

Exhibit No.:  
Issues: True-Up Items  
Witness: Laura Moore  
Sponsoring Party: Union Electric Company  
Type of Exhibit: True-Up Direct Testimony  
File No.: ER-2014-0258  
Date Testimony Prepared: March 17, 2015

**MISSOURI PUBLIC SERVICE COMMISSION**

**FILE NO. ER-2014-0258**

**TRUE-UP DIRECT TESTIMONY**

**OF**

**LAURA MOORE**

**ON**

**BEHALF OF**

**UNION ELECTRIC COMPANY  
d/b/a Ameren Missouri**

**St. Louis, Missouri  
March, 2015**

**TRUE-UP DIRECT TESTIMONY**

**OF**

**LAURA MOORE**

**FILE NO. ER-2014-0258**

1           **Q.     Please state your name and business address.**

2           A.     My name is Laura Moore. My business address is One Ameren Plaza,  
3 1901 Chouteau Avenue, St. Louis, Missouri 63103.

4           **Q.     Are you the same Laura Moore that previously filed testimony on behalf**  
5 **of Union Electric Company d/b/a Ameren Missouri (“Ameren Missouri” or**  
6 **“Company”) in this proceeding?**

7           A.     Yes, I am.

8           **Q.     What is the purpose of your true-up direct testimony in this proceeding?**

9           A.     Pursuant to orders issued by the Commission in this case, Ameren Missouri  
10 provided updated data through December 31, 2014 for items to be trued-up in this case. The  
11 purpose of this testimony, including the attached schedules LMM-TU18 and LMM-TU19, is  
12 to provide the Commission with the Company’s updated proposed revenue requirement,  
13 which reflects: 1) the true-up data, 2) the revenue requirement issues previously resolved in  
14 this case (including those arising from various stipulations that have been filed and to which  
15 the Company is a signatory)<sup>1</sup> and 3) the Company’s position on the remaining contested  
16 issues. Workpapers are also being provided to the parties concurrently with this filing.

17           **Q.     For which items did the Company previously provide updated data?**

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<sup>1</sup> As of the filing of this testimony there is only one pending stipulation for which the time to object has not already passed, meaning all of the other stipulations are treated as unanimous. The deadline for objection to the remaining stipulation, which deals with LED street lighting and the MEEIA low-income exemption, is March

1           A.       On January 27, 2015, the Company provided the parties with updated data  
2 through December 31, 2014, on the following true-up items: capital structure and weighted  
3 cost of capital, plant in service, accumulated depreciation reserve, intangible plant,  
4 depreciation expense and rates, incentive compensation capitalized, fuel inventories,  
5 materials & supplies, prepayments, energy efficiency regulatory asset, customer advances,  
6 customer deposits, customer deposit interest, accumulated deferred income taxes, pension  
7 tracker regulatory asset, OPEB tracker regulatory liability, FIN 48 tax tracker regulatory  
8 liability, revenues, weather normalization, customer growth, off-system sales revenues,  
9 capacity revenues, MISO transmission revenues and expenses, MISO Day 2 revenues and  
10 expenses, ancillary services revenues and expenses, software rental revenues, coal refinement  
11 revenues, intercompany rental revenues, AMS labor allocation, wage increases effective July  
12 2013, 2014 and January 2015, incentive compensation, staffing adjustments, other employee  
13 benefits, AMS non-labor expenses, PROSYM output, fuel and purchased power, fly ash  
14 revenues and expenses, gas capacity costs, common boundary expenses, PJM expenses, coal  
15 refinement maintenance costs, Callaway refuel expenses, radioactive waste disposal  
16 expenses, NRC fees, RES expense rebase and amortization, depreciation expense charged to  
17 O&M, vegetation management expenses and amortization, reliability inspection expenses  
18 and amortization, Taum Sauk O&M expense adjustment, insurance expense, rebase O&M  
19 expense and amortization of pension and OPEB trackers, non-qualified pension expense, rate  
20 case expense, PSC assessment, intercompany rental expense, intangible plant amortization,  
21 miscellaneous amortizations, storm cost expense and amortization, solar rebate amortization,  
22 payroll taxes, property taxes, other taxes, income taxes and the production deduction.

1           **Q.     Were revisions made to some of the true-up items after the true-up data**  
2 **was first provided on January 27<sup>th</sup>?**

3           A.     Yes, there were some minor adjustments made. The Company provided  
4 additional details and explanations of the true-up items as requested by the Staff and other  
5 parties. Moreover, some of the true-up numbers changed due to the impact of the resolution  
6 of certain previously contested issues, as reflected in the above-referenced stipulations that  
7 have been filed with the Commission.

8           **Q.     What does Schedule LMM-TU18 attached to this testimony contain?**

9           A.     The final true-up items are included in Schedule LMM-TU18.

10          **Q.     After reflecting all previously resolved issues, the Company's positions on**  
11 **all of the remaining contested issues in this case and the true-up items, what are the**  
12 **Company's proposed rate base and revenue requirement?**

13          A.     As shown on attached Schedule LMM-TU19, page 1, the Company's  
14 proposed true-up rate base is \$7,012,125,000, after reflecting all previously resolved issues,  
15 the Company's position on all of the remaining contested issues in this case, and the true-up  
16 items. The proposed true-up revenue requirement is \$3,237,684,000. Schedule LMM-  
17 TU19, pages 2 through 89, provides the details for the true-up rate base and revenue  
18 requirement.

19          **Q.     What is the Company's proposed revenue increase after reflecting all**  
20 **previously resolved issues, the Company's position on all remaining contested issues,**  
21 **and the true-up items?**

22          A.     The Company's proposed increase over the revenue requirement set in the  
23 Company's last electric rate case as shown on Schedule LMM-TU19, page 2 is

1 \$186,512,950, after reflecting all previously resolved issues, the Company's position on all  
2 of the remaining contested issues, and the true-up items.

3 **Q. In your surrebuttal testimony you indicated that the Company expected**  
4 **to soon receive an extension of its NRC license to operate the Callaway Energy Center**  
5 **and that if it was received that the Company intended to include its investment in the**  
6 **license extension through the true-up date of December 31, 2014. Was that extension**  
7 **received?**

8 A. Yes, the NRC issued the license extension on March 6, 2015. A copy of the  
9 extended license is included as Schedule LMM-TU-20 to this testimony. The investment in  
10 the license extension through December 31, 2014 is included in the Company's trued-up  
11 revenue requirement.

12 **Q. Why is it appropriate for the investment in the Callaway license extension**  
13 **through December 31, 2014 to be included in the Company's trued-up revenue**  
14 **requirement?**

15 A. As explained in my surrebuttal testimony, the Commission adopted  
16 depreciation rates in Case No. ER-2007-0002 that assumed that the Callaway Energy  
17 Center's life would continue until 2044; i.e., the Commission made the assumption eight  
18 years ago that the NRC would extend the license for the Callaway Energy Center, and the  
19 Company has been reflecting significantly less depreciation expense in its revenue  
20 requirements because of the assumed retirement date of 2044. That license extension has  
21 now been granted, and we have a known and measurable amount of investment in the license  
22 extension through the end of the true-up period, all of which is being placed in-service on the  
23 Company's books this month, which is well before new rates will take effect from this case.

1 Consequently, it is appropriate that the investment in the license extension (through the true-  
2 up cutoff date) be reflected in rates in this case.

3 **Q. Was the license extension investment included in the Company's original**  
4 **filing in this case?**

5 A. Yes. Because the Company expected to receive the license extension before  
6 this case was completed we included a pro forma adjustment to reflect the estimated cost of  
7 obtaining the license extension we expected to incur through the true-up cut-off date,  
8 December 31, 2014, with our direct testimony filed at the beginning of this case. When we  
9 provided true-up data to the parties on January 27, 2015, we included the exact amount of  
10 costs expended for this item through December 31, 2014. That is the amount we are  
11 proposing to include as part of this true-up filing.

12 **Q. Please address how the *Amended Non-Unanimous Stipulation and***  
13 ***Agreement Regarding Certain Revenue Requirement Issues* filed on March 3, 2015**  
14 **relates to the Callaway license extension.**

15 A. Paragraph 6 of that Stipulation contemplated that amortization expense and  
16 return (at its short-term interest rate) relating to any part of the license extension investment  
17 costs balance that was not included in rate base in this case would be deferred to a regulatory  
18 asset until the Company's next rate case. If the Company had not received the license  
19 extension before new rates from this rate case will take effect, the deferral would have  
20 applied to amortization and return on the entire license extension investment. However,  
21 since the Company did receive the license extension, that part of the investment balance  
22 through December 31, 2014 can be included in rate base in this case, meaning the deferral

1 provided for by paragraph 6 will only apply to the license extension investment balance  
2 reflecting those costs incurred after December 31, 2014.

3 **Q. Does this conclude your true-up direct testimony?**

4 **A. Yes, it does.**

5

**BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF MISSOURI**

In the Matter of Union Electric Company     )  
d/b/a Ameren Missouri's Tariffs to            )  
Increase Its Revenues for Electric Service.   )  
File No. ER-2014-0258

**AFFIDAVIT OF LAURA M. MOORE**

STATE OF MISSOURI     )  
  )  
  ) ss  
CITY OF ST. LOUIS     )

Laura M. Moore, being first duly sworn on her oath, states:

1.       My name is Laura M. Moore. I work in the City of St. Louis, Missouri, and I am employed by Union Electric Company d/b/a Ameren Missouri as Regulatory Accounting Manager.

2.       Attached hereto and made a part hereof for all purposes is my True-Up Testimony on behalf of Union Electric Company d/b/a Ameren Missouri consisting of   7   pages and Schedule(s) LMM-TU-18, LMM-TU-19 and LMM-TU-20, all of which have been prepared in written form for introduction into evidence in the above-referenced docket.

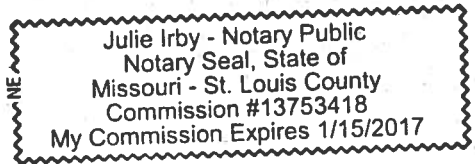
3.       I hereby swear and affirm that my answers contained in the attached testimony to the questions therein propounded are true and correct.

*Laura M. Moore*  
\_\_\_\_\_  
Laura M. Moore

Subscribed and sworn to before me this 17<sup>th</sup> day of March, 2015.

*Julie Irby*  
\_\_\_\_\_  
Notary Public

My commission expires:





**Union Electric Company d/b/a Ameren Missouri  
Weighted Average Cost of Capital**

at 12/31/2014:

<b>CAPITAL COMPONENT</b>	<b>AMOUNT</b>	<b>PERCENT OF TOTAL</b>	<b>COST</b>	<b>WEIGHTED COST</b>
Long-Term Debt	\$3,614,494,332	47.176%	5.559%	2.623%
Short-Term Debt	\$0	0.000%	0.000%	0.000%
Preferred Stock	\$81,827,509	1.068%	4.180%	0.045%
Common Equity	\$3,965,439,766	51.756%	10.400%	5.383%
<b>TOTAL</b>	<b>\$7,661,761,607</b>	<b>100.000%</b>		<b>8.051%</b>

**AMEREN MISSOURI  
PLANT-IN-SERVICE ADJUSTMENTS  
03/31/2014  
CONFIDENTIAL**

FERC ACCT	ORIGINAL COST AT 12/31/2014	REMOVE ARO ASSETS	ADJUSTED TEST YEAR #REF!	PRO FORMA ADJUSTMENT			TOTAL PRO FORMA ADJMTS	PRO FORMA BALANCE
				ESP PLATES REMOVAL	ALLOCATE TO GAS	DISALLOW INC COMP		
	(1)	(2)	(5)=(1)+(2)+(4)	(6)	(8)	(9)	(10)=(6)+(7)+ (8)+(9)	(11)=(5)+(10)
<b>Intangible Plant</b>								
302	38,368,330	-	38,368,330	-	-	-	-	38,368,330
Callaway Life Ext	35,853,603	-	35,853,603	-	-	-	-	35,853,603
303	151,680,775	-	151,680,775	-	-	-	-	151,680,775
<b>Total Intangible Plant</b>	225,902,708	-	225,902,708	-	-	-	-	225,902,708
<b>Steam Production Plant</b>								
<b>Meramec</b>								
310	272,391	-	272,391	-	-	-	-	272,391
311	48,243,021	-	48,243,021	-	-	-	-	48,243,021
312	453,102,519	-	453,102,519	-	-	-	-	453,102,519
314	111,227,914	-	111,227,914	-	-	-	-	111,227,914
315	54,104,385	-	54,104,385	-	-	-	-	54,104,385
316	12,848,552	-	12,848,552	-	-	-	-	12,848,552
316.21-Fully Accrd	423,934	-	423,934	-	-	-	-	423,934
316.21-Amortized	552,086	-	552,086	-	-	-	-	552,086
316.22-Fully Accrd	186,011	-	186,011	-	-	-	-	186,011
316.22-Amortized	436,124	-	436,124	-	-	-	-	436,124
316.23-Fully Accrd	776,180	-	776,180	-	-	-	-	776,180
316.23-Amortized	1,161,583	-	1,161,583	-	-	-	-	1,161,583
317	9,674,488	(9,674,488)	-	-	-	-	-	-
	693,009,188	(9,674,488)	683,334,700	-	-	-	-	683,334,700
<b>Common (Transfer Facility)</b>								
311	1,976,445	-	1,976,445	-	-	-	-	1,976,445
312	36,387,960	-	36,387,960	-	-	-	-	36,387,960
315	3,129,975	-	3,129,975	-	-	-	-	3,129,975
316	17,331	-	17,331	-	-	-	-	17,331
316.21	-	-	-	-	-	-	-	-
316.22	-	-	-	-	-	-	-	-
316.23	-	-	-	-	-	-	-	-
	41,511,711	-	41,511,711	-	-	-	-	41,511,711
<b>Sioux</b>								
182	45,224,619	-	45,224,619	-	-	-	-	45,224,619
310	1,342,839	-	1,342,839	-	-	-	-	1,342,839
311	47,878,578	-	47,878,578	-	-	-	-	47,878,578
312	916,697,430	-	916,697,430	-	-	-	-	916,697,430
314	155,386,465	-	155,386,465	-	-	-	-	155,386,465
315	124,990,674	-	124,990,674	-	-	-	-	124,990,674
316	11,024,717	-	11,024,717	-	-	-	-	11,024,717
316.21-Fully Accrd	242,199	-	242,199	-	-	-	-	242,199
316.21-Amortized	431,323	-	431,323	-	-	-	-	431,323
316.22-Fully Accrd	66,156	-	66,156	-	-	-	-	66,156
316.22-Amortized	389,194	-	389,194	-	-	-	-	389,194
316.23-Fully Accrd	274,629	-	274,629	-	-	-	-	274,629
316.23-Amortized	1,519,050	-	1,519,050	-	-	-	-	1,519,050
317	10,043,332	(10,043,332)	-	-	-	-	-	-
	1,315,511,205	(10,043,332)	1,305,467,873	-	-	-	-	1,305,467,873
<b>Venice</b>								
310	-	-	-	-	-	-	-	-
311	-	-	-	-	-	-	-	-
312	-	-	-	-	-	-	-	-
314	-	-	-	-	-	-	-	-
315	-	-	-	-	-	-	-	-
316	-	-	-	-	-	-	-	-
316.21	-	-	-	-	-	-	-	-
316.22	-	-	-	-	-	-	-	-
316.23	-	-	-	-	-	-	-	-
317	155,546	(155,546)	-	-	-	-	-	-
	155,546	(155,546)	-	-	-	-	-	-
<b>Labadie</b>								
310	1,253,099	-	1,253,099	-	-	-	-	1,253,099
311	67,306,812	-	67,306,812	-	-	-	-	67,306,812
312	831,486,617	-	831,486,617	(408,048)	-	-	(408,048)	831,078,569
314	244,144,299	-	244,144,299	-	-	-	-	244,144,299
315	107,307,048	-	107,307,048	-	-	-	-	107,307,048

**AMEREN MISSOURI  
PLANT-IN-SERVICE ADJUSTMENTS  
03/31/2014  
CONFIDENTIAL**

FERC ACCT	ORIGINAL COST AT 12/31/2014	REMOVE ARO ASSETS	ADJUSTED TEST YEAR #REF!	PRO FORMA ADJUSTMENT			TOTAL PRO FORMA ADJMTS	PRO FORMA BALANCE
				ESP PLATES REMOVAL	ALLOCATE TO GAS	DISALLOW INC COMP		
	(1)	(2)	(5)=(1)+(2)+(4)	(6)	(8)	(9)	(10)=(6)+(7)+ (8)+(9)	(11)=(5)+(10)
316	15,164,711	-	15,164,711	-	-	-	-	15,164,711
316.21-Fully Accrd	770,643	-	770,643	-	-	-	-	770,643
316.21-Amortized	598,257	-	598,257	-	-	-	-	598,257
316.22-Fully Accrd	215,018	-	215,018	-	-	-	-	215,018
316.22-Amortized	432,694	-	432,694	-	-	-	-	432,694
316.23-Fully Accrd	560,120	-	560,120	-	-	-	-	560,120
316.23-Amortized	2,373,119	-	2,373,119	-	-	-	-	2,373,119
317	5,816,922	(5,816,922)	-	-	-	-	-	-
	1,277,429,359	(5,816,922)	1,271,612,437	(408,048)	-	-	(408,048)	1,271,204,389
<b>Coal Cars</b>								
312.03	78,356,568	-	78,356,568	-	-	-	-	78,356,568
<b>Rush Island</b>								
310	951,577	-	951,577	-	-	-	-	951,577
311	68,196,519	-	68,196,519	-	-	-	-	68,196,519
312	426,738,471	-	426,738,471	-	-	-	-	426,738,471
314	160,402,204	-	160,402,204	-	-	-	-	160,402,204
315	51,270,065	-	51,270,065	-	-	-	-	51,270,065
316	12,614,340	-	12,614,340	-	-	-	-	12,614,340
316.21-Fully Accrd	36,679	-	36,679	-	-	-	-	36,679
316.21-Amortized	622,433	-	622,433	-	-	-	-	622,433
316.22-Fully Accrd	18,651	-	18,651	-	-	-	-	18,651
316.22-Amortized	348,432	-	348,432	-	-	-	-	348,432
316.23-Fully Accrd	692,850	-	692,850	-	-	-	-	692,850
316.23-Amortized	1,243,557	-	1,243,557	-	-	-	-	1,243,557
317	5,837,352	(5,837,352)	-	-	-	-	-	-
	728,973,130	(5,837,352)	723,135,778	-	-	-	-	723,135,778
<b>Total Steam Production Plant</b>								
	4,134,946,707	(31,527,640)	4,103,419,067	(408,048)	-	-	(408,048)	4,103,011,019
<b>Nuclear Production Plant</b>								
<b>Callaway</b>								
182	116,730,946	-	116,730,946	-	-	-	-	116,730,946
320	9,793,885	-	9,793,885	-	-	-	-	9,793,885
321	936,704,256	-	936,704,256	-	-	-	-	936,704,256
322	1,206,964,091	-	1,206,964,091	-	-	-	-	1,206,964,091
323	512,351,823	-	512,351,823	-	-	-	-	512,351,823
324	245,295,180	-	245,295,180	-	-	-	-	245,295,180
325	123,144,123	-	123,144,123	-	-	-	-	123,144,123
325.21-Fully Accrd	468,545	-	468,545	-	-	-	-	468,545
325.21-Amortized	5,521,504	-	5,521,504	-	-	-	-	5,521,504
325.22-Fully Accrd	1,531,284	-	1,531,284	-	-	-	-	1,531,284
325.22-Amortized	4,517,171	-	4,517,171	-	-	-	-	4,517,171
325.23-Fully Accrd	3,953,631	-	3,953,631	-	-	-	-	3,953,631
325.23-Amortized	4,403,749	-	4,403,749	-	-	-	-	4,403,749
326	(32,639,472)	32,639,472	-	-	-	-	-	-
	3,138,740,716	32,639,472	3,171,380,188	-	-	-	-	3,171,380,188
<b>Hydraulic Production Plant</b>								
<b>Osage</b>								
330	10,561,452	-	10,561,452	-	-	-	-	10,561,452
331	4,506,325	-	4,506,325	-	-	-	-	4,506,325
332	32,196,245	-	32,196,245	-	-	-	-	32,196,245
333	59,437,955	-	59,437,955	-	-	-	-	59,437,955
334	24,126,070	-	24,126,070	-	-	-	-	24,126,070
335	2,251,872	-	2,251,872	-	-	-	-	2,251,872
335.21-Fully Accrd	1,967	-	1,967	-	-	-	-	1,967
335.21-Amortized	73,780	-	73,780	-	-	-	-	73,780
335.22-Fully Accrd	-	-	-	-	-	-	-	-
335.22-Amortized	54,682	-	54,682	-	-	-	-	54,682
335.23-Fully Accrd	409,920	-	409,920	-	-	-	-	409,920
335.23-Amortized	158,945	-	158,945	-	-	-	-	158,945
335.008	-	-	-	-	-	-	-	-
335.009	-	-	-	-	-	-	-	-
336	77,445	-	77,445	-	-	-	-	77,445
336 SQ	-	-	-	-	-	-	-	-

**AMEREN MISSOURI  
PLANT-IN-SERVICE ADJUSTMENTS  
03/31/2014  
CONFIDENTIAL**

FERC ACCT	ORIGINAL COST AT 12/31/2014	REMOVE ARO ASSETS	ADJUSTED TEST YEAR #REF!	PRO FORMA ADJUSTMENT			TOTAL PRO FORMA ADJMTS	PRO FORMA BALANCE
				ESP PLATES REMOVAL	ALLOCATE TO GAS	DISALLOW INC COMP		
	(1)	(2)	(5)=(1)+(2)+(4)	(6)	(8)	(9)	(10)=(6)+(7)+ (8)+(9)	(11)=(5)+(10)
	133,856,657	-	133,856,657	-	-	-	-	133,856,657
<b>Keokuk</b>								
330	7,339,726	-	7,339,726	-	-	-	-	7,339,726
331	6,887,190	-	6,887,190	-	-	-	-	6,887,190
332	15,013,761	-	15,013,761	-	-	-	-	15,013,761
333	105,438,277	-	105,438,277	-	-	-	-	105,438,277
334	10,631,202	-	10,631,202	-	-	-	-	10,631,202
335	3,739,341	-	3,739,341	-	-	-	-	3,739,341
335.21-Fully Accrd	40,644	-	40,644	-	-	-	-	40,644
335.21-Amortized	76,941	-	76,941	-	-	-	-	76,941
335.22-Fully Accrd	15,352	-	15,352	-	-	-	-	15,352
335.22-Amortized	99,637	-	99,637	-	-	-	-	99,637
335.23-Fully Accrd	383,274	-	383,274	-	-	-	-	383,274
335.23-Amortized	205,259	-	205,259	-	-	-	-	205,259
335.008	-	-	-	-	-	-	-	-
335.009	-	-	-	-	-	-	-	-
336	114,926	-	114,926	-	-	-	-	114,926
336 SQ	-	-	-	-	-	-	-	-
	149,985,530	-	149,985,530	-	-	-	-	149,985,530
<b>Total Hydraulic Production Plant</b>	283,842,187	-	283,842,187	-	-	-	-	283,842,187
<b>Pumped Storage Production Plant</b>								
<b>Taum Sauk</b>								
330	327,672	-	327,672	-	-	-	-	327,672
331	17,759,320	-	17,759,320	-	-	-	-	17,759,320
332	10,331,708	-	10,331,708	-	-	-	-	10,331,708
333	74,158,132	-	74,158,132	-	-	-	-	74,158,132
334	12,909,406	-	12,909,406	-	-	-	-	12,909,406
335	4,317,905	-	4,317,905	-	-	-	-	4,317,905
335.21-Fully Accrd	12,237	-	12,237	-	-	-	-	12,237
335.21-Amortized	52,052	-	52,052	-	-	-	-	52,052
335.22-Fully Accrd	6,140	-	6,140	-	-	-	-	6,140
335.22-Amortized	667,611	-	667,611	-	-	-	-	667,611
335.23-Fully Accrd	187,470	-	187,470	-	-	-	-	187,470
335.23-Amortized	566,920	-	566,920	-	-	-	-	566,920
335.008	-	-	-	-	-	-	-	-
335.009	-	-	-	-	-	-	-	-
336	232,751	-	232,751	-	-	-	-	232,751
	121,529,324	-	121,529,324	-	-	-	-	121,529,324
<b>Total Hydro &amp; Pumped Storage Production Plant</b>	405,371,511	-	405,371,511	-	-	-	-	405,371,511
<b>Other Production Plant</b>								
340	6,968,522	-	6,968,522	-	-	-	-	6,968,522
341	46,462,397	-	46,462,397	-	-	-	-	46,462,397
342	48,887,668	-	48,887,668	-	-	-	-	48,887,668
344	999,583,137	-	999,583,137	-	-	-	-	999,583,137
344-Solar	17,368,950	-	17,368,950	-	-	-	-	17,368,950
344-Turbines	5,874,837	-	5,874,837	-	-	-	-	5,874,837
345	126,797,992	-	126,797,992	-	-	-	-	126,797,992
346	7,258,874	-	7,258,874	-	-	-	-	7,258,874
346.21-Fully Amort	684	-	684	-	-	-	-	684
346.21-Amortized	297,367	-	297,367	-	-	-	-	297,367
346.22-Fully Amort	-	-	-	-	-	-	-	-
346.22-Amortized	491,858	-	491,858	-	-	-	-	491,858
346.23-Fully Amort	161,248	-	161,248	-	-	-	-	161,248
346.23-Amortized	120,558	-	120,558	-	-	-	-	120,558
	1,260,274,092	-	1,260,274,092	-	-	-	-	1,260,274,092
<b>Total Production Plant</b>	8,939,333,026	1,111,832	8,940,444,858	(408,048)	-	-	(408,048)	8,940,036,810

**AMEREN MISSOURI  
PLANT-IN-SERVICE ADJUSTMENTS  
03/31/2014  
CONFIDENTIAL**

FERC ACCT	ORIGINAL COST AT 12/31/2014	REMOVE ARO ASSETS	ADJUSTED TEST YEAR #REF!	PRO FORMA ADJUSTMENT			TOTAL PRO FORMA ADJMTS	PRO FORMA BALANCE
				ESP PLATES REMOVAL	ALLOCATE TO GAS	DISALLOW INC COMP		
	(1)	(2)	(5)=(1)+(2)+(4)	(6)	(8)	(9)	(10)=(6)+(7)+ (8)+(9)	(11)=(5)+(10)
<b>Transmission Plant</b>								
350	54,663,292	-	54,663,292	-	-	-	-	54,663,292
352	6,861,714	-	6,861,714	-	-	-	-	6,861,714
353	296,033,264	-	296,033,264	-	-	-	-	296,033,264
354	91,412,530	-	91,412,530	-	-	-	-	91,412,530
355	302,556,967	-	302,556,967	-	-	-	-	302,556,967
356	203,034,609	-	203,034,609	-	-	-	-	203,034,609
359	71,788	-	71,788	-	-	-	-	71,788
359 SQ	-	-	-	-	-	-	-	-
	954,634,164	-	954,634,164	-	-	-	-	954,634,164
<b>Distribution Plant</b>								
360	36,529,046	-	36,529,046	-	-	-	-	36,529,046
361	18,239,088	-	18,239,088	-	-	-	-	18,239,088
362	876,957,061	-	876,957,061	-	-	-	-	876,957,061
364	992,578,163	-	992,578,163	-	-	-	-	992,578,163
365	1,138,306,979	-	1,138,306,979	-	-	-	-	1,138,306,979
366	369,223,641	-	369,223,641	-	-	-	-	369,223,641
367	678,877,935	-	678,877,935	-	-	-	-	678,877,935
368	451,583,410	-	451,583,410	-	-	-	-	451,583,410
369.01	182,312,433	-	182,312,433	-	-	-	-	182,312,433
369.02	155,014,737	-	155,014,737	-	-	-	-	155,014,737
369.091	-	-	-	-	-	-	-	-
370	102,195,574	-	102,195,574	-	-	-	-	102,195,574
371	164,613	-	164,613	-	-	-	-	164,613
373	121,489,793	2,113,907	123,603,700	-	-	-	-	123,603,700
	5,123,472,473	2,113,907	5,125,586,380	-	-	-	-	5,125,586,380
<b>General Plant</b>								
389	11,834,735	-	11,834,735	-	(249,022)	-	(249,022)	11,585,713
390-Misc Struct	4,556,500	-	4,556,500	-	-	-	-	4,556,500
390-Lrg Struct	223,405,775	-	223,405,775	-	(5,670,794)	-	(5,670,794)	217,734,981
390.5 Training	956,570	-	956,570	-	-	-	-	956,570
391-Full Accrd	7,416,164	-	7,416,164	-	-	-	-	7,416,164
391-Amortized	26,469,982	-	26,469,982	-	(903,902)	-	(903,902)	25,566,080
391-Resv Recov	-	-	-	-	-	-	-	-
391.1	434,166	-	434,166	-	-	-	-	434,166
391.1-Resv Recv	-	-	-	-	-	-	-	-
391.2-Full Accrd	11,153,448	-	11,153,448	-	-	-	-	11,153,448
391.2-Amortized	16,265,738	-	16,265,738	-	-	-	-	16,265,738
391.2-Resv Recv	-	-	-	-	-	-	-	-
391.3-Full Accrd	2,419,830	-	2,419,830	-	-	-	-	2,419,830
391.3-Amortized	3,172,947	-	3,172,947	-	-	-	-	3,172,947
391.3-Resv Recv	-	-	-	-	-	-	-	-
392	125,082,745	-	125,082,745	-	-	-	-	125,082,745
392.5 Training	287,010	-	287,010	-	-	-	-	287,010
393-Full Accrd	129,986	-	129,986	-	-	-	-	129,986
393-Amortized	3,239,164	-	3,239,164	-	(101,933)	-	(101,933)	3,137,231
393-Resv Recov	-	-	-	-	-	-	-	-
394-Full Accrd	3,465,067	-	3,465,067	-	-	-	-	3,465,067
394-Amortized	19,989,566	-	19,989,566	-	(70,171)	-	(70,171)	19,919,395
394-Resv Recov	-	-	-	-	-	-	-	-
394.5-Full Accrd	-	-	-	-	-	-	-	-
394.5 Training	2,113,444	-	2,113,444	-	-	-	-	2,113,444
395	5,370,670	-	5,370,670	-	(34,000)	-	(34,000)	5,336,670
395-Resv Recov	-	-	-	-	-	-	-	-
396	12,762,001	-	12,762,001	-	-	-	-	12,762,001
397-Full Accrd	25,619,702	-	25,619,702	-	-	-	-	25,619,702
397-Amortized	62,954,456	-	62,954,456	-	-	-	-	62,954,456
397-Resv Recov	-	-	-	-	-	-	-	-
397.5 Training	12,326	-	12,326	-	-	-	-	12,326
398-Full Accrd	191,274	-	191,274	-	-	-	-	191,274
398-Amortized	1,089,816	-	1,089,816	-	(21,230)	-	(21,230)	1,068,586
398-Resv Recov	-	-	-	-	-	-	-	-
399	2,447,315	(2,447,315)	-	-	-	-	-	-
	572,840,397	(2,447,315)	570,393,082	-	(7,051,052)	-	(7,051,052)	563,342,030
<b>INCENTIVE COMPENSATION CAPITALIZED</b>								
ICC Adj.	-	-	-	-	-	(24,761,378)	(24,761,378)	(24,761,378)
<b>Total Electric Plant in Service</b>								
	15,816,182,768	778,424	15,816,961,192	(408,048)	(7,051,052)	(24,761,378)	(32,220,478)	15,784,740,714

**AMEREN MISSOURI  
ELECTRIC PLANT-IN-SERVICE  
(Excluding ARO Balances)**

	<b>Balance as of March 31, 2014</b>	<b>Balance as of Dec. 31, 2014</b>
<b><u>Intangible Plant</u></b>		
<b>302</b>	29,272,217	38,368,330
Callaway Life Ext	-	35,853,603
<b>303</b>	89,470,140	151,680,775
<b>Total Intangible Plant</b>	<b>118,742,357</b>	<b>225,902,708</b>
<b><u>Steam Production Plant</u></b>		
<b>Meramec</b>		
310	272,391	272,391
311	48,066,152	48,243,021
312	454,484,993	453,102,519
314	111,052,703	111,227,914
315	49,859,443	54,104,385
316	12,710,925	12,848,552
316.21-Fully Accrd	111,864	423,934
316.21-Amortized	950,548	552,086
316.22-Fully Accrd	28,525	186,011
316.22-Amortized	90,537	436,124
316.23-Fully Accrd	977,207	776,180
316.23-Amortized	815,137	1,161,583
317	-	-
	<b>679,420,425</b>	<b>683,334,700</b>
<b>Common (Transfer Facility)</b>		
311	1,976,445	1,976,445
312	36,387,960	36,387,960
315	3,129,975	3,129,975
316	17,331	17,331
316.21	-	-
316.22	-	-
316.23	-	-
	<b>41,511,711</b>	<b>41,511,711</b>
<b>Sioux</b>		
182	45,224,619	45,224,619
310	1,682,534	1,342,839
311	52,488,962	47,878,578
312	897,767,313	916,697,430
314	139,767,676	155,386,465
315	115,134,488	124,990,674
316	7,249,958	11,024,717
316.21-Fully Accrd	97,125	242,199
316.21-Amortized	617,158	431,323
316.22-Fully Accrd	9,247	66,156
316.22-Amortized	84,168	389,194
316.23-Fully Accrd	362,505	274,629
316.23-Amortized	875,383	1,519,050
317	-	-

**AMEREN MISSOURI  
ELECTRIC PLANT-IN-SERVICE  
(Excluding ARO Balances)**

	<b>Balance as of March 31, 2014</b>	<b>Balance as of Dec. 31, 2014</b>
	1,261,361,136	1,305,467,873
<b>Venice</b>		
310	-	-
311	-	-
312	-	-
314	-	-
315	-	-
316	-	-
316.21	-	-
316.22	-	-
316.23	-	-
317	-	-
	-	-
<b>Labadie</b>		
310	1,253,099	1,253,099
311	65,583,504	67,306,812
312	653,724,782	831,486,617
314	235,523,834	244,144,299
315	99,033,920	107,307,048
316	14,669,659	15,164,711
316.21-Fully Accrd	462,525	770,643
316.21-Amortized	820,304	598,257
316.22-Fully Accrd	46,974	215,018
316.22-Amortized	133,932	432,694
316.23-Fully Accrd	643,841	560,120
316.23-Amortized	1,721,921	2,373,119
317	-	-
	1,073,618,295	1,271,612,437
<b>Coal Cars</b>		
312.03	78,408,815	78,356,568
<b>Rush Island</b>		
310	951,577	951,577
311	68,338,533	68,196,519
312	407,183,231	426,738,471
314	159,818,311	160,402,204
315	48,881,184	51,270,065
316	10,907,330	12,614,340
316.21-Fully Accrd	32,066	36,679
316.21-Amortized	1,125,936	622,433
316.22-Fully Accrd	14,770	18,651
316.22-Amortized	171,737	348,432
316.23-Fully Accrd	197,921	692,850
316.23-Amortized	681,465	1,243,557
317	-	-
	698,304,061	723,135,778

**Total Steam Production Plant**

**AMEREN MISSOURI  
ELECTRIC PLANT-IN-SERVICE  
(Excluding ARO Balances)**

	<b>Balance as of March 31, 2014</b>	<b>Balance as of Dec. 31, 2014</b>
	3,832,624,443	4,103,419,067
 <b><u>Nuclear Production Plant</u></b>		
<b>Callaway</b>		
182	116,730,946	116,730,946
320	9,793,885	9,793,885
321	922,005,758	936,704,256
322	1,055,384,307	1,206,964,091
323	510,198,434	512,351,823
324	233,723,871	245,295,180
325	119,045,551	123,144,123
325.21-Fully Accrd	460,560	468,545
325.21-Amortized	4,858,871	5,521,504
325.22-Fully Accrd	1,432,295	1,531,284
325.22-Amortized	3,233,109	4,517,171
325.23-Fully Accrd	4,877,057	3,953,631
325.23-Amortized	4,174,427	4,403,749
326	-	-
	2,985,919,071	3,171,380,188
 <b><u>Hydraulic Production Plant</u></b>		
<b>Osage</b>		
330	10,561,452	10,561,452
331	4,319,281	4,506,325
332	31,747,290	32,196,245
333	61,637,044	59,437,955
334	22,214,883	24,126,070
335	1,860,029	2,251,872
335.21-Fully Accrd	1,968	1,967
335.21-Amortized	58,230	73,780
335.22-Fully Accrd	-	-
335.22-Amortized	16,584	54,682
335.23-Fully Accrd	103,655	409,920
335.23-Amortized	546,010	158,945
335.008	-	-
335.009	-	-
336	77,445	77,445
336 SQ	-	-
	133,143,871	133,856,657
 <b>Keokuk</b>		
330	8,242,247	7,339,726
331	6,130,972	6,887,190
332	14,788,232	15,013,761
333	103,968,756	105,438,277
334	11,176,678	10,631,202
335	3,201,150	3,739,341
335.21-Fully Accrd	41,421	40,644
335.21-Amortized	69,010	76,941



**AMEREN MISSOURI  
ELECTRIC PLANT-IN-SERVICE  
(Excluding ARO Balances)**

	<b>Balance as of March 31, 2014</b>	<b>Balance as of Dec. 31, 2014</b>
335.22-Fully Accrd	16,761	15,352
335.22-Amortized	45,854	99,637
335.23-Fully Accrd	93,915	383,274
335.23-Amortized	580,399	205,259
335.008	-	-
335.009	-	-
336	114,926	114,926
336 SQ	-	-
	148,470,321	149,985,530

**Total Hydraulic Production Plant**

	281,614,192	283,842,187
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**Pumped Storage Production Plant**

**Taum Sauk**

330	327,672	327,672
331	22,742,332	17,759,320
332	11,994,948	10,331,708
333	70,737,971	74,158,132
334	12,359,568	12,909,406
335	3,383,265	4,317,905
335.21-Fully Accrd	5,260	12,237
335.21-Amortized	116,812	52,052
335.22-Fully Accrd	3,727	6,140
335.22-Amortized	545,787	667,611
335.23-Fully Accrd	165,837	187,470
335.23-Amortized	288,094	566,920
335.008	-	-
335.009	-	-
336	232,193	232,751
	122,903,466	121,529,324

**Total Hydro & Pumped Storage Production Plant**

	404,517,658	405,371,511
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**Other Production Plant**

340	6,757,733	6,968,522
341	41,085,848	46,462,397
342	43,117,554	48,887,668
344	1,042,503,468	999,583,137
344-Solar	1,265,599	17,368,950
344-Turbines	5,874,837	5,874,837
345	90,229,462	126,797,992
346	5,212,381	7,258,874
346.21-Fully Amort	74	684
346.21-Amortized	411,106	297,367
346.22-Fully Amort	-	-
346.22-Amortized	147,972	491,858
346.23-Fully Amort	680,431	161,248

**AMEREN MISSOURI  
ELECTRIC PLANT-IN-SERVICE  
(Excluding ARO Balances)**

	<b>Balance as of March 31, 2014</b>	<b>Balance as of Dec. 31, 2014</b>
346.23-Amortized	592,090	120,558
	<u>1,237,878,555</u>	<u>1,260,274,092</u>
<b><u>Total Production Plant</u></b>	<b><u>8,460,939,727</u></b>	<b><u>8,940,444,858</u></b>
<b><u>Transmission Plant</u></b>		
350	53,451,822	54,663,292
352	6,861,714	6,861,714
353	282,584,140	296,033,264
354	91,797,468	91,412,530
355	207,687,169	302,556,967
356	186,662,063	203,034,609
359	71,788	71,788
359 SQ	-	-
	<u>829,116,164</u>	<u>954,634,164</u>
<b><u>Distribution Plant</u></b>		
360	36,101,144	36,529,046
361	18,673,186	18,239,088
362	836,865,947	876,957,061
364	967,326,128	992,578,163
365	1,108,210,398	1,138,306,979
366	332,083,123	369,223,641
367	651,948,124	678,877,935
368	444,262,679	451,583,410
369.01	179,541,797	182,312,433
369.02	151,578,663	155,014,737
369.091	-	-
370	103,142,454	102,195,574
371	164,613	164,613
373	120,718,774	123,603,700
	<u>4,950,617,030</u>	<u>5,125,586,380</u>
<b><u>General Plant</u></b>		
389	11,935,145	11,834,735
390-Misc Struct	4,556,500	4,556,500
390-Lrg Struct	213,603,617	223,405,775
390.5 Training	957,881	956,570
391-Full Accrd	2,463,782	7,416,164
391-Amortized	29,510,216	26,469,982
391-Resv Recov	-	-
391.1	434,166	434,166
391.1-Resv Recv	-	-
391.2-Full Accrd	10,063,588	11,153,448
391.2-Amortized	10,789,932	16,265,738
391.2-Resv Recv	-	-
391.3-Full Accrd	2,360,031	2,419,830
391.3-Amortized	3,147,182	3,172,947
391.3-Resv Recv	-	-
392	118,948,598	125,082,745

**AMEREN MISSOURI  
ELECTRIC PLANT-IN-SERVICE  
(Excluding ARO Balances)**

	<b>Balance as of March 31, 2014</b>	<b>Balance as of Dec. 31, 2014</b>
392.5 Training	287,010	287,010
393-Full Accrd	91,646	129,986
393-Amortized	3,072,279	3,239,164
393-Resv Recov	-	-
394-Full Accrd	3,113,719	3,465,067
394-Amortized	19,121,790	19,989,566
394-Resv Recov	-	-
394.5 Training	2,047,647	2,113,444
395	5,474,823	5,370,670
395-Resv Recov	-	-
396	13,134,999	12,762,001
397-Full Accrd	24,847,527	25,619,702
397-Amortized	57,466,676	62,954,456
397-Resv Recov	-	-
397.5 Training	11,015	12,326
398-Full Accrd	135,971	191,274
398-Amortized	1,051,627	1,089,816
398-Resv Recov	-	-
399	-	-
	<u>538,627,367</u>	<u>570,393,082</u>
<b><u>Total Electric Plant in Service</u></b>	<u>14,898,042,645</u>	<u>15,816,961,192</u>

AMEREN MISSOURI  
ANNUALIZED DEPRECIATION RESERVE BALANCE AND ADJUSTMENTS  
03/31/2014  
**CONFIDENTIAL**

FERC Acct	RESERVE BALANCE AT 12/31/2014 (1)	REMOVE ARO ASSETS (2)	ADJUSTED RESERVE BALANCE AT 12/31/2014 (3)=(1)+(2)	PROFORMA ADJUSTMENTS					PRO FORMA BALANCE (9)=(3)+(4)+ (5)+(6)+(7)+(8)
				REALLOCATE RESERVE (4)	DAMAGED ESP PLATES (5)	PLANT RETIREMENTS (6)	ALLOCATE TO GAS (7)	DISALLOW INC INCENTIVE COMP (8)	
<b>Intangible Plant</b>									
302	5,650,078	-	5,650,078	-	-	-	-	-	5,650,078
303	55,013,360	-	55,013,360	-	-	-	-	-	55,013,360
<b>Total Intangible Plant</b>	<b>60,663,438</b>	<b>-</b>	<b>60,663,438</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>60,663,438</b>
<b>Steam Production Plant</b>									
<b>Meramec</b>									
310	-	-	-	-	-	-	-	-	-
311	30,803,750	-	30,803,750	-	-	-	-	-	30,803,750
312	214,978,891	-	214,978,891	9,701,874	-	-	-	-	224,680,765
314	63,553,817	-	63,553,817	-	-	-	-	-	63,553,817
315	28,872,910	-	28,872,910	-	-	-	-	-	28,872,910
316	4,088,174	-	4,088,174	-	-	-	-	-	4,088,174
316.21-Fully Accrd	423,934	-	423,934	-	-	-	-	-	423,934
316.21-Amortized	230,047	-	230,047	-	-	-	-	-	230,047
316.22-Fully Accrd	186,010	-	186,010	-	-	-	-	-	186,010
316.22-Amortized	241,013	-	241,013	-	-	-	-	-	241,013
316.23-Fully Accrd	776,179	-	776,179	-	-	-	-	-	776,179
316.23-Amortized	430,952	-	430,952	-	-	-	-	-	430,952
317	5,307,122	(5,307,122)	-	-	-	-	-	-	-
	349,892,799	(5,307,122)	344,585,677	9,701,874	-	-	-	-	354,287,551
<b>Common (Transfer Facility)</b>									
311	596,047	-	596,047	-	-	-	-	-	596,047
312	13,758,510	-	13,758,510	-	-	-	-	-	13,758,510
315	970,460	-	970,460	-	-	-	-	-	970,460
316	3,510	-	3,510	-	-	-	-	-	3,510
316.002	-	-	-	-	-	-	-	-	-
316.004	-	-	-	-	-	-	-	-	-
316.007	-	-	-	-	-	-	-	-	-
	15,328,527	-	15,328,527	-	-	-	-	-	15,328,527
<b>Sioux</b>									
182	6,961,694	-	6,961,694	-	-	-	-	-	6,961,694
310	-	-	-	-	-	-	-	-	-
311	19,823,750	-	19,823,750	-	-	-	-	-	19,823,750
312	256,278,327	-	256,278,327	-	-	-	-	-	256,278,327
314	46,640,422	-	46,640,422	-	-	-	-	-	46,640,422
315	22,944,925	-	22,944,925	-	-	-	-	-	22,944,925
316	47,838	-	47,838	-	-	-	-	-	47,838
316.21-Fully Accrd	242,200	-	242,200	-	-	-	-	-	242,200
316.21-Amortized	190,165	-	190,165	-	-	-	-	-	190,165
316.22-Fully Accrd	66,155	-	66,155	-	-	-	-	-	66,155
316.22-Amortized	176,356	-	176,356	-	-	-	-	-	176,356
316.23-Fully Accrd	274,630	-	274,630	-	-	-	-	-	274,630
316.23-Amortized	440,720	-	440,720	-	-	-	-	-	440,720
317	2,729,661	(2,729,661)	-	-	-	-	-	-	-
	356,816,843	(2,729,661)	354,087,182	-	-	-	-	-	354,087,182
<b>Venice</b>									
310	-	-	-	-	-	-	-	-	-
311	(9,168,770)	-	(9,168,770)	9,168,770	-	-	-	-	-
312	(8,643,394)	-	(8,643,394)	8,643,394	-	-	-	-	-
314	551,400	-	551,400	(551,400)	-	-	-	-	-
315	-	-	-	-	-	-	-	-	-
316	(116,122)	-	(116,122)	116,122	-	-	-	-	-
316.21	-	-	-	-	-	-	-	-	-
316.22	-	-	-	-	-	-	-	-	-
316.23	-	-	-	-	-	-	-	-	-
317	155,546	(155,546)	-	-	-	-	-	-	-
	(17,221,340)	(155,546)	(17,376,886)	17,376,886	-	-	-	-	-
<b>Labadie</b>									
310	-	-	-	-	-	-	-	-	-
311	39,211,873	-	39,211,873	-	-	-	-	-	39,211,873
312	332,101,761	-	332,101,761	-	(3,504)	-	-	-	332,098,257
314	88,867,465	-	88,867,465	-	-	-	-	-	88,867,465
315	44,022,897	-	44,022,897	-	-	-	-	-	44,022,897
316	2,725,164	-	2,725,164	-	-	-	-	-	2,725,164
316.21-Fully Accrd	770,644	-	770,644	-	-	-	-	-	770,644
316.21-Amortized	177,985	-	177,985	-	-	-	-	-	177,985
316.22-Fully Accrd	215,019	-	215,019	-	-	-	-	-	215,019
316.22-Amortized	241,292	-	241,292	-	-	-	-	-	241,292
316.23-Fully Accrd	560,120	-	560,120	-	-	-	-	-	560,120
316.23-Amortized	956,578	-	956,578	-	-	-	-	-	956,578
317	2,765,667	(2,765,667)	-	-	-	-	-	-	-
	512,616,465	(2,765,667)	509,850,798	-	(3,504)	-	-	-	509,847,294
<b>Coal Cars (2)</b>									
312.03	52,407,137	-	52,407,137	-	-	-	-	-	52,407,137

AMEREN MISSOURI  
ANNUALIZED DEPRECIATION RESERVE BALANCE AND ADJUSTMENTS  
03/31/2014  
CONFIDENTIAL

FERC Acct	RESERVE BALANCE AT 12/31/2014 (1)	REMOVE ARO ASSETS (2)	ADJUSTED RESERVE BALANCE AT 12/31/2014 (3)=(1)+(2)	PROFORMA ADJUSTMENTS					PRO FORMA BALANCE (9)=(3)+(4)+ (5)+(6)+(7)+(8)
				REALLOCATE RESERVE (4)	DAMAGED ESP PLATES (5)	PLANT RETIREMENTS (6)	ALLOCATE TO GAS (7)	DISALLOW INC INCENTIVE COMP (8)	
<b>Rush Island</b>									
310	-	-	-	-	-	-	-	-	-
311	35,428,631	-	35,428,631	-	-	-	-	-	35,428,631
312	207,423,371	-	207,423,371	-	-	-	-	-	207,423,371
314	53,228,653	-	53,228,653	-	-	-	-	-	53,228,653
315	19,978,744	-	19,978,744	-	-	-	-	-	19,978,744
316	1,396,320	-	1,396,320	-	-	-	-	-	1,396,320
316.21-Fully Accrd	36,680	-	36,680	-	-	-	-	-	36,680
316.21-Amortized	311,354	-	311,354	-	-	-	-	-	311,354
316.22-Fully Accrd	18,651	-	18,651	-	-	-	-	-	18,651
316.22-Amortized	140,928	-	140,928	-	-	-	-	-	140,928
316.23-Fully Accrd	692,850	-	692,850	-	-	-	-	-	692,850
316.23-Amortized	398,026	-	398,026	-	-	-	-	-	398,026
317	1,061,033	(1,061,033)	-	-	-	-	-	-	-
	320,115,241	(1,061,033)	319,054,208	-	-	-	-	-	319,054,208
<b>Total Steam Production Plant</b>									
	1,589,955,672	(12,019,029)	1,577,936,643	27,078,760	(3,504)	-	-	-	1,605,011,899
<b>Total Steam Plant Excluding Coal Cars 312.03</b>									
	1,537,548,535	(12,019,029)	1,525,529,506	27,078,760	(3,504)	-	-	-	1,552,604,762
<b>Nuclear Production Plant</b>									
<b>Callaway</b>									
182	80,470,872	-	80,470,872	-	-	-	-	-	80,470,872
320	-	-	-	-	-	-	-	-	-
321	572,332,423	-	572,332,423	-	-	-	-	-	572,332,423
322	443,748,112	-	443,748,112	-	-	-	-	-	443,748,112
323	232,222,865	-	232,222,865	-	-	-	-	-	232,222,865
324	133,141,033	-	133,141,033	-	-	-	-	-	133,141,033
325	(901,873)	-	(901,873)	-	-	-	-	-	(901,873)
325.21-Fully Accrd	468,545	-	468,545	-	-	-	-	-	468,545
325.21-Amortized	2,011,338	-	2,011,338	-	-	-	-	-	2,011,338
325.22-Fully Accrd	1,531,284	-	1,531,284	-	-	-	-	-	1,531,284
325.22-Amortized	1,616,452	-	1,616,452	-	-	-	-	-	1,616,452
325.23-Fully Accrd	3,953,632	-	3,953,632	-	-	-	-	-	3,953,632
325.23-Amortized	2,365,896	-	2,365,896	-	-	-	-	-	2,365,896
326	(32,639,472)	32,639,472	-	-	-	-	-	-	-
	1,440,321,107	32,639,472	1,472,960,579	-	-	-	-	-	1,472,960,579
<b>Hydraulic Production Plant</b>									
<b>Osage</b>									
111	5,880,166	-	5,880,166	-	-	-	-	-	5,880,166
330	-	-	-	-	-	-	-	-	-
331	724,474	-	724,474	-	-	-	-	-	724,474
332	16,756,029	-	16,756,029	-	-	-	-	-	16,756,029
333	14,291,627	-	14,291,627	-	-	-	-	-	14,291,627
334	997,289	-	997,289	-	-	-	-	-	997,289
335	(564,785)	-	(564,785)	-	-	-	-	-	(564,785)
335.21-Fully Accrd	1,969	-	1,969	-	-	-	-	-	1,969
335.21-Amortized	12,123	-	12,123	-	-	-	-	-	12,123
335.22-Fully Accrd	-	-	-	-	-	-	-	-	-
335.22-Amortized	14,015	-	14,015	-	-	-	-	-	14,015
335.23-Fully Accrd	409,920	-	409,920	-	-	-	-	-	409,920
335.23-Amortized	85,451	-	85,451	-	-	-	-	-	85,451
335.008	-	-	-	-	-	-	-	-	-
335.009	-	-	-	-	-	-	-	-	-
336	128,022	-	128,022	-	-	-	-	-	128,022
336 SQ	-	-	-	-	-	-	-	-	-
	38,736,300	-	38,736,300	-	-	-	-	-	38,736,300
<b>Keokuk</b>									
111	4,135,438	-	4,135,438	-	-	-	-	-	4,135,438
330	42,942	-	42,942	-	-	-	-	-	42,942
331	1,676,920	-	1,676,920	-	-	-	-	-	1,676,920
332	7,125,143	-	7,125,143	-	-	-	-	-	7,125,143
333	19,126,995	-	19,126,995	-	-	-	-	-	19,126,995
334	2,261,060	-	2,261,060	-	-	-	-	-	2,261,060
335	330,778	-	330,778	-	-	-	-	-	330,778
335.21-Fully Accrd	40,644	-	40,644	-	-	-	-	-	40,644
335.21-Amortized	32,782	-	32,782	-	-	-	-	-	32,782
335.22-Fully Accrd	15,351	-	15,351	-	-	-	-	-	15,351
335.22-Amortized	28,538	-	28,538	-	-	-	-	-	28,538
335.23-Fully Accrd	383,275	-	383,275	-	-	-	-	-	383,275
335.23-Amortized	93,396	-	93,396	-	-	-	-	-	93,396
335.008	-	-	-	-	-	-	-	-	-
335.009	-	-	-	-	-	-	-	-	-

