

Missouri Gas Utility, Inc.
Name of Issuing Company

For: Gallatin, Hamilton, Coffey and
Adjacent Certificated Service Areas
Community, Town or City

LEGAL DESCRIPTION

TERRITORY SERVED

Natural Gas Service is supplied in the following territory and in the cities, towns, and communities which are contained within this territory. For rates available see the applicable rate schedules.

<u>Township</u>	<u>Range</u>	<u>Sections</u>
65 North 28 West		34, 35, 36
64 North 28 West		1, 2, 3, 11, 12
64 North 27 West		7, 8, 9, 10, 15, 16, 21, 22, 27, 28, 33, 34
63 North 27 West		3, 4, 9, 10, 15, 16, 21, 22, 27, 28, 33, 34
62 North 28 West		1, 2, 11, 12, 13, 14, 23, 24, 25, 26, 35, 36
62 North 27 West		3, 4, 5, 6, 7, 8, 9, 10
61 North 28 West		1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 24, 25, 36
61 North 27 West		18, 19, 30, 31
60 North 28 West		12, 13, 24
60 North 27 West		18, 19, 20, 28, 29, 30, 32, 33
59 North 28 West		13, 24
59 North 27 West		4, 8, 9, 10, 15, 16, 17, 18, 19, 20, 21, 28, 29, 32, 33
58 North 28 West		36
58 North 27 West		4, 5, 8, 9, 16, 17, 20, 21, 29, 30, 31
57 North 28 West		1, 12, 13, 14, 15, 22, 23, 24
57 North 27 West		6, 7, 18, 19

This territory includes the incorporated towns of Gallatin, Hamilton and Coffey, and the village of Jameson. This territory also includes a portion of the rural areas of Harrison, Daviess and Caldwell Counties.

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+ Indicates Change

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Issued By: Timothy R. Johnston
Vice President
Name and Title of Issuing Officer

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P.S.C. MO No. 1

Original

Sheet No. 8

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RATE CONVERSION SUMMARY

The following table summarizes the conversion of customers from rates schedules formerly offered by the Gallatin, Missouri and Hamilton, Missouri municipal natural gas systems to new rates schedules further described on subsequent pages of this Missouri Gas Utility, Inc. tariff.

<u>Previous Gallatin</u> <u>Rate Schedule</u>	<u>Missouri Gas Utility</u> <u>Rate Schedule</u>
Rate – G Institutional	General Service Institutional (GSI)
Rate – Q Institutional	Commercial Service Institutional (CSI)
Rate – Y Institutional	Commercial Service Institutional (CSI)
Rate – H Institutional	Large Volume Service Institutional (LVSI)
Rate – I Industrial	Interruptible Sales Service (ISS)
Rate – T – Tax Industrial	Interruptible Sales Service (ISS)
Rate – S – Taxable Small Commercial	General Service (GS)
Rate – A – Tax Medium Commercial	Commercial Service (CS)
Rate – B Extra Medium Commercial	Commercial Service (CS)
Rate – L Large Commercial	Large Volume Service (LVS)
Rate – Y Residential	General Service (GS)
Rate – A Medium Residential	General Service (GS)
Rate – X Residential (Level Billing)	General Service (GS)
Rate – G Residential	General Service (GSI)

<u>Previous Hamilton</u> <u>Rate Schedule</u>	<u>Missouri Gas Utility</u> <u>Rate Schedule</u>
Residential and Small Commercial	General Service (GS)
Large Commercial	Commercial Service (CS)
Institutional	Commercial service Institutional (CSI)

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GENERAL SERVICE INSTITUTIONAL (GSI)

Availability - this rate schedule is available for all firm gas service rendered by the Company, including space heating service to customers formerly on the City of Gallatin Rate Code G.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge	\$8.00
Commodity Charge -	
For all Ccfs used per month	
Maximum Commodity	\$ 0.3074
Minimum Commodity	\$ 0.2200

Minimum Monthly Charge - The Customer Charge.

