



September 16, 2013

Laclede Gas Company
720 Olive Street
St. Louis, MO 63101

LacledeGas.com

Mr. Morris L. Woodruff
Secretary of the Commission
Missouri Public Service Commission
P.O. Box 360
Jefferson City, MO 65102-0360

FILING VIA EFIS

Re: Missouri Gas Energy, a division of Laclede Gas Company Case No. GR-2014-0007

Dear Mr. Woodruff:

Enclosed for filing with the Missouri Public Service Commission ("Commission") on behalf of Missouri Gas Energy, a division of Laclede Gas Company ("MGE"), please find in electronic format revised tariff sheets. Each of the revised sheets listed below bears an issue date of September 16, 2013 and a proposed effective date of October 16, 2013:

<u>Sheet No.</u>	<u>Schedule</u>	<u>Designated</u>	<u>Canceling</u>
2	Table of Contents	Sixth Revised	Fifth Revised
10	Infrastructure Replacement Surcharge	Sixteenth Revised	Fifteenth Revised
24	Purchased Gas Adjustment	Sixth Revised	Fifth Revised
24.1	Purchased Gas Adjustment	Seventh Revised	Sixth Revised
24.4	Gas Supply Incentive Plan	Fourth Revised	Third Revised
24.5	Gas Supply Incentive Plan	Third Revised	Second Revised
24.6	Gas Supply Incentive Plan	Sixth Revised	Fifth Revised
24.7	Gas Supply Incentive Plan	Twenty Third Rev	Twenty Second Rev
25	Residential Gas Service	Ninth Revised	Eighth Revised
26	Residential Gas Service	Fourth Revised	Third Revised
28	Small General Gas Service	Ninth Revised	Eighth Revised
29	Small General Gas Service	Third Revised	Second Revised
31	Large General Gas Service	Tenth Revised	Ninth Revised
31.1	Large General Gas Service	Fourth Revised	Third Revised
31.1.1	Large General Gas Service	First Revised	Original
38	Unmetered Gaslight Service	Fourth Revised	Third Revised
39	Unmetered Gaslight Service	Third Revised	Second Revised
40	Large Volume Service	Sixth Revised	Fifth Revised
42	Large Volume Service	Ninth Revised	Eighth Revised
44	Large Volume Service	Fifth Revised	Fourth Revised
55	School Transportation Program	Fourth Revised	Third Revised
73	Economic Development Rider	Second Revised	First Revised
76	Whiteman Air Force Base	Tenth Revised	Ninth Revised

77	Whiteman Air Force Base	Eighth Revised	Seventh Revised
79	Whiteman Air Force Base	Third Revised	Second Revised
83	Interstate Transportation Service	Sixth Revised	Fifth Revised
92	Interstate Transportation Service	Third Revised	Second Revised
100	Promotional Practices	Eighth Revised	Seventh Revised
103	Promotional Practices	Fifth Revised	Fourth Revised
103.1	Promotional Practices	Third Revised	Second Revised
103.2	Promotional Practices	Third Revised	Second Revised
103.3	Promotional Practices	Third Revised	Second Revised
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107.2	Promotional Practices	Original	
R-87	Other Charges	Fifth Revised	Fourth Revised
R-89	Red-Tag Repair Program	First Revised	Original

The revised tariff sheets are designed to implement a general rate increase for natural gas service provided by MGE in the amount of \$23,384,260, or 4.9%, based upon MGE's total test year as adjusted revenue, excluding gross receipts and sales taxes. The purpose of this filing is to recover the increased cost of providing service to customers. In order to continue to collect the Infrastructure Replacement Surcharge (ISRS) rates approved by the Commission, MGE must file a rate case within three years of when ISRS rates were first effective after MGE's last general rate case, which was on September 18, 2010. In addition, MGE has constructed significant new gas service facilities and has experienced increased operating expenses. The resulting revenue shortfalls have caused MGE's earnings to fall short of the level authorized by the Commission. MGE's rates were last increased on February 28, 2010.

Also provided in electronic format herein is the information required by 4 CSR 240-3.030(3)(B) and the direct testimony of the following witnesses: Steven Lindsey, Glenn Buck, Michael Noack, Jay Cummings, and Pauline Ahern. A depreciation study is also included.

Notification of this filing is being made to the Office of Public Counsel.

Please bring this filing to the attention of the Commission and the appropriate Commission personnel. In addition, please forward copies of any Commission orders, notices, correspondence, or other material regarding this filing to the following, in addition to the undersigned counsel for Laclede Gas Company:

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St. Louis, Missouri 63101
(314) 342-0532

September 16, 2013
Mr. Morris L. Woodruff
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Thank you for your attention to this matter.

Sincerely yours,

/s/ Todd J. Jacobs
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CC: The Office of Public Counsel
General Counsel's Office

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

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ISSUED BY: Steven L. Lindsey President
Laclede Gas Company, St. Louis, Missouri 63101

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

INFRASTRUCTURE REPLACEMENT SURCHARGE (ISRS)

Description: Rate ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of sections 393.1009, 393.1012 and 393.1015, RSMo.

Applicability: Rate ISRS is applicable to each customer billing for service during the effectiveness of the ISRS rate element.

ISRS Rate Element: In addition to the other charges provided for in the Company's tariff, a monthly ISRS Rate Element shall be added to each bill for service on and after the effective date of the ISRS rate. The amount of the ISRS Rate Element, by customer class, is as follows:

Residential	\$0.00 per month	*
Small General Service	\$0.00 per month	*
Large General Service	\$0.00 per month	*
Large Volume Service	\$0.00 per month	*
Whiteman Air Force Base	\$0.00 per month	*
Intrastate Transportation Service	\$0.00 per month	*

* - indicates new rate

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ISSUED BY Steven L. Lindsey

President

Laclede Gas Company, St. Louis, Missouri 63101

Laclede Gas Company
 Name of Issuing Corporation

For: All Missouri Gas Energy Service FORM NO. 13
 Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

VIII. PGA COMPUTATION VOLUMES

The following volumes shall be used for PGA rate filings made on or after November 1, 2013.

Purchase Volumes (P):

Volumes supplied over Southern Star Central system:

TSS-M	No Notice Fee	727,626 DKT
	Reservation - TSS - Deliverability	485,084 DKT
	Reservation - TSS - Capacity	12,454,835 DKT
	Reservation - FTS - P	153,957 DKT
	Reservation - FTS - M	727,626 DKT
	Injection - TSS	16,007,772 DKT
	Withdrawal - TSS	16,007,772 DKT
	Commodity - TSS - P	11,502,714 DKT
	Commodity - TSS - M	33,916,610 DKT

FSS-M	Reservation - FSS - Deliverability	8,729 DKT
	Reservation - FSS - Capacity	174,987 DKT
	Injection - FSS	288,057 DKT
	Withdrawal - FSS	288,057 DKT

FTS-P	Reservation	96,680 DKT
	Commodity	21,170,291 DKT
	Commodity Balancing Fee	21,170,291 DKT

FTS-M	Reservation	29,562 DKT
	Commodity	1,265,676 DKT
	Commodity Balancing Fee	1,265,676 DKT

	Total Commodity – City Gate	35,182,286 DKT
	Non-Commodity Transport Fuel	1,019,544 DKT
	Total Commodity – Field	36,201,830 DKT

Volumes supplied over Rockies Express system:

FT	Reservation-Winter	10,000 DKT
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Laclede Gas Company, St. Louis, Missouri 63101

Laclede Gas Company
 Name of Issuing Corporation

For: All Missouri Gas Energy Service Areas

Community, Town or City

PURCHASED GAS COST ADJUSTMENT

PGA

Volumes supplied over Rockies Express system:

Total Commodity City Gate	308,902	DKT
Non-Commodity Transport Fuel	11,061	DKT
Total Commodity-Field	319,963	DKT

Volumes supplied over Panhandle Eastern Pipe Line system:

EFT	Transmission-Market (Summer)	10,000	DKT
	Transmission-Field/Market (Summer)	10,000	DKT
	Transmission-Market (Winter)	22,062	DKT
	Transmission-Field/Market (Winter)	22,062	DKT
	Commodity- Haven/Market	710,895	DKT
	Commodity- Field/Market	1,201,589	DKT