AMEREN MISSOURI  
ANNUALIZED DEPRECIATION RESERVE BALANCE AND ADJUSTMENTS  
03/31/2014  
**CONFIDENTIAL**

FERC Acct	RESERVE BALANCE AT 12/31/2014 (1)	REMOVE ARO ASSETS (2)	ADJUSTED RESERVE BALANCE AT 12/31/2014 (3)=(1)+(2)	PROFORMA ADJUSTMENTS						PRO FORMA BALANCE (9)=(3)+(4)+ (5)+(6)+(7)+(8)
				REALLOCATE RESERVE (4)	DAMAGED ESP PLATES (5)	PLANT RETIREMENTS (6)	ALLOCATE TO GAS (7)	DISALLOW INC INCENTIVE COMP (8)		
336	77,629	-	77,629	-	-	-	-	-	-	77,629
336 SQ	-	-	-	-	-	-	-	-	-	-
	35,370,891	-	35,370,891	-	-	-	-	-	-	35,370,891
<b>Total Hydraulic Production Plant</b>										
	74,107,191	-	74,107,191	-	-	-	-	-	-	74,107,191
<b>Pumped Storage Production Plant</b>										
<b>Taum Sauk</b>										
330	-	-	-	-	-	-	-	-	-	-
331	3,549,684	-	3,549,684	-	-	-	-	-	-	3,549,684
332	(7,577,523)	-	(7,577,523)	-	-	-	-	-	-	(7,577,523)
333	11,386,594	-	11,386,594	-	-	-	-	-	-	11,386,594
334	795,856	-	795,856	-	-	-	-	-	-	795,856
335	(336,010)	-	(336,010)	-	-	-	-	-	-	(336,010)
335.21-Fully Accrd	12,237	-	12,237	-	-	-	-	-	-	12,237
335.21-Amortized	15,484	-	15,484	-	-	-	-	-	-	15,484
335.22-Fully Accrd	6,141	-	6,141	-	-	-	-	-	-	6,141
335.22-Amortized	206,172	-	206,172	-	-	-	-	-	-	206,172
335.23-Fully Accrd	187,471	-	187,471	-	-	-	-	-	-	187,471
335.23-Amortized	278,411	-	278,411	-	-	-	-	-	-	278,411
335.008	-	-	-	-	-	-	-	-	-	-
335.009	-	-	-	-	-	-	-	-	-	-
336	80,156	-	80,156	-	-	-	-	-	-	80,156
	8,604,673	-	8,604,673	-	-	-	-	-	-	8,604,673
<b>Total Hydro &amp; Pumped Storage Production Plant</b>										
	82,711,864	-	82,711,864	-	-	-	-	-	-	82,711,864
<b>Other Production Plant</b>										
340	(72,483)	-	(72,483)	-	-	-	-	-	-	(72,483)
341	15,295,384	-	15,295,384	-	-	-	-	-	-	15,295,384
342	14,594,861	-	14,594,861	-	-	-	-	-	-	14,594,861
344	496,646,303	-	496,646,303	-	-	-	-	-	-	496,646,303
344-Solar	357,722	-	357,722	-	-	-	-	-	-	357,722
344-Turbines	1,133,540	-	1,133,540	-	-	-	-	-	-	1,133,540
345	46,847,804	-	46,847,804	-	-	-	-	-	-	46,847,804
346	1,419,829	-	1,419,829	-	-	-	-	-	-	1,419,829
346.21-Fully Amort	685	-	685	-	-	-	-	-	-	685
346.21-Amortized	149,181	-	149,181	-	-	-	-	-	-	149,181
346.22-Fully Amort	-	-	-	-	-	-	-	-	-	-
346.22-Amortized	205,133	-	205,133	-	-	-	-	-	-	205,133
346.23-Fully Amort	161,248	-	161,248	-	-	-	-	-	-	161,248
346.23-Amortized	71,658	-	71,658	-	-	-	-	-	-	71,658
	576,810,865	-	576,810,865	-	-	-	-	-	-	576,810,865
<b>Total Production Plant</b>										
	3,689,799,508	20,620,443	3,710,419,951	27,078,760	(3,504)	-	-	-	-	3,737,495,207
<b>Missouri Transmission Plant</b>										
111	8,386,798	-	8,386,798	-	-	-	-	-	-	8,386,798
350	1,117,783	-	1,117,783	-	-	-	-	-	-	1,117,783
352	2,896,673	-	2,896,673	-	-	-	-	-	-	2,896,673
353	79,568,569	-	79,568,569	-	-	-	-	-	-	79,568,569
354	49,389,994	-	49,389,994	-	-	-	-	-	-	49,389,994
355	80,948,654	-	80,948,654	-	-	-	-	-	-	80,948,654
356	75,160,949	-	75,160,949	-	-	-	-	-	-	75,160,949
359	89,187	-	89,187	-	-	-	-	-	-	89,187
359 SQ	-	-	-	-	-	-	-	-	-	-
	297,558,607	-	297,558,607	-	-	-	-	-	-	297,558,607
<b>Missouri Distribution Plant</b>										
360	362,235	-	362,235	-	-	-	-	-	-	362,235
361	6,044,959	-	6,044,959	-	-	-	-	-	-	6,044,959
362	237,244,835	-	237,244,835	-	-	-	-	-	-	237,244,835
364	816,439,807	-	816,439,807	-	-	-	-	-	-	816,439,807
365	380,955,984	-	380,955,984	-	-	-	-	-	-	380,955,984
366	96,506,644	-	96,506,644	-	-	-	-	-	-	96,506,644
367	216,895,631	-	216,895,631	-	-	-	-	-	-	216,895,631
368	154,890,929	-	154,890,929	-	-	-	-	-	-	154,890,929
369.01	243,293,217	-	243,293,217	-	-	-	-	-	-	243,293,217
369.02	110,991,976	-	110,991,976	-	-	-	-	-	-	110,991,976
369.091	-	-	-	-	-	-	-	-	-	-
370	41,927,555	-	41,927,555	-	-	-	-	-	-	41,927,555
371	167,597	-	167,597	-	-	-	-	-	-	167,597
373	72,369,730	647,421	73,017,151	-	-	-	-	-	-	73,017,151

AMEREN MISSOURI  
ANNUALIZED DEPRECIATION RESERVE BALANCE AND ADJUSTMENTS  
03/31/2014  
CONFIDENTIAL

FERC Acct	PROFORMA ADJUSTMENTS								
	RESERVE BALANCE AT 12/31/2014	REMOVE ARO ASSETS	ADJUSTED RESERVE BALANCE AT 12/31/2014	REALLOCATE RESERVE	DAMAGED ESP PLATES	PLANT RETIREMENTS	ALLOCATE TO GAS	DISALLOW INC INCENTIVE COMP	PRO FORMA BALANCE (9)=(3)+(4)+ (5)+(6)+(7)+(8)
	(1)	(2)	(3)=(1)+(2)	(4)	(5)	(6)	(7)	(8)	(5)+(6)+(7)+(8)
	2,378,091,099	647,421	2,378,738,520	-	-	-	-	-	2,378,738,520
<b>Missouri General Plant</b>									
389	-	-	-	-	-	-	-	-	-
390-Misc Struct	3,458,942	-	3,458,942	-	-	-	-	-	3,458,942
390-Lrg Struct	66,580,105	-	66,580,105	-	-	-	(2,148,792)	-	64,431,313
390.5 Training	317,576	-	317,576	-	-	-	-	-	317,576
391-Full Accrd	7,416,164	-	7,416,164	-	-	-	-	-	7,416,164
391-Amortized	9,690,000	-	9,690,000	-	-	-	(342,509)	-	9,347,491
391-Resv Recov	1,556,498	-	1,556,498	(1,556,498)	-	-	-	-	-
391.1	434,166	-	434,166	-	-	-	-	-	434,166
391.1-Resv Recv	(102,065)	-	(102,065)	102,065	-	-	-	-	-
391.2-Full Accrd	11,153,448	-	11,153,448	-	-	-	-	-	11,153,448
391.2-Amortized	5,605,000	-	5,605,000	-	-	-	-	-	5,605,000
391.2-Resv Recv	11,403,305	-	11,403,305	(11,403,305)	-	-	-	-	-
391.3-Full Accrd	2,419,830	-	2,419,830	-	-	-	-	-	2,419,830
391.3-Amortized	1,354,000	-	1,354,000	-	-	-	-	-	1,354,000
391.3-Resv Recv	454,199	-	454,199	(454,199)	-	-	-	-	-
392	41,387,773	-	41,387,773	-	-	-	-	-	41,387,773
392.5 Training	210,474	-	210,474	-	-	-	-	-	210,474
393-Full Accrd	129,986	-	129,986	-	-	-	-	-	129,986
393-Amortized	970,000	-	970,000	-	-	-	(38,625)	-	931,375
393-Resv Recov	44,567	-	44,567	(44,567)	-	-	-	-	-
394-Full Accrd	3,465,067	-	3,465,067	-	-	-	-	-	3,465,067
394-Amortized	6,069,999	-	6,069,999	-	-	-	(26,589)	-	6,043,410
394-Resv Recov	414,415	-	414,415	(414,415)	-	-	-	-	-
394.5-Full Accrd	-	-	-	-	-	-	-	-	-
394.5 Training	1,314,240	-	1,314,240	-	-	-	-	-	1,314,240
395	1,762,000	-	1,762,000	-	-	-	(12,883)	-	1,749,117
395-Resv Recov	(847,585)	-	(847,585)	847,585	-	-	-	-	-
396	3,010,558	-	3,010,558	-	-	-	-	-	3,010,558
397-Full Accrd	25,619,702	-	25,619,702	-	-	-	-	-	25,619,702
397-Amortized	22,474,998	-	22,474,998	-	-	-	-	-	22,474,998
397-Resv Recov	14,190,976	-	14,190,976	(14,190,976)	-	-	-	-	-
397.5 Training	6,243	-	6,243	-	-	-	-	-	6,243
398-Full Accrd	191,274	-	191,274	-	-	-	-	-	191,274
398-Amortized	297,500	-	297,500	-	-	-	(8,045)	-	289,455
398-Resv Recov	(35,550)	-	(35,550)	35,550	-	-	-	-	-
399	224,495	(224,495)	-	-	-	-	-	-	-
	242,642,300	(224,495)	242,417,805	(27,078,760)	-	-	(2,577,443)	-	212,761,602
<b>INCENTIVE COMPENSATION CAPITALIZED</b>									
ICC Adj.	-	-	-	-	-	-	-	(6,418,320)	(6,418,320)
<b>Total Electric Depreciation Reserve</b>									
	6,668,754,952	21,043,369	6,689,798,321	-	(3,504)	-	(2,577,443)	(6,418,320)	6,680,799,054

**AMEREN MISSOURI**  
**ELECTRIC PLANT - ACCUMULATED RESERVE**  
**(Excluding ARO Balances)**

Acct	Balance as of 31, 2014	March	Balance as of 31, 2014
<b>Intangible Plant</b>			
<b>302</b>		4,508,247	5,650,078
<b>303</b>		44,352,096	55,013,360
<b>Total Intangible Plant</b>		<u>48,860,343</u>	<u>60,663,438</u>
<b>Steam Production Plant</b>			
<b>Meramec</b>			
310		-	
311		30,176,870	30,803,750
312		197,783,807	214,978,891
314		61,619,295	63,553,817
315		27,583,146	28,872,910
316		3,738,221	4,088,174
316.21-Fully Accrd		111,864	423,934
316.21-Amortized		567,732	230,047
316.22-Fully Accrd		28,525	186,010
316.22-Amortized		51,971	241,013
316.23-Fully Accrd		977,207	776,179
316.23-Amortized		362,746	430,952
317		-	-
		<u>323,001,384</u>	<u>344,585,677</u>
<b>Common (Transfer Facility)</b>			
311		557,358	596,047
312		12,857,908	13,758,510
315		905,905	970,460
316		3,144	3,510
316.002		-	-
316.004		-	-
316.007		-	-
		<u>14,324,315</u>	<u>15,328,527</u>
<b>Sioux</b>			
182		5,431,177	6,961,694
310		-	-
311		19,004,728	19,823,750
312		235,085,559	256,278,327
314		44,840,712	46,640,422
315		20,328,454	22,944,925
316		(189,937)	47,838
316.21-Fully Accrd		97,125	242,200
316.21-Amortized		382,414	190,165
316.22-Fully Accrd		9,247	66,155
316.22-Amortized		44,913	176,356
316.23-Fully Accrd		362,505	274,630
316.23-Amortized		499,590	440,720
317		-	-
		<u>325,896,487</u>	<u>354,087,182</u>
<b>Venice</b>			
310		-	



**AMEREN MISSOURI**  
**ELECTRIC PLANT - ACCUMULATED RESERVE**  
**(Excluding ARO Balances)**

Acct	Balance as of 31, 2014	March	Balance as of December 31, 2014
311		(9,167,399)	(9,168,770)
312		(8,643,394)	(8,643,394)
314		551,400	551,400
315		-	-
316		(116,122)	(116,122)
316.21		-	-
316.22		-	-
316.23		-	-
317		-	-
		<u>(17,375,515)</u>	<u>(17,376,886)</u>
<b>Labadie</b>			
310		-	
311		38,526,560	39,211,873
312		340,382,988	332,101,761
314		85,527,244	88,867,465
315		43,183,545	44,022,897
316		3,086,883	2,725,164
316.21-Fully Accrd		462,525	770,644
316.21-Amortized		549,773	177,985
316.22-Fully Accrd		46,974	215,019
316.22-Amortized		83,932	241,292
316.23-Fully Accrd		643,841	560,120
316.23-Amortized		515,050	956,578
317		-	-
		<u>513,009,315</u>	<u>509,850,798</u>
<b>Coal Cars (2)</b>			
312.03		52,141,888	52,407,137
<b>Rush Island</b>			
310		-	
311		35,531,791	35,428,631
312		202,042,567	207,423,371
314		50,812,712	53,228,653
315		20,243,532	19,978,744
316		1,724,566	1,396,320
316.21-Fully Accrd		32,066	36,680
316.21-Amortized		570,822	311,354
316.22-Fully Accrd		14,770	18,651
316.22-Amortized		73,264	140,928
316.23-Fully Accrd		197,921	692,850
316.23-Amortized		345,310	398,026
317		-	-
		<u>311,589,321</u>	<u>319,054,208</u>
<b>Total Steam Production Plant</b>			
		<u>1,522,587,195</u>	<u>1,577,936,643</u>

**AMEREN MISSOURI**  
**ELECTRIC PLANT - ACCUMULATED RESERVE**  
**(Excluding ARO Balances)**

Acct	Balance as of March 31, 2014	Balance as of December 31, 2014
<b><u>Nuclear Production Plant</u></b>		
<b>Callaway</b>		
182	77,705,273	80,470,872
320	-	-
321	563,516,105	572,332,423
322	445,591,023	443,748,112
323	224,860,220	232,222,865
324	131,573,490	133,141,033
325	(1,494,624)	(901,873)
325.21-Fully Accrd	460,560	468,545
325.21-Amortized	1,394,929	2,011,338
325.22-Fully Accrd	1,432,295	1,531,284
325.22-Amortized	771,427	1,616,452
325.23-Fully Accrd	4,877,057	3,953,632
325.23-Amortized	2,257,423	2,365,896
326	-	-
	1,452,945,178	1,472,960,579

**Hydraulic Production Plant**

<b>Osage</b>		
111	5,800,945	5,880,166
330	-	-
331	774,654	724,474
332	16,379,739	16,756,029
333	12,921,392	14,291,627
334	559,261	997,289
335	(542,079)	(564,785)
335.21-Fully Accrd	1,968	1,969
335.21-Amortized	8,628	12,123
335.22-Fully Accrd	-	-
335.22-Amortized	3,307	14,015
335.23-Fully Accrd	103,655	409,920
335.23-Amortized	320,430	85,451
335.008	-	-
335.009	-	-
336	126,861	128,022
336 SQ	-	-
	36,458,761	38,736,300

**Keokuk**

111	4,073,531	4,135,438
330	42,942	42,942
331	1,880,652	1,676,920
332	6,903,196	7,125,143
333	16,998,520	19,126,995
334	2,046,490	2,261,060
335	316,163	330,778
335.21-Fully Accrd	41,421	40,644
335.21-Amortized	30,763	32,782
335.22-Fully Accrd	16,761	15,351
335.22-Amortized	11,515	28,538
335.23-Fully Accrd	93,915	383,275
335.23-Amortized	366,933	93,396

**AMEREN MISSOURI**  
**ELECTRIC PLANT - ACCUMULATED RESERVE**  
**(Excluding ARO Balances)**

<u>Acct</u>	<u>Balance as of 31, 2014</u>	<u>March</u>	<u>Balance as of December 31, 2014</u>
335.008		-	-
335.009		-	-
336		75,905	77,629
336 SQ		-	-
	<u>32,898,707</u>		<u>35,370,891</u>
<b><u>Total Hydraulic Production Plant</u></b>	<u>69,357,468</u>		<u>74,107,191</u>
<b><u>Pumped Storage Production Plant</u></b>			
<b><u>Taum Sauk</u></b>			
330		-	-
331		3,567,696	3,549,684
332		(7,825,232)	(7,577,523)
333		10,531,804	11,386,594
334		949,833	795,856
335		74,457	(336,010)
335.21-Fully Accrd		5,260	12,237
335.21-Amortized		23,590	15,484
335.22-Fully Accrd		3,727	6,141
335.22-Amortized		103,631	206,172
335.23-Fully Accrd		165,837	187,471
335.23-Amortized		36,217	278,411
335.008		-	-
335.009		-	-
336		76,616	80,156
	<u>7,713,436</u>		<u>8,604,673</u>
<b><u>Total Hydro &amp; Pumped Storage Production Plant</u></b>	<u>77,070,904</u>		<u>82,711,864</u>
<b><u>Other Production Plant</u></b>			
340		(72,483)	(72,483)
341		11,025,739	15,295,384
342		9,908,983	14,594,861
344		510,327,457	496,646,303
344-Solar		210,814	357,722
344-Turbines		803,080	1,133,540
345		22,091,335	46,847,804
346		396,487	1,419,829
346.21-Fully Amort		74	685
346.21-Amortized		194,389	149,181
346.22-Fully Amort		-	-
346.22-Amortized		15,231	205,133
346.23-Fully Amort		680,431	161,248
346.23-Amortized		369,778	71,658
	<u>555,951,315</u>		<u>576,810,865</u>
<b><u>Total Production Plant</u></b>	<u>3,608,554,592</u>		<u>3,710,419,951</u>

**AMEREN MISSOURI**  
**ELECTRIC PLANT - ACCUMULATED RESERVE**  
**(Excluding ARO Balances)**

<u>Acct</u>	<u>Balance as of 31, 2014</u>	<u>March</u>	<u>Balance as of December 31, 2014</u>
<b><u>Missouri Transmission Plant</u></b>			
111	8,130,404		8,386,798
350	1,117,054		1,117,783
352	2,812,274		2,896,673
353	77,667,876		79,568,569
354	48,854,753		49,389,994
355	77,487,166		80,948,654
356	71,604,983		75,160,949
359	88,110		89,187
359 SQ	-		-
	287,762,620		297,558,607
<b><u>Missouri Distribution Plant</u></b>			
360	363,064		362,235
361	6,501,815		6,044,959
362	235,332,079		237,244,835
364	783,976,750		816,439,807
365	362,954,425		380,955,984
366	93,920,188		96,506,644
367	209,460,651		216,895,631
368	151,074,869		154,890,929
369.01	233,868,910		243,293,217
369.02	107,850,238		110,991,976
369.091	-		-
370	41,100,498		41,927,555
371	164,806		167,597
373	70,702,088		73,017,151
	2,297,270,381		2,378,738,520
<b><u>Missouri General Plant</u></b>			
389	-		-
390-Misc Struct	3,458,942		3,458,942
390-Lrg Struct	66,107,163		66,580,105
390.5 Training	435,854		317,576
391-Full Accrd	2,463,782		7,416,164
391-Amortized	12,158,185		9,690,000
391-Resv Recov	2,360,000		1,556,498
391.1	434,166		434,166
391.1-Resv Recv	(102,065)		(102,065)
391.2-Full Accrd	10,063,588		11,153,448
391.2-Amortized	5,339,328		5,605,000
391.2-Resv Recv	9,903,000		11,403,305
391.3-Full Accrd	2,360,031		2,419,830
391.3-Amortized	1,312,725		1,354,000
391.3-Resv Recv	297,900		454,199
392	38,608,112		41,387,773
392.5 Training	167,423		210,474
393-Full Accrd	91,646		129,986
393-Amortized	916,804		970,000
393-Resv Recov	23,000		44,567
394-Full Accrd	3,113,719		3,465,067

**AMEREN MISSOURI**  
**ELECTRIC PLANT - ACCUMULATED RESERVE**  
**(Excluding ARO Balances)**

<b>Acct</b>	<b>Balance as of 31, 2014</b>	<b>March</b>	<b>Balance as of December 31, 2014</b>
394-Amortized	5,064,666		6,069,999
394-Resv Recov	1,060,000		414,415
394.5-Full Accrd	-		-
394.5 Training	1,032,899		1,314,240
395	1,631,535		1,762,000
395-Resv Recov	(830,000)		(847,585)
396	3,012,613		3,010,558
397-Full Accrd	24,847,527		25,619,702
397-Amortized	20,764,217		22,474,998
397-Resv Recov	12,900,000		14,190,976
397.5 Training	4,773		6,243
398-Full Accrd	135,970		191,274
398-Amortized	305,266		297,500
398-Resv Recov	(31,700)		(35,550)
399	-		-
	<u>229,411,069</u>		<u>242,417,805</u>
 <b>Total Electric Depreciation Reserve</b>	 <u>6,471,859,005</u>		 <u>6,689,798,321</u>

Ameren Missouri  
Accounts 302, 303 and General Plant Individual Amort.  
12/31/2014

asset_id	Account	initial life	remaining life	Plant 12/31/2014	A/D 12/31/2014	NBV	Annualized Depreciation
8813265	1302000-FRANCHISES	480	384	4,512.50	911.89	3,601	113
4102863	1302000-FRANCHISES	480	384	14,702,442.87	2,971,118.20	11,731,325	366,604
8493003	1302000-FRANCHISES	480	384	1,390,176.52	280,931.50	1,109,245	34,664
4412602	1302000-FRANCHISES	480	384	87,001.08	17,581.26	69,420	2,169
1114705	1302000-FRANCHISES	0	0	1.47	1.47	0	0
1114703	1302000-FRANCHISES	0	0	(34,472.31)	(34,472.31)	0	0
23792850	1302000-FRANCHISES	120	109	10,082,142.61	950,058.39	9,132,084	1,005,367
8493011	1302000-FRANCHISES	480	384	1,701.88	343.95	1,358	42
1114704	1302000-FRANCHISES	0	0	34,470.84	34,470.84	0	0
13098769	1302000-FRANCHISES	300	211	4,332,422.00	1,299,726.55	3,032,695	172,476
25016514	1302000-FRANCHISES	360	355	7,767,930.26	129,405.99	7,638,524	258,204
				38,368,329.72	5,650,077.73	32,718,251.99	1,839,639.00
24650965	1303005-Software-5 yr life	60	1	15,022.69	15,022.69	0	0
24648484	1303005-Software-5 yr life	60	0	182,136.93	182,136.93	0	0
24649320	1303005-Software-5 yr life	60	30	330,669.99	170,846.19	159,824	63,930
24649338	1303005-Software-5 yr life	60	24	429,081.28	264,600.12	164,481	82,241
24648918	1303005-Software-5 yr life	60	1	20,393.66	20,393.66	0	0
24645295	1303005-Software-5 yr life	60	0	349,920.10	349,920.10	0	0
24649383	1303005-Software-5 yr life	60	0	136,787.72	136,787.72	0	0
24649401	1303005-Software-5 yr life	60	24	3,108,842.94	1,917,119.79	1,191,723	595,862
24648529	1303005-Software-5 yr life	60	0	53,918.76	53,918.76	0	0
24651540	1303005-Software-5 yr life	36	0	710,221.50	710,221.50	0	0
24649410	1303005-Software-5 yr life	60	1	119,859.19	119,859.19	0	0
24649450	1303005-Software-5 yr life	60	0	1,008,216.29	1,008,216.29	0	0
24642906	1303005-Software-5 yr life	60	0	119,101.33	119,101.33	0	0
24649356	1303005-Software-5 yr life	60	7	644,345.10	579,910.59	64,435	110,459
24650557	1303005-Software-5 yr life	60	0	528,947.13	528,947.13	0	0
24650308	1303005-Software-5 yr life	60	0	61,527.75	61,527.75	0	0
24648574	1303005-Software-5 yr life	60	0	(1,445,262.45)	(1,445,262.45)	0	0
24649093	1303005-Software-5 yr life	60	1	6,692.15	6,692.15	0	0
24649201	1303005-Software-5 yr life	60	1	2,926.86	2,926.86	0	0
24648754	1303005-Software-5 yr life	60	1	2,507.67	2,507.67	0	0
24651443	1303005-Software-5 yr life	60	0	809,429.16	809,429.16	0	0
24642851	1303005-Software-5 yr life	60	1	344,018.83	344,018.83	0	0
24648250	1303005-Software-5 yr life	60	0	7,842.94	7,842.94	0	0
24648385	1303005-Software-5 yr life	60	0	509,089.51	509,089.51	0	0
24649329	1303005-Software-5 yr life	60	21	753,841.46	502,560.97	251,280	143,589
24649468	1303005-Software-5 yr life	60	0	944,942.39	944,942.39	0	0
24650621	1303005-Software-5 yr life	60	0	180,362.68	180,362.68	0	0
24648394	1303005-Software-5 yr life	60	0	147,552.43	147,552.43	0	0
24649138	1303005-Software-5 yr life	60	1	2,926.86	2,926.86	0	0
24651549	1303005-Software-5 yr life	36	0	1,060.00	1,060.00	0	0
24650575	1303005-Software-5 yr life	60	0	35,313.86	35,313.86	0	0
24650407	1303005-Software-5 yr life	60	0	306,195.86	306,195.86	0	0
24648823	1303005-Software-5 yr life	60	1	6,692.15	6,692.15	0	0
24642915	1303005-Software-5 yr life	60	0	48,075.83	48,075.83	0	0
24650902	1303005-Software-5 yr life	60	0	83,434.88	83,434.88	0	0
24648994	1303005-Software-5 yr life	60	1	6,692.15	6,692.15	0	0
24649542	1303005-Software-5 yr life	36	0	202,573.02	202,573.02	0	0
24648439	1303005-Software-5 yr life	60	0	44,446.54	44,446.54	0	0
24645242	1303005-Software-5 yr life	60	12	115,916.03	94,664.74	21,251	21,251
24650566	1303005-Software-5 yr life	60	10	88,785.86	75,467.98	13,318	15,981
24649057	1303005-Software-5 yr life	60	1	2,509.56	2,509.56	0	0
24649277	1303005-Software-5 yr life	60	22	898,016.79	583,710.94	314,306	171,440
24649129	1303005-Software-5 yr life	60	0	4,043.61	4,043.61	0	0
24648850	1303005-Software-5 yr life	60	1	2,926.86	2,926.86	0	0
24649419	1303005-Software-5 yr life	60	0	78,612.72	78,612.72	0	0
24648691	1303005-Software-5 yr life	60	1	6,692.15	6,692.15	0	0
24650947	1303005-Software-5 yr life	60	0	396,349.95	396,349.95	0	0
24651425	1303005-Software-5 yr life	60	0	89,252.89	89,252.89	0	0
24651513	1303005-Software-5 yr life	36	0	(50,759.00)	(50,759.00)	0	0
24649524	1303005-Software-5 yr life	36	0	275,684.20	275,684.20	0	0
24650630	1303005-Software-5 yr life	60	0	35,479.25	35,479.25	0	0
24650299	1303005-Software-5 yr life	60	0	237,310.73	237,310.73	0	0
24648448	1303005-Software-5 yr life	60	0	1,445,262.59	1,445,262.59	0	0
24648475	1303005-Software-5 yr life	60	0	509,089.51	509,089.51	0	0
24651407	1303005-Software-5 yr life	60	0	359,890.80	359,890.80	0	0
24651416	1303005-Software-5 yr life	60	0	55,782.43	55,782.43	0	0
24648556	1303005-Software-5 yr life	60	1	149,182.49	149,182.49	0	0

Ameren Missouri  
Accounts 302, 303 and General Plant Individual Amort.  
12/31/2014

asset_id	Account	initial life	remaining life	Plant 12/31/2014	A/D 12/31/2014	NBV	Annualized Depreciation
24649030	1303005-Software-5 yr life	60	1	1,676.81	1,676.81	0	0
24649210	1303005-Software-5 yr life	60	1	1,676.81	1,676.81	0	0
24651389	1303005-Software-5 yr life	60	0	77,724.00	77,724.00	0	0
24649295	1303005-Software-5 yr life	60	34	473,202.87	212,941.29	260,262	91,857
24649347	1303005-Software-5 yr life	60	1	1,228,537.51	1,228,537.51	0	0
24650521	1303005-Software-5 yr life	60	0	41,280.31	41,280.31	0	0
24650733	1303005-Software-5 yr life	60	0	208,050.07	208,050.07	0	0
24650929	1303005-Software-5 yr life	60	0	467,625.30	467,625.30	0	0
24649486	1303005-Software-5 yr life	60	0	1,744.96	1,744.96	0	0
24651531	1303005-Software-5 yr life	36	0	108,393.00	108,393.00	0	0
24649075	1303005-Software-5 yr life	60	1	1,676.81	1,676.81	0	0
24649365	1303005-Software-5 yr life	60	0	122,090.32	122,090.32	0	0
24649569	1303005-Software-5 yr life	36	0	168,228.66	168,228.66	0	0
24643031	1303005-Software-5 yr life	60	0	235,785.98	235,785.98	0	0
24648493	1303005-Software-5 yr life	60	1	183,793.89	183,793.89	0	0
24648421	1303005-Software-5 yr life	60	0	66,848.53	66,848.53	0	0
24648466	1303005-Software-5 yr life	60	0	3,305,874.29	3,305,874.29	0	0
24649587	1303005-Software-5 yr life	60	0	306,018.03	306,018.03	0	0
24650353	1303005-Software-5 yr life	60	0	281,235.90	281,235.90	0	0
24648511	1303005-Software-5 yr life	60	0	161,867.43	161,867.43	0	0
24650956	1303005-Software-5 yr life	60	1	1,185,690.30	1,185,690.30	0	0
24648277	1303005-Software-5 yr life	60	0	1,927.62	1,927.62	0	0
24649084	1303005-Software-5 yr life	60	0	46,692.07	46,692.07	0	0
24648882	1303005-Software-5 yr life	60	1	6,692.15	6,692.15	0	0
24648646	1303005-Software-5 yr life	60	1	6,692.15	6,692.15	0	0
24648376	1303005-Software-5 yr life	60	0	128,508.55	128,508.55	0	0
24651522	1303005-Software-5 yr life	36	0	50,759.00	50,759.00	0	0
24650548	1303005-Software-5 yr life	60	0	41,280.31	41,280.31	0	0
24648718	1303005-Software-5 yr life	60	1	2,926.86	2,926.86	0	0
24650751	1303005-Software-5 yr life	60	0	207,380.82	207,380.82	0	0
24648403	1303005-Software-5 yr life	60	0	4,225.08	4,225.08	0	0
24650639	1303005-Software-5 yr life	60	0	36,424.68	36,424.68	0	0
24650371	1303005-Software-5 yr life	60	0	239,786.85	239,786.85	0	0
24650778	1303005-Software-5 yr life	60	0	103,965.80	103,965.80	0	0
24642947	1303005-Software-5 yr life	60	0	128,587.06	128,587.06	0	0
24650938	1303005-Software-5 yr life	60	0	244,867.60	244,867.60	0	0
24651434	1303005-Software-5 yr life	60	0	175,699.00	175,699.00	0	0
24649268	1303005-Software-5 yr life	60	26	418,898.04	244,357.18	174,541	80,557
24649304	1303005-Software-5 yr life	60	24	866,718.95	534,476.70	332,242	166,121
24649392	1303005-Software-5 yr life	60	6	4,773,515.13	4,375,722.21	397,793	795,586
24650317	1303005-Software-5 yr life	60	0	205,906.60	205,906.60	0	0
24650362	1303005-Software-5 yr life	60	0	91,311.71	91,311.71	0	0
24649048	1303005-Software-5 yr life	60	1	2,926.86	2,926.86	0	0
24651398	1303005-Software-5 yr life	60	0	147,450.01	147,450.01	0	0
24649533	1303005-Software-5 yr life	36	0	(84,627.92)	(84,627.92)	0	0
24648900	1303005-Software-5 yr life	60	1	2,507.67	2,507.67	0	0
24648736	1303005-Software-5 yr life	60	1	6,692.15	6,692.15	0	0
24648259	1303005-Software-5 yr life	60	0	61.50	61.50	0	0
24649311	1303005-Software-5 yr life	60	22	642,423.69	417,575.39	224,848	122,645
24648412	1303005-Software-5 yr life	60	0	5,104.70	5,104.70	0	0
24649102	1303005-Software-5 yr life	60	0	6,946.68	6,946.68	0	0
24648891	1303005-Software-5 yr life	60	1	2,926.86	2,926.86	0	0
24650742	1303005-Software-5 yr life	60	0	210,815.69	210,815.69	0	0
24648349	1303005-Software-5 yr life	60	0	36,449.64	36,449.64	0	0
24649021	1303005-Software-5 yr life	60	1	2,926.86	2,926.86	0	0
24648841	1303005-Software-5 yr life	60	1	2,509.56	2,509.56	0	0
24648538	1303005-Software-5 yr life	60	0	537,468.63	537,468.63	0	0
24648927	1303005-Software-5 yr life	60	1	1,676.81	1,676.81	0	0
24650512	1303005-Software-5 yr life	60	10	91,736.32	77,975.91	13,760	16,512
24650380	1303005-Software-5 yr life	60	0	92,145.03	92,145.03	0	0
24643009	1303005-Software-5 yr life	60	0	48,075.82	48,075.82	0	0
24643018	1303005-Software-5 yr life	60	0	48,075.82	48,075.82	0	0
24648727	1303005-Software-5 yr life	60	1	1,676.81	1,676.81	0	0
24645277	1303005-Software-5 yr life	60	0	114,138.79	114,138.79	0	0
24648358	1303005-Software-5 yr life	60	0	59,006.50	59,006.50	0	0
24648502	1303005-Software-5 yr life	60	36	221,896.71	92,456.98	129,440	43,147
24650290	1303005-Software-5 yr life	60	0	237,310.74	237,310.74	0	0
24650389	1303005-Software-5 yr life	60	0	791,018.18	791,018.18	0	0
24649066	1303005-Software-5 yr life	60	1	2,926.86	2,926.86	0	0
24648655	1303005-Software-5 yr life	60	1	2,926.86	2,926.86	0	0
24648859	1303005-Software-5 yr life	60	1	20,393.66	20,393.66	0	0

Ameren Missouri  
Accounts 302, 303 and General Plant Individual Amort.  
12/31/2014

asset_id	Account	initial life	remaining life	Plant 12/31/2014	A/D 12/31/2014	NBV	Annualized Depreciation
24649192	1303005-Software-5 yr life	60	1	2,509.56	2,509.56	0	0
24650398	1303005-Software-5 yr life	60	0	41,061.67	41,061.67	0	0
24648772	1303005-Software-5 yr life	60	1	1,676.81	1,676.81	0	0
24651558	1303005-Software-5 yr life	36	0	221,597.18	221,597.18	0	0
24643000	1303005-Software-5 yr life	60	0	102,586.42	102,586.42	0	0
24648583	1303005-Software-5 yr life	60	0	(100,331.32)	(100,331.32)	0	0
24649183	1303005-Software-5 yr life	60	1	2,926.86	2,926.86	0	0
24649286	1303005-Software-5 yr life	60	12	161,932.55	132,244.92	29,688	29,688
24651468	1303005-Software-5 yr life	36	0	85,281.92	85,281.92	0	0
24648295	1303005-Software-5 yr life	60	0	10,877.14	10,877.14	0	0
24648313	1303005-Software-5 yr life	60	0	1,467.92	1,467.92	0	0
24649578	1303005-Software-5 yr life	36	0	15,716.74	15,716.74	0	0
24648673	1303005-Software-5 yr life	60	1	2,926.86	2,926.86	0	0
24648709	1303005-Software-5 yr life	60	1	2,509.56	2,509.56	0	0
24642633	1303005-Software-5 yr life	60	16	337,418.52	253,063.87	84,355	63,266
24650612	1303005-Software-5 yr life	60	0	265,470.68	265,470.68	0	0
24648664	1303005-Software-5 yr life	60	1	2,509.56	2,509.56	0	0
24648868	1303005-Software-5 yr life	60	1	1,676.81	1,676.81	0	0
24650911	1303005-Software-5 yr life	60	8	19,469.75	17,274.17	2,196	3,293
24650603	1303005-Software-5 yr life	60	0	41,280.31	41,280.31	0	0
24645286	1303005-Software-5 yr life	60	0	451,849.51	451,849.51	0	0
24648457	1303005-Software-5 yr life	60	0	11,117.86	11,117.86	0	0
24649156	1303005-Software-5 yr life	60	1	2,926.86	2,926.86	0	0
24649551	1303005-Software-5 yr life	36	0	3,340.00	3,340.00	0	0
24650530	1303005-Software-5 yr life	60	0	226,388.69	226,388.69	0	0
24648700	1303005-Software-5 yr life	60	1	2,926.86	2,926.86	0	0
24648763	1303005-Software-5 yr life	60	1	2,926.86	2,926.86	0	0
24648322	1303005-Software-5 yr life	60	0	97,741.06	97,741.06	0	0
24649147	1303005-Software-5 yr life	60	1	2,509.56	2,509.56	0	0
24645260	1303005-Software-5 yr life	60	0	107,396.71	107,396.71	0	0
24650326	1303005-Software-5 yr life	60	0	183,599.44	183,599.44	0	0
24648367	1303005-Software-5 yr life	60	0	3,377.00	3,377.00	0	0
24649459	1303005-Software-5 yr life	60	0	751,550.74	751,550.74	0	0
25964541	1303005-Software-5 yr life	60	60	504,577.41	8,409.63	496,168	99,234
24649120	1303005-Software-5 yr life	60	0	42,390.96	42,390.96	0	0
24650769	1303005-Software-5 yr life	60	1	180,805.48	180,805.48	0	0
24649003	1303005-Software-5 yr life	60	1	2,926.86	2,926.86	0	0
24648909	1303005-Software-5 yr life	60	1	2,926.86	2,926.86	0	0
24650760	1303005-Software-5 yr life	60	0	213,894.55	213,894.55	0	0
24649495	1303005-Software-5 yr life	60	0	31,553.16	31,553.16	0	0
24648682	1303005-Software-5 yr life	60	1	1,676.81	1,676.81	0	0
24648832	1303005-Software-5 yr life	60	1	2,926.86	2,926.86	0	0
24650787	1303005-Software-5 yr life	60	0	107,463.74	107,463.74	0	0
24648268	1303005-Software-5 yr life	60	0	128,508.55	128,508.55	0	0
24648520	1303005-Software-5 yr life	60	0	25,117.70	25,117.70	0	0
24648547	1303005-Software-5 yr life	60	0	219,849.20	219,849.20	0	0
24649012	1303005-Software-5 yr life	60	1	2,509.56	2,509.56	0	0
24649374	1303005-Software-5 yr life	60	0	188,360.41	188,360.41	0	0
24648340	1303005-Software-5 yr life	60	0	3,718.89	3,718.89	0	0
24649165	1303005-Software-5 yr life	60	1	1,676.81	1,676.81	0	0
24650344	1303005-Software-5 yr life	60	0	2.21	2.21	0	0
24648286	1303005-Software-5 yr life	60	0	10,877.14	10,877.14	0	0
24648331	1303005-Software-5 yr life	60	0	371.88	371.88	0	0
24649477	1303005-Software-5 yr life	60	0	617,804.37	617,804.37	0	0
24648304	1303005-Software-5 yr life	60	0	9,025.55	9,025.55	0	0
24648430	1303005-Software-5 yr life	60	0	100,331.32	100,331.32	0	0
24648565	1303005-Software-5 yr life	60	0	(1,073,930.83)	(1,073,930.83)	0	0
24649039	1303005-Software-5 yr life	60	1	6,692.15	6,692.15	0	0
24649428	1303005-Software-5 yr life	60	0	527,088.36	527,088.36	0	0
24650539	1303005-Software-5 yr life	60	10	88,893.98	75,559.90	13,334	16,001
24642924	1303005-Software-5 yr life	60	0	145,294.31	145,294.31	0	0
24650920	1303005-Software-5 yr life	60	0	187,950.61	187,950.61	0	0
24650893	1303005-Software-5 yr life	60	0	49,111.92	49,111.92	0	0
24649111	1303005-Software-5 yr life	60	0	1,861.68	1,861.68	0	0
24649598	1303005-Software-5 yr life	36	0	2,609,385.86	2,609,385.86	0	0
24650335	1303005-Software-5 yr life	60	0	186,667.79	186,667.79	0	0
24648745	1303005-Software-5 yr life	60	1	2,926.86	2,926.86	0	0
24649174	1303005-Software-5 yr life	60	1	6,692.15	6,692.15	0	0
24649560	1303005-Software-5 yr life	36	0	237,701.60	237,701.60	0	0
24642834	1303010-Software-10 yr life	120	84	3,593,650.23	1,108,042.17	2,485,608	355,087
24642811	1303010-Software-10 yr life	120	82	1,795,662.48	583,590.31	1,212,072	177,376



Ameren Missouri

Accounts 302, 303 and General Plant Individual Amort.

12/31/2014

asset_id	Account	initial life	remaining life	Plant 12/31/2014	A/D 12/31/2014	NBV	Annualized Depreciation
24642012	1303010-Software-10 yr life	120	87	8,262,211.78	2,340,960.08	5,921,252	816,724
24645233	1303010-Software-10 yr life	120	91	3,379,168.43	1,292,035.04	2,087,133	275,226
24642825	1303010-Software-10 yr life	120	84	9,375,129.83	2,890,665.09	6,484,465	926,352
25218572	1303212-PI Historical Data Software	60	57	2,494,441.65	295,031.04	2,199,411	463,034
25422468	1303222-Meramac U4 Graphic Software	60	18	122,495.68	87,788.57	34,707	23,138
6743550	1303238-PAS Alarm Mgmt Software	60	0	(5,031.65)	(5,031.65)	0	0
6902545	1303238-PAS Alarm Mgmt Software	60	0	5,031.65	5,031.65	0	0
25016468	1303250- Oracle Financials Sftw	120	115	27,240,657.49	1,351,542.91	25,889,115	2,701,473
25016481	1303252- Mgmt Reporting Rel 1 Sftw	120	115	13,716,663.84	684,292.95	13,032,371	1,359,900
23965888	1303261- COAL SUPPLY CHAIN MANAGEMT	60	48	481,700.00	104,368.30	377,332	94,333
23792858	1303269-SAFE SOFTWARE	120	109	2,136,208.51	213,515.42	1,922,693	211,673
25793593	1303273-QMS SOFTWARE	60	24	109,380.95	67,451.59	41,929	20,965
19246782	1303273-QMS SOFTWARE	60	24	0.00	0.00	0	0
25793358	1303290-AMEREN.COM REBUILD	60	21	97,143.52	64,762.35	32,381	18,504
19075236	1303290-AMEREN.COM REBUILD	60	21	0.00	0.00	0	0
19250106	1303296-DCS BACKUP INFRASTRUCTURE	60	23	0.00	0.00	0	0
25793611	1303296-DCS BACKUP INFRASTRUCTURE	60	23	165,818.89	105,018.63	60,800	31,722
18871055	1303296-DCS BACKUP INFRASTRUCTURE	60	23	0.00	0.00	0	0
21978317	1303311-ADMS SOFTWARE	111	100	3,193,568.87	753,023.35	2,440,546	292,865
25963562	1303311-ADMS SOFTWARE	120	120	4,046,535.92	33,721.12	4,012,815	401,281
23967466	1303311-ADMS SOFTWARE	120	100	2,086.00	225.57	1,860	223
24815118	1303314-EDTS HANDHELD SOFTWARE	60	52	216,447.03	32,467.05	183,980	42,457
24813468	1303323-EQMS CAP SOFTWARE	60	53	64,102.44	8,546.96	55,555	12,579
25793596	1303323-EQMS CAP SOFTWARE	60	24	470,314.55	290,027.31	180,287	90,144
19246779	1303323-EQMS CAP SOFTWARE	60	24	0.00	0.00	0	0
23965645	1303337-Personnel Change Software	60	43	1,515,693.67	454,102.96	1,061,591	296,258
23792853	1303343-PRA Fire Model	120	109	9,470,501.25	946,582.71	8,523,919	938,413
22970324	1303345-CPM Software	60	45	0.00	0.00	0	0
25813173	1303345-CPM Software	60	45	489,808.11	130,615.50	359,193	95,785
25639645	1303353-QMS Mat & Services Ph 4	60	37	352,576.07	141,030.43	211,546	68,609
24813471	1303354-EQMS Design Change	60	53	601,502.76	80,200.37	521,302	118,031
23967476	1303358-Oracle S2S 5.0	60	45	4,887.00	1,246.42	3,641	971
22734076	1303358-Oracle S2S 5.0	60	45	1,441,380.98	383,030.74	1,058,350	282,227
23789105	1303358-Oracle S2S 5.0	60	45	1,925.00	513.29	1,412	376
22130666	1303359-CCP SOFTWARE	60	42	939,896.06	293,483.78	646,412	184,689
25964928	1303362-Volt-Var Managemen Software	60	58	202,218.92	10,110.95	192,108	39,746
25016715	1303367-1st-Payroll Distribution	60	55	1,536,041.34	150,273.77	1,385,768	302,349
25016693	1303368-1st-Master Data Management	60	55	1,882,316.07	185,560.79	1,696,755	370,201
23965833	1303376-Procurement Spend Analytics	60	45	598,029.21	139,284.90	458,744	122,332
25762610	1303377-QMS PH5	60	59	168,060.43	5,602.02	162,458	33,042
25760537	1303381-New MO Bill Software	60	58	3,107,264.13	149,754.68	2,957,509	611,899
25017210	1303390-Osage Basin Inflow Software	60	53	233,728.80	31,163.84	202,565	45,864
25402308	1303391-IVR Software	60	53	624,952.45	83,326.99	541,625	122,632
25760738	1303397-Backup and Recovery	60	57	611,345.08	40,756.34	570,589	120,124
24814227	1303398-CSS Rehost	60	54	706,821.78	81,233.82	625,588	139,020
25760999	1303399-PCI Software	60	57	1,125,498.64	72,547.22	1,052,951	221,674
25963924	1303401-ServiceNow Software	60	60	1,366,306.36	22,771.78	1,343,535	268,707
25017709	1303402-AutoCAD Software	60	55	105,031.82	10,733.99	94,298	20,574
Grand Total				151,680,775.25	55,013,360.43	96,667,414.82	15,451,239.00

**AMEREN MISSOURI**  
**ANNUALIZED DEPRECIATION ADJUSTMENTS**  
**12 MONTHS ENDED 12/31/2014**  
**CONFIDENTIAL**

FERC Acct	Adjusted Plant-in-Service At 12/31/2014 (1)	Current Rate (2)	Annual Depreciation Current Rate (3) = (1) * (2)
<b><u>Intangible Plant</u></b>			
<b>302</b>	38,368,330		1,839,639
Callaway Life Ext	35,853,603	3.33%	1,195,120
<b>303</b>	<u>151,680,775</u>		<u>15,451,239</u>
<b>Total Intangible Plant</b>	<u>225,902,708</u>		<u>18,485,998</u>
<b><u>Steam Production Plant</u></b>			
<b>Meramec</b>			
310	272,391		
311	48,243,021	1.89%	911,793
312	453,102,519	5.14%	23,289,469
314	111,227,914	2.40%	2,669,470
315	54,104,385	2.91%	1,574,438
316	12,848,552	4.39%	564,051
316.21-Fully Accrd	423,934	4.39%	18,611
316.21-Amortized	552,086	4.39%	24,237
316.22-Fully Accrd	186,011	4.39%	8,166
316.22-Amortized	436,124	4.39%	19,146
316.23-Fully Accrd	776,180	4.39%	34,074
316.23-Amortized	1,161,583	4.39%	50,993
317	-	0.00%	-
	<u>683,334,700</u>		<u>29,164,448</u>
<b>Common (Transfer Facility)</b>			
311	1,976,445	2.61%	51,585
312	36,387,960	3.30%	1,200,803
315	3,129,975	2.75%	86,074
316.001	17,331	2.82%	489
316.002	-	2.82%	-
316.004	-	2.82%	-
316.007	-	2.82%	-
	<u>41,511,711</u>		<u>1,338,951</u>
<b>Sioux</b>			
310	1,342,839		
311	47,878,578	2.54%	1,216,116
312	916,697,430	3.77%	34,559,493
314	155,386,465	3.13%	4,863,596
315	124,990,674	2.81%	3,512,238
316	11,024,717	3.28%	361,611
316.21-Fully Accrd	242,199	3.28%	7,944
316.21-Amortized	431,323	3.28%	14,147
316.22-Fully Accrd	66,156	3.28%	2,170
316.22-Amortized	389,194	3.28%	12,766
316.23-Fully Accrd	274,629	3.28%	9,008
316.23-Amortized	1,519,050	3.28%	49,825
317	-	0.00%	-
	<u>1,260,243,254</u>		<u>44,608,914</u>

**AMEREN MISSOURI**  
**ANNUALIZED DEPRECIATION ADJUSTMENTS**  
**12 MONTHS ENDED 12/31/2014**  
**CONFIDENTIAL**

FERC Acct	Adjusted Plant-in-Service At 12/31/2014 (1)	Current Rate (2)	Annual Depreciation Current Rate (3) = (1) * (2)
<b>Labadie</b>			
310	1,253,099		
311	67,306,812	1.38%	928,834
312	831,486,617	2.29%	19,041,044
314	244,144,299	2.39%	5,835,049
315	107,307,048	1.69%	1,813,489
316	15,164,711	1.96%	297,228
316.21-Fully Accrd	770,643	1.96%	15,105
316.21-Amortized	598,257	1.96%	11,726
316.22-Fully Accrd	215,018	1.96%	4,214
316.22-Amortized	432,694	1.96%	8,481
316.23-Fully Accrd	560,120	1.96%	10,978
316.23-Amortized	2,373,119	1.96%	46,513
317	-	0.00%	-
	1,271,612,437		28,012,661
<b>Coal Cars (2)</b>			
312.03	78,356,568	0.54%	423,125
<b>Rush Island</b>			
310	951,577		
311	68,196,519	1.05%	716,063
312	426,738,471	2.08%	8,876,160
314	160,402,204	2.00%	3,208,044
315	51,270,065	1.69%	866,464
316	12,614,340	1.80%	227,058
316.21-Fully Accrd	36,679	1.80%	660
316.21-Amortized	622,433	1.80%	11,204
316.22-Fully Accrd	18,651	1.80%	336
316.22-Amortized	348,432	1.80%	6,272
316.23-Fully Accrd	692,850	1.80%	12,471
316.23-Amortized	1,243,557	1.80%	22,384
317	-	0.00%	-
	723,135,778		13,947,116
<b>Total Steam Production Plant</b>			
	4,058,194,448		117,495,215
<b>Total Steam Plant Excluding Coal Cars 312.03</b>			
	3,979,837,880		117,072,090
<b>Nuclear Production Plant</b>			
<b>Callaway</b>			
182	116,730,946		-
320	9,793,885		-
321	936,704,256	1.39%	13,020,189
322	1,206,964,091	2.56%	30,898,281
323	512,351,823	2.05%	10,503,212

**AMEREN MISSOURI**  
**ANNUALIZED DEPRECIATION ADJUSTMENTS**  
**12 MONTHS ENDED 12/31/2014**  
**CONFIDENTIAL**

FERC Acct	Adjusted Plant-in-Service At 12/31/2014	Current Rate	Annual Depreciation Current Rate
	(1)	(2)	(3) = (1) * (2)
324	245,295,180	1.28%	3,139,778
325	123,144,123	2.95%	3,632,752
325.21-Fully Accrd	468,545	2.95%	13,822
325.21-Amortized	5,521,504	2.95%	162,884
325.22-Fully Accrd	1,531,284	2.95%	45,173
325.22-Amortized	4,517,171	2.95%	133,257
325.23-Fully Accrd	3,953,631	2.95%	116,632
325.23-Amortized	4,403,749	2.95%	129,911
326	-	0.00%	-
	<u>3,171,380,188</u>		<u>61,795,891</u>

**Hydraulic Production Plant**

**Osage**

111			
330	10,561,452		
331	4,506,325	2.52%	113,559
332	32,196,245	1.84%	592,411
333	59,437,955	3.05%	1,812,858
334	24,126,070	2.51%	605,564
335	2,251,872	2.66%	59,900
335.21-Fully Accrd	1,967	2.66%	52
335.21-Amortized	73,780	2.66%	1,963
335.22-Fully Accrd	-	2.66%	-
335.22-Amortized	54,682	2.66%	1,455
335.23-Fully Accrd	409,920	2.66%	10,904
335.23-Amortized	158,945	2.66%	4,228
335.008	-	2.66%	-
335.009	-	2.66%	-
336	77,445	2.00%	1,549
336 SQ	-	0.00%	-
	<u>133,856,657</u>		<u>3,204,443</u>

**Keokuk**

111	-		-
330	7,339,726		-
331	6,887,190	2.17%	149,452
332	15,013,761	1.77%	265,744
333	105,438,277	2.72%	2,867,921
334	10,631,202	2.59%	275,348
335	3,739,341	2.17%	81,144
335.21-Fully Accrd	40,644	2.17%	882
335.21-Amortized	76,941	2.17%	1,670
335.22-Fully Accrd	15,352	2.17%	333
335.22-Amortized	99,637	2.17%	2,162
335.23-Fully Accrd	383,274	2.17%	8,317
335.23-Amortized	205,259	2.17%	4,454
335.008	-	2.17%	-
335.009	-	2.17%	-
336	114,926	2.00%	2,299
336 SQ	-	0.00%	-

**AMEREN MISSOURI**  
**ANNUALIZED DEPRECIATION ADJUSTMENTS**  
**12 MONTHS ENDED 12/31/2014**  
**CONFIDENTIAL**

FERC Acct	Adjusted Plant-in-Service At 12/31/2014	Current Rate	Annual Depreciation Current Rate
	(1)	(2)	(3) = (1) * (2)
	149,985,530		3,659,726

**Total Hydraulic Production Plant**

283,842,187	6,864,169
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**Pumped Storage Production Plant**

**Taum Sauk**

330	327,672		
331	17,759,320	1.65%	293,029
332	10,331,708	1.48%	152,909
333	74,158,132	1.80%	1,334,846
334	12,909,406	1.92%	247,861
335	4,317,905	1.87%	80,745
335.21-Fully Accrd	12,237	1.87%	229
335.21-Amortized	52,052	1.87%	973
335.22-Fully Accrd	6,140	1.87%	115
335.22-Amortized	667,611	1.87%	12,484
335.23-Fully Accrd	187,470	1.87%	3,506
335.23-Amortized	566,920	1.87%	10,601
335.008	-	1.87%	-
335.009	-	1.87%	-
336	232,751	2.03%	4,725
	121,529,324		2,142,023

**Total Hydro & Pumped Storage Production Plant**

405,371,511	9,006,192
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**Other Production Plant**

340	6,968,522		
341	46,462,397	2.31%	1,073,281
342	48,887,668	2.53%	1,236,858
344	999,583,137	1.85%	18,492,288
344-Solar	17,368,950	5.00%	868,448
344-Landfill Gas	5,874,837	7.50%	440,613
345	126,797,992	2.59%	3,284,068
346	7,258,874	3.81%	276,563
346.21-Fully Amort	684	3.81%	26
346.21-Amortized	297,367	3.81%	11,330
346.22-Fully Amort	-	3.81%	-
346.22-Amortized	491,858	3.81%	18,740
346.23-Fully Amort	161,248	3.81%	6,144
346.23-Amortized	120,558	3.81%	4,593
	1,260,274,092		25,712,952

**Total Production Plant**

8,895,220,239	214,010,250
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**AMEREN MISSOURI**  
**ANNUALIZED DEPRECIATION ADJUSTMENTS**  
**12 MONTHS ENDED 12/31/2014**  
**CONFIDENTIAL**

FERC Acct	Adjusted Plant-in-Service At 12/31/2014 (1)	Current Rate (2)	Annual Depreciation Current Rate (3) = (1) * (2)
<b><u>Missouri Transmission Plant</u></b>			
111			
350	54,663,292		
352	6,861,714	1.64%	112,532
353	296,033,264	1.75%	5,180,582
354	91,412,530	1.34%	1,224,928
355	302,556,967	3.90%	11,799,722
356	203,034,609	2.49%	5,055,562
359	71,788	2.00%	1,436
359 SQ	-	0.00%	-
	954,634,164		23,374,762

**Missouri Distribution Plant**

360	36,529,046		
361	18,239,088	1.68%	306,417
362	876,957,061	1.82%	15,960,619
364	992,578,163	5.48%	54,393,283
365	1,138,306,979	3.17%	36,084,331
366	369,223,641	1.94%	7,162,939
367	678,877,935	2.32%	15,749,968
368	451,583,410	2.49%	11,244,427
369.01	182,312,433	7.74%	14,110,982
369.02	155,014,737	3.02%	4,681,445
369.091	-		-
370	102,195,574	4.16%	4,251,336
371	164,613	2.26%	3,720
373	123,603,700	3.66%	4,523,895
	5,125,586,380		168,473,362

**Missouri General Plant**

389	11,834,735	0.00%	-
390-Misc Struct	4,556,500	0.00%	-
390-Lrg Struct	223,405,775	2.51%	5,607,485
390.5 Training	956,570	20.00%	191,314
391-Full Accrd	7,416,164	6.67%	494,658
391-Amortized	26,469,982	6.67%	1,765,548
391-Resv Recov	-	0.00%	-
391.1	434,166	0.00%	-
391.1-Resv Recv	-	0.00%	-
391.2-Full Accrd	11,153,448	20.00%	2,230,690
391.2-Amortized	16,265,738	20.00%	3,253,148
391.2-Resv Recv	-	0.00%	-
391.3-Full Accrd	2,419,830	6.67%	161,403
391.3-Amortized	3,172,947	6.67%	211,636
391.3-Resv Recv	-	0.00%	-
392	125,082,745	7.75%	9,693,913
392.5 Training	287,010	20.00%	57,402
393-Full Accrd	129,986	5.00%	6,499
393-Amortized	3,239,164	5.00%	161,958