Commodity Charge Flex Provisions - The Company may flex below the Maximum Commodity Charge down to the Minimum Commodity Charge for customers formerly on City of Gallatin Rate Code G. During the period August 11, 2003 until December 29, 2004, the City of Gallatin Rate Code G was the total of a Commodity Charge of \$0.2200 per Ccf and a Purchased Gas Adjustment equivalent charge of \$0.695 per Ccf for a total gas charge of \$0.915 per Ccf. The intent of this flex provision shall be to set the initial total rate (Commodity Charge plus Purchased Gas Adjustment) at the higher of this \$0.915 per Ccf or the total of the Minimum Commodity and the Company's Purchased Gas Adjustment filed as part of the Company's initial tariff in December, 2004. During the period from December 29, 2004 until the Company's first General Rate Case, the Commodity Charge for this Schedule shall be adjusted each time the Company's Purchased Gas Adjustment rate is changed. At each such change, the Commodity Charge shall be set at the greater of the Commodity Charge in the previous PGA period or a charge that when added to the new Purchased Gas Adjustment results in a total rate of \$0.915 per Ccf, provided that this calculation may not result in a Commodity Charge above the Maximum Commodity Charge. The Company will notify its customers, the Office of Public Counsel and the Energy Department Manager of the MoPSC Staff of each change in flex at

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LARGE VOLUME SERVICE (LVS)

Availability - Service under this rate schedule is available for qualifying firm gas users. Service under this rate schedule is available to customers contracting for a minimum term of one year with an annual usage equal to, or greater than 35,000 Ccfs, who can be expected to maintain an average load factor (as defined on Sheet No. 58) of at least 35% in the months of November-April. All customers formerly receiving service under the City of Gallatin Rate Schedule L shall be rendered service under this Schedule.

Rates - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge - per month	\$50.00
Commodity Charge - for all Ccf's used per month	
Maximum Commodity Charge	\$ 0.3074 per Ccf
Minimum Commodity Charge	\$ 0.1000 per Ccf

Minimum Monthly Charge - The Customer Charge.

Commodity Charge Flex Provisions-The Company may flex between the Maximum Commodity Charge and the Minimum commodity Charge for each annual L.V.S. contract, where it has determined that such reduction is necessary to compete with the cost of propane delivered to the L.V.S. customer's premises. The Company will maintain all documentation showing that each flex it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its L.V.S. customers, the Office of the Public Counsel and the Commission's Energy Department Manager at least 30 days before it bills customers a change in the margin Commodity Charge rate. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the Office of Public Counsel and to the Commission's Energy Department Manager upon request.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 44 through 53.

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LARGE VOLUME SERVICE INSTITUTIONAL (LVSI)

Availability - Service under this rate schedule is available for qualifying firm gas users contracting for a minimum term of one year with an annual usage equal to, or greater than 35,000 Ccfs, who can be expected to maintain an average load factor (as defined on Sheet No. 58) of at least 35% in the months of November-April and who formerly received service under the City of Gallatin Rate Schedule H.

Rates - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge - per month	\$50.00
Commodity Charge - for all Ccf's used per month	
Maximum Commodity Charge	\$ 0.3074 per Ccf
Minimum Commodity Charge	\$ 0.2200 per Ccf

Minimum Monthly Charge - The Customer Charge.

Commodity Charge Flex Provisions- The Company may flex below the Maximum Commodity Charge down to the Minimum Commodity Charge for customers formerly on Gallatin Rate Code H. During the period August 11, 2003 until December 29, 2004, the gas charge for City of Gallatin Rate Code H was the total of a Commodity Charge of \$0.2200 per Ccf and a Purchased Gas Adjustment equivalent charge of \$0.695 per Ccf for a total gas charge of \$0.915 per Ccf. The intent of this flex provision shall be to set the initial total rate (Commodity Charge plus Purchased Gas Adjustment) at the higher of this \$0.915 per Ccf or the total of the Minimum Commodity and the Company's Purchased Gas Adjustment filed as part of the Company's initial tariff in December, 2004. During the period from December 29, 2004 until the Company's first General Rate Case, the Commodity Charge for this Schedule shall be adjusted each time the Company's Purchased Gas Adjustment rate is changed. At each such change, the Commodity Charge shall be set at the greater of the Commodity Charge in the previous PGA period or a charge that when added to the new Purchased Gas Adjustment results in a total rate of \$0.915 per Ccf, provided that this calculation may not result in a Commodity Charge above the Maximum Commodity Charge. All customers in this service class will be charged the same Commodity Charge for billings during any specific month. The Company will notify its customers, the Office of Public Counsel and the Energy Department

