Duration	Start	Overall percent complete	Finish	2020											
							May	June			July							
							1	8	15	22	29	6	13	20				
542		Fiber Blowing: WTG 35 - WTG 41	59min 40s	06/12/20		06/12/20												
543		Fiber Blowing: WTG 41 - WTG 49	56min 15s	06/12/20		06/12/20												
544		Fiber Blowing: JB13A-1 - WTG 55	2h 52.95min	06/12/20		06/12/20												
545		Fiber Blowing: WTG 55 - WTG 47	1h 15.17min	06/12/20		06/12/20												
546		Fiber Blowing: WTG 47 - WTG 38	46min 45s	06/12/20		06/12/20												
547		Fiber Blowing: WTG 38 - WTG 24	3h 29.42min	06/12/20		06/15/20												
548		Fiber Blowing: WTG 24 - WTG 20	1h 17.9min	06/15/20		06/15/20												
549		Fiber Blowing: WTG 20 - WTG 15	56min 10s	06/15/20		06/15/20												
550		Fiber Blowing: Sub - JB11B-1	1d 3.29h	06/15/20		06/16/20												
551		Fiber Blowing: Sub - JB13B-1	1d 6.34h	06/16/20		06/18/20												
		Fiber Testing		06/03/20		06/23/20												
552		Fiber Testing: Feeder 12B	2d	06/03/20		06/05/20												
553		Fiber Testing: Feeder 12A	2d	06/05/20		06/09/20												
554		Fiber Testing: Feeder 11A	2d	06/09/20		06/11/20												
555		Fiber Testing: Feeder 13A	2d	06/15/20		06/17/20												
556		Fiber Testing: Feeder 11B	2d	06/17/20		06/19/20												
557		Fiber Testing: Feeder 13B	2d	06/19/20		06/23/20												
		VLF Testing		06/05/20		06/23/20												
558		VLF Testing: Feeder 12B	2d	06/05/20		06/09/20												
559		VLF Testing: Feeder 12A	2d	06/15/20		06/17/20												
560		VLF Testing: Feeder 11A	2d	06/17/20		06/19/20												
561		VLF Testing: Feeder 13A	2d	06/19/20		06/23/20												
		Feeder Completion		06/11/20		06/26/20												
562		Feeder Completion: Feeder 12B	1d	06/11/20		06/12/20												
563		Feeder Completion: Feeder 12A	1d	06/17/20		06/18/20												
564		Feeder Completion: Feeder 11A	5d	06/19/20		06/26/20												
		Electrical Substation		04/05/20	22.73	06/25/20												
		UG Conduit & Grounding		04/05/20	50.00	06/05/20												
565		Install Low Side Ground Grid	6w 3d	04/05/20 A	80.00	06/03/20												
566		Install High Side Underground Conduit	1w 2d	05/05/20 A	90.00	06/01/20												

Line	Turbines	Name	Duration	Start	Overall percent complete	Finish	2020														
							May	June			July										
							1	8	15	22	29	6	13	20							
567		Install Precast Trench	1w	06/01/20		06/05/20	Install Precast Trench														
568		Complete - Underground Conduit & Grounding		06/03/20		06/03/20	Complete - Underground Conduit & Grounding														
569		Complete - Precast Trench		06/05/20		06/05/20	Complete - Precast Trench														
		Above Grade Conduit & Grounding		06/12/20		06/25/20	Above Grade Conduit & Grounding														
570		Substation Above Grade Conduit	1w	06/12/20		06/18/20	Substation Above Grade Conduit														
571		Substation Above Grade Grounding	1w	06/19/20		06/25/20	Substation Above Grade Grounding														
		Finish Work		06/18/20		06/25/20	Finish Work														
572		Install Substation Fence	1w	06/18/20		06/25/20	Install Substation Fence														
		O & M Building		04/17/20	41.67	06/22/20	O & M Building														
		Foundations		04/17/20	91.67	06/01/20	Foundations														
573		Foundations - O&M	2w 3d	04/17/20 A	91.67	06/01/20	Foundations - O&M														
		Erection		06/02/20		06/22/20	Erection														
574		Building Erection - O&M	2w	06/02/20		06/15/20	Building Erection - O&M														
575		Building Enlosure	2w	06/09/20		06/22/20	Building Enlosure														

Types of Work

Build H1 Pad	H1 Pad Aggregate	Foundations	Grade Crane Paths	Off-Load Base	WTG Crane Pads	Off-Load Lower Mid	Erection	Set JB	Off-Load Mid Mid	Dig in JB Tails	MV Terms JB	Set Switchgear
MV Switchgear Terms	Off-Load Upper Mid	Off-Load Top	Splice Install	Off-Load Nacelle	Off-Load Hub	Stringing	Cable Testing	Off-Load Blades	Terms & Splices Complete	Blade Prep	Set Top Nacelle Hub	
Fiber Blowing	Fiber Testing	Nacelle Mech. Prep	Stab Blades	Wire Pull	Backfill Foundation	Tower Cleaning	Mechanical Completion	VLF Testing	Feeder Completion	UG Conduit & Grounding	Above Grade Conduit & Grounding	
Finish Work												

Milestone Appearances

Diamond

Exhibit C – Open RFI Log



RFI LOG

#	Subject	Status	Responsible Contractor	Received From	Assignee	Date Initiated	RFI Manager	Due Date	Closed Date	Ball In Court	Location	Schedule Impact	Cost Code	Cost Impact
188	Crane Path Change Proposal - T-35 to T-31	Open		None	Johnson, Jon (Sol... Wirt, David (West... Mortenson, Paige ... Forster, Christia... Alexander, Barry	06/04/2020	Chase Norwood	06/07/2020		Norwood, Chase (M...				
183	NERC FAC 002 - Interconnect Study	Open		None	Rooney, Shaen (Li...	06/02/2020	Nathan Riggs	06/05/2020		Riggs, Nathan (Mo...				
180	Vestas LTCU	Open		None	Jones, Matthew (V...	05/26/2020	Aaron Miller	05/29/2020		Jones, Matthew (V...				
177	O&M Building - Breaker Panel and Time Clock Re-Location	Open	Mortenson - Wind ...	None	Cote, Melody (Sol... Pellinen, Matt (S...	05/20/2020	Tom Forester	05/23/2020		Forester, Tom (Mo...				
171	Base re-tension after production	Open		None	Beauzay, Charles ...	05/12/2020	Aaron Miller	05/15/2020		Miller, Aaron (Mo...				
169	Vestas V110 V120 Fiber Termination Diagram	Open		None	Jones, Matthew (V...	04/29/2020	Jack Elliott	05/02/2020		Elliott, Jack (Mo...				
162	Civil Testing Requirements	Open	Mortenson - Civil...	None	Wirt, David (West...	04/15/2020	Alex Evoduomwan	04/18/2020		Wirt, David (West...	Access Roads			
149	WTG Arc Flash Study	Open	Mortenson - Power...	None	Pellinen, Matt (S...	04/03/2020	Jacob Schueller	04/10/2020		Pellinen, Matt (S...		TBD		TBD
146	Substation and O&M Permanent Power H-frame	Open		None	Pellinen, Matt (S...	03/30/2020	Jack Elliott	04/02/2020		Elliott, Jack (Mo...				
139	Vestas PSSE Dynamic Models	Open	Mortenson - Engin...	Anderson, Tami (Mortenson - Engineering Services Group)	Jones, Matthew (V... Diallo, Tafsir	03/24/2020	Tammy Abbey	03/31/2020		Jones, Matthew (V... Diallo, Tafsir				
135	Vestas Turbine Erection Wind Speed Cut Off	Open		None	Pellinen, Matt (S...	03/19/2020	Aaron Miller	03/22/2020		Miller, Aaron (Mo...		Yes (Unknown)		Yes (Unknown)
134	O&M Building Power for Vestas VOB	Open		None	Sassara, Richard ... Kraus, Kyle (Mort... Baker, Randal (Ti...	03/18/2020	Jack Elliott	03/21/2020		Sassara, Richard ... Kraus, Kyle (Mort... Baker, Randal (Ti...				
133	T-10 to Met Tower AC Power Requirement	Open		None	Rodenborn, Eric (... Lay, Steve (Morte... Frank, Eric (Mort... Danino,	03/18/2020	Jack Elliott	03/21/2020		Rodenborn, Eric (... Frank, Eric (Mort... Danino, Frank (Ve... Sassara,				

Printed on Mon Jun 8, 2020 at 02:57 pm CDT

Job #: 19141022 North Fork Ridge Wind
967 MO 126
Liberal, Missouri 64762

#	Subject	Status	Responsible Contractor	Received From	Assignee	Date Initiated	RFI Manager	Due Date	Closed Date	Ball In Court	Location	Schedule Impact	Cost Code	Cost Impact
					Frank (Ve... Sassara, Richard ... Mitzell, Robert (... Jones, Matthew (V...					Richard ... Mitzell, Robert (...				
125	MPT Delivery Radius Additions	Open		None	Forster, Christia... Johnson, Jon (Sol... Mann, Connor (Mor... Beighley, Matthew... Evbuomwan, Alex (... Bell, Logan (Sola... Pellinen, Matt (S... Rooney, Shaen (Li... Rowland, Scott (L...	03/11/2020	Jack Elliott	03/14/2020		Elliott, Jack (Mo...				
116	Power Climber Service Lifts	Open		None	Sassara, Richard ...	02/27/2020	Aaron Miller	03/02/2020		Miller, Aaron (Mo...				
112	Cable Tray Fastening	Open		None	Baker, Randal (Ti...	02/26/2020	Jack Elliott	02/29/2020		Elliott, Jack (Mo...				
95	Substation Turn Radius	Open		None	Bell, Logan (Sola... Johnson, Jon (Sol...	02/11/2020	Jack Elliott	02/13/2020		Johnson, Jon (Sol...				
71	O&M Building - Vestas Online Building Requirements and Specs	Open	Mortenson - Wind ...	None	Sassara, Richard ...	01/21/2020	Tom Forester	01/24/2020		Sassara, Richard ...	O&M Building			