**AMEREN MISSOURI**  
**ANNUALIZED DEPRECIATION ADJUSTMENTS**  
**12 MONTHS ENDED 12/31/2014**  
**CONFIDENTIAL**

FERC Acct	Adjusted Plant-in-Service At 12/31/2014	Current Rate	Annual Depreciation Current Rate
	(1)	(2)	(3) = (1) * (2)
393-Resv Recov	-	0.00%	-
394-Full Accrd	3,465,067	5.00%	173,253
394-Amortized	19,989,566	5.00%	999,478
394-Resv Recov	-	0.00%	-
394.5-Full Accrd	-	0.00%	-
394.5 Training	2,113,444	20.00%	422,689
395	5,370,670	5.00%	268,534
395-Resv Recov	-	0.00%	-
396	12,762,001	5.96%	760,615
397-Full Accrd	25,619,702	6.67%	1,708,834
397-Amortized	62,954,456	6.67%	4,199,062
397-Resv Recov	-	0.00%	-
397.5 Training	12,326	20.00%	2,465
398-Full Accrd	191,274	5.00%	9,564
398-Amortized	1,089,816	5.00%	54,491
398-Resv Recov	-	0.00%	-
399	-	0.00%	-
	<u>570,393,082</u>		<u>32,434,639</u>
<b>Total General Plant Excluding 392 &amp; 396</b>	<u>432,261,326</u>		<u>21,922,709</u>
<b>Total Electric Plant in Service</b>	<u>15,771,736,573</u>		<u>456,779,011</u>
<b>Composite Depreciation Rate</b>			<u>2.90%</u>
<b>General Plant Transfer to Gas</b>			
389	-	0.00%	-
390	-	2.51%	-
391 (see rate below)	-	12.06%	-
393	-	5.00%	-
394	-	5.00%	-
395	-	5.00%	-
398	-	5.00%	-
	<u>-</u>		<u>-</u>
Composite Rate for account 391			
391-Full Accrd	7,416,164	6.67%	494,658
391-Amortized	26,469,982	6.67%	1,765,548
391-Resv Recov	-	0.00%	-
391.1	434,166	0.00%	-
391.1-Resv Recv	-	0.00%	-
391.2-Full Accrd	11,153,448	20.00%	2,230,690
391.2-Amortized	16,265,738	20.00%	3,253,148
391.2-Resv Recv	-	0.00%	-
391.3-Full Accrd	2,419,830	6.67%	161,403
391.3-Amortized	3,172,947	6.67%	211,636
391.3-Resv Recv	-	0.00%	-
	<u>67,332,275</u>		<u>8,117,083</u>

**AMEREN MISSOURI**  
**ANNUALIZED DEPRECIATION ADJUSTMENTS**  
**12 MONTHS ENDED 12/31/2014**  
**CONFIDENTIAL**

FERC Acct	Adjusted Plant-in-Service At 12/31/2014	Current Rate	Annual Depreciation Current Rate
	(1)	(2)	(3) = (1) * (2)
Composite Rate		12.06%	



**AMEREN MISSOURI**  
**ANNUALIZED DEPRECIATION RATE ADJUSTMENT**  
**12 MONTHS ENDED 12/31/2014**  
**CONFIDENTIAL**

FERC Acct	Adjusted Plant-in-Service At True-Up (1)	Current Rate (2)	Proposed Rate (3)	Annual Depreciation Current Rate (4) = (1) * (2)	Annual Depreciation Proposed Rate (5) = (1) * (3)	Total Variance Increase (Decrease) (6) = (5) - (4)
<b><u>Intangible Plant</u></b>						
<b>302</b>	38,368,330			1,839,639	1,839,639	-
Callaway Life Ext	35,853,603	3.33%	3.37%	1,195,120	1,208,266	13,146
<b>303</b>	<u>151,680,775</u>			<u>15,451,239</u>	<u>15,451,239</u>	-
<b>Total Intangible Plant</b>	<u>225,902,708</u>			<u>18,485,998</u>	<u>18,499,144</u>	-
<b><u>Steam Production Plant</u></b>						
<b>Meramec</b>						
310	272,391					-
311	48,243,021	1.89%	4.51%	911,793	2,175,760	1,263,967
312	453,102,519	5.14%	7.29%	23,289,469	33,031,174	9,741,705
314	111,227,914	2.40%	5.51%	2,669,470	6,128,658	3,459,188
315	54,104,385	2.91%	5.29%	1,574,438	2,862,122	1,287,684
316	12,848,552	4.39%	8.87%	564,051	1,139,667	575,616
316.21-Fully Accrd	423,934	4.39%	0.00%	18,611	-	(18,611)
316.21-Amortized	552,086	4.39%	5.00%	24,237	27,604	3,367
316.22-Fully Accrd	186,011	4.39%	0.00%	8,166	-	(8,166)
316.22-Amortized	436,124	4.39%	6.67%	19,146	29,089	9,943
316.23-Fully Accrd	776,180	4.39%	0.00%	34,074	-	(34,074)
316.23-Amortized	1,161,583	4.39%	20.00%	50,993	232,317	181,324
317	-	0.00%	0.00%	-	-	-
	<u>683,334,700</u>			<u>29,164,448</u>	<u>45,626,391</u>	<u>16,461,943</u>
<b>Common (Transfer Facility)</b>						
311	1,976,445	2.61%	2.66%	51,585	52,573	988
312	36,387,960	3.30%	2.82%	1,200,803	1,026,140	(174,663)
315	3,129,975	2.75%	2.78%	86,074	87,013	939
316.001	17,331	2.82%	3.88%	489	672	183
316.002	-	2.82%	3.88%	-	-	-
316.004	-	2.82%	3.88%	-	-	-
316.007	-	2.82%	3.88%	-	-	-
	<u>41,511,711</u>			<u>1,338,951</u>	<u>1,166,398</u>	<u>(172,553)</u>
<b>Sioux</b>						
310	1,342,839					-
311	47,878,578	2.54%	3.37%	1,216,116	1,613,508	397,392
312	916,697,430	3.77%	4.49%	34,559,493	41,159,715	6,600,222
314	155,386,465	3.13%	3.57%	4,863,596	5,547,297	683,701
315	124,990,674	2.81%	3.70%	3,512,238	4,624,655	1,112,417
316	11,024,717	3.28%	6.14%	361,611	676,918	315,307
316.21-Fully Accrd	242,199	3.28%	0.00%	7,944	-	(7,944)
316.21-Amortized	431,323	3.28%	5.00%	14,147	21,566	7,419
316.22-Fully Accrd	66,156	3.28%	0.00%	2,170	-	(2,170)
316.22-Amortized	389,194	3.28%	6.67%	12,766	25,959	13,193
316.23-Fully Accrd	274,629	3.28%	0.00%	9,008	-	(9,008)
316.23-Amortized	1,519,050	3.28%	20.00%	49,825	303,810	253,985
317	-	0.00%	0.00%	-	-	-
	<u>1,260,243,254</u>			<u>44,608,914</u>	<u>53,973,428</u>	<u>9,364,514</u>

**AMEREN MISSOURI**  
**ANNUALIZED DEPRECIATION RATE ADJUSTMENT**  
**12 MONTHS ENDED 12/31/2014**  
**CONFIDENTIAL**

FERC Acct	Adjusted Plant-in-Service At True-Up (1)	Current Rate (2)	Proposed Rate (3)	Annual Depreciation Current Rate (4) = (1) * (2)	Annual Depreciation Proposed Rate (5) = (1) * (3)	Total Variance Increase (Decrease) (6) = (5) - (4)
<b>Labadie</b>						
310	1,253,099					-
311	67,306,812	1.38%	1.56%	928,834	1,049,986	121,152
312	831,078,569	2.29%	2.18%	19,031,699	18,117,513	(914,186)
314	244,144,299	2.39%	2.61%	5,835,049	6,372,166	537,117
315	107,307,048	1.69%	2.20%	1,813,489	2,360,755	547,266
316	15,164,711	1.96%	3.83%	297,228	580,808	283,580
316.21-Fully Accrd	770,643	1.96%	0.00%	15,105	-	(15,105)
316.21-Amortized	598,257	1.96%	5.00%	11,726	29,913	18,187
316.22-Fully Accrd	215,018	1.96%	0.00%	4,214	-	(4,214)
316.22-Amortized	432,694	1.96%	6.67%	8,481	28,861	20,380
316.23-Fully Accrd	560,120	1.96%	0.00%	10,978	-	(10,978)
316.23-Amortized	2,373,119	1.96%	20.00%	46,513	474,624	428,111
317	-	0.00%	0.00%	-	-	-
	1,271,204,389			28,003,316	29,014,626	1,011,310
<b>Coal Cars (2)</b>						
312.03	78,356,568	0.54%	0.69%	423,125	540,660	117,535
<b>Rush Island</b>						
310	951,577					-
311	68,196,519	1.05%	1.59%	716,063	1,084,325	368,262
312	426,738,471	2.08%	2.09%	8,876,160	8,918,834	42,674
314	160,402,204	2.00%	2.57%	3,208,044	4,122,337	914,293
315	51,270,065	1.69%	2.11%	866,464	1,081,798	215,334
316	12,614,340	1.80%	3.69%	227,058	465,469	238,411
316.21-Fully Accrd	36,679	1.80%	0.00%	660	-	(660)
316.21-Amortized	622,433	1.80%	5.00%	11,204	31,122	19,918
316.22-Fully Accrd	18,651	1.80%	0.00%	336	-	(336)
316.22-Amortized	348,432	1.80%	6.67%	6,272	23,240	16,968
316.23-Fully Accrd	692,850	1.80%	0.00%	12,471	-	(12,471)
316.23-Amortized	1,243,557	1.80%	20.00%	22,384	248,711	226,327
317	-	0.00%	0.00%	-	-	-
	723,135,778			13,947,116	15,975,836	2,028,720
<b>Total Steam Production Plant</b>						
	4,057,786,400			117,485,870	146,297,339	28,811,469
<b>Total Steam Plant Excluding Coal Cars 312.03</b>						
	3,979,429,832			117,062,745	145,756,679	28,693,934
<b>Nuclear Production Plant</b>						
<b>Callaway</b>						
182	116,730,946			-	-	-
320	9,793,885			-	-	-
321	936,704,256	1.39%	1.37%	13,020,189	12,832,848	(187,341)
322	1,206,964,091	2.56%	2.51%	30,898,281	30,294,799	(603,482)
323	512,351,823	2.05%	2.45%	10,503,212	12,552,620	2,049,408

**AMEREN MISSOURI**  
**ANNUALIZED DEPRECIATION RATE ADJUSTMENT**  
**12 MONTHS ENDED 12/31/2014**  
**CONFIDENTIAL**

FERC Acct	Adjusted Plant-in-Service At True-Up	Current Rate	Proposed Rate	Annual Depreciation Current Rate	Annual Depreciation Proposed Rate	Total Variance Increase (Decrease)
	(1)	(2)	(3)	(4) = (1) * (2)	(5) = (1) * (3)	(6) = (5) - (4)
324	245,295,180	1.28%	1.57%	3,139,778	3,851,134	711,356
325	123,144,123	2.95%	5.32%	3,632,752	6,551,267	2,918,515
325.21-Fully Accrd	468,545	2.95%	0.00%	13,822	-	(13,822)
325.21-Amortized	5,521,504	2.95%	5.00%	162,884	276,075	113,191
325.22-Fully Accrd	1,531,284	2.95%	0.00%	45,173	-	(45,173)
325.22-Amortized	4,517,171	2.95%	6.67%	133,257	301,295	168,038
325.23-Fully Accrd	3,953,631	2.95%	0.00%	116,632	-	(116,632)
325.23-Amortized	4,403,749	2.95%	20.00%	129,911	880,750	750,839
326	-	0.00%	0.00%	-	-	-
	<u>3,171,380,188</u>			<u>61,795,891</u>	<u>67,540,788</u>	<u>5,744,897</u>

**Hydraulic Production Plant**

**Osage**

111						
330	10,561,452					-
331	4,506,325	2.52%	2.73%	113,559	123,023	9,464
332	32,196,245	1.84%	1.59%	592,411	511,920	(80,491)
333	59,437,955	3.05%	2.93%	1,812,858	1,741,532	(71,326)
334	24,126,070	2.51%	3.43%	605,564	827,524	221,960
335	2,251,872	2.66%	3.39%	59,900	76,338	16,438
335.21-Fully Accrd	1,967	2.66%	0.00%	52	-	(52)
335.21-Amortized	73,780	2.66%	5.00%	1,963	3,689	1,726
335.22-Fully Accrd	-	2.66%	0.00%	-	-	-
335.22-Amortized	54,682	2.66%	6.67%	1,455	3,647	2,192
335.23-Fully Accrd	409,920	2.66%	0.00%	10,904	-	(10,904)
335.23-Amortized	158,945	2.66%	20.00%	4,228	31,789	27,561
335.008	-	2.66%	3.39%	-	-	-
335.009	-	2.66%	3.39%	-	-	-
336	77,445	2.00%	2.30%	1,549	1,781	232
336 SQ	-	0.00%	0.00%	-	-	-
	<u>133,856,657</u>			<u>3,204,443</u>	<u>3,321,243</u>	<u>116,800</u>

**Keokuk**

111	-			-	-	-
330	7,339,726			-	-	-
331	6,887,190	2.17%	1.86%	149,452	128,102	(21,350)
332	15,013,761	1.77%	1.36%	265,744	204,187	(61,557)
333	105,438,277	2.72%	2.53%	2,867,921	2,667,588	(200,333)
334	10,631,202	2.59%	2.50%	275,348	265,780	(9,568)
335	3,739,341	2.17%	2.90%	81,144	108,441	27,297
335.21-Fully Accrd	40,644	2.17%	0.00%	882	-	(882)
335.21-Amortized	76,941	2.17%	5.00%	1,670	3,847	2,177
335.22-Fully Accrd	15,352	2.17%	0.00%	333	-	(333)
335.22-Amortized	99,637	2.17%	6.67%	2,162	6,646	4,484
335.23-Fully Accrd	383,274	2.17%	0.00%	8,317	-	(8,317)
335.23-Amortized	205,259	2.17%	20.00%	4,454	41,052	36,598
335.008	-	2.17%	2.90%	-	-	-
335.009	-	2.17%	2.90%	-	-	-
336	114,926	2.00%	1.16%	2,299	1,333	(966)
336 SQ	-	0.00%	0.00%	-	-	-

**AMEREN MISSOURI**  
**ANNUALIZED DEPRECIATION RATE ADJUSTMENT**  
**12 MONTHS ENDED 12/31/2014**  
**CONFIDENTIAL**

FERC Acct	Adjusted Plant-in-Service At True-Up (1)	Current Rate (2)	Proposed Rate (3)	Annual Depreciation Current Rate (4) = (1) * (2)	Annual Depreciation Proposed Rate (5) = (1) * (3)	Total Variance Increase (Decrease) (6) = (5) - (4)
	149,985,530			3,659,726	3,426,976	(232,750)
<b><u>Total Hydraulic Production Plant</u></b>						
	283,842,187			6,864,169	6,748,219	(115,950)
<b><u>Pumped Storage Production Plant</u></b>						
<b>Taum Sauk</b>						
330	327,672			-	-	-
331	17,759,320	1.65%	1.37%	293,029	243,303	(49,726)
332	10,331,708	1.48%	2.39%	152,909	246,928	94,019
333	74,158,132	1.80%	1.52%	1,334,846	1,127,204	(207,642)
334	12,909,406	1.92%	1.83%	247,861	236,242	(11,619)
335	4,317,905	1.87%	2.28%	80,745	98,448	17,703
335.21-Fully Accrd	12,237	1.87%	0.00%	229	-	(229)
335.21-Amortized	52,052	1.87%	5.00%	973	2,603	1,630
335.22-Fully Accrd	6,140	1.87%	0.00%	115	-	(115)
335.22-Amortized	667,611	1.87%	6.67%	12,484	44,530	32,046
335.23-Fully Accrd	187,470	1.87%	0.00%	3,506	-	(3,506)
335.23-Amortized	566,920	1.87%	20.00%	10,601	113,384	102,783
335.008	-	1.87%	2.28%	-	-	-
335.009	-	1.87%	2.28%	-	-	-
336	232,751	2.03%	1.47%	4,725	3,421	(1,304)
	121,529,324			2,142,023	2,116,063	(25,960)
<b><u>Total Hydro &amp; Pumped Storage Production Plant</u></b>						
	405,371,511			9,006,192	8,864,282	(141,910)
<b><u>Other Production Plant</u></b>						
340	6,968,522			-	-	-
341	46,462,397	2.31%	2.48%	1,073,281	1,152,267	78,986
342	48,887,668	2.53%	2.60%	1,236,858	1,271,079	34,221
344	999,583,137	1.85%	1.93%	18,492,288	19,291,955	799,667
344-Solar	17,368,950	5.00%	5.12%	868,448	889,290	20,842
344-Landfill Gas	5,874,837	7.50%	10.66%	440,613	626,258	185,645
345	126,797,992	2.59%	3.23%	3,284,068	4,095,575	811,507
346	7,258,874	3.81%	7.88%	276,563	571,999	295,436
346.21-Fully Amort	684	3.81%	0.00%	26	-	(26)
346.21-Amortized	297,367	3.81%	5.00%	11,330	14,868	3,538
346.22-Fully Amort	-	3.81%	0.00%	-	-	-
346.22-Amortized	491,858	3.81%	6.67%	18,740	32,807	14,067
346.23-Fully Amort	161,248	3.81%	0.00%	6,144	-	(6,144)
346.23-Amortized	120,558	3.81%	20.00%	4,593	24,112	19,519
	1,260,274,092			25,712,952	27,970,210	2,257,258
<b><u>Total Production Plant</u></b>						
	8,894,812,191			214,000,905	250,672,619	36,671,714

**AMEREN MISSOURI**  
**ANNUALIZED DEPRECIATION RATE ADJUSTMENT**  
**12 MONTHS ENDED 12/31/2014**  
**CONFIDENTIAL**

FERC Acct	Adjusted Plant-in-Service At True-Up (1)	Current Rate (2)	Proposed Rate (3)	Annual Depreciation Current Rate (4) = (1) * (2)	Annual Depreciation Proposed Rate (5) = (1) * (3)	Total Variance Increase (Decrease) (6) = (5) - (4)
<b><u>Missouri Transmission Plant</u></b>						
111						
350	54,663,292					-
352	6,861,714	1.64%	1.86%	112,532	127,628	15,096
353	296,033,264	1.75%	1.67%	5,180,582	4,943,756	(236,826)
354	91,412,530	1.34%	1.94%	1,224,928	1,773,403	548,475
355	302,556,967	3.90%	3.78%	11,799,722	11,436,653	(363,069)
356	203,034,609	2.49%	2.54%	5,055,562	5,157,079	101,517
359	71,788	2.00%	1.09%	1,436	782	(654)
359 SQ	-	0.00%	0.00%	-	-	-
	954,634,164			23,374,762	23,439,301	64,539
<b><u>Missouri Distribution Plant</u></b>						
360	36,529,046					-
361	18,239,088	1.68%	1.79%	306,417	326,480	20,063
362	876,957,061	1.82%	1.69%	15,960,619	14,820,574	(1,140,045)
364	992,578,163	5.48%	5.03%	54,393,283	49,926,682	(4,466,601)
365	1,138,306,979	3.17%	3.00%	36,084,331	34,149,209	(1,935,122)
366	369,223,641	1.94%	2.13%	7,162,939	7,864,464	701,525
367	678,877,935	2.32%	2.19%	15,749,968	14,867,427	(882,541)
368	451,583,410	2.49%	2.36%	11,244,427	10,657,368	(587,059)
369.01	182,312,433	7.74%	4.05%	14,110,982	7,383,654	(6,727,328)
369.02	155,014,737	3.02%	3.21%	4,681,445	4,975,973	294,528
369.091	-			-	-	-
370	102,195,574	4.16%	3.97%	4,251,336	4,057,164	(194,172)
371	164,613	2.26%	0.03%	3,720	49	(3,671)
373	123,603,700	3.66%	3.33%	4,523,895	4,116,003	(407,892)
	5,125,586,380			168,473,362	153,145,047	(15,328,315)
<b><u>Missouri General Plant</u></b>						
389	11,585,713	0.00%	0.00%	-	-	-
390-Misc Struct	4,556,500	0.00%	1.91%	-	87,029	87,029
390-Lrg Struct	217,734,981	2.51%	2.30%	5,465,148	5,007,905	(457,243)
390.5 Training	956,570	20.00%	20.00%	191,314	191,314	-
391-Full Accrd	7,416,164	6.67%	0.00%	494,658	-	(494,658)
391-Amortized	25,566,080	6.67%	5.00%	1,705,258	1,278,304	(426,954)
391-Resv Recov *	-			-	-	-
391.1	434,166	0.00%	0.00%	-	-	-
391.1-Resv Recv *	-			-	-	-
391.2-Full Accrd	11,153,448	20.00%	0.00%	2,230,690	-	(2,230,690)
391.2-Amortized	16,265,738	20.00%	20.00%	3,253,148	3,253,148	-
391.2-Resv Recv *	-			-	-	-
391.3-Full Accrd	2,419,830	6.67%	0.00%	161,403	-	(161,403)
391.3-Amortized	3,172,947	6.67%	6.67%	211,636	211,636	-
391.3-Resv Recv *	-			-	-	-
392	125,082,745	7.75%	8.00%	9,693,913	10,006,620	312,707
392.5 Training	287,010	20.00%	20.00%	57,402	57,402	-
393-Full Accrd	129,986	5.00%	0.00%	6,499	-	(6,499)
393-Amortized	3,137,231	5.00%	5.00%	156,862	156,862	-

**AMEREN MISSOURI**  
**ANNUALIZED DEPRECIATION RATE ADJUSTMENT**  
**12 MONTHS ENDED 12/31/2014**  
**CONFIDENTIAL**

FERC Acct	Adjusted Plant-in-Service At True-Up (1)	Current Rate (2)	Proposed Rate (3)	Annual Depreciation Current Rate (4) = (1) * (2)	Annual Depreciation Proposed Rate (5) = (1) * (3)	Total Variance Increase (Decrease) (6) = (5) - (4)
393-Resv Recov *	-			-	-	-
394-Full Accrd	3,465,067	5.00%	0.00%	173,253	-	(173,253)
394-Amortized	19,919,395	5.00%	5.00%	995,970	995,970	-
394-Resv Recov *	-			-	-	-
394.5 Training	2,113,444	20.00%	20.00%	422,689	422,689	-
395	5,336,670	5.00%	5.00%	266,834	266,834	-
395-Resv Recov *	-			-	-	-
396	12,762,001	5.96%	6.15%	760,615	784,863	24,248
397-Full Accrd	25,619,702	6.67%	0.00%	1,708,834	-	(1,708,834)
397-Amortized	62,954,456	6.67%	6.67%	4,199,062	4,199,062	-
397-Resv Recov *	-			-	-	-
397.5 Training	12,326	20.00%	20.00%	2,465	2,465	-
398-Full Accrd	191,274	5.00%	0.00%	9,564	-	(9,564)
398-Amortized	1,068,586	5.00%	5.00%	53,429	53,429	-
398-Resv Recov *	-			-	-	-
399	-	0.00%	0.00%	-	-	-
	<u>563,342,030</u>			<u>32,220,646</u>	<u>26,975,532</u>	<u>(5,245,114)</u>
<b>Total General Plant Excluding 392 &amp; 396</b>	<u>425,210,274</u>			<u>21,708,716</u>	<u>16,126,647</u>	<u>(5,582,069)</u>
<b>Total Electric Plant in Service</b>	<u>15,764,277,473</u>			<u>456,555,673</u>	<u>472,731,643</u>	<u>16,162,824</u>
<b>Composite Depreciation Rate</b>				<u>2.90%</u>	<u>3.00%</u>	

\* Reserve Recovery, amortized over 5 years, related to the switch to general plant amortization.

**Ameren Missouri**  
**Incentive Compensation Capitalization Disallowance**  
**Test Year Ending 3/31/2014 Updated Through True-up 12/31/2014**

	<u>Executive</u>		<u>Contract</u>	
	AMS	UEC	AMS	UEC
Total Company				
Exceptional Performance	1,283,114	507,154	-	-
Performance Incentive	46,674,289	49,669,138	1,479,077	13,304,494
	<u>47,957,403</u>	<u>50,176,292</u>	<u>1,479,077</u>	<u>13,304,494</u>
% Disallowed (1)	13.21%	13.21%	0.00%	0.00%
% Electric	96.19%	96.19%	96.19%	96.19%
% UEC	48.21%	100.00%	48.21%	100.00%
% Capitalized	<u>24.26%</u>	<u>25.84%</u>	<u>36.90%</u>	<u>25.99%</u>
Total	712,635	1,647,307	-	-
		<u>2,359,942</u>		-
Total disallowed from previous case ER-2012-0166 through 7/31/2012		<u>22,154,391</u>		
Total disallowed thru true-up		<u><u>24,514,333</u></u>		

**ACCUMULATED RESERVE**

Composite Depr Rate per Depreciation Proforma	2.84%
Total Annual Depreciation	<u>696,207</u>
Accumulated Depreciation 8/2012 - 12/2014	1,682,500
Total disallowed from previous case ER-2012-0166 through 7/31/2012	<u>4,777,005</u>
Total disallowed thru true-up	<u><u>6,459,505</u></u>

	<u>Executive</u>	<u>Contract</u>
(1) Total Incentive Compensation Disallowed	2,386,633	-
Total Incentive Compensation	18,068,920	3,628,077
% Disallowed	13.21%	0.00%

AMEREN MISSOURI  
ALLOCATION ANALYSIS OF INCENTIVE COMPENSATION

	EXECUTIVE				TEST
	O & M	CAPITAL	OTHER	TOTAL	
Payroll Summary					
AUG 2012	10,852,392	4,293,282	353,873	15,499,547	0
SEP	9,216,343	2,961,663	317,358	12,495,364	0
OCT	11,386,750	4,697,432	334,544	16,418,726	0
NOV	10,373,347	3,754,508	976,120	15,103,975	0
DEC	9,618,525	3,170,922	1,007,247	13,796,694	0
JAN 2013	10,750,608	3,837,170	585,955	15,173,733	0
FEB	10,411,908	3,977,921	323,914	14,713,743	0
MAR	12,229,189	4,464,000	195,481	16,888,670	0
APR	12,330,815	4,198,858	211,257	16,740,930	0
MAY	14,178,464	4,568,015	434,467	19,180,946	0
JUN	11,125,630	4,066,815	696,720	15,889,165	0
JUL	9,150,129	3,089,308	671,352	12,910,789	0
AUG	10,689,974	3,770,978	352,288	14,813,240	0
SEP	10,680,073	3,904,954	391,630	14,976,657	0
OCT	10,450,068	4,189,927	266,043	14,906,038	0
NOV	10,462,094	3,939,811	752,608	15,154,513	0
DEC	10,429,381	3,593,945	1,195,706	15,219,032	0
JAN 2014	11,098,977	3,777,203	664,801	15,540,981	0
FEB	10,929,590	3,817,828	331,972	15,079,390	0
MAR	10,414,114	4,215,564	298,734	14,928,412	0
APR	11,365,963	4,567,006	408,244	16,341,213	0
MAY	11,018,824	4,270,207	427,219	15,716,250	0
JUN	11,219,416	4,195,764	441,856	15,857,036	0
JUL	11,102,899	4,113,815	505,863	15,722,577	0
AUG	11,221,038	3,980,716	512,749	15,714,503	0
SEP	11,500,241	4,251,290	471,700	16,223,231	0
OCT	12,295,409	4,477,346	492,545	17,265,300	0
NOV	11,926,302	4,288,209	469,881	16,684,392	0
DEC	12,050,246	4,294,788	477,826	16,822,860	0
	320,478,709	116,729,245	14,569,953	451,777,907	
	70.93%	25.84%	3.23%	100.00%	



AMEREN MISSOURI  
ALLOCATION ANALYSIS OF INCENTIVE COMPENSATION

	CONTRACT				TEST
	O & M	CAPITAL	OTHER	TOTAL	
Payroll Summary					
AUG 2012	13,521,741	5,327,265	433,135	19,282,141	0
SEP	12,430,326	4,735,468	830,118	17,995,912	0
OCT	13,194,609	5,897,890	632,620	19,725,119	0
NOV	12,194,845	4,807,422	4,328,016	21,330,283	0
DEC	12,339,919	4,637,918	1,793,351	18,771,188	0
JAN 2013	14,109,487	4,613,625	1,589,468	20,312,580	0
FEB	12,339,668	4,131,703	938,759	17,410,130	0
MAR	13,798,378	5,109,867	762,948	19,671,193	0
APR	16,924,418	6,154,923	711,071	23,790,412	0
MAY	14,908,299	6,315,922	884,495	22,108,716	0
JUN	13,374,197	6,800,653	1,649,999	21,824,849	0
JUL	13,935,111	4,820,812	1,511,610	20,267,533	0
AUG	13,334,283	5,068,734	522,077	18,925,094	0
SEP	13,109,182	5,511,174	637,140	19,257,496	0
OCT	13,525,501	6,101,520	459,169	20,086,190	0
NOV	12,220,712	5,150,890	1,824,734	19,196,336	0
DEC	13,155,891	5,070,369	1,824,848	20,051,108	0
JAN 2014	14,772,405	3,469,855	2,426,468	20,668,728	0
FEB	12,869,728	3,856,937	1,548,710	18,275,375	0
MAR	13,420,235	5,952,849	418,571	19,791,655	0
APR	12,696,788	5,523,723	738,564	18,959,075	0
MAY	13,668,338	5,321,460	856,503	19,846,301	0
JUN	13,167,824	5,433,906	494,006	19,095,736	0
JUL	14,848,753	5,552,333	1,485,352	21,886,438	0
AUG	13,581,201	4,517,589	922,602	19,021,392	0
SEP	14,298,844	5,637,401	1,038,534	20,974,779	0
OCT	16,331,110	5,835,563	1,442,864	23,609,537	0
NOV	14,966,758	5,135,009	1,024,354	21,126,121	0
DEC	14,415,397	5,273,848	1,048,397	20,737,642	0
	397,453,948	151,766,628	34,778,483	583,999,059	
	68.05%	25.99%	5.96%	100.00%	

AMEREN SERVICES  
ALLOCATION ANALYSIS OF INCENTIVE COMPENSATION

Payroll Summary	EXECUTIVE				TEST
	O & M	CAPITAL	OTHER	TOTAL	
AUG 2012	9,927,415	2,116,191	414,067	12,457,673	0
SEP	14,119,730	2,508,987	632,427	17,261,144	0
OCT	5,727,111	1,890,056	121,160	7,738,327	0
NOV	7,722,494	1,969,052	1,196,752	10,888,298	0
DEC	7,049,833	1,681,165	2,171,146	10,902,144	0
JAN 2013	10,142,944	2,319,459	1,141,604	13,604,007	0
FEB	8,531,846	2,228,740	252,671	11,013,257	0
MAR	8,209,043	2,278,226	546,487	11,033,756	0
APR	8,150,266	2,317,755	182,182	10,650,203	0
MAY	7,799,901	2,299,135	687,624	10,786,660	0
JUN	7,941,159	2,447,939	518,413	10,907,511	0
JUL	7,334,529	2,128,720	1,218,346	10,681,595	0
AUG	8,057,607	2,496,817	445,245	10,999,669	0
SEP	7,790,115	2,520,038	548,152	10,858,305	0
OCT	8,338,557	2,821,313	183,213	11,343,083	0
NOV	8,399,903	2,761,312	1,122,753	12,283,968	0
DEC	7,152,594	2,221,354	2,537,754	11,911,702	0
JAN 2014	10,370,413	3,660,155	1,258,904	15,289,472	0
FEB	8,843,209	3,116,193	192,591	12,151,993	0
MAR	8,447,388	3,450,064	347,592	12,245,044	0
APR	8,616,678	3,617,956	568,945	12,803,579	0
MAY	8,108,367	3,417,927	670,755	12,197,049	0
JUN	8,415,768	3,547,891	536,067	12,499,726	0
JUL	5,844,010	5,756,127	831,710	12,431,847	0
AUG	6,924,884	3,495,919	730,097	11,150,900	0
SEP	7,641,452	3,754,249	819,295	12,214,996	0
OCT	8,427,715	3,347,363	820,910	12,595,988	0
NOV	7,809,903	3,729,796	870,341	12,410,040	0
DEC	9,341,727	4,609,134	1,019,287	14,970,148	0
	241,186,561	84,509,033	22,586,490	348,282,084	
	69.25%	24.26%	6.49%	100.00%	

AMEREN SERVICES  
ALLOCATION ANALYSIS OF INCENTIVE COMPENSATION

	CONTRACT				TEST
	O & M	CAPITAL	OTHER	TOTAL	
Payroll Summary					
AUG 2012	1,244,147	658,279	68,488	1,970,914	0
SEP	1,072,906	530,292	127,314	1,730,512	0
OCT	1,331,041	646,389	44,491	2,021,921	0
NOV	1,099,206	523,736	248,654	1,871,596	0
DEC	1,019,521	448,795	376,963	1,845,279	0
JAN 2013	1,279,614	630,888	185,835	2,096,337	0
FEB	1,094,357	594,040	108,381	1,796,778	0
MAR	1,164,892	591,696	106,515	1,863,103	0
APR	1,296,022	624,360	56,600	1,976,982	0
MAY	1,228,716	658,048	161,366	2,048,130	0
JUN	1,112,540	607,722	94,386	1,814,648	0
JUL	1,238,166	699,698	227,427	2,165,291	0
AUG	1,179,371	771,199	77,322	2,027,892	0
SEP	1,092,992	753,100	123,931	1,970,023	0
OCT	1,202,881	829,253	119,088	2,151,222	0
NOV	787,225	953,536	185,225	1,925,986	0
DEC	1,009,955	685,542	409,431	2,104,928	0
JAN 2014	1,118,213	811,113	238,720	2,168,046	0
FEB	961,948	743,038	121,730	1,826,716	0
MAR	971,222	832,051	51,864	1,855,137	0
APR	1,001,487	830,941	85,178	1,917,606	0
MAY	866,653	885,267	132,089	1,884,009	0
JUN	957,410	824,709	73,501	1,855,620	0
JUL	1,046,593	900,512	159,138	2,106,243	0
AUG	941,914	830,988	148,244	1,921,146	0
SEP	1,027,075	812,215	150,795	1,990,085	0
OCT	1,064,317	822,275	160,688	2,047,280	0
NOV	915,527	686,415	131,839	1,733,781	0
DEC	1,101,108	724,469	158,919	1,984,496	0
	31,427,019	20,910,566	4,334,122	56,671,707	
	55.45%	36.90%	7.65%	100.00%	

(Source: monthly payroll distribution report 7370)

AMEREN MISSOURI  
INCENTIVE COMPENSATION  
TEST YEAR ENDING 3/31/2014 UPDATED THROUGH TRUE-UP 12/31/2014

MONTH	EXECUTIVE		CONTRACT	
	Exceptional Performance	Performance Incentive	Exceptional Performance	Performance Incentive
<b>AMEREN MISSOURI</b>				
AUG 2012	118,494	988,501	0	132,180
SEP	119,027	1,418,088	0	396,111
OCT	119,176	1,415,450	0	434,255
NOV	117,303	1,559,132	0	2,132
DEC	(973,435)	1,442,800	0	391,556
JAN 2013	121,651	1,528,503	0	592,007
FEB	117,773	1,671,248	0	508,676
MAR	118,677	3,693,313	0	1,355,803
APR	120,030	1,491,431	0	692,799
MAY	120,438	2,957,344	0	(280,656)
JUN	123,481	1,717,572	0	575,883
JUL	121,104	(396,928)	0	134,122
AUG	120,490	1,339,867	0	409,207
SEP	122,927	1,479,674	0	394,337
OCT	119,774	1,465,683	0	480,347
NOV	119,670	1,644,967	0	32,577
DEC	(878,476)	2,505,317	0	325,683
JAN 2014	12,000	1,565,654	0	602,000
FEB	3,500	1,027,244	0	532,350
MAR	34,500	1,407,830	0	1,171,183
APR	37,000	2,224,939	0	68,040
MAY	40,500	1,739,497	0	542,086
JUN	40,500	1,765,217	0	521,926
JUL	28,500	1,741,186	0	597,045
AUG	31,000	1,890,933	0	267,671
SEP	31,800	1,843,286	0	587,702
OCT	60,500	1,783,812	0	661,511
NOV	53,500	1,798,526	0	593,482
DEC	185,750	2,959,052	0	582,479
<b>TOTAL</b>	<b>507,154</b>	<b>49,669,138</b>	<b>0</b>	<b>13,304,494</b>

AMEREN MISSOURI  
INCENTIVE COMPENSATION  
TEST YEAR ENDING 3/31/2014 UPDATED THROUGH TRUE-UP 12/31/2014

MONTH	EXECUTIVE		CONTRACT	
	Exceptional Performance	Performance Incentive	Exceptional Performance	Performance Incentive
<b>AMEREN SERVICES</b>				
AUG 2012	114,035	1,525,189	0	46,758
SEP	109,054	1,235,357	0	46,641
OCT	111,603	1,265,625	0	54,499
NOV	110,873	1,093,620	0	15,260
DEC	(670,351)	1,377,735	0	47,635
JAN 2013	102,073	1,202,999	0	61,059
FEB	101,602	2,055,300	0	52,400
MAR	102,492	1,874,505	0	36,934
APR	107,366	1,183,388	0	57,581
MAY	106,946	1,330,455	0	48,202
JUN	117,235	1,254,088	0	52,516
JUL	115,033	1,014,016	0	68,158
AUG	119,054	1,201,436	0	51,388
SEP	113,493	1,196,048	0	54,035
OCT	113,927	1,205,231	0	60,427
NOV	120,611	2,585,170	0	1,536
DEC	(514,932)	5,876,937	0	52,140
JAN 2014	2,500	1,343,505	0	63,148
FEB	11,500	(555,670)	0	53,260
MAR	39,500	1,570,682	0	28,370
APR	13,000	2,272,302	0	43,112
MAY	44,500	1,583,644	0	54,872
JUN	32,000	1,652,008	0	52,955
JUL	59,850	1,605,723	0	58,760
AUG	60,500	451,945	0	32,044
SEP	106,200	1,479,203	0	55,196
OCT	32,750	1,506,956	0	56,859
NOV	74,000	1,465,852	0	50,335
DEC	326,700	3,821,040	0	122,997
<b>TOTAL</b>	<b>1,283,114</b>	<b>46,674,289</b>	<b>0</b>	<b>1,479,077</b>

**AMEREN MISSOURI**  
**ALLOCATION OF FUEL AND GENERAL MATERIALS & SUPPLIES**  
**13 MONTHS ENDED 12/31/2014**  
**CONFIDENTIAL**

	<u><b>TOTAL COMPANY</b></u>	<u><b>ELECTRIC OPERATIONS</b></u>	<u><b>GAS OPERATIONS</b></u>
NUCLEAR FUEL	\$ 137,002,533	\$ 137,002,533	-
COAL	157,080,046	157,080,046	-
OIL	5,457,644	5,457,644	-
STORED GAS	1,796,483	1,796,483	-
PROPANE	-	-	-
TOTAL FOSSIL FUEL	<u>301,336,706</u>	<u>301,336,706</u>	-
EMISSION ALLOWANCES AND RECS	19,652,848	19,652,848	-
GENERAL MATERIALS AND SUPPLIES	195,322,598	194,228,791	1,093,807
ALLOCATION TO GAS	<u>(1,093,807)</u>	<u>-</u>	<u>(1,093,807)</u>
TOTAL FUEL & GEN. M. & S.	<u>\$ 515,218,345</u>	<u>\$ 515,218,345</u>	<u>\$ -</u>
GEN. MAT. & SUP. ALOCATION @ <a href="#">12/31/13</a>	\$ 190,609,270	\$ 189,543,256	\$ 1,066,014
ALLOCATION FACTOR	100.00%	99.44%	0.56%
GENERAL MATERIAL AND SUPPLIES			
PRODUCTION	77.34%	151,062,497	
TRANSMISSION	3.75%	7,324,597	
DISTRIBUTION	18.35%	35,841,697	
GAS	0.56%	1,093,807	
TOTAL	<u>100%</u>	<u>195,322,598</u>	
(allocated to functions based up 2013 Year End Cost of Service Study)			

**AMEREN MISSOURI  
PRO FORMA FUEL & GENERAL MATERIALS & SUPPLIES  
13 MONTHS ENDED 12/31/2014  
CONFIDENTIAL**

	<b>NUCLEAR FUEL ON SITE (1)</b>	<b>NUCLEAR FUEL IN REACTOR (1)</b>			<b>STORED GAS (2)</b>	<b>GAS PROPANE (2)</b>	<b>MATERIALS &amp; SUPPLIES(3)</b>	<b>EMISSION ALLOWANCES &amp; RECS (1)</b>		
JULY	\$ -	\$ 165,562,966								
AUGUST	-	162,541,527								
SEPTEMBER	-	154,715,697								
OCTOBER	-	146,581,666								
NOVEMBER	-	138,661,058								
DECEMBER	-	130,460,945	\$	<b>COAL (2)</b>	<b>OIL (2)</b>	\$	<b>2,109,897</b>	\$	<b>190,609,271</b>	21,785,814
JANUARY, 2014	-	122,262,088		129,206,641	5,529,472		2,031,169		192,075,091	22,151,115
FEBRUARY	-	114,831,786		129,135,643	5,508,069		1,663,664		192,362,777	16,772,246
MARCH	-	106,611,371		135,326,730	5,480,314		1,807,848		194,531,291	17,218,601
APRIL	-	98,971,575		137,323,972	5,567,593		1,766,702		192,976,330	18,499,052
MAY	-	91,082,575		142,112,341	5,448,424		1,481,850		194,810,864	19,086,279
JUNE	-	83,450,339		139,691,350	5,571,271		1,602,361		194,814,313	19,308,015
JULY	81,824,272	75,575,503		129,874,545	5,683,182		1,914,024		195,029,793	19,480,782
AUGUST	82,635,286	67,705,480		118,369,145	5,531,742		2,215,765		197,765,877	19,511,781
SEPTEMBER	82,635,286	60,097,879		122,948,084	5,149,693		1,680,375		198,745,364	19,776,461
OCTOBER	83,419,361	58,139,207		121,814,059	5,431,435		1,720,128		199,265,838	20,082,070
NOVEMBER	-	182,622,561		117,864,229	5,421,800		1,689,714		199,258,234	20,714,768
DECEMBER	-	175,657,164		126,971,586	5,271,365		1,670,778		196,948,732	21,100,037
TOTAL	\$ 330,514,205	\$ 2,135,531,387	\$	1,687,205,426	\$ 70,949,378	\$	23,354,275	\$	2,539,193,775	\$ 255,487,021
AVERAGE	\$ 18,361,900	\$ 118,640,633	\$	129,785,033	\$ 5,457,644	\$	1,796,483	\$	195,322,598	\$ 19,652,848

	<b>13 MONTH AVERAGE AT 12/31/14</b>	<b>PRO FORMA ADJUSTMENT TO REFLECT AVERAGE INV</b>	<b>PRO FORMA 13 MONTH AVERAGE AT 12/31/14</b>
AVERAGE FOSSIL FUEL:			
COAL	\$ 129,785,033	\$ 27,295,013	\$ 157,080,046
OIL	5,457,644		5,457,644
STORED GAS	1,796,483		1,796,483
PROPANE - MO. GAS	-	-	-
TOTAL AVG. FOSSIL FUEL	\$ 137,039,160	\$ 27,295,013	\$ 164,334,173

PLANT:	<b>AVERAGE INVENTORY (tons) (4)</b>	<b>UNUSABLE BASE (tons) (5)</b>	<b>USABLE INVENTORY (tons)</b>	<b>UNIT PRICE (4)</b>	<b>VALUE OF AVERAGE INVENTORY</b>
LABADIE	2,076,077	65,000	\$ 2,011,077	\$ 37.610	\$ 75,637,206
SIOUX	545,923	35,000	510,923	38.542	19,691,997
MERAMEC	772,462	45,000	727,462	41.257	30,013,172
RUSH ISLAND	736,769	53,000	683,769	38.294	26,184,464
TOTAL COAL	4,131,231	198,000	3,933,231		\$ 151,526,839
UNUSABLE BASE (5)					5,553,207 (5)
TOTAL					\$ 157,080,046

(1) Per GL queries. Nuclear Fuel reduced for amount held for future refuel  
(2) Per CRS A10.  
(3) Per CRS A11.  
(4) Per Rebuttal Testimony of Jeffrey Jones  
(5) Per Stipulation and Agreement in AmerenUE Case ER-2008-0318

**AMEREN MISSOURI  
MATERIALS AND SUPPLIES - ACCOUNT 154  
December 31, 2013**

NUMBER	NAME	PER REPORT	PURCHASES & VENDOR REJECTS	UNPAID RCPTS ACCRUAL ACCT154-001	ROUNDING & MISC ADJUSTMENTS	ADJUSTED STOREROOM BALANCES	ALLOCATION FACTOR	ELECTRIC			GAS MISSOURI
		POS264 STOREROOM BALANCES						PRODUCTION	TRANSMISSION	DISTRIBUTION	
1	DORSETT GENERAL	\$ 20,448,903	\$ -	\$ 535,579	\$ (296,010)	\$ 20,688,472	See Sch.	\$ 310,327	\$ 4,117,006	\$ 16,261,139	\$ -
3	CALLAWAY PLANT	64,126,693	-	1,135,652	(928,271)	64,334,074	Direct	64,334,074	-	-	-
4	GRATIOT UNDERGROUND	6,607,849	-	883,600	(95,652)	7,395,797	Direct	-	-	7,395,797	-
5	MAJ. STM MAT& TOOLS - DORSETT	710,411	-	-	(10,284)	700,127	Direct	-	-	700,127	-
6	SPARE PARTS - SUBSTATIONS ONLY	-	-	-	-	-	See Sch.	-	-	-	-
7	GRATIOT GARAGE	-	-	-	-	-	Direct	-	-	-	-
8	MERAMEC PLANT	11,179,000	-	133,401	(161,822)	11,150,579	Direct	11,150,579	-	-	-
9	SIOUX PLANT	16,016,348	-	241,472	(231,846)	16,025,974	Direct	16,025,974	-	-	-
10	LABADIE PLANT	26,200,096	-	299,473	(379,261)	26,120,308	Direct	26,120,308	-	-	-
11	RUSH ISLAND PLANT	15,412,842	-	135,627	(223,110)	15,325,359	Direct	15,325,359	-	-	-
12	ELLISVILLE HEADQUARTERS	(901)	-	365	13	(523)	Direct	-	-	(523)	-
15	POWER ON	-	-	-	-	-	Direct	-	-	-	-
20	MACKENZIE HEADQUARTERS	(21,130)	-	25,723	306	4,899	Direct	-	-	4,899	-
21	GRATIOT GENERAL OFFICE	266,355	-	9,100	(3,856)	271,599	Direct	-	-	271,599	-
22	BERKELEY HEADQUARTERS	(2,591)	-	2,067	38	(486)	Direct	-	-	(486)	-
23	ST. FRANCOIS HEADQUARTERS	-	-	-	-	-	Direct	-	-	-	-
24	UEC STORM EMERGENCY OC	-	-	-	-	-	Direct	-	-	-	-
25	DORSETT HEADQUARTERS	(1,642)	-	-	24	(1,618)	Direct	-	-	(1,618)	-
26	GERALDINE HEADQUARTERS	(32,337)	-	34,567	468	2,698	Direct	-	-	2,698	-
27	WATSON OVERHEAD CENTER	-	-	-	-	-	Direct	-	-	-	-
28	TRANSFORMERS - ESTIMATES	-	-	-	-	-	Direct	-	-	-	-
29	TRANSFORMERS - EMERGENCY	31,016	-	-	(449)	30,567	Direct	-	-	30,567	-
30	TRANSFORMERS - REPAIR	78,957	-	-	(1,143)	77,814	Direct	-	-	77,814	-
32	FRANKLIN HEADQUARTERS	(545)	-	-	8	(537)	Direct	-	-	(537)	-
33	UEC VIRTUAL TRANSMISSION	(180,627)	-	258,865	2,615	80,853	Direct	-	80,853	-	-
34	ST CHARLES HEADQUARTERS	(491)	-	-	7	(484)	Direct	-	-	(484)	-
37	RIVERMINES - TRANSMISSION	2,276,955	-	2,606	(32,960)	2,246,601	Direct	-	2,246,601	-	-
38	HOUSE SPRINGS	(856)	-	-	12	(844)	Direct	-	-	(844)	-
40	MAJ STORM CAPE	93,526	-	-	(1,354)	92,172	Direct	-	-	92,172	-
41	RIVERMINES CONSTRUCTION	-	-	-	-	-	Direct	-	-	-	-
42	RIVERMINES - GENERAL	463,051	-	104	(6,703)	456,452	Direct	-	-	456,452	-
44	MEXICO FUEL	-	-	-	-	-	Direct	-	-	-	-
45	STORES SHOP - DORSETT	-	-	-	-	-	Direct	-	-	-	-
46	OSAGE PLANT	166,095	-	1,377	(2,404)	165,068	Direct	165,068	-	-	-
47	TAJUM SAUK	246	-	-	(4)	242	Direct	242	-	-	-
48	SUBDIVISION MATERIAL	(37,487)	-	41,102	543	4,158	Direct	-	-	4,158	-
49	OSAGE TRANSMISSION LINE	706,966	-	-	(10,234)	696,732	Direct	-	696,732	-	-
50	LAKESIDE	38	-	-	(1)	37	Direct	-	-	37	-
51	VENICE PLANT	-	-	-	-	-	Direct	-	-	-	-
55	ST. CHARLES	-	-	-	-	-	Direct	-	-	-	-
57	HAYTI	7	-	-	-	7	Direct	-	-	7	-
58	IRONTON/POTOSI	(11,986)	-	-	174	(11,812)	Direct	-	-	(11,812)	-
62	CAPE GIRARDEAU	1,208,386	-	11,419	(17,492)	1,202,313	See Sch.	-	-	947,423	254,890
63	CHARLESTON	-	-	-	-	-	Direct	-	-	-	-
64	DEXTER	281	-	-	(4)	257	See Sch.	-	-	257	-
65	COLUMBIA	3,684	-	-	(53)	3,631	Direct	-	-	-	3,631
66	VERSALLES	608	-	-	(9)	599	See Sch.	-	-	599	-
67	JEFFERSON CITY	4,043	-	-	(59)	3,984	See Sch.	-	-	3,984	-
68	MEXICO	2,484,956	-	43,272	(35,971)	2,492,257	See Sch.	-	-	1,982,840	509,417
69	EXCELSIOR SPRINGS	(8,736)	-	10,125	126	1,515	Direct	-	-	1,515	-
70	KIRKSVILLE	242	-	324	(4)	562	Direct	-	-	562	-
71	BOONVILLE	54	-	-	(1)	53	See Sch.	-	-	53	-
73	MOBERLY	4	-	-	-	4	See Sch.	-	-	4	-
74	MAJ STORM-MEXICO	151,094	-	-	(2,187)	148,907	Direct	-	-	148,907	-
75	KEOKUK PLANT	428,336	-	273	(6,200)	422,409	Direct	422,409	-	-	-
76	GERALD	(45,662)	-	43,648	661	(1,353)	Direct	-	-	(1,353)	-
78	WENTZVILLE	16,918	-	-	(245)	16,673	See Sch.	-	-	9,805	6,868
81	VENICE CTG	911,400	-	3,692	(13,193)	901,899	Direct	901,899	-	-	-
82	KINMUNDY CTG.	629,008	-	867	(9,105)	620,770	Direct	620,770	-	-	-
83	PENO CREEK CTG.	754,879	-	402	(10,924)	744,157	Direct	744,157	-	-	-
85	MEXICO CTG.	40,859	-	-	(591)	40,268	Direct	40,268	-	-	-
86	MOBERLY CTG.	6,525	-	-	(94)	6,431	Direct	6,431	-	-	-
87	MOREAU CTG.	14,785	-	-	(214)	14,571	Direct	14,571	-	-	-
88	ON LINE TRANSFERS	-	-	-	-	-	See Sch.	-	-	-	-
89	PINCKNEVILLE CTG.	1,677,469	-	2,768	(24,282)	1,655,955	Direct	1,655,955	-	-	-
92	CONTRACTOR PSEUDO	2,225	-	365	(32)	2,558	Direct	-	-	2,558	-
93	AUDRAIN CTG	593,052	-	1,453	(8,585)	585,920	Direct	585,920	-	-	-
94	GOOSE CREEK CTG	2,944,466	-	196	(42,623)	2,902,039	Direct	2,902,039	-	-	-
95	RACCOON CREEK CTG	3,368,381	-	-	(48,759)	3,319,622	Direct	3,319,622	-	-	-
96	MARYLAND HEIGHTS CTG	281,240	-	11,013	(4,072)	288,181	Direct	288,181	-	-	-
TOTAL ACCOUNT 154-20 & 22, EXCL TRUCK & ACCOUNT 154-22 (NUCLEAR SPARE PARTS)		179,963,038	-	3,870,497	(2,605,068)	181,228,467		144,934,153	7,141,192	28,378,316	774,806
ACCOUNT 154-20 (TRUCK STORES)		6,889,361	-	-	-	6,889,361	Direct	-	-	6,598,153	291,208
ACCOUNT 154-25 (PWR PLANT TRNSF.)		1,261,235	-	-	-	1,261,235	Direct	1,261,235	-	-	-
ACCOUNT 154-665 LIMESTONE 3/4 INCH		1,230,207	-	-	-	1,230,207	Direct	-	-	-	-
<b>TOTAL MATERIALS AND SUPPLIES (F&amp;S A11)</b>		<b>\$ 189,343,841</b>	<b>\$ -</b>	<b>\$ 3,870,497</b>	<b>\$ (2,605,068)</b>	<b>\$ 190,609,270</b>		<b>\$ 147,425,595</b>	<b>\$ 7,141,192</b>	<b>\$ 34,976,469</b>	<b>\$ 1,066,014</b>
								77.34%	3.75%	18.35%	0.56%

(1) MOTOR OIL AND GASOLINE ONLY  
(2) MOTOR OIL ONLY

NOTE: MISCELLANEOUS AND ROUNDING ADJUSTMENTS ALLOCATED TO ALL STOREROOMS  
MISC. ADJUSTMENTS \$ -  
DIFFERENCE FROM CONTROLS REPORT 617,159  
MMIS CONTINGENCY (A/C 154-21) (3,222,227)  
ALLOCATED TO ALL STOREROOMS \$ (2,605,068)

/ \$179,963,038 = -0.01447557



**AMEREN MISSOURI**  
**ALLOCATION OF AVERAGE PREPAYMENTS**  
**13 MONTHS ENDED 12/31/2014**  
**CONFIDENTIAL**

	<u><b>TOTAL COMPANY</b></u>	<u><b>ELECTRIC OPERATIONS</b></u>	<u><b>GAS OPERATIONS</b></u>
AVERAGE PREPAYMENTS			
RENTS (1)	\$ 8,540	\$ 8,405	\$ 135
INSURANCE - DIRECT	10,351,211	9,351,295	999,916
REG. COMMISSION ASSESSMENTS (1)	40,745	40,101	644
COAL CAR LEASE	189,900	189,900	-
M/A COMM RADIO SYSTEM SRVC AGREEMENT (1)	176,152	173,369	2,783
MEDICAL AND DENTAL VEBA - MGMT (1)	3,881,955	3,820,620	61,335
SYBASE MAINTENANCE (ELEC ONLY)	31,393	31,393	-
IMAGING SOFTWARE (ELEC ONLY)	106,153	106,153	-
FUELWORKS SOFTWARE (ELEC ONLY)	41,485	41,485	-
ARCOS SERVICE FEE (1)	76,970	75,754	1,216
ARBOR NEWSTAR SERVICE FEE (1)	131,610	129,531	2,079
MICROSOFT ENTERPRISE APPLICATIONS (1)	27,841	27,401	440
SECUREWORKS APPLICATIONS (1)	4,649	4,576	73
ENERGY EFFICIENCY PROGRAM VENDORS (GAS ONLY)	65,150	-	65,150
<b>TOTAL AVERAGE PREPAYMENTS</b>	<u><b>\$ 15,133,754</b></u>	<u><b>\$ 13,999,983</b></u>	<u><b>\$ 1,133,771</b></u>

**OPERATING EXPENSES**  
**12 MONTHS ENDED 3/31/2014**

	<u><b>TOTAL COMPANY</b></u>	<u><b>ELECTRIC OPERATIONS</b></u>	<u><b>GAS OPERATIONS</b></u>
OPERATING EXPENSES - MO (2)	\$ 1,971,554,311	\$ 1,861,537,406	\$ 110,016,905
LESS:			
PURCHASED POWER	93,282,604	93,282,604	-
UNDER/OVER RECOVERED FUEL ADJ CLAUSE	(5,660,703)	(5,660,703)	-
PURCHASED GAS (2)	81,587,202	-	81,587,202
RATE REFUND AMORTIZATION	-	-	-
<b>TOTAL ADJUSTMENTS</b>	<u><b>169,209,103</b></u>	<u><b>87,621,901</b></u>	<u><b>81,587,202</b></u>
<b>ADJUSTED OPERATING EXPENSES</b>	<u><b>\$ 1,802,345,208</b></u>	<u><b>\$ 1,773,915,505</b></u>	<u><b>\$ 28,429,703</b></u>

ALLOCATION FACTOR FOR PREPAYMENTS (1)	100.00%	98.42%	1.58%
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(1) PER ALLOCATION FACTOR FOR PREPAYMENTS

(2) SOURCE: 19607 3/31/14 REPORT FOR AMEREN MISSOURI - ELECTRIC AND GAS.