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TRANSPORTATION SERVICE (TS)

(2) In the event a negative imbalance occurs which, in the sole and reasonable opinion of the Company, is not caused by the transporter, the transporter's agents, or other transporters on the Company system or their agents, transporter may correct the negative imbalance during the two billing periods after the billing period in which transporter was notified of the negative imbalance, by delivering gas to the Company, which after appropriate reductions is in excess of gas taken by the transporter from the Company during said billing periods, and if the Company is able to receive such volumes, such excess volumes may, at the request of the transporter, be used to offset the negative imbalance and transporter shall receive a credit equal to the product of the excess volumes delivered and the tariff rate charged at the time the imbalance " was incurred.

(d) Emergency Corrective Actions. Without regard to the foregoing, and except as limited by Paragraph (k) on Sheets Nos. 31 and 32 of this tariff, the Company shall have the right to take, or require transporter to take, such actions of whatever nature as may be required to correct imbalances which threaten the integrity of the system, including maintenance of service to other customers.

(e) Sequence of Deliveries. Unless otherwise agreed between the Company and transporter, gas taken by transporter from the Company shall be deemed to be delivered to the transporter in the following sequence:

(1) All currently nominated transportation volumes, if any;

(2) Any gas which is used to eliminate or reduce any imbalance incurred by the transporter;

(3) Gas deemed purchased from the Company in the current billing period pursuant to the Company's applicable sales rate schedule.

(f) The Company shall not be obligated to perform post contract termination balancing to the extent that, in the sole discretion of the transporting interstate or intrastate pipeline company and/or the Company reasonably exercised, such is deemed to be "transportation" as defined by either the Federal Energy Regulatory Commission or the Missouri Public Service Commission.

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TRANSPORTATION SERVICE (TS)

(4) In the event that the Company has inadequate supplies of natural gas resulting from any of the circumstances identified in the Company Gas Rules and Regulations and because of such inadequate supplies the Company in its sole judgment believes it will be required within the next twenty-four (24) hours to interrupt service to any customer, and when transporters on the system have sufficient supplies, the Company may elect to use some of the transporter's gas supplies to avoid interruption to the aforementioned customers. The period of this use shall not exceed the duration of the circumstance causing the inadequate supply or as soon as the Company is reasonably able to obtain a supply of gas to alleviate such circumstances. The Company shall reimburse transporter for the amount per MMBtu by which the applicable price of number 6 fuel oil published by the Federal Energy Regulatory Commission pursuant to 18 CFR Sec. 282.404, or the published price for each other alternate fuel ordinarily used by transporter to replace natural gas for the deferment period exceeds the delivered cost to transporter of the Deferred Gas (inclusive of all transportation and other charges), provided that such Deferred Gas would not otherwise have been interrupted. Such reimbursement shall be accounted for by the Company as a purchased gas expense. The Company shall use its best efforts to notify transporter twenty-four (24) hours in advance of any such use, but shall not be liable for failure to give such advance notice. The Company shall not impose any storage charge upon transporter for deferral of gas pursuant to this paragraph.

(l) The determination of system capacity limitation shall be in the sole discretion, reasonably exercised, of the Company. If capacity limitations restrict the volume of gas which transporter desires to be transported, transporter may request the Company to make reasonable enlargements in its existing facilities, which requests the Company shall not unreasonably refuse, provided that the actual cost (including indirect costs) of such system enlargements are borne by the transporter pursuant to a contract entered into by the Company and transporter. Title to such expanded facilities shall be and remain in the Company free and clear of any lien or equity by transporter. Nothing herein contained shall be construed as obligating the Company to construct any extensions of its facilities.

(m) In the event that transportation hereunder causes the incurrence of demand charges, standby charges, reservation charges, penalties or like charges from the Company's gas suppliers or transporters, which charges are in addition to charges for gas actually received by the Company, such charges shall be billed to customer in addition to amounts for service rendered hereunder. Any disputes-regarding customer responsibility for such charges shall be referred to the agency having jurisdiction herein for resolution.