FS	Deliverability- Field	20,000	DKT
	Capacity- Field	122,650	DKT
	Commodity- Field/Storage	1,471,800	DKT
	Commodity- Storage/Market	1,471,800	DKT

Total Commodity-City Gate	710,895	DKT
Non-Commodity Transport Fuel	15,286	DKT
Total Commodity-Field	726,181	DKT

Volumes supplied over Riverside Pipeline

Total Commodity-City Gate	1,132,081	DKT
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Volumes supplied over KM Interstate

FT – Prd/Mkt	Reservation	60,000	DKT
FT – Mkt	Reservation	50,000	DKT

Total Commodity City Gate	2,125,790	DKT
Non-Commodity Transport Fuel	72,545	DKT
Total Commodity-Field	2,198,335	DKT

<u>Sales Volumes (V):</u>	561,070,748	Ccf
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ISSUED BY: Steven L. Lindsey

President

Laclede Gas Company, St. Louis, Missouri 63101

Laclede Gas Company
Name of Issuing Corporation

For: All Missouri Gas Energy Service Areas
Community, Town or City

XI. Gas Supply Incentive Plan

For purposes of reducing the impact of upward natural gas commodity price volatility on the Company's customers, a Gas Supply Incentive Plan (GSIP) shall be established in which the Company shall have the opportunity to share in price reductions earned by the Company in the acquisition of natural gas commodities.

The GSIP recognizes that the Company, through various purchasing techniques, including hedging, may be able to acquire supplies of natural gas for its on-system customers at levels below an established benchmark price. If the Company can acquire natural gas commodity prices below the benchmark, then it will have the opportunity to keep some of those price reductions, if those prices fall within certain pre-defined pricing tiers.

1. The GSIP applies to the total commodity cost of natural gas supplies purchased for on-system consumers, inclusive of the cost and price reductions associated with the Company's use of financial instruments divided by actual purchase volumes for on-system customers, ("Net Commodity Gas Price"), for all volumes purchased by the Company for on-system resale during the Company's July through June ACA period. The Company shall retain in an Incentive Revenue (IR) Account a portion of certain cost reductions the Company realizes in connection with the acquisition and management of its gas supply portfolio.

a. In order to determine if the Company is eligible for incentive compensation due to its purchasing activities, Net Commodity Gas Price per MMBtu and the Annual Benchmark Price per MMBtu of natural gas for the ACA period will be evaluated to determine in which of the following tiers each respective price falls.

TIER LEVELS

Tier 1	less than or equal to \$2.000 per MMBtu
Tier 2	greater than \$2.000 per MMBtu and less than or equal to the Incentive Sharing Ceiling set forth below
Tier 3	greater than the Incentive Sharing Ceiling set forth below

The Incentive Sharing Ceiling price shall be \$7.00

b. In order for the Company to be able to receive incentive compensation, Net Commodity Gas Price per MMBtu must be below the Annual Benchmark Price per MMBtu and the Net Commodity Gas Price per MMBtu must fall within Tier 1 or Tier 2. Further, the Annual Benchmark Price per MMBtu must fall within Tier 2 or Tier 3.

The Annual Benchmark Price per MMBtu shall be calculated as follows: First, for each month of the ACA period, the associated First-of-Month (FOM) index prices as shown below and as reported in the Inside FERC's Gas Market Report shall be weighted by the following percentages to develop a FOM composite price:

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ISSUED BY: Steven L. Lindsey President
Laclede Gas Company, St. Louis, Missouri 63101

Laclede Gas Company
 Name of Issuing Corporation

For: All Missouri Gas Energy Service Areas
 Community, Town or City

XI. Gas Supply Incentive Plan (Continued)

Southern Star Central Gas Pipeline (“SSCGP”) Texas, Oklahoma, Kansas	44%
Colorado Interstate Gas Co. (“CIG”) Rocky Mountains	38%
Panhandle Eastern Pipe Line Co. (“PEPL”) Texas, Oklahoma (mainline)	18%

Second, the Annual Benchmark Price will then be calculated by taking the monthly FOM composite price as calculated above for each month and weighting said price by each month’s associated actual purchase volumes for on-system customers.

c. Incentive Compensation

The Company will be eligible for incentive compensation if the Net Commodity Gas Price falls in either Tier 1 or Tier 2, is below the Annual Benchmark Price per MMBtu, and the Annual Benchmark Price per MMBtu is in either Tier 2 or Tier 3. If those conditions are satisfied, the Company will receive incentive compensation of 20% of the difference between the Net Commodity Gas Price and the Annual Benchmark Price per MMBtu, multiplied by the Company’s purchase volumes for on-system sales during the ACA period, up to a maximum of \$3,000,000 in incentive compensation. The Incentive Adjustment (IA) Account shall be debited by the Company’s appropriate compensation amount and the IR Account will be credited by the same amount.

d. Gas costs not included in this mechanism include pipeline service costs, storage costs, demand charges, and any reductions in natural gas supply due to bundled transportation contracts that increase transportation costs to achieve lower gas supply costs. No incentive compensation will be given for reductions in actual gas prices if such reductions are tied to any increase in pipeline service costs and/or demand charges, unless such costs or charges are necessitated by significant changes in the Company’s system operating conditions.

e. The Commission shall retain the ability to evaluate and determine the prudence of the Company’s efforts in connection with its procurement of gas and management of its gas supply demand and transportation services.

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Name of Issuing Corporation

For: All Missouri Gas Energy Service Areas
Community, Town or City

XI. Gas Supply Incentive Plan (Continued)

f. Subject to the market-out clause of this tariff, no revisions to the GSIP shall be made any sooner than the effective date of rates in the Company's next general rate case proceeding. Any party shall have the right to propose termination or modification of the program in case of significant impacts on the price of natural gas by such acts as acts of God, change in federal or state law or regulation, or significant change in gas supply market or system operating conditions.

g. During the course of the GSIP, the Company shall provide quarterly monitoring reports to the Staff and Public Counsel detailing any potential price reductions achieved under the GSIP, quantifying the Company's share of any such price reductions, explaining the measures used by the Company to reduce such prices, and a summary of all hedged positions. The reports shall also include monthly details regarding the actual volumes purchased and the actual FOM pricing index that said volumes were priced at compared to the Pipeline FOM Index table above. If any volumes were purchased with a different FOM pricing point (index) or pricing arrangement, separate accounting shall occur so that the actual indices used may be compared to the benchmark indices. This information shall be accumulated in such a fashion to allow a ready comparison of the actual volumes purchased by basin or FOM price point versus the FOM pipeline percentages set out in the table above. The quarterly monitoring reports shall also include details of the monthly volumes (both actual volumes and contracted volumes) of each type of supply contract including baseload supply contracts, combination supply contracts, swing supply contracts and any other type of supply contract. These reports will be due 45 days after the last day of each applicable quarter. The Company shall also provide with its annual ACA filing a reliability report explaining, in reasonable detail, why its gas supplies and transportation services are appropriate to meet anticipated requirements of its firm service customers.

2. The debits to the IA Account shall be allocated to the applicable customer classifications, based on the volumes sold during the ACA period. Debits shall be allocated to the Company's on-system sales customers consistent with the allocation of commodity related charges set forth in A.2.c.

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ISSUED BY: Steven L. Lindsey President
Laclede Gas Company, St. Louis, Missouri 63101

Laclede Gas Company
Name of Issuing Corporation

For: All Missouri Gas Energy Service Areas
Community, Town or City

XI. Gas Supply Incentive Plan (Continued)

3. For each ACA year, the debits recorded in the IA Account, including any balance from the previous year, shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the effective date of the Winter PGA, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the subsequent ACA computations.
4. These calculations exclude any volumes and costs relating to gas supplies sold to the Company by schools or their agents under the Company's Experimental School Aggregation Tariffs..

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ISSUED BY: Steven L. Lindsey President
Laclede Gas Company, St. Louis, Missouri 63101

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

RESIDENTIAL GAS SERVICE
RS

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to residential customers for domestic use by the customer or by members of customer's household for nonbusiness, noncommercial or nonindustrial purposes. Such domestic use shall include space heating, water heating, cooking, air conditioning, and other household uses.