**AMEREN MISSOURI  
AVERAGE PREPAYMENTS  
13 MONTHS ENDED 12/31/2014  
CONFIDENTIAL**

	<b>RENTS 165-002</b>	<b>ELECTRIC INSURANCE 165-003</b>	<b>MISSOURI GAS INSURANCE 165-003</b>	<b>REG. COMMISSION ASSESSMENTS 165-004</b>	<b>COAL CAR LEASE 165-012</b>	<b>MA EXT WARRANTY 165-023</b>	<b>MEDICAL &amp; DENTAL VEBA 165-030</b>	<b>SYBASE MAINTENANCE 165-039</b>	<b>IMAGING SOFTWARE 165-046/047</b>
DECEMBER	\$ 4,112	\$ 11,225,138	\$ 1,179,629	\$ -	\$ 109,610	\$ 327,140	\$ 3,901,753	\$ 81,621	\$ -
JANUARY, 2014	2,742	10,423,892	1,103,107	(175,239)	54,805	297,400	3,901,753	72,552	-
FEBRUARY	1,371	8,733,974	1,026,584	(350,478)	328,830	267,660	3,919,550	63,483	-
MARCH	16,446	9,955,801	1,018,427	-	274,025	237,920	3,919,550	54,414	-
APRIL	15,076	8,724,889	935,690	(174,742)	219,220	208,180	3,919,550	45,345	-
MAY	13,705	7,096,397	852,952	175,735	164,415	178,440	3,919,550	36,276	-
JUNE	12,335	5,467,904	770,215	496	109,610	148,700	3,919,550	27,207	394,284
JULY	10,964	3,839,412	687,478	350,973	54,805	118,960	3,919,550	18,138	328,570
AUGUST	9,594	2,210,920	604,740	175,734	328,830	89,220	3,919,550	9,069	262,856
SEPTEMBER	8,224	14,831,977	1,319,561	496	331,305	59,480	3,919,550	-	197,142
OCTOBER	6,853	13,288,173	1,238,914	350,973	219,220	29,740	3,919,550	-	131,428
NOVEMBER	5,483	11,744,370	1,158,267	175,734	164,415	-	3,919,550	-	65,714
DECEMBER	4,112	11,987,808	1,103,340	-	109,610	327,140	3,466,408	-	-
<b>TOTAL</b>	<b>\$ 111,017</b>	<b>\$ 119,530,655</b>	<b>\$ 12,998,904</b>	<b>\$ 529,682</b>	<b>\$ 2,468,700</b>	<b>\$ 2,289,980</b>	<b>\$ 50,465,414</b>	<b>\$ 408,105</b>	<b>\$ 1,379,994</b>
<b>AVERAGE</b>	<b>\$ 8,540</b>	<b>\$ 9,194,666</b>	<b>\$ 999,916</b>	<b>\$ 40,745</b>	<b>\$ 189,900</b>	<b>\$ 176,152</b>	<b>\$ 3,881,955</b>	<b>\$ 31,393</b>	<b>\$ 106,153</b>

	<b>FUELWORKS SOFTWARE 165-048/077</b>	<b>MICROSOFT ENTERPR APP 165-052</b>	<b>SECUREWORKS 165-085/086</b>	<b>ARCOS SERVICE FEE-CALL OUT 165-087</b>	<b>ARBOR Newstar Software 166-092</b>	<b>NUCLEAR WAITING PER. INSURANCE 165-703</b>	<b>GAS ENERGY EFF VENDOR 165-HEP</b>	<b>TOTAL PREPAYMENTS</b>	
DECEMBER	\$ 40,662	\$ 43,027	\$ -	\$ -	\$ -	\$ 78,334	\$ 20,852	\$ 17,011,878	
JANUARY, 2014	36,144	40,496	-	-	-	52,223	20,852	15,830,727	
FEBRUARY	31,626	37,965	-	181,930	-	26,112	39,852	14,308,459	
MARCH	27,108	35,434	-	163,737	-	1	74,852	15,777,715	
APRIL	22,590	32,903	-	145,544	-	328,168	99,852	14,522,265	
MAY	18,072	30,372	-	127,351	238,408	298,334	67,327	13,217,334	
JUNE	13,554	27,841	10,072	109,158	231,396	268,501	67,327	11,578,150	Insurance Recap:
JULY	9,036	25,310	10,072	90,965	224,384	238,668	67,327	9,994,612	Gas
AUGUST	4,518	22,779	10,072	72,772	217,372	208,834	97,327	8,244,187	Electric
SEPTEMBER	96,000	20,248	10,072	54,579	210,360	179,001	97,327	21,335,322	Total
OCTOBER	88,000	17,717	10,072	36,386	203,348	149,168	46,353	19,735,895	
NOVEMBER	80,000	15,186	10,072	18,193	196,336	119,334	46,353	17,719,007	
DECEMBER	72,000	12,655	-	-	189,324	89,501	101,353	17,463,251	
<b>TOTAL</b>	<b>\$ 539,310</b>	<b>\$ 361,933</b>	<b>\$ 60,432</b>	<b>\$ 1,000,615</b>	<b>\$ 1,710,928</b>	<b>\$ 2,036,179</b>	<b>\$ 846,954</b>	<b>196,738,802</b>	
<b>AVERAGE</b>	<b>\$ 41,485</b>	<b>\$ 27,841</b>	<b>\$ 4,649</b>	<b>\$ 76,970</b>	<b>\$ 131,610</b>	<b>\$ 156,629</b>	<b>\$ 65,150</b>	<b>15,133,754</b>	

**AMEREN MISSOURI**  
**ENERGY EFFICIENCY REGULATORY ASSETS**  
**03/31/2014**  
**CONFIDENTIAL**

	<u>ER-2008-0318</u> <u>182-303*</u> 407-303	<u>ER-2010-0036</u> <u>182-305</u> 407-305	<u>ER-2011-0028</u> <u>182-309</u> 407-309	<u>ER-2012-0166</u> <u>182-387</u> 407-387	<u>CURRENT</u> <u>182-EEY</u> 407-EEY
<b>BALANCE AS OF 03/31/2014</b>	\$ 430,700	\$ 4,286,439	\$ 18,125,481	\$ 29,195,590	\$ 3,269,719
AMORTIZATIONS:					
APRIL	(7,300)	(158,757)	(453,137)	(512,203)	-
MAY	(7,300)	(158,757)	(453,137)	(512,203)	-
JUNE	(7,300)	(158,757)	(453,137)	(512,203)	-
JULY	(7,300)	(158,757)	(453,137)	(512,203)	-
AUGUST	(7,300)	(158,757)	(453,137)	(512,203)	-
SEPTEMBER	(7,300)	(158,757)	(453,137)	(512,203)	-
OCTOBER	(7,300)	(158,757)	(453,137)	(512,203)	-
NOVEMBER	(7,300)	(158,757)	(453,137)	(512,203)	-
DECEMBER	(7,300)	(158,757)	(453,137)	(512,203)	-
ACCUMULATION:					
APRIL	-	-	-	-	16,403
MAY	-	-	-	-	17,224
JUNE	-	-	-	-	15,573
JULY	-	-	-	-	18,687
AUGUST	-	-	-	-	20,191
SEPTEMBER	-	-	-	-	20,812
OCTOBER	-	-	-	-	20,714
NOVEMBER	-	-	-	-	20,983
DECEMBER	-	-	-	-	20,004
JANUARY	-	-	-	-	-
FEBRUARY	-	-	-	-	-
MARCH	-	-	-	-	-
APRIL	-	-	-	-	-
MAY	-	-	-	-	-
	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>
<b>BALANCE AS OF 06/30/2015</b>	\$ 365,000	\$ 2,857,626	\$ 14,047,248	\$ 24,585,763	\$ 3,440,310
* Energy Efficiency for ER-2008-0318 is excluded from Rate Base.					
<b>Amounts included in Rate Base</b>	<u>\$ -</u>	<u>\$ 2,857,626</u>	<u>\$ 14,047,248</u>	<u>\$ 24,585,763</u>	<u>\$ 3,440,310</u>

**AMEREN MISSOURI  
AVERAGE CUSTOMER ADVANCES  
13 MONTHS ENDED 12/31/2014  
CONFIDENTIAL**

**MISSOURI  
ELECTRIC**

DECEMBER	\$	6,371,677.33
JANUARY, 2014		6,503,503.02
FEBRUARY		6,529,120.56
MARCH		6,625,120.54
APRIL		5,743,163.19
MAY		6,145,452.65
JUNE		6,143,726.99
JULY		6,373,148.17
AUGUST		6,336,959.93
SEPTEMBER		6,548,079.79
OCTOBER		5,688,262.46
NOVEMBER		5,176,580.64
DECEMBER		<u>3,916,732.43</u>
TOTAL	\$	78,101,527.70
AVERAGE	\$	<u><u>6,007,810</u></u>

**Ameren Missouri**  
**Summary of Customer Deposits**  
**Thirteen month average at December 31, 2014**

	<u>Direct Deposits To Electric</u>	<u>Joint Deposits To Electric</u>	<u>Total Deposits To Electric</u>
Dec-13	\$ 16,014,573	\$ 1,015,691	\$ 17,030,264
Jan-14	16,147,450	1,020,977	17,168,427
Feb-14	16,189,461	1,017,329	17,206,790
Mar-14	15,892,069	1,017,499	16,909,568
Apr-14	15,785,904	1,014,782	16,800,686
May-14	15,723,059	1,019,766	16,742,825
Jun-14	15,916,487	1,041,323	16,957,810
Jul-14	16,385,102	1,060,490	17,445,592
Aug-14	16,840,936	1,109,115	17,950,051
Sep-14	17,419,509	1,149,577	18,569,086
Oct-14	17,845,871	1,193,924	19,039,795
Nov-14	17,942,273	1,215,350	19,157,623
Dec-14	<u>18,097,842</u>	<u>1,222,959</u>	<u>19,320,801</u>
Total	216,200,536	14,098,782	230,299,318
Average	\$ 16,630,810	\$ 1,084,522	\$ 17,715,332

**Ameren Missouri  
Customer Deposits  
Allocation of Joint Gas & Electric Deposits Based on Revenue Split  
Thirteen month average at December 31, 2014**

<b>Capital</b>			Joint Gas & Electric Deposits	Electric Percent	Joint Deposits To Electric	Gas Percent	Joint Deposits To Gas	<b>Little Dixie</b>			Joint Gas & Electric Deposits	Electric Percent	Joint Deposits To Electric	Gas Percent	Joint Deposits To Gas
BD	12 MTD 12/14 <sup>(1)</sup>	%						BD	12 MTD 12/14 <sup>(1)</sup>	%					
2J Electric Revenue	\$ 142,378,350	80.79%						2D Electric Revenue	\$ 74,723,968	50.99%					
83 Gas Revenue	33,859,800	19.21%					82 Gas Revenue	71,812,463	49.01%						
	176,238,150	100.00%						146,536,431	100.00%						
Dec-13	\$290,363	80.79%	\$234,584	19.21%	\$55,779		Dec-13	\$307,410	50.99%	\$156,748	49.01%	\$150,662			
Jan-14	297,681	80.79%	240,496	19.21%	57,185		Jan-14	303,678	50.99%	154,845	49.01%	148,833			
Feb-14	291,076	80.79%	235,160	19.21%	55,916		Feb-14	300,849	50.99%	153,403	49.01%	147,446			
Mar-14	288,545	80.79%	233,116	19.21%	55,429		Mar-14	294,759	50.99%	150,298	49.01%	144,461			
Apr-14	284,775	80.79%	230,070	19.21%	54,705		Apr-14	297,286	50.99%	151,586	49.01%	145,700			
May-14	283,929	80.79%	229,386	19.21%	54,543		May-14	298,225	50.99%	152,065	49.01%	146,160			
Jun-14	291,624	80.79%	235,603	19.21%	56,021		Jun-14	305,955	50.99%	156,006	49.01%	149,949			
Jul-14	307,249	80.79%	248,226	19.21%	59,023		Jul-14	317,751	50.99%	162,021	49.01%	155,730			
Aug-14	317,990	80.79%	256,904	19.21%	61,086		Aug-14	325,754	50.99%	166,102	49.01%	159,652			
Sep-14	331,844	80.79%	268,097	19.21%	63,747		Sep-14	347,001	50.99%	176,936	49.01%	170,065			
Oct-14	346,082	80.79%	279,600	19.21%	66,482		Oct-14	363,822	50.99%	185,513	49.01%	178,309			
Nov-14	361,196	80.79%	291,810	19.21%	69,386		Nov-14	368,278	50.99%	187,785	49.01%	180,493			
Dec-14	362,995	80.79%	293,264	19.21%	69,731		Dec-14	370,116	50.99%	188,722	49.01%	181,394			
<b>Southeast</b>							<b>Wentzville</b>								
BD	12 MTD 12/14 <sup>(1)</sup>	%	Total				BD	12 MTD 12/14 <sup>(1)</sup>	%						
2T Electric Revenue <sup>(2)</sup>	\$ 153,501,820	84.98%					2W Electric Revenue	\$ 251,302,422	91.49%						
85 Gas Revenue	27,135,442	15.02%					86 Gas Revenue	23,383,575	8.51%						
	180,637,262	100.00%						274,685,997	100.00%						
Dec-13	\$355,823	84.98%	\$302,378	15.02%	\$53,445		Dec-13	\$351,930	91.49%	\$321,981	8.51%	\$29,949			
Jan-14	361,310	84.98%	307,041	15.02%	54,269		Jan-14	348,229	91.49%	318,595	8.51%	29,634			
Feb-14	360,940	84.98%	306,727	15.02%	54,213		Feb-14	351,994	91.49%	322,039	8.51%	29,955			
Mar-14	367,867	84.98%	312,613	15.02%	55,254		Mar-14	351,374	91.49%	321,472	8.51%	29,902			
Apr-14	363,733	84.98%	309,100	15.02%	54,633		Apr-14	354,165	91.49%	324,026	8.51%	30,139			
May-14	370,686	84.98%	315,009	15.02%	55,677		May-14	353,379	91.49%	323,306	8.51%	30,073			
Jun-14	372,646	84.98%	316,675	15.02%	55,971		Jun-14	364,017	91.49%	333,039	8.51%	30,978			
Jul-14	358,496	84.98%	304,650	15.02%	53,846		Jul-14	377,739	91.49%	345,593	8.51%	32,146			
Aug-14	378,552	84.98%	321,693	15.02%	56,859		Aug-14	398,312	91.49%	364,416	8.51%	33,896			
Sep-14	394,335	84.98%	335,106	15.02%	59,229		Sep-14	403,801	91.49%	369,438	8.51%	34,363			
Oct-14	410,379	84.98%	348,740	15.02%	61,639		Oct-14	415,424	91.49%	380,071	8.51%	35,353			
Nov-14	415,916	84.98%	353,445	15.02%	62,471		Nov-14	417,871	91.49%	382,310	8.51%	35,561			
Dec-14	416,641	84.98%	354,062	15.02%	62,579		Dec-14	422,900	91.49%	386,911	8.51%	35,989			
<b>Ameren General Office</b>							<b>Total</b>								
Dec-13	\$0	90.00%	\$0	10.00%	\$0		Dec-13	\$1,305,526		\$1,015,691		\$289,835			
Jan-14	0	90.00%	0	10.00%	0		Jan-14	1,310,898		1,020,977		289,921			
Feb-14	0	90.00%	0	10.00%	0		Feb-14	1,304,859		1,017,329		287,530			
Mar-14	0	90.00%	0	10.00%	0		Mar-14	1,302,545		1,017,499		285,046			
Apr-14	0	90.00%	0	10.00%	0		Apr-14	1,299,959		1,014,782		285,177			
May-14	0	90.00%	0	10.00%	0		May-14	1,306,219		1,019,766		286,453			
Jun-14	0	90.00%	0	10.00%	0		Jun-14	1,334,242		1,041,323		292,919			
Jul-14	0	90.00%	0	10.00%	0		Jul-14	1,361,235		1,060,490		300,745			
Aug-14	0	90.00%	0	10.00%	0		Aug-14	1,420,608		1,109,115		311,493			
Sep-14	0	90.00%	0	10.00%	0		Sep-14	1,476,981		1,149,577		327,404			
Oct-14	0	90.00%	0	10.00%	0		Oct-14	1,535,707		1,193,924		341,783			
Nov-14	0	90.00%	0	10.00%	0		Nov-14	1,563,261		1,215,350		347,911			
Dec-14	0	90.00%	0	10.00%	0		Dec-14	1,572,652		1,222,959		349,693			

(1) Source: Millennium GL Query - Billed Revenue

(2) Southeast District Electric Revenues excludes Noranda Aluminum Company (acct: 2T-442-035 and 2T-442-037)

**Ameren Missouri**  
**Interest on Average Customer Deposits**  
**Thirteen month average at December 31, 2014**

	<u>Total Deposits To Electric</u>		<u>% Interest</u>	<u>Electric Interest</u>
Missouri	\$ 16,630,810	Elec only	4.25%	\$ 706,809
	1,084,522	Joint to Elec	4.25%	46,092
	<u>\$ 17,715,332</u>			<u>\$ 752,901</u>

Source of Interest Rates:

Missouri - Per the Stipulation and Agreement in MPSC Case No. EC-2002-1 Prime Rate as of the last business day in November plus one percent (Electric).

**AMEREN MISSOURI**  
**ACCUMULATED DEFERRED INCOME TAXES**  
**12/31/2014**  
**CONFIDENTIAL**

	BALANCE AT 03/31/14	BALANCE AT 03/31/14	BALANCE AT TRUE-UP	PRO FORMA ADJUSTMENT
<b>ACCOUNT 190:</b>				
MINORS 283 & 284 NOL UNCERTAIN TAX POSITIONS (1)	\$ (13,563,954)	\$ -	\$ -	-
MINORS 363 & 364 STEP UP BASIS PINCK & KINMUNDY	7,875,554	7,875,554	6,837,696	(1,037,858)
MINORS 611 & 612 2-ASSET RETIREMENT OBLIGATION (1)	7,065,316	-	-	-
MINORS 611 & 612 7-ACTIVE VEBA	(1,500,920)	(1,500,920)	(1,330,707)	170,213
MINORS 611 & 612 120-INJURIES & DAMAGES RESERVE (1)	5,867,065	-	-	-
MINORS 611 & 612 130-LEGAL EXPENSES (1)	97,032	-	-	-
MINORS 611 & 612 140-UNCOLLECTIBLE ACCOUNTS (1)	2,715,462	-	-	-
MINORS 611 & 612 150-INVENTORY RESERVE	1,208,425	1,208,425	1,490,815	282,390
MINORS 611 & 612 185-CHARITABLE CONTRIBUTION-ELEC (1)	1,013,213	-	-	-
MINORS 611 & 612 387A & B EMPLOYEE BONUS ACCRUAL & PAYMENT	(6,308,401)	-	-	-
MINORS 611 & 612 387C EMPLOYEE BONUS 481A ADJUSTMENT (1)	8,707,719	-	-	-
MINORS 611 & 612 420-FASB 106 LIABILITY (1)	39,115,502	-	-	-
MINORS 611 & 612 580-LOW LEVEL NUCLEAR WASTE (1)	2,870,070	-	-	-
MINORS 611 & 612 609-NORANDA DISPUTE (1)	-	-	-	-
MINORS 611 & 612 640 OVER/UNDER ACCRUAL OF STATE TAXES (1)	(4,341,719)	-	-	-
MINORS 611 & 612 641 OVER/UNDER ACCRUAL OF GROSS RCPTS TAX	(32,359)	-	-	-
MINORS 611 & 612 643 OVER/UNDER ACCRUAL OF PROPERTY TAX (1)	1,460,661	-	-	-
MINORS 611 & 612 646 SEC 481A ADJ - OVER/UNDER ACCRUAL (1)	-	-	-	-
MINORS 611 & 612 680-PENSION EXPENSE (1)	21,642,582	-	-	-
MINORS 611 & 612 681-PENSION/OPEB TRACKER (1)	-	-	-	-
MINORS 611 & 612 681-PENSION/OPEB TRACKER	5,349,860	5,349,860	9,464,826	4,114,966
MINORS 611 & 612 830 SEVERANCE	(168,728)	(168,728)	-	168,728
MINORS 611 & 612 842-TAUM SAUK EXPENSES (1)	3,829,314	-	-	-
MINORS 611 & 612 860 TAX DEPR STEP UP BASIS	(259,048)	(259,048)	(228,800)	30,248
MINORS 611 & 612 872-TAX RESERVE INTEREST (1)	-	-	-	-
MINORS 611 & 612 874-TAX RESERVE INTEREST (1)	(644,172)	-	-	-
MINORS 611 & 612 900-VACATION PAY ADJUSTMENT (1)	9,494,753	-	-	-
MINORS 611 & 612 905-VENICE ASH POND REMEDIATION (1)	(2)	-	-	-
MINORS 61A & 61B 420B FAS 106 MEDICARE PART D (1)	(7,228,350)	-	-	-
MINOR CRD ENTRIPRISE ZONE INVESTMENT CREDIT (1)	773,175	-	-	-
MINOR CDF FEDERAL CREDIT CARRYFORWARD	7,897,964	7,897,964	10,196,173	2,298,209
MINOR CDF FEDERAL CREDIT CARRYFORWARD (1)	4,453,681	-	-	-
MINOR CVA ILLINOIS TAX CREDITS VALUATION ALLOWANCE (1)	(758,367)	-	-	-
MINOR FED & STA ACCRUED TAX DEBIT (1)	2,975,481	-	-	-
MINOR FOL FEDERAL NET OPERATING LOSS	55,783,574	55,783,574	75,479,093	19,695,519
MINOR FOL FEDERAL NET OPERATING LOSS (1)	5,612,389	-	-	-
MINOR MOF FEDERAL EFFECT OF MISSOURI NOL	(946,104)	(946,104)	(3,954,141)	(3,008,037)
MINOR MOF FEDERAL EFFECT OF MISSOURI NOL (1)	(248,708)	-	-	-
MINOR MOL STATE EFFECT OF MISSOURI NOL	2,703,153	2,703,153	11,297,549	8,594,396
MINOR MOL STATE EFFECT OF MISSOURI NOL (1)	710,596	-	-	-
MINOR NLF & NOL ADIT-NET OPERATING LOSS (1)	2,999	-	-	-
MINOR TXP DEFERED TAX ASSET - OCI PENSION (1)	2,573	-	-	-
MINOR 100 FAS 109 (1)	35,663,226	-	-	-
<b>TOTAL ACCOUNT 190</b>	<b>\$ 198,890,507</b>	<b>\$ 77,943,730</b>	<b>\$ 109,252,504</b>	<b>\$ 31,308,774</b>
<b>ACCOUNT 254:</b>				
MINOR 350 FAS 109 Reg Liab - MO NOL	-	-	(2,935,812)	(2,935,812)
MINOR 100 UNAMORTIZED ITC (1)	(35,663,226)	-	-	-
MINOR TXP FAS 158 OTHER COMPREHENSIVE INCOME (1)	(2,573)	-	-	-
<b>TOTAL ACCOUNT 254</b>	<b>\$ (35,665,799)</b>	<b>\$ -</b>	<b>\$ (2,935,812)</b>	<b>\$ (2,935,812)</b>
<b>ACCOUNT 281:</b>				
MINOR 631 & 632 POLLUTION CONTROL FACILITIES	(78,849,375)	-	(95,032,144)	(95,032,144)
MINOR 633 & 634 POLLUTION CONTROL FACILITIES-PROVISION (1)	-	-	-	-
<b>TOTAL ACCOUNT 281</b>	<b>\$ (78,849,375)</b>	<b>\$ -</b>	<b>\$ (95,032,144)</b>	<b>\$ (95,032,144)</b>
<b>ACCOUNT 282:</b>				
MINOR 111 PROPERTY RELATED - FEDERAL	\$ (1,990,795,975)	\$ (1,990,795,975)	\$ (2,024,815,665)	\$ (34,019,690)
MINOR 111 PROPERTY RELATED - FEDERAL (1)	-	-	-	-
MINOR 111 PROPERTY RELATED ARO - FEDERAL (1)	(7,802,162)	-	-	-
MINOR 111 MIXED SERVICE COSTS - FEDERAL (1)	19,222	-	-	-
MINOR 111 BOOK GENERATION REPAIRS - FEDERAL (1)	(10,872,578)	-	-	-
MINOR 112 PROPERTY RELATED - STATE	(282,256,868)	(282,256,868)	(284,197,938)	(1,941,070)
MINOR 112 PROPERTY RELATED - STATE (1)	-	-	-	-
MINOR 112 PROPERTY RELATED ARO - STATE (1)	(1,189,662)	-	-	-
MINOR 112 MIXED SERVICE COSTS - STATE (1)	2,929	-	-	-
MINOR 112 BOOK GENERATION REPAIRS - STATE (1)	(1,657,834)	-	-	-
MINORS 113 & 114 NUCLEAR LIFE DIFFERENCE	(10,060,000)	(10,060,000)	(13,319,225)	(3,259,225)
MINORS 115 & 116 AUTOMATED METER -CELLNET	(5,130,164)	(5,130,164)	(4,632,220)	497,944
MINORS 125 & 126 MIXED SERVICE COSTS	7,146,901	7,146,901	4,842,321	(2,304,580)
MINOR 145 BOOK CAP REPAIRS - FEDERAL	4,090,413	4,090,413	(111,883,586)	(115,973,999)



**AMEREN MISSOURI**  
**ACCUMULATED DEFERRED INCOME TAXES**  
**12/31/2014**  
**CONFIDENTIAL**

	ALLOWED IN RATES			
	BALANCE AT 03/31/14	BALANCE AT 03/31/14	BALANCE AT TRUE-UP	PRO FORMA ADJUSTMENT
MINOR 145 BOOK CAP REPAIRS - FEDERAL (1)	-	-	-	-
MINOR 146 BOOK CAP REPAIRS - STATE	623,701	623,701	(17,581,705)	(18,205,406)
MINOR 146 BOOK CAP REPAIRS - STATE (1)	-	-	-	-
MINOR 147 PROPERTY RELATED CWIP - FEDERAL	18,254,756	18,254,756	7,484,003	(10,770,753)
MINOR 147 PROPERTY RELATED CWIP - FEDERAL (1)	(7,781,354)	-	-	-
MINOR 148 PROPERTY RELATED CWIP - STATE	2,783,459	2,783,459	1,155,568	(1,627,891)
MINOR 148 PROPERTY RELATED CWIP - STATE (1)	(1,186,490)	-	-	-
MINOR 352 TEMPORARY DIFFERENCES (1)	(96,392,394)	-	-	-
MINOR 353 ADJ TO FAS 109 REGULATORY ASSET - FED (1)	(33,393,610)	-	-	-
MINOR 354 ADJ TO FAS 109 REGULATORY LIAB - FED (1)	-	-	-	-
MINOR 355 ADJ TO FAS 109 REGULATORY LIAB - STATE (1)	-	-	-	-
MINOR 356 REGULATORY ASSET GROSS UP (1)	(80,540,699)	-	-	-
MINOR 357 REGULATORY LIABILITY GROSS UP (1)	-	-	-	-
MINORS 361 & 362 AFUDC EQUITY NUCLEAR FUEL (1)	(8,240,834)	-	-	-
MINORS 367 & 368 REG ASSET GROSSS-UP AFUDC EQU NUC FUEL(1)	(5,113,979)	-	-	-
MINOR 753 AFUDC EQUITY CWIP - FEDERAL (1)	(4,828,839)	-	-	-
MINOR 754 AFUDC EQUITY CWIP - STATE (1)	(736,295)	-	-	-
MINORS 7D1 & 7D2 ADIT PROPERTY RELATED (1)	29,548,716	-	-	-
MINORS CLF & CLS COLA DEVELOPMENT COSTS	(3,619,610)	(3,619,610)	(3,628,636)	(9,026)
MINOR F48 (1)	26,680,742	-	-	-
MINOR S48 (1)	901,773	-	-	-
MINOR F74 SECTION 174 - FEDERAL	(12,133,413)	(12,133,413)	(29,239,561)	(17,106,148)
MINOR F74 SECTION 174 - FEDERAL (1)	(13,079,855)	-	-	-
MINOR S74 SECTION 174 - STATE	(1,850,085)	(1,850,085)	(4,594,788)	(2,744,703)
MINOR S74 SECTION 174 - STATE (1)	(1,994,399)	-	-	-
<b>TOTAL ACCOUNT 282</b>	<b>\$ (2,490,604,487)</b>	<b>\$ (2,272,946,885)</b>	<b>\$ (2,480,411,432)</b>	<b>\$ (207,464,547)</b>
<b>ACCOUNT 283:</b>				
MINORS 205 & 206 FAS133 G/L OPTIONS (1)	\$ (645,992)	\$ -	\$ -	\$ -
MINORS 375 & 376 310B-INTERCO TAX GAIN-MET (1)	(7,365,613)	-	-	-
MINORS 651 & 652 10B-AFUDC (WESTINGHOUSE CREDITS)	289,447	289,447	290,168	721
MINORS 651 & 652 81-MERGER RELATED COSTS	-	-	-	-
MINORS 651 & 652 90-AMORT BOOK LOSS REACQ DEBT	(28,859,111)	(28,859,111)	(27,753,612)	1,105,499
MINORS 651 & 652 383-ELECTRIC ENERGY EFFICIENCY REG ASSET	(17,264,646)	(17,264,646)	(16,936,160)	328,486
MINORS 651 & 652 383-ELECTRIC ENERGY EFFICIENCY REG ASSET (1)	(173,314)	-	-	-
MINORS 651 & 652 387-EMISSON SALES TRACKER REG LIAB	(333,411)	(333,411)	-	333,411
MINORS 651 & 652 493-FUEL ADJ CLAUSE	(42,342,694)	(42,342,694)	(49,010,003)	(6,667,309)
MINORS 651 & 652 494-FIN 48 TRACKER ER-2011-0028	428,816	428,816	2,586,834	2,158,018
MINORS 651 & 652 505-ELECTRIC RATE CASE EXPENSES (MPSC Fee)	-	-	-	-
MINORS 651 & 652 608-RSG REG ASSET/LIAB	(78,315)	(78,315)	-	78,315
MINORS 651 & 652 650-PARTNERSHIP INCOME/LOSS (1)	(1,305,003)	-	-	-
MINORS 651 & 652 665-PAYROLL TAX ADJUSTMENT	(412,653)	(412,653)	(445,897)	(33,244)
MINORS 651 & 652 708-PREPAYMENTS - 12 MONTH RULE	(3,812,391)	(3,812,391)	(4,636,315)	(823,924)
MINORS 651 & 652 775-SECTION 1502 ADJ PENSION & OPEB (1)	(69,985)	-	-	-
MINORS 651 & 652 833-SIOUX SCRUBBER CONSTRUCTION ACCTG	(7,015,038)	(7,015,038)	(8,137,458)	(1,122,420)
MINORS 651 & 652 883-TEST YEAR STORM COSTS	(16,502,193)	(16,502,193)	(32,852,723)	(16,350,530)
MINORS 651 & 652 884-BANK CREDIT FACILITY FEES (1)	2,184,609	-	-	-
MINORS 651 & 652 920-WESTINGHOUSE CREDITS	(289,447)	(289,447)	(290,168)	(721)
MINORS 6D1 & 6D2 ADIR NON_PROPERTY RELATED (1)	2,836,093	-	-	-
<b>TOTAL ACCOUNT 283</b>	<b>\$ (120,730,841)</b>	<b>\$ (116,191,636)</b>	<b>\$ (137,185,334)</b>	<b>\$ (20,993,698)</b>
<b>TOTAL ACCUMULATED DEFERRED INCOME TAXES</b>	<b>\$ (2,526,959,995)</b>	<b>\$ (2,311,194,791)</b>	<b>\$ (2,606,312,218)</b>	<b>\$ (295,117,427)</b>

(1) Excluded from Rate Base Calculations

**AMEREN MISSOURI  
PENSION AND OPEB TRACKERS  
03/31/2014  
CONFIDENTIAL**

	<u>PENSIONS</u>		<u>OPEBS</u>	
	<u>ER-2012-0166</u> <u>254-TP1</u>	<u>CURRENT</u> <u>254-TP2</u>	<u>ER-2012-0166</u> <u>254-TO1</u>	<u>CURRENT</u> <u>254-TO2</u>
BALANCE AS OF 03/31/2014	\$ 11,066,905	\$ 4,115,864	\$ (26,433,931)	\$ (2,719,642)
AMORTIZATIONS:				
APRIL, 2014	(245,273)	-	688,780	-
MAY	(245,273)	-	688,780	-
JUNE	(245,273)	-	688,780	-
JULY	(245,273)	-	688,780	-
AUGUST	(245,273)	-	688,780	-
SEPTEMBER	(245,273)	-	688,780	-
OCTOBER	(245,273)	-	688,780	-
NOVEMBER	(245,273)	-	688,780	-
DECEMBER	(245,273)	-	688,780	-
ACCUMULATION:				
APRIL, 2014	-	(163,057)	-	(413,838)
MAY	-	(83,343)	-	(391,182)
JUNE	-	(6,053,500)	-	(703,117)
JULY	-	(798,282)	-	(477,935)
AUGUST	-	(650,776)	-	(455,147)
SEPTEMBER	-	(726,524)	-	(462,317)
OCTOBER	-	(739,725)	-	(445,479)
NOVEMBER	-	(712,231)	-	(439,271)
DECEMBER	-	(531,288)	-	(429,029)
TOTAL	<u>\$ 8,859,448</u>	<u>\$ (6,342,862)</u>	<u>\$ (20,234,911)</u>	<u>\$ (6,936,957)</u>

Union Electric Company  
Pension & OPEB Regulatory Asset Calculation  
Electric  
JV GL546  
UEC direct portion

	Pensions					OPEB				
	Cost built into Rates (A)	Actual FAS 87 costs	Actual O&M %	Actual Expense	Difference	Cost built into Rates (B)	Actual FAS 106 costs	Actual O&M %	Actual Expense	Difference
Aug 2012	2,739,606	4,136,246	69.3%	2,867,821	128,215	692,620	690,339	69.3%	478,458	(214,162)
Sept 2012	2,739,606	4,136,246	75.5%	3,123,685	384,079	692,620	690,339	75.6%	522,069	(170,551)
Oct 2012	2,739,606	4,136,246	55.3%	2,286,072	(453,534)	692,620	690,339	83.0%	572,981	(119,639)
Nov 2012	2,739,606	4,136,246	64.1%	2,651,768	(87,838)	692,620	690,339	85.8%	592,620	(100,000)
Dec 2012	2,739,606	4,136,246	67.0%	2,772,536	32,930	692,620	690,339	85.1%	587,769	(104,851)
Jan 2013	3,136,691	4,804,016	78.6%	3,777,372	640,681	522,812	613,360	70.3%	431,193	(91,619)
Feb 2013	3,136,691	4,804,016	79.3%	3,808,220	671,529	522,812	613,360	79.8%	489,681	(33,132)
Mar 2013	3,136,691	4,804,016	75.8%	3,643,036	506,346	522,812	613,360	74.0%	453,748	(69,064)
Apr 2013	3,136,691	4,804,016	72.2%	3,468,859	332,169	522,812	613,360	72.5%	444,882	(77,930)
May 2013	3,136,691	4,804,016	74.8%	3,591,667	454,976	522,812	613,360	79.1%	484,954	(37,858)
June 2013	3,136,691	4,615,016	68.7%	3,171,760	35,069	522,812	830,360	76.2%	632,923	110,111
July 2013	3,136,691	4,774,213	74.6%	3,560,348	423,657	522,812	649,893	78.7%	511,546	(11,266)
August 2013	3,136,691	4,774,213	73.9%	3,527,182	390,492	522,812	649,893	77.5%	503,979	(18,833)
September 2013	3,136,691	4,774,213	72.5%	3,463,535	326,845	522,812	649,893	71.5%	464,640	(58,172)
October 2013	3,136,691	4,774,213	67.5%	3,222,704	86,014	522,812	649,893	80.9%	525,761	2,948
November 2013	3,136,691	4,774,213	71.6%	3,419,315	282,624	522,812	649,893	80.6%	523,715	903
December 2013	3,136,691	2,407,296	45.1%	1,084,778	(2,051,913)	522,812	234,577	82.3%	193,098	(329,715)
January 2014	3,136,691	4,318,788	79.8%	3,448,366	311,675	522,812	293,828	76.5%	224,790	(298,022)
February 2014	3,136,691	4,927,788	80.9%	3,985,569	848,879	522,812	563,828	79.4%	447,924	(74,888)
March 2014	3,136,691	4,318,788	71.8%	3,098,932	(37,759)	522,812	293,828	78.0%	229,147	(293,665)
April 2014	3,136,691	4,318,788	70.0%	3,025,038	(111,653)	522,812	293,828	63.4%	186,343	(336,469)
May 2014	3,136,691	4,318,788	71.4%	3,085,617	(51,073)	522,812	293,828	72.8%	213,784	(309,028)
June 2014	3,136,691	(2,879,212)	71.2%	(2,049,999)	(5,186,690)	522,812	(81,172)	78.2%	(63,477)	(586,289)
July 2014	3,136,691	3,162,744	77.5%	2,449,892	(686,799)	522,812	210,015	62.8%	131,854	(390,958)
August 2014	3,136,691	3,162,744	79.5%	2,513,240	(623,450)	522,812	210,015	72.7%	152,766	(370,046)
September 2014	3,136,691	3,162,744	77.3%	2,445,490	(691,200)	522,812	210,015	69.5%	145,883	(376,929)
October 2014	3,136,691	3,162,744	82.3%	2,603,862	(532,829)	522,812	210,015	80.4%	168,918	(353,894)
November 2014	3,136,691	3,162,744	83.8%	2,651,018	(485,672)	522,812	210,015	83.4%	175,160	(347,652)
December 2014	3,136,691	3,162,744	83.7%	2,648,699	(487,991)	522,812	210,015	84.7%	177,843	(344,969)

Totals

Adjustments Made for Medicare Part D & Incorrect Costs built into rates

Total regulatory asset (liability) for Pensions	(6,342,862)
Total regulatory asset (liability) for OPEBs	(6,936,957)

Difference represents

Positive number means actual expense > rate case amount = regulatory asset (182- )  
Negative number means actual expense < rate case amount = regulatory liability (254-TRP for pensions & 254-TRO)

Adjustments required

If regulatory asset position, debit regulatory asset (182- ) and credit expense (926-TRP for pensions & 926-TRO for OPEBs).  
If regulatory liability position, credit regulatory liability (254-TRP for pensions or 254-TRO for OPEB) and debit expense (926-TRP for pensions & 926-TRO for OPEBs).

Footnotes:

(A) From rate case work papers. It is calculated monthly as follows:

Qualified Plan costs	4,289,750	
Non-Qualified Plan cost	_____	
Total costs	4,289,750	
O&M % in rates	75.93%	Electric
O&M amount in rates	<u>3,257,207</u>	3,136,691

(B) From rate case work papers. It is calculated monthly as follows:

FAS 106, after Part D	715,000	
O&M % in rates	75.93%	
O&M amount in rates	<u>542,900</u>	522,812

Union Electric Company  
Pension & OPEB Regulatory Asset Calculation  
Electric  
JV GL546

	AMS allocated to UEC								Total Pension 254TP2	Total OPEB 254TO2					
	Pensions				OPEB										
	Cost built into Rates (C)	Actual FAS 87 costs	UEC portion %	Actual O&M %	Actual Expense	% Allocated Electric Act \$'s	Difference	Cost built into Rates (D)			Actual FAS 106 costs	Actual O&M %	Actual Expense	% Allocated Electric	Difference
Aug 2012	481,848	1,770,000	41.3%	76.6%	560,204	537,068	55,220	111,771	306,000	77.5%	97,983	93,936	(17,835)	183,435	(231,998)
Sept 2012	481,848	1,770,000	36.1%	89.4%	571,132	547,544	65,696	111,771	306,000	91.4%	101,037	96,864	(14,907)	449,774	(185,459)
Oct 2012	481,848	1,770,000	43.8%	76.0%	589,064	564,736	82,888	111,771	306,000	84.1%	112,642	107,990	(3,781)	(370,646)	(123,449)
Nov 2012	481,848	1,770,000	41.8%	77.8%	575,372	551,609	69,761	111,771	306,000	84.6%	108,246	103,775	(7,996)	(18,077)	(107,996)
Dec 2012	481,848	1,770,000	41.9%	80.0%	593,147	568,650	86,802	111,771	306,000	85.4%	109,355	104,839	(6,932)	119,732	(111,783)
Jan 2013	618,598	1,987,000	43.2%	79.5%	682,009	656,775	38,177	107,001	220,000	69.1%	65,689	63,259	(43,742)	678,858	(135,362)
Feb 2013	618,598	1,987,000	44.9%	80.4%	716,826	690,303	71,705	107,001	220,000	69.5%	68,675	66,134	(40,867)	743,234	(73,999)
Mar 2013	618,598	1,987,000	46.8%	80.0%	744,898	717,337	98,739	107,001	220,000	81.7%	84,212	81,096	(25,905)	605,084	(94,970)
Apr 2013	618,598	1,987,000	46.1%	78.3%	716,391	689,885	71,287	107,001	220,000	79.1%	80,131	77,166	(29,835)	403,456	(107,766)
May 2013	618,598	1,987,000	46.6%	85.4%	791,772	762,476	143,878	107,001	220,000	86.0%	88,235	84,970	(22,031)	598,854	(59,889)
June 2013	618,598	2,063,000	47.7%	81.8%	804,385	774,623	156,025	107,001	350,000	85.3%	142,382	137,114	30,113	191,094	140,223
July 2013	618,598	1,999,000	47.1%	78.9%	742,916	715,428	96,830	107,001	242,000	82.5%	94,021	90,542	(16,459)	520,487	(27,725)
August 2013	618,598	1,999,000	47.0%	75.7%	711,595	685,266	66,668	107,001	242,000	76.9%	87,563	84,323	(22,678)	457,160	(41,511)
September 2013	618,598	1,999,000	46.7%	75.6%	705,968	679,847	61,249	107,001	242,000	73.8%	83,407	80,321	(26,680)	388,094	(84,853)
October 2013	618,598	1,999,000	46.8%	62.5%	584,678	563,045	(55,553)	107,001	242,000	76.9%	86,983	83,765	(23,236)	30,461	(20,288)
November 2013	618,598	1,999,000	40.9%	65.5%	536,146	516,309	(102,289)	107,001	242,000	75.1%	74,374	71,622	(35,379)	180,335	(36,253)
December 2013	618,598	1,061,000	45.1%	78.5%	375,159	361,278	(257,320)	107,001	65,000	88.1%	25,814	24,859	(82,142)	(2,309,233)	(411,857)
January 2014	618,598	1,900,000	49.7%	79.0%	745,945	718,345	99,747	107,001	87,000	69.3%	29,993	28,883	(78,118)	411,422	(376,140)
February 2014	618,598	1,291,000	49.6%	91.4%	584,555	562,926	(55,672)	107,001	-183,000	92.5%	(83,933)	(80,827)	(187,828)	793,207	(262,716)
March 2014	618,598	1,900,000	47.5%	82.4%	742,980	715,490	96,892	107,001	87,000	87.6%	36,154	34,816	(72,185)	59,133	(365,851)
April 2014	618,598	1,900,000	47.6%	65.2%	588,987	567,194	(51,404)	107,001	87,000	74.3%	30,770	29,632	(77,369)	(163,057)	(413,838)
May 2014	618,598	1,900,000	48.3%	66.3%	608,856	586,328	(32,270)	107,001	87,000	61.4%	25,803	24,848	(82,153)	(83,343)	(391,182)
June 2014	618,598	(729,000)	47.4%	74.6%	(257,749)	(248,212)	(866,810)	107,001	-28,000	76.9%	(10,205)	(9,827)	(116,828)	(6,053,500)	(703,117)
July 2014	618,598	1,462,000	48.3%	74.6%	526,599	507,115	(111,483)	107,001	56,000	76.9%	20,793	20,024	(86,977)	(798,282)	(477,935)
August 2014	618,598	1,462,000	47.8%	87.8%	613,990	591,272	(27,326)	107,001	56,000	84.9%	22,741	21,900	(85,101)	(650,776)	(455,147)
September 2014	618,598	1,462,000	47.6%	87.1%	605,684	583,274	(35,324)	107,001	56,000	84.3%	22,444	21,614	(85,387)	(726,524)	(462,317)
October 2014	618,598	1,462,000	47.3%	61.8%	427,520	411,702	(206,896)	107,001	56,000	60.4%	16,009	15,417	(91,584)	(739,725)	(445,479)
November 2014	618,598	1,462,000	46.9%	59.4%	407,102	392,039	(226,559)	107,001	56,000	60.9%	15,974	15,383	(91,618)	(712,231)	(439,271)
December 2014	618,598	1,462,000	46.9%	87.2%	597,405	575,301	(43,297)	107,001	56,000	90.8%	23,823	22,942	(84,059)	(531,288)	(429,029)
														(6,342,862)	(6,936,957)

(C) From rate case work papers. It is calculated monthly as follows:

AMS Qualified Plan costs	1,770,500			
Non-Qualified Plan cost				
Total costs	1,770,500			
AMS Labor to UEC in rates:	48.93%			
AMS Pension costs at UEC	866,306			
O&M % in rates	74.15%	Electric	96.30%	618,598
O&M amount in rates	642,366	Gas	3.70%	23,768

(D) From rate case work papers. It is calculated monthly as follows:

FAS 106, after Part D	306,250			
AMS Labor to UEC in rates:	48.93%			
AMS OPEB costs at UEC	149,848			
O&M % in rates	74.15%	Electric	96.30%	107,001
O&M amount in rates	111,112	Gas	3.70%	4,111

**AMEREN MISSOURI  
OTHER REGULATORY ASSETS  
FIN 48 REGULATORY ASSET/LIABILITY  
CONFIDENTIAL**

	<b>FIN48</b>	
	<b><u>254-FIN</u></b>	
	407-4FN	
	<b><u>ER-2012-0166</u></b>	<b><u>ER-2014-0258</u></b>
<b>BALANCE AS OF 03/31/2014</b>	\$ (1,119,826)	\$ -
AMORTIZATIONS:		
APRIL, 2014	53,325	-
MAY	53,325	-
JUNE	53,325	-
JULY	53,325	-
AUGUST	53,325	-
SEPTEMBER	53,325	-
OCTOBER	53,325	-
NOVEMBER	53,325	-
DECEMBER	53,325	\$ (6,098,643)
ACCUMULATION:		
JANUARY	-	-
FEBRUARY	-	-
MARCH	-	-
APRIL	-	-
MAY	-	-
<b>BALANCE AS OF 5/31/2015</b>	<b>\$ (639,901)</b>	<b>\$ (7,023,312)</b>

**AMEREN MISSOURI  
REVENUES  
12 MONTHS ENDED 3/31/2014 PRO FORMA THROUGH 12/31/2014  
CONFIDENTIAL**

	<b>12 MONTHS ENDED 03/31/2014</b>	<b>PRO FORMA ADJUSTMENT</b>	<b>PRO FORMA REVENUE</b>
OPERATING REVENUES ULTIMATE CONSUMERS	\$ 3,162,439,014	\$ -	\$ 3,162,439,014
PRO FORMA ADJUSTMENT - MEEIA SHARED BENEFIT		(6,072,943)	(6,072,943)
PRO FORMA ADJUSTMENT - ADD ON REVENUE TAX (1)	-	(146,317,071)	(146,317,071)
PRO FORMA ADJUSTMENT FOR UNBILLED REVENUE	-	20,423,000	20,423,000
PRO FORMA ADJUSTMENT FOR FAC RECOVERIES	-	(160,393,687)	(160,393,687)
PRO FORMA ADJUSTMENT FOR MEEIA REVENUE	-	(82,254,886)	(82,254,886)
PRO FORMA ADJUSTMENT FOR 2013 RATE CHANGE	-	(4,035,214)	(4,035,214)
PRO FORMA ADJUSTMENT FOR GROWTH THROUGH MARCH 2014	-	3,044,352	3,044,352
PRO FORMA ADJUSTMENT FOR GROWTH THROUGH TRUE-UP	-	5,428,581	5,428,581
PRO FORMA ADJUSTMENT FOR LARGE TRANSMISSION REDUCTION	-	(14,438,128)	(14,438,128)
PRO FORMA ADJUSTMENT FOR SOLAR ANNUALIZATION	-	(2,298,760)	(2,298,760)
PRO FORMA ADJUSTMENT FOR DAYS ADJUSTMENT	-	(4,060,505)	(4,060,505)
PRO FORMA ADJUSTMENT FOR BILLING UNITS (2)	-	1,015,888	1,015,888
PRO FORMA ADJUSTMENT FOR WEATHER IMPACT	-	(67,889,647)	(67,889,647)
TOTAL OPERATING REVENUES ULTIMTE CONSUMERS	<u>3,162,439,014</u>	<u>(457,849,020)</u>	<u>2,704,589,994</u>
PROVISION FOR RATE REFUNDS	(18,455,297)	18,455,297	-
OTHER ELECTRIC REVENUES (3)			
TRANSMISSION REVENUES - MISO	28,130,055	(2,718,170)	25,411,885
TRANSMISSION REVENUES - NITS	8,756,223	84,613	8,840,835
TRANSMISSION REVENUES - OTHER	3,526,356	210,204	3,736,561
OTHER ELECTRIC REVENUES	40,021,004	-	40,021,004
PRO FORMA LEASE REVENUE FROM COAL REFINEMENT		167,568	167,568
PRO FORMA LEASE REVENUE FROM RENT REVENUE		(1,634,640)	(1,634,640)
PRO FORMA LEASE REVENUE FROM SOFTWARE LEASE REVENUE		4,323,042	4,323,042
OTHER REVENUES	<u>913,703</u>	<u>-</u>	<u>913,703</u>
OTHER ELECTRIC REVENUES-SUBTOTAL	<u>81,347,341</u>	<u>432,617</u>	<u>81,779,958</u>
DISPOSITION OF ALLOWANCES	602,499	(602,499)	-
OFF-SYSTEM SALES - ENERGY	174,358,692	66,915,144	241,273,836
OFF-SYSTEM SALES-CAPACITY REVENUE	<u>1,555,957</u>	<u>4,287,992</u>	<u>5,843,949</u>
TOTAL OFF-SYSTEM SALES REVENUE	<u>175,914,649</u>	<u>71,203,136</u>	<u>247,117,785</u>
TOTAL REVENUES PER BOOKS	<u>\$ 3,401,848,206</u>	<u>\$ (368,360,469)</u>	<u>\$ 3,033,487,737</u>

(1) Per 2013 & 2014 Municipal Tax Registers

(2) Includes reduction for Low Income

(3) Include Transmission Revenues

Pro Forma Adjustment for Lease Revenue from Coal Refinement

Ameren Missouri Electric  
 12 Months Ending July 2014 with Growth to December 2014  
 Revenue

	Rate Change	Weather Normalization	Days Adjustment	July 2014 Growth	December 2014 Growth	Solar Annualization
Residential	\$0	-\$50,780,183	-\$2,274,293	-\$396,247	\$3,726,518	-\$921,821
Small General Service	\$0	-\$7,085,366	-\$643,285	\$522,677	\$531,562	-\$841,142
Large General Service	\$0	-\$7,621,628	-\$892,515	\$3,167,813	-\$884,195	-\$521,303
Small Primary Service	\$0	-\$1,907,864	\$121,850	-\$249,890	\$2,054,695	-\$12,781
Large Primary Service*	-\$4,035,214	-\$494,606	-\$372,261	\$0	\$0	-\$1,713
Large Transmission Service Actual	\$0	\$0	\$0	\$0	\$0	\$0
Lighting	\$0	\$0	\$0	\$0	\$0	\$0
MSD	\$0	\$0	\$0	\$0	\$0	\$0
<b>Total</b>	<b>-\$4,035,214</b>	<b>-\$67,889,647</b>	<b>-\$4,060,505</b>	<b>\$3,044,352</b>	<b>\$5,428,581</b>	<b>-\$2,298,760</b>

\*Rate and customer switches and changes.

	Normal Adjusted Bill Unit Revenues	March 2014 Customers	As Billed FAC	As Billed MEEIA
Residential	\$1,224,470,617	1,039,866	\$50,622,548	\$47,126,280
Small General Service	\$300,560,962	146,031	\$12,886,997	\$6,273,679
Large General Service	\$569,275,349	10,327	\$29,943,605	\$17,907,561
Small Primary Service	\$224,926,079	651	\$12,878,752	\$7,174,269
Large Primary Service	\$201,965,529	70	\$13,969,487	\$4,263,703
Large Transmission Service	\$0	1	\$14,227,023	
Lighting	\$38,547,547	55,107	\$785,514	
MSD	\$73,018	1		
<b>Total</b>	<b>\$2,559,819,100</b>	<b>1,252,054</b>	<b>\$135,313,925</b>	<b>\$82,745,492</b>
	<u>\$0</u>			
	<b>\$2,559,819,100</b>			
Large Transmission Service	\$140,432,072			
Line Loss Revenue	\$4,917,591			
<b>Total Large Transmission Service</b>	<b>\$145,349,663</b>			
			FAC	
			MEEIA	
			LPS	
			Weather	
			Days	
			Mar grth	
			Dec grth	
			Solar	
<b>Total Including Large Transmission</b>	<b>\$2,705,168,763</b>			
	<u>\$0</u>			
<b>Total Without MEEIA</b>	<b>\$2,705,168,763</b>			

Ameren Missouri Electric  
 12 Months Ending July 2014 with Growth to December 2014  
 Revenue

	<b>Low Income</b>
Residential	\$375,531
Small General Service	\$78,039
Large General Service	\$61,852
Small Primary Service	\$3,947
Large Primary Service	\$41,400
Large Transmission Service	\$18,000
Lighting	\$0
MSD	\$0
Total	<u>\$578,770</u>

**Revenue adjusted for Low Income Charges**

Residential	\$1,224,095,086
Small General Service	\$300,482,922
Large General Service	\$569,213,496
Small Primary Service	\$224,922,132
Large Primary Service	\$201,924,129
Large Transmission Service	\$145,331,663
Lighting	\$38,547,547
MSD	\$73,018
Total	<u>\$2,704,589,994</u>

Low Income Check  
 -\$578,770

**Additional Opt Out Rev Reduction in True-Up for 2015 Customers**

Small General Service	\$7
Large General Service	\$0
Small Primary Service	\$17,008
Large Primary Service	\$25,565
	<u>\$42,580</u>



**AMEREN MISSOURI  
OFF-SYSTEM SALES REVENUES  
12 MONTHS ENDED 3/31/2014  
CONFIDENTIAL**

<u>Energy Revenues</u>	Per Books 3/31/2014	Pro Forma Adjustments	Pro Forma 12/31/2014
Off-System Sales Revenues Energy	\$ 137,804,860	\$ 90,314,148	\$ 228,119,008 <sup>(1)</sup>
Off-System Sales Wholesale	14,536,513	(14,536,513)	-
MISO Day 2 Revenues			
Revenue Sufficiency Guarantee Make Whole Payment	5,914,918	(4,577,571)	1,337,347
Price Volatility and Net Regulation Adjustment	4,888,827	(4,888,827)	-
Inadvertent Distribution Account	30,934	(17,709)	13,225
Ancillary Services Revenues ASM Market			
447-ASMP	(1,088,750)	168,765	(919,985)
447-RFRS	4,295,868	(991,096)	3,304,772
447-SPRS	3,626,100	48,289	3,674,389
447-SURS	4,349,422	(1,942,548)	2,406,874
Bilateral Margins	-	1,100,000	1,100,000
Swap Margins	-	3,200,000	3,200,000
Load & Generation Forecasting Deviation	-	(961,794)	(961,794)
<b>Total Off-System Energy Sales Revenues</b>	<b><u>\$ 174,358,692</u></b>	<b><u>\$ 66,915,144</u></b>	<b><u>\$ 241,273,836</u></b>
<u>Capacity Revenues</u>			
Capacity Sales Revenues	<u>\$ 1,555,957</u>	<u>\$ 4,287,992</u>	<u>\$ 5,843,949</u>
<b>Total Off-System Sales Revenue</b>	<b><u>175,914,649</u></b>	<b><u>71,203,136</u></b>	<b><u>247,117,785</u></b>

<sup>(1)</sup> Pro Forma Source - See updated Prosym Run.

