

BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE
OF MISSOURI

INFORMATION FILED IN ACCORDANCE WITH
4 CSR-240-3.030 MINIMUM FILING REQUIREMENTS

FOR
AQUILA, INC. d/b/a AQUILA NETWORKS – MPS AND AQUILA
NETWORKS – L&P

INFORMATION FILED IN ACCORDANCE WITH
4 CSR-240-3.030 (3) (B) 1

ITEM 1 – AGGREGATE ANNUAL INCREASE

The aggregate annual increase over current revenues which the tariffs propose is \$69,161,565 for Aquila Networks – MPS, an overall increase of 18.6% on a Pro Forma Basis. The annual increase which the tariffs propose is \$9,409,791 for Aquila Networks – L&P, an overall increase of 8.4% on a Pro Forma Basis.

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ITEM 2 – NAMES OF COUNTIES AND COMMUNITIES AFFECTED BY PROPOSED
ELECTRIC RATE INCREASE

COUNTIES FOR AQUILA NETWORKS - MPS

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Barton	Harrison
Bates	Henry
Benton	Jackson
Buchanan	Johnson
Carroll	Lafayette
Cass	Mercer
Cedar	Pettis
Clay	Platte
Clinton	Ray
Dade	St. Clair
Daviess	Vernon
Grundy	

COUNTIES FOR AQUILA NETWORKS – L&P

Andrew	Gentry
Atchison	Holt
Buchanan	Nodaway
Clinton	Platte
DeKalb	Worth

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ITEM 2 – NAMES OF COUNTIES AND COMMUNITIES AFFECTED BY PROPOSED
ELECTRIC RATE INCREASE

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COMMUNITIES AQUILA NETWORKS - MPS

Adrian	Edgerton	Lamar Heights	Osceola
Amoret	Edinburg	La Monte	Peculiar
Amsterdam	Farley	Laredo	Platte City
Appleton City	Faucett	Latour	Pleasant Hill
Archie	Ferrelview	Lee's Summit	Raymore
Bates City	Fleming	Leeton	Raytown
Belton	Foster	Levasy	Richards
Blairstown	Freeman	Lexington	Richmond
Blue Springs	Garden City	Liberty	Ridgeway
Blythedale	Glenaire	Lincoln	Rockville
Brimson	Grain Valley	Lock Springs	Roscoe
Bronaugh	Grandview	Lone Jack	Schell City
Brownington	Grayson	Lowry City	Sedalia
Buckner	Green Ridge	Martinsville	Sheldon
Burgess	Greenwood	Merwin	Sibley
Cainsville	Gunn City	Metz	Smithville
Calhoun	Hannon	Milford	Spickard
Camden	Hardin	Mill Grove	Strasburg
Camden Point	Harrisonville Rural	Milo	Swanwick
Centerview	Harwood	Missouri City	Tarsney Lake
Chilhowee	Henrietta	Modena	Tindall
Chula	Holden	Montrose	Tracy
Clinton	Horton	Montserrat	Trenton
Cole Camp	Hume	Moundville	Trimble
Concordia	Iantha	Mt. Moriah	Unity
Creighton	Ionia	Myrick	Urich
Dearborn	Irwin	Napoleon	Walker
Deepwater	Jamesport	Nashua	Warrensburg
Deerfield	Jerico Springs	Nevada	Warsaw
Dover	Kansas City	New Hampton	Waterloo
Drexel	Kingsville	New Market	Wellington
Dunlap	Knob Noster	Norborne	Weston
Eagleville	Lake Lotawana	Oak Grove	Windsor
East Lynne	Lake Tapawingo	Orrick	Worland
	Lake Winnebago		

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ITEM 2 – NAMES OF COUNTIES AND COMMUNITIES AFFECTED BY PROPOSED
ELECTRIC RATE INCREASE

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COMMUNITIES AQUILA NETWORKS – L&P