Service hereunder is not available to locations served through a master meter or to a location other than the customer's domicile.

NET MONTHLY BILL

Rate

Fixed Monthly Charge:

\$22.31 per month for the billing months of April through October

\$40.95 per month for the billing months of November through March

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ISSUED BY: Steven L. Lindsey

President

Laclede Gas Company, St. Louis, Missouri 63101

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

RESIDENTIAL GAS SERVICE
RS

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

Adjustments and Surcharges

The rates and minimum charges hereunder are subject to adjustments as provided in the following schedules:

1. Purchased Gas Cost Adjustment (PGA).
2. Tax Adjustment (TA).
3. Infrastructure Replacement Surcharge (ISRS).

Delayed Payment Charge

1.5% will be added to all bills not paid within 21 days after rendition, unless otherwise required by law or other regulation.

OTHER TERMS AND CONDITIONS

Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

DATE OF ISSUE September 16, 2013
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ISSUED BY: Steven L. Lindsey President
Laclede Gas Company, St. Louis, Missouri 63101

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

SMALL GENERAL GAS SERVICE
SGS

NET MONTHLY BILL

Rate

Fixed Monthly Charge:

\$44.07 per month

Standby facilities charge - When a customer requests (in writing) retention of a meter larger than what is typical for the class of service that the customer has subscribed, the Company may charge the customer the Fixed Monthly Charge commensurate with the size of meter being retained. In situations where a customer has two meters on the customer's premise, MGE may charge the customer for the higher of the two Fixed Monthly Charges commensurate with the size of the larger of the two meters being retained, but shall not bill the customer the Fixed Monthly Charges for both meters. If the customer does not agree (in writing) to pay the Fixed Monthly Charge commensurate with the larger sized meter being retained, MGE is free to remove the un-utilized meter.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

DATE OF ISSUE September 16, 2013
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DATE EFFECTIVE October 16, 2013
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ISSUED BY: Steven L. Lindsey President
Laclede Gas Company, St. Louis, Missouri 63101

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

SMALL GENERAL GAS SERVICE
SGS

NET MONTHLY BILL (continued)

Adjustments and Surcharges

The rates and minimum charges hereunder are subject to adjustments as provided in the following schedules:

1. Purchased Gas Cost Adjustment (PGA).
2. Tax Adjustment (TA).
3. Infrastructure Replacement Surcharge (ISRS).

Delayed Payment Charge

1.5% will be added to all bills not paid within 21 days after rendition, unless otherwise required by law or other regulation.

OTHER TERMS AND CONDITIONS

Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

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ISSUED BY: Steven L. Lindsey President

Laclede Gas Company, St. Louis, Missouri 63101

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

LARGE GENERAL GAS SERVICE
LGS

NET MONTHLY BILL (Sales or Transportation)

Rate

Fixed Monthly Charge:

\$124.94 per month

Volumetric Delivery Charge:

\$0.14365 per Ccf for all gas delivered during the billing months of November through March.

\$0.08279 per Ccf for all gas delivered during the billing months of April through October.

Standby facilities charge – When a customer requests (in writing) retention of a meter larger than what is typical for the class of service that the customer has subscribed, the Company may charge the customer the Staff's proposed Delivery Charge commensurate with the size of meter being retained. In situations where a customer has two meters on the customer's premise, MGE may charge the customer for the higher of the two Staff proposed Delivery Charges commensurate with the size of the larger of the two meters being retained, but shall not bill the customer the Staff proposed Delivery Charges for both meters. If the customer does not agree (in writing) to pay the Staff proposed Delivery Charge commensurate with the larger sized meter being retained, MGE is free to remove the un-utilized meter.

In the event that a billing cycle has usage in more than one calendar month, the volumetric delivery charge will be prorated.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

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ISSUED BY: Steven L. Lindsey President

Laclede Gas Company, St. Louis, Missouri 63101

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

LARGE GENERAL GAS SERVICE
LGS

NET MONTHLY BILL (continued)

Unauthorized Use

In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline transportation contract, or during a local distribution system curtailment as specified in the Company's General Terms and Conditions or in the event of a zero monthly nomination, then all deliveries to the customer shall be considered unauthorized use and shall be billed unauthorized use charges, as described in the Transportation Provisions schedule (TRPR). The Company shall use its best efforts to provide advance notice of operational orders and curtailments to the customer.

Delayed Payment Charge

1.5% will be added to all bills not paid within 21 days after rendition, unless otherwise required by law or other regulation.

OTHER TERMS AND CONDITIONS

1. The transporting customer shall, at all times, cause gas to be delivered to a delivery location (an interconnection point between the delivering upstream pipeline system and the Company's local distribution system over which the gas is being delivered to the customer's facilities where it is to be ultimately consumed) which is acceptable to the Company. All gas delivered to the Company, at any time, for transportation to the customer's end use location must be delivered to the delivery location from which the Company is physically able to receive the gas and ultimately redeliver such volume to the customer's facilities.

The Company will not accept gas from an existing transportation customer, or accept a new local distribution system transportation customer, where such customer causes gas to be delivered to a delivery location which could jeopardize, at any time, delivery of gas purchased by the Company for resale to its firm customers.

The Company shall retain all records associated with its decision to deny a customer transportation service and/or to deny service at any specific delivery location. The Company will provide an explanation of its decision and supporting documentation to the customer upon request. The Company will also provide pertinent records to the staff of the Missouri Public Service Commission and the Office of Public Counsel upon request, subject to claims of privilege.

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ISSUED BY: Steven L. Lindsey President

Laclede Gas Company, St. Louis, Missouri 63101

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

<u>LARGE GENERAL GAS SERVICE</u> <u>LGS</u>	
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ISSUED BY: Steven L. Lindsey President
Laclede Gas Company, St. Louis, Missouri 63101

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

UNMETERED GASLIGHT SERVICE
UG

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to customers operating one or more outdoor gaslights where, the connection through which gas is supplied is at a distribution main or the customer's service line at a point ahead of the metering of other gas requirements.

As of May 1, 1990, no new or expanded service shall be provided under this schedule.

NET MONTHLY BILL

Rate

\$ 4.44 per gaslight unit.

For the purpose of this rate, a gaslight unit shall consist of a standard single mantle, or a pair of smaller mantles, and is assumed to require 15 Ccf of natural gas per month.

Adjustments and Surcharges

The rates hereunder are subject to adjustments as provided in the following schedules:

1. Purchased Gas Cost Adjustment (PGA).
2. Tax Adjustment (TA).

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ISSUED BY: Steven L. Lindsey

President

Laclede Gas Company, St. Louis, Missouri 63101

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

UNMETERED GASLIGHT SERVICE
UG

Delayed Payment Charge

1.5% will be added to all bills not paid within 21 days after rendition, unless otherwise required by law or other regulation.

OTHER TERMS AND CONDITIONS

Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

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ISSUED BY: Steven L. Lindsey President

Laclede Gas Company, St. Louis, Missouri 63101

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

LARGE VOLUME SERVICE
LV

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied to commercial and industrial customers whose natural gas requirements at a single address or location the Company expects will exceed 15,000 Ccf in any one month of a 12-month billing period. Service to such customers shall be subject to a contract between the customer and the Company, in the form of Sheet Nos., 50 through 53, as applicable, unless otherwise authorized by state law.

Customers receiving service under this schedule whose maximum monthly requirement at a single address or location has exceeded 15,000 Ccf during the most recent 12 month period ended February, or the Company expects will exceed 15,000 Ccf in the following contract year will retain their eligibility for this rate for the following contract year beginning November 1. Any customer failing to meet this requirement shall become ineligible for this rate at the end of the current contract year and will be served under the applicable rate schedule for such reduced requirement until such time as the customer may re-qualify for service hereunder in accordance with the above paragraph.

For purposes of this schedule, a single address or location is defined as the customer's contiguous premises, including streets, alleys and other rights of way, within an area completely surrounded by property owned by others.

When more than one meter is set at a single address or location for the customer's convenience, an LVS customer charge shall be assessed for each of the first two meters. For each such remaining installed meter, the Fixed Monthly Charge will be \$280.66. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales or transportation charges.