Total Off-System Sales Per C1 March 2014 12 Months To Date	161,378,136
Less: MISO Day 2 Revenues	(10,834,679)
Less: Ancillary Services Revenues	(11,182,640)
Less: Capacity Sales	(1,555,957)
Off_System Saels Revenues Energy	<u>137,804,860</u>

Ameren Missouri - Pro Forma Revenue Requirement  
Transmission Revenues  
Year Ended 12/31/2014

Corporation Utility	UEC 1			
		Total	MISO Revenue	NITS Revenue
456				
ACOS		78,320.00		78,320.00
ARSS		(133,570.55)		(133,570.55)
DFAC		(3,558,528.00)		(3,558,528.00)
LMPM		(1,722,019.92)		(1,722,019.92)
MFTR		(15,875.27)		(15,875.27)
MRNU		(566.76)		(566.76)
NENR		(17,944.56)		(17,944.56)
PLND		-		-
RFRS		(71.98)		(71.98)
RQGR		(155,760.59)		(155,760.59)
S26A		(4,046.51)	(4,046.51)	
SC01		(629,946.89)	(629,946.89)	
SC02		(8,955,203.92)	(8,955,203.92)	
SC07		(6,125,409.77)	(6,125,409.77)	
SC08		(449,184.55)	(449,184.55)	
SC10		(2,343.81)		(2,343.81)
SC24		(304,301.53)		(304,301.53)
SC26		(9,006,161.10)	(9,006,161.10)	
SC37		(100,183.70)	(100,183.70)	
SC38		(141,748.16)	(141,748.16)	
SCOF		(80,494.58)		(80,494.58)
SCON		132,570.75		132,570.75
SPRS		(77.44)		(77.44)
SURS		(34.65)		(34.65)
TSEN		(5,282,307.49)	(5,282,307.49)	
TXPY		(1,514,389.79)		(1,514,389.79)
Grand Total		<u>(37,989,280.77)</u>	<u>(25,411,884.60)</u>	<u>(8,840,835.49)</u>
				<u>(3,736,560.68)</u>

**Ameren Missouri  
Pro Forma - Software Revenue  
ER-2014-0258**

	SOFTWARE RENTALS
<b>201304</b>	261,609.67
<b>201305</b>	261,609.67
<b>201306</b>	261,609.67
<b>201307</b>	261,854.59
<b>201308</b>	261,854.59
<b>201309</b>	261,854.59
<b>201310</b>	261,854.59
<b>201311</b>	261,854.59
<b>201312</b>	229,032.42
<b>201401</b>	
<b>201402</b>	
<b>201403</b>	737,979.75
<b>Total Test Year</b>	3,061,114.13
<b>Annualized Amount</b>	
<b>201412</b>	615,346.34
Annualized Amount	7,384,156.08
Pro Forma Adjustmt Incr/(Decr) Revenues	4,323,041.95

Ameren Missouri  
COAL REFINEMENT  
Twelve Months Ended March 31, 2014 Updated through December 31, 2014

	Rush Island Energy Center		Sioux Energy Center		Labadie Energy Center	
	Lease Revenue	Coal Handling	Lease Revenue	Coal Handling	Lease Revenue	Coal Handling
Test year						
April 2013	6,771.53	(1,106,980.57)	-	-	-	-
May 2013	6,771.53	(355,862.03)	-	-	-	-
June 2013	6,771.53	(334,161.24)	-	-	-	-
July 2013	6,771.53	(399,571.40)	1,612.90	-	-	-
August 2013	6,771.53	(404,426.28)	10,000.00	-	-	-
September 2013	6,771.53	(324,878.88)	10,000.00	(723,995.52)	-	-
October 2013	6,771.53	(390,188.57)	10,000.00	(334,983.00)	-	-
November 2013	6,771.53	(381,983.48)	10,000.00	(334,983.00)	-	-
December 2013	6,771.53	(342,655.07)	10,000.00	(334,983.00)	-	-
January 2014	6,771.53	(394,431.55)	10,000.00	(334,983.00)	6,267.74	-
February 2014	6,771.53	(355,331.33)	10,292.00	(344,764.50)	13,400.00	(1,655,015.79)
March 2014	6,771.53	(358,749.12)	10,146.00	(339,873.75)	13,400.00	(1,052,493.08)
	81,258.36	(5,149,219.52)	82,050.90	(2,748,565.77)	33,067.74	(2,707,508.87)
Annualized Test Year	81,258.36	(4,409,715.22)	121,752.00	(4,049,140.50)	160,800.00	(12,059,500.00)
January 2014	6,771.53	(394,431.55)	10,000.00	(334,983.00)	6,267.74	-
February 2014	6,771.53	(355,331.33)	10,292.00	(344,764.50)	13,400.00	(1,655,015.79)
March 2014	6,771.53	(358,749.12)	10,146.00	(339,873.75)	13,400.00	(1,052,493.08)
April 2014	6,782.77	(403,158.68)	10,146.00	(339,873.75)	13,400.00	(656,031.31)
May 2014	6,782.77	(220,582.20)	10,146.00	(339,873.75)	13,400.00	(664,116.83)
June 2014	6,782.77	(397,376.08)	10,146.00	(339,873.75)	13,400.00	(863,130.81)
July 2014	6,782.77	(413,242.61)	10,146.00	(339,873.75)	13,400.00	(1,119,105.81)
August 2014	6,782.77	(384,418.40)	10,146.00	(339,873.75)	13,400.00	(1,083,451.13)
September 2014	6,782.77	(250,433.45)	10,146.00	(339,873.75)	13,400.00	(738,998.30)
October 2014	6,782.77	(288,606.89)	10,146.00	(339,873.75)	13,400.00	(894,872.43)
November 2014	6,782.77	(299,674.42)	10,146.00	(339,873.75)	13,400.00	(825,701.09)
December 2014	6,782.77	(300,156.49)	10,146.00	(339,873.75)	13,400.00	(830,525.00)
Total for 2014	81,359.52	(4,066,161.22)	121,752.00	(4,078,485.00)	153,667.74	(10,383,441.58)
Annualize 2014	81,393.24	(4,066,161.22)	121,752.00	(4,078,485.00)	160,800.00	(11,327,390.81)
Pro Forma Adjustment	134.88	1,083,058.30	39,701.10	(1,329,919.23)	127,732.26	(8,619,881.94)
Total Pro Forma Adjustment Over Test Year Annualized					167,568.24	(8,866,742.87)

Additional Lease Revenue and Reduced Coal Handling Expense.

Rush Island Coal Refinement Project: J00FQ  
Sioux Coal Refinement Project: 0P234  
Labadie Coal Refinement Project: 0P893

**Ameren Missouri**

**Comparison of Electric RENTBILL revenue booked in Test Year to RENTBILL revenue for 2014 True Up period**

	<b>TEST YEAR</b>
Building Rent Revenue from AMS	15,095,598
SCADA Rent Revenue from AMS	2,028,864
Building Rent Revenue from AIC	<u>361,800</u>
	17,486,262
	<b>2014 TRUE UP PERIOD</b>
Building Rent Revenue from AMS via revised UEC RENTBILL	14,589,360
SCADA Rent Revenue from AMS via revised UEC RENTBILL	939,270
Building Rent Revenue from AIC via revised UEC RENTBILL	<u>322,992</u>
	15,851,622
Difference needing adjustment for True Up period	(1,634,640)

ELECTRIC BUILDING AND SCADA RENT FOR TEST YEAR 201304 - 201403

Oracle Query

Period Name	Journal Category Key	Corp Code	Utility Code	Major Minor Code	Amount	AMS Building	AMS SCADA	AIC Building	TOTAL
201304	GL956	UEC	1	454AIC	(31,228.00)			31,228.00	31,228.00
201304	GL956	UEC	1	454AMS	(1,437,775.00)	1,268,703.00	169,072.00		1,437,775.00
201305	GL956	UEC	1	454AIC	(31,228.00)			31,228.00	31,228.00
201305	GL956	UEC	1	454AMS	(1,437,775.00)	1,268,703.00	169,072.00		1,437,775.00
201306	GL956	UEC	1	454AIC	(31,228.00)			31,228.00	31,228.00
201306	GL956	UEC	1	454AMS	(1,437,775.00)	1,268,703.00	169,072.00		1,437,775.00
201307	GL956	UEC	1	454AIC	(31,228.00)			31,228.00	31,228.00
201307	GL956	UEC	1	454AMS	(1,437,775.00)	1,268,703.00	169,072.00		1,437,775.00
201308	GL956	UEC	1	454AIC	(31,228.00)			31,228.00	31,228.00
201308	GL956	UEC	1	454AMS	(1,437,775.00)	1,268,703.00	169,072.00		1,437,775.00
201309	GL956	UEC	1	454AIC	(31,228.00)			31,228.00	31,228.00
201309	GL956	UEC	1	454AMS	(1,437,775.00)	1,268,703.00	169,072.00		1,437,775.00
201310	GL956	UEC	1	454AIC	(31,228.00)			31,228.00	31,228.00
201310	GL956	UEC	1	454AMS	(1,437,775.00)	1,268,703.00	169,072.00		1,437,775.00
201311	GL956	UEC	1	454AIC	(31,228.00)			31,228.00	31,228.00
201311	GL956	UEC	1	454AMS	(1,437,775.00)	1,268,703.00	169,072.00		1,437,775.00
201312	GL956	UEC	1	454AIC	(31,228.00)			31,228.00	31,228.00
201312	GL956	UEC	1	454AMS	(1,437,775.00)	1,268,703.00	169,072.00		1,437,775.00
201401	GL956	UEC	1	454AIC	(31,228.00)			31,228.00	31,228.00
201401	GL956	UEC	1	454AMS	(1,437,775.00)	1,268,703.00	169,072.00		1,437,775.00
201402	GL956	UEC	1	454AIC	(31,228.00)			31,228.00	31,228.00
201402	GL956	UEC	1	454AMS	(1,437,775.00)	1,268,703.00	169,072.00		1,437,775.00
201403	GL956	UEC	1	454AIC	(18,292.00)			18,292.00	18,292.00
201403	GL956	UEC	1	454AMS	(1,308,937.00)	1,139,865.00	169,072.00		1,308,937.00
<b>Grand Total</b>					<b>(17,486,262.00)</b>	<b>15,095,598.00</b>	<b>2,028,864.00</b>	<b>361,800.00</b>	<b>17,486,262.00</b>

Ameren Management Services  
Labor Allocation

Sum of Amt	Column Labels												Grand Total	
Row Labels	201401	201402	201403	201404	201405	201406	201407	201408	201409	201410	201411	201412		
ADC	15,981.00	19,101.00	13,462.40	17,275.00	19,591.00	15,808.00	18,411.00	16,218.00	12,378.00	18,852.36	18,789.00	21,894.00	207,760.76	0.12%
AIC	7,076,764.00	6,026,540.00	6,472,373.24	6,792,605.00	6,229,903.00	5,818,145.00	6,340,438.00	5,882,483.55	6,427,883.45	6,547,135.00	6,399,593.24	7,690,058.00	77,703,921.48	44.70%
AMC	609,492.00	(1,495,804.00)	1,015,764.69	482,669.00	438,314.00	341,375.93	416,346.00	318,269.32	370,836.33	381,458.00	405,787.33	458,440.00	3,742,948.60	2.15%
ITC	714,076.00	371,234.00	575,500.20	663,716.00	672,913.00	700,855.16	721,285.00	589,642.04	651,204.01	764,160.00	732,961.01	875,237.00	8,032,783.42	4.62%
MV1	141,988.00	56,962.00	29,397.00	22,963.00	31,108.00	14,397.00	13,239.00	8,569.00	7,174.00	4,036.00	2,072.00	3,327.00	335,232.00	0.19%
UEC	8,460,019.00	6,743,605.00	6,717,758.48	7,171,857.00	6,915,723.00	6,178,411.84	7,011,289.00	6,245,849.09	6,778,520.42	6,923,564.64	6,668,039.42	7,982,708.00	83,797,344.89	48.21%
<b>Grand Total</b>	<b>17,219,721.00</b>	<b>11,923,040.00</b>	<b>15,025,659.01</b>	<b>15,352,489.00</b>	<b>14,508,957.00</b>	<b>13,270,398.93</b>	<b>14,722,415.00</b>	<b>13,262,439.00</b>	<b>14,449,405.21</b>	<b>14,840,616.00</b>	<b>14,428,653.00</b>	<b>17,233,076.00</b>	<b>173,819,991.15</b>	100.00%

Ameren Missouri  
TOTAL ANNUALIZED LABOR ADJUSTMENT - SUMMARY  
TWELVE MONTHS ENDED MARCH 31, 2014

	a	b	c	d	e-1	e-2	f	g-1	g-2	h	i
	LABOR EXPENSE	INCENTIVE COMPENSATN DISTRIBUTION	LONG-TERM INCENTIVE COMPENSATN	LABOR EXPENSE EXCLUDING IC AND LONG-TERM IC	PRO FORMA WAGE INCR. EFFECTIVE 2014	PRO FORMA WAGE INCR. EFFECTIVE 07/01/13	ANNUALIZED LABOR (d+e)	PRO FORMA WAGE INCR. EFFECTIVE 01/01/15 (* g-1 [rate])	PRO FORMA WAGE INCR. EFFECTIVE 07/01/14 (* g-2 [rate])	TOTAL PRO FORMA INCREASE (e+g)	TOTAL PRO FORMA ANNUALIZED LABOR (d+h)
	12 MOS. ENDED 03/31/14	12 mos 03/31/14	12 mos 03/31/14	(a-b-c)							
<b>ELECTRIC</b>											
PRODUCTION	\$ 204,322,244	\$ 13,202,111	\$ 5,677,353	\$ 185,442,780	\$ 2,401,751	\$ 669,626	\$ 188,514,157	\$ 2,250,390	\$ 2,316,329	\$ 7,638,096	\$ 193,080,876
TRANSMISSION	6,700,748	517,603	239,947	5,943,198	73,049	13,903	6,030,150	94,362	54,950	236,264	6,179,462
DISTRIBUTION	59,240,916	3,113,381	1,192,327	54,935,208	504,403	231,959	55,671,570	472,618	848,280	2,057,260	56,992,468
CUST. ACCOUNTS	8,161,699	417,010	156,695	7,587,994	66,288	29,688	7,683,970	62,111	119,753	277,840	7,865,834
CUST. SERV. & INFO	13,849,582	720,241	273,909	12,855,432	115,875	49,094	13,020,401	108,572	200,074	473,615	13,329,047
SALES	393,489	43,431	22,370	327,688	9,463	-	337,151	8,867	-	18,330	346,018
ADMIN. & GENERAL	48,216,073	4,557,881	2,255,894	41,402,298	954,334	48,238	42,404,870	894,192	189,117	2,085,881	43,488,179
<b>TOTAL ELECTRIC</b>	<b>340,884,751</b>	<b>22,571,658</b>	<b>9,818,495</b>	<b>308,494,598</b>	<b>4,125,163</b>	<b>1,042,508</b>	<b>313,662,269</b>	<b>3,891,112</b>	<b>3,728,503</b>	<b>12,787,286</b>	<b>321,281,884</b>

Ameren Missouri  
ANNUALIZED LABOR ADJUSTMENT - CONTRACT  
TWELVE MONTHS ENDED MARCH 31, 2014

	a	b	c	d	e-1	e-2	f	g-1	g-2	h	j
	LABOR EXPENSE	INCENTIVE COMPENSATN DISTRIBUTION	LONG-TERM INCENTIVE COMPENSATN	LABOR EXPENSE EXCLUDING IC AND LONG-TERM IC	PRO FORMA WAGE INCR. EFFECTIVE 2014	PRO FORMA WAGE INCR. OF 2.25% EFFECTIVE 07/01/13	ANNUALIZED LABOR (d+e)	PRO FORMA WAGE INCR. EFFECTIVE 01/01/15 (* g-1 [rate])	PRO FORMA WAGE INCR. OF 2.25% EFFECTIVE 07/01/14 (* g-2 [rate])	TOTAL PRO FORMA INCREASE (e+g)	TOTAL PRO FORMA ANNUALIZED LABOR (d+h)
	12 MOS. ENDED 03/31/14	12 mos 03/31/14	12 mos 03/31/14	(a-b-c)							
<b>ELECTRIC</b>											
PRODUCTION	\$ 104,457,927	\$ 2,179,597	\$ -	\$ 102,278,330	\$ -	\$ 669,626	\$ 102,947,956	\$ -	\$ 2,316,329	\$ 2,985,955	\$ 105,264,285
TRANSMISSION	2,480,100	51,749	-	2,428,351	-	13,903	2,442,254	-	54,950	68,853	2,497,204
DISTRIBUTION	38,267,941	798,492	-	37,469,449	-	231,959	37,701,408	-	848,280	1,080,239	38,549,688
CUST. ACCOUNTS	5,405,446	112,789	-	5,292,657	-	29,688	5,322,345	-	119,753	149,441	5,442,098
CUST. SERV. & INFO	9,031,541	188,450	-	8,843,091	-	49,094	8,892,185	-	200,074	249,168	9,092,259
SALES	-	-	-	-	-	-	-	-	-	-	-
ADMIN. & GENERAL	8,535,034	178,090	-	8,356,944	-	48,238	8,405,182	-	189,117	237,355	8,594,299
<b>TOTAL ELECTRIC</b>	<b>168,177,989</b>	<b>3,509,167</b>	<b>-</b>	<b>164,668,822</b>	<b>-</b>	<b>1,042,508</b>	<b>165,711,330</b>	<b>-</b>	<b>3,728,503</b>	<b>4,771,011</b>	<b>169,439,833</b>

Ameren Missouri  
ANNUALIZED LABOR ADJUSTMENT - MANAGEMENT  
TWELVE MONTHS ENDED MARCH 31, 2014

	a	b	c	d	e-1	e-2	f	g-1	g-2	h	j
	LABOR EXPENSE	INCENTIVE COMPENSATN DISTRIBUTION	LONG-TERM INCENTIVE COMPENSATN	LABOR EXPENSE EXCLUDING IC AND LONG-TERM IC	PRO FORMA WAGE INCR. OF 2.89% EFFECTIVE 2014	PRO FORMA WAGE INCR. EFFECTIVE 07/01/13	ANNUALIZED LABOR (d+e)	PRO FORMA WAGE INCR. OF 2.63% EFFECTIVE 01/01/15 (* g-1 [rate])	PRO FORMA WAGE INCR. EFFECTIVE 07/01/14 (* g-2 [rate])	TOTAL PRO FORMA INCREASE (e+g)	TOTAL PRO FORMA ANNUALIZED LABOR (d+h)
	12 MOS. ENDED 03/31/14	12 mos 03/31/14	12 mos 03/31/14	(a-b-c)							
<b>ELECTRIC</b>											
PRODUCTION	\$ 99,864,317	\$ 11,022,514	\$ 5,677,353	\$ 83,164,450	2,401,751	\$ -	\$ 85,566,201	\$ 2,250,390	\$ -	\$ 4,652,141	\$ 87,816,591
TRANSMISSION	4,220,648	465,854	239,947	3,514,847	73,049	-	3,587,896	94,362	-	167,411	3,682,258
DISTRIBUTION	20,972,975	2,314,889	1,192,327	17,465,759	504,403	-	17,970,162	472,618	-	977,021	18,442,780
CUST. ACCOUNTS	2,756,253	304,221	156,695	2,295,337	66,288	-	2,361,625	62,111	-	128,399	2,423,736
CUST. SERV. & INFO	4,818,041	531,791	273,909	4,012,341	115,875	-	4,128,216	108,572	-	224,447	4,236,788
SALES	393,489	43,431	22,370	327,688	9,463	-	337,151	8,867	-	18,330	346,018
ADMIN. & GENERAL	39,681,039	4,379,791	2,255,894	33,045,354	954,334	-	33,999,688	894,192	-	1,848,526	34,893,880
<b>TOTAL ELECTRIC</b>	<b>172,706,762</b>	<b>19,062,491</b>	<b>9,818,495</b>	<b>143,825,776</b>	<b>4,125,163</b>	<b>-</b>	<b>147,950,939</b>	<b>3,891,112</b>	<b>-</b>	<b>8,016,275</b>	<b>151,842,051</b>

(a)

(a) See separate Long-Term Incentive Compensation summary workpaper.



Ameren Missouri  
**TOTAL ANNUALIZED LABOR ADJUSTMENT - SUMMARY**  
 TWELVE MONTHS ENDED MARCH 31, 2014

	a	b	c	d	e-1	e-2	f	g-1	g-2	h	i
	LABOR	INCENTIVE	LONG-TERM	LABOR	PRO FORMA	PRO FORMA		PRO FORMA	PRO FORMA	TOTAL	TOTAL
	EXPENSE	COMPENSATN	INCENTIVE	EXPENSE	WAGE INCR.	WAGE INCR.		WAGE INCR.	WAGE INCR.	PRO FORMA	PRO FORMA
	12 MOS. ENDED	DISTRIBUTION	COMPENSATN	EXCLUDING	EFFECTIVE	EFFECTIVE	ANNUALIZED	EFFECTIVE	EFFECTIVE	INCREASE	ANNUALIZED
	03/31/14	12 mos 03/31/14	12 mos 03/31/14	IC and	2014	07/01/13	LABOR	01/01/15	07/01/14		LABOR
				LONG-TERM IC			(d+e)	(f* g-1 [rate])	(f* g-2 [rate])	(e+g)	(d+h)
				(a-b-c)							
<b>ELECTRIC STEAM PRODUCTION</b>											
<b>OPERATIONS ACCOUNTS:</b>											
500 - SUPV & ENG	\$ 6,571,936	\$ 713,496	\$ 366,074	\$ 5,492,366	\$ 154,864	\$ 706	\$ 5,647,936	\$ 145,104	\$ 2,940	\$ 303,614	\$ 5,795,980
501 - FUEL	4,697,453	204,422	67,583	4,425,448	28,590	18,931	4,472,969	26,789	77,724	152,034	4,577,482
502 - STEAM EXPENSES	10,621,324	296,938	47,836	10,276,550	20,237	55,125	10,351,912	18,961	216,696	311,019	10,587,569
503 - STEAM FM OTH SRCS	-	-	-	-	-	-	-	-	-	-	-
504 - STEAM TRANSFERRED	-	-	-	-	-	-	-	-	-	-	-
505 - ELECTRIC EXPENSES	10,689,129	261,244	24,266	10,403,619	10,266	37,194	10,451,079	9,619	226,920	283,999	10,687,618
506 - MISC STEAM PWR EXP	5,992,683	347,760	141,457	5,503,466	59,842	26,689	5,589,997	56,070	77,806	220,407	5,723,873
507 - RENTS	-	-	-	-	-	-	-	-	-	-	-
508 - OPER SUPPLIES & EXP	-	-	-	-	-	-	-	-	-	-	-
509 - ALLOWANCES	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL STEAM OPERATIONS</b>	<b>38,572,525</b>	<b>1,823,860</b>	<b>647,216</b>	<b>36,101,449</b>	<b>273,799</b>	<b>138,645</b>	<b>36,513,893</b>	<b>256,543</b>	<b>602,086</b>	<b>1,271,073</b>	<b>37,372,522</b>
<b>MAINTENANCE ACCOUNTS:</b>											
510 - SUPV & ENG	\$ 11,181,305	\$ 906,627	\$ 427,652	\$ 9,847,026	\$ 180,914	\$ 13,397	\$ 10,041,337	\$ 169,514	\$ 80,910	\$ 444,735	\$ 10,291,761
511 - MAINT STRUCT	3,080,667	93,636	18,644	2,968,387	7,887	17,398	2,993,672	7,390	61,035	93,710	3,062,097
512 - MAINT BOILER PLANT	19,323,062	604,237	127,692	18,591,133	54,019	87,863	18,733,015	50,614	378,193	570,689	19,161,822
513 - MAINT ELEC PLANT	2,777,805	88,207	19,210	2,670,388	8,127	15,286	2,693,801	7,614	54,096	85,123	2,755,511
514 - MAINT MISC STEAM	5,260,648	159,761	31,752	5,069,135	13,433	38,889	5,121,457	12,586	104,465	169,373	5,238,508
515 - MAINT STM PROD PLT	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL STEAM MAINT</b>	<b>41,623,487</b>	<b>1,852,468</b>	<b>624,950</b>	<b>39,146,069</b>	<b>264,380</b>	<b>172,833</b>	<b>39,583,282</b>	<b>247,718</b>	<b>678,699</b>	<b>1,363,630</b>	<b>40,509,699</b>
<b>TOTAL STEAM PRODUCTION</b>	<b>80,196,012</b>	<b>3,676,328</b>	<b>1,272,166</b>	<b>75,247,518</b>	<b>538,179</b>	<b>311,478</b>	<b>76,097,175</b>	<b>504,261</b>	<b>1,280,785</b>	<b>2,634,703</b>	<b>77,882,221</b>
<b>NUCLEAR POWER GENERATION</b>											
<b>OPERATIONS ACCOUNTS:</b>											
517 - SUPV & ENG	\$ 28,733,703	\$ 3,171,480	\$ 1,633,442	\$ 23,928,781	\$ 691,011	\$ 6	\$ 24,619,798	\$ 647,464	\$ 31	\$ 1,338,512	\$ 25,267,293
518 - NUCLEAR FUEL EXP	-	-	-	-	-	-	-	-	-	-	-
519 - COOLANTS AND WATER	-	-	-	-	-	-	-	-	-	-	-
520 - STEAM EXPENSES	-	-	-	-	-	-	-	-	-	-	-
521 - STEAM FM OTH SRCS	-	-	-	-	-	-	-	-	-	-	-
522 - STEAM TRANSFERRED	-	-	-	-	-	-	-	-	-	-	-
523 - ELECTRIC EXPENSES	-	-	-	-	-	-	-	-	-	-	-
524 - MISC NUC PWR EXP	29,204,634	1,203,121	377,198	27,624,315	159,570	169,216	27,953,101	149,514	501,033	979,333	28,603,648
525 - RENTS	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL NUCLEAR OPERATIONS</b>	<b>57,938,337</b>	<b>4,374,601</b>	<b>2,010,640</b>	<b>51,553,096</b>	<b>850,581</b>	<b>169,222</b>	<b>52,572,899</b>	<b>796,978</b>	<b>501,064</b>	<b>2,317,845</b>	<b>53,870,941</b>
<b>MAINTENANCE ACCOUNTS:</b>											
528 - SUPV & ENG	\$ 13,241,352	\$ 1,441,462	\$ 740,045	\$ 11,059,845	\$ 313,069	\$ 2,310	\$ 11,375,224	\$ 293,339	\$ 4,987	\$ 613,705	\$ 11,673,550
529 - MAINT STRUCT	5,771,638	223,797	65,652	5,482,189	27,774	38,484	5,548,447	26,023	102,577	194,858	5,677,047
530 - MAINT REACTOR PLT	6,055,989	262,308	86,344	5,707,337	36,527	45,898	5,789,762	34,225	100,990	217,640	5,924,977
531 - MAINT ELEC PLANT	6,139,144	293,192	104,857	5,741,095	44,359	37,564	5,823,018	41,563	95,460	218,946	5,960,041
532 - MAINT MISC NUC	2,632,139	133,322	49,795	2,449,022	21,065	13,381	2,483,468	19,738	38,992	93,176	2,542,198
<b>TOTAL NUCLEAR MAINT</b>	<b>33,840,262</b>	<b>2,354,081</b>	<b>1,046,693</b>	<b>30,439,488</b>	<b>442,794</b>	<b>137,637</b>	<b>31,019,919</b>	<b>414,888</b>	<b>343,006</b>	<b>1,338,325</b>	<b>31,777,813</b>
<b>TOTAL NUCLEAR PRODUCTION</b>	<b>\$ 91,778,599</b>	<b>\$ 6,728,682</b>	<b>\$ 3,057,333</b>	<b>\$ 81,992,584</b>	<b>\$ 1,293,375</b>	<b>\$ 306,859</b>	<b>\$ 83,592,818</b>	<b>\$ 1,211,866</b>	<b>\$ 844,070</b>	<b>\$ 3,656,170</b>	<b>\$ 85,648,754</b>

Ameren Missouri  
ANNUALIZED LABOR ADJUSTMENT - CONTRACT  
TWELVE MONTHS ENDED MARCH 31, 2014

	a	b	c	d	e-1	e-2	f	g-1	g-2	h	i
	LABOR	INCENTIVE	LONG-TERM	LABOR	PRO FORMA	PRO FORMA		PRO FORMA	PRO FORMA	TOTAL	TOTAL
	EXPENSE	COMPENSATN	INCENTIVE	EXPENSE	WAGE INCR.	WAGE INCR. OF		WAGE INCR.	WAGE INCR. OF	PRO FORMA	PRO FORMA
	12 MOS. ENDED	DISTRIBUTION	COMPENSATN	EXCLUDING	EFFECTIVE	EFFECTIVE	ANNUALIZED	EFFECTIVE	EFFECTIVE	INCREASE	ANNUALIZED
	<u>03/31/14</u>	<u>12 mos 03/31/14</u>	<u>12 mos 03/31/14</u>	IC and	<u>2014</u>	<u>07/01/13</u>	<u>LABOR</u>	<u>01/01/15</u>	<u>07/01/14</u>		<u>LABOR</u>
				IC and			(d+e)	(* g-1 [rate])	(* g-2 [rate])	(e+g)	(d+h)
				(a-b-c)							
ELECTRIC STEAM PRODUCTION											
OPERATIONS ACCOUNTS:											
500 - SUPV & ENG	\$ 132,728	\$ 2,769	\$ -	\$ 129,959	\$ -	\$ 706	\$ 130,665	\$ -	\$ 2,940	\$ 3,646	\$ 133,605
501 - FUEL	3,508,673	73,211	-	3,435,462	-	18,931	3,454,393	-	77,724	96,655	3,532,117
502 - STEAM EXPENSES	9,779,893	204,065	-	9,575,828	-	55,125	9,630,953	-	216,696	271,821	9,847,649
503 - STEAM FM OTH SRCS	-	-	-	-	-	-	0	-	-	0	0
504 - STEAM TRANSFERRED	-	-	-	-	-	-	0	-	-	0	0
505 - ELECTRIC EXPENSES	10,262,285	214,131	-	10,048,154	-	37,194	10,085,348	-	226,920	264,114	10,312,268
506 - MISC STEAM PWR EXP	3,504,474	73,124	-	3,431,350	-	26,689	3,458,039	-	77,806	104,495	3,535,845
507 - RENTS	-	-	-	-	-	-	0	-	-	0	0
508 - OPER SUPPLIES & EXP	-	-	-	-	-	-	0	-	-	0	0
509 - ALLOWANCES	-	-	-	-	-	-	0	-	-	0	0
CONTRCT CUST SERV & INFO	27,188,053	567,300	-	26,620,753	-	138,645	26,759,398	-	602,086	740,731	27,361,484
MAINTENANCE ACCOUNTS:											
510 - SUPV & ENG	\$ 3,658,943	\$ 76,347	\$ -	\$ 3,582,596	\$ -	\$ 13,397	\$ 3,595,993	\$ -	\$ 80,910	\$ 94,307	\$ 3,676,903
511 - MAINT STRUCT	2,752,716	57,438	-	2,695,278	-	17,398	2,712,676	-	61,035	78,433	2,773,711
512 - MAINT BOILER PLANT	17,076,974	356,325	-	16,720,649	-	87,863	16,808,512	-	378,193	466,056	17,186,705
513 - MAINT ELEC PLANT	2,439,905	50,911	-	2,388,994	-	15,286	2,404,280	-	54,096	69,382	2,458,376
514 - MAINT MISC STEAM	4,702,125	98,114	-	4,604,011	-	38,889	4,642,900	-	104,465	143,354	4,747,365
515 - MAINT STM PROD PLT	-	-	-	-	-	-	0	-	-	0	-
CONTRACT STEAM MAINT	30,630,663	639,135	-	29,991,528	-	172,833	30,164,361	-	678,699	851,532	30,843,060
TOTAL STEAM PRODUCTION	57,818,716	1,206,433	\$ -	56,612,281	-	311,478	56,923,759	-	1,280,785	1,592,263	58,204,544
NUCLEAR POWER GENERATION											
OPERATIONS ACCOUNTS:											
517 - SUPV & ENG	\$ 1,556	\$ 172	\$ -	\$ 1,384	\$ -	\$ 6	\$ 1,390	\$ -	\$ 31	\$ 37	\$ 1,421
518 - NUCLEAR FUEL EXP	-	-	-	-	-	-	0	-	-	0	-
519 - COOLANTS AND WATER	-	-	-	-	-	-	0	-	-	0	-
520 - STEAM EXPENSES	-	-	-	-	-	-	0	-	-	0	-
521 - STEAM FM OTH SRCS	-	-	-	-	-	-	0	-	-	0	-
522 - STEAM TRANSFERRED	-	-	-	-	-	-	0	-	-	0	-
523 - ELECTRIC EXPENSES	-	-	-	-	-	-	0	-	-	0	-
524 - MISC NUC PWR EXP	22,569,748	470,796	-	22,098,952	-	169,216	22,268,168	-	501,033	670,249	22,769,201
525 - RENTS	-	-	-	-	-	-	0	-	-	0	-
CONTRACT NUCLEAR OPER	22,571,304	470,968	-	22,100,336	-	169,222	22,269,558	-	501,064	670,286	22,770,622
MAINTENANCE ACCOUNTS:											
528 - SUPV & ENG	\$ 224,007	\$ 4,674	\$ -	\$ 219,333	\$ -	\$ 2,310	\$ 221,643	\$ -	\$ 4,987	\$ 7,297	\$ 226,630
529 - MAINT STRUCT	4,616,820	96,334	-	4,520,486	-	38,484	4,558,970	-	102,577	141,061	4,661,547
530 - MAINT REACTOR PLT	4,537,200	94,672	-	4,442,528	-	45,898	4,488,426	-	100,990	146,888	4,589,416
531 - MAINT ELEC PLANT	4,294,711	89,613	-	4,205,098	-	37,564	4,242,662	-	95,460	133,024	4,338,122
532 - MAINT MISC NUC	1,756,239	36,645	-	1,719,594	-	13,381	1,732,975	-	38,992	52,373	1,771,967
CONTRACT NUCLEAR MAINT	15,428,977	321,938	-	15,107,039	-	137,637	15,244,676	-	343,006	480,643	15,587,682
TOTAL NUCLEAR PRODUCTION	\$ 38,000,281	\$ 792,906	\$ -	\$ 37,207,375	\$ -	\$ 306,859	\$ 37,514,234	\$ -	\$ 844,070	\$ 1,150,929	\$ 38,358,304

Ameren Missouri  
ANNUALIZED LABOR ADJUSTMENT - MANAGEMENT  
TWELVE MONTHS ENDED MARCH 31, 2014

	a	b	c	d	e-1	e-2	f	g-1	g-2	h	i
	LABOR	INCENTIVE	LONG-TERM	LABOR	PRO FORMA	PRO FORMA		PRO FORMA	PRO FORMA	TOTAL	TOTAL
	EXPENSE	COMPENSATN	INCENTIVE	EXPENSE	WAGE INCR. OF	WAGE INCR. OF		WAGE INCR. OF	WAGE INCR. OF	PRO FORMA	PRO FORMA
	12 MOS. ENDED	DISTRIBUTION	COMPENSATN	EXCLUDING	2.89%	EFFECTIVE	ANNUALIZED	2.63%	EFFECTIVE	PRO FORMA	ANNUALIZED
	03/31/14	12 mos 03/31/14	12 mos 03/31/14	IC and	EFFECTIVE	EFFECTIVE	LABOR	01/01/15	07/01/14	INCREASE	LABOR
				LONG-TERM IC	2014	07/01/13	(d+e)	(f* g-1 [rate])	(f* g-2 [rate])	(e+g)	(d+h)
				(a-b-c)							
ELECTRIC STEAM PRODUCTION											
OPERATIONS ACCOUNTS:											
500 - SUPV & ENG	\$ 6,439,208	\$ 710,727	\$ 366,074	\$ 5,362,407	\$ 154,864		\$ 5,517,271	\$ 145,104	\$ -	\$ 299,968	\$ 5,662,375
501 - FUEL	1,188,780	131,211	67,583	989,986	28,590		1,018,576	26,789	-	55,379	1,045,365
502 - STEAM EXPENSES	841,431	92,873	47,836	700,722	20,237		720,959	18,961	-	39,198	739,920
503 - STEAM FM OTH SRCS	-	-	0	-	-		-	-	-	-	-
504 - STEAM TRANSFERRED	-	-	0	-	-		-	-	-	-	-
505 - ELECTRIC EXPENSES	426,844	47,113	24,266	355,465	10,266		365,731	9,619	-	19,885	375,350
506 - MISC STEAM PWR EXP	2,488,209	274,636	141,457	2,072,116	59,842		2,131,958	56,070	-	115,912	2,188,028
507 - RENTS	-	-	0	-	-		-	-	-	-	-
508 - OPER SUPPLIES & EXP	-	-	0	-	-		-	-	-	-	-
509 - ALLOWANCES	-	-	0	-	-		-	-	-	-	-
MANAGEMENT OPER	11,384,472	1,256,560	647,216	9,480,696	273,799	-	9,754,495	256,543	-	530,342	10,011,038
MAINTENANCE ACCOUNTS:											
510 - SUPV & ENG	\$ 7,522,362	\$ 830,280	\$ 427,652	\$ 6,264,430	\$ 180,914		\$ 6,445,344	\$ 169,514	\$ -	\$ 350,428	\$ 6,614,858
511 - MAINT STRUCT	327,951	36,198	18,644	273,109	7,887		280,996	7,390	-	15,277	288,386
512 - MAINT BOILER PLANT	2,246,088	247,912	127,692	1,870,484	54,019	-	1,924,503	50,614	-	104,633	1,975,117
513 - MAINT ELEC PLANT	337,900	37,296	19,210	281,394	8,127	-	289,521	7,614	-	15,741	297,135
514 - MAINT MISC STEAM	558,523	61,647	31,752	465,124	13,433	-	478,557	12,586	-	26,019	491,143
515 - MAINT STM PROD PLT	-	-	0	-	-	-	-	-	-	-	-
MANAGEMENT MAINT	10,992,824	1,213,333	624,950	9,154,541	264,380	-	9,418,921	247,718	-	512,098	9,666,639
STEAM PROD - MANAGEMENT	22,377,296	2,469,892	1,272,166	18,635,237	538,179	-	19,173,416	504,261	-	1,042,440	19,677,677
NUCLEAR POWER GENERATION											
OPERATIONS ACCOUNTS:											
517 - SUPV & ENG	\$ 28,732,147	\$ 3,171,308	\$ 1,633,442	\$ 23,927,397	\$ 691,011		\$ 24,618,408	\$ 647,464	\$ -	\$ 1,338,475	\$ 25,265,872
518 - NUCLEAR FUEL EXP	-	-	-	-	-		-	-	-	-	-
519 - COOLANTS AND WATER	-	-	-	-	-		-	-	-	-	-
520 - STEAM EXPENSES	-	-	-	-	-		-	-	-	-	-
521 - STEAM FM OTH SRCS	-	-	-	-	-		-	-	-	-	-
522 - STEAM TRANSFERRED	-	-	-	-	-		-	-	-	-	-
523 - ELECTRIC EXPENSES	-	-	-	-	-		-	-	-	-	-
524 - MISC NUC PWR EXP	6,634,886	732,325	377,198	5,525,363	159,570		5,684,933	149,514	-	309,084	5,834,447
525 - RENTS	-	-	0	-	-		-	-	-	-	-
MGMT NUCLEAR OPER	35,367,033	3,903,633	2,010,640	29,452,760	850,581	-	30,303,341	796,978	-	1,647,559	31,100,319
MAINTENANCE ACCOUNT:											
528 - SUPV & ENG	\$ 13,017,345	\$ 1,436,788	\$ 740,045	\$ 10,840,512	\$ 313,069		\$ 11,153,581	\$ 293,339	\$ -	\$ 606,408	\$ 11,446,920
529 - MAINT STRUCT	1,154,818	127,463	65,652	961,703	27,774	-	989,477	26,023	-	53,797	1,015,500
530 - MAINT REACTOR PLT	1,518,789	167,636	86,344	1,264,809	36,527	-	1,301,336	34,225	-	70,752	1,335,561
531 - MAINT ELEC PLANT	1,844,433	203,579	104,857	1,535,997	44,359	-	1,580,356	41,563	-	85,922	1,621,919
532 - MAINT MISC NUC	875,900	96,677	49,795	729,428	21,065	-	750,493	19,738	-	40,803	770,231
MGMT NUCLEAR MAINT	18,411,285	2,032,143	1,046,693	15,332,449	442,794	-	15,775,243	414,888	-	857,682	16,190,131
TOTAL NUCLEAR PRODUCTION	53,778,318	5,935,776	3,057,333	44,785,209	1,293,375	-	46,078,584	1,211,866	-	2,505,241	47,290,450

Source - O&M Labor data query from Millennium GL

Ameren Missouri  
**TOTAL ANNUALIZED LABOR ADJUSTMENT - SUMMARY**  
 TWELVE MONTHS ENDED MARCH 31, 2014

	a	b	c	d	e-1	e-2	f	g-1	g-2	h	i
	LABOR	INCENTIVE	LONG-TERM	LABOR	PRO FORMA	PRO FORMA		PRO FORMA	PRO FORMA	TOTAL	TOTAL
	EXPENSE	COMPENSATN	INCENTIVE	EXPENSE	WAGE INCR.	WAGE INCR.		WAGE INCR.	WAGE INCR.	PRO FORMA	PRO FORMA
	12 MOS. ENDED	DISTRIBUTION	COMPENSATN	EXCLUDING	EFFECTIVE	EFFECTIVE	ANNUALIZED	EFFECTIVE	EFFECTIVE	INCREASE	ANNUALIZED
	03/31/14	12 mos 03/31/14	12 mos 03/31/14	IC and	2014	07/01/13	LABOR	01/01/15	07/01/14	(e+g)	LABOR
				LONG-TERM IC			(d+e)	(* g-1 [rate])	(* g-2 [rate])		(d+h)
				(a-b-c)							
HYDRAULIC POWER PRODUCTION											
OPERATIONS ACCOUNTS:											
535 - SUPV & ENG	\$ 608,148	\$ 67,124	\$ 34,574	\$ 506,450	\$ 14,626	\$ -	\$ 521,076	\$ 13,705	\$ -	\$ 28,331	\$ 534,781
536 - WATER FOR PWR	-	-	-	-	-	-	-	-	-	-	-
537 - HYDRAULIC EXP	228,271	4,812	31	223,428	13	2,179	225,620	12	5,066	7,270	230,698
538 - ELECTRIC EXP	971,803	20,277	-	951,526	-	5,558	957,084	-	21,534	27,092	978,618
539 - MISC HYDRO PWR	3,240,428	79,469	7,529	3,153,430	3,185	18,717	3,175,332	2,984	68,892	93,778	3,247,208
540 - RENTS & OTHER	-	-	-	-	-	-	-	-	-	-	-
TOTAL HYDRAULIC OPER	5,048,650	171,682	42,134	4,834,834	17,824	26,454	4,879,112	16,701	95,492	156,471	4,991,305
MAINTENANCE ACCOUNTS:											
541 - SUPV & ENG	\$ 625,979	\$ 68,794	\$ 35,398	\$ 521,787	\$ 14,975	\$ 1	\$ 536,763	\$ 14,031	\$ 73	\$ 29,080	\$ 550,867
542 - MAINT STRUCT	860,546	29,621	7,409	823,516	3,134	4,913	831,563	2,937	16,198	27,182	850,698
543 - MAINT RSRV&DAMS	18,577	(28)	(264)	18,869	(112)	9	18,766	(105)	512	304	19,173
544 - MAINT ELEC PLANT	714,985	22,936	5,092	686,957	2,154	2,378	691,489	2,018	13,833	20,383	707,340
545 - MAINT MISC HYDRO	284,641	7,763	1,158	275,720	490	2,247	278,457	459	5,872	9,068	284,788
TOTAL STEAM MAINT	2,504,728	129,086	48,793	2,326,849	20,641	9,548	2,357,038	19,340	36,488	86,017	2,412,866
TOTAL HYDRAULIC POWER	7,553,378	300,768	90,927	7,161,683	38,465	36,002	7,236,150	36,041	131,980	242,488	7,404,171
OTHER POWER PRODUCTION											
OPERATIONS ACCOUNTS:											
546 - SUPV & ENG	\$ 825,050	\$ 91,065	\$ 46,905	\$ 687,080	\$ 19,843	\$ -	\$ 706,923	\$ 18,592	\$ -	\$ 38,435	\$ 725,515
547 - FUEL	-	-	-	-	-	-	-	-	-	-	-
548 - GENERATION EXP	283,145	5,952	28	277,165	12	1,328	278,505	11	6,257	7,608	284,773
549 - MISC OTH PWR EXP	583,595	62,718	32,100	488,777	13,580	98	502,455	12,724	420	26,822	515,599
550 - RENTS & OTHER	-	-	-	-	-	-	-	-	-	-	-
TOTAL HYDRAULIC OPER	1,691,790	159,735	79,033	1,453,022	33,435	1,426	1,487,883	31,327	6,677	72,865	1,525,887
MAINTENANCE ACCOUNTS:											
551 - SUPV & ENG	\$ 122,704	\$ 2,810	\$ 158	\$ 119,736	\$ 67	\$ 229	\$ 120,032	\$ 63	\$ 2,647	\$ 3,006	\$ 122,742
552 - MAINT STRUCT	108,377	4,671	1,530	102,176	647	401	103,224	607	1,804	3,459	105,635
553 - MAINT ELEC PLANT	1,126,483	31,548	5,109	1,089,826	2,161	5,769	1,097,756	2,025	22,966	32,921	1,122,747
554 - MAINT MISC OTHER	27,430	572	-	26,858	-	205	27,063	-	609	814	27,672
TOTAL OTHER MAINT	1,384,994	39,601	6,797	1,338,596	2,875	6,604	1,348,075	2,695	28,026	40,200	1,378,796
TOTAL OTHER POWER PROD	3,076,784	199,336	85,830	2,791,618	36,310	8,030	2,835,958	34,022	34,703	113,065	2,904,683
OTHER POWER SUPPLY:											
555 - PURCHASED POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
556 - SYSTEM CONTROL	-	-	-	-	-	-	-	-	-	-	-
557 - OTHER EXPENSES	21,717,471	2,297,001	1,171,100	18,249,370	495,422	7,257	18,752,049	464,201	24,791	991,671	19,241,041
TOTAL OTH POWER SUPPLY	21,717,471	2,297,001	1,171,100	18,249,370	495,422	7,257	18,752,049	464,201	24,791	991,671	19,241,041
TOTAL PRODUCTION	204,322,244	13,202,115	5,677,356	185,442,773	2,401,751	669,626	188,514,150	2,250,391	2,316,329	7,638,097	193,080,870

Ameren Missouri  
ANNUALIZED LABOR ADJUSTMENT - CONTRACT  
TWELVE MONTHS ENDED MARCH 31, 2014

	a	b	c	d	e-1	e-2	f	g-1	g-2	h	i
	LABOR	INCENTIVE	LONG-TERM	LABOR	PRO FORMA	PRO FORMA		PRO FORMA	PRO FORMA	TOTAL	TOTAL
	EXPENSE	COMPENSATN	INCENTIVE	EXPENSE	WAGE INCR.	WAGE INCR. OF		WAGE INCR.	WAGE INCR. OF	PRO FORMA	PRO FORMA
	12 MOS. ENDED	DISTRIBUTION	COMPENSATN	EXCLUDING	EFFECTIVE	EFFECTIVE	ANNUALIZED	EFFECTIVE	EFFECTIVE	INCREASE	ANNUALIZED
	03/31/14	12 mos 03/31/14	12 mos 03/31/14	IC and	2014	07/01/13	LABOR	01/01/15	07/01/14		LABOR
				LONG-TERM IC			(d+e)	(f* g-1 [rate])	(f* g-2 [rate])	(e+g)	(d+h)
				(a-b-c)							
HYDRAULIC POWER PRODUCTION											
OPERATIONS ACCOUNTS:											
535 - SUPV & ENG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
536 - WATER FOR PWR	-	-	-	-	-	-	0	-	-	0	0
537 - HYDRAULIC EXP	227,730	4,752	-	222,978	-	2,179	225,157	-	5,066	7,245	230,223
538 - ELECTRIC EXP	971,803	20,277	-	951,526	-	5,558	957,084	-	21,534	27,092	978,618
539 - MISC HYDRO PWR	3,107,991	64,851	-	3,043,140	-	18,717	3,061,857	-	68,892	87,609	3,130,749
540 - RENTS & OTHER	-	-	-	-	-	-	0	-	-	0	0
CONTRACT HYRO OPER	4,307,524	89,880	-	4,217,644	-	26,454	4,244,098	-	95,492	121,946	4,339,590
MAINTENANCE ACCOUNTS:											
541 - SUPV & ENG	\$ 3,333	\$ 70	\$ -	\$ 3,263	\$ -	\$ 1	\$ 3,264	\$ -	\$ 73	\$ 74	\$ 3,337
542 - MAINT STRUCT	730,229	15,237	-	714,992	-	4,913	719,905	-	16,198	21,111	736,103
543 - MAINT RSRV&DAMS	23,228	485	-	22,743	-	9	22,752	-	512	521	23,264
544 - MAINT ELEC PLANT	625,421	13,050	-	612,371	-	2,378	614,749	-	13,833	16,211	628,582
545 - MAINT MISC HYDRO	264,266	5,514	-	258,752	-	2,247	260,999	-	5,872	8,119	266,871
CONTRACT HYDRO MAINT	1,646,477	34,356	-	1,612,121	-	9,548	1,621,669	-	36,488	46,036	1,658,157
HYDRO POWER - CONTRACT	5,954,001	124,235	-	5,829,765	-	36,002	5,865,767	-	131,980	167,982	5,997,747
OTHER POWER PRODUCTION											
OPERATIONS ACCOUNTS:											
546 - SUPV & ENG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
547 - FUEL	-	-	-	-	-	-	-	-	-	0	0
548 - GENERATION EXP	282,659	5,898	-	276,761	-	1,328	278,089	-	6,257	7,585	284,346
549 - MISC OTH PWR EXP	18,955	396	-	18,559	-	98	18,657	-	420	518	19,077
550 - RENTS & OTHER	-	-	-	-	-	-	-	-	-	0	0
CONTRACT OTH PWR PROD	301,614	6,294	-	295,320	-	1,426	296,746	-	6,677	8,103	303,423
MAINTENANCE ACCOUNTS:											
551 - SUPV & ENG	\$ 119,918	\$ 2,502	\$ -	\$ 117,416	\$ -	\$ 229	\$ 117,645	\$ -	\$ 2,647	\$ 2,876	\$ 120,292
552 - MAINT STRUCT	81,461	1,700	-	79,761	-	401	80,162	-	1,804	2,205	81,966
553 - MAINT ELEC PLANT	1,036,614	21,629	-	1,014,985	-	5,769	1,020,754	-	22,966	28,735	1,043,720
554 - MAINT MISC OTHER	27,430	572	-	26,858	-	205	27,063	-	609	814	27,672
CONTRACT OTH PWR MTNC	1,265,423	26,403	-	1,239,020	-	6,604	1,245,624	-	28,026	34,630	1,273,650
OTH POWER PROD - CONTRACT	\$ 1,567,037	\$ 32,697	\$ -	\$ 1,534,340	\$ -	\$ 8,030	\$ 1,542,370	\$ -	\$ 34,703	\$ 42,733	\$ 1,577,073
OTHER POWER SUPPLY:											
555 - PURCHASED POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
556 - SYSTEM CONTROL	-	-	-	-	-	-	-	-	-	0	0
557 - OTHER EXPENSES	1,117,892	23,325	-	1,094,567	-	7,257	1,101,824	-	24,791	32,048	1,126,615
OTH PWR SUPPLY-CONTRACT	1,117,892	23,326	-	1,094,567	-	7,257	1,101,824	-	24,791	32,048	1,126,615
TTL PRODUCTION - CONTRACT	104,457,927	2,179,597	-	102,278,328	-	669,626	102,947,954	-	2,316,329	2,985,955	105,264,283

Ameren Missouri  
ANNUALIZED LABOR ADJUSTMENT - MANAGEMENT  
TWELVE MONTHS ENDED MARCH 31, 2014

	a	b	c	d	e-1	e-2	f	g-1	g-2	h	i
	LABOR	INCENTIVE	LONG-TERM	LABOR	PRO FORMA	PRO FORMA		PRO FORMA	PRO FORMA	TOTAL	TOTAL
	EXPENSE	COMPENSATN	INCENTIVE	EXPENSE	WAGE INCR. OF	WAGE INCR. OF		WAGE INCR. OF	WAGE INCR. OF	PRO FORMA	PRO FORMA
	12 MOS. ENDED	DISTRIBUTION	COMPENSATN	EXCLUDING	2.89%	EFFECTIVE		EFFECTIVE	EFFECTIVE	INCREASE	ANNUALIZED
	03/31/14	12 mos 03/31/14	12 mos 03/31/14	IC and	EFFECTIVE	EFFECTIVE	ANNUALIZED	EFFECTIVE	EFFECTIVE	(e+g)	LABOR
				LONG-TERM IC	2014	07/01/13	LABOR	01/01/15	07/01/14		LABOR
				(a-b-c)			(d+e)	(* g-1 [rate])	(* g-2 [rate])		(d+h)
HYDRAULIC POWER PRODUCTION											
OPERATIONS ACCOUNTS:											
535 - SUPV & ENG	\$ 608,148	\$ 67,124	\$ 34,574	\$ 506,450	\$ 14,626	\$ -	\$ 521,076	\$ 13,705	\$ -	\$ 28,331	\$ 534,781
536 - WATER FOR PWR	-	-	0	-	-	-	-	-	-	-	-
537 - HYDRAULIC EXP	541	60	31	450	13	-	463	12	-	25	475
538 - ELECTRIC EXP	-	-	0	-	-	-	-	-	-	-	-
539 - MISC HYDRO PWR	132,437	14,618	7,529	110,290	3,185	-	113,475	2,984	-	6,169	116,459
540 - RENTS & OTHER	-	-	0	-	-	-	-	-	-	-	-
MANAGEMENT HYRO OPER	741,126	81,802	42,134	617,190	17,824	-	635,014	16,701	-	34,525	651,715
MAINTENANCE ACCOUNTS:											
541 - SUPV & ENG	\$ 622,646	\$ 68,724	\$ 35,398	\$ 518,524	\$ 14,975	\$ -	\$ 533,499	\$ 14,031	\$ -	\$ 29,006	\$ 547,530
542 - MAINT STRUCT	130,317	14,384	7,409	108,524	3,134	-	111,658	2,937	-	6,071	114,595
543 - MAINT RSRV&DAMS	(4,651)	(513)	(264)	(3,874)	(112)	-	(3,986)	(105)	-	(217)	(4,091)
544 - MAINT ELEC PLANT	89,564	9,886	5,092	74,586	2,154	-	76,740	2,018	-	4,172	78,758
545 - MAINT MISC HYDRO	20,375	2,249	1,158	16,968	490	-	17,458	459	-	949	17,917
MANAGEMENT HYDRO MAINT	858,251	94,730	48,793	714,728	20,641	-	735,369	19,340	-	39,981	754,709
HYDRO POWER - MANAGEMENT	1,599,377	176,531	90,927	1,331,918	38,465	-	1,370,383	36,041	-	74,506	1,406,424
OTHER POWER PRODUCTION											
OPERATIONS ACCOUNTS:											
546 - SUPV & ENG	\$ 825,050	\$ 91,065	\$ 46,905	\$ 687,080	\$ 19,843	\$ -	\$ 706,923	\$ 18,592	\$ -	\$ 38,435	\$ 725,515
547 - FUEL	-	-	0	-	-	-	-	-	-	-	-
548 - GENERATION EXP	486	54	28	404	12	-	416	11	-	23	427
549 - MISC OTH PWR EXP	564,640	62,322	32,100	470,218	13,580	-	483,798	12,724	-	26,304	496,522
550 - RENTS & OTHER	-	-	0	-	-	-	-	-	-	-	-
MANAGEMENT OTH PWR PROD	1,390,176	153,441	79,033	1,157,702	33,435	-	1,191,137	31,327	-	64,762	1,222,464
MAINTENANCE ACCOUNTS:											
551 - SUPV & ENG	\$ 2,786	\$ 308	\$ 158	\$ 2,320	\$ 67	\$ -	\$ 2,387	\$ 63	\$ -	\$ 130	\$ 2,450
552 - MAINT STRUCT	26,916	2,971	1,530	22,415	647	-	23,062	607	-	1,254	23,669
553 - MAINT ELEC PLANT	89,869	9,919	5,109	74,841	2,161	-	77,002	2,025	-	4,186	79,027
554 - MAINT MISC OTHER	-	-	0	-	-	-	-	-	-	-	-
MANAGEMENT OTH PWR MTNC	119,571	13,198	6,797	99,576	2,875	-	102,451	2,695	-	5,570	105,146
OTH POWER PROD - MGMT	1,509,747	166,638	85,830	1,257,278	36,310	-	1,293,588	34,021	-	70,332	1,327,610
OTHER POWER SUPPLY:											
555 - PURCHASED POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
556 - SYSTEM CONTROL	-	-	-	-	-	-	-	-	-	-	-
557 - OTHER EXPENSES	20,599,579	2,273,676	1,171,100	17,154,803	495,422	-	17,650,225	464,201	-	959,623	18,114,426
OTH PWR SUPPLY-MGMT	\$ 20,599,579	\$ 2,273,676	\$ 1,171,100	\$ 17,154,803	\$ 495,422	\$ -	\$ 17,650,225	\$ 464,201	\$ -	\$ 959,623	\$ 18,114,426
TTL PRODUCTN - MANAGEMENT	99,864,317	11,022,514	5,677,353	83,164,445	2,401,751	-	85,566,196	2,250,390	-	4,652,142	87,816,587