Exhibit D – Open Submittal Log



All Submittals

Spec Section	#	Rev.	Title	Type	Status	Responsible Contractor	Final Due Date	Submit By	Location	Received From	Received Date	Ball In Court	Approvers	Response	Sent Date	Returned Date	Due Date	Distributed Date
W34 - Permits	W34-35	0	NTIA	Permits	Open	Liberty Utilities (Missouri)	02/26/2020			Becky Heffren		Becky Heffren (Liberty Utilities (Missouri))	Becky Heffren (Liberty Utilities (Missouri)) Jhoanna Sadural (Mortenson - Wind Energy)	Pending Pending	02/13/2020		02/19/2020 02/26/2020	
W34 - Permits	W34-33	1	Road Use Agreement and Project Implementation Agreement		Open	Mortenson - Wind Energy	12/24/2019			Micah Nichols		Thea Daguison (Mortenson - Wind Energy)	Aaron Miller (Mortenson - Wind Energy) Micah Nichols (Mortenson - Wind Energy) Jhoanna Sadural (Mortenson - Wind Energy)	Pending Pending Submitted		05/02/2020	12/24/2019 12/24/2019 12/24/2019	
W34 - Permits	W34-33	0	Road Use Agreement and Project Implementation Agreement		Open	Mortenson - Wind Energy	12/24/2019			Micah Nichols		Thea Daguison (Mortenson - Wind Energy)	Aaron Miller (Mortenson - Wind Energy) Micah Nichols (Mortenson - Wind Energy) Jhoanna Sadural (Mortenson - Wind Energy)	Pending Pending Submitted	12/10/2019 12/10/2019 12/10/2019	03/25/2020	12/24/2019 12/24/2019 12/24/2019	
W34 - Permits	W34-32	0	Oversize/Overweight Permits (Local)	Permits	Open	Mortenson - Wind Energy	12/24/2019			Aaron Miller		Aaron Miller (Mortenson - Wind Energy) Micah Nichols (Mortenson - Wind Energy) Jhoanna Sadural (Mortenson - Wind Energy)	Aaron Miller (Mortenson - Wind Energy) Micah Nichols (Mortenson - Wind Energy) Jhoanna Sadural (Mortenson - Wind Energy)	Pending Pending Pending	12/10/2019 12/10/2019 12/10/2019		12/24/2019 12/24/2019 12/24/2019	
W34 - Permits	W34-31	0	Plan Review Submittal Form	Permits	Open	Mortenson - Wind Energy	12/24/2019			Micah Nichols		Aaron Miller (Mortenson - Wind Energy) Micah Nichols (Mortenson - Wind Energy) Jhoanna Sadural (Mortenson - Wind Energy)	Aaron Miller (Mortenson - Wind Energy) Micah Nichols (Mortenson - Wind Energy) Jhoanna Sadural (Mortenson - Wind Energy)	Pending Pending Pending	12/10/2019 12/10/2019 12/10/2019		12/24/2019 12/24/2019 12/24/2019	
W34 - Permits	W34-29	0	Oversize/Overweight Permit for State Highways	Permits	Open		12/24/2019					Aaron Miller (Mortenson - Wind Energy) Micah Nichols (Mortenson - Wind Energy)	Aaron Miller (Mortenson - Wind Energy) Micah Nichols (Mortenson - Wind Energy)	Pending Pending Pending	12/10/2019 12/10/2019 12/10/2019		12/24/2019 12/24/2019 12/24/2019	



Spec Section	#	Rev.	Title	Type	Status	Responsible Contractor	Final Due Date	Submit By	Location	Received From	Received Date	Ball In Court	Approvers	Response	Sent Date	Returned Date	Due Date	Distributed Date	
												Jhoanna Sadural (Mortenson - Wind Energy)	Jhoanna Sadural (Mortenson - Wind Energy)						
W34 - Permits	W34-26	3	Entrance/Excavation Permits	Permits	Open	Mortenson - Wind Energy	04/16/2020			Jhoanna Sadural		Aaron Miller (Mortenson - Wind Energy) Micah Nichols (Mortenson - Wind Energy) Jhoanna Sadural (Mortenson - Wind Energy)	Aaron Miller (Mortenson - Wind Energy) Micah Nichols (Mortenson - Wind Energy) Jhoanna Sadural (Mortenson - Wind Energy)	Pending Pending Pending			12/24/2019 12/24/2019 12/24/2019		
W34 - Permits	W34-26	2	Entrance/Excavation Permits	Permits	Open	Mortenson - Wind Energy	12/24/2019			Jhoanna Sadural		Thea Daguison (Mortenson - Wind Energy)	Aaron Miller (Mortenson - Wind Energy) Micah Nichols (Mortenson - Wind Energy) Jhoanna Sadural (Mortenson - Wind Energy)	Pending Pending Submitted		03/06/2020	12/24/2019 12/24/2019 12/24/2019		
W34 - Permits	W34-26	1	Entrance/Excavation Permits	Permits	Open	Mortenson - Wind Energy	12/24/2019			Jhoanna Sadural		Thea Daguison (Mortenson - Wind Energy)	Aaron Miller (Mortenson - Wind Energy) Micah Nichols (Mortenson - Wind Energy) Jhoanna Sadural (Mortenson - Wind Energy)	Pending Pending Submitted	01/30/2020 01/30/2020 01/30/2020	01/31/2020	12/24/2019 12/24/2019 12/24/2019		
W34 - Permits	W34-25	0	Missouri Highways and Transportation Commission Permit to Work on Right of Way Non-Local Government Projects	Permits	Open	Mortenson - Wind Energy	12/24/2019			Jhoanna Sadural		Aaron Miller (Mortenson - Wind Energy) Micah Nichols (Mortenson - Wind Energy) Jhoanna Sadural (Mortenson - Wind Energy)	Aaron Miller (Mortenson - Wind Energy) Micah Nichols (Mortenson - Wind Energy) Jhoanna Sadural (Mortenson - Wind Energy)	Pending Pending Pending	12/10/2019 12/10/2019 12/10/2019		12/24/2019 12/24/2019 12/24/2019		
W34 - Permits	W34-23	0	Water Well Permit (Private)	Permits	Open	Mortenson - Wind Energy	12/24/2019			Jhoanna Sadural		Aaron Miller (Mortenson - Wind Energy) Micah Nichols (Mortenson - Wind Energy) Jhoanna Sadural (Mortenson - Wind Energy)	Aaron Miller (Mortenson - Wind Energy) Micah Nichols (Mortenson - Wind Energy) Jhoanna Sadural (Mortenson - Wind Energy)	Pending Pending Pending	12/10/2019 12/10/2019 12/10/2019		12/24/2019 12/24/2019 12/24/2019		
W34 - Permits	W34-21	0	New Source Review Permit	Permits	Open	Mortenson - Wind Energy	12/24/2019			Jhoanna Sadural		Aaron Miller (Mortenson - Wind Energy) Micah Nichols	Aaron Miller (Mortenson - Wind Energy) Micah Nichols	Pending Pending Pending	12/10/2019 12/10/2019 12/10/2019		12/24/2019 12/24/2019 12/24/2019		