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DATE EFFECTIVE October 16, 2013
month day year

ISSUED BY: Steven L. Lindsey

President

Laclede Gas Company, St. Louis, Missouri 63101

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

LARGE VOLUME SERVICE
LV

NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge, the Delivery Charge, the Contract Demand Charge, and the EGM Charge. Service hereunder is subject to the Purchased Gas Cost Adjustment (PGA) schedule, the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

Rate

Fixed Monthly Charge: \$978.92 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

\$0.06099 per Ccf for the first 30,000 Ccf delivered, plus
\$0.04787 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$0.03858 per Ccf for the first 30,000 Ccf delivered, plus
\$0.02546 per Ccf for all additional gas delivered.

Contract Demand Charge: The Contract Demand rate as set forth in the Purchased Gas Adjustment schedule Sheet 24.3.

Maximum Delivery Charge: The delivery charge as stated above.

Minimum delivery Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions. In no event may the minimum delivery charge be below an amount equivalent to:

Basic service charge plus \$0.0005 per Ccf.

DATE OF ISSUE September 16, 2013
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DATE EFFECTIVE October 16, 2013
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ISSUED BY: Steven L. Lindsey

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Laclede Gas Company

For: All Missouri Gas Energy Service Areas

<u>LARGE VOLUME SERVICE</u> <u>LV</u>
<u>NET MONTHLY BILL (continued)</u> <u>Unauthorized Use</u> In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline transportation contract, or during a local distribution system curtailment as specified in the Company's General Terms and Conditions or in the event of a zero monthly nomination, then all deliveries to the customer, in excess of any contracted Contract Demand level shall be considered unauthorized use and shall be billed unauthorized use charges, as described in the Transportation Provisions schedule (TRPR). The Company shall use its best efforts to provide advance notice of operational orders and curtailments to the customer. <u>Delayed Payment Charge</u> 1.5% will be added to all bills not paid within 15 days after rendition, unless otherwise required by law or other regulations.

DATE OF ISSUE September 16, 2013
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Laclede Gas Company
All Missouri Gas Energy Service Areas

For: _____

SCHOOL TRANSPORTATION PROGRAM
STP

In the event that a billing cycle has usage in more than one calendar month, the Commodity Charge will be prorated.

Aggregation Fee

An eligible school entity enrolled in the STP shall be assessed an Aggregation Fee of \$0.003 per Ccf for all gas delivered. This fee is subject to adjustment on an annual basis.

Balancing Fee

An eligible school entity enrolled in the STP shall be assessed a Balancing Fee of \$0.001 per Ccf for all gas delivered through any meter on which EGM equipment is not installed. This fee is intended to recover costs for such customers associated with any difference between actual daily deliveries and actual daily consumption. This fee shall be credited to the Purchased Gas Adjustment Clause and is subject to adjustment on an annual basis.

Incremental Costs

So as to ensure that this aggregation program will not have any negative impact on the Company or its other customers, and that the charges for the service produce revenues sufficient to recover all incremental costs of the service, charges for this service shall be adjusted, as necessary, to fully recover the incremental cost of providing the service, to the extent such costs are not otherwise recovered through other provisions of this tariff. Any under collection shall be recovered over a period of twelve months.

EGM

An eligible school entity enrolled in the STP shall be required to have EGM equipment installed for individual meters reasonably expected to register more than 100,000 Ccf of usage per year. The terms and conditions governing the installation of such EGM equipment are found in Sheet Nos. 70, 71 and 71.1.

Minimum

The sum of the above fees and charges for zero consumption plus applicable adjustments and surcharges, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

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Laclede Gas Company
Laclede Gas Energy

For: All Missouri Gas Energy Service Areas

ECONOMIC DEVELOPMENT RIDER
EDG

INCENTIVE PROVISIONS

The contract for service hereunder shall begin on the date the Company accepts the customer's application and shall continue for a period of five years. Customers receiving service under this rider shall be billed at the standard rates and charges for large volume customers as adjusted by the following incentive provisions:

1. Rate Discount: With respect to the qualified volumes, the commodity margin of the sales or transportation rate will be discounted by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year, and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease.
2. Local Service Facilities: The Company will install standard facilities to serve the customer at its own cost if the Company's analysis of expected revenues from the new or expanded load on an ongoing basis calculated at the standard rates and charges for Large Volume customers is determined to be sufficient to justify the investment in the facilities.

The total dollar amount of the incentives provided under this rider shall not exceed one percent (1%) of the Company's jurisdictional gross revenues during each calendar year; provided, however, the Company shall have the right at any time and for good cause shown to seek a modification of this limitation upon application to the Commission.

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For: All Missouri Gas Energy Service Areas

WHITEMAN AIR FORCE BASE

APPLICABLE

This rate schedule is applicable to all natural gas sales and transportation requirements of Whiteman Air Force Base (customer) except customer's natural gas requirements for armed forces housing. Requirements for armed forces housing will continue to be provided under Company's tariff for such service or such replacement tariff as may be authorized by the Commission.

NET MONTHLY BILL

Rate

Fixed Monthly Charge:
\$978.92 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

\$0.06099 per Ccf for the first 30,000 Ccf delivered, plus
\$0.04787 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$0.03858 per Ccf for the first 30,000 Ccf delivered, plus
\$0.02546 per Ccf for all additional gas delivered.

This charge is applicable to all gas transported necessary to satisfy customer's annual sales and transportation requirement of up to 2,000,000 Ccf, plus

\$0.04218 per Ccf during the period November through March for all gas delivered necessary to satisfy customer's annual delivery requirement of more than 2,000,000 Ccf but less than 3,000,000 Ccf, plus

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For: All Missouri Gas Energy Service Areas

WHITEMAN AIR FORCE BASE

\$0.01630 per Ccf for all gas delivered necessary to satisfy customer's annual delivery requirement of more than 3,000,000 Ccf but less than 5,000,000 Ccf, plus

\$0.04218 per Ccf for all additional gas delivered.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

Adjustments and Surcharges

The rates hereunder are subject to adjustments as provided in the following schedules:

1. Purchase Gas Cost Adjustment (PGA).
2. Tax Adjustment (TA).
3. Infrastructure Replacement Surcharge (ISRS)

Demand Charges

Customer shall be required to specify a level of maximum daily requirements (hereinafter referred to as the "Contract Demand level"). To the extent specified by the customer and in accordance with the provisions of this rate schedule, the Company will supply natural gas up to and including the Contract Demand level with purchases the Company makes from its suppliers.

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For: All Missouri Gas Energy Service Areas

WHITEMAN AIR FORCE BASE

Penalty

1.5% will be added to all bills not paid within 15 days after rendition, unless otherwise required by law or other regulation.

ANNUAL MINIMUM

In addition to the monthly minimum shown above, customer is required to purchase from or transport through Company at least 2,500,000 Ccf per year. Any deficiency shall be billed immediately following the end of each annual period that service is provided hereunder. For purposes of this billing, the deficiency shall be calculated according to the applicable transportation charge.

TERM

Upon approval by the Commission, service hereunder shall be provided for an initial period of three years. Service shall continue year to year thereafter until terminated by either party giving 180 days written notice.

RATE CHANGES

Nothing contained herein shall be construed as affecting in any way the right of Company to unilaterally make application for a change in its rates or General Terms and Conditions to the regulatory authority having jurisdiction; provided the customer shall have the right to protest any such changes. Notwithstanding this provision, the Company has agreed with the customer not to seek such changes in its charges for transportation service provided to meet customer's natural gas requirements in excess of 2,000,000 Ccf per year during the initial term of this schedule.

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Laclede Gas Company, St. Louis, Missouri 63101

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

INTRASTATE TRANSPORTATION SERVICE
ITS

AVAILABLE:

At points on the Company's existing gas distribution system. However, service under this schedule ITS shall be limited only to those customers who have executed a transportation contract prior to October 15, 1993.

APPLICABLE:

To natural gas transportation service supplied at one point of delivery for resale outside of the Company's certificated area to municipal gas systems.