Source - O&M Labor data query from Millennium GL

Ameren Missouri  
**TOTAL ANNUALIZED LABOR ADJUSTMENT - SUMMARY**  
 TWELVE MONTHS ENDED MARCH 31, 2014

	a	b	c	d	e-1	e-2	f	g-1	g-2	h	i
	LABOR	INCENTIVE	LONG-TERM	LABOR	PRO FORMA	PRO FORMA		PRO FORMA	PRO FORMA	TOTAL	TOTAL
	EXPENSE	COMPENSATN	INCENTIVE	EXPENSE	WAGE INCR.	WAGE INCR.		WAGE INCR.	WAGE INCR.	PRO FORMA	PRO FORMA
	12 MOS. ENDED	DISTRIBUTION	COMPENSATN	EXCLUDING	EFFECTIVE	EFFECTIVE	ANNUALIZED	EFFECTIVE	EFFECTIVE	INCREASE	ANNUALIZED
	<u>03/31/14</u>	<u>12 mos 03/31/14</u>	<u>12 mos 03/31/14</u>	IC and	<u>2014</u>	<u>07/01/13</u>	<u>LABOR</u>	<u>01/01/15</u>	<u>07/01/14</u>		<u>LABOR</u>
				LONG-TERM IC			(d+e)	(f* g-1 [rate])	(f* g-2 [rate])	(e+g)	(d+h)
				(a-b-c)							
ELECTRIC TRANSMISSION:											
OPERATIONS ACCOUNTS:											
560 - SUPV & ENG	\$ 1,093,605	\$ 120,707	\$ 62,172	\$ 910,726	\$ 26,301	\$ -	\$ 937,027	\$ 24,644	\$ -	\$ 50,945	\$ 961,671
561 - LOAD DISP	1,819,402	143,881	67,273	1,608,248	-	-	1,608,248	25,917	14,013	39,930	1,648,178
562 - STATION EXPENSE	204,221	5,637	873	197,711	370	1,014	199,095	346	4,183	5,913	203,624
563 - O/H LINES	-	-	-	-	-	-	-	-	-	-	-
564 - U/G LINES	-	-	-	-	-	-	-	-	-	-	-
565 - TRANS BY OTHERS	-	-	-	-	-	-	-	-	-	-	-
566 - MISC TRANS EXPENSE	1,276,808	122,931	61,157	1,092,720	25,872	1,101	1,119,693	24,242	4,454	55,669	1,148,389
567 - RENTS & OTHER	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL TRANSMISSION OPER</b>	<b>4,394,036</b>	<b>393,156</b>	<b>191,475</b>	<b>3,809,405</b>	<b>52,543</b>	<b>2,115</b>	<b>3,864,063</b>	<b>75,149</b>	<b>22,650</b>	<b>152,457</b>	<b>3,961,862</b>
MAINTENANCE ACCOUNTS:											
568 - SUPV & ENG	\$ 375,633	\$ 41,460	\$ 21,355	\$ 312,818	\$ 9,034	\$ -	\$ 321,852	\$ 8,465	\$ -	\$ 17,499	\$ 330,317
569 - MAINT STRUCT	63,140	1,339	14	61,787	6	543	62,336	5	1,398	1,952	63,739
570 - MAINT STATION EQUIP	976,767	41,199	13,223	922,345	5,594	6,765	934,704	5,241	16,547	34,147	956,492
571 - MAINT OVHD LINES	331,507	21,379	9,185	300,943	3,886	638	305,467	3,641	3,758	11,923	312,866
572 - MAINT U/G LINES	-	-	-	-	-	-	-	-	-	-	-
573 - MAINT MISC TRANS	559,665	19,070	4,695	535,900	1,986	3,842	541,728	1,861	10,597	18,286	554,186
574 - MAINT TRANS PLANT	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL TRANSMISSION MAINT</b>	<b>2,306,712</b>	<b>124,447</b>	<b>48,472</b>	<b>2,133,793</b>	<b>20,506</b>	<b>11,788</b>	<b>2,166,087</b>	<b>19,213</b>	<b>32,300</b>	<b>83,807</b>	<b>2,217,600</b>
<b>TOTAL TRANSMISSION EXP</b>	<b>6,700,748</b>	<b>517,603</b>	<b>239,947</b>	<b>5,943,198</b>	<b>73,049</b>	<b>13,903</b>	<b>6,030,150</b>	<b>94,362</b>	<b>54,950</b>	<b>236,264</b>	<b>6,179,462</b>

Ameren Missouri  
**ANNUALIZED LABOR ADJUSTMENT - CONTRACT**  
 TWELVE MONTHS ENDED MARCH 31, 2014

	a	b	c	d	e-1	e-2	f	g-1	g-2	h	i
	LABOR EXPENSE	INCENTIVE COMPENSATN DISTRIBUTION	LONG-TERM INCENTIVE COMPENSATN	LABOR EXPENSE EXCLUDING IC and LONG-TERM IC (a-b-c)	PRO FORMA WAGE INCR. EFFECTIVE 2014	PRO FORMA WAGE INCR. OF 2.25% EFFECTIVE 07/01/13	ANNUALIZED LABOR (d+e)	PRO FORMA WAGE INCR. EFFECTIVE 01/01/15 (f* g-1 [rate])	PRO FORMA WAGE INCR. OF 2.25% EFFECTIVE 07/01/14 (f* g-2 [rate])	TOTAL PRO FORMA INCREASE (e+g)	TOTAL PRO FORMA ANNUALIZED LABOR (d+h)
	12 MOS. ENDED 03/31/14	12 mos 03/31/14	12 mos 03/31/14								
ELECTRIC TRANSMISSION: OPERATIONS ACCOUNTS:											
560 - SUPV & ENG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
561 - LOAD DISP	636,084	13,272	-	622,812	-	-	622,812	14,013	14,013	636,825	
562 - STATION EXPENSE	188,856	3,941	-	184,915	1,014	185,929	4,183	5,197	190,112		
563 - O/H LINES	-	-	-	-	-	-	-	-	-		
564 - U/G LINES	-	-	-	-	-	-	-	-	-		
565 - TRANS BY OTHERS	-	-	-	-	-	-	-	-	-		
566 - MISC TRANS EXP	201,056	4,195	-	196,861	1,101	197,962	4,454	5,555	202,416		
567 - RENTS & OTHER	-	-	-	-	-	-	-	-	-		
CONTRACT TRANS OPER	1,025,996	21,408	-	1,004,588	-	2,115	1,006,703	22,650	24,765	1,029,353	
MAINTENANCE ACCOUNTS:											
568 - SUPV & ENG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
569 - MAINT STRUCT	62,898	1,312	-	61,586	543	62,129	1,398	1,941	63,527		
570 - MAINT STN EQUIP	744,184	15,528	-	728,656	6,765	735,421	16,547	23,312	751,968		
571 - MAINT OVHD LINES	169,937	3,546	-	166,391	638	167,029	3,758	4,396	170,787		
572 - MAINT U/G LINES	-	-	-	-	-	-	-	-	-		
573 - MAINT MISC TRANS	477,085	9,955	-	467,130	3,842	470,972	10,597	14,439	481,569		
574 - MAINT TRANS PLNT	-	-	-	-	-	-	-	-	-		
CONTRACT TRANS MAINT	1,454,104	30,341	-	1,423,763	-	11,788	1,435,551	32,300	44,088	1,467,851	
TRANSMISSION - CONTRACT	2,480,100	51,749	-	2,428,351	-	13,903	2,442,254	54,950	68,853	2,497,204	



Ameren Missouri  
ANNUALIZED LABOR ADJUSTMENT - MANAGEMENT  
TWELVE MONTHS ENDED MARCH 31, 2014

	a	b	c	d	e-1	e-2	f	g-1	g-2	h	i
	LABOR	INCENTIVE	LONG-TERM	LABOR	PRO FORMA	PRO FORMA		PRO FORMA	PRO FORMA	TOTAL	TOTAL
	EXPENSE	COMPENSATN	INCENTIVE	EXPENSE	WAGE INCR. OF	WAGE INCR.		WAGE INCR. OF	WAGE INCR.	PRO FORMA	PRO FORMA
	12 MOS. ENDED	DISTRIBUTION	COMPENSATN	EXCLUDING	2.89%	EFFECTIVE	ANNUALIZED	2.63%	EFFECTIVE	INCREASE	ANNUALIZED
	03/31/14	12 mos 03/31/14	12 mos 03/31/14	IC and	EFFECTIVE	07/01/13	LABOR	01/01/15	07/01/14	(e+g)	LABOR
				LONG-TERM IC	2014		(d+e)	(* g-1 [rate])	(* g-2 [rate])		(d+h)
				(a-b-c)							
ELECTRIC TRANSMISSION:											
OPERATIONS ACCOUNTS:											
560 - SUPV & ENG	\$ 1,093,605	\$ 120,707	\$ 62,172	\$ 910,726	\$ 26,301		\$ 937,027	\$ 24,644		\$ 50,945	\$ 961,671
561 - LOAD DISP	1,183,318	130,609	67,273	985,436	-		985,436	25,917		25,917	1,011,353
562 - STATION EXPENSE	15,365	1,696	873	12,796	370		13,166	346		716	13,512
563 - O/H LINES	-	-	-	-	-		-	-		-	-
564 - U/G LINES	-	-	-	-	-		-	-		-	-
565 - TRANS BY OTHERS	-	-	-	-	-		-	-		-	-
566 - MISC TRANS EXP	1,075,752	118,736	61,157	895,859	25,872		921,731	24,242		50,114	945,973
567 - RENTS & OTHER	-	-	-	-	-		-	-		-	-
MANAGEMENT TRANS OPER	3,368,040	371,748	191,475	2,804,817	52,543	-	2,857,360	75,149	-	127,692	2,932,509
MAINTENANCE ACCOUNTS:											
568 - SUPV & ENG	\$ 375,633	\$ 41,460	\$ 21,355	\$ 312,818	\$ 9,034		\$ 321,852	\$ 8,465		\$ 17,499	\$ 330,317
569 - MAINT STRUCT	242	27	14	201	6		207	5		11	212
570 - MAINT STN EQUIP	232,583	25,671	13,223	193,689	5,594		199,283	5,241		10,835	204,524
571 - MAINT OVHD LINES	161,570	17,833	9,185	134,552	3,886		138,438	3,641		7,527	142,079
572 - MAINT U/G LINES	-	-	-	-	-		-	-		-	-
573 - MAINT MISC TRANS	82,580	9,115	4,695	68,770	1,986		70,756	1,861		3,847	72,617
574 - MAINT TRANS PLT	-	-	-	-	-		-	-		-	-
MANAGEMENT TRANS MAINT	852,608	94,106	48,472	710,030	20,506	-	730,536	19,213	-	39,719	749,749
TRANSMISSION - MGMT	4,220,648	465,854	239,947	3,514,847	73,049	-	3,587,896	94,362	-	167,411	3,682,258

Source - O&M Labor data query from Millennium GL

Ameren Missouri  
**TOTAL ANNUALIZED LABOR ADJUSTMENT - SUMMARY**  
 TWELVE MONTHS ENDED MARCH 31, 2014

	a	b	c	d	e-1	e-2	f	g-1	g-2	h	i
	LABOR	INCENTIVE	LONG-TERM	LABOR	PRO FORMA	PRO FORMA		PRO FORMA	PRO FORMA	TOTAL	TOTAL
	EXPENSE	COMPENSATN	INCENTIVE	EXPENSE	WAGE INCR.	WAGE INCR.		WAGE INCR.	WAGE INCR.	PRO FORMA	PRO FORMA
	12 MOS. ENDED	DISTRIBUTION	COMPENSATN	EXCLUDING	EFFECTIVE	EFFECTIVE	ANNUALIZED	EFFECTIVE	EFFECTIVE	INCREASE	ANNUALIZED
	03/31/14	12 mos 03/31/14	12 mos 03/31/14	IC and	2014	07/01/13	LABOR	01/01/15	07/01/14		LABOR
				LONG-TERM IC			(d+e)	(f* g-1 [rate])	(f* g-2 [rate])	(e+g)	(d+h)
				(a-b-c)							
<b>ELECTRIC DISTRIBUTION</b>											
<b>OPERATIONS ACCOUNTS:</b>											
580 - SUPV & ENG	\$ 3,798,335	\$ 410,935	\$ 210,663	\$ 3,176,737	\$ 89,119	\$ 313	\$ 3,266,169	\$ 83,503	\$ 2,051	\$ 174,986	\$ 3,351,723
581 - LOAD DISP	3,640,190	390,797	199,968	3,049,425	84,595	650	3,134,670	79,264	2,719	167,228	3,216,653
582 - SUBSTATIONS	2,660,571	68,436	8,205	2,583,930	3,020	13,268	2,600,218	3,241	55,733	75,262	2,659,192
583.1 - O/H LINES	2,661,265	148,029	58,750	2,454,486	24,854	8,751	2,488,091	23,288	36,059	92,952	2,547,438
583.2 - TRANSFORMERS	2,626,738	108,069	33,828	2,484,841	14,310	14,548	2,513,699	13,409	45,087	87,354	2,572,195
584.1 - U/G LINES	560,576	15,666	2,521	542,389	1,067	2,675	546,131	999	11,433	16,174	558,563
584.2 - TRANSFORMERS	1,179,587	50,199	16,251	1,113,137	6,875	5,024	1,125,036	6,442	19,802	38,143	1,151,280
585 - STR. LIGHT EQP	301,999	6,320	12	295,667	5	1,673	297,345	5	6,686	8,369	304,036
586 - METERS	4,060,989	168,323	53,089	3,839,577	22,459	16,781	3,878,817	21,044	69,270	129,554	3,999,131
587 - CUST INSTALLS	1,114,217	30,872	4,842	1,078,503	2,048	5,777	1,086,328	1,919	22,800	32,544	1,111,047
588 - MISC	3,946,320	306,648	142,465	3,497,207	60,268	8,407	3,565,882	56,470	31,921	157,066	3,654,273
589 - RENTS	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL DIST OPERATIONS</b>	<b>26,550,787</b>	<b>1,704,294</b>	<b>730,594</b>	<b>24,115,899</b>	<b>308,620</b>	<b>77,867</b>	<b>24,502,386</b>	<b>289,584</b>	<b>303,561</b>	<b>979,632</b>	<b>25,095,531</b>
<b>MAINTENANCE ACCOUNTS:</b>											
590 - SUPV & ENG	\$ 1,411,436	\$ 153,057	\$ 78,507	\$ 1,179,872	\$ 33,212	\$ 119	\$ 1,213,203	\$ 31,119	\$ 675	\$ 65,125	\$ 1,244,997
591 - SUBST STRUCT	444,325	17,646	5,319	421,360	2,701	1,899	425,960	2,120	7,770	14,490	435,850
592 - SUBST EQUIP	9,445,404	409,306	134,789	8,901,309	57,021	42,255	9,000,585	53,428	156,805	309,509	9,210,818
593 - O/H LINES	14,280,978	579,399	178,737	13,522,842	75,613	76,932	13,675,387	70,847	247,085	470,477	13,993,319
594 - U/G LINES	2,984,123	104,823	27,030	2,852,270	11,435	13,411	2,877,116	10,714	55,569	91,129	2,943,399
595 - LINE TRNSFRMRS	764,608	30,452	9,208	724,948	3,895	3,634	732,477	3,650	13,358	24,537	749,485
596 - STR. LIGHT EQP	1,717,135	47,711	7,546	1,661,878	3,192	8,288	1,673,358	2,991	35,092	49,563	1,711,441
597 - METERS	712,344	14,922	37	697,385	16	3,827	701,228	15	15,765	19,623	717,008
598 - MISC	929,776	51,771	20,560	857,445	8,698	3,727	869,870	8,150	12,600	33,175	890,620
<b>TOTAL DIST MAINT</b>	<b>32,690,129</b>	<b>1,409,087</b>	<b>461,733</b>	<b>30,819,309</b>	<b>195,783</b>	<b>154,092</b>	<b>31,169,184</b>	<b>183,034</b>	<b>544,719</b>	<b>1,077,628</b>	<b>31,896,937</b>
<b>TOTAL DISTRIBUTION</b>	<b>59,240,916</b>	<b>3,113,381</b>	<b>1,192,327</b>	<b>54,935,208</b>	<b>504,403</b>	<b>231,959</b>	<b>55,671,570</b>	<b>472,618</b>	<b>848,280</b>	<b>2,057,260</b>	<b>56,992,468</b>
<b>ELECTRIC DISTRIBUTION</b>											
<b>CUSTOMER ACCOUNTS:</b>											
901 - SUPV	\$ 2,002,728	\$ 221,051	\$ 113,857	\$ 1,667,820	\$ 48,166	\$ -	\$ 1,715,986	\$ 45,130	\$ -	\$ 93,296	\$ 1,761,116
902 - METER READING	100,619	2,099	-	98,520	-	590	99,110	-	2,230	2,820	101,340
903 - CUST REC&COLL EXP	6,053,318	193,304	42,552	5,817,462	18,001	29,098	5,864,561	16,868	117,523	181,490	5,998,952
904 - UNCOLLECT ACCTS	-	-	-	-	-	-	-	-	-	-	-
905 - MISC CUST ACCT EXP	5,034	556	286	4,192	121	-	4,313	113	-	234	4,426
<b>TOTAL CUST ACCOUNTS</b>	<b>8,161,699</b>	<b>417,010</b>	<b>156,695</b>	<b>7,587,994</b>	<b>66,288</b>	<b>29,688</b>	<b>7,683,970</b>	<b>62,111</b>	<b>119,753</b>	<b>277,840</b>	<b>7,865,834</b>

Ameren Missouri  
ANNUALIZED LABOR ADJUSTMENT - CONTRACT  
TWELVE MONTHS ENDED MARCH 31, 2014

	a	b	c	d	e-1	e-2	f	g-1	g-2	h	i
	LABOR	INCENTIVE	LONG-TERM	LABOR	PRO FORMA	PRO FORMA		PRO FORMA	PRO FORMA	TOTAL	TOTAL
	EXPENSE	COMPENSATN	INCENTIVE	EXPENSE	WAGE INCR.	WAGE INCR. OF		WAGE INCR.	WAGE INCR. OF	PRO FORMA	PRO FORMA
	12 MOS. ENDED	DISTRIBUTN	COMPENSATN	EXCLUDING	EFFECTIVE	EFFECTIVE	ANNUALIZED	EFFECTIVE	EFFECTIVE	INCREASE	ANNUALIZED
	03/31/14	12 mos 03/31/14	12 mos 03/31/14	IC and	2014	2.25%	LABOR	01/01/15	07/01/14	(e+g)	LABOR
				LONG-TERM IC			(d+e)	(* g-1 [rate])	(* g-2 [rate])		(d+h)
				(a-b-c)							
<b>ELECTRIC DISTRIBUTION</b>											
OPERATIONS ACCOUNTS:											
580 - SUPV & ENG	\$ 92,791	\$ 1,936	\$ -	\$ 90,855		\$ 313	\$ 91,168		\$ 2,051	\$ 2,364	\$ 93,219
581 - LOAD DISP	122,756	2,561	-	120,195		650	120,845		2,719	3,369	123,564
582 - SUBSTATIONS	2,516,237	52,504	-	2,463,733		13,268	2,477,001		55,733	69,001	2,532,734
583.1 - O/H LINES	1,627,848	33,966	-	1,593,882		8,751	1,602,633		36,059	44,810	1,638,692
583.2 - TRANSFORMERS	2,031,709	42,393	-	1,989,316		14,548	2,003,864		45,087	59,635	2,048,951
584.1 - U/G LINES	516,226	10,771	-	505,455		2,675	508,130		11,433	14,108	519,563
584.2 - TRANSFORMERS	893,732	18,648	-	875,084		5,024	880,108		19,802	24,826	899,910
585 - STR. LIGHT EQP	301,788	6,297	-	295,491		1,673	297,164		6,686	8,359	303,850
586 - METERS	3,127,152	65,251	-	3,061,901		16,781	3,078,682		69,270	86,051	3,147,952
587 - CUST INSTALLS	1,029,049	21,472	-	1,007,577		5,777	1,013,354		22,800	28,577	1,036,154
588 - MISC	1,440,374	30,055	-	1,410,319		8,407	1,418,726		31,921	40,328	1,450,647
589 - RENTS	-	-	-	-	-	-	-	-	-	-	-
CONTRACT DIST OPER	13,699,662	285,854	-	13,413,808	-	77,867	13,491,675	-	303,561	381,428	13,795,236
MAINTENANCE ACCOUNTS:											
590 - SUPV & ENG	\$ 30,505	\$ 637	\$ -	\$ 29,868		\$ 119	\$ 29,987		\$ 675	\$ 794	\$ 30,662
591 - SUBST STRUCT	350,762	7,319	-	343,443		1,899	345,342		7,770	9,669	353,112
592 - SUBST EQUIP	7,074,472	147,615	-	6,926,857		42,255	6,969,112		156,805	199,060	7,125,917
593 - O/H LINES	11,137,004	232,383	-	10,904,621		76,932	10,981,553		247,085	324,017	11,228,638
594 - U/G LINES	2,508,667	52,345	-	2,456,322		13,411	2,469,733		55,569	68,980	2,525,302
595 - LINE TRANSFORMERS	602,643	12,575	-	590,068		3,634	593,702		13,358	16,992	607,600
596 - STR. LIGHT EQP	1,584,400	33,060	-	1,551,340		8,288	1,559,628		35,092	43,380	1,594,720
597 - METERS	711,696	14,850	-	696,846		3,827	700,673		15,765	19,592	716,438
598 - MISC	568,130	11,854	-	556,276		3,727	560,003		12,600	16,327	572,603
CONTRACT DIST MAINT	24,568,279	512,638	-	24,055,641	-	154,092	24,209,733	-	544,719	698,811	24,754,452
DISTRIBUTION - CONTRACT	38,267,941	798,492	-	37,469,449	-	231,959	37,701,408	-	848,280	1,080,239	38,549,688
<b>ELECTRIC DISTRIBUTION</b>											
CUSTOMER ACCOUNTS:											
901 - SUPV	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
902 - METER READING	100,619	2,099	-	98,520		590	99,110		2,230	2,820	101,340
903 - CUST REC&COLL EXP	5,304,827	110,690	-	5,194,137		29,098	5,223,235		117,523	146,621	5,340,758
904 - UNCOLLECT ACCTS	-	-	-	-		-	-		-	-	-
905 - MISC CUST ACCT EXP	-	-	-	-		-	-		-	-	-
CONTRACT CUST ACCOUNTS	5,405,446	112,789	-	5,292,657	-	29,688	5,322,345	-	119,753	149,441	5,442,098

Ameren Missouri  
ANNUALIZED LABOR ADJUSTMENT - MANAGEMENT  
TWELVE MONTHS ENDED MARCH 31, 2014

	a	b	d	d	e-1	e-2	f	g-1	g-2	h	i
	LABOR	INCENTIVE	LONG-TERM	LABOR	PRO FORMA	PRO FORMA		PRO FORMA	PRO FORMA	TOTAL	TOTAL
	EXPENSE	COMPENSATN	INCENTIVE	EXPENSE	WAGE INCR. OF	WAGE INCR.		WAGE INCR. OF	WAGE INCR.	PRO FORMA	PRO FORMA
	12 MOS. ENDED	DISTRIBUTION	COMPENSATN	EXCLUDING	2.89%	EFFECTIVE	ANNUALIZED	2.63%	EFFECTIVE	INCREASE	ANNUALIZED
	03/31/14	12 mos 03/31/14	12 mos 03/31/14	IC and	EFFECTIVE	07/01/13	LABOR	01/01/15	07/01/14	(e+g)	LABOR
				LONG-TERM IC	2014		(d+e)	(f* g-1 [rate])	(f* g-2 [rate])		(d+h)
				(a-b-c)							
<b>ELECTRIC DISTRIBUTION</b>											
OPERATIONS ACCOUNTS:											
580 - SUPV & ENG	\$ 3,705,544	\$ 408,999	\$ 210,663	\$ 3,085,882	\$ 89,119		\$ 3,175,001	\$ 83,503		\$ 172,622	\$ 3,258,504
581 - LOAD DISP	3,517,434	388,236	199,968	2,929,230	84,595		3,013,825	79,264		163,859	3,093,089
582 - SUBSTATIONS	144,334	15,932	8,205	120,197	3,020		123,217	3,241		6,261	126,458
583.1 - O/H LINES	1,033,417	114,063	58,750	860,604	24,854		885,458	23,288		48,142	908,746
583.2 - TRANSFORMERS	595,029	65,676	33,828	495,525	14,310		509,835	13,409		27,719	523,244
584.1 - U/G LINES	44,350	4,895	2,521	36,934	1,067		38,001	999		2,066	39,000
584.2 - TRANSFORMERS	285,855	31,551	16,251	238,053	6,875		244,928	6,442		13,317	251,370
585 - STR. LIGHT EQP	211	23	12	176	5		181	5		10	186
586 - METERS	933,837	103,072	53,089	777,676	22,459		800,135	21,044		43,503	821,179
587 - CUST INSTALLS	85,168	9,400	4,842	70,926	2,048		72,974	1,919		3,967	74,893
588 - MISC	2,505,946	276,593	142,465	2,086,888	60,268		2,147,156	56,470		116,738	2,203,626
589 - RENTS	-	-	-	-	-		-	-		-	-
MANAGEMENT DIST OPER	12,851,125	1,418,440	730,594	10,702,091	308,620		11,010,711	289,584		598,204	11,300,295
MAINTENANCE ACCOUNTS:											
590 - SUPV & ENG	\$ 1,380,931	\$ 152,420	\$ 78,507	\$ 1,150,004	\$ 33,212		\$ 1,183,216	\$ 31,119		\$ 64,331	\$ 1,214,335
591 - SUBST STRUCT	93,563	10,327	5,319	77,917	2,701		80,618	2,120		4,821	82,738
592 - SUBST EQUIP	2,370,932	261,691	134,789	1,974,452	57,021		2,031,473	53,428		110,449	2,084,901
593 - O/H LINES	3,143,974	347,016	178,737	2,618,221	75,613		2,693,834	70,847		146,460	2,764,681
594 - U/G LINES	475,456	52,478	27,030	395,948	11,435		407,383	10,714		22,149	418,097
595 - LINE TRNSFRMRS	161,965	17,877	9,208	134,880	3,895		138,775	3,650		7,545	142,425
596 - STR. LIGHT EQP	132,735	14,651	7,546	110,538	3,192		113,730	2,991		6,183	116,721
597 - METERS	648	72	37	539	16		555	15		31	570
598 - MISC	361,646	39,917	20,560	301,169	8,698		309,867	8,150		16,848	318,017
MANAGEMENT DIST MAINT	8,121,850	896,449	461,733	6,763,668	195,783		6,959,451	183,034		378,817	7,142,485
DISTRIBUTION - MGMT	20,972,975	2,314,889	1,192,327	17,465,759	504,403		17,970,162	472,618		977,021	18,442,780
<b>ELECTRIC DISTRIBUTION</b>											
CUSTOMER ACCOUNTS:											
901 - SUPV	\$ 2,002,728	\$ 221,051	\$ 113,857	\$ 1,667,820	\$ 48,166		\$ 1,715,986	\$ 45,130		\$ 93,296	\$ 1,761,116
902 - METER READING	-	-	-	-	-		-	-		-	-
903 - CUST REC&COLL EXP	748,491	82,614	42,552	623,325	18,001		641,326	16,868		34,869	658,194
904 - UNCOLLECT ACCTS	-	-	-	-	-		-	-		-	-
905 - MISC CUST ACCT EXP	5,034	556	286	4,192	121		4,313	113		234	4,426
MGMT CUST ACCOUNTS	2,756,253	304,221	156,695	2,295,337	66,288		2,361,625	62,111		128,399	2,423,736

Allocation of LO:

Source - O&M Labor data query from Millennium GL

	12 months ended 9/30/2013		
	Actual	Other	Total
583.2 - O/H TRANSFORMERS			
Contract	\$ 2,353,253	\$ (321,544)	\$ 2,031,709
Management	689,200	(94,171)	595,029
Other	(415,715)	415,715	-
584.2 - U/G TRANSFORMERS			
Contract	\$ 1,032,564	\$ (138,832)	\$ 893,732
Management	330,260	(44,405)	285,855
Other	(183,237)	183,237	-
586 - METERS			
Contract	\$ 3,729,487	\$ (602,335)	\$ 3,127,152
Management	1,113,707	(179,870)	933,837
Other	(782,205)	782,205	-
587 - CUST INSTALL			
Contract	\$ 1,027,617	\$ 1,432	\$ 1,029,049
Management	85,050	118	85,168
Other	1,550	(1,550)	-
593 - MAINT OH LINES			
Contract	\$ 11,137,004	\$ -	\$ 11,137,004
Management	3,143,974	-	3,143,974
Other	-	-	-

Ameren Missouri  
**TOTAL ANNUALIZED LABOR ADJUSTMENT - SUMMARY**  
 TWELVE MONTHS ENDED MARCH 31, 2014

	a	b	c	d	e-1	e-2	f	g-1	g-2	h	i
	LABOR EXPENSE 12 MOS. ENDED 03/31/14	INCENTIVE COMPENSATN DISTRIBUTION 12 mos 03/31/14	LONG-TERM INCENTIVE COMPENSATN 12 mos 03/31/14	LABOR EXPENSE EXCLUDING IC and LONG-TERM IC (a-b-c)	PRO FORMA WAGE INCR. EFFECTIVE 2014	PRO FORMA WAGE INCR. EFFECTIVE 07/01/13	ANNUALIZED LABOR (d+e)	PRO FORMA WAGE INCR. EFFECTIVE 01/01/15 (f* g-1 [rate])	PRO FORMA WAGE INCR. EFFECTIVE 07/01/14 (f* g-2 [rate])	TOTAL PRO FORMA INCREASE (e+g)	TOTAL PRO FORMA ANNUALIZED LABOR (d+h)
<b>ELECTRIC</b>											
CUSTOMER SERV & INFO:											
907 - SUPV	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
908 - CUST ASST EXP	1,667,011	183,996	94,771	1,388,244	40,092	-	1,428,336	37,565	(1)	77,656	1,465,900
909 - INFO & INSTR ADVTSG	29,818	622	-	29,196	-	164	29,360	-	661	825	30,021
910 - MISCELLANEOUS	12,152,753	535,623	179,138	11,437,992	75,783	48,930	11,562,705	71,007	199,414	395,134	11,833,126
<b>TOTAL CUST SERV &amp; INFO</b>	<b>13,849,582</b>	<b>720,241</b>	<b>273,909</b>	<b>12,855,432</b>	<b>115,875</b>	<b>49,094</b>	<b>13,020,401</b>	<b>108,572</b>	<b>200,074</b>	<b>473,615</b>	<b>13,329,047</b>
<b>ELECTRIC</b>											
SALES:											
911 - SUPV	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
912 - DEMO & SELLNG EXP	393,489	43,431	22,370	327,688	9,463	-	337,151	8,867	-	18,330	346,018
913 - ADVERTISING	-	-	-	-	-	-	-	-	-	-	-
916 - MISC SALES EXP	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL SALES</b>	<b>393,489</b>	<b>43,431</b>	<b>22,370</b>	<b>327,688</b>	<b>9,463</b>	<b>-</b>	<b>337,151</b>	<b>8,867</b>	<b>-</b>	<b>18,330</b>	<b>346,018</b>
<b>ELECTRIC A&amp;G</b>											
OPERATIONS ACCOUNTS:											
920 - A&G SALARIES	\$ 42,572,608	\$ 4,132,035	\$ 2,060,215	\$ 36,380,358	\$ 871,553	\$ 37,382	\$ 37,289,293	\$ 816,628	\$ 140,373	\$ 1,865,936	\$ 38,246,294
921 - OFC SUPPLIES & EXP	517,909	50,973	25,511	441,425	10,792	578	452,795	10,112	1,537	23,019	464,444
922 - A&G EXP TRSFD-CR	-	-	-	-	-	-	-	-	-	-	-
923 - OUTSIDE SRV EMPLD	1,871	207	106	1,558	45	-	1,603	42	-	87	1,645
924 - PROP INSURANCE	-	-	-	-	-	-	-	-	-	-	-
925 - INJ & DAMAGES	1,317,165	142,744	73,206	1,101,215	30,969	155	1,132,339	29,018	653	60,795	1,162,010
926 - EMPL PENS & BENFT	802,339	77,223	38,414	686,702	16,251	673	703,626	15,227	2,805	34,956	721,658
927 - FRANCH REQMTS	-	-	-	-	-	-	-	-	-	-	-
928 - REG COMM EXP	1,025	113	58	854	25	-	879	23	-	48	902
929 - DUPLIC CHRGS-CR	-	-	-	-	-	-	-	-	-	-	-
930.1 - GENERAL EXP. - GEN.	-	-	-	-	-	-	-	-	-	-	-
930.2 - GENERAL EXP. - MISC	605,706	54,628	26,669	524,409	11,282	712	536,403	10,571	3,025	25,590	549,999
931 - RENTS	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL A&amp;G OPERATIONS</b>	<b>45,818,623</b>	<b>4,457,923</b>	<b>2,224,179</b>	<b>39,136,521</b>	<b>940,917</b>	<b>39,500</b>	<b>40,116,938</b>	<b>881,621</b>	<b>148,393</b>	<b>2,010,431</b>	<b>41,146,952</b>
MAINTENANCE ACCOUNTS:											
935 - MAINT OF GEN PLT	\$ 2,397,450	\$ 99,958	\$ 31,715	\$ 2,265,777	\$ 13,417	\$ 8,738	\$ 2,287,932	\$ 12,571	\$ 40,724	\$ 75,450	\$ 2,341,227
<b>TOTAL A&amp;G MAINT</b>	<b>2,397,450</b>	<b>99,958</b>	<b>31,715</b>	<b>2,265,777</b>	<b>13,417</b>	<b>8,738</b>	<b>2,287,932</b>	<b>12,571</b>	<b>40,724</b>	<b>75,450</b>	<b>2,341,227</b>
<b>TOTAL A&amp;G</b>	<b>\$ 48,216,073</b>	<b>\$ 4,557,881</b>	<b>\$ 2,255,894</b>	<b>\$ 41,402,298</b>	<b>\$ 954,334</b>	<b>\$ 48,238</b>	<b>\$ 42,404,870</b>	<b>\$ 894,192</b>	<b>\$ 189,117</b>	<b>\$ 2,085,881</b>	<b>\$ 43,488,179</b>

Ameren Missouri  
ANNUALIZED LABOR ADJUSTMENT - CONTRACT  
TWELVE MONTHS ENDED MARCH 31, 2014

	a	b	c	d	e-1	e-2	f	g-1	g-2	h	i
	LABOR EXPENSE	INCENTIVE COMPENSATN DISTRIBUTION	LONG-TERM INCENTIVE COMPENSATN	LABOR EXPENSE EXCLUDING IC and LONG-TERM IC (a-b-c)	PRO FORMA WAGE INCR. EFFECTIVE	PRO FORMA WAGE INCR. OF 2.25% EFFECTIVE	ANNUALIZED LABOR (d+e)	PRO FORMA WAGE INCR. EFFECTIVE (f* g-1 [rate])	PRO FORMA WAGE INCR. OF 2.25% EFFECTIVE (f* g-2 [rate])	TOTAL PRO FORMA INCREASE (e+g)	TOTAL PRO FORMA ANNUALIZED LABOR (d+h)
	12 MOS. ENDED 03/31/14	12 mos 03/31/14	12 mos 03/31/14		07/06/05	07/01/13		01/01/15	07/01/14		
<b>ELECTRIC</b>											
CUSTOMER SERV & INFO:											
907 - SUPV	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
908 - CUST ASST EXP	-	-	-	-	-	-	-	-	(1)	(1)	(1)
909 - INFO & INSTR ADVTSG	29,818	622	-	29,196	-	164	29,360	-	661	825	30,021
910 - MISCELLANEOUS	9,001,723	187,828	-	8,813,895	-	48,930	8,862,825	-	199,414	248,344	9,062,239
CONTRCT CUST SERV & INFO	9,031,541	188,450	-	8,843,091	-	49,094	8,892,185	-	200,074	249,168	9,092,259
<b>ELECTRIC</b>											
SALES:											
911 - SUPV	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
912 - DEMO & SELLNG EXP	-	-	-	-	-	-	-	-	-	-	-
913 - ADVERTISING	-	-	-	-	-	-	-	-	-	-	-
916 - MISC SALES EXP	-	-	-	-	-	-	-	-	-	-	-
CONTRACT SALES	-	-	-	-	-	-	-	-	-	-	-
<b>ELECTRIC A&amp;G</b>											
OPERATIONS ACCOUNTS:											
920 - A&G SALARIES	\$ 6,333,572	\$ 132,156	\$ -	\$ 6,201,416	\$ 37,382	\$ 6,238,798	\$ 6,238,798	\$ 140,373	\$ 177,755	\$ 6,379,171	\$ 6,379,171
921 - OFC SUPPLIES & EXP	69,169	1,443	-	67,726	578	68,304	68,304	1,537	2,115	69,841	69,841
922 - A&G EXP TRSFD-CR	-	-	-	-	-	-	-	-	-	-	-
923 - OUTSIDE SRV EMPLD	-	-	-	-	-	-	-	-	-	-	-
924 - PROP INSURANCE	-	-	-	-	-	-	-	-	-	-	-
925 - INJ & DAMAGES	29,470	615	-	28,855	155	29,010	29,010	653	808	29,663	29,663
926 - EMPL PENS & BENFT	126,635	2,642	-	123,993	673	124,666	124,666	2,805	3,478	127,471	127,471
927 - FRANCH REQMTS	-	-	-	-	-	-	-	-	-	-	-
928 - REG COMM EXP	-	-	-	-	-	-	-	-	-	-	-
929 - DUPLIC CHRGS-CR	-	-	-	-	-	-	-	-	-	-	-
930.1 - GENERAL EXP. - GEN.	-	-	-	-	-	-	-	-	-	-	-
930.2 - GENERAL EXP. - MISC	136,597	2,850	-	133,747	712	134,459	134,459	3,025	3,737	137,484	137,484
931 - RENTS	-	-	-	-	-	-	-	-	-	-	-
CONTRACT A&G OPERATNS	6,695,443	139,706	-	6,555,737	-	39,500	6,595,237	-	148,393	187,893	6,743,630
MAINTENANCE ACCOUNTS:											
935 - MAINT OF GEN PLT	\$ 1,839,591	\$ 38,384	\$ -	\$ 1,801,207	\$ -	\$ 8,738	\$ 1,809,945	\$ -	\$ 40,724	\$ 49,462	\$ 1,850,669
CONTRACT A&G MAINT	1,839,591	38,384	-	1,801,207	-	8,738	1,809,945	-	40,724	49,462	1,850,669
CONTRACT DIRECT A&G	\$ 8,535,034	\$ 178,090	\$ -	\$ 8,356,944	\$ -	\$ 48,238	\$ 8,405,182	\$ -	\$ 189,117	\$ 237,355	\$ 8,594,299

Ameren Missouri  
ANNUALIZED LABOR ADJUSTMENT - MANAGEMENT  
TWELVE MONTHS ENDED MARCH 31, 2014

	a	b	c	d	e-1	e-2	f	g-1	g-2	h	i
	LABOR EXPENSE	INCENTIVE COMPENSATN DISTRIBUTION	LONG-TERM INCENTIVE COMPENSATN	LABOR EXPENSE EXCLUDING IC and LONG-TERM IC (a-b-c)	PRO FORMA WAGE INCR. OF 2.89% EFFECTIVE 07/06/05	PRO FORMA WAGE INCR. OF EFFECTIVE 07/01/13	ANNUALIZED LABOR (d+e)	PRO FORMA WAGE INCR. OF 2.63% EFFECTIVE 01/01/15	PRO FORMA WAGE INCR. OF EFFECTIVE 07/01/14	TOTAL PRO FORMA INCREASE (e+g)	TOTAL PRO FORMA ANNUALIZED LABOR (d+h)
	12 MOS. ENDED 03/31/14	12 mos 03/31/14	12 mos 03/31/14					01/01/15	07/01/14		
<b>ELECTRIC</b>											
CUSTOMER SERV & INFO:											
907 - SUPV	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
908 - CUST ASST EXP	1,667,011	183,996	94,771	1,388,244	40,092	-	1,428,336	37,565	-	77,657	1,465,901
909 - INFO & INSTR ADVTSG	-	-	-	-	-	-	-	-	-	-	-
910 - MISCELLANEOUS	3,151,030	347,795	179,138	2,624,097	75,783	-	2,699,880	71,007	-	146,790	2,770,887
MGMT CUST SERV & INFO	4,818,041	531,791	273,909	4,012,341	115,875	-	4,128,216	108,572	-	224,447	4,236,788
<b>ELECTRIC</b>											
SALES:											
911 - SUPV	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
912 - DEMO & SELLNG EXP	393,489	43,431	22,370	327,688	9,463	-	337,151	8,867	-	18,330	346,018
913 - ADVERTISING	-	-	-	-	-	-	-	-	-	-	-
916 - MISC SALES EXP	-	-	-	-	-	-	-	-	-	-	-
MGMT SALES	393,489	43,431	22,370	327,688	9,463	-	337,151	8,867	-	18,330	346,018
<b>ELECTRIC A&amp;G</b>											
OPERATIONS ACCOUNTS:											
920 - A&G SALARIES	\$ 36,239,036	\$ 3,999,879	\$ 2,060,215	\$ 30,178,942	\$ 871,553	-	\$ 31,050,495	\$ 816,628	-	\$ 1,688,181	\$ 31,867,123
921 - OFC SUPPLIES & EXP	448,740	49,530	25,511	373,699	10,792	-	384,491	10,112	-	20,904	394,603
922 - A&G EXP TRSFD-CR	-	-	-	-	-	-	-	-	-	-	-
923 - OUTSIDE SRV EMPLD	1,871	207	106	1,558	45	-	1,603	42	-	87	1,645
924 - PROP INSURANCE	-	-	-	-	-	-	-	-	-	-	-
925 - INJ & DAMAGES	1,287,695	142,129	73,206	1,072,360	30,969	-	1,103,329	29,018	-	59,987	1,132,347
926 - EMPL PENS & BENFT	675,704	74,581	38,414	562,709	16,251	-	578,960	15,227	-	31,478	594,187
927 - FRANCH REQMTS	-	-	-	-	-	-	-	-	-	-	-
928 - REG COMM EXP	1,025	113	58	854	25	-	879	23	-	48	902
929 - DUPLIC CHRGS-CR	-	-	-	-	-	-	-	-	-	-	-
930.1 - GENERAL EXP. - GEN.	-	-	-	-	-	-	-	-	-	-	-
930.2 - GENERAL EXP. - MISC	469,109	51,778	26,669	390,662	11,282	-	401,944	10,571	-	21,853	412,515
931 - RENTS	-	-	-	-	-	-	-	-	-	-	-
MGMT A&G OPERATIONS	39,123,180	4,318,217	2,224,179	32,580,784	940,917	-	33,521,701	881,621	-	1,822,538	34,403,322
MAINTENANCE ACCOUNT:											
935 - MAINT OF GEN PLT	\$ 557,859	\$ 61,574	\$ 31,715	\$ 464,570	\$ 13,417	\$ -	\$ 477,987	\$ 12,571	\$ -	\$ 25,988	\$ 490,558
MGMT A&G MAINT	557,859	61,574	31,715	464,570	13,417	-	477,987	12,571	-	25,988	490,558
TOTAL MANAGEMENT A&G	39,681,039	4,379,791	2,255,894	33,045,354	954,334	-	33,999,688	894,192	-	1,848,526	34,893,880

Source - O&M Labor data query from Millennium GL

**Allocation of LO:**

Allocation of Other A&G Labor (RT LO)			
	Actual	Other	Total
920 - A&G SALARIES			
Contract	\$ 6,229,302	\$ 104,270	\$ 6,333,572
Management	35,642,432	596,604	36,239,036
Other	700,874	(700,874)	-

Ameren Missouri  
ANNUALIZED ELECTRIC LABOR ADJUSTMENT - CONTRACT  
TWELVE MONTHS ENDED MARCH 31, 2014

	ELECTRIC LABOR EXP		INCENTIVE COMPENSATION		ELECTRIC LABOR EXP EXCL. INCENT.COMP.		WAGE INCR	
	Apr 2013 - Jun 30 2013		Apr 2013 - Jun 30 2013		Apr 2013 - Jun 30 2013		2.25% EFFECTIVE 07/01/13	
	a		b		a - b = c		(Contract Only) c*d (rate)	
<b>ELECTRIC STEAM PRODUCTION</b>								
<b>OPERATIONS ACCOUNTS:</b>								
500 - SUPV & ENG	\$	31,846	\$	461	\$	31,385	\$	706
501 - FUEL		853,727		12,357		841,370		18,931
502 - STEAM EXPENSES		2,485,985		35,982		2,450,003		55,125
503 - STM FM OTH SRCS		-		-		-		-
504 - STEAM TRANSFRD		-		-		-		-
505 - ELECTRIC EXP		1,677,322		24,277		1,653,045		37,194
506 - MISC STM PWR EXP		1,203,591		17,421		1,186,170		26,689
507 - RENTS		-		-		-		-
508 - OPER SUPPLS & EXP		-		-		-		-
509 - ALLOWANCES		-		-		-		-
<b>CONTRACT STEAM OPER</b>	<b>\$</b>	<b>6,252,471</b>	<b>\$</b>	<b>90,498</b>	<b>\$</b>	<b>6,161,973</b>	<b>\$</b>	<b>138,645</b>
<b>MAINTENANCE ACCOUNTS:</b>								
510 - SUPV & ENG	\$	604,149	\$	8,744	\$	595,405	\$	13,397
511 - MAINT STRUCT		784,592		11,356		773,236		17,398
512 - MAINT BOILER PLNT		3,962,394		57,351		3,905,043		87,863
513 - MAINT ELEC PLANT		689,337		9,977		679,360		15,286
514 - MAINT MISC STEAM		1,753,799		25,384		1,728,415		38,889
515 - MAINT STM PROD PLT		-		-		-		-
<b>CONTRACT STEAM MAINT</b>	<b>\$</b>	<b>7,794,271</b>	<b>\$</b>	<b>112,812</b>	<b>\$</b>	<b>7,681,459</b>	<b>\$</b>	<b>172,833</b>
<b>STEAM PROD - CONTRACT</b>	<b>\$</b>	<b>14,046,742</b>	<b>\$</b>	<b>203,310</b>	<b>\$</b>	<b>13,843,432</b>	<b>\$</b>	<b>311,478</b>
<b>NUCLEAR POWER GENERATION</b>								
<b>OPERATIONS ACCOUNTS:</b>								
517 - SUPV & ENG	\$	285	\$	4	\$	281	\$	6
518 - NUCLEAR FUEL EXP		-		-		-		-
519 - COOLANTS & WTR		-		-		-		-
520 - STEAM EXPENSES		-		-		-		-
521 - STEAM FM OTH SRCS		-		-		-		-
522 - STEAM TRANSFRD		-		-		-		-
523 - ELECTRIC EXP		-		-		-		-
524 - MISC NUC PWR EXP		7,631,150		110,453		7,520,697		169,216
525 - RENTS		-		-		-		-
<b>CONTRACT NUCLEAR OPER</b>	<b>\$</b>	<b>7,631,435</b>	<b>\$</b>	<b>110,457</b>	<b>\$</b>	<b>7,520,978</b>	<b>\$</b>	<b>169,222</b>
<b>MAINTENANCE ACCOUNTS:</b>								
528 - SUPV & ENG	\$	104,175	\$	1,508	\$	102,667	\$	2,310
529 - MAINT STRUCT		1,735,521		25,120		1,710,401		38,484
530 - MAINT REACTOR PLT		2,069,866		29,959		2,039,907		45,898
531 - MAINT ELEC PLANT		1,694,041		24,519		1,669,522		37,564
532 - MAINT MISC NUC		603,425		8,734		594,691		13,381
<b>CONTRACT NUCLEAR MAINT</b>	<b>\$</b>	<b>6,207,028</b>	<b>\$</b>	<b>89,840</b>	<b>\$</b>	<b>6,117,188</b>	<b>\$</b>	<b>137,637</b>
<b>TOTAL NUCLEAR PRODUCTION</b>	<b>\$</b>	<b>13,838,463</b>	<b>\$</b>	<b>200,297</b>	<b>\$</b>	<b>13,638,166</b>	<b>\$</b>	<b>306,859</b>
<b>HYDRAULIC POWER PRODUCTION</b>								
<b>OPERATIONS ACCOUNTS:</b>								
535 - SUPV & ENG	\$	-	\$	-	\$	-	\$	-
536 - WATER FOR PWR		-		-		-		-
537 - HYDRAULIC EXP		98,253		1,422		96,831		2,179
538 - ELECTRIC EXP		250,654		3,628		247,026		5,558
539 - MISC HYDRO PWR		844,079		12,217		831,862		18,717
540 - RENTS & OTHER		-		-		-		-
<b>CONTRACT HYRO OPER</b>	<b>\$</b>	<b>1,192,986</b>	<b>\$</b>	<b>17,267</b>	<b>\$</b>	<b>1,175,719</b>	<b>\$</b>	<b>26,454</b>
<b>MAINTENANCE ACCOUNTS:</b>								
541 - SUPV & ENG	\$	25	\$	-	\$	25	\$	1
542 - MAINT STRUCT		221,556		3,207		218,349		4,913
543 - MAINT RSRV&DAMS		413		6		407		9
544 - MAINT ELEC PLANT		107,228		1,552		105,676		2,378
545 - MAINT MISC HYDRO		101,337		1,467		99,870		2,247
<b>CONTRACT HYDRO MAINT</b>	<b>\$</b>	<b>430,559</b>	<b>\$</b>	<b>6,232</b>	<b>\$</b>	<b>424,327</b>	<b>\$</b>	<b>9,548</b>
<b>HYDRO POWER - CONTRACT</b>	<b>\$</b>	<b>1,623,545</b>	<b>\$</b>	<b>23,499</b>	<b>\$</b>	<b>1,600,046</b>	<b>\$</b>	<b>36,002</b>
<b>OTHER POWER PRODUCTION</b>								
<b>OPERATIONS ACCOUNTS:</b>								
546 - SUPV & ENG	\$	-	\$	-	\$	-	\$	-
547 - FUEL		-		-		-		-
548 - GENERATION EXP		59,868		867		59,001		1,328
549 - MISC OTH PWR EXP		4,401		64		4,337		98
550 - RENTS & OTHER		-		-		-		-
<b>CONTRACT OTH PWR PROD</b>	<b>\$</b>	<b>64,269</b>	<b>\$</b>	<b>931</b>	<b>\$</b>	<b>63,338</b>	<b>\$</b>	<b>1,426</b>



Ameren Missouri  
ANNUALIZED ELECTRIC LABOR ADJUSTMENT - CONTRACT  
TWELVE MONTHS ENDED MARCH 31, 2014

	ELECTRIC LABOR EXP		INCENTIVE COMPENSATN		ELECTRIC LABOR EXP EXCL. INCENT.COMP.		WAGE INCR	
	Apr 2013 - Jun 30 2013		Apr 2013 - Jun 30 2013		Apr 2013 - Jun 30 2013		2.25% EFFECTIVE 07/01/13	
	a		b		a - b = c		(Contract Only) c*d (rate)	
CONTRACT								
MAINTENANCE ACCOUNTS:								
551 - SUPV & ENG	\$	10,343	\$	150	\$	10,193	\$	229
552 - MAINT STRUCT		18,088		262		17,826		401
553 - MAINT ELEC PLANT		260,149		3,765		256,384		5,769
554 - MAINT MISC OTHER		9,240		134		9,106		205
CONTRACT OTH PWR MTNC	\$	297,820	\$	4,311	\$	293,509	\$	6,604
OTH POWER PROD - CONTRACT	\$	362,089	\$	5,242	\$	356,847	\$	8,030
OTHER POWER SUPPLY:								
555 - PURCHASED POWER	\$	-	\$	-	\$	-	\$	-
556 - SYSTEM CONTROL		-		-		-		-
557 - OTHER EXPENSES		327,269		4,737		322,532		7,257
OTH PWR SUPPLY-CONTRACT	\$	327,269	\$	4,737	\$	322,532	\$	7,257
TTL PRODUCTION - CONTRACT	\$	30,198,108	\$	437,085	\$	29,761,023	\$	669,626
ELECTRIC TRANSMISSION OPERATIONS ACCOUNTS:								
560 - SUPV & ENG	\$	-	\$	-	\$	-	\$	-
561 - LOAD DISP		-		-		-		-
562 - STATION EXPENSE		45,721		661		45,060		1,014
563 - O/H LINES		-		-		-		-
564 - U/G LINES		-		-		-		-
565 - TRANS BY OTHERS		-		-		-		-
566 - MISC TRANS EXP		49,644		719		48,925		1,101
567 - RENTS & OTHER		-		-		-		-
CONTRACT TRANS OPER		95,365		1,380		93,985		2,115
MAINTENANCE ACCOUNTS:								
568 - SUPV & ENG	\$	-	\$	-	\$	-	\$	-
569 - MAINT STRUCT		24,508		355		24,153		543
570 - MAINT STATION EQUIP		305,087		4,416		300,671		6,765
571 - MAINT OVHD LINES		28,765		416		28,349		638
572 - MAINT U/G LINES		-		-		-		-
573 - MAINT MISC TRANS		173,260		2,508		170,752		3,842
574 - MAINT TRANS PLANT		-		-		-		-
CONTRACT TRANS MAINT		531,620		7,695		523,925		11,788
TRANSMISSION - CONTRACT		626,985		9,075		617,910		13,903
ELECTRIC DISTRIBUTION OPERATIONS ACCOUNTS:								
580 - SUPV & ENG	\$	14,122	\$	204	\$	13,918	\$	313
581 - LOAD DISP		29,297		424		28,873		650
582 - SUBSTATIONS		598,347		8,660		589,687		13,268
583.1 - O/H LINES		394,628		5,712		388,916		8,751
583.2 - TRANSFORMERS		656,085		9,496		646,589		14,548
584.1 - U/G LINES		120,616		1,746		118,870		2,675
584.2 - TRANSFORMERS		226,581		3,280		223,301		5,024
585 - STR. LIGHT EQP		75,456		1,092		74,364		1,673
586 - METERS		756,763		10,953		745,810		16,781
587 - CUST INSTALLS		260,548		3,771		256,777		5,777
588 - MISC		379,128		5,487		373,641		8,407
589 - RENTS		-		-		-		-
CONTRACT DIST OPER		3,511,571		50,825		3,460,746		77,867
MAINTENANCE ACCOUNTS:								
590 - SUPV & ENG	\$	5,362	\$	78	\$	5,284	\$	119
591 - SUBST STRUCT		85,646		1,240		84,406		1,899
592 - SUBST EQUIP		1,905,559		27,581		1,877,978		42,255
593 - O/H LINES		3,469,401		50,218		3,419,183		76,932
594 - U/G LINES		604,819		8,754		596,065		13,411
595 - LINE TRNSFRMRS		163,867		2,372		161,495		3,634
596 - STR. LIGHT EQP		373,773		5,410		368,363		8,288
597 - METERS		172,598		2,498		170,100		3,827
598 - MISC		168,085		2,433		165,652		3,727
CONTRACT DIST MAINT		6,949,110		100,584		6,848,526		154,092
DISTRIBUTION - CONTRACT		10,460,681		151,409		10,309,272		231,959
ELECTRIC CUSTOMER ACCOUNTS:								
901 - SUPV	\$	-	\$	-	\$	-	\$	-
902 - METER READING		26,624		385		26,239		590
903 - CUST REC&COLL EXP		1,312,217		18,993		1,293,224		29,098
904 - UNCOLLECT ACCTS		-		-		-		-
905 - MISC CUST ACCT EXP		-		-		-		-
CONTRACT CUST ACCOUNTS		1,338,841		19,378		1,319,463		29,688
ELECTRIC (1) CUSTOMER SERV & INFO:								
907 - SUPV	\$	-	\$	-	\$	-	\$	-
908 - CUST ASST EXP		-		(1)		1		-
909 - INFO & INSTR ADVTSG		7,376		107		7,269		164
910 - MISCELLANEOUS		2,206,620		31,939		2,174,681		48,930
CONTRACT CUST SERV & INFO		2,213,996		32,045		2,181,951		49,094