Spec Section	#	Rev.	Title	Type	Status	Responsible Contractor	Final Due Date	Submit By	Location	Received From	Received Date	Ball In Court	Approvers	Response	Sent Date	Returned Date	Due Date	Distributed Date	
												(Mortenson - Wind Energy) Jhoanna Sadural (Mortenson - Wind Energy)	(Mortenson - Wind Energy) Jhoanna Sadural (Mortenson - Wind Energy)						
W34 - Permits	W34-17	0	Right of Way Crossing Permits	Permits	Open	Liberty Utilities (Missouri)	01/07/2020			Becky Heffren		Jhoanna Sadural (Mortenson - Wind Energy)	Becky Heffren (Liberty Utilities (Missouri)) Jhoanna Sadural (Mortenson - Wind Energy)	Submitted Pending	12/10/2019 03/16/2020	03/16/2020	12/24/2019 01/07/2020		
W34 - Permits	W34-16	0	Floodplain Development Permit	Permits	Open	Liberty Utilities (Missouri)	01/07/2020			Becky Heffren		Jhoanna Sadural (Mortenson - Wind Energy)	Becky Heffren (Liberty Utilities (Missouri)) Jhoanna Sadural (Mortenson - Wind Energy)	Submitted Pending	12/10/2019 01/13/2020	01/13/2020	12/24/2019 01/07/2020		
W34 - Permits	W34-15	0	Federal Aviation Administration Notification Form 7460-2	Permits	Open	Liberty Utilities (Missouri)	01/07/2020			Becky Heffren		Jhoanna Sadural (Mortenson - Wind Energy)	Becky Heffren (Liberty Utilities (Missouri)) Jhoanna Sadural (Mortenson - Wind Energy)	Submitted Pending	12/10/2019 01/30/2020	01/30/2020	12/24/2019 01/07/2020		
W34 - Permits	W34-10	0	FSA Mortgage Subordination & Site-Specific Environmental Assessments	Permits	Open	Liberty Utilities (Missouri)	01/07/2020			Becky Heffren		Becky Heffren (Liberty Utilities (Missouri))	Becky Heffren (Liberty Utilities (Missouri)) Jhoanna Sadural (Mortenson - Wind Energy)	Pending Pending	12/10/2019		12/24/2019 01/07/2020		
W34 - Permits	W34-9	0	Form AD-1006	Permits	Open	Liberty Utilities (Missouri)	01/07/2020			Becky Heffren		Becky Heffren (Liberty Utilities (Missouri))	Becky Heffren (Liberty Utilities (Missouri)) Jhoanna Sadural (Mortenson - Wind Energy)	Pending Pending	12/10/2019		12/24/2019 01/07/2020		
W34 - Permits	W34-8	0	Conservation/Grassland/Wetland Easement and Reserve Agriculture Program Releases and Consests (CRP)	Permits	Open	Liberty Utilities (Missouri)	01/07/2020			Becky Heffren		Becky Heffren (Liberty Utilities (Missouri))	Becky Heffren (Liberty Utilities (Missouri)) Jhoanna Sadural (Mortenson - Wind Energy)	Pending Pending	12/10/2019		12/24/2019 01/07/2020		
W34 - Permits	W34-3	0	FPA Sec 204 Authority	Permits	Open	Liberty Utilities (Missouri)	01/07/2020			Becky Heffren		Jhoanna Sadural (Mortenson - Wind Energy)	Becky Heffren (Liberty Utilities (Missouri)) Jhoanna Sadural (Mortenson - Wind Energy)	Submitted Pending	12/10/2019 02/07/2020	02/07/2020	12/24/2019 01/07/2020		
W34 - Permits	W34-2	0	Market-Based Rate Authority and Tariff	Permits	Open	Liberty Utilities (Missouri)	01/07/2020			Becky Heffren		Jhoanna Sadural (Mortenson - Wind Energy)	Becky Heffren (Liberty Utilities (Missouri)) Jhoanna Sadural (Mortenson - Wind Energy)	Submitted Pending	12/10/2019 02/03/2020	02/03/2020	12/24/2019 01/07/2020		



Spec Section	#	Rev.	Title	Type	Status	Responsible Contractor	Final Due Date	Submit By	Location	Received From	Received Date	Ball In Court	Approvers	Response	Sent Date	Returned Date	Due Date	Distributed Date
W33 - Met Towers	W33-4	0	95% North Fork Ridge MET Tower Submittal		Open	Mortenson - Engineering Services Group	06/12/2020			Katie Dunphy		Jon Johnson (Solas Energy Consulting) Matt Pellinen (Solas Energy Consulting) Jack Elliott (Mortenson - Power Delivery Solutions) Steve Lay (Mortenson - Engineering Services Group) Matt Pellinen (Solas Energy Consulting) Shaen Rooney (Liberty Utilities (Missouri)) Jack Elliott (Mortenson - Power Delivery Solutions) Steve Lay (Mortenson - Engineering Services Group)	Pending Pending Pending Pending Pending Pending	04/23/2020		06/05/2020 06/05/2020 06/05/2020 06/12/2020 06/12/2020 06/12/2020		
W33 - Met Towers	W33-3	0	Met Tower Data Logger		Open		05/13/2020			Nick McCord (Vikor)		Tami Anderson (Mortenson - Engineering Services Group) Katie Dunphy (Mortenson - Engineering Services Group) Chance Hutchinson (Mortenson - Engineering Services Group) Kyle Kraus (Mortenson - Engineering Services Group) Jack Elliott (Mortenson - Power Delivery Solutions) Nick Blonigen (Mortenson - Engineering Services Group) Nat Summitt (Mortenson - Engineering Services Group) Jack Elliott (Mortenson - Power Delivery Solutions)	Pending Pending Rejected For Record Only Pending For Record Only Approved Pending Pending	03/04/2020 03/04/2020 03/04/2020 03/04/2020 03/05/2020 03/05/2020 03/05/2020 04/15/2020 04/15/2020 04/29/2020 04/29/2020	03/05/2020 03/05/2020 04/01/2020 04/15/2020 04/15/2020 04/29/2020 04/29/2020 05/13/2020			



Spec Section	#	Rev.	Title	Type	Status	Responsible Contractor	Final Due Date	Submit By	Location	Received From	Received Date	Ball In Court	Approvers	Response	Sent Date	Returned Date	Due Date	Distributed Date		
													Nick McCord (Vikor) Jack Elliott (Mortenson - Power Delivery Solutions)							
W31 - O&M Building	W31-15	0	O&M interior submittals		Open		05/25/2020						Matt Pellinen (Solas Energy Consulting)	Matt Pellinen (Solas Energy Consulting)	Pending	05/11/2020		05/25/2020		
W31 - O&M Building	W31-11	0	O&M Door Submittal		Open		05/25/2020						Matt Pellinen (Solas Energy Consulting)	Matt Pellinen (Solas Energy Consulting)	Pending	05/11/2020		05/25/2020		
W31 - O&M Building	W31-5	3	O&M General Drawing Set _ Architectural		Open		03/10/2020						Matt Pellinen (Solas Energy Consulting)	Matt Pellinen (Solas Energy Consulting)	Pending	04/18/2020		03/10/2020		
W27 - Transmission Lines	W27-24	0	As-Built Drawings		Open	Mortenson - Engineering Services Group	06/15/2020						Ben Dobosenski (Mortenson - Power Delivery Solutions)	Ben Dobosenski (Mortenson - Power Delivery Solutions)	Pending			06/15/2020		
W25-02 - Ground, Conduit, Cable Installation	W25-02-1	0	O&M and Substation AC Power Cable		Open		06/03/2020						Kyle Kraus (Mortenson - Engineering Services Group) Mike Manthei (Mortenson - Engineering Services Group) Mike Manthei (Mortenson - Engineering Services Group)	Kyle Kraus (Mortenson - Engineering Services Group) Mike Manthei (Mortenson - Engineering Services Group) Jack Elliott (Mortenson - Power Delivery Solutions) Armin Etemadi (Mortenson - Power Delivery Solutions)	Pending Pending Pending			06/03/2020 06/03/2020 06/03/2020 06/03/2020		
W25 - Substation	W25-62	0	Substation Utility Power Cable		Open		04/04/2020						Kyle Kraus (Mortenson - Engineering Services Group) Jack Elliott (Mortenson - Power Delivery Solutions) Armin Etemadi (Mortenson - Power Delivery Solutions)	Kyle Kraus (Mortenson - Engineering Services Group) Jack Elliott (Mortenson - Power Delivery Solutions) Armin Etemadi (Mortenson - Power Delivery Solutions)	Pending Pending Pending	03/27/2020		04/03/2020 04/04/2020 04/04/2020		
W25 - Substation	W25-7	0	Instrument transformer testing	Test Reports	Open		07/31/2020						Ben Dobosenski (Mortenson - Power Delivery Solutions)	Ben Dobosenski (Mortenson - Power Delivery Solutions)	Pending			07/31/2020		
W17 -	W17-39	0	Splice As-Builts	As Built	Open								Megan	Megan Pamperin	Pending					



Spec Section	#	Rev.	Title	Type	Status	Responsible Contractor	Final Due Date	Submit By	Location	Received From	Received Date	Ball In Court	Approvers	Response	Sent Date	Returned Date	Due Date	Distributed Date	
Underground Collection System												Pamperin (Mortenson - Power Delivery Solutions)	(Mortenson - Power Delivery Solutions)						
W17 - Underground Collection System	W17-38	0	MV Termination As-Builts	As Built	Open							Megan Pamperin (Mortenson - Power Delivery Solutions)	Megan Pamperin (Mortenson - Power Delivery Solutions)	Pending					
W17 - Underground Collection System	W17-37	0	Plowing As-Builts	As Built	Open		06/12/2020					Eric Frank (Mortenson - Engineering Services Group) Steve Lay (Mortenson - Engineering Services Group)	Megan Pamperin (Mortenson - Power Delivery Solutions) Eric Frank (Mortenson - Engineering Services Group) Steve Lay (Mortenson - Engineering Services Group) Megan Pamperin (Mortenson - Power Delivery Solutions)	Submitted Pending Pending	05/05/2020 05/05/2020	05/05/2020	05/05/2020 06/05/2020 06/05/2020 06/12/2020		
W17 - Underground Collection System	W17-36	0	Boring As-Builts	As Built	Open							Megan Pamperin (Mortenson - Power Delivery Solutions)	Megan Pamperin (Mortenson - Power Delivery Solutions)	Pending					
W17 - Underground Collection System	W17-34	0	Final Continuity Test (Megger of VLF) - All power cabling	Test Reports	Open		05/01/2020					Megan Pamperin (Mortenson - Power Delivery Solutions)	Megan Pamperin (Mortenson - Power Delivery Solutions)	Pending				05/01/2020	
W17 - Underground Collection System	W17-33	0	Megger Test - All 34.5-kV Wind Turbine cables	Test Reports	Open		05/01/2020					Megan Pamperin (Mortenson - Power Delivery Solutions)	Megan Pamperin (Mortenson - Power Delivery Solutions)	Pending				05/01/2020	
W09 - Foundation Conduit and Grounding	W09-5	0	Foundation Conduit and Grounding As-Builts	As Built	Open							Megan Pamperin (Mortenson - Power Delivery Solutions)	Megan Pamperin (Mortenson - Power Delivery Solutions)	Pending					
W03 - Access Roads	W03-4	0	Geofabric Product Data (HP270 & HP570)	SD-03 Product Data	Open	Mortenson - Civil Group	01/30/2020		All Site			Paige Mortenson (Westwood Professional Services Inc)	Paige Mortenson (Westwood Professional Services Inc)	Pending	01/15/2020			01/30/2020	
W03 - Access Roads	W03-3	0	Access Road & Public Road Aggregate Material	Product Test Reports	Open	Mortenson - Civil Group	01/30/2020		All Site			Paige Mortenson (Westwood Professional Services Inc)	Paige Mortenson (Westwood Professional Services Inc)	Pending Pending	01/15/2020 01/15/2020			01/30/2020 01/30/2020	