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TRANSPORTATION SERVICE (TS)

Responsibility During Transportation

The Company shall be deemed to be in control and possession of the transporter owned gas transported hereunder only after the gas is received at the point of receipt by the Company, and before it is delivered at the point of delivery to transporter. Transporter shall be deemed to be in control and possession of the gas transported at the point of delivery and thereafter. The party deemed to be in control and possession of the gas shall indemnify and hold harmless the other party with respect to any losses, injuries, claims, liabilities or damages caused by the gas transported and occurring while the gas is in its possession. Title to the gas shall remain vested in transporter at all times during transportation.

Warranty

Transporter shall warrant that it will, at the time of delivery of gas to the Company, have good title to all such gas, and that such gas will be free from all liens, encumbrances and claims whatsoever. Transporter shall, as to the gas which is delivered to the Company and the transporting interstate pipeline company, indemnify and save the Company harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of any adverse claims of any and all persons to said gas and/or to royalties, taxes, fees or charges thereon.

Installation of Meters and Regulators

The Company shall install, maintain and operate at no additional expense, at or near the point of delivery, a meter or meters and other necessary measuring equipment by which the volume of gas delivered to transporter shall be measured. The Company shall also install, maintain and operate at its own expense, at or near the point of delivery, such pressure regulating equipment as may be necessary. No charge shall be made by the transporter for the use of the premises occupied by the Company's metering and regulating equipment.

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BILLING OF LICENSE, OCCUPATION OR OTHER SIMILAR CHARGES OR TAXES

Billing of License, Occupation or Other Similar Charges or Taxes

There shall be added to the customer's bill, as a separate item, an amount equal to any license, occupation, or other similar charge or tax now or hereafter imposed upon the Company, whether imposed by ordinance or franchise or otherwise, applicable to gas service by the Company to the customer.

Where such charge or tax is imposed as a percentage of gross or net receipts or revenues from sales of gas, the amount of such charge or tax applicable to gas service to a customer shall be determined by applying the rate imposed by the taxing authority.

Where such charge or tax is not imposed as a percentage of gross or net receipts or revenues from sales of gas, the amount of such charge or tax applicable to gas service to a customer shall be determined by applying the rate imposed by the taxing authority billed during the previous billing month.

Where more than one such charge or tax is imposed by a taxing authority, the total of such charges or taxes applicable to a customer may be billed to the customer as a single amount.

Charges or taxes referred to in this schedule shall in all instances be billed to customers on the basis of Company rates effective at the time of billing. There shall be returned or credited to customers, in accordance with the Purchased Gas Adjustment Clause, that part of such charges or taxes which is collected from customers but is not paid by the Company to taxing authorities because of refunds which the Company may receive and subsequently does receive from the Company's suppliers and which refunds are returned or credited to the Company's customers.

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D.)

If the Company chooses to make Optional PGA filings, the Winter PGA filing shall contain the rates reflecting: (1) all of the Company's ACA adjustments and Refund adjustments relating to or arising during the immediately preceding 12-month ACA period; (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Winter PGA and the next Winter PGA filing; and (3) any interest. The Optional PGA shall contain rates maintaining (1) all of the Company's ACA adjustments and Refund adjustments relating to or arising during the prior ACA period; and adjusting rates for (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Optional PGA and the effective date of its next Winter PGA; and (3) any interest.

B. ACA Approach for Interest Calculations:

For each month during the ACA period beginning September 1, 2003, and for each month thereafter, interest at a simple rate equal to the prime bank leading rate (as published in *The Wall Street Journal* on the first business day of the following month), minus two (2) percentage points, shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. Interest shall be computed based upon the average of the accumulated beginning and ending monthly over- or under-recoveries of all PGA related costs that exceed \$50,000. The Company shall maintain detailed work papers that provide the interest calculation on a monthly basis. The Staff and Public Counsel shall have the right to review and propose adjustment to the Company's monthly entries to the interest calculation.