Ameren Missouri  
**ANNUALIZED ELECTRIC LABOR ADJUSTMENT - CONTRACT**  
 TWELVE MONTHS ENDED MARCH 31, 2014

	ELECTRIC LABOR EXP Apr 2013 - Jun 30 2013 a	INCENTIVE COMPENSATN Apr 2013 - Jun 30 2013 b	ELECTRIC LABOR EXP EXCL. INCENT.COMP. Apr 2013 - Jun 30 2013 a - b = c	d WAGE INCR <u>2.25%</u> EFFECTIVE <u>07/01/13</u> (Contract Only) c*d (rate)
<u>CONTRACT</u>				
ELECTRIC (1)				
SALES:				
911 - SUPV	\$ -	\$ -	\$ -	\$ -
912 - DEMO & SELLNG EXP	-	-	-	-
913 - ADVERTISING	-	-	-	-
916 - MISC SALES EXP	-	-	-	-
CONTRACT SALES	-	-	-	-
ELECTRIC A&G (1)				
OPERATIONS ACCOUNTS:				
920 - A&G SALARIES	\$ 1,685,809	\$ 24,400	\$ 1,661,409	\$ 37,382
921 - OFC SUPPLIES & EXP	26,055	377	25,678	578
922 - A&G EXP TRSFD-CR	-	-	-	-
923 - OUTSIDE SRV EMPLD	-	-	-	-
924 - PROP INSURANCE	-	-	-	-
925 - INJ & DAMAGES	7,003	101	6,902	155
926 - EMPL PENS & BENFT	30,373	440	29,933	673
927 - FRANCH REQMTS	-	-	-	-
928 - REG COMM EXP	-	-	-	-
929 - DUPLIC CHRGS-CR	-	-	-	-
930.1 - GENERAL EXP. - GEN. ADV.	-	-	-	-
930.2 - GENERAL EXP. - MISC	32,114	465	31,649	712
931 - RENTS	-	-	-	-
CONTRACT A&G OPS	1,781,354	25,783	1,755,571	39,500
MAINTENANCE ACCOUNTS:				
935 - MAINT OF GEN PLT	394,080	5,704	388,376	8,738
CONTRACT A&G MAINT	394,080	5,704	388,376	8,738
TOTAL CONTRACT A&G (1)	2,175,434	31,487	2,143,947	48,238
TOTAL CONTRACT ELECTRIC	\$ 47,014,045	\$ 680,479	\$ 46,333,566	\$ 1,042,508

Source - O&M Labor data query from Millennium GL

**Allocation of LO**  
 3 months ended 6/30/13

	Actual	Other	Total
<b>583.2 - O/H TRANSFORMERS</b>			
Contract	\$ 761,490	\$ (105,405)	\$ 656,085
Management	193,172	(26,739)	166,433
Other	(132,144)	132,144	-
<b>584.2 - U/G TRANSFORMERS</b>			
Contract	\$ 256,515	\$ (29,934)	\$ 226,581
Management	73,026	(8,522)	64,504
Other	(38,456)	38,456	-
<b>586 - METERS</b>			
Contract	\$ 919,838	\$ (163,075)	\$ 756,763
Management	300,341	(53,246)	247,095
Other	(216,321)	216,321	-
<b>587 - CUST INSTALL</b>			
Contract	\$ 260,183	\$ 365	\$ 260,548
Management	24,653	35	24,688
Other	400	(400)	-
<b>593 - MAINT OH LINES</b>			
Contract	\$ 3,469,401	\$ -	\$ 3,469,401
Management	994,901	-	994,901
Other	-	-	-
<b>920 - A&amp;G SALARIES</b>			
Contract	\$ 1,659,849	\$ 25,960	\$ 1,685,809
Management	8,471,184	132,487	8,603,671
Other	158,447	(158,447)	-

Ameren Missouri  
ANNUALIZED LABOR ADJUSTMENT - MANAGEMENT  
TWELVE MONTHS ENDED MARCH 31, 2014

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	TOTAL UEC ELECTRIC LABOR EXP Apr 2013 - Mar 31 2014 a	INCENTIVE COMPENSATN Apr 2013 - Mar 31 2014 b	UEC ELECTRIC LABOR EXP EXCL. INCENT.COMP. Apr 2013 - Mar 31 2014 c	WAGE INCR. <u>2.89%</u> EFFECTIVE <u>04/01/13</u> c*d (rate)
<b>ELECTRIC PRODUCTION</b>				
<b>ELECTRIC STEAM PRODUCTION</b>				
500 - SUPV & ENG	\$ 6,439,208	\$ 1,074,554	\$ 5,364,654	\$ 154,864
501 - FUEL	1,188,780	198,380	990,400	28,590
502 - STEAM EXPENSES	841,431	140,415	701,016	20,237
503 - STM FM OTH SRCS	-	-	-	-
504 - STEAM TRANSFRD	-	-	-	-
505 - ELECTRIC EXP	426,844	71,230	355,614	10,266
506 - MISC STM PWR EXP	2,488,209	415,224	2,072,985	59,842
507 - RENTS	-	-	-	-
508 - OPER SUPPLS & EXP	-	-	-	-
509 - ALLOWANCES	-	-	-	-
MGMT STEAM OPER	\$ 11,384,472	\$ 1,899,803	\$ 9,484,669	\$ 273,799
<b>MAINTENANCE ACCOUNTS:</b>				
510 - SUPV & ENG	\$ 7,522,362	\$ 1,255,308	\$ 6,267,054	\$ 180,914
511 - MAINT STRUCT	327,951	54,727	273,224	7,887
512 - MAINT BOILER PLNT	2,246,088	374,820	1,871,268	54,019
513 - MAINT ELEC PLANT	337,900	56,388	281,512	8,127
514 - MAINT MISC STEAM	558,523	93,205	465,318	13,433
515 - MAINT STM PROD PLT	-	-	-	-
MGMT STEAM MAINT	\$ 10,992,824	\$ 1,834,448	\$ 9,158,376	\$ 264,380
STEAM PROD - MGMT	\$ 22,377,296	\$ 3,734,251	\$ 18,643,045	\$ 538,179
<b>NUCLEAR POWER GENERATION</b>				
<b>OPERATIONS ACCOUNTS:</b>				
517 - SUPV & ENG	\$ 28,732,147	\$ 4,794,729	\$ 23,937,418	\$ 691,011
518 - NUCLEAR FUEL EXP	-	-	-	-
519 - COOLANTS & WTR	-	-	-	-
520 - STEAM EXPENSES	-	-	-	-
521 - STEAM FM OTH SRCS	-	-	-	-
522 - STEAM TRANSFRD	-	-	-	-
523 - ELECTRIC EXP	-	-	-	-
524 - MISC NUC PWR EXP	6,634,886	1,107,209	5,527,677	159,570
525 - RENTS	-	-	-	-
MGMT NUCLEAR OPER	\$ 35,367,033	\$ 5,901,938	\$ 29,465,095	\$ 850,581
<b>MAINTENANCE ACCOUNTS:</b>				
528 - SUPV & ENG	\$ 13,017,345	\$ 2,172,293	\$ 10,845,052	\$ 313,069
529 - MAINT STRUCT	1,154,818	192,712	962,106	27,774
530 - MAINT REACTOR PLT	1,518,789	253,451	1,265,338	36,527
531 - MAINT ELEC PLANT	1,844,433	307,793	1,536,640	44,359
532 - MAINT MISC NUC	875,900	146,167	729,733	21,065
MGMT NUCLEAR MAINT	\$ 18,411,285	\$ 3,072,416	\$ 15,338,869	\$ 442,794
TOTAL NUCLEAR PRODUCTION	\$ 53,778,318	\$ 8,974,354	\$ 44,803,964	\$ 1,293,375
<b>HYDRAULIC POWER PRODUCTION</b>				
<b>OPERATIONS ACCOUNTS:</b>				
535 - SUPV & ENG	\$ 608,148	\$ 101,486	\$ 506,662	\$ 14,626
536 - WATER FOR PWR	-	-	-	-
537 - HYDRAULIC EXP	541	90	451	13
538 - ELECTRIC EXP	-	-	-	-
539 - MISC HYDRO PWR	132,437	22,101	110,336	3,185
540 - RENTS & OTHER	-	-	-	-
MGMT HYRO OPER	\$ 741,126	\$ 123,677	\$ 617,449	\$ 17,824
<b>MAINTENANCE ACCOUNTS:</b>				
541 - SUPV & ENG	\$ 622,646	\$ 103,905	\$ 518,741	\$ 14,975
542 - MAINT STRUCT	130,317	21,747	108,570	3,134
543 - MAINT RSRV&DAMS	(4,651)	(776)	(3,875)	(112)
544 - MAINT ELEC PLANT	89,564	14,946	74,618	2,154
545 - MAINT MISC HYDRO	20,375	3,400	16,975	490
MGMT HYDRO MAINT	\$ 858,251	\$ 143,222	\$ 715,029	\$ 20,641
HYDRO POWER - MGMT	\$ 1,599,377	\$ 266,899	\$ 1,332,478	\$ 38,465
<b>OTHER POWER PRODUCTION</b>				
<b>OPERATIONS ACCOUNTS:</b>				
546 - SUPV & ENG	\$ 825,050	\$ 137,682	\$ 687,368	\$ 19,843
547 - FUEL	-	-	-	-
548 - GENERATION EXP	486	81	405	12
549 - MISC OTH PWR EXP	564,640	94,225	470,415	13,580
550 - RENTS & OTHER	-	-	-	-
MGMT OTH PWR PROD	\$ 1,390,176	\$ 231,988	\$ 1,158,188	\$ 33,435

Ameren Missouri  
ANNUALIZED LABOR ADJUSTMENT - MANAGEMENT  
TWELVE MONTHS ENDED MARCH 31, 2014

	d			
	TOTAL UEC ELECTRIC LABOR EXP Apr 2013 - Mar 31 2014 a	INCENTIVE COMPENSATN Apr 2013 - Mar 31 2014 b	UEC ELECTRIC LABOR EXP EXCL. INCENT.COMP. Apr 2013 - Mar 31 2014 c	WAGE INCR. <u>2.89%</u> EFFECTIVE <u>04/01/13</u> c*d (rate)
MAINTENANCE ACCOUNTS:				
551 - SUPV & ENG	\$ 2,786	\$ 465	\$ 2,321	\$ 67
552 - MAINT STRUCT	26,916	4,492	22,424	647
553 - MAINT ELEC PLANT	89,869	14,997	74,872	2,161
554 - MAINT MISC OTHER	-	-	-	-
MGMT OTH PWR MTNC	<u>\$ 119,571</u>	<u>\$ 19,954</u>	<u>\$ 99,617</u>	<u>\$ 2,875</u>
OTH POWER PROD - MGMT	\$ 1,509,747	\$ 251,942	\$ 1,257,805	\$ 36,310
OTHER POWER SUPPLY:				
555 - PURCHASED POWER	\$ -	\$ -	\$ -	\$ -
556 - SYSTEM CONTROL	-	-	-	-
557 - OTHER EXPENSES	20,599,579	3,437,592	17,161,987	495,422
OTH PWR SUPPLY-MGMT	<u>\$ 20,599,579</u>	<u>\$ 3,437,592</u>	<u>\$ 17,161,987</u>	<u>\$ 495,422</u>
TTL PRODUCTION - MGMT	\$ 99,864,317	\$ 16,665,038	\$ 83,199,279	\$ 2,401,747
ELECTRIC TRANSMISSION OPERATIONS ACCOUNTS:				
560 - SUPV & ENG	\$ 1,093,605	\$ 182,497	\$ 911,108	\$ 26,301
561 - LOAD DISP	-	-	-	-
562 - STATION EXPENSE	15,365	2,564	12,801	370
563 - O/H LINES	-	-	-	-
564 - U/G LINES	-	-	-	-
565 - TRANS BY OTHERS	-	-	-	-
566 - MISC TRANS EXP	1,075,752	179,518	896,234	25,872
567 - RENTS & OTHER	-	-	-	-
MGMT TRANS OPER	<u>2,184,722</u>	<u>364,579</u>	<u>1,820,143</u>	<u>52,543</u>
MAINTENANCE ACCOUNTS:				
568 - SUPV & ENG	\$ 375,633	\$ 62,684	\$ 312,949	\$ 9,034
569 - MAINT STRUCT	242	40	202	6
570 - MAINT STATION EQUIP	232,583	38,814	193,769	5,594
571 - MAINT OVHD LINES	161,570	26,962	134,608	3,886
572 - MAINT U/G LINES	-	-	-	-
573 - MAINT MISC TRANS	82,580	13,781	68,799	1,986
574 - MAINT TRANS PLANT	-	-	-	-
MGMT TRANS MAINT	<u>852,608</u>	<u>142,281</u>	<u>710,327</u>	<u>20,506</u>
TRANSMISSION - MGMT	3,037,330	506,860	2,530,470	73,049
ELECTRIC DISTRIBUTION OPERATIONS ACCOUNTS:				
580 - SUPV & ENG	\$ 3,705,544	\$ 618,369	\$ 3,087,175	\$ 89,119
581 - LOAD DISP	3,517,434	586,978	2,930,456	84,595
582 - SUBSTATIONS	144,334	39,701	104,633	3,020
583.1 - O/H LINES	1,033,417	172,453	860,964	24,854
583.2 - TRANSFORMERS	595,029	99,297	495,732	14,310
584.1 - U/G LINES	44,350	7,401	36,949	1,067
584.2 - TRANSFORMERS	285,855	47,703	238,152	6,875
585 - STR. LIGHT EQP	211	35	176	5
586 - METERS	933,837	155,836	778,001	22,459
587 - CUST INSTALLS	85,168	14,213	70,955	2,048
588 - MISC	2,505,946	418,184	2,087,762	60,268
589 - RENTS	-	-	-	-
DIST OPER - MANAGEMENT	<u>12,851,125</u>	<u>2,160,170</u>	<u>10,690,955</u>	<u>308,620</u>
MAINTENANCE ACCOUNTS:				
590 - SUPV & ENG	\$ 1,380,931	\$ 230,445	\$ 1,150,486	\$ 33,212
591 - SUBST STRUCT	93,563	-	93,563	2,701
592 - SUBST EQUIP	2,370,932	395,654	1,975,278	57,021
593 - O/H LINES	3,143,974	524,656	2,619,318	75,613
594 - U/G LINES	475,456	79,343	396,113	11,435
595 - LINE TRNSFRMRS	161,965	27,028	134,937	3,895
596 - STR. LIGHT EQP	132,735	22,150	110,585	3,192
597 - METERS	648	108	540	16
598 - MISC	361,646	60,350	301,296	8,698
DIST MAINT - MANAGEMENT	<u>8,121,850</u>	<u>1,339,734</u>	<u>6,782,116</u>	<u>195,783</u>
TOTAL MANAGEMENT DIST	20,972,975	3,499,904	17,473,071	504,403
ELECTRIC CUSTOMER ACCOUNTS:				
901 - SUPV	\$ 2,002,728	\$ 334,209	\$ 1,668,519	\$ 48,166
902 - METER READING	-	-	-	-
903 - CUST REC&COLL EXP	748,491	124,906	623,585	18,001
904 - UNCOLLECT ACCTS	-	-	-	-
905 - MISC CUST ACCT EXP	5,034	840	4,194	121
MGMT CUST ACCOUNTS	<u>2,756,253</u>	<u>459,955</u>	<u>2,296,298</u>	<u>66,288</u>

Ameren Missouri  
ANNUALIZED LABOR ADJUSTMENT - MANAGEMENT  
TWELVE MONTHS ENDED MARCH 31, 2014

	TOTAL UEC		UEC		WAGE INCR.
	ELECTRIC	INCENTIVE	ELECTRIC	LABOR EXP EXCL.	<u>2.89%</u>
	LABOR EXP	COMPENSATN	LABOR EXP EXCL.	INCENT.COMP.	EFFECTIVE
	Apr 2013 -	Apr 2013 -	Apr 2013 -	Apr 2013 -	<u>04/01/13</u>
	Mar 31 2014	Mar 31 2014	Mar 31 2014	Mar 31 2014	
	a	b	c	c*d (rate)	
ELECTRIC					
CUSTOMER SERV & INFO:					
907 - SUPV	\$ -	\$ -	\$ -	\$ -	-
908 - CUST ASST EXP	1,667,011	278,185	1,388,826		40,092
909 - INFO & INSTR ADVTSG	-	-	-	-	-
910 - MISCELLANEOUS	3,151,030	525,834	2,625,196		75,783
MGMT CUST SERV & INFO	4,818,041	804,019	4,014,022		115,875
ELECTRIC SALES:					
911 - SUPV	\$ -	\$ -	\$ -	\$ -	-
912 - DEMO & SELLNG EXP	393,489	65,664	327,825		9,463
913 - ADVERTISING	-	-	-	-	-
916 - MISC SALES EXP	-	-	-	-	-
MGMT SALES	393,489	65,664	327,825		9,463
ELECTRIC A&G OPERATIONS ACCOUNTS:					
920 - A&G SALARIES	\$ 36,239,036	\$ 6,047,456	\$ 30,191,580	\$	871,553
921 - OFC SUPPLIES & EXP	448,740	74,884	373,856		10,792
922 - A&G EXP TRSFD-CR	-	-	-	-	-
923 - OUTSIDE SRV EMPLD	1,871	312	1,559		45
924 - PROP INSURANCE	-	-	-	-	-
925 - INJ & DAMAGES	1,287,695	214,886	1,072,809		30,969
926 - EMPL PENS & BENFT	675,704	112,759	562,945		16,251
927 - FRANCH REQMTS	-	-	-	-	-
928 - REG COMM EXP	1,025	171	854		25
929 - DUPLIC CHRGS-CR	-	-	-	-	-
930.1 - GENERAL EXP. - GEN. ADV.	-	-	-	-	-
930.2 - GENERAL EXP. - MISC	469,109	78,283	390,826		11,282
931 - RENTS	-	-	-	-	-
MGMT A&G OPERATIONS	39,123,180	6,528,751	32,594,429		940,917
MAINTENANCE ACCOUNT:					
935 - MAINT OF GEN PLT	557,859	93,094	464,765		13,417
MGMT A&G MAINT	557,859	93,094	464,765		13,417
TOTAL MANAGEMENT A&G	39,681,039	6,621,845	33,059,194		954,334
TOTAL MANAGEMENT ELECTRIC	\$ 171,523,444	\$ 28,623,285	\$ 142,900,159	\$	4,125,159

Source - O&M Labor data query from Millennium GL

**12 months ended 3/31/14**

	Actual	Other	Total
583.2 - O/H TRANSFORMERS			
Contract	\$ 2,353,253	\$ (321,544)	\$ 2,031,709
Management	689,200	(94,171)	595,029
Other	(415,715)	415,715	-
584.2 - U/G TRANSFORMERS			
Contract	\$ 1,032,564	\$ (138,832)	\$ 893,732
Management	330,260	(44,405)	285,855
Other	(183,237)	183,237	-
586 - METERS			
Contract	\$ 3,729,487	\$ (602,335)	\$ 3,127,152
Management	1,113,707	(179,870)	933,837
Other	(782,205)	782,205	-
587 - CUST INSTALL			
Contract	\$ 1,027,617	\$ 1,432	\$ 1,029,049
Management	85,050	118	85,168
Other	1,550	(1,550)	-
593 - MAINT OH LINES			
Contract	\$ 11,137,004	\$ -	\$ 11,137,004
Management	3,143,974	-	3,143,974
Other	-	-	-
920 - A&G SALARIES			
Contract	\$ 6,229,302	\$ 104,270	\$ 6,333,572
Management	35,642,432	596,604	36,239,036
Other	700,874	(700,874)	-

**Ameren Missouri**  
**TOTAL ANNUALIZED LABOR ADJUSTMENT - SUMMARY**  
**12 MONTHS ENDED MARCH 31, 2014 - ACTUAL**  
**O&M Incentive Compensation**

**Contract Employees**

					New Contracts Eff July 1		
		<u>Employee</u>	<u>Exceptional</u>				
		<u>Performance</u>	<u>Performance</u>	2013			
		<u>Incentive Plan</u>	<u>Bonus Plan</u>	<u>AMTC Plan</u>	Apr 13 - Mar 14	Apr - June	Remainder
					Total		
Ameren Services Company							
Apr-13	Actual	\$ 37,748	\$ -	\$ -	\$ 37,748	\$ 37,748	
May-13	Actual	28,917	-	-	28,917	28,917	
Jun-13	Actual	32,197	-	-	32,197	32,197	
Jul-13	Actual	38,974	-	-	38,974	-	38,974
Aug-13	Actual	29,886	-	-	29,886	-	29,886
Sep-13	Actual	29,979	-	-	29,979	-	29,979
Oct-13	Actual	33,788	-	-	33,788	-	33,788
Nov-13	Actual	628	-	-	628	-	628
Dec-13	Actual	25,017	-	-	25,017	-	25,017
Jan-14	Actual	32,570	-	-	32,570	-	32,570
Feb-14	Actual	28,047	-	-	28,047	-	28,047
Mar-14	Actual	(4,016)	-	-	(4,016)	-	(4,016)
Total		\$ 313,735	\$ -	\$ -	\$ 313,735	\$ 98,862	\$ 214,873
% Allocated to UEC		50.97%	\$ -	\$ -	\$ 159,911	\$ 50,390	\$ 109,521

**Contract Employees**

					2013		
		<u>Employee</u>	<u>Exceptional</u>				
		<u>Performance</u>	<u>Performance</u>				
		<u>Incentive Plan</u>	<u>Bonus Plan</u>	<u>AMTC Plan</u>	Apr 13 - Mar 14	Apr - June	Remainder
					Total		
Ameren Missouri							
Apr-13	Actual	\$ 492,855	\$ -	\$ -	\$ 492,855	\$ 492,855	
May-13	Actual	(188,712)	-	-	(188,712)	(188,712)	
Jun-13	Actual	352,899	-	-	352,899	352,899	
Jul-13	Actual	92,834	-	-	92,834	-	92,834
Aug-13	Actual	288,320	-	-	288,320	-	288,320
Sep-13	Actual	268,438	-	-	268,438	-	268,438
Oct-13	Actual	323,453	-	-	323,453	-	323,453
Nov-13	Actual	20,739	-	-	20,739	-	20,739
Dec-13	Actual	213,686	-	-	213,686	-	213,686
Jan-14	Actual	430,263	-	-	430,263	-	430,263
Feb-14	Actual	374,887	-	-	374,887	-	374,887
Mar-14	Actual	818,589	-	-	818,589	-	818,589
Total		\$ 3,488,251	\$ -	\$ -	\$ 3,488,251	\$ 657,042	\$ 2,831,209
Total Ameren MO and AMS allocated to Ameren MO		\$ 3,648,162	\$ -	\$ -	\$ 3,648,162	\$ 707,432	\$ 2,940,730
% to allocate to electric		96.19%					
<b>Amount to Electric-12 mtd actual</b>		\$ 3,509,167	\$ -	\$ -	\$ 3,509,167	\$ 680,479	\$ 2,828,688
% to allocate to gas		3.81%					
<b>Amount to Gas-12 mt actual</b>		\$ 138,995	\$ -	\$ -	\$ 138,995	\$ 26,953	\$ 112,042

Note: Actual Incentive Compensation data by company is Total Company (not split by electric and gas). Must allocate to electric and gas based on labor.

**Ameren Missouri**  
**TOTAL ANNUALIZED LABOR ADJUSTMENT - SUMMARY**  
**12 MONTHS ENDED MARCH 31, 2014 - ACTUAL**  
**O&M Incentive Compensation**

**Management Employees**

		<u>Employee</u>	<u>Exceptional</u>		Raises Eff April 1 2013			
		<u>Performance</u>	<u>Performance</u>		Apr 13 - Mar 14	Apr - Mar	Remainder	
		<u>Incentive Plan</u>	<u>Bonus Plan</u>	<u>AMTC Plan</u>	<u>Total</u>			
Ameren Services Company								
Apr-13	Actual	\$ 905,610	\$ 82,164	\$ 990	\$ 988,764	\$ 988,764	\$ -	
May-13	Actual	962,060	77,333	990	1,040,383	1,040,383	-	
Jun-13	Actual	913,032	83,031	990	997,053	997,053	-	
Jul-13	Actual	696,275	78,988	990	776,253	776,253	-	
Aug-13	Actual	880,090	87,211	990	968,291	968,291	-	
Sep-13	Actual	858,085	81,424	990	940,499	940,499	-	
Oct-13	Actual	885,993	83,750	990	970,733	970,733	-	
Nov-13	Actual	1,767,766	82,475	990	1,851,231	1,851,231	-	
Dec-13	Actual	4,127,040	(309,200)	990	3,818,830	3,818,830	-	
Jan-14	Actual	911,261	1,696	990	913,947	913,947	-	
Feb-14	Actual	(1,200,974)	8,369	990	(1,191,615)	(1,191,615)	-	
Mar-14	Actual	1,083,553	27,250	990	1,111,793	1,111,793	-	
<b>Total</b>		\$ 12,789,791	\$ 384,491	\$ 11,880	\$ 13,186,162	\$ 13,186,162	\$ -	
% Allocated to UEC		50.97%	\$ 6,518,956	\$ 195,975	\$ 6,055	\$ 6,720,987	\$ 6,720,987	\$ -

**Management Employees**

		<u>Employee</u>	<u>Exceptional</u>		2013		
		<u>Performance</u>	<u>Performance</u>		Apr 13 - Mar 14	Apr - Mar	Remainder
		<u>Incentive Plan</u>	<u>Bonus Plan</u>	<u>AMTC Plan</u>	<u>Total</u>		
Ameren Missouri							
Apr-13	Actual	\$ 1,098,539	\$ 88,410	\$ 6,497	\$ 1,193,446	\$ 1,193,446	\$ -
May-13	Actual	2,186,055	89,027	6,497	2,281,579	2,281,579	-
Jun-13	Actual	1,202,648	86,462	6,497	1,295,607	1,295,607	-
Jul-13	Actual	(281,311)	85,829	6,497	(188,985)	(188,985)	-
Aug-13	Actual	966,915	86,952	6,497	1,060,364	1,060,364	-
Sep-13	Actual	1,055,177	87,661	6,497	1,149,335	1,149,335	-
Oct-13	Actual	1,027,536	83,969	6,497	1,118,002	1,118,002	-
Nov-13	Actual	1,135,622	82,616	6,497	1,224,735	1,224,735	-
Dec-13	Actual	1,716,857	(607,087)	6,497	1,116,267	1,116,267	-
Jan-14	Actual	1,122,236	8,570	10,909	1,141,715	1,141,715	-
Feb-14	Actual	744,550	2,537	10,909	757,996	757,996	-
Mar-14	Actual	982,107	24,067	(59,683)	946,491	946,491	-
<b>Total</b>		\$ 12,956,931	\$ 119,013	\$ 20,608	\$ 13,096,552	\$ 13,096,552	\$ -
Total Ameren MO and AMS allocated to Ameren MO		\$ 19,475,887	\$ 314,988	\$ 26,663	\$ 19,817,539	\$ 19,817,539	\$ -
% to allocate to electric (actual)		96.19%					
<b>Amount to Electric-12 mtd actual</b>		\$ 18,733,856	\$ 302,987	\$ 25,647	\$ 19,062,491	\$ 19,062,491	\$ -
<b>Electric Restrictive Stock</b>					\$ 9,560,794	\$ 9,560,794	
<b>Total Incentive Comp</b>					\$ 28,623,285	\$ 28,623,285	
% to allocate to gas (actual)		3.81%					
<b>Amount to Gas-12 mtd actual</b>		\$ 742,031	\$ 12,001	\$ 1,016	\$ 755,048	\$ 755,048	\$ -

Note: Actual Incentive Compensation data is Total Company. Allocate to electric and gas based on labor. \$ 19,742,970

Note 2: Amounts above represent total incentive compensation accrued in 2013 and 2014. Amounts are properly deducted from Labor Ratio Adjustment tab.

	<u>Labor 12mtd 03-14</u>	<u>% of Total</u>
Electric Labor (actual) - 12 MTD 03-2014 (1)	\$ 340,884,753	96.19%
Gas Labor (actual) - 12 MTD 03-2014 (1)	13,489,117	3.81%
<b>Total Labor 12 MTD 03-2014</b>	\$ 354,373,870	100.00%

(1) Per report 19607, Labor, including 700 accounts.

**Ameren Missouri**  
**TOTAL ANNUALIZED LABOR ADJUSTMENT**  
**TWELVE MONTHS ENDED MARCH 31, 2014**  
**WAGE RATE ANALYSIS**

**CONTRACT SALARIES**

	Effective	%	Effective	%
IUOE LOCAL Union 148	07/01/13	2.25%	07/01/14	2.25%
IBEW Local Union 2	07/01/13	2.25%	07/01/14	2.25%
IBEW Local Union 702 Physical	07/01/13	2.25%	07/01/14	2.25%
IBEW Local Union 702 Clerical	07/01/13	2.25%	07/01/14	2.25%
IBEW Local Union 1439	07/01/13	2.25%	07/01/14	2.25%
IBEW Local Union 1439 South	07/01/13	2.25%	07/01/14	2.25%
IBEW Local Union 1455 Region West	07/01/13	2.25%	07/01/14	2.25%
IBEW Local Union 1455	07/01/13	2.25%	07/01/14	2.25%
UGSOA Local 11 (Callaway Guards)	07/01/13	2.50%	07/01/14	2.50%

**MANAGEMENT SALARIES**

	ALT	Non-ALT	Total
<b>ADJUSTMENT FOR 2014</b>			
AMS as of 12/4/13	20,818,800	91,215,304	112,034,104
2014 Alloc to Ameren Missouri	48.21%	48.21%	48.21%
	10,036,743	43,974,898	54,011,642
Ameren Missouri as of 12/4/13	13,410,200	129,821,818	143,232,018
	23,446,943	173,796,716	197,243,660
Wage Increase (at 1/1/14 & 4/1/14)	2.6%	3.0%	
	610,900	5,235,738	5,846,638
Amount to annualize 2013			
ALT - 9 months since effective 1/1/14	458,175		458,175
Non-ALT - 3.0% effective 4/1/14		5,235,738	5,235,738
Wage increase to apply to 12 mtd 3/31/2013			2.89%
<b>ADJUSTMENT FOR 2015</b>			
Salaries as of 12/3/2014			369,748,462
Salaries as of 1/5/2015			379,474,301
Increase			9,725,839
Wage Increase at 1/1/15			2.63%

Source: Scott Verbest, HR, email



**Ameren Missouri  
Long Term Incentive Compensation  
12 Months Ended March 31, 2014**

	AMS	Ameren MO	Total
April 2013	707,555	726,469	
May	712,118	498,873	
June	724,264	484,775	
July	725,837	484,775	
August	725,837	484,775	
September	725,836	484,774	
October	1,148,248	767,072	
November	1,018,950	661,670	
December	1,045,932	661,670	
January 2014	4,531,310	986,903	
February	940,686	589,862	
March	943,857	591,306	
<b>Total</b>	<b>13,950,430</b>	<b>7,422,924</b>	
% to UEC	50.97%	100.00%	
% to O&M	69.58%	70.86%	
% to Electric	96.19%	96.19%	
<b>Total</b>	<b>4,759,010</b>	<b>5,059,482</b>	<b>9,818,492</b>
		True-up Filing	9,560,794
		Original Filing	9,818,492

Source: Report PD7263 Management (Len Mans)

**Ameren Missouri  
Missouri Electric  
2013 Incentive Compensation Plan  
Paid First Quarter 2014**

**EXECUTIVE INCENTIVE PLAN (EIP) - OFFICERS**

Total Ameren Missouri	\$ 1,659,680
Total Ameren Missouri Applicable to Electric O&M (70.86% O&M, 96.19% Electric)	1,131,242
Total AMS	4,515,480
Total Ameren Missouri Portion of AMS (50.97%)	2,301,540
Total Ameren Missouri/AMS Award Applicable to Electric O&M (69.58%O&M, 96.19% Electric)	1,540,398
Total Executive Incentive Plan (EIP) - Officers Applicable to Ameren Missouri (100% EPS)	<u>2,671,640</u>

**AMTC Plan**

Total Ameren Missouri	83,961
Total Ameren Missouri Applicable to Electric O&M (70.86% O&M, 96.19% Electric)	57,228
Total AMS	-
Total Ameren Missouri Portion of AMS (50.97%)	-
Total Ameren Missouri/AMS Award Applicable to Electric O&M (69.58%O&M, 96.19% Electric)	-
Total AMTC Plan	<u>57,228</u>

**EXECUTIVE INCENTIVE PLAN (EIP) - DIRECTORS**

Total Ameren Missouri	2,529,330
Total Ameren Missouri Applicable to Electric O&M (70.86% O&M, 96.19% Electric)	1,723,997
Total AMS	4,603,171
Total Ameren Missouri Portion of AMS (50.97%)	2,346,236
Total Ameren Missouri/AMS Award Applicable to Electric O&M (69.58%O&M, 96.19% Electric)	1,570,313
Total Executive Incentive Plan (EIP) - Directors & Managers	<u>3,294,310</u>

**AMEREN MANAGEMENT INCENTIVE PLAN (AMIP) \***

Total Ameren Missouri	13,800,306
Total Ameren Missouri Applicable to Electric O&M (70.86% O&M, 96.19% Electric)	9,406,321
Total AMS	8,702,113
Total Ameren Missouri Portion of AMS (50.97%)	4,435,467
Total Ameren Missouri/AMS Award Applicable to Electric O&M (69.58%O&M, 96.19% Electric)	2,968,614
Total Ameren Management Incentive Plan (AMIP)	<u>12,374,935</u>

**AMEREN INCENTIVE PLAN (AIP) - BARGAINING UNIT**

Total Ameren Missouri	5,059,974
Total Ameren Missouri Applicable to Electric O&M (70.86% O&M, 96.19% Electric)	3,448,890
Total AMS	555,335
Total Ameren Missouri Portion of AMS (50.97%)	283,054
Total Ameren Missouri/AMS Award Applicable to Electric O&M (69.58%O&M, 96.19% Electric)	189,445
Total Ameren Incentive Plant (AIP) - Bargaining Unit	<u>3,638,336</u>

Total All Ameren Incentive Plans Applicable to Ameren Missouri	<u>22,036,448</u>
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Less:

Total Executive Incentive Plan (EIP) - Officers Applicable to Ameren Missouri related to earnings	2,404,476
AMTC Plan	57,228
	<u>2,461,704</u>

Total Incentive Compensation Excluding Officers	<u>\$ 19,574,744</u>
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True-up Filing (2,386,633)

**Ameren Missouri  
Missouri Electric  
2013 Incentive Compensation Paid in 2014**

	<b>Ameren Missouri</b>	<b>Ameren Services</b>
<b>EIP - Officers</b>	\$1,659,680	\$4,515,480
<b>EIP - Dirs/Mgrs</b>	\$2,529,330	\$4,603,171
<b>AMIP</b>	\$13,800,306	\$8,702,113
<b>AMTC</b>	\$83,961	\$0
<b>AIP</b>	\$5,059,974	\$555,335
<b>Total</b>	<b>\$23,133,251</b>	<b>\$18,376,099</b>

Source: Ameren HR - Scott Verbest and Pat Sheridan emails

**Ameren Missouri**  
**Employee Staff Annualization**  
**For the Test Year Ending March 31, 2014 Updated Through December 31, 2014**

	Regular Employees		Total
	Executive	Contract	
<b>Salary</b>			
<b>Ameren Missouri</b>			
Average Salary	103,468	76,460	
Number of Employees	22	(52)	
	<u>2,276,293</u>	<u>(3,975,908)</u>	
O&M Percent	69.58%	70.86%	
Electric Percent	96.19%	96.19%	
	<u>1,523,500</u>	<u>(2,709,988)</u>	<u>(1,186,488)</u>
<b>Ameren Services</b>			
Average Salary	102,423	73,547	
Number of Employees	64	(41)	
	<u>6,555,094</u>	<u>(3,015,441)</u>	
O&M Percent	69.58%	70.86%	
Electric Percent	96.19%	96.19%	
Allocation to UEC	48.21%	48.21%	
	<u>2,115,098</u>	<u>(990,875)</u>	<u>1,124,223</u>
Total Labor Adjustment	<u>3,638,598</u>	<u>(3,700,863)</u>	<u>(62,265)</u>
<b>Benefits</b>			
<b>Ameren Missouri</b>			
Average Benefits	11,325	12,212	
Number of Employees	22	(52)	
	<u>249,150</u>	<u>(635,024)</u>	
O&M Percent	69.58%	70.86%	
Electric Percent	96.19%	96.19%	
	<u>166,754</u>	<u>(432,834)</u>	<u>(266,080)</u>
<b>Ameren Services</b>			
Average Benefits	10,245	10,012	
Number of Employees	64	(41)	
	<u>655,680</u>	<u>(410,492)</u>	
O&M Percent	69.58%	70.86%	
Electric Percent	96.19%	96.19%	
Allocation to UEC	48.21%	48.21%	
	<u>211,565</u>	<u>(134,888)</u>	<u>76,677</u>
Total Benefits Adjustment	<u>378,319</u>	<u>(567,722)</u>	<u>(189,403)</u>

Note: Average salary data is per HR, Patty Kress. See also separate tab with information.

Ameren Missouri  
 Ameren Missouri and Ameren Services Number of Employees  
 Regular Employees  
 April 2013 Through December 2014

**Ameren Missouri**

<u>Month</u>	<u>Executive</u>	<u>Contract</u>	<u>Total</u>
Apr	1,412	2,545	3,957
May	1,421	2,541	3,962
Jun	1,418	2,540	3,958
Jul	1,423	2,515	3,938
Aug	1,422	2,507	3,929
Sep	1,425	2,497	3,922
Oct	1,424	2,499	3,923
Nov	1,420	2,494	3,914
Dec	1,422	2,495	3,917
Jan	1,432	2,483	3,915
Feb	1,462	2,491	3,953
Mar	1,462	2,495	3,957
Average	<u>1,429</u>	<u>2,509</u>	<u>3,937</u>
Apr 2014	1,459	2,496	3,955
May	1,458	2,494	3,952
June	1,462	2,484	3,946
July	1,459	2,480	3,939
August	1,454	2,468	3,922
September	1,452	2,459	3,911
October	1,448	2,453	3,901
November	1,450	2,444	3,894
December	1,451	2,457	3,908
December over/(under) Average	22	(52)	(29)
Test Year Adj.	<u>22</u>	<u>(52)</u>	<u>(29)</u>

**Ameren Services**

<u>Month</u>	<u>Executive</u>	<u>Contract</u>	<u>Total</u>
Apr	1,015	317	1,332
May	1,019	318	1,337
Jun	1,028	321	1,349
Jul	1,031	320	1,351
Aug	1,035	319	1,354
Sep	1,041	316	1,357
Oct	1,058	310	1,368
Nov	1,107	306	1,413
Dec	1,119	310	1,429
Jan	1,097	309	1,406
Feb	1,071	294	1,365
Mar	1,080	289	1,369
Average	<u>1,058</u>	<u>311</u>	<u>1,369</u>
Apr 2014	1,087	287	1,374
May	1,096	385	1,481
June	1,102	284	1,386
July	1,101	281	1,382
August	1,107	276	1,383
September	1,107	275	1,382
October	1,117	273	1,390
November	1,121	271	1,392
December	1,122	270	1,392
December over/(under) Average	64	(41)	23
Test Year Adj.	<u>64</u>	<u>(41)</u>	<u>23</u>

**Ameren Missouri  
Electric Rate Case  
Average Annual Salaries  
December 2014**

	<u>AMS</u>	<u>Ameren Missouri</u>
Contract	\$73,547.33	\$76,459.76
Management	\$102,423.35	\$103,467.88

Note: Average salary data is per HR, Patty Kress.

From:  Kress, Patty A  
 To:  Roesch, Mike D  
 Cc:  Weiss, Gary S  
 Subject: RE: Annual Salaries

Mike – I apologize and thank you for the reminder. This was lost off my radar. Please let me know if you have any questions. These are the 12/31/2014 rates.

Average of Annual Pt		
Co	Exe/Con	Total
AMS	C	\$73,547.33
	E	\$102,423.35
AMS Total		\$96,830.44
UEC	C	\$76,459.76
	E	\$103,467.88
UEC Total		\$86,485.82
Grand Total		\$89,206.65

**Patty**

**Patty Kress** : : Manager Employee Administrative Services : : T 314.554.3041 : : F 314.554.6575 : : C 618.973.8996 : : E [pkress@ameren.com](mailto:pkress@ameren.com)  
**Ameren Services** : : P.O. Box 66149 : : 1710 Gratiot Street : : MC 1034 : : St. Louis, MO 63166-6149

**Ameren Missouri  
Electric Rate Case  
Average Benefits  
December 2014**

	<u>Executive</u>	<u>Contract</u>
<b>Ameren Missouri</b>		
Per MSPC Data Request 282:		
Average Salaries 8/14	103,280	73,735
Average Benefits	11,304	11,777
% of Average Benefits to Average Salary	10.9%	16.0%
True-Up Filing:		
Average Salaries	103,468	76,460
Average Benefits	11,325	12,212
<b>Ameren Services</b>		
Per MSPC Data Request 282:		
Average Salaries	102,800	72,885
Average Benefits	10,283	9,922
% of Average Benefits to Average Salary	10.0%	13.6%
True-Up Filing:		
Average Salaries	102,423	73,547
Average Benefits	10,245	10,012

Ameren Missouri  
 Analysis of AMS Labor Charges  
 ER-2014-0258

Utility            Electric  
 RT                LC,LE,LM,LO,LR,LU

O&M	Test Year		True-Up	Difference
	12 MTD 3/31/2014	12 MTD 12/31/2014	12 MTD 12/31/2014	
506	\$ 930,215	\$ 837,493	\$ (92,722)	
514	81,354	13,901	(67,453)	
517	2,229	13,610	11,381	
524	1,360,838	771,405	(589,433)	
528	30,492	75,728	45,236	
529	-	7,603	7,603	
532	184,565	19,940	(164,625)	
539	61,192	28,634	(32,558)	
549	184,105	161,385	(22,720)	
557	2,336,980	1,127,638	(1,209,342)	
560	1,093,605	1,390,136	296,531	
561	1,782,257	1,637,462	(144,795)	
566	1,137,679	1,289,529	151,850	
568	330,603	349,652	19,049	
569	61,105	38,563	(22,542)	
571	170,679	172,633	1,954	
580	129,268	372,787	243,519	
588	506,115	641,134	135,019	
590	463,002	449,903	(13,099)	
593	155,511	89,866	(65,645)	
594	12,542	-	(12,542)	
598	4,078	4,461	383	
903	885,035	628,462	(256,573)	
905	5,034	10,341	5,307	
908	792,363	897,299	104,936	
909	29,818	29,754	(64)	
910	68,462	59,500	(8,962)	
912	341	738	397	
920	34,699,638	36,864,455	2,164,817	
923	-	25,661	25,661	
925	1,317,165	1,613,888	296,723	
926	834,083	983,299	149,216	
928	-	10,911	10,911	
930	262,171	288,824	26,653	
935	351,318	252,319	(98,999)	
<b>O&amp;M Total</b>	<b>\$ 50,263,842</b>	<b>\$ 51,158,915</b>	<b>\$ 895,073</b>	



Ameren Missouri  
 Analysis of Other AMS Charges  
 ER-2014-0258

	Test Year		True-Up		Difference
	12 MTD 3/31/2014		12 MTD 12/31/2014		
O&M					
<b>506</b>					
34	\$	13	\$	19	\$ 7
80		7,760		11,092	3,331
82		17		19	2
3E		120,640		79,769	(40,871)
3F		108,451		106,501	(1,950)
3G		72,752		65,711	(7,041)
BX		137		118	(19)
EC		425		645	220
<b>506 Total</b>		<b>310,196</b>		<b>263,874</b>	<b>(46,321)</b>
<b>507</b>					-
NA		41		-	(41)
<b>507 Total</b>		<b>41</b>		<b>-</b>	<b>(41)</b>
<b>514</b>					-
3E		12,157		1,128	(11,029)
3F		10,385		1,533	(8,852)
3G		6,238		1,039	(5,199)
<b>514 Total</b>		<b>28,780</b>		<b>3,700</b>	<b>(25,080)</b>
<b>517</b>					-
80		665		2,567	1,903
82		-		25	25
3E		361		1,242	881
3F		247		2,034	1,787
3G		125		1,041	916
<b>517 Total</b>		<b>1,398</b>		<b>6,909</b>	<b>5,512</b>
<b>524</b>					-
34		390		251	(139)
80		46,755		49,751	2,996
81		4,765		-	(4,765)
82		528		1,665	1,136
3E		166,953		82,466	(84,487)
3F		153,359		84,910	(68,449)
3G		107,401		73,095	(34,306)
BX		2,441		2,006	(436)
EX		13,000		8,375	(4,625)
<b>524 Total</b>		<b>495,593</b>		<b>302,519</b>	<b>(193,075)</b>
<b>528</b>					-
80		1,336		-	(1,336)
82		1,577		-	(1,577)
3E		-		6,856	6,856
3F		-		9,555	9,555
3G		-		3,580	3,580
BX		675		-	(675)
<b>528 Total</b>		<b>3,588</b>		<b>19,991</b>	<b>16,403</b>
<b>529</b>					-
3E		-		1,062	1,062
3F		-		1,458	1,458
3G		-		526	526

Ameren Missouri  
 Analysis of Other AMS Charges  
 ER-2014-0258

	Test Year	True-Up	Difference
	12 MTD 3/31/2014	12 MTD 12/31/2014	
O&M			
<b>529 Total</b>		<b>3,046</b>	<b>3,046</b>
<b>532</b>			-
3E	27,330	1,755	(25,575)
3F	23,475	2,428	(21,047)
3G	14,149	1,578	(12,571)
<b>532 Total</b>	<b>64,954</b>	<b>5,761</b>	<b>(59,193)</b>
<b>539</b>			-
80	294	318	24
3E	8,404	2,509	(5,895)
3F	7,372	3,313	(4,059)
3G	4,807	2,262	(2,545)
BX	266	200	(66)
GA	-	99	99
<b>539 Total</b>	<b>21,143</b>	<b>8,701</b>	<b>(12,442)</b>
<b>549</b>			-
80	88	-	<b>(88)</b>
3E	23,274	14,676	(8,598)
3F	20,990	19,837	(1,153)
3G	13,993	12,138	(1,855)
BX	81	34	(48)
<b>549 Total</b>	<b>58,426</b>	<b>46,685</b>	<b>(11,742)</b>
<b>557</b>			-
34	-	318	318
80	28,872	26,306	(2,566)
82	3,706	3,003	(703)
3E	271,392	235,885	(35,507)
3F	251,257	285,601	34,344
3G	180,156	173,937	(6,219)
BT	828	710	(118)
BX	5,096	2,823	(2,273)
EC	-	(1)	(1)
EX	385	-	(385)
MT	-	-	-
<b>557 Total</b>	<b>741,692</b>	<b>728,582</b>	<b>(13,110)</b>
<b>560</b>			-
34	128	-	<b>(128)</b>
3E	135,767	133,288	(2,479)
3F	124,150	179,428	55,278
3G	85,995	109,484	23,489
EC	4,274	-	(4,274)
EX	(10,335)	-	10,335
<b>560 Total</b>	<b>339,979</b>	<b>422,200</b>	<b>82,221</b>
<b>561</b>			-
34	154	140	(14)
80	-	206	206
3E	231,147	156,931	(74,216)
3F	206,359	210,759	4,400
3G	139,413	129,035	(10,378)

Ameren Missouri  
 Analysis of Other AMS Charges  
 ER-2014-0258

	Test Year	True-Up	Difference
	12 MTD 3/31/2014	12 MTD 12/31/2014	
<b>O&amp;M</b>			
NC	944,013	1,170,034	226,021
NX	5,113	4,640	(473)
<b>561 Total</b>	<b>1,526,199</b>	<b>1,671,745</b>	<b>145,546</b>
<b>566</b>			-
34	1,624	4,235	2,611
35	716	382	(334)
39	-	5	5
40	-	39	39
80	159,891	616,857	456,966
81	377	15,035	14,658
82	33,809	31,041	(2,768)
83	-	106	106
3E	143,225	123,574	(19,651)
3F	129,405	165,858	36,453
3G	89,876	101,838	11,962
BC	603	64	(539)
BH	348	655	307
BK	0	278	278
BM	67	199	132
BQ	(44,587)	12,192	56,779
BT	76	83	7
BV	215	170	(45)
BX	80,967	102,533	21,566
EC	37,294	5,196	(32,098)
EL	155,637	111,180	(44,457)
EX	17,721	64,029	46,308
MC	-	869	869
MD	50,523	63,716	13,193
MT	5,660	13,045	7,385
NX	1,104	1,662	558
<b>566 Total</b>	<b>864,552</b>	<b>1,434,841</b>	<b>570,289</b>
<b>568</b>			-
39	7,592	9,640	2,048
80	84	-	(84)
3E	42,914	32,025	(10,889)
3F	38,346	42,671	4,325
3G	26,114	27,407	1,293
<b>568 Total</b>	<b>115,050</b>	<b>111,743</b>	<b>(3,307)</b>
<b>569</b>			-
34	15,532	15,910	378
3E	7,477	3,057	(4,420)
3F	7,285	4,069	(3,216)
3G	5,071	2,838	(2,233)
BK	6,625	1,733	(4,892)
BQ	(75,671)	218,237	293,908
BX	414	2,311	1,897
EC	561,912	380,257	(181,654)
ET	105,423	934,425	829,002

Ameren Missouri  
 Analysis of Other AMS Charges  
 ER-2014-0258

	Test Year	True-Up	Difference
	12 MTD 3/31/2014	12 MTD 12/31/2014	
O&M			
<b>569 Total</b>	<b>634,068</b>	<b>1,562,838</b>	<b>928,770</b>
<b>571</b>			-
39	6,290	8,104	1,814
80	28	28	-
3E	21,622	16,257	(5,365)
3F	19,484	21,820	2,336
3G	13,344	13,607	263
BX	33	33	-
<b>571 Total</b>	<b>60,801</b>	<b>59,849</b>	<b>(952)</b>
<b>580</b>			-
34	3	-	<b>(3)</b>
39	8,332	41,140	32,808
80	16	-	(16)
82	163	88	(75)
3E	14,150	31,802	17,652
3F	12,987	43,729	30,742
3G	9,546	27,712	18,166
BX	-	860	860
<b>580 Total</b>	<b>45,197</b>	<b>145,331</b>	<b>100,134</b>
<b>588</b>			-
34	3,167	2,549	(618)
35	2,128	1,846	(282)
39	44,410	47,297	2,887
40	26,081	19,902	(6,179)
80	63,215	58,362	(4,853)
81	13,309	18,258	4,949
82	9,082	6,850	(2,232)
88	-	11	11
3E	57,187	63,743	6,556
3F	53,024	83,343	30,319
3G	39,773	51,610	11,837
BH	265	228	(37)
BK	401	873	472
BL	1,966	2,171	205
BM	5,169	4,557	(612)
BQ	11,065	19,922	8,857
BR	-	53	53
BT	7,954	5,246	(2,708)
BX	28,786	24,672	(4,113)
EI	(3,621)	(6,754)	(3,133)
ES	153,028	91,340	(61,688)
ET	73,174	52,932	(20,242)
EX	2,989	3,381	392
MD	5,676	-	(5,676)
MT	3,422	3,662	240
VF	54	54	-
<b>588 Total</b>	<b>601,703</b>	<b>556,108</b>	<b>(45,595)</b>
<b>590</b>			-

Ameren Missouri  
 Analysis of Other AMS Charges  
 ER-2014-0258

	Test Year	True-Up	Difference
	12 MTD 3/31/2014	12 MTD 12/31/2014	
<b>O&amp;M</b>			
80	568	2,016	1,448
82	1	101	100
3E	59,048	41,258	(17,790)
3F	52,860	55,549	2,689
3G	35,766	34,619	(1,147)
BQ	748	-	(748)
BX	13	29	16
EX	-	244	244
MT	-	28	28
<b>590 Total</b>	<b>149,005</b>	<b>133,844</b>	<b>(15,160)</b>
<b>593</b>			-
34	89	-	(89)
39	3,272	2,502	(770)
80	3,257	1,618	(1,638)
82	908	431	(477)
3E	17,478	7,140	(10,338)
3F	15,324	10,240	(5,084)
3G	11,662	7,024	(4,638)
BR	13	-	(13)
BX	3,893	79	(3,814)
<b>593 Total</b>	<b>55,895</b>	<b>29,034</b>	<b>(26,861)</b>
<b>594</b>			-
39	2,710	-	(2,710)
3E	1,468	-	(1,468)
3F	1,362	-	(1,362)
3G	1,002	-	(1,002)
<b>594 Total</b>	<b>6,542</b>	-	<b>(6,542)</b>
<b>598</b>			-
3E	405	430	25
3F	460	571	111
3G	305	332	27
BL	451	-	(451)
EC	375	-	(375)
<b>598 Total</b>	<b>1,996</b>	<b>1,333</b>	<b>(663)</b>
<b>903</b>			-
34	482	898	416
35	17	-	(17)
80	1,673	1,722	49
82	125	64	(60)
3E	115,257	58,954	(56,303)
3F	102,976	77,603	(25,373)
3G	69,162	48,394	(20,768)
BX	11,105	4,594	(6,511)
EC	162,061	125,445	(36,615)
ET	1	1	-
EX	(17)	(21,682)	(21,665)
<b>903 Total</b>	<b>462,842</b>	<b>295,994</b>	<b>(166,848)</b>
<b>905</b>			-