Agency	Denver	King City	San Antonio
Allendale	Elmo	Langdon	Savannah
Amazonia	Fairfax	Lewis & Clark	Sheridan
Arkoe	Fillmore	Maitland	Skidmore
Armour	Flag Springs	Maryville	South Blanchard
Barnard	Forbes	Maxwell Hgts.	St. Joseph
Bean Lake	Forest City	Mound City	Stewartsville
Bigelow	Fortescue	New Point	Sugar Lake
Bolckow	Gentry	Nodaway	Tarkio
Burlington Junction	Gower	Oregon	Union Star
Clarksdale	Graham	Parnell	Wallace
Cleaermont	Grant City	Phelps City	Watson
Clyde	Guiford	Pickering	Westboro
Conception	Halls	Quitman	Whitesville
Conception Junction	Helena	Ravenwood	Wilcox
Cosby	Hemple	Rea	Winthrop
Country Club	Hopkins	Rochester	Worth
Craig	Iatan	Rosendale	Wyeth
DeKalb	Isadora	Rushville	

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ITEM 3 – NUMBER OF CUSTOMERS AFFECTED BY PROPOSED ELECTRIC RATE INCREASE

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<u>Rate</u>	Aquila Networks – MPS Number of Customers <u>December 31, 2004</u>
Residential General Use	146,900
Residential Electric Space Heating	51,853
Small General Service	26,123
Large General Service	1,112
Large Power Service	150
School and Church Service	779
Municipal Water Pumping	177
Municipal Parks & Recreation	303
Street and Private Area Lighting	1,855
Thermal Energy Storage	1
Real Time Pricing	6
Special Contract	2
Interdepartmental	<u>0</u>
Total	229,261

ITEM 3 – NUMBER OF CUSTOMERS AFFECTED BY PROPOSED ELECTRIC RATE INCREASE

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<u>Rate</u>	Aquila Networks – L&P Number of Customers <u>December 31, 2004</u>
Residential General Use	32,590
Residential Electric Space Heating	15,686
Residential Electric Water Heating	6,877
Residential Other Use	1,672
Residential Space/Water Heater-Separate Meter	92
General Service- Limited Demand	3,166
General Service- General Use	1,502
General Service- Limited Demand Space Heating	282
General Service- with Space Heating	629
General Service- Churches & Schools	316
Large General Services	1,106
Large Power Services	59
Non-Residential Space/Water Heater-Separate Meter	104
Street Lighting and Traffic Signals	55
Street and Private Area Lighting	856
Interdepartmental	<u>0</u>
Total	64,992

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ITEM 4 – The average increase in dollars and the percentages over the current rate for all customer classifications base on 2004 projected sales are as follows:

Line No.	Sheet No. (A)	Schedule No. (B)	Annualized Revenue (C)	Proposed Revenue (D)	Proposed Increase	
					Amount (E)	Percent (F)
Aquila Networks - L&P						
1	18	MO910	\$21,025,064	\$23,043,521	\$2,018,457	9.6%
2	19	MO920	\$15,748,891	\$17,260,823	\$1,511,932	9.6%
3	20	MO913	\$5,230,788	\$5,732,956	\$502,168	9.6%
4	21	MO915	\$567,334	\$621,799	\$54,465	9.6%
5	22	MO922	\$26,519	\$29,065	\$2,546	9.6%
6	23	MO930	\$2,117,092	\$2,320,338	\$203,246	9.6%
7	24	MO931	\$3,461,911	\$3,794,263	\$332,352	9.6%
8	25	MO932	\$322,901	\$353,900	\$30,999	9.6%
9	26	MO933	\$1,466,026	\$1,606,768	\$140,742	9.6%
10	27	MO934	\$382,038	\$418,715	\$36,677	9.6%
11	28	MO941	\$141,666	\$155,266	\$13,600	9.6%
12	29	MO940	\$19,006,490	\$20,831,159	\$1,824,669	9.6%
13	31	MO944	\$26,280,591	\$28,803,591	\$2,523,001	9.6%
14	35	TOU	\$0	\$0	\$0	9.6%
15	41-50	LITES	\$2,238,864	\$2,453,800	\$214,936	9.6%
16		Other Rev.	\$14,245,133	\$14,245,133	\$0	0.0%
17		SUBTOTAL	\$112,261,308	\$121,671,099	\$9,409,791	8.4%