The ACA method for tracking gas costs over- and under-recoveries and how interest levels and provisions, natural gas service related refunds, and the PGA is calculated and changed shall be reviewed by the Missouri Public Service Commission Staff, the Office of the Public Counsel, and Missouri Gas Utility, Inc., Inc. starting no later than April 1, 2005. The PGA and ACA method provisions as delineated in this tariff shall expire on July 1, 2006 unless an agreement reached by the parties and approved by the Commission, or approved by an Order of the Commission, which reinstates PGA and ACA method provision tariffs before July 1, 2006. When these experimental tariffs expire, the Company will no longer be authorized to calculate interest on the ACA balance through any approach (including the previous Deferred Carrying Cost Balance method) until new tariffs are approved that address interest on the ACA balance. After these experimental tariffs expire, refunds will continue to be treated pursuant to the pre-experimental method.

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D.)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
GS	\$.7290	0	0	0	\$.7290
GSI	\$.7290	0	0	0	\$.7290
CS	\$.7290	0	0	0	\$.7290
CSI	\$.7290	0	0	0	\$.7290
LVS	\$.7290	0	0	0	\$.7290
LVSI	\$.7290	0	0	0	\$.7290
ISS	\$.7290	0	0	0	\$.7290

The TOP Factor, as provided in Sheet No. 24, shall also apply to all CCfs delivered to transpiration customers.

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GENERAL ITEMS

Effective with the effective date of this tariff sheet, charges for disconnect/reconnection of service as described in Rule No. 14, Page 70 of this tariff, shall be as follows:

(1) Residential customer -\$30.00

(2) Commercial or industrial customer, the greater of:

(a) The applicable charge set out in (1) above; or

(b) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service.

(3) Residential, commercial, or industrial customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:

(a) The applicable charge set out in (1) or (2) above; or

(b) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or service pipe.

(4) Residential, commercial, or industrial customers who experience natural catastrophes as the result of flood, earthquake or tornado will be exempt from charges for disconnect/reconnection of service described in (1) above. It is the responsibility of the customer to notify the company to ensure the exemption is applied.

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GENERAL ITEMS

SPECIAL METER READING CHARGE

Effective with the effective date of this tariff sheet, charges for a customer-requested special meter reading by appointment as described in Rule No. 32, Page 86, of this tariff shall be as follows:

Special Meter Reading Charge - \$20.00

COLLECTION TRIP CHARGE

Effective with the effective date of this tariff sheet, the collection trip charge as described in Rule No. 33, Page 86, of this tariff shall be as follows:

Collection Trip Charge - \$20.00

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RULES AND REGULATIONS (CONT'D.)

(c) Estimated Cost of Customer Extension. Upon receipt of application from a prospective customer, the Company will estimate the cost of installing the customer extension necessary to provide the requested service. This estimate will control the amount of deposit which may be required of the prospective customer.

The estimate will include all direct, indirect, and overhead costs. Overhead construction costs include administrative and general salaries and expenses, charges for injuries and damages, pensions, and other fringe benefits. Overheads transferred to construction are determined based on the percentage that construction payroll bears to total payroll and are distributed to construction work orders on a percentage allocation basis.

(19) Extensions of Mains

(a) General Terms

(1) The Company will install distribution main extensions (pipe) in established public streets, roads, and highways along the shortest practical route. Extensions into or across private property will be made at the Company's option, provided, that the right-of-way agreement(s) and other conditions are satisfactory.

(2) The Company will install service lines (pipe) on the applicant's property along the shortest and most practical route to permit a safe and satisfactory service line installation. Service lines installed across private property other than the property of the applicant will be made in those cases where the applicant has secured and furnished the Company a satisfactory right-of-way agreement.

(20) Service Line Extensions

(a) The Company will furnish meters, regulators, and accessories at no cost to measure the consumption of gas by the customer. The Company also will furnish at no cost a portion of the service extending from the main distribution tap to the service meter.

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RULES AND REGULATIONS (CONT'D.)

(e) Distribution line extensions placed for industrial customers (as defined by the tariff) will be installed and billed on an individual case basis depending in the economic feasibility of the extension.

(22) Main Distribution Line Extensions to Undeveloped Areas

(a) Before the Company will consider extending a main distribution line to undeveloped areas, i.e., subdivisions, trailer parks, industrial parks, the developer(s) must present to the Company a subdivided plat specifying the size and number of building lots and all planned streets, roads, alleys, and available easements. Furthermore, the Company will require the developer(s) to provide a copy of the property deed(s) and evidence that they meet all local and/or county zoning requirements. The Company reserves the right to develop a forecast and make a decision regarding construction of the main based on the feasibility of the project.