Upon election by the customer and acceptance by the Company, customer will furnish Company all supply contracts verifying the adequacy of all customer peak day and annual Ccf volume requirements. The customer also agrees to utilize firm transportation service for delivery of gas quantities to the Company.

NET MONTHLY BILL:

Rate:

Fixed Monthly Charge:

\$978.92 per month

Volumetric Delivery Charge:

The charges to be billed for this service shall be agreed to in advance by the Company and the customer and shall be set forth in a separate contract approved by this Commission.

DATE OF ISSUE September 16, 2013
month day year

DATE EFFECTIVE October 16, 2013
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For: All Missouri Gas Energy Service Areas

INTRASTATE TRANSPORTATION SERVICE
ITS

DELAYED PAYMENT CHARGE:

1.5% will be added to all bills not paid within 15 days after rendition, unless otherwise required by law or other regulation.

OTHER TERMS AND CONDITIONS:

Service hereunder is further subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

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President

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Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES

PP

MGE may in the future request permission from the Commission to expand the energy efficiency program to include additional residential natural gas energy efficiency measures.

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Laclede Gas Company, St. Louis, Missouri 63101

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For: All Missouri Gas Energy Service Areas

<u>PROMOTIONAL PRACTICES</u>	
PP	
<u>COMMERCIAL SERVICE NATURAL GAS ENERGY EFFICIENCY INITIATIVES</u>	
A. Energy Efficiency Education Program	
As an Energy Star® partner, MGE will make information available to customers and, where possible, work in cooperation with other Energy Star® partners and other energy efficiency collaboratives to further public education programs.	
B. Commercial and Industrial (C/I) Rebate Program:	
<u>DEFINITIONS:</u>	
Administrator – MGE may administer the program exclusively in-house and/or in partnership with contracted vendors. As necessary, MGE will implement the program following development of appropriate administrative processes. Prior to implementation, MGE will continue to offer the SGS program approved in 2012.	
Participant – An existing customer with an active account who is being served under the Company's SGS, LGS, LV, or other commercial or industrial rate class who purchases and installs qualifying natural gas energy efficiency measures, as described in the program, within MGE's service territory.	
<u>AVAILABILITY:</u>	
The Commercial and Industrial (C/I) Rebate Program is available to any Participant (no final bill or inactive accounts) who purchase and install a natural gas energy efficiency measure that meets Energy Star® criteria (where applicable) or other qualifying criteria within MGE's service territory.	
The program provides commercial and industrial customers incentives through prescriptive (standard) rebates, as set forth below and custom rebates, for the implementation of natural gas energy efficiency measures, including part or all of the cost of an energy audit that identifies a measure that subsequently results in a rebate through this program.	
Customers implementing certain measures as described below will receive prescriptive rebates. All other rebates under this program will receive financial incentives which are customized or individually determined using the Societal Benefit/Cost Test, as defined in the latest edition of the California Standard Practice Manual for Economic Analysis of Demand-Side Programs and Projects.	
Non-Profit Customers, defined as a government agency, public school district, or a customer that demonstrates it qualifies as a 501(c)(3) charity or as a benevolent corporation as defined by RSMo 352.010, may qualify for specific rebates as detailed below.	

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PROMOTIONAL PRACTICES

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Rebate limit: Individual business units, as determined by account number, are eligible for a maximum of \$3500. This rebate is independent of any other incentives or State and/or Federal tax credits for which the customer may be eligible for the purchase of the high-efficiency natural gas water heating or space heating system.

PROGRAM FUNDING

Per the Commission Report and Order in GR-2009-0355, the Company will initially fund \$1,500,000 on an annual basis, subject to increases toward the goal of .5% of the Company's gross operating revenues with 90% allocated to the residential customer class. These amounts will be deferred and treated as a regulatory asset with a ten-year amortization period. Such amortization will begin on the effective date of rates in the Company's next general rate case. Amounts spent under these programs will be included in MGE's rate base in its next general rate case. Each year on or around November 1, Company will prepare a budget of program expenditures subject to approval by the MGE Energy Efficiency Collaborative (EEC). The approved budget will be used for the ensuing 12 months unless the EEC agrees that there is a need to make changes within a budget year. Any excess funds remaining as of the effective date of rates in GR-2009-0355, shall have interest applied equal to 7.72%, until such funds are expended. MGE's expenditures will be subject to a prudence review in any relevant MPSC proceedings.

ENERGY EFFICIENCY COLLABORATIVE

The Energy Efficiency Collaborative (EEC), which was formed in GT-2008-0005, will provide oversight for the design and implementation of energy efficiency programs for MGE's Residential and Commercial classes. The members of the EEC include designated representatives from MGE, Commission Staff, Public Counsel and Department of Natural Resources. Each entity shall have one vote each. The EEC will seek to make decisions by consensus, but where consensus cannot be reached, any of the charter members may petition the Commission to resolve, in accordance with its normal procedural rules, any differences over the selection of specific future programs for implementation, funding, or any other aspects of the energy efficiency program development and evaluation process. Other appropriate parties, such as electric utilities with service territories that overlap MGE's service territory, that are acceptable to the EEC charter members may also participate in the EEC process but will not be part of the EEC decision making process.

OTHER CONDITIONS:

MGE will submit to the Commission Staff and the Office of the Public Counsel reports on a quarterly basis (due within 45 days from the end of the quarter) which will detail the cost and participation in the program. The following information will be included in the quarterly reports:

1. For the Energy Efficiency Education Program, MGE will report:
 - a. Summary information regarding the cost, type and number of educational programs implemented;
 - b. MGE's involvement in other energy conservation programs where MGE has worked in cooperation with other Energy Star® partners or energy conservation collaboratives to further public education;
 - c. Dollars spent on program including evaluation, administrative expenses and promotion/advertising; by type of promotion/advertising; and
 - d. Number of web site hits on the various pages of MGE's customer site.

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P.S.C. MO. No. 6
Canceling P.S.C. MO. No. 1

Third Revised
Second Revised

SHEET No. 103.2
SHEET No. 103.2

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES

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MGE may in the future request permission from the Commission to expand the energy efficiency program to include additional commercial natural gas energy efficiency measures.

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For: All Missouri Gas Energy Service Areas

<u>PROMOTIONAL PRACTICES</u>		
<u>PP</u>		
Prescriptive Rebates: Following is a list of the prescriptive rebates available for equipment and services under the C/I Rebate program:		
<u>Equipment or Service</u>	<u>Rated</u>	<u>Rebate</u>
Gas furnace	Greater than or equal to 92% but less than 94% AFUE*	\$200
Gas furnace	Greater than or equal to 94% AFUE*	\$250
Electronic programmable setback thermostat	Four pre-programmed settings for 7 day, 5+2 day, or 5-1-1 day models	\$40
Radiant Infrared Heater (Low-intensity heater, electronic ignition only)***	Rated greater than or equal to 20,000 BTU/hour and less than or equal to 250,000 BTU/hour	\$300
Gas storage water heater greater than or equal to 20 gallons	Greater than or equal to 0.62 but less than 0.67 EF**	\$50
Gas storage water heater greater than or equal to 20 gallons	Greater than or equal to 0.67 but less than 0.82 EF**	\$125
Gas Water Heater	Greater than or equal to 0.82 EF**	\$200
Continuous modulating burner	Burner replacement considered efficiency improvement.	25% of equipment cost or \$15,000 per burner, whichever is lower
Gas-fired boiler tune up Non-Profit Customers	Submit combustion test results performed before and after turn up. Eligible for tune up every two years.	75% of the cost up to \$750 per boiler, whichever is lower
Gas-fired boiler tune up All other C/I customers	Submit combustion test results performed before and after turn up. Eligible for tune up every two years.	50% of the cost up to \$500 per boiler, whichever is lower
*Annual Fuel Utilization Efficiency ** Energy Factor *** All outdoor radiant infrared heating applications such as outdoor patios and golf ranges are not eligible		