Spec Section	#	Rev.	Title	Type	Status	Responsible Contractor	Final Due Date	Submit By	Location	Received From	Received Date	Ball In Court	Approvers	Response	Sent Date	Returned Date	Due Date	Distributed Date	
												Professional Services Inc) David Wirt (Westwood Professional Services Inc)	David Wirt (Westwood Professional Services Inc)						
W03 - Access Roads	W03-2	0	Access Roads Galvanized CMP Pipe		Open	Mortenson - Civil Group	02/17/2020					Paige Mortenson (Westwood Professional Services Inc) David Wirt (Westwood Professional Services Inc)	Brian Tri (Barr Engineering Company) Paige Mortenson (Westwood Professional Services Inc) David Wirt (Westwood Professional Services Inc)	Void Pending Pending	01/11/2020 02/03/2020 02/03/2020	02/03/2020	01/25/2020 02/17/2020 02/17/2020		
W01 - Supervision and Field Office	W01-1	0	Electrical Turnover Book Table of Contents		Open		05/27/2020					Jack Elliott (Mortenson - Power Delivery Solutions)	Logan Bell (Solas Energy Consulting) Ben Dobosenski (Mortenson - Power Delivery Solutions) Armin Etemadi (Mortenson - Power Delivery Solutions) Greg Galazin (Mortenson - Power Delivery Solutions) Jon Johnson (Solas Energy Consulting) Genee Mallory (Liberty Utilities (Missouri)) Micah Nichols (Mortenson - Wind Energy) Megan Pamperin (Mortenson - Power Delivery Solutions) Matt Pellinen (Solas Energy Consulting) Shaen Rooney (Liberty Utilities (Missouri)) Daniel Salazar (Mortenson - Power Delivery Solutions) Jacob Schueller (Mortenson -	Pending Pending Pending Pending Pending Approved As Noted Pending Pending Pending Approved As Noted Approved Approved Pending	03/09/2020 03/09/2020 03/09/2020 03/09/2020 03/09/2020 03/09/2020 03/09/2020 03/09/2020 03/09/2020 03/09/2020 03/23/2020 03/09/2020 03/09/2020 03/09/2020 03/23/2020 05/18/2020	03/23/2020 04/29/2020 05/18/2020	03/20/2020 03/20/2020 03/20/2020 03/20/2020 03/20/2020 03/20/2020 03/20/2020 03/20/2020 03/20/2020 04/03/2020 05/13/2020 05/13/2020 05/27/2020		



Spec Section	#	Rev.	Title	Type	Status	Responsible Contractor	Final Due Date	Submit By	Location	Received From	Received Date	Ball In Court	Approvers	Response	Sent Date	Returned Date	Due Date	Distributed Date
													Power Delivery Solutions) Jeff Walker (Mortenson - Power Delivery Solutions) Jack Elliott (Mortenson - Power Delivery Solutions) Christian Forster (Solas Energy Consulting) Matt Pellinen (Solas Energy Consulting) Jack Elliott (Mortenson - Power Delivery Solutions)					

Exhibit E – Cost Issue Log

*HC*Highly Confidential in its Entirety*HC*

PUBLIC VERSION

*HC*Highly Confidential in its Entirety*HC*

PUBLIC VERSION





Exhibit F – Permit Matrix

North Fork Ridge Wind, LLC - Permit Matrix

Updated: 6/8/2020

Item	Agency	Permit / Approval	Description	Responsibility	Status	Notes	Procure Summit #
FEDERAL PERMITS							
1a	Federal Energy Regulatory Commission (FERC)	Large Generator Interconnection Agreement (LGIA) or interim LGIA	Must be filed out for any generating facility having a capacity of more than 20 MW.	Owner	Complete	Working through LGIA 1/6/2020 - in procure	W34-1
1b		Market-Based Rate Authority and Tariff		Owner	In Progress	1/15 - Draft 2/7/2020 - upload on procure this morning, forward movement not final yet? 3/13 - letter in procure still pending 6/3/2020 - in progress	
1c		FPA Sec 204 Authority		Owner	Not Required		
2a	Environmental Protection Agency (Region 7) (EPA) in coordination with the state if required	Phase 1 Environmental Site Assessment	CERCLA governs liability for contaminated properties. 42 U.S.C. § 9601 et seq.	Owner	Complete	1/6 - In Procure 1/15 - updated phase one, becky will upload 3/7 need to update	Feb 19: W34-4 Rev 1
2b		Spill Prevention Control and Countermeasure (SPCC) Plan	Needed if turbine commissioning or construction activities will require oil storage in excess of 1320 gallons.	Contractor	Complete	12/10 - We have draft report & will go to final version when onsite. Send draft and final to Becky via Procure. 1/8 - Jhoanna to schedule Westwood training and kick off to SPCC 3/12/2020 - Westwood has all information they need from us. Jhoanna will contact Westwood to get an ETA 4/3/2020 - Westwood has two more items to close out then will issue final 5/7/2020 - Final issued on May 5th. Uploaded onto Procure.	#W34-5 Revision
3	Federal Communications Commission (FCC) / National Telecommunications and Information Administration ("NTIA")	Letters of Concurrence	Microwave and Beam Path Study Telecommunications Act of 1996 Compliance with the Telecommunications Act of 1996. 47 U.S.C. § 151 et seq. 47 CFR 1.4000. Regulations regarding interference with "over-the-air" reception devices" ("OTARD") as demonstrated in Microwave and Beam Path Study and acknowledgment from NTIA. Once applicants obtain a No Hazard Determination from the FAA, the ASR requires applicants to submit the FAA's study number, along with FCC Form 854, to the Commission.	Owner	Complete	12/10 - Tenaska worked on it, Becky will verify. 1/15 - in Procure. Becky follow up with commissioner 2/7/2020 - Becky will followup 3/13/2020 - Does Mortenson need anything for 2 repeaters? Are we required to report anything 4/3/2020 - don't need to report anything for repeaters	
4	U.S. Department of Energy Information Administration (EIA)	EIA 860 (and extension form 860-M)	Pursuant to 15 U.S.C. 772, all electric generating plants that have or will have a nameplate rating of 1 MW or more, and that are operating or plan to be operating within 5 years must complete and submit Form EIA 860 (and by extension, form 860-M) to the EIA (a division of the Department of Energy) within 18 months of the generator beginning commercial operations.	Owner	Complete	12/10/2019 - Too early. 1/15/2020 - Submitted, completed 2019, it's in system, in Procure 2/7/2020 - will need to update 3/13/2020 - 2019 report For March, Becky will submit	#W34-7
5a	U.S. Department of Agriculture (USDA)	Conservation / Grassland / Wetland Easement and Reserve Agriculture Program Releases and Consents ("CRP")	Required for addition of project structures on properties enrolled in reserve programs require federal approval. Releases for any property removed from Conservation Easement, Grassland Easement, or Wetland Easement Programs.	Owner	In Progress	Tenaska was working on this 1/15 - On landowners to complete process. Looking to get final documentation 3/13/2020 - Land agents waiting on paper work, confirming if we need anything for this.	not in Procure
5b		Form AD-1006	If federal agencies are involved then the Farmland Protection Policy Act (FPPA) requires a review of the conversion of prime farmland to other uses	Owner	In Progress	Tenaska was working on this 1/15 - On landowners to complete process. Looking to get final documentation 3/13/2020 - Land agents waiting on paper work, confirming if we need anything for this.	not in Procure
5c		FSA Mortgage Subordinations & Site-Specific Environmental Assessments	Required if FSA mortgage is in place on parcel. Associated with FSA Mortgage Site-Specific Environmental Subordinations Assessments	Owner	In Progress	Tenaska was working on this 1/15 - On landowners to complete process. Looking to get final documentation 3/13/2020 - Land agents waiting on paper work, confirming if we need anything for this.	not in Procure
6a	U.S. Fish and Wildlife Service (USFWS) - Missouri Ecological Services Field Office	Section 7 Consultations (Endangered Species Act)	Required under the Endangered Species Act to ensure the effects of the federal action (i.e., USFWS take permits and USACE Clean Water Act Sec 404 permit) will not adversely affect threatened or endangered species. Regulates the incidental take of gray bats or bald or golden eagles as well as the temporary and permanent impacts to waters of the United States. Federal action agency (USFWS and Corps of Engineers) will issue a Biological Assessment to USFWS which starts either an informal consultation leading to concurrence, or a formal consultation leading to a Biological Opinion and likely an ESA Sec 10 Incidental Take Permit.	Owner	In Progress	We have reports on: 1. Bird and Bat Work Plan 2. Site Characterization Study 3. Eagle Risk Assessment 2/7 - once we have finals, becky will upload. 3/13/2020 - Becky will upload drafts for ECP and HCP 5/7/2020 - Rough draft of ECP and HCP in Procure 6/3/2020 - Waiting on final reports, Liberty will upload onto Procure once	#W34-11
6b		Technical Assistance Letter	Bridge to Incidental Take Permit for gray bat, and comfort from USFWS that the Project Company is taking appropriate action to protect all threatened and endangered species during construction and operations until the ITP is issued. Voluntary action by the Project Company. Terms are negotiated with USFWS.	Owner	Complete	1/15/2020 - There are two items in Procure. Jhoanna to contact Gaham	W34-12
7	U.S. Army Corps of Engineers (USACE) - Little Rock District	Clean Water Act, Section 404; Nationwide Permits (NWP) 12, 14, 33, 51	Meet the threshold conditions of temporary and permanent impacts to jurisdictional waters for each NWP.	Owner	Complete	12/10 - We have the application. We will have monitoring plan in place for construction finalized soon that includes training. Conversation as early as Thursday. 1/8 - not in procure. 1/15 - still working 2/6/2020 - Received and in Procure	MW34-24 Revision 1
8a	Federal Aviation Administration (FAA) - Central Region Office	Federal Aviation Administration Notification Form 7460-1	Determination of No Hazard (DNH) for the applicable structures	Owner	Complete	3/13/2020 - in procure	
8b		Federal Aviation Administration Notification Form 7460-2	Submit Form 7460-2 on a schedule in accordance with the DNH for applicable structures	Owner and Contractor ⁽¹⁾	In Progress	5 day after 1/8/2020 - Will submit after first foundation & erection. Within 5 days of top out. Capital Airspace will execute after we notify them. 2/7/2020 - Jhoanna will work on process. 2 spreadsheets on Procure 6/3/2020 - MAM has been submitting weekly as tower are topped off.	
9	Federal Emergency Management Administration (FEMA) - Missouri Water Resources Board - Missouri Floodplain Managers Association: Barton and Jasper counties.	Floodplain Development Permit	Required for structures within the 100 year flood plain. A permit is required for development (substantial improvement to a structure, or new fill, excavation, or other floodplain use) from the floodplain board or accredited floodplain administrator.	Owner	Complete	12/8 - HVT has submitted on Procure. 1/13/2020 - On Procure	#W34-19
10	Federal Land Manager (BLM, USBR, Forest Service)	Right Of Way Crossing Permits	Right-Of-Way grant over federal lands. Not required if project does not cross federal lands. Not applicable under proposed site plan.	Owner	Not Needed		