(b) The Company will install distribution main lines in planned streets, roads, alleys, and right-of-ways along the shortest practical route provided that the applicable right-of-way agreement(s) and other conditions are satisfactory.

(c) For extensions of main distribution lines into undeveloped subdivisions and trailer parks, the Company will require an advance deposit from the developer(s) an amount equal to the estimated cost of constructing such facilities.

(1) For the purpose of determining the amount of advance payment, cost will include labor, materials, and indirect costs, i.e., supervision, engineering, freight and transportation, material handling, administrative costs and payroll costs that actually support construction.

(2) The estimated cost of construction will be divided by the number of planned building lots specified on the plat for the purpose of determining the amount of refund per customer or building served.

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RULES AND REGULATIONS (CONT'D.)

(d) The Company will refund with interest a prorated share of the advance deposit to the participating developer(s) for each customer connected to the extension within a five (5) year period. The refund interest rate shall be equal to the prime bank lending rate as published in *The Wall Street Journal* on the first business day of the following month less two percentage points. After five years, the Company will retain any unrefunded deposits for partial compensation of maintenance and operation of the extension, not to exceed 100% of the deposit.

(e) Service lines will be extended to customers within the subdivision, trailer park, or industrial park according to the guidelines specified under the General Terms and Service Line Extension sections of this policy.

(23) Main and Service Pipe Extensions Beyond the Free Allowance

Investment in the extension of mains and service pipes, in excess of that provided by the free allowance as determined under Section (d) or (e), whichever is applicable, will be made by the Company, provided the applicant requiring such extension deposits, as a contribution in aid-of-construction, the Company's estimated cost of such excess.

(24) Title to the Customer Extension

All parts and portions thereof, regardless of any contribution made by the customer, shall be and remain in the Company.

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RULES AND REGULATIONS (CONT'D.)

(25) Free Conversion Rules and Regulations

(a) Definitions

(1) Building Conversion - The placement, connection, and testing of interior pipe, fittings, and/or orifice(s) from the point of connection to a customer unit where propane is used.

(2) Building Installation - The placement, connection, and testing of interior pipe and fittings from the point of connection to a customer unit where propane is not used.

(3) Commercial Customer - One who uses or will use natural gas in a business establishment for the primary purposes of space heating or cooling, water heating, the operation of appliances, and/or meets the tariff specifications.

(4) Construction Window - A period of time beginning three (3) months prior to construction completion of a distribution line(s).

(5) Customer Unit - An. approved device or appliance designed to consume energy and produce heat according to the manufacturer's design and operating specifications. Approved units are listed in Sheet No. 83.

(6) Industrial Customer - One who uses or will use natural gas in a business establishment for the primary purpose of producing and/or manufacturing a product and meets tariff specifications including annual usage greater than 35,000 Ccfs.

(7) Point of Connection - Generally described as the connection of inside pipe to the service line at a building entrance near the service meter.

(8) Residential Customer - One who uses or will use natural gas for the primary purposes of space heating or cooling, water heating, and/or other appliances.

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(b) General Terms

(1) The Company performs building installations and conversions where feasible and only according to local, state and federal codes and regulations. Also, the Company reserves the right to inspect and test all installations and conversions performed by other providers.

(2) Installations and conversions are performed for residential, commercial, and industrial customers. Unit conversions are limited to the availability to standard orifice conversion kits and to specific qualifications of certified personnel. Under no circumstances will the Company authorize any customer units to be converted that adversely affect manufacturer's warranties, specifications, or safety of the unit.

(3) When customer units require conversion by certified manufacturer's personnel, the Company will assist such activity whenever possible to provide for safe and timely conversions.

(4) Where feasible; the point of connection (building entrance) will be located near the service meter.

(5) After installation or conversion and connection to the service meter, customers are billed for gas usage according to the rates and regulations specified in the tariff.

(6) All customers who receive no-cost conversions will be required to pay the monthly customer demand charge as determined by class of service which is defined in the tariff.

(c) Charges

(1) Installations and unit conversions (including pipe, fittings, standard orifice kits, and labor) requested by the customer outside the construction window, are billed according to charges specified on Sheets Nos. 81-82.

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RULES AND REGULATIONS (CONT'D.)