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PROMOTIONAL PRACTICES		
PP		
Equipment or Service	Rated	Rebate
Steam trap replacement. Maximum of 25 failing units per program year	Steam trap replacement considered efficiency improvement	50% of the equipment cost or \$2,500 total, whichever is lower
Vent damper	Damper installation considered efficiency improvement	50% of equipment cost or \$500 cap per boiler, whichever is lower
Primary air damper	Damper installation considered efficiency improvement.	50% of equipment cost or \$500 cap per boiler, whichever is lower
Food service gas steamer	ENERGY STAR qualified	50% of the equipment cost or \$475, whichever is lower
Food service gas fryer	ENERGY STAR qualified	50% of the equipment cost or \$350, whichever is lower
Food service griddle Top and bottom surfaces of clamshell models must be gas	ENERGY STAR qualified	50% of the equipment cost or \$400, whichever is lower
Food service gas convection gas oven	ENERGY STAR qualified	50% of the equipment cost or \$200, whichever is lower
Kitchen low flow spray wash nozzle. Maximum of 2 nozzles.	GPM rating of 1.6 or less	50% of equipment cost or \$100 per nozzle, whichever is lower
Gas space heating boiler less than 300,000 BTU/hour input	Minimum efficiencies (AFUE*): Hot water: 85.0% Over 15 PSIG steam: 81.5% 15 PSIG or less steam: 83.0%	\$500/MMBTU/H + \$200/MMBTU/H per percentage point above min. AFUE* (max \$750)
Gas space heating boiler over 300,000 and less than 1,000,000 BTU/hour input	Minimum thermal efficiencies: Hot water: 83.0% Over 15 PSIG steam: 81.5% 15 PSIG or less steam: 83.0%	\$500/MMBTU/H + \$200/MMBTU/H per percentage point above min. efficiency (max \$1,500)
Gas space heating boiler over 1,000,000 BTU/hour input	Minimum thermal efficiencies: Hot water: 83.0% Over 15 PSIG steam: 81.5% 15 PSIG or less steam: 83.0%	\$500/MMBTU/H + \$200/MMBTU/H per percentage point above min. efficiency (max \$3,000)

*Annual Fuel Utilization Efficiency
 ** Energy Factor

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For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES

PP

Custom Rebates: The C/I Rebate program will provide custom rebates to C/I customers for the installation of any natural gas related energy efficiency improvement that does not qualify for a prescriptive rebate. All custom rebates will be individually determined and analyzed to ensure that they pass the Societal Benefit/Cost Test. Any measure that is pre-qualified (evaluated prior to being installed), must produce a Societal Benefit/Cost test result of 1.0 or higher.

Rebates are calculated as the lesser of the following:

- No rebate for measures with less than a two year payback
- A buy-down to a two year payback
- \$6.63 per MCF saved during the first year

Audit: The energy audit rebate will only be provided to a customer that qualifies for a prescriptive and/or custom rebate under this program. The audit rebate offer will be structured as follows:

- *Non-Profit Customers* will be eligible for a rebate of 75% of the audit cost, \$600 per building under 25,000 sq. ft., or \$750 for buildings 25,000 sq. ft and over, whichever is lower.
- All other C/I customers will be eligible for a rebate of 50% of the audit cost, \$375 per building under 25,000 sq. ft., or \$500 for buildings 25,000 sq. ft. and over, whichever is lower.
- For customers with more than one building per account, there is a limit of three audit rebates per customer per program year. Energy for each audited building must be estimated based on total utility metered use if sub-metered data is not available.
- No customer building shall qualify for a second audit rebate under this program.
- Audits must be performed by qualified professionals (Registered Professional Engineer, Registered Architect, Certified Energy Manager, or equivalent training, experience, and continuing education). Audit procedures and reports must reach the level of effort of a Level I - Walk-Through Analysis as described in the most recent edition of "Procedures for Commercial Building Energy Audits" published by the American Society of Heating, Refrigerating, and Air Conditioning Engineers.
- To be eligible for a rebate, the audit report must identify at least one energy efficiency measure which qualifies for a rebate under this program, the energy efficiency measure must be implemented, and the application for the audit rebate must be included in the application for the qualifying energy efficiency measure.

Rebate Limit: During a program year, a commercial or industrial customer's total rebate is limited to \$25,000 or the remaining uncommitted budget for the current program year, whichever is lower. Remaining uncommitted program budgets may be reallocated by the EEC to other programs if not part of unexpired rebate pre-approvals committed for proposed customer projects. All measures that receive pre-approval must be implemented / installed within six (6) months of the date of pre-approval, and all invoice(s) and other required project documentation must be submitted within eight (8) months of the date of pre-approval. Notwithstanding these rebate amount limits, commercial or industrial customers are limited to a total of two gas water heater prescriptive rebates under this program.

DATE OF ISSUE: September 16, 2013
Month Day Year

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Laclede Gas CompanyFor: All Missouri Gas Energy Service AreasPROMOTIONAL PRACTICESPPOTHER CONDITIONS1. Program Year:

Effective beginning in 2014 the program year will begin on October 1 and end on September 30 of the following year, except for the first year of each new program, in which case the program year will begin with the Commission-approved effective date of the tariff sheets originally filed to implement such program.

2. Program Tracking and Reporting:

Within forty-five days of the end of each calendar quarter, the Company shall submit a status report to the EEC regarding the cost and participation of its conservation and energy efficiency programs including:

- the number of energy efficiency measures implemented, summarized by measure type, and customer type for each calendar quarter and cumulatively for the fiscal year or program year; (Measure Types: Residential - summarized for each type of prescriptive equipment or service. Commercial and Industrial - summarized for each type of prescriptive equipment or service, type of custom rebate, and for the audits.)
- funds invested in each energy efficiency program for each calendar quarter and cumulatively for the fiscal year or program year.
- estimated savings for each energy efficiency program for each calendar quarter and cumulatively for the fiscal year or program year.
- MGE may use the same reporting format and timing as Laclede Gas Company, and is encouraged to do so by the EEC.

3. Post-implementation Evaluation:

A detailed post-implementation evaluation of the initial two (2) years of each new program shall be completed within six (6) months of the end of each program's second year. Where feasible, these reviews will include both process evaluations and cost effectiveness (impact) evaluations. Evaluations may be performed after less than two years of program implementation if the EEC determines this is preferable. Further evaluation of existing programs may be performed as determined by the EEC. Post-implementation evaluations will then be used in the selection and design of future programs.

DATE OF ISSUE September 16, 2013
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month day year

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Laclede Gas CompanyFor: All Missouri Gas Energy Service AreasInsulation Financing Program

The Insulation Financing Program is a program whereby MGE, subject to certain restrictions, will grant loans to eligible residential customers for the purpose of financing a home energy audit and for making certain home energy conservation improvements, some of which must entail, where feasible, a specified increase in the customer's ceiling insulation. The major provisions of the program are as follows:

- (A) The maximum loan per dwelling unit is \$5,000.

A customer can make a loan for a home energy audit, if performed by a certified energy auditor, and for attic, floor, wall and duct insulation; duct sealing; attic ventilation; and caulking and weather-stripping. Except for the energy audit and/or duct sealing, the loan is conditioned upon the amount of insulation in the customer's attic when the customer applies for a loan being less than R-38 and part of the loan funds are used to increase the insulation level to at least an R-38 level. Except for the energy audit and/or duct sealing, a minimum of R-38 ceiling insulation shall be required before other measures will be financed, unless it is demonstrated that such R-38 level is not feasible.

In all cases where the total amount of the contract including the financing cost is \$1,000 or more, a Uniform Commercial Code Financing Statement (UCC-1) must be prepared and submitted with the appropriate sales contract. The UCC-1 will be filed for a lien on the property until the loan is repaid in full.

- (B) A residential customer must meet the following requirements to be eligible:
- 1) The applicant must be a residential customer of Missouri Gas Energy, and must have a gas space-heating appliance.
 - 2) The applicant must own or be purchasing the residence for which the loan is requested and the installation is to be made, and the applicant must reside in that building. The residence cannot contain more than four (4) dwelling units; that is, be larger than a four-family building.
 - 3) Gas service at the residence must be in the applicant's name.