STATE PERMITS						
11	Missouri Public Service Commission Utilities Board	Certificate of Public Convenience, Use, and Necessity		Owner	Complete	Becky will send to Mich. On procore.
12	Missouri Water Resources Board	Flood Plain Permit	A permit is required for development (substantial improvement to a structure, or new fill, excavation, or other floodplain use) from the floodplain board or accredited floodplain administrator.	Owner and Contractor ⁽¹⁾	Complete	2/9/2020 Application uploaded on Procore. Becky will let us know if she needs anything from us. 3/13/2020 - double check if permit is not needed.
13a		Missouri Land Disturbance Permit	National Pollutant Discharge Elimination System Permit - Storm water Discharge Associated with Construction. Required for storm water runoff from construction areas > 1 acre Submit a Notice of Intent (NOI) and a Storm water Pollution Prevention Plan (SWPPP) as required by MDNR. Submit Notice of Termination (NOT) prior to site being stabilized as required by MDNR 303(d) waters might have additional discharge restrictions outlined in the SWPPP	Owner and Contractor ⁽²⁾	Complete	We have: 1. Land Disturbance Permit 2. SWPPP Report with comments Waiting on NOI. Waitin on Westwood 1/6/2020 - in procore #W34-20 Revision
13b	Missouri Department of Natural Resources (MDNR)	New Source Review Permit (Construction Permit)	Required if a concrete batch plant will be onsite during wind farm construction.	Contractor	Complete	1/8/2020 - Ihoanna is in touch with Capital materials on getting updated permit due to Batch Plant location change. 1/15 - expecting soon (sent about a month ago) 2/7/2020 - add air quality permit #W34-21
13c		Clean Water Act Section 401 Water Quality Certification	Regulates Federally permitted activities (Section 404 Individual or NWP) that results in discharges to waters of the U.S. that could violate state water quality standards 401 Water Quality Certification from MDNR is required. Certification is automatically granted for certain Nationwide Permits as long as permit conditions are followed.	Owner	Complete	2/6/2020 - in Procore #W34-22
13d		Water Use Registration	Any surface or groundwater user with a water source and the equipment necessary to withdraw or divert 100,000 gallons or more per day (70 gallons per minute) from any stream, river, lake, well, spring or other water source is considered a major water user in Missouri. All major water users are required by law to register water use annually. The Department of Natural Resources does not regulate the use of water - only the amount of water a major water user has the potential to use.	Contractor	Not Needed	
14	Missouri State Historic Preservation Office (SHPO)	Consentance that the federal action (OWA Sec 404 permits) will have little likelihood to cause effect on cultural resources within each federal action area. (National Historic Preservation Act Section 106.)	Consultation with MoSHPO may be required under Section 106 of the National Historic Preservation Act (NHPA) if the federal action agency cannot reach a little likelihood to cause effect conclusion. Archaeological and architectural surveys and preparations of reports. Consultation with MoSHPO may be required if the federal action agency cannot reach a little likelihood to cause effect conclusion. Government-to-government consultation with Tribes will occur.	Owner	Complete	1/15 - Becky will upload on Procore. 2/7/2020 - in procore #W34-24 Revision 0:
15a		Missouri Highways and Transportation Commission Permit to Work on Right of Way Non-Local Government Projects	Required for any work within MoDOT maintained rights-of-way. Authorization for equipment, manpower, ect to perform work in ROW. Maintenance Agreement required to perform road upgrades and maintenance during construction	Owner and Contractor ⁽³⁾	Complete	1/15 - Not in Procore.
15b		Entrance / Excavation Permits	For temporary and permanent access driveways off State roads. Also applies to intersection modifications	Owner and Contractor ⁽⁴⁾	Complete	1/6 - In procore. #W34-26 Revision
15c	Department of Transportation	Utility Permits - Collection	Applies to all collection lines that enter the state right-of-way	Owner and Contractor ⁽⁵⁾	Complete	2/27 - permit request was sent 3/13/2020 - almost complete, just need signature #W34-27
15d		Utility Permits - Gen-Tie		Owner and Contractor ⁽⁶⁾	Complete	1/24 - permit request was sent 2/7/2020 - out for signature 3/13/2020 - waiting for subcontractor to be needed. #W34-28
15e		Oversize/Overweight Permit for State Highways	Delivery of oversized/overweight project components	Contractor and Vestas ⁽⁷⁾	Not Needed	Trucking contractor will handle. MAM to follow up regarding cranes. 1/15 - Aaron sent an email. 2/7 - in Vestas court
16a	Missouri Department of Public Safety - Fire Safety	Notification of Blasting Operations	Any individual, proprietorship, partnership, firm, corporation, or company which uses explosives in Missouri shall register with the division prior to using explosives. The initial registration shall state the name of the person, address, telephone number, facsimile number, e-mail address, and name of the principal individual having responsibility for supervision of the use of explosives.	Contractor	Complete	In civil's court to get from blasting contractor. Need air quality for blasting operations. Ask Tony. Send final to Becky. 1/15/2020 - should be getting soon, filled out by subcontractor and waiting on permit. 2/7/2020 - in mail, permit received #W34-30
16b		Plan Review Submittal Form	State Statute 327.101 requires that any building which is more than 20,000 cubic feet in size OR has more than nine (9) occupants must have blueprints prepared by a registered architect.	Contractor	Not Needed	MAM to determine if this is needed. 2/7 - in progress 3/13/2020 - O&M Address 5/7/2020 - Not needed by Missouri Fire Marshal
LOCAL PERMITS						
17a		Building Permit	If required	Contractor	Not Needed	12/10 - Titan to provide. Need to sign contract and drawings.
17b		Oversize/Overweight Permits	If required	Contractor and Vestas ⁽⁸⁾	Not Needed	12/10 - in Vestas court. Might need for RT cranes. Aaron will look into it. 1/15 - Aaron on it.
17c		Road Use Agreement and Project Implementation Agreement		Owner and Contractor ⁽⁹⁾	Complete	12/10 - MAM review county permits. Jasper county waiting to be signed. In liberty's court for signature. 1/15 - Jasper County. There is an executed agreement 5/2 - RJJA uploaded 12/10/2019 Electrical - no requirements if outside city limits Windstream - contacting Barton County Water - contacting Moodot - submitted pipeline boring. Local Barton county, none needed. ** Tim and Michah will have letter to meet with Barton county to confirm nothing is needed from them. Need an RFI for other counties if they require anything. #W34-33
17d	Barton and Jasper Counties, Planning & Zoning (North Fork Ridge site)	Utility and Pipeline Crossing Permits	Local utilities and pipelines crossings as required	Owner and Contractor ⁽¹⁰⁾	Complete	1/15 - Michah sent a status on Barton County water need to followup. Aaron has been in touch with Brett from Magellan. 2/7/2020 - Magellan is reviewing package we provided. We got road location changes approved, waiting on Magellan. Waiting on Barton County Water. 3/13/2020 - waiting on response for Magellan. Barton county water - no encroachment permit is necessary. Do we need formal documentation 5/7/2020 - Unloaded onto Procore #W34-34