Aquila Networks - MPS

18	51	MO860	\$125,755,468	\$151,344,924	\$25,589,456	20.3%
19	52	MO870	\$57,437,888	\$69,125,685	\$11,687,797	20.3%
20	53	MO710	\$5,182,277	\$6,236,797	\$1,054,520	20.3%
21	54	MO711	\$44,326,934	\$53,346,837	\$9,019,903	20.3%
22	54	MO716	\$11,720	\$14,105	\$2,385	20.3%
23	56	MO720	\$40,960,796	\$49,295,738	\$8,334,942	20.3%
24	57	MO725	\$1,534,651	\$1,846,931	\$312,280	20.3%
25	59	MO730	\$28,830,691	\$34,697,328	\$5,866,637	20.3%
26	60	MO735	\$24,040,501	\$28,932,402	\$4,891,901	20.3%
27	62	MO740	\$2,084,010	\$2,508,076	\$424,066	20.3%
28	62	MO745	\$0	\$0	\$0	20.3%
29	64	MO800	\$497,277	\$598,466	\$101,189	20.3%
30	65	MO810	\$184,748	\$222,342	\$37,594	20.3%
31	65	MO811	\$238,678	\$287,246	\$48,568	20.3%
32	66-68	TOD	\$0	\$0	\$0	20.3%
33	70-72,79-80	SC	\$866,597	\$1,042,938	\$176,340	20.3%
34	74	RTP	\$2,486,429	\$2,992,382	\$505,953	20.3%
35	88-95	LITES	\$5,445,266	\$6,553,300	\$1,108,034	20.3%
36		Other Rev.	\$31,854,895	\$31,854,895	\$0	0.0%
37		SUBTOTAL	\$371,738,826	\$440,900,392	\$69,161,565	18.6%

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Aquila Networks - L&P and Aquila Networks - MPS

38	99-100	CDR	\$0	\$0	\$0	9.6%	⁵
39	102	MO700	\$0	\$0	\$0	0.0%	
40	103-104	SIGP	\$0	\$0	\$0	20.3%	⁶
41		SUBTOTAL	\$0	\$0	\$0		
42		TOTAL	\$484,000,134	\$562,571,491	\$78,571,356	16.2%	

¹ All components increased 9.6%

² Includes rates MO600, MO610, MO620, MO630, MO640; all components increased by 20.3%

³ Includes rates MO650, MO660, MO919, and MO950

⁴ Customer charge increase = 20.3%, kWh at Real-Time Prices

⁵ All components increased 9.6%; revenue included in other L&P rates

⁶ All components increased by 20.3%

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ITEM 5. The proposed annual aggregate change by general categories of service and by rate classification within each general category of service including dollar amounts and percentage of change in revenues from current rates.

Line No.	Category (A)	Annualized Present Revenue (C)	Proposed Revenue (D)	Proposed Increase Amount (E)	Percent (F)
Aquila Networks - L&P					
1	Residential	\$42,598,596	\$46,688,165	\$4,089,569	9.6%
2	Small General Service	\$7,891,634	\$8,649,250	\$757,616	9.6%
3	Large General Service	\$19,006,490	\$20,831,159	\$1,824,669	9.6%
4	Large Power Service	\$26,280,591	\$28,803,591	\$2,523,001	9.6%
5	Street & Area Lights	\$2,238,864	\$2,453,800	\$214,936	9.6%
6	Other	\$0	\$0	\$0	
7	Other Revenue	\$14,245,133	\$14,245,133	\$0	0.0%
8	Total Revenue	\$112,261,308	\$121,671,099	\$9,409,791	8.4%
Aquila Networks - MPS					
9	Residential	\$183,193,356	\$220,470,609	\$37,277,253	20.3%
10	Small General Service	\$49,520,931	\$59,597,739	\$10,076,808	20.3%
11	Large General Service	\$42,495,448	\$51,142,669	\$8,647,222	20.3%
12	Large Power Service	\$52,871,191	\$63,629,730	\$10,758,538	20.3%
13	Street & Area Lights	\$5,445,266	\$6,553,300	\$1,108,034	20.3%
14	Other	\$6,357,739	\$7,651,449	\$1,293,710	20.3%
15	Other Revenue	\$31,854,895	\$31,854,895	\$0	0.0%
16	Total Revenue	\$371,738,826	\$440,900,392	\$69,161,565	18.6%
Aquila Networks - L&P and Aquila Networks - MPS					
17	Other Rates	\$0	\$0	\$0	
18	Total Revenue	\$0	\$0	\$0	
19	Total Revenue	\$484,000,134	\$562,571,491	\$78,571,356	16.2%