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DATE EFFECTIVE: October 16, 2013
Month Day Year

ISSUED BY: Steven L. Lindsey

President

Laclede Gas Company, St. Louis, Missouri 63101

Insulation Financing Program (Continued)

- 4) The applicant must meet the following credit requirements:
 - a) The applicant's gas account must have no more than 30 days arrears.
 - b) Within the past 12 months the applicant must not have:
 - 1) had service disconnected for non-payment; or
 - 2) submitted an unhonored check; or
 - 3) received more than four (4) delinquent notices.
 - c) a commercial credit report must show open credit and the timely meeting of payments in order to be considered as having a satisfactory credit rating.
- (C) The interest rate on loans shall be 3% per annum.
- (D) The repayment period is a maximum of 7 years. So long as the customer has active service, MGE may bill the customer for the loan on his or her monthly gas bill.
- (E) The maximum amount of loans to be outstanding at any one time, regardless of applicable interest rate, is \$2,500,000.

MGE will implement the program following development of appropriate administrative processes. MGE does not assume any responsibility for the prices bid or the prices charged by contractors participating in this program. Nor will MGE in any way warrant, guarantee or imply any energy savings as a result of participation in this residential insulation financing program.

Loan applications must be submitted to MGE by an authorized contractor and must be accompanied by a sales agreement form specifying work to be done. (Applications are not accepted directly from customers.) Applications are processed on a first-come, first-served basis as funds are available. Customers should direct any questions regarding the status of their loan application to their contractor.

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ISSUED BY: Steven L. Lindsey President
Laclede Gas Company, St. Louis, Missouri 63101

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

EnergyWise Dealer Program

1. General Description and Purpose

The EnergyWise Dealer Program is a program by which the Company will make financing available to credit-qualified, current and future, residential and commercial customers of the Company, who own a building served by the Company in the customer's name, for the purchase and installation of high efficiency natural gas heating equipment and, if desired by the customer, a gas air conditioner or certain other energy-efficient appliances, related equipment or home energy audit. The purpose of the program is to encourage the use of such energy efficient or environmentally friendly appliances. Purchases can be made from and installation can be performed by any Company-authorized contractor doing business in the Company's service area and participating in the program.

MGE does not assume any responsibility for the prices bid or the prices charged by contractors participating in this program. Nor will MGE in any way warrant, guarantee or imply any energy savings as a result of participation in this EnergyWise Dealer program.

Loan applications must be submitted to MGE by an authorized contractor and must be accompanied by a sales agreement form specifying work to be done. (Applications are not accepted directly from customers.) Applications are processed on a first-come, first-served basis as funds are available. Customers should direct any questions regarding the status of their loan application to their contractor.

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2. Available Options

A. Financing is available for the purchase and installation of the following equipment:

- (1) A high efficiency natural gas heating system with an Annual Fuel Utilization Efficiency ("AFUE") of 92% or greater;
- (2) An appliance from #1, coupled with a gas air conditioner or a high efficiency electric air conditioner with a Seasonal Energy Efficiency Ratio ("SEER") of 14 or more. If the required SEER level is increased for Laclede's service territory, then the SEER requirement in this subsection shall be increased so that it is 1 point above the required level;
- (3) An appliance from #1, coupled with an additional energy-efficient natural gas appliance
- (4) A high efficiency gas water heater with an Energy Factor (EF) of .62 or greater; provided that the EF shall be at least .82 for tankless water heaters;
- (5) Gas boiler with an AFUE rating of 85% or greater;
- (6) Combination water and space heating system with a .62 EF or greater;
- (7) A home energy audit performed by an independent certified energy auditor for the purpose of securing energy savings.

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2. Available Options (continued)

B. The interest rate shall be 3% per annum.

So long as the customer has an active account, MGE may bill the customer on the customer's regular gas bill. The repayment period is a maximum of seven years.

3. Other Terms and Conditions

The credit limit is \$18,000 per heating system with a limit of four systems per customer.

Loans will be made on a first-come, first-served basis.

MGE will implement the program following development of appropriate administrative processes.

4. Description of Advertising or Publicity

The Company expects to publicize the EnergyWise Dealer Program through cooperative advertising, its own public information advertising campaigns, personal contacts, and general meetings with heating and cooling contractors.

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Laclede Gas Company

For: All Missouri Gas Energy Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

14. OTHER CHARGES

14.0 SCHEDULE OF OTHER CHARGES:

<u>Description of Charge</u>	<u>Section Ref.</u>	<u>Amount</u>
Collection or disconnection	3.11	\$24.00
New connection charge	3.03	\$32.00
Transfer charge	3.03	\$32.00
Revert to owner	4.11	
Landlord to tenant transfer	3.03	\$15.00
Tenant to landlord transfer	3.03	\$15.00
Reconnection charge:		
Failure to furnish deposit	2.05	\$95.00
At customer's request	3.12	\$95.00
Reselling or redistributing gas	4.09	\$95.00
Fraudulent or unauthorized use of gas	4.10	\$95.00
Meter removal and reinstallation at Customer's request	5.02	\$95.00
Failure to provide access for meter reading	5.05	\$95.00
Tampering with Company property	4.05 & 4.08	\$95.00
Cut off at curb (unpaved) Disconnection & reconnection	4.10	\$56.00
Cut off at main (paved) Disconnection & reconnection	4.10	\$106.00

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Laclede Gas Company

For: All Missouri Gas Energy Service Areas

Red-Tag Repair Program

The **Red-Tag Repair Program** is an experimental program for customers to receive minor repairs of their gas appliances and piping in order to obtain or retain gas service. The Program has two components: (i) Heating Only for Lower Income, and (ii) Avoid Red Tags.

Heating Only for Lower Income provides payment assistance to eligible residential customers of the Company, with a household income equal to or less than 185% of the Federal Poverty Level, who require repairs of customer-owned natural-gas appliances and/or piping to obtain or retain space heating services to their homes. Customers receiving natural gas service to operable space heating equipment do not qualify; this program is designed to assist only those lower income customers who would otherwise be eligible to commence or maintain service, but whose facilities receive a warning tag or “red-tag,” that is, whose service will be or is disconnected at the meter or to the space heating appliance, and are without space heating, due to unsafe natural gas space heating equipment, unsafe piping or unsafe non-space heating appliance where there is no shut off valve to the non-space heating appliance.

Terms and Conditions: The Company will provide up to \$100,000 annually to credit customers or reimburse qualified social service agencies within its service territory that can provide or arrange to provide and pay for such emergency service work consistent with the terms set forth herein and at an administrative cost not to exceed 10% of the funds provided. No customer shall receive assistance greater than \$450.00 under this Program. The customer may use any licensed repair service provider that is willing to accept payment according to the terms of the program.

Avoid Red Tags permits MGE field service representatives (FSR) who are already on-site to spend a nominal amount of time to perform minor repairs of the customer’s gas appliances and piping when doing so would result in the customer gaining or keeping use of service rather than having the piping or appliance “red-tagged” as unsafe. If an FSR determines that any gas appliance should be “red-tagged” as unsafe or out of compliance with applicable codes, but the FSR believes that the problem can be repaired in no more than 15 minutes using parts that cost \$20 or less, the FSR may, with the customer’s consent, attempt to effect such repairs in conjunction with utility service at no cost to the customer. At any time that the FSR determines that the repair will fall outside of these parameters, the FSR shall cease the repair effort and proceed in accordance with the Company’s safety practices and the Utility Promotional Practices rules.

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MISSOURI GAS ENERGY

Statement of Revenue Increase Request

4 CSR 240-3.030(3)(B) 1

The aggregate annual increase resulting from the application of the revised tariffs contained in this filing would be \$23,384,260 or 4.9% over as adjusted revenues.