(1) Contractor to assist in form development, Owner to submit.
 (2) Contractor to provide Storm Water Pollution Prevention Plan; Owner files NOI and obtains the NPDES permit
 (3) Owner shall obtain the permits identified in Exhibits D-1 and D-2 to the MoDOT Road Use Agreement set forth in Appendix 2, Exhibit A.4. Contractor shall obtain all other permits necessary to perform work within the MoDOT right of way including but not limited to road widening, crest/dip, intersection and structure improvements, except that Owner shall post any required security for all MoDOT permits.
 (4) Contractor shall be responsible for obtaining the identified permits, except that Owner shall post any required security.
 (5) Contractor and Vestas to each obtain permits as necessary oversize/overweight loads, respectively.
 (6) Contractor to perform necessary upgrades and maintenance during construction. Owner shall be responsible for posting any required security.
 (7) Contractor to provide necessary support in obtaining such crossing permits and Owner to execute.
 In the event that any permit is required to perform the Work that is not identified above, Contractor or Owner, as applicable, shall promptly, after it becomes aware of the need for such permit, notify the other Party that such permit is required. Contractor or Owner, as applicable, shall be responsible for obtaining any permit that is not identified above if such permit is a type that is normally provided by the Contractor or Owner in wind projects. In the event that an Owner provided permit is determined by the Owner to not be required for construction of the facility, the Owner has no obligation to obtain such a permit.

Environmental Compliance

NORTH FORK RIDGE

Avoidance and Minimization Measures During Construction, Commissioning and Initial Activities

	Target Resources													MORTENSON SUMMARY OF COMPLIANCE
	Gray Bat	Other Bat Species	Eagle/Raptor Birds	Mead's Milkweed	Ozark Cavefish	MO Bladderpod	Neosho Madtom	Rabbitsfoot Neosho Mucket	Plain's Spotted Skunk	Streams and Rivers	Wetlands	Archaeology Osage Areas of Concern		
Erosion and soil stabilization measures will be implemented for all Project development following the Storm Water Pollution Prevention Plan (SWPPP) that will ensure avoidance of potential runoff impacts to the species					x		x	x		x		x	Weekly SWPPP inspections and corrective action maintenance. Also have temporary seeded most sites	
Horizontal Directional Drilling of all perennial streams for buried collection lines					x		x	x		x		x	All Waters of the United States have been bored underneath.	
Aquatic life passage systems will be maintained during access road, temporary crane paths, and other construction activities.					x		x	x					Drive only on project roads and access roads. Temporary and permanent culvert installation in-progress	
Avoid Limestone Glades						x							N/A	
Tree clearing will be limited to between August 1 and March 31	x	x											Tree clearing was completed within the allowable USFWS clearing time period.	
Impacts to any known caves or known bat roosts will be avoided	x	x			x		x						N/A	
Turbine testing and operation at a cut-in speed of 8.0 m/s (17.9 mph) or greater during the Gray bat active season defined as March 1 through November 15. The cut-in speed will begin 30 minutes before sunset and 30 minutes after sunrise. However, if temperatures are below 10°C (50°F), the cut-in speed is waived;	x													
Bat mortality monitoring for Gray bats will be conducted when commissioning and initial operations begin; and results will be reported as per USFWS recommendations.	x												N/A	
The Reporting System will be used for any bird, bat or spotted skunk fatalities or injuries.	x	x	x										Process discussed during 1st hour	
Take of ESA-listed species or eagles will be reported within 24 hours of discovery.	x	x	x										Process discussed during 1st hour	
All bat carcasses found will be retained for sampling	x	x											Process discussed during 1st hour	
Design Considerations: turbine towers (tubular, not lattice); marking of overhead transmission line with bird diverters to reduce avian collisions where necessary; guy wires avoided unless appropriately marked; overhead transmission lines follows APLIC guidelines; buried collection lines	x	x	x										Transmission line designed in compliance with AHJ requirements.	
North Fork Ridge will use native species when seeding or planting during restoration after construction and will consult with appropriate state and federal agencies regarding native species to use for restoration.			x	x					x				No CRP property. Local conservation agency to be consulted for wetland restoration mixes and landowners to be consulted for pasture mixes	
Use construction and best management practices to minimize activities or features (e.g., brush piles, dead animal carcasses) that may attract prey and predators to the facility.			x						x				Reprinting and removal of dead animals as necessary	
After construction is complete, North Fork Ridge will close roads not needed for site operations and restore temporary roadbeds to native vegetation, consistent with landowner agreements			x										N/A - end of project	
Reduce vehicle collision risk to wildlife by using speed limits of 20 mph or less on Project access roads and by instructing personnel to drive at appropriate speeds on public roads, to be alert for wildlife, and to use additional caution in low visibility conditions.			x						x				Access road speed limit is 15 miles per hour. This is presented during 1st hour orientation and reiterated through daily safety messages.	
Use clean native seed mixes to prevent invasive species from colonizing temporary workspaces where applicable.			x	x									Using local noxious weed regulations to select best materials and certify seed mixes	
Properly manage garbage and waste disposal to avoid attracting wildlife with supplemental food.			x						x				Personal trash pickup and recycling is enforced with dumpsters around site.	
After construction is complete, North Fork Ridge will close roads not needed for site operations and restore temporary roadbeds to native vegetation, consistent with landowner agreements.			x										Yes.	
When fencing is necessary, construction will use wildlife compatible design standards.			x										Yes	
Minimize lighting at project, O&M facilities and substations that could attract birds, bats and other animals. All turbine nacelle and tower lighting will be extinguished when unoccupied.	x	x	x										Yes	
Conduct training of onsite personnel of T & E species identification and reporting	x	x	x						x				Covered in 1st hour orientation	
Conduct training and Implement MID Plan for any archaeological findings or discovery of remains												x	Covered in 1st hour orientation	
Avoid or minimize impacts to existing wetlands, springs or areas that pond water									x	x	x		1st hour orientation, marking of wetlands, project pre-planning	
Avoid instream and stream bank disturbances including stabilizing the banks with foreign materials (e.g. riprap)										x	x		Will restore to original slope and use blanket and native seed mixes to stabilize	
Avoid encroachment or development of floodplains										x	x		1st hour orientation, marking of wetlands, project pre-planning, crane walks	
Restore WOUS to pre-construction conditions within 3 months of crossing completion.										x	x		All temporary impacts will be restored and documented as needed	

Exhibit G – Safety Reports



Safety and Quality Event Management

[Create New](#)

[Reports](#)

[Paper Forms](#)

[Help](#)

Browse By Project ▼

Project Number

Project Name

Date Range to

Search For

Type

Select All

Injury Near Miss Initial Show Only Diamond Events

Quality Defect OSHA Visit Investigation

Property Damage Environmental Issue Closed

Unplanned Disruption (Service, Use or Schedule) Low Impact Quality Incident

Hazard Recognition

[Search](#)

[Clear Search Results](#)

Please note: When entering or editing an event you must use Internet Explorer

Your search returned 22 results.