(2) Installations and unit conversions (including pipe, fittings, standard orifice kits, and labor) requested by the customer during the construction window are billed at "no charge" under certain conditions.

(a) Three (3) months prior to construction, the Company will notify potential customers (building owners) of the availability of natural gas service. To become eligible for a no charge conversion, potential customers must sign a service order requesting conversion or installation of approved units, as specified on Sheet 83.

(b) No-charge installations and conversions for residential and commercial customers are limited to 35 feet of one inch or less pipe and standard orifice conversion kits for approved units.

(c) No-charge installations and conversions for single family buildings are limited to one occupied building for each building lot.

(d) The building owner of multi-family dwellings will be responsible for notifying occupants of the conversion or installation.

(e) The owner of trailer parks will be responsible for notifying occupants of the conversion or installation.

(f) Industrial customers using natural gas for production purposes and requiring over one inch diameter inside piping will be billed at charges based on actual costs of the installation or conversion. Furthermore, these customers are eligible for an installation credit on the initial conversion according to an amount specified on Sheets No. 81 and 82.

(g) Where conditions are feasible and qualified personnel are available, the Company may have concealed piping, additional piping, and special conversion kits installed. Under these circumstances, customers are billed according to charges specified on Sheets Nos. 81-82.

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RULES AND REGULATIONS (CONT'D.)

Labor Rates

- o Technician, vehicle, tools & equipment \$35.00 per hour
- o Technician only \$25.00 per hour

Note:

Prices are subject to change without notice.

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RULES AND REGULATIONS (CONT'D.)

(26) Limitations Upon Company's Obligation to Supply Gas Service

(a) Whenever there is insufficient gas available to serve an applicant for gas service, the Company shall keep all such applications on file in chronological order by date of application within each priority and daily requirement group set out above. When the gas supply available permits applicants to become eligible for gas service in accordance with the system of priorities set out herein, the Company shall notify said applicants in writing of their eligibility. Such notice shall state the date upon which gas service will be available.

(b) The Company shall, at its sole judgment and based upon all pertinent information available, make determinations of the quantity of gas service which can be provided from time to time. Whenever there are unfulfilled applications for gas service, such determinations shall be made with sufficient frequency to recognize any substantial change in the Company's gas supply and demand balance.

(27) Notice of Acceptance

(a) Any applicant who receives a notice of eligibility for gas service shall notify the Company in writing, within thirty (30) days after the notice of eligibility, of his intention to accept gas service. In the event such notice of acceptance is not so received by the Company then applicant's eligibility shall be void and transferred to another applicant in accordance with the priorities set out herein.

(b) Any applicant who becomes eligible for gas service shall present to the Company, within ninety (90) days of the notice of eligibility sufficient evidence that the necessary equipment has or is being installed or that applicant has otherwise committed to the purchase and installation of such equipment. In the event such evidence is not so presented to the Company, then applicant's eligibility shall be void and transferred to another applicant in accordance with the priorities set out herein.

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RULES AND REGULATIONS (CONT'D.)

The Company will adjust the average billing during the fourth and eighth months of each twelve month period under the Plan, if the recalculated average payment amount reflects an increase of \$5.00 or more. Settlement of accounts will occur when participation in the Plan is terminated. No interest shall be due from or payable to the customer on the difference between actual and average usage.

(35) Promotional Practices

In compliance with rules prescribed by 4 CSR 240-14.040(2), a schedule is herein set forth prescribing all promotional practices being engaged in by the utility as of the effective date which are not in violation of 4 CSR 240-14:

(a) Conversion Policy

Missouri Gas Utility, Inc. applied to the Missouri Public Service Commission on December 13, 2004 for a waiver from 4 CSR 240-14.020(1)(E) and (F). This promotional practice is being provided on a uniform basis to all classes of customers as described in the terms and conditions contained in Section 25 - Free Conversion Rules and Regulations of Missouri Gas Utility's Natural Gas Tariff Number 1.

The purpose of this promotional practice is to encourage the connection of more customers, some of whom may not be able to afford the conversion, and should result in safer, more cost-saving construction and lower rates to all customers. This promotional practice is provided by Missouri Gas Utility, Inc., pursuant to its Tariff Sheet Nos. 78-83.

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