MISSOURI GAS ENERGY

4 CSR240-3.030(3)(B) 2

Missouri Counties and Communities Affected

Urban Areas

Airport Drive
Anderson
Aurora
Bates City
Birmingham

Alba
Armstrong
Avondale
Belton
Blackburn

Alma
Ash Grove
Baldwin Park
Billings
Blue Springs

Buckner
Cameron
Carterville
Centerview
Cleveland

Butterfield
Carl Junction
Carthage
Clarksburg
Clever

Camden Point
Carrollton
Cassville
Claycomo
Concordia

Corder
Dennis Acres
Duenweg
El Dorado Springs
Exeter

Crane
Diamond
East Lynne
Emma
Fayette

Dearborn
Drexel
Edgerton
Excelsior Springs
Ferrelview

Fort Crowder
Garden City
Golden City
Grain Valley
Greenfield

Freeman
Gladstone
Goodman
Grandview
Greenwood

Freistatt
Glenaire
Gower
Grayson
Harrisonville

Higginsville
Houstonia
Independence
Jerico Springs
Kearney

Holden
Houston Lake
Irwin
Joplin
Kingsville

Holt
Hughesville
Jasper
Kansas City
Knob Noster

Lake Lotawana
Lake Winnebago
LaMonte
Lawson
Lockwood

Lake Tapawingo
Lamar
Lanagan
Lee's Summit
Lone Jack

Lake Waukomis
Lamar Heights
Lathrop
Liberty
Marionville

Monett
Mt. Vernon
New Market
Norborne
Oak Grove

Mosby
Neck City
Nixa
North Kansas City
Oaks

Mt. Leonard
Neosho
Noel
Northmoor
Oakview

MISSOURI GAS ENERGY

4 CSR240-3.030(3)(B)2

Missouri Counties and Communities Affected

Urban Areas – continued

Oakwood	Oakwood Manor	Oakwood Park
Odessa	Osborn	Ozark
Parkville	Peculiar	Pierce City
Pilot Grove	Pineville	Platte Woods
Pleasant Hill	Pleasant Valley	Prathersville
Prosperity	Purcell	Purdy
Randolph	Raymore	Raytown
Redings Mill	Republic	Riverside
Saginaw	St. Joseph	Sarcoxie
Savannah	Seneca	Sheldon
Slater	Smithfield	Smithville
Southwest City	Spring Valley	Stewartsville
Stockton	Sugar Creek	Sweet Springs
Tipton	Trimble	Turney
Verona	Walnut Grove	Warrensburg
Waverly	Weatherby Lake	Webb City
Wentworth	Willard	Windsor
Wood Heights		

Rural & Suburban Areas

Andrew County	Barry County	Barton County
Buchanan County	Carroll County	Cass County
Cedar County	Christian County	Clay County
Clinton County	Cooper County	Dade County
DeKalb County	Greene County	Henry County
Howard County	Jackson County	Jasper County
Johnson County	Lafayette County	Lawrence County
McDonald County	Moniteau County	Newton County
Pettis County	Platte County	Ray County
Saline County	Stone County	Vernon County

MISSOURI GAS ENERGY

4CSR 240-3.030(3)(b) 3 and 4

Number of Customers Affected and Average Change by Service Category

	<u>Number of Customers (1)</u>	<u>Average Amount</u>	<u>Monthly Bill Change Percentage</u>
Residential	431,747	\$3.29	5.12% (2)
Small General Service	56,293	\$4.81	4.42% (2)
Large General Service	2,909	\$43.01	3.25% (2)
Large Volume (billable meters)	483	\$272.80	11.56% (2)

(1) Test year ended April 30, 2013 prorated regular and final bills, as adjusted, divided by twelve.

(2) Based on as adjusted test year operating revenues including average test year PGA.

MISSOURI GAS ENERGY

4 CSR 240-3.030(3)(B) 5

Proposed Annual Aggregate Change in Revenues

	<u>\$ Increase or (Decrease)</u>	<u>% Increase or (Decrease)</u>
Residential	\$ 17,054,242	5.12% (1)
Small General Service	3,247,725	4.42% (1)
Large General Service	1,501,704	3.25% (1)
Large Volume Service	1,580,587	11.56% (1)

(1) Based on as adjusted test year operating revenues including average test year PGA.



MISSOURI GAS ENERGY

NEWS RELEASE



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FOR IMMEDIATE RELEASE

Missouri Gas Energy Files First Rate Case in More Than Three Years

If approved, customers will pay less for natural gas service than they paid a decade ago

KANSAS CITY, MO (Sept. 16) — Missouri Gas Energy (MGE), now a part of Laclede Gas Company (a subsidiary of The Laclede Group, Inc., NYSE:LG), today filed a general rate case with the Missouri Public Service Commission (MoPSC). Missouri law requires that natural gas companies file a general rate case on a regular interval in order to continue recovering funds invested in upgrading natural gas distribution systems. The deadline for MGE to file is this week. This rate case was filed based on meeting this legislative requirement and is unrelated to Laclede's recent purchase of MGE.

"We'd prefer not to file a rate case on the heels of welcoming MGE's employees and customers into the Laclede family. It's necessary in order to meet legal requirements to continue funding MGE's pipeline infrastructure upgrades. While filing to recover upgrades is the primary driver on timing, costs included in the general rate case are also related to the general operation of our business in western Missouri," said Steve Lindsey, president of Laclede Gas Company.

Lindsey added, "Natural gas remains one of the most cost effective energy sources available today and we are constantly looking for ways to improve service levels for our customers. Our goal continues to be the safe and reliable delivery of natural gas to our customers around the clock. In the end, it's about helping provide for a comfortable home, a hot shower and dry clothes. Those are basics in all of our daily lives."

MGE operates and maintains more than 14,000 miles of pipeline – that's enough to stretch from Kansas City to Beijing, China and back. This general rate case provides for the investments made in these pipelines and for operating the natural gas delivery system across western Missouri.

If approved in its entirety, an average MGE residential customer would see a net increase of \$2.33 per month, above amounts currently being collected in rates. The proposed new rates would provide net additional revenues of \$17 million. On an inflation-adjusted basis, customers would still be paying less for natural gas service than they paid a decade ago. The MoPSC may take up to 11 months to resolve the case. This means customers will likely not be impacted by any general rate increase until after this year's winter heating season.

This general rate case filing pertains to the 40 percent of a typical customer bill that covers the cost of delivering natural gas and pipeline upgrades. This case doesn't impact the rest of the bill which covers the cost of the

-more-

NEWS RELEASE

natural gas itself. Gas is covered under a separate rate labeled “Cost of Gas” on a customer’s bill. Due to historically low natural gas prices, MGE filed to decrease this rate last April by \$2.66 per month based on average customer usage.

As a part of the filing, MGE is proposing to offer new programs to customers including incentives to increase energy efficiency and to make it easier for customers to stay connected to natural gas throughout the year. One example is the successful model from Laclede Gas called the EnergyWise financing program. EnergyWise helps customers finance energy efficient appliances at competitive interest rates and pay on their monthly gas bill. Since its inception, Laclede Gas has financed more than \$16 million in energy efficient appliances.

ABOUT MISSOURI GAS ENERGY

Missouri Gas Energy has provided natural gas service to the residents of the Kansas City metropolitan area and western Missouri for nearly 150 years. Now owned by Laclede Gas Company, a subsidiary of The Laclede Group, Inc. (NYSE:LG), we are part of the largest gas distribution company in Missouri, delivering natural gas to more than 1.1 million customers. Missouri Gas Energy serves residential, commercial and industrial customers in 30 counties. For more information, please visit www.MissouriGasEnergy.com.

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MISSOURI GAS ENERGY

4 CSR 240-3.030(3)(B) 7

Summary of Reasons for Requested Increase

The purpose of this filing is to recover the increased cost of providing service to customers. MGE must file a rate case within three years of when Infrastructure Replacement Surcharge (ISRS) rates were first effective after MGE's last general rate case, which was on September 18, 2010, in order to continue to collect the ISRS rates approved by the Commission. In addition, MGE has constructed significant new gas service facilities and has experienced increased operating expenses. The resulting revenue shortfalls have caused MGE's earnings to fall short of the level authorized by the Commission.

In addition to base rate changes, other tariff changes of significance include:

- Resetting the ISRS rates to -0- (Sheet No. 10)
- Incorporating a gas supply incentive program (Sheet Nos. 24.4 - 24.7)
- Providing for a delayed payment charge of 1.5% (Sheet Nos. 26, 29, 31.1, 39, 44, 79, and 92)
- Amending the school transportation program and the economic development rider (Sheet Nos. 55 and 73)
- Standardizing certain provisions of MGE's energy efficiency program to be consistent with the Laclede Division's program (Sheet Nos. 100, 103, and 103.1 - 103.6)
- Establishing financing programs for energy efficient applications. (Sheet Nos. 106 – 107.2)