Group	Project Number	Project Name	Event Number	Date	Event Type	Company (Performing Work)	Brief Description	Event Status
Renewable Energy Groups	19141022	North Fork Ridge Wind	EV2020222318	5/21/2020 1:00:00 PM	Hazard Recognition		While signaling an operator on the radio with the load suspended. Another crew member interrupted signals to the operator.	Closed
Renewable Energy Groups	19141022	North Fork Ridge Wind	EV2020222312	5/21/2020 11:30:00 AM	Hazard Recognition		In preparing the Nacelle on the ground, a wrench was pushed over the edge and fell to the ground.	Closed
Renewable Energy Groups	19141022	North Fork Ridge Wind	EV2020222583	5/21/2020 10:00:00 AM	Injury	Mortenson	HL 2 TM suffered two broken ribs while attempting to loosen a 46mm nut from the Lighting conductor transfer unit (LCTU).	Investigation
Renewable Energy Groups	19141022	North Fork Ridge Wind	EV2020222310	5/21/2020 9:05:00 AM	Hazard Recognition		During Backfill TM discovered multiple pieces of rebar lying around.	Closed
Renewable Energy Groups	19141022	North Fork Ridge Wind	EV2020222171	5/19/2020 2:45:00 PM	Hazard Recognition		The swing gate at site 14 was damaged, allowing livestock to access the county road with heavy construction traffic.	Closed
Renewable Energy Groups	19141022	North Fork Ridge Wind	EV2020222164	5/19/2020 2:00:00 PM	Injury	Trillium	Su-Contractor TM suffered personal medical.	Closed
Renewable Energy Groups	19141022	North Fork Ridge Wind	EV2020222168	5/19/2020 7:15:00 AM	Hazard Recognition		TM was backing up with a trailer attached and no spotter.	Closed
Renewable Energy Groups	19141022	North Fork Ridge Wind	EV2020222093	5/18/2020 2:30:00 PM	Environmental Issue	Mortenson	The MLC 650 ruptured a hydraulic line while performing work at site 103.	Closed
Renewable Energy Groups	19141022	North Fork Ridge Wind	EV2020222107	5/18/2020 9:00:00 AM	Hazard Recognition		Ditch was collapsed on county road 130th and 90th, causing the drain to be blocked.	Closed
Renewable Energy Groups	19141022	North Fork Ridge Wind	EV2020222100	5/18/2020 8:00:00 AM	Hazard Recognition		TM observed a board lying on the ground with nails sticking up.	Closed
Renewable Energy Groups	19141022	North Fork Ridge Wind	EV2020222103	5/18/2020 7:00:00 AM	Hazard Recognition		TM was traveling down county road 40 and discovered the door to the Porta-John had blown open. Toilet paper was strung out on the ground.	Closed
Renewable Energy Groups	19141022	North Fork Ridge Wind	EV2020222105	5/18/2020 7:00:00 AM	Hazard Recognition		While traveling to site TM found a metal band laying in the main road.	Closed
Renewable Energy Groups	19141022	North Fork Ridge Wind	EV2020221697	5/9/2020 5:45:00 PM	Property Damage	Mortenson	Operator was offloading 650 kickstand when the load shifted and impacted the sleeper section of the transport truck.	Investigation
Renewable Energy Groups	19141022	North Fork Ridge Wind	EV2020221949	5/9/2020 2:15:00 PM	Hazard Recognition		Heavy local traffic combined with construction traffic, local driving lawn mower down road	Closed
Renewable Energy Groups	19141022	North Fork Ridge Wind	EV2020221950	5/9/2020 10:00:00 AM	Hazard Recognition		forklift operator entering congested area and did not have spotter	Closed
Renewable Energy Groups	19141022	North Fork Ridge Wind	EV2020221463	5/5/2020 5:00:00 PM	Property Damage	Mortenson	Team member was loading the bed of a truck and the back window broke	Investigation
Renewable Energy Groups	19141022	North Fork Ridge Wind	EV2020221521	5/5/2020 2:00:00 PM	Property Damage	Mortenson	Forklift operator was pulling a schnabel using a tow bar when the bar became detached. The tow bar had been repaired previously and broke again.	Initial
Renewable Energy Groups	19141022	North Fork Ridge Wind	EV2020221948	5/5/2020 12:00:00 PM	Hazard Recognition		Site congested with multiple pieces of equipment	Closed
Renewable Energy Groups	19141022	North Fork Ridge Wind	EV2020221351	5/2/2020 12:00:00 PM	Property Damage	Mortenson	As an offload crane operator was cabling up on a blade, the truck saddle used to hold blade in transport shifted, causing the load to make contact with the trailer	Investigation
Renewable Energy Groups	19141022	North Fork Ridge Wind	EV2020221327	5/2/2020 9:45:00 AM	Environmental Issue	Mortenson	2250 crane began leaking hydraulic oil. Operator stopped and called for spill pans to keep oil from hitting ground prior to o-ring replacement.	Closed

Renewable Energy Groups	19141022	North Fork Ridge Wind	EV2020221260	5/1/2020 12:00:00 PM	Environmental Issue	Greg Bair	Sub-Contractor was performing demolition work on-site 43 when the excavator blew a hose, spraying hydraulic fluid in the surrounding area.	Investigation
Renewable Energy Groups	19141022	North Fork Ridge Wind	EV2020221259	5/1/2020 10:00:00 AM	Property Damage	Mortenson	Forklift operator was adjusting mats when back tire struck open cab window and broke it	Investigation

Your search returned 22 results.

- [Policy](#)
- [Procedures](#)
- [Online Training](#)
- [Take Online Survey](#)
- [Suggest Improvements](#)

Mortenson Proprietary



Safety and Quality Event Management

[Home/Search](#)

[Send Even Em il](#)

Closed Report

InitialClosed

Project Details at Time of Incident

Event Type	Potential Incident	Event Number	EV2020222060
Event Subtype	Low Impact Quality Incident	Brief Description	While terminating MV cable at T-39, the B-phase cable was cut 1-in short, and therefore the termination was not able to reach the B-phase bushing of the Vestas switchgear. In an attempt to pull additional cable through the conduit from the service loop (outside the WTG pedestal), the crew attached the cable to a forklift and lifted, and in the process, pulled apart the outer jacket of the MV cable.
Diamond Event	No	Project Manager	Schueller, Jacob L
Project Number	19146022	Project Superintendent	Walker, Jeffrey
Project Name	North Fork Ridge Wind - HVT	Area/Assistant Superintendent	
Address Line 1	967 MO-126	Address City, State Postal Code	Liberal, MO 64762
Address Line 2			
General Foreman/Foreman	Friedline, James		
Date Occurred (MM/DD/YYYY)	05/12/2020	Time Occurred (HH:MM)	03:00 PM
Event Reported By	Mortenson	Name	Friedline, James
Work Being Performed By	Mortenson	Name	,
Location of Incident	T-39		
Environmental Conditions at the time of the Incident			
Temperature 33 - 85 deg. F., Overcast, Calm/Little or No Wind			

Quality Defects

Description of Deficiency	Cable jacke torn from cable.		
Defect Attributed To	Mortenson	Name	Friedline, James
Supervisor/Foreman Name	-	Work being performed	MV cable terminations and pulling cable through conduit.
Division of Work	16 - Electric I	Subdivision of Work	16200 - Electrical Power
Deficiency identified during	Installation	Installation % Complete	90
Deficiency Type	Damaged Material	Deficiency Type Other	
PCIM Documentaion for cost tracking required?	No	PCIM#	
NCN Completed	Yes	NCN#	
Schedule Status	Ahead of Schedule	Is this incident related to a change in contract documents?	No
Incident Related To Change Document Notes			

Quality Status

There are currently no Quality Status items for this Quality Defect.

Forms Of Waste

There are currently no Forms of Waste items for this Quality Defect.

Unsafe Conditions, Hazards, or Exposures

There are currently no Unsafe Conditions, Hazards, or Exposures for this event.

Description of unsafe conditions
Unsafe Conditions Include

Attachments

There are currently no Attachments for this event.

Immediate Corrective Actions Taken

Immediate Corrective Action Taken	The team members involved were sent home for two days. This immediate corrective action was taken mostly due to the fact the team members did not rely on their superiors (Foreman, Superintendent) to assist in making the right decision.		
Taken By	Mortenson	Name	,
Date Completed	05/14/2020		

Links

There are currently no Links for this event.

Witnesses



There are currently no Witnesses for this event.

Preventive Actions Taken



Preventive Action Taken To remedy the quality issue, the damaged cable was removed and a new B-phase cable was installed from T-39 to T-44 (approx. 1,200-ft). Of equal importance, a meeting was held with the entire Electrical Collection crew to reinforce the importance of quality work, and remind all team members that we have a supervisory team to make decisions when we encounter a changed event (such as a quality issue), and that they are to elevate the issue and rely on their superiors to assist.

Taken By Mortenson

Name

Date Due 05/14/2020

Date Completed

05/14/2020

Impacts



Mortenson Total Labor (Hours) 8 to 40 hours
Mortenson Material Cost (Dollars) \$1 - \$5,000
Mortenson Impact to a Task/Activity 1/2 - 1 day
Subcontractor Labor (Hours)
Subcontractor Material Cost (Dollars)
Subcontractor Task/Activity (Days)
Customer Cost (Dollars) No Cost Impact
Customer Project Schedule (Days) No Impact to Schedule
Customer Relations Impact Minor Impact (Customer has concerns, but no consequences are expected.)
Other Impacts

Key Contributing Factors



Event was related to unplanned work or rework: No
Worker(s) has appropriate qualification/certification: Yes
Appropriate permits in place at the time of the event: Yes
Hours Completed day of incident: 10 Hours Completed week of incident: 50
Process Contributing Factors: Best Practice
Design Engineering Deficiency Factors:
Material Deficiency Factors:
Other External Factors:
Additional Information: Key contributing factor was not elevating the issue to a Foreman/Superintendent.

Equipment/Tools In Use

There are currently no Equipment/Tools for this event.

Materials In Use

There are currently no Materials for this event.

Return To Home/Search

Re-open Report

Document History

Initial Report Submitted by Schueller, Jacob L on 5/18/2020 7:31:59 AM

Mortenson Proprietary

Exhibit H – Environmental Reports



Safety and Quality Event Management

[Create New](#)

[Reports](#)

[Paper Forms](#)

[Help](#)

Browse By Project ▼

Project Number

Project Name

Date Range to

Search For

Type

Select All

Injury Near Miss Initial Show Only Diamond Events

Quality Defect OSHA Visit Investigation

Property Damage Environmental Issue Closed

Unplanned Disruption (Service, Use or Schedule) Low Impact Quality Incident

Hazard Recognition

[Search](#)

[Clear Search Results](#)

Please note: When entering or editing an event you must use Internet Explorer

Your search returned 5 results.