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ITEM 6 – PRESS RELEASES

See attached for MPS and L&P



Aquila

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News Release

Investor Contact:
Neala Clark -- (816) 467-3562

AQUILA FILES ELECTRIC RATE CASE WITH COMMISSION TO RECOVER MISSOURI FUEL, SYSTEM IMPROVEMENT COSTS

KANSAS CITY, MO, May 24, 2005 – Aquila, Inc. today filed a request with the Missouri Public Service Commission for an electric rate increase to recover costs associated with service to customers in the company's former Missouri Public Service (MPS) area.

In its request, Aquila seeks to recover higher fuel costs in electricity generation, as well as system improvements in its MPS service area. The request is for a 14.3 percent, or \$53 million, increase for the company's 240,000 electric customers in the MPS service area. The proposed rate increase would raise monthly bills approximately \$11.48 for the average residential customer using 1,000 kilowatt-hours of electricity a month.

"We understand that customers are feeling the effects of higher energy expenses," said Jon Empson, senior vice president of Aquila's regulated operations. "To lessen the burden on our customers, the company decided to reduce its rate request by absorbing \$14.3 million in costs that could have been justified."

The elements of the rate request include:

- \$11.7 million in increased costs of natural gas and coal to fuel power plants, as well as purchased power costs.
- \$30 million for increased cost of capital for plant investments, including the South Harper Peaking Plant.
- \$18.9 million in increased depreciation costs.
- \$6.7 million in other increased costs.
- Costs absorbed by Aquila reduces request by \$14.3 million.

Aquila serves 346,000 electric and natural gas customers in Missouri. Based in Kansas City, Mo., Aquila provides electricity and natural gas service to 1.3 million customers in Missouri, Kansas, Colorado, Michigan, Minnesota, Iowa and Nebraska.

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Aquila

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News Release

AQUILA FILES ELECTRIC RATE CASE FOR ST. JOSEPH AREA TO RECOVER COSTS OF ELECTRIC SERVICE OPERATIONS

ST. JOSEPH, MO, May 24, 2005 – Aquila, Inc. today filed a request with the Missouri Public Service Commission for an electric rate increase to recover costs associated with service for its customers in the company's former St. Joseph Light & Power area.

In its request, Aquila seeks to recover higher fuel costs in electricity generation, as well as costs associated with providing safe and reliable service for customers. The request is for a 6.2 percent, or \$7 million, increase for 60,000 electric customers in Aquila's former St. Joseph Light & Power service area. The proposed increase would raise bills about \$4.54 monthly for the average St. Joseph area residential customer using 1,000 kilowatt-hours of electricity a month.

"We understand higher energy costs are a burden on customers, and we have worked to hold down our operating costs," said Jon Empson, senior vice president of Aquila's regulated operations. "However, it's important that we recover costs so customers will benefit from our continued operational improvements."

The primary reason for the increase is to recover \$6.3 million in higher costs of natural gas and coal to fuel power plants, as well as purchased power costs. Other reasons for the increase are investments in improvements and expansion of electric transmission and distribution such as the new Alabama Street substation project in St. Joseph, as well as the cost of capital, including depreciation. Aquila was able to reduce the amount of the increase nearly \$7 million by selling excess power to off-system customers.

Aquila serves 346,000 electric and natural gas customers in Missouri. Based in Kansas City, Mo., Aquila provides electricity and natural gas delivery service to 1.3 million customers in Missouri, Kansas, Colorado, Michigan, Minnesota, Iowa and Nebraska.

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ITEM 7 – SUMMARY OF REASONS FOR THE PROPOSED CHANGES

The proposed changes represent a general rate increase request. The reason for rate increases is primarily driven by higher fuel costs and new investments Aquila has made to serve the demand of our customers. The cost of fuel, both gas and coal, necessary to operate our generating facilities has continued to escalate dramatically since our last rate adjustment in 2004. In addition, we have added significant investments in plant, particularly new generation facilities in our MPS service territory, to support customer growth. The investment in system improvements that is required to provide safe and reliable service to Aquila's Missouri electric customers.