Group	Project Number	Project Name	Event Number	Date	Event Type	Company (Performing Work)	Brief Description	Event Status
Renewable Energy Groups	19141022	North Fork Ridge Wind	EV2020222093	5/18/2020 2:30:00 PM	Environmental Issue	Mortenson	The MLC 650 ruptured a hydraulic line while performing work at site 103.	Closed
Renewable Energy Groups	19141022	North Fork Ridge Wind	EV2020221327	5/2/2020 9:45:00 AM	Environmental Issue	Mortenson	2250 crane began leaking hydraulic oil. Operator stopped and called for spill pans to keep oil from hitting ground prior to o-ring replacement.	Closed
Renewable Energy Groups	19141022	North Fork Ridge Wind	EV2020221260	5/1/2020 12:00:00 PM	Environmental Issue	Greg Bair	Sub-Contractor was performing demolition work on-site 43 when the excavator blew a hose, spraying hydraulic fluid in the surrounding area.	Investigation
Renewable Energy Groups	19141022	North Fork Ridge Wind	EV2020220493	4/16/2020 2:30:00 PM	Environmental Issue	CAPITAL MATERIALS	Concrete delivery trucks washing out trucks in a full dumpster causing overflow and spill.	Investigation
Renewable Energy Groups	19141022	North Fork Ridge Wind	EV2020217453	2/15/2020 3:00:00 PM	Environmental Issue	MidCentral	A transmission line trade partner was clearing trees when a hydraulic line on an excavator ruptured causing hydraulic leak. Spill was contained and clean up began.	Closed

Your search returned 5 results.

[Policy](#)

[Procedures](#)

[Online Training](#)

[Take Online Survey](#)

[Suggest Improvements](#)

Mortenson Proprietary

Attachment 2
Turbine Supplier Monthly Report

See attached

May 1-30, 2020

Customer:	Liberty (North Fork Ridge Wind LLC.)		
Project Name:	North Fork Ridge	Project Manager:	Richard Sassara
Turbines:	(12) V110 Mk10C 2.0MW, 5-sec towers. (57) V120 M11D 2.2MW, 5-sec towers,	Construction Manager(s): FSC:	Matthew Jones Frank Danino
Contract Type:	TSA	Installation Lead:	Tom Beal
Project Location:	967 RT -126 Liberal, MO	HSE Specialist:	Mark Abaham

1. Executive Summary

- All containers, tools and supplies have been ordered and are being delivered to laydown yard. Tooling continues to be an issue to be able to field the contractual amount required.
- Delays in deliveries due to pad site preparedness along with weather related delays. This reduced the number of full turbines delivered to site.

2. Safety

1 Incident. 7 Hazardous Observations. 0 Environmental (see attached sheet)

Absolute indicators	This month	Accumulated
# of LTIs	0	0
# of environmental incidents	0	3
# of near misses/incidents	1	18
# of workhours*	2,877	6,478

3. Key Items

1. Delivery of components to Rail schedule below.
2. Additional component staging identified and being installed at Parson railhead to benefit North Fork, Neosho and Kings Point. Anticipate completion week of 6.8.20. Weather has delayed completion.
3. Route amended by DOT. Increased length of deliveries to 149 miles. Route change due to MDOT construction. Potentially discontinued by week of 6.8.20.
4. Site conditions of access roads and pads along with adverse weather conditions, have delayed deliveries resulting in inability to hit contractual amounts of deliveries.
5. Contractual tooling totals are being sourced but sufficient tooling on site to complete all activities.
6. Informed by Vestas Transport that one set of Tower trucks being removed 6.8.20 by ATS. Seeking recovery and alternatives.

4. Scope Items

Mechanical Completion:

N/A

Commissioning:

N/A

Technical:

N/A

Documentation/Quality:

N/A

Damages/Parts/Tools Issues:

T70 Trailing Edge Damage – NCR 022 (BOP) – CIR: Pending
 T90 Blade tip Damage - NCR 016 (Transport) – CIR: Pending Repair Completion.
 T33 Leading Edge Damage – NCR 025 (Factory): CIR: #729003
 T93 Signpost Damage - NCR 011 (Transport) – CIR: #731303
 T79 Trailing Edge Damage - NCR 029 (Transport) – CIR: #730610
 T107 Trailing Edge Damage by Forklift - NCR 009 (BOP) – CIR: #716757
 T83 Trailing Edge Damage - NCR013 (Transport) – CIR: #716807 (Needs more Detail in CIR)

Budget/Financial/Commercial:

N/A

5. Schedule**4 Week Look Ahead**

1. Continued deliveries
2. Respond to RFI's and information requests from Liberty and BOP.

6. Financial

N/A

7. Risks

- a. Weather, wind and winter road conditions could impact ability for access to site and deliveries. Transport related to rail system affected by adverse weather. Site preparedness. Coronavirus (Force Majeure) delays

8. Contract Administration**Excusable Events Submitted**

Event	Event Description	Cost Impact	Schedule Impact

Excusable Event Notice # 1	February 5, 2020 Force Majeure (Coronavirus)	TBD	TBD
Excusable Event Notice # 2	March 17, 2020 Supplemental Notice (Coronavirus)	TBD	TBD
Excusable Event Notice # 3	Skipped	TBD	TBD
Excusable Event Notice # 4	April 9, 2020 Owner Delays on 3/30, 4/1, 4/2 & 4/3	TBD	TBD
Excusable Event Notice # 5	April 13, 2020 Supplemental Notice (Coronavirus)	TBD	TBD
Excusable Event Notice # 6	April 21, 2020 Owner Delays on 4/6, 4/7, 4/8, 4/9, 4/10, 4/11, 4/13, 4/15, 4/16 & 4/17	TBD	TBD
Excusable Event Notice # 7	April 28, 2020 Owner Delays on 4/22, 4/23, 4/24 & 4/25	TBD	TBD
Excusable Event Notice # 8	May 5, 2020 Owner Delays on 4/27, 4/28, 4/29, 5/1 & 5/2	TBD	TBD
Excusable Event Notice # 9	May 12, 2020 Owner Delays on 5/4, 5/5, 5/6 & 5/8.	TBD	TBD
Excusable Event Notice # 10	May 18, 2020 Owner Delays on 5/11, 5/12, 5/13, 5/14 & 5/15.	TBD	TBD
Excusable Event Notice # 11	May 27, 2020 Owner Delays on 5/18, 5/19, 5/20, 5/21, 5/22, & 5/23	TBD	TBD
Excusable Event Notice #12	Force Majeure (Rail Congestion)	TBD	TBD

Change Orders

Title/Status	Description	Cost Adjustment	Schedule Adjustment
Change Order #1 Schedule update/Signed 1.3.20	Schedule update	N/A	Yes
Change Order #2 Algonquin requested change in deliver schedule of 110's versus 120's./Signed 4.8.20	Schedule of delivery change.	TBD	Yes

Incidents and Hazardous Observations Week 19-Week 22

North Fork Ridge

Week 19

Incident Description:	Incident - Broken Tow Bar
Incident Description:	Bop was pulling the read section of a double Schnabel and made a turn causing the end of the tow bar to snap off.
Root Cause:	Pending Mortenson Investigation.
Mitigation Plan:	Pending Mortenson Investigation.

Week 20

Incident Description:	Near Miss - Broken Bracket In Tool Connex.
Incident Description:	Employee working in tool connex, was removing a ladder when the bracket holding the ladder broke nearly hitting him in the head. No injuries.
Root Cause:	Bracket was old and worn.
Mitigation Plan:	Inspect brackets used to hold ladders monthly.

Incident Description:	Hazardous Observation - Flashing Around Connex Door Bent
Incident Description:	The flashing around the connex door was bent making the door hard to open and leaving a sharp edge exposed.
Root Cause:	Door flashing was removed from one side but not the other.
Mitigation Plan:	Remove flashing around the connex doors.

Incident Description:	Hazardous Observation - Thermostat In Connex Inop
Incident Description:	The thermostat on the heater in the tool connex was inop causing the heater to continue to run. Risk of fire.
Root Cause:	Thermostat was old and worn.
Mitigation Plan:	Replace the thermostat.

Week 21

Incident Description:	Hazardous Observation - ATS Broken Air Valve
Incident Description:	Transportation company was backing up over a swamp mat and broke an air valve on an air tank. No injuries.
Root Cause:	Site conditions are poor and lots of swamp mats being used.
Mitigation Plan:	Improve site conditions.

Incident Description:	Hazardous Observation - BOP Operating Equipment In Unsafe Manner
Incident Description:	BOP loader operator was unloading swamp mats and picked up to many mats causing rear tires of loader to come off the ground.
Root Cause:	Pending BOP investigation.
Mitigation Plan:	Pending BOP investigation.

Incident Description:	Hazardous Observation - BOP Operating Loader In Unsafe Manner
Incident Description:	BOP loader operator was operating loader with his dog in the loader.
Root Cause:	Pending BOP Investigation.
Mitigation Plan:	Pending BOP Investigation.

Week 22

Incident Description:	Hazardous Observation - BOP Main Erection Crane With No Barricades
Incident Description:	The main erection crane at T-107 did not have the swing radius barricaded off. Work stopped until barricades in place.
Root Cause:	Pending BOP Investigation.
Mitigation Plan:	Pending BOP Investigation.

Attachment 3
Copy of Independent Engineer Monthly Site Visit Report

Not applicable for the month of May