Ameren Missouri  
 Analysis of Other AMS Charges  
 ER-2014-0258

	Test Year	True-Up	Difference
	12 MTD 3/31/2014	12 MTD 12/31/2014	
O&M			
3E	568	1,175	607
3F	532	1,551	1,019
3G	422	836	414
<b>905 Total</b>	<b>1,522</b>	<b>3,562</b>	<b>2,040</b>
<b>908</b>			-
34	574	5	(569)
80	31,087	25,682	(5,405)
82	1,156	2,820	1,665
83	-	10	10
88	-	7	7
3E	98,270	86,708	(11,562)
3F	88,926	115,470	26,544
3G	62,520	70,783	8,263
BX	130,962	121,226	(9,736)
ES	15,900	16,575	675
MT	-	-	-
<b>908 Total</b>	<b>429,394</b>	<b>439,285</b>	<b>9,891</b>
<b>909</b>			-
34	5,257	3,641	(1,616)
3E	3,741	2,828	(913)
3F	3,378	3,810	432
3G	2,326	2,365	39
BH	-	-	-
BX	2,279	-	(2,279)
EC	49,544	82,389	32,845
ET	15,697	-	(15,697)
EX	250,539	257,643	7,104
<b>909 Total</b>	<b>332,761</b>	<b>352,676</b>	<b>19,915</b>
<b>910</b>			-
3E	-	442	442
3F	-	679	679
3G	-	247	247
EX	47,733	14,868	(32,865)
<b>910 Total</b>	<b>47,733</b>	<b>16,236</b>	<b>(31,497)</b>
<b>912</b>			-
80	-	125	125
3E	-	65	65
3F	-	93	93
3G	-	37	37
<b>912 Total</b>	<b>-</b>	<b>320</b>	<b>320</b>
<b>920</b>			-
34	-	180	180
80	-	1,010	1,010
82	-	29	29
3E	4,384,971	3,466,564	(918,407)
3F	4,010,913	4,600,495	589,582
3G	2,779,313	2,900,867	121,554
BX	-	66	66

Ameren Missouri  
 Analysis of Other AMS Charges  
 ER-2014-0258

	Test Year	True-Up	Difference
	12 MTD 3/31/2014	12 MTD 12/31/2014	
O&M			
EI	(9,950)	(406)	9,544
ET	-	16,785	16,785
EX	-	5,988	5,988
IE	109,916	149,758	39,842
WB	(267,786)	(194,310)	73,476
<b>920 Total</b>	<b>11,007,377</b>	<b>10,947,025</b>	<b>(60,351)</b>
<b>921</b>			-
34	101,154	127,053	25,899
35	3,701	2,544	(1,157)
39	112,173	128,620	16,447
40	13,678	11,397	(2,281)
80	1,017,297	1,072,998	55,701
81	332,949	310,107	(22,842)
82	286,955	343,546	56,591
88	-	12	12
98	(67)	(85)	(18)
BC	-	226	226
BH	118,523	126,428	7,905
BI	14	27	13
BK	140,308	61,370	(78,939)
BL	142,587	122,424	(20,163)
BM	5,633	9,794	4,161
BQ	333,951	381,733	47,782
BR	8,663	4,164	(4,499)
BT	324	495	171
BV	-	-	-
BX	1,184,961	1,096,409	(88,552)
C1	426	-	(426)
C2	(2)	-	2
EC	1,939,226	1,690,382	(248,845)
EH	949,112	1,510,925	561,813
EL	-	526	526
ES	6,673,522	7,200,034	526,512
ET	1,514,568	1,761,782	247,214
EX	262,555	358,857	96,302
GA	8,473	4,099	(4,374)
ID	163	291	128
MD	1	344	344
MT	50,674	55,025	4,350
NC	86,631	107,586	20,955
NS	391,694	428,066	36,372
NX	184,683	223,135	38,451
VF	3,024	2,462	(562)
VX	5,414	5,242	(173)
WB	40,008	-	(40,008)
XA	13,930	(130)	(14,060)
<b>921 Total</b>	<b>15,926,909</b>	<b>17,147,886</b>	<b>1,220,977</b>
<b>923</b>			-

Ameren Missouri  
 Analysis of Other AMS Charges  
 ER-2014-0258

	Test Year	True-Up	Difference
	12 MTD 3/31/2014	12 MTD 12/31/2014	
<b>O&amp;M</b>			
34	70,177	66,994	(3,183)
80	45,100	27,129	(17,971)
82	37,000	5,907	(31,093)
3E	-	3,489	3,489
3F	-	4,775	4,775
3G	-	1,774	1,774
AF	(873)	(156)	717
BK	5,089	1,017	(4,072)
BL	(473,567)	(363,559)	110,008
BQ	7,010	36,195	29,185
BX	105,888	187,609	81,721
DA	3,546,753	4,170,560	623,807
EC	1,916,173	3,468,677	1,552,504
EH	844	844	-
EI	24,970	210	(24,760)
EL	633	-	(633)
ES	66,350	149,889	83,539
ET	1,569,082	2,041,280	472,198
EX	5,008,264	4,943,749	(64,515)
GA	1,211	202	(1,009)
GL	1,289,250	1,779,545	490,295
IE	674,009	228,750	(445,259)
MD	-	-	-
MT	-	7,712	7,712
TA	239,690	94,627	(145,063)
VF	265	154	(111)
VX	237	179	(58)
XA	(667,471)	(216,341)	451,130
<b>923 Total</b>	<b>13,466,083</b>	<b>16,641,210</b>	<b>3,175,128</b>
<b>924</b>			-
BI	-	8,613	8,613
<b>924 Total</b>	-	<b>8,613</b>	<b>8,613</b>
<b>925</b>			-
34	6,059	7,565	1,507
35	1,975	3,034	1,059
39	1,134	1,209	75
40	22,456	29,671	7,215
80	105,075	93,193	(11,882)
81	5,522	6,347	825
82	16,487	35,788	19,302
83	-	87	87
88	-	17	17
3E	165,100	154,191	(10,909)
3F	149,716	205,721	56,005
3G	103,509	126,307	22,798
BI	106,390	167,417	61,027
BM	116	324	208
BQ	111	111	-



Ameren Missouri  
 Analysis of Other AMS Charges  
 ER-2014-0258

	Test Year	True-Up	Difference
	12 MTD 3/31/2014	12 MTD 12/31/2014	
<b>O&amp;M</b>			
BX	331,058	483,878	152,820
C2	(2)	-	2
EC	258,412	340,479	82,067
EX	54,628	52,920	(1,708)
GA	100	2,994	2,894
ID	11,136	5,178	(5,958)
MD	-	(2)	(2)
MT	(97)	(98)	(1)
WC	7,719	(2,329)	(10,048)
<b>925 Total</b>	<b>1,346,605</b>	<b>1,714,003</b>	<b>367,398</b>
<b>926</b>			-
80	7,197	4,386	(2,811)
82	3,515	3,361	(154)
BX	1,371	2,051	681
EX	-	184	184
MT	-	-	-
WB	277,852	354,044	76,193
<b>926 Total</b>	<b>289,935</b>	<b>364,026</b>	<b>74,092</b>
<b>928</b>			-
80	-	-	-
82	31	-	(31)
3E	-	1,030	1,030
3F	-	1,326	1,326
3G	-	799	799
BX	718	-	(718)
EL	-	1,812	1,812
<b>928 Total</b>	<b>749</b>	<b>4,967</b>	<b>4,218</b>
<b>930</b>			-
34	15,966	11,230	(4,736)
80	3,241	5,106	1,865
82	136	170	34
3E	32,233	27,384	(4,849)
3F	29,419	36,709	7,290
3G	20,511	22,726	2,215
BX	40,281	25,123	(15,157)
EC	1,260,358	1,070,150	(190,207)
ES	2,061	2,297	236
ET	92,535	14	(92,521)
EX	1,338,725	1,223,816	(114,910)
GA	32,029	36,851	4,822
MD	850,279	788,423	(61,855)
MT	483,138	30	(483,108)
XA	27,570	20,824	(6,746)
<b>930 Total</b>	<b>4,228,482</b>	<b>3,270,854</b>	<b>(957,628)</b>
<b>931</b>			-
NA	8,518,104	8,201,208	(316,896)
NX	3,812	3,620	(192)
<b>931 Total</b>	<b>8,521,916</b>	<b>8,204,828</b>	<b>(317,088)</b>

Ameren Missouri  
 Analysis of Other AMS Charges  
 ER-2014-0258

	Test Year		True-Up	Difference
	12 MTD 3/31/2014	12 MTD 12/31/2014	12 MTD 12/31/2014	
O&M				
<b>935</b>				-
34	270		425	155
39	2,858		739	(2,119)
80	-		500	500
82	1,452		195	(1,258)
3E	47,016		23,951	(23,065)
3F	41,704		32,752	(8,952)
3G	27,216		19,582	(7,634)
BL	7,855		-	(7,855)
BX	226		176	(50)
EC	105,176		96,967	(8,209)
EH	357,263		432,460	75,197
<b>935 Total</b>	<b>591,037</b>		<b>607,748</b>	<b>16,711</b>
<b>O&amp;M Total</b>	<b>\$ 62,780,140</b>	<b>\$ 67,537,866</b>		<b>\$ 4,757,726</b>

**Ameren Missouri - Pro Forma Revenue Requirement  
Estimated Fuel and Purchased Power  
12 Months Ending March 31, 2014 with Growth/True-Up Through December 31, 2014**

	Amount
<u>Fuel and Purchased Power for Load</u>	
Fuel Per PROSYM Model:	
501 Coal	\$ 722,770,210
Fly Ash Account 501-006, net revenues	1,309,659
502 Fuel Additives	3,525,487
518 Nuclear	86,320,450
547 Gas/Oil	22,509,540
Demand Cost on Gas	8,636,978
Total Fuel	845,072,324
Purchased Power Per PROSYM Model Account 555	43,247,924
Total Fuel and Purchased Power for Load	888,320,248
 <u>Fuel and Purchased Power for Off-System</u>	
Fuel Per PROSYM Model	
501 Coal	\$ -
Fly Ash Account 501-006, net revenues	-
518 Nuclear	-
547 Gas/Oil	-
Demand Cost on Gas	-
Purchased Power Per PROSYM Model Account 555	-
Total for Off System Sales	-
 Total Fuel and Purchased Power	 888,320,248
 <u>Other Purchased Fuel Expenses</u>	
MISO Day 2 Account 555	26,531,058
Common Boundary Purchased Power Account 555	41,753
Ancillary Services Account 555	2,683,965
PJM Account 555 expense	930,437
Total Other Purchased Power Expenses	30,187,213
 Total Fuel and Purchased Power	 \$ 918,507,461
Total Fuel Expense	841,546,837
Total Purchased Power Account 555	73,435,137
Purchase Power from MISO	43,247,924
MISO Day 2 Expenses (Losses etc.)	26,531,058
Ancillary Services Purchased	2,683,965
Common Boundary Power Purchases	41,753
PJM Purchased	930,437
Total Purchased Power	73,435,137
 Total Fuel and Purchased Power	 \$ 918,507,461
Transmission By Others (565)	29,472,117
Transmission Revenues (456)	(34,252,720)
Total Fuel, Purchased Power and Other FAC Related Expenses	\$ 913,726,858

**Ameren Missouri - Pro Forma Revenue Requirement  
 Estimated Fuel and Purchased Power  
 12 Months Ending March 31, 2014 with December 2014 Growth**

December 2014 Growth

	<u>With Off-System Sales</u>	<u>Native Load Without Off-System Sales</u>	<u>Cost Off-System Sales</u>
Fuel Per PROSYM Model			
501 Coal	\$ 722,770,210	\$ 722,770,210	\$ -
518 Nuclear	86,320,450	86,320,450	-
547 Gas/Oil	22,509,540	22,509,540	-
	<u>831,600,200</u>	<u>831,600,200</u>	<u>-</u>
Purchased Power	43,247,924	43,247,924	-
Total	<u>\$ 874,848,124</u>	<u>\$ 874,848,124</u>	<u>\$ -</u>

Source: Mark Peters Prosym Run January 23, 2015

**Ameren Missouri - Pro Forma Revenue Requirement  
Fly Ash and Fixed Cost of Gas Allocations  
12 Months Ending March 31, 2014 with December 2014 Growth**

Fly Ash Allocation

Fly Ash Account 501-006, net revenues	1,309,659
Fuel for Load	\$ 831,600,200
Fuel for Off-System	-
Total	<u>\$ 831,600,200</u>
Fuel for Load to Total Ratio	100.0%
	<u>\$ 1,309,659</u>

Fuel for Off-System to Total Ratio	0.0%
	<u>\$ -</u>

<u>Fixed Cost of Gas Allocation</u>	\$ 8,636,978
Fuel for Load to Total Ratio	100.0%
	<u>\$ 8,636,978</u>

Fuel for Off-System to Total Ratio	0.0%
	<u>\$ -</u>

Ameren Missouri  
Fly Ash Cost Repository Query  
12 Months Ending December 31, 2014

corp	utility	bd	major_minor	fmc	rnc	project	product	activity	rt	feeder_reference	voucher_description	oucher_numbr	month_number	dr_cr_id	amount	amount_type	source	gl_journal_category
UEC	1	63	501006	087	087	0K770	01	CFAR	BM		fly ash r/c entries		201412	CR	\$ (880.23)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	CFAR	BM		fly ash r/c entries		201412	CR	(0.97)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	CFAR	BM		fly ash r/c entries		201412	CR	(0.23)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	CFAR	BM		fly ash r/c entries		201412	CR	(0.19)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	CFAR	BM		fly ash r/c entries		201412	CR	(0.10)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	CFAR	BM		fly ash r/c entries		201412	DR	880.23	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	CFAR	BM		fly ash r/c entries		201412	DR	48.60	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	CFAR	BM		fly ash r/c entries		201412	DR	11.40	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	CFAR	BM		fly ash r/c entries		201412	DR	9.54	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	CFAR	40		fly ash r/c entries		201412	CR	(158.73)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	CFAR	40		fly ash r/c entries		201412	DR	1,847.08	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	CFAR	40		fly ash r/c entries		201412	DR	159.32	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	CFAR	40		fly ash r/c entries		201412	DR	4.71	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	CFAR	35		fly ash r/c entries		201412	DR	203.18	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	CFAR	35		fly ash r/c entries		201412	DR	17.53	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	CFAR	35		fly ash r/c entries		201412	DR	0.52	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	CFAR	34		fly ash r/c entries		201412	DR	360.99	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	CFAR	34		fly ash r/c entries		201412	DR	96.00	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	CFAR	34		fly ash r/c entries		201412	DR	57.66	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	CFAR	34		fly ash r/c entries		201412	DR	28.75	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	CFAR	34		fly ash r/c entries		201412	DR	13.68	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	CFAR	34		fly ash r/c entries		201412	DR	2.33	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	CFAR	34		fly ash r/c entries		201412	DR	0.46	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	CFAR	34		fly ash r/c entries		201412	DR	0.24	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	CFAR	BM		fly ash r/c entries		201412	DR	4.95	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	CFAR	34		fly ash r/c entries		201412	DR	0.55	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	LM		fly ash r/c entries		201412	DR	69.00	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	LE		fly ash r/c entries		201412	DR	14.00	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	LU		fly ash r/c entries		201412	CR	(220.00)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	LU		fly ash r/c entries		201412	DR	684.00	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	LC		fly ash r/c entries		201412	CR	(6.00)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	LC		fly ash r/c entries		201412	DR	20.00	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	58	501006	087	087	0P063	01	CAPS	EC		fly ash r/c entries		201412	CR	(1,404.60)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	EC		fly ash r/c entries		201412	CR	(7,520.63)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	EC		fly ash r/c entries		201412	CR	(2,000.00)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	EC		fly ash r/c entries		201412	CR	(1,201.25)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	EC		fly ash r/c entries		201412	CR	(599.02)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	EC		fly ash r/c entries		201412	CR	(285.00)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	EC		fly ash r/c entries		201412	DR	0.03	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	BM		fly ash r/c entries		201412	CR	(880.23)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	BM		fly ash r/c entries		201412	CR	(48.60)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	BM		fly ash r/c entries		201412	CR	(11.40)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	BM		fly ash r/c entries		201412	CR	(9.54)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	BM		fly ash r/c entries		201412	CR	(4.95)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	BM		fly ash r/c entries		201412	DR	880.23	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	BM		fly ash r/c entries		201412	DR	0.97	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	BM		fly ash r/c entries		201412	DR	0.23	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	BM		fly ash r/c entries		201412	DR	0.19	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	BM		fly ash r/c entries		201412	DR	0.10	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	40		fly ash r/c entries		201412	CR	(1,847.08)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	40		fly ash r/c entries		201412	CR	(159.32)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	40		fly ash r/c entries		201412	CR	(4.71)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	40		fly ash r/c entries		201412	DR	158.73	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	35		fly ash r/c entries		201412	CR	(203.18)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	35		fly ash r/c entries		201412	CR	(17.53)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	35		fly ash r/c entries		201412	CR	(0.52)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	34		fly ash r/c entries		201412	CR	(360.99)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	34		fly ash r/c entries		201412	CR	(96.00)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	34		fly ash r/c entries		201412	CR	(57.66)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	34		fly ash r/c entries		201412	CR	(28.75)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	34		fly ash r/c entries		201412	CR	(13.68)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	34		fly ash r/c entries		201412	CR	(2.33)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	34		fly ash r/c entries		201412	CR	(0.55)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	34		fly ash r/c entries		201412	CR	(0.46)	Actuals	ZAPPIA FM500-12/31/2014-00013	
UEC	1	63	501006	087</														

Ameren Missouri  
Fly Ash Cost Repository Query  
12 Months Ending December 31, 2014

corp	utility	bd	major_minor	fmc	rnc	project	product	activity	rt	feeder_reference	voucher_description	oucher_numbr	month_number	dr_cr_id	amount	amount_type	source	gl_journal_category
UEC	1	58	501006	087	087	0P063	01	CAPS	34		fly ash r/c entries			201412	CR	(67.42)	Actuals	ZAPPIA FM500-12/31/2014-00013
UEC	1	58	501006	087	087	0P063	01	APFA	EC		fly ash r/c entries			201412	DR	1,404.60	Actuals	ZAPPIA FM500-12/31/2014-00013
UEC	1	58	501006	087	087	0P063	01	APFA	34		fly ash r/c entries			201412	DR	67.42	Actuals	ZAPPIA FM500-12/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	EC	JR099359	ODESCO INDUSTRIAL			201412	DR	4,135.01	Actuals	MATHIS TD512-12/31/2014-12020
UEC	1	63	501006	087	087	0K770	01	APFA	EC	JR099359	ODESCO INDUSTRIAL	002343377		201412	DR	849.49	Actuals	MATHIS TD512-12/31/2014-12020
UEC	1	63	501006	087	78A	0K770	01	CFAR	LE		fly ash r/c entries			201412	CR	(14.00)	Actuals	ZAPPIA FM500-12/31/2014-00013
UEC	1	63	501006	087	78A	0K770	01	CFAR	LC		fly ash r/c entries			201412	CR	(20.00)	Actuals	ZAPPIA FM500-12/31/2014-00013
UEC	1	63	501006	087	78A	0K770	01	CFAR	LC		fly ash r/c entries			201412	DR	6.00	Actuals	ZAPPIA FM500-12/31/2014-00013
UEC	1	63	501006	087	78A	0K770	01	CFAR	LU		fly ash r/c entries			201412	CR	(684.00)	Actuals	ZAPPIA FM500-12/31/2014-00013
UEC	1	63	501006	087	78A	0K770	01	CFAR	LU		fly ash r/c entries			201412	DR	220.00	Actuals	ZAPPIA FM500-12/31/2014-00013
UEC	1	63	501006	087	78A	0K770	01	CFAR	LM		fly ash r/c entries			201412	CR	(69.00)	Actuals	ZAPPIA FM500-12/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	EC		fly ash r/c entries			201412	CR	(0.03)	Actuals	ZAPPIA FM500-12/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	EC		fly ash r/c entries			201412	DR	7,520.63	Actuals	ZAPPIA FM500-12/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	EC		fly ash r/c entries			201412	DR	2,000.00	Actuals	ZAPPIA FM500-12/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	EC		fly ash r/c entries			201412	DR	1,201.25	Actuals	ZAPPIA FM500-12/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	EC		fly ash r/c entries			201412	DR	599.02	Actuals	ZAPPIA FM500-12/31/2014-00013
UEC	1	63	501006	087	087	P1018	01	APFA	EC	Buzzi	Buzzi - PO #628492			201412	CR	(11,600.00)	Actuals	MATHIS TD512-12/01/2014-11023
UEC	1	58	501006	087	087	0K770	01	APFA	EC	Ash Mgmt	Ash Mgmt Svcs - PO# 684522			201412	CR	(171,977.45)	Actuals	MATHIS TD512-12/01/2014-11023
UEC	1	53	501006	087	087	0P264	01	APFA	EC	Charah	Charah PO #649624			201412	CR	(53,055.00)	Actuals	MATHIS TD512-12/01/2014-11023
UEC	1	50	501006	087	087	0P001	01	APFA	EC	Buzzi	Buzzi PO#595662			201412	CR	(51,400.00)	Actuals	MATHIS TD512-12/01/2014-11023
UEC	1	50	501006	087	087	0P652	01	APFA	EC	Headwaters	Headwaters PO#659634			201412	CR	(21,090.00)	Actuals	MATHIS TD512-12/01/2014-11023
UEC	1	53	501006	087	087	0P264	01	APFA	EC	Charah	Charah PO#649624			201412	DR	53,055.00	Actuals	MATHIS TD512-12/31/2014-12031
UEC	1	53	501006	087	087	0P264	01	APFA	EC	Charah	Charah PO#649624 (Re Accrue)	2342147		201412	DR	53,055.00	Actuals	MATHIS TD512-12/31/2014-12031
UEC	1	50	501006	087	087	0P001	01	APFA	EC	Buzzi	Buzzi PO # 595662			201412	DR	32,910.00	Actuals	MATHIS TD512-12/31/2014-12031
UEC	1	50	501006	087	087	0P652	01	APFA	EC	Headwaters	Headwaters PO #659634			201412	DR	21,090.00	Actuals	MATHIS TD512-12/31/2014-12031
UEC	1	63	501006	087	087	0K770	01	APFA	EC	Headwaters	Headwaters PO #690079			201412	DR	22,617.00	Actuals	MATHIS TD512-12/31/2014-12031
UEC	1	63	501006	087	087	P1018	01	APFA	EC	Buzzi	Buzzi PO # 628492			201412	DR	12,232.00	Actuals	MATHIS TD512-12/31/2014-12031
UEC	1	58	501006	087	087	0K770	01	APFA	EC	Ash Mgmt	Ash Mgmt PO #684522			201412	DR	175,655.83	Actuals	MATHIS TD512-12/31/2014-12031
UEC	1	63	501006	087	087	0K770	01	APFA	34		Purchasing Clearing			201412	CR	(13,176.60)	Actuals	ANDER MJ578-12/31/2014-00012
UEC	1	50	501006	087	087		01	APFA	EC	141204F	FLYASH			201412	CR	(392.85)	Actuals	GATEV FA240-12/31/2014-00000
UEC	1	50	501006	087	087		01	APFA	EC	141203F	FLYASH			201412	CR	(122.08)	Actuals	GATEV FA240-12/31/2014-00000
UEC	1	63	501006	087	087	0K770	01	APFA	EC		reclass flyash to crct acct			201412	DR	81,400.00	Actuals	ZAPPIA FM500-12/31/2014-00001
UEC	1	63	501006	087	087	0K770	01	CFAR	34		fly ash r/c entries			201411	CR	(28.75)	Actuals	ZAPPIA FM500-11/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	34		fly ash r/c entries			201411	CR	(13.68)	Actuals	ZAPPIA FM500-11/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	35		fly ash r/c entries			201411	CR	(17.53)	Actuals	ZAPPIA FM500-11/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	40		fly ash r/c entries			201411	DR	158.73	Actuals	ZAPPIA FM500-11/30/2014-00013
UEC	1	58	501006	087	087	0P329	01	CBAR	EC		fly ash r/c entries			201411	CR	(7,152.83)	Actuals	ZAPPIA FM500-11/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	CBYS	34		fly ash r/c entries			201411	DR	668.00	Actuals	ZAPPIA FM500-11/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	EC		fly ash r/c entries			201411	CR	(16,943.00)	Actuals	ZAPPIA FM500-11/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	EC		fly ash r/c entries			201411	DR	2,000.00	Actuals	ZAPPIA FM500-11/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	EC		fly ash r/c entries			201411	DR	599.02	Actuals	ZAPPIA FM500-11/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	EC		fly ash r/c entries			201411	DR	285.00	Actuals	ZAPPIA FM500-11/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	EC		fly ash r/c entries			201411	CR	(2,000.00)	Actuals	ZAPPIA FM500-11/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	EC		fly ash r/c entries			201411	CR	(599.02)	Actuals	ZAPPIA FM500-11/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	EC		fly ash r/c entries			201411	CR	(285.00)	Actuals	ZAPPIA FM500-11/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	40		fly ash r/c entries			201411	CR	(1,847.08)	Actuals	ZAPPIA FM500-11/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	40		fly ash r/c entries			201411	CR	(159.32)	Actuals	ZAPPIA FM500-11/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	40		fly ash r/c entries			201411	CR	(4.71)	Actuals	ZAPPIA FM500-11/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	CBYS	EC		fly ash r/c entries			201411	DR	16,943.00	Actuals	ZAPPIA FM500-11/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	35		fly ash r/c entries			201411	CR	(203.18)	Actuals	ZAPPIA FM500-11/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	35		fly ash r/c entries			201411	CR	(0.52)	Actuals	ZAPPIA FM500-11/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	34		fly ash r/c entries			201411	CR	(96.00)	Actuals	ZAPPIA FM500-11/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	40		fly ash r/c entries			201411	CR	(158.73)	Actuals	ZAPPIA FM500-11/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	40		fly ash r/c entries			201411	DR	1,847.08	Actuals	ZAPPIA FM500-11/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	40		fly ash r/c entries			201411	DR	159.32	Actuals	ZAPPIA FM500-11/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	40		fly ash r/c entries			201411	DR	4.71	Actuals	ZAPPIA FM500-11/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	35		fly ash r/c entries			201411	DR	203.18	Actuals	ZAPPIA FM500-11/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	35		fly ash r/c entries			201411	DR	17.53	Actuals	ZAPPIA FM500-11/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	35		fly ash r/c entries			201411	DR	0.52	Actuals	ZAPPIA FM500-11/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	34		fly ash r/c entries			201411	CR	(668.00)	Actuals	ZAPPIA FM500-11/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	34		fly ash r/c entries			201411	DR	96.00	Actuals	ZAPPIA FM500-11/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	34		fly ash r/c entries			201411	DR	28.75	Actuals	ZAPPIA FM500-11/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	34		fly ash r/c entries			201411	DR	13.68	Actuals	ZAPPIA FM500-11/30/2014-00013
UEC	1	58	501006	087	087	0P329	01	APFA	EC		fly ash r/c entries			201411	DR	7,152.83	Actuals	ZAPPIA FM500-11/30/2014-00013
UEC	1	53	501006	087	087	0P264	01	APFA	EC	Charah	Charah			201411	CR	(53,055.00)	Actuals	MATHIS TD512-11/01/2014-10019

**Ameren Missouri**  
**Fly Ash Cost Repository Query**  
**12 Months Ending December 31, 2014**

corp	utility	bd	major_minor	fmc	rnc	project	product	activity	rt	feeder_reference	voucher_description	oucher_numbr	month_number	dr_cr_id	amount	amount_type	source	gl_journal_category	
UEC	1	50	501006	087	087	P0001	01	APFA	EC	Buzzi	Buzzi			201411	CR	(42,400.00)	Actuals	MATHIS	TD512-11/01/2014-10019
UEC	1	50	501006	087	087	0P652	01	APFA	EC	Headwaters	Headwaters			201411	CR	(21,090.00)	Actuals	MATHIS	TD512-11/01/2014-10019
UEC	1	58	501006	087	087	0K770	01	APFA	EC	Charah	Charah			201411	CR	(189,106.00)	Actuals	MATHIS	TD512-11/01/2014-10019
UEC	1	58	501006	087	087	0K770	01	APFA	EC	Ash Mgmt	Ash Mgmt Svcs - PO# 684522			201411	DR	171,977.45	Actuals	MATHIS	TD512-11/30/2014-11023
UEC	1	63	501006	087	087	P1018	01	APFA	EC	Buzzi	Buzzi - PO #628492			201411	DR	11,600.00	Actuals	MATHIS	TD512-11/30/2014-11023
UEC	1	53	501006	087	087	0P264	01	APFA	EC	Charah	Charah PO #649624			201411	DR	53,055.00	Actuals	MATHIS	TD512-11/30/2014-11023
UEC	1	50	501006	087	087	P0001	01	APFA	EC	Buzzi	Buzzi PO#595662			201411	DR	51,400.00	Actuals	MATHIS	TD512-11/30/2014-11023
UEC	1	50	501006	087	087	0P652	01	APFA	EC	Headwaters	Headwaters PO#659634			201411	DR	21,090.00	Actuals	MATHIS	TD512-11/30/2014-11023
UEC	1	63	501006	087	78A	0K770	01	CFAR	LC		fly ash r/c entries			201410	CR	(6.00)	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	78A	0K770	01	CFAR	LU		fly ash r/c entries			201410	CR	(220.00)	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	EC		fly ash r/c entries			201410	CR	(7,520.63)	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	EC		fly ash r/c entries			201410	CR	(1,201.25)	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	EC		fly ash r/c entries			201410	DR	0.03	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	BM		fly ash r/c entries			201410	CR	(48.60)	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	BM		fly ash r/c entries			201410	CR	(11.40)	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	BM		fly ash r/c entries			201410	CR	(9.54)	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	BM		fly ash r/c entries			201410	CR	(4.95)	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	BM		fly ash r/c entries			201410	DR	0.97	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	BM		fly ash r/c entries			201410	DR	0.23	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	BM		fly ash r/c entries			201410	DR	0.19	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	BM		fly ash r/c entries			201410	DR	0.10	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	34		fly ash r/c entries			201410	CR	(360.99)	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	34		fly ash r/c entries			201410	CR	(57.66)	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	34		fly ash r/c entries			201410	CR	(0.46)	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	34		fly ash r/c entries			201410	CR	(0.24)	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	34		fly ash r/c entries			201410	CR	(2.33)	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	34		fly ash r/c entries			201410	CR	(0.55)	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	LU		fly ash r/c entries			201410	DR	220.00	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	LC		fly ash r/c entries			201410	DR	6.00	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	EC		fly ash r/c entries			201410	DR	7,520.63	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	EC		fly ash r/c entries			201410	DR	1,201.25	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	BM		fly ash r/c entries			201410	CR	(0.97)	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	BM		fly ash r/c entries			201410	CR	(0.23)	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	BM		fly ash r/c entries			201410	CR	(0.19)	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	BM		fly ash r/c entries			201410	CR	(0.10)	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	BM		fly ash r/c entries			201410	DR	48.60	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	BM		fly ash r/c entries			201410	DR	11.40	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	BM		fly ash r/c entries			201410	DR	9.54	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	BM		fly ash r/c entries			201410	DR	4.95	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	58	501006	087	087	0P063	01	CAPS	EC		fly ash r/c entries			201410	CR	(702.30)	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	58	501006	087	087	0P063	01	CAPS	EC		fly ash r/c entries			201410	CR	(702.30)	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	58	501006	087	087	0P329	01	CBAR	EC		fly ash r/c entries			201410	CR	(5,072.98)	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	58	501006	087	087	0P063	01	CAPS	34		fly ash r/c entries			201410	CR	(33.71)	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	58	501006	087	087	0P063	01	CAPS	34		fly ash r/c entries			201410	CR	(33.71)	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	58	501006	087	087	0P329	01	APFA	EC		fly ash r/c entries			201410	DR	5,072.98	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	58	501006	087	087	0P063	01	APFA	EC		fly ash r/c entries			201410	DR	702.30	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	58	501006	087	087	0P063	01	APFA	EC		fly ash r/c entries			201410	DR	702.30	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	58	501006	087	087	0P063	01	APFA	34		fly ash r/c entries			201410	DR	33.71	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	58	501006	087	087	0P063	01	APFA	34		fly ash r/c entries			201410	DR	33.71	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	50	501006	087	087	0P652	01	CFAR	EC		fly ash r/c entries			201410	CR	(29,541.19)	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	50	501006	087	087	P0001	01	CFAR	EC		fly ash r/c entries			201410	DR	29,541.19	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	50	501006	087	087	P0001	01	APFA	EC		fly ash r/c entries			201410	CR	(29,541.19)	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	50	501006	087	087	0P652	01	APFA	EC		fly ash r/c entries			201410	DR	29,541.19	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	34		fly ash r/c entries			201410	DR	57.66	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	34		fly ash r/c entries			201410	DR	2.33	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	34		fly ash r/c entries			201410	DR	0.55	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	34		fly ash r/c entries			201410	DR	0.46	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	34		fly ash r/c entries			201410	DR	0.24	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	EC		fly ash r/c entries			201410	CR	(0.03)	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	34		fly ash r/c entries			201410	DR	360.99	Actuals	ZAPPIA	FM500-10/31/2014-00013
UEC	1	63	501006	087	087	0P283	01	APFA	EC	140327F	Bus Div Correction for March 2014			201410	CR	(359,730.00)	Actuals	GATEV	FA240-10/31/2014-00000
UEC	1	50	501006	087	087		01	APFA	EC	140327F	Bus Div Correction for March 2014			201410	DR	359,730.00	Actuals	GATEV	FA240-10/31/2014-00000
UEC	1	50	501006	087	087		01	APFA	EC	141007F	FLYASH			201410	CR	(916.70)	Actuals	GATEV	FA240-10/31/2014-00000
UEC	1	58	501006	087	087	0K770	01	APFA	EC	Charah	Charah			201410	DR	189,106.00	Actuals	MATHIS	TD512-10/31/2014-10019
UEC	1	53	501006	087	087	0P264	01	APFA	EC	Charah	Charah			201410	DR	53,055.00	Actuals	MATHIS	TD512-10/31/2014-10019



**Ameren Missouri  
Fly Ash Cost Repository Query  
12 Months Ending December 31, 2014**

corp	utility	bd	major_minor	fmc	rnc	project	product	activity	rt	feeder_reference	voucher_description	voucher_numbr	month_number	dr_cr_id	amount	amount_type	source	gl_journal_category	
UEC	1	50	501006	087	087	P0001	01	APFA	EC	Buzzi	Buzzi			201410	DR	42,400.00	Actuals	MATHI	TD512-10/31/2014-10019
UEC	1	50	501006	087	087	0P652	01	APFA	EC	Headwaters	Headwaters			201410	DR	21,090.00	Actuals	MATHI	TD512-10/31/2014-10019
UEC	1	50	501006	087	087	P0001	01	CFAR	EC	JR09767830	Move flyash to correct project	002053050		201410	CR	(29,541.19)	Actuals	ZAPPIA	FM500-10/31/2014-00001
UEC	1	50	501006	087	087	0P652	01	CFAR	EC	JR09767830	Move flyash to correct project	002053050		201410	DR	29,541.19	Actuals	ZAPPIA	FM500-10/31/2014-00001
UEC	1	50	501006	087	087	P0001	01	APFA	EC		Move flyash to correct project	002098434		201410	CR	(29,091.55)	Actuals	ZAPPIA	FM500-10/31/2014-00001
UEC	1	50	501006	087	087	P0001	01	APFA	EC		Move flyash to correct project	002252303		201410	CR	(21,783.71)	Actuals	ZAPPIA	FM500-10/31/2014-00001
UEC	1	50	501006	087	087	P0001	01	APFA	EC		Move flyash to correct project	002228240		201410	CR	(21,626.15)	Actuals	ZAPPIA	FM500-10/31/2014-00001
UEC	1	50	501006	087	087	P0001	01	APFA	EC		Move flyash to correct project	002102852		201410	CR	(21,505.77)	Actuals	ZAPPIA	FM500-10/31/2014-00001
UEC	1	50	501006	087	087	P0001	01	APFA	EC		Move flyash to correct project	002124068		201410	CR	(21,473.71)	Actuals	ZAPPIA	FM500-10/31/2014-00001
UEC	1	50	501006	087	087	P0001	01	APFA	EC		Move flyash to correct project	002170607		201410	CR	(21,450.68)	Actuals	ZAPPIA	FM500-10/31/2014-00001
UEC	1	50	501006	087	087	0P652	01	APFA	EC		Move flyash to correct project	002098434		201410	DR	29,091.55	Actuals	ZAPPIA	FM500-10/31/2014-00001
UEC	1	50	501006	087	087	0P652	01	APFA	EC		Move flyash to correct project	002252303		201410	DR	21,783.71	Actuals	ZAPPIA	FM500-10/31/2014-00001
UEC	1	50	501006	087	087	0P652	01	APFA	EC		Move flyash to correct project	002228240		201410	DR	21,626.15	Actuals	ZAPPIA	FM500-10/31/2014-00001
UEC	1	50	501006	087	087	0P652	01	APFA	EC		Move flyash to correct project	002124068		201410	DR	21,473.71	Actuals	ZAPPIA	FM500-10/31/2014-00001
UEC	1	50	501006	087	087	0P652	01	APFA	EC		Move flyash to correct project	002170607		201410	DR	21,450.68	Actuals	ZAPPIA	FM500-10/31/2014-00001
UEC	1	50	501006	087	087	P0001	01	APFA	34		Move flyash to correct project	002102852		201410	CR	(303.61)	Actuals	ZAPPIA	FM500-10/31/2014-00001
UEC	1	50	501006	087	087	0P652	01	APFA	34		Move flyash to correct project	002098434		201410	DR	1,396.39	Actuals	ZAPPIA	FM500-10/31/2014-00001
UEC	1	50	501006	087	087	0P652	01	APFA	34		Move flyash to correct project	002102852		201410	DR	303.61	Actuals	ZAPPIA	FM500-10/31/2014-00001
UEC	1	50	501006	087	087	0P652	01	APFA	EC		Move flyash to correct project	002102852		201410	DR	21,505.77	Actuals	ZAPPIA	FM500-10/31/2014-00001
UEC	1	50	501006	087	087	P0001	01	APFA	34		Move flyash to correct project	002098434		201410	CR	(1,396.39)	Actuals	ZAPPIA	FM500-10/31/2014-00001
UEC	1	63	501006	087	087	0K770	01	APFA	EC	Cemex(MRT)	CEMEX			201410	CR	(38,000.00)	Actuals	MATHI	TD512-10/01/2014-09004
UEC	1	63	501006	087	087	P1018	01	APFA	EC	Buzzi	BUZZI			201410	CR	(14,100.00)	Actuals	MATHI	TD512-10/01/2014-09004
UEC	1	53	501006	087	087	0P264	01	APFA	EC	Charah	CHARAH			201410	CR	(53,055.00)	Actuals	MATHI	TD512-10/01/2014-09004
UEC	1	50	501006	087	087	0P652	01	APFA	EC	Charah	CHARAH			201410	CR	(44,935.00)	Actuals	MATHI	TD512-10/01/2014-09004
UEC	1	50	501006	087	087	P0001	01	APFA	EC	Buzzi	BUZZI			201410	CR	(38,800.00)	Actuals	MATHI	TD512-10/01/2014-09004
UEC	1	50	501006	087	087	0P652	01	APFA	EC	Headwaters	HEADWATERS			201410	CR	(21,090.00)	Actuals	MATHI	TD512-10/01/2014-09004
UEC	1	63	501006	087	087	0K770	01	APFA	EC	Charah	TD MONTHLY ACCRUALS			201409	CR	(30,000.00)	Actuals	MATHI	TD512-09/01/2014-08018
UEC	1	50	501006	087	087	P0001	01	APFA	EC	Buzzi	TD MONTHLY ACCRUALS			201409	CR	(26,500.00)	Actuals	MATHI	TD512-09/01/2014-08018
UEC	1	50	501006	087	087	0P652	01	APFA	EC	Headwaters	TD MONTHLY ACCRUALS			201409	CR	(21,090.00)	Actuals	MATHI	TD512-09/01/2014-08018
UEC	1	53	501006	087	087	0P264	01	APFA	EC	Charah	TD MONTHLY ACCRUALS			201409	CR	(53,055.00)	Actuals	MATHI	TD512-09/01/2014-08018
UEC	1	63	501006	087	087	0K770	01	CFAR	EC		fly ash r/c entries			201409	CR	(16,233.00)	Actuals	ZAPPIA	FM500-09/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	40		fly ash r/c entries			201409	CR	(2,264.40)	Actuals	ZAPPIA	FM500-09/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	35		fly ash r/c entries			201409	CR	(249.08)	Actuals	ZAPPIA	FM500-09/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	34		fly ash r/c entries			201409	CR	(779.18)	Actuals	ZAPPIA	FM500-09/30/2014-00013
UEC	1	58	501006	087	087	0P329	01	CBAR	EC		fly ash r/c entries			201409	CR	(5,869.59)	Actuals	ZAPPIA	FM500-09/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	EC		fly ash r/c entries			201409	DR	16,233.00	Actuals	ZAPPIA	FM500-09/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	40		fly ash r/c entries			201409	DR	2,264.40	Actuals	ZAPPIA	FM500-09/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	35		fly ash r/c entries			201409	DR	249.08	Actuals	ZAPPIA	FM500-09/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	34		fly ash r/c entries			201409	DR	779.18	Actuals	ZAPPIA	FM500-09/30/2014-00013
UEC	1	58	501006	087	087	0P329	01	APFA	EC		fly ash r/c entries			201409	DR	5,869.59	Actuals	ZAPPIA	FM500-09/30/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	EC	Cemex(MRT)	CEMEX			201409	DR	38,000.00	Actuals	MATHI	TD512-09/30/2014-09004
UEC	1	63	501006	087	087	P1018	01	APFA	EC	Buzzi	BUZZI			201409	DR	14,100.00	Actuals	MATHI	TD512-09/30/2014-09004
UEC	1	53	501006	087	087	0P264	01	APFA	EC	Charah	CHARAH			201409	DR	53,055.00	Actuals	MATHI	TD512-09/30/2014-09004
UEC	1	50	501006	087	087	0P652	01	APFA	EC	Charah	CHARAH			201409	DR	44,935.00	Actuals	MATHI	TD512-09/30/2014-09004
UEC	1	50	501006	087	087	P0001	01	APFA	EC	Buzzi	BUZZI			201409	DR	38,800.00	Actuals	MATHI	TD512-09/30/2014-09004
UEC	1	50	501006	087	087	0P652	01	APFA	EC	Headwaters	HEADWATERS			201409	DR	21,090.00	Actuals	MATHI	TD512-09/30/2014-09004
UEC	1	50	501006	087	087	0P652	01	APFA	EC		r/c flyash			201408	DR	90,373.12	Actuals	FILLEY	FM500-08/31/2014-00000
UEC	1	50	501006	087	087	0P652	01	APFA	34		r/c flyash			201408	DR	1,700.00	Actuals	FILLEY	FM500-08/31/2014-00000
UEC	1	50	501006	087	087		01	APFA	EC	140806F	FLYASH			201408	CR	(58.70)	Actuals	GATEV	FA240-08/31/2014-00000
UEC	1	53	501006	087	087	0P264	01	APFA	EC	Charah	TD MONTHLY ACCRUALS			201408	CR	(53,055.00)	Actuals	MATHI	TD512-08/31/2014-07008
UEC	1	50	501006	087	087	0P652	01	APFA	EC	Charah	TD MONTHLY ACCRUALS			201408	CR	(98,499.00)	Actuals	MATHI	TD512-08/31/2014-07008
UEC	1	50	501006	087	087	P0001	01	APFA	EC	Buzzi	TD MONTHLY ACCRUALS			201408	CR	(41,948.00)	Actuals	MATHI	TD512-08/31/2014-07008
UEC	1	50	501006	087	087	0P652	01	APFA	EC	Headwaters	TD MONTHLY ACCRUALS			201408	CR	(21,090.00)	Actuals	MATHI	TD512-08/31/2014-07008
UEC	1	63	501006	087	087	0K770	01	APFA	34		fly ash r/c entries			201408	DR	139.56	Actuals	FILLEY	FM500-08/31/2014-00013
UEC	1	58	501006	087	087	0P063	01	CAPS	EC		fly ash r/c entries			201408	CR	(702.30)	Actuals	FILLEY	FM500-08/31/2014-00013
UEC	1	58	501006	087	087	0P329	01	APFA	EC		fly ash r/c entries			201408	DR	7,834.68	Actuals	FILLEY	FM500-08/31/2014-00013
UEC	1	58	501006	087	087	0P063	01	APFA	EC		fly ash r/c entries			201408	DR	702.30	Actuals	FILLEY	FM500-08/31/2014-00013
UEC	1	58	501006	087	087	0P063	01	APFA	34		fly ash r/c entries			201408	DR	33.71	Actuals	FILLEY	FM500-08/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	EC		fly ash r/c entries			201408	CR	(2,907.50)	Actuals	FILLEY	FM500-08/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	CFAR	34		fly ash r/c entries			201408	CR	(139.56)	Actuals	FILLEY	FM500-08/31/2014-00013
UEC	1	58	501006	087	087	0P329	01	CBAR	EC		fly ash r/c entries			201408	CR	(7,834.68)	Actuals	FILLEY	FM500-08/31/2014-00013
UEC	1	58	501006	087	087	0P063	01	CAPS	34		fly ash r/c entries			201408	CR	(33.71)	Actuals	FILLEY	FM500-08/31/2014-00013
UEC	1	63	501006	087	087	0K770	01	APFA	EC		fly ash r/c entries			201408	DR	2,907.50	Actuals	FILLEY	FM500-08/31/2014-00013
UEC	1	53	501006	087	087	0P264	01	APFA	EC	Charah	TD MONTHLY ACCRUALS			201408	DR	53,055.00	Actuals	MATHI	TD512-08/31/2014-08018
UEC	1	63	501006	087	087	0K770	01	APFA	EC	Charah	TD MONTHLY ACCRUALS			201408	DR	30,000.00	Actuals	MATHI	TD512-08/31/2014-08018

Ameren Missouri  
Fly Ash Cost Repository Query  
12 Months Ending December 31, 2014

corp	utility	bd	major_minor	fmc	rnc	project	product	activity	rt	feeder_reference	voucher_description	oucher_numbr	month_number	dr_cr_id	amount	amount_type	source	gl_journal_category
UEC	1	50	501006	087	087	P0001	01	APFA	EC	Buzzi	TD MONTHLY ACCRUALS		201408	DR	26,500.00	Actuals	MATHI; TD512-08/31/2014-08018	
UEC	1	50	501006	087	087	0P652	01	APFA	EC	Headwaters	TD MONTHLY ACCRUALS		201408	DR	21,090.00	Actuals	MATHI; TD512-08/31/2014-08018	
UEC	1	58	501006	087	087		01	CBAR	EC		CHARAH INC		201407	DR	7,216.46	Actuals	KAUCI( PT680-07/31/2014-00002	
UEC	1	58	501006	087	087		01	CBAR	EC		CHARAH INC		201407	DR	7,117.56	Actuals	KAUCI( PT680-07/31/2014-00002	
UEC	1	58	501006	087	087		01	CBAR	EC		CHARAH INC		201407	DR	6,227.81	Actuals	KAUCI( PT680-07/31/2014-00002	
UEC	1	58	501006	087	087		01	CBAR	EC		CHARAH INC		201407	DR	5,789.80	Actuals	KAUCI( PT680-07/31/2014-00002	
UEC	1	58	501006	087	087		01	CBAR	EC		CHARAH INC		201407	DR	4,472.93	Actuals	KAUCI( PT680-07/31/2014-00002	
UEC	1	58	501006	087	087		01	CBAR	34		CHARAH INC		201407	DR	346.39	Actuals	KAUCI( PT680-07/31/2014-00002	
UEC	1	58	501006	087	087		01	CBAR	34		CHARAH INC		201407	DR	295.00	Actuals	KAUCI( PT680-07/31/2014-00002	
UEC	1	58	501006	087	087		01	CBAR	34		CHARAH INC		201407	DR	282.12	Actuals	KAUCI( PT680-07/31/2014-00002	
UEC	1	58	501006	087	087		01	CBAR	34		CHARAH INC		201407	DR	220.15	Actuals	KAUCI( PT680-07/31/2014-00002	
UEC	1	58	501006	087	087		01	CBAR	34		CHARAH INC		201407	DR	214.70	Actuals	KAUCI( PT680-07/31/2014-00002	
UEC	1	58	501006	087	087		01	CBAR	EC		CHARAH INC		201407	DR	5,877.45	Actuals	KAUCI( PT680-07/31/2014-00002	
UEC	1	58	501006	087	087		01	CBAR	34		CHARAH INC		201407	DR	341.64	Actuals	KAUCI( PT680-07/31/2014-00002	
UEC	1	58	501006	087	087	0P075	01	APFA	98		BILL ADJUST CUSTOMER		201407	CR	(1,200,000.00)	Actuals	CHAPN CA106-07/31/2014-00001	
UEC	1	58	501006	087	087		01	CBAR	EC		CHARAH INC		201407	CR	(7,216.46)	Actuals	KAUCI( PT680-07/31/2014-00006	
UEC	1	58	501006	087	087		01	CBAR	EC		CHARAH INC		201407	CR	(7,117.56)	Actuals	KAUCI( PT680-07/31/2014-00006	
UEC	1	58	501006	087	087		01	CBAR	EC		CHARAH INC		201407	CR	(6,227.81)	Actuals	KAUCI( PT680-07/31/2014-00006	
UEC	1	58	501006	087	087		01	CBAR	EC		CHARAH INC		201407	CR	(5,877.45)	Actuals	KAUCI( PT680-07/31/2014-00006	
UEC	1	58	501006	087	087		01	CBAR	EC		CHARAH INC		201407	CR	(5,789.80)	Actuals	KAUCI( PT680-07/31/2014-00006	
UEC	1	58	501006	087	087		01	CBAR	EC		CHARAH INC		201407	CR	(4,472.93)	Actuals	KAUCI( PT680-07/31/2014-00006	
UEC	1	58	501006	087	087		01	CBAR	34		CHARAH INC		201407	CR	(346.39)	Actuals	KAUCI( PT680-07/31/2014-00006	
UEC	1	58	501006	087	087		01	CBAR	34		CHARAH INC		201407	CR	(341.64)	Actuals	KAUCI( PT680-07/31/2014-00006	
UEC	1	58	501006	087	087		01	CBAR	34		CHARAH INC		201407	CR	(295.00)	Actuals	KAUCI( PT680-07/31/2014-00006	
UEC	1	58	501006	087	087		01	CBAR	34		CHARAH INC		201407	CR	(282.12)	Actuals	KAUCI( PT680-07/31/2014-00006	
UEC	1	58	501006	087	087		01	CBAR	34		CHARAH INC		201407	CR	(220.15)	Actuals	KAUCI( PT680-07/31/2014-00006	
UEC	1	58	501006	087	087		01	CBAR	34		CHARAH INC		201407	CR	(214.70)	Actuals	KAUCI( PT680-07/31/2014-00006	
UEC	1	58	501006	087	087	0P329	01	CBAR	EC	FU170456	CHARAH INC	002126537	201407	DR	7,216.46	Actuals	KAUCI( PT680-07/31/2014-00004	
UEC	1	58	501006	087	087	0P329	01	CBAR	EC	FU170456	CHARAH INC	002076841	201407	DR	7,117.56	Actuals	KAUCI( PT681-07/31/2014-00004	
UEC	1	58	501006	087	087	0P329	01	CBAR	EC	FU170456	CHARAH INC	002101517	201407	DR	6,227.81	Actuals	KAUCI( PT681-07/31/2014-00004	
UEC	1	58	501006	087	087	0P329	01	CBAR	EC	FU170456	CHARAH INC	002152365	201407	DR	5,877.45	Actuals	KAUCI( PT681-07/31/2014-00004	
UEC	1	58	501006	087	087	0P329	01	CBAR	EC	FU170456	CHARAH INC	002194801	201407	DR	5,789.80	Actuals	KAUCI( PT681-07/31/2014-00004	
UEC	1	58	501006	087	087	0P329	01	CBAR	EC	FU170456	CHARAH INC	002172534	201407	DR	4,472.93	Actuals	KAUCI( PT681-07/31/2014-00004	
UEC	1	58	501006	087	087	0P329	01	CBAR	34	FU170456	CHARAH INC	002126537	201407	DR	346.39	Actuals	KAUCI( PT681-07/31/2014-00004	
UEC	1	58	501006	087	087	0P329	01	CBAR	34	FU170456	CHARAH INC	002076841	201407	DR	341.64	Actuals	KAUCI( PT681-07/31/2014-00004	
UEC	1	58	501006	087	087	0P329	01	CBAR	34	FU170456	CHARAH INC	002101517	201407	DR	295.00	Actuals	KAUCI( PT681-07/31/2014-00004	
UEC	1	58	501006	087	087	0P329	01	CBAR	34	FU170456	CHARAH INC	002152365	201407	DR	282.12	Actuals	KAUCI( PT681-07/31/2014-00004	
UEC	1	58	501006	087	087	0P329	01	CBAR	34	FU170456	CHARAH INC	002194801	201407	DR	220.15	Actuals	KAUCI( PT681-07/31/2014-00004	
UEC	1	58	501006	087	087	0P329	01	CBAR	34	FU170456	CHARAH INC	002172534	201407	DR	214.70	Actuals	KAUCI( PT681-07/31/2014-00004	
UEC	1	58	501006	087	087	0P329	01	CBAR	EC	FU170456	CHARAH INC	002126537	201407	DR	7,216.46	Actuals	KAUCI( PT681-07/31/2014-00006	
UEC	1	58	501006	087	087	0P329	01	CBAR	EC	FU170456	CHARAH INC	002076841	201407	DR	7,117.56	Actuals	KAUCI( PT681-07/31/2014-00006	
UEC	1	58	501006	087	087	0P329	01	CBAR	EC	FU170456	CHARAH INC	002101517	201407	DR	6,227.81	Actuals	KAUCI( PT681-07/31/2014-00006	
UEC	1	58	501006	087	087	0P329	01	CBAR	EC	FU170456	CHARAH INC	002152365	201407	DR	5,877.45	Actuals	KAUCI( PT681-07/31/2014-00006	
UEC	1	58	501006	087	087	0P329	01	CBAR	EC	FU170456	CHARAH INC	002194801	201407	DR	5,789.80	Actuals	KAUCI( PT681-07/31/2014-00006	
UEC	1	58	501006	087	087	0P329	01	CBAR	EC	FU170456	CHARAH INC	002172534	201407	DR	4,472.93	Actuals	KAUCI( PT681-07/31/2014-00006	
UEC	1	58	501006	087	087	0P329	01	CBAR	34	FU170456	CHARAH INC	002126537	201407	DR	346.39	Actuals	KAUCI( PT681-07/31/2014-00006	
UEC	1	58	501006	087	087	0P329	01	CBAR	34	FU170456	CHARAH INC	002076841	201407	DR	341.64	Actuals	KAUCI( PT681-07/31/2014-00006	
UEC	1	58	501006	087	087	0P329	01	CBAR	34	FU170456	CHARAH INC	002101517	201407	DR	295.00	Actuals	KAUCI( PT681-07/31/2014-00006	
UEC	1	58	501006	087	087	0P329	01	CBAR	34	FU170456	CHARAH INC	002152365	201407	DR	282.12	Actuals	KAUCI( PT681-07/31/2014-00006	
UEC	1	58	501006	087	087	0P329	01	CBAR	34	FU170456	CHARAH INC	002194801	201407	DR	220.15	Actuals	KAUCI( PT681-07/31/2014-00006	
UEC	1	58	501006	087	087	0P329	01	CBAR	34	FU170456	CHARAH INC	002172534	201407	DR	214.70	Actuals	KAUCI( PT681-07/31/2014-00006	
UEC	1	58	501006	087	087	0P329	01	CBAR	EC	FU170456	CHARAH INC	002126537	201407	CR	(7,216.46)	Actuals	KAUCI( PT680-07/31/2014-00004	
UEC	1	58	501006	087	087	0P329	01	CBAR	EC	FU170456	CHARAH INC	002076841	201407	CR	(7,117.56)	Actuals	KAUCI( PT680-07/31/2014-00004	
UEC	1	58	501006	087	087	0P329	01	CBAR	EC	FU170456	CHARAH INC	002101517	201407	CR	(6,227.81)	Actuals	KAUCI( PT680-07/31/2014-00004	
UEC	1	58	501006	087	087	0P329	01	CBAR	EC	FU170456	CHARAH INC	002152365	201407	CR	(5,877.45)	Actuals	KAUCI( PT680-07/31/2014-00004	
UEC	1	58	501006	087	087	0P329	01	CBAR	EC	FU170456	CHARAH INC	002194801	201407	CR	(5,789.80)	Actuals	KAUCI( PT680-07/31/2014-00004	
UEC	1	58	501006	087	087	0P329	01	CBAR	EC	FU170456	CHARAH INC	002172534	201407	CR	(4,472.93)	Actuals	KAUCI( PT680-07/31/2014-00004	
UEC	1	58	501006	087	087	0P329	01	CBAR	34	FU170456	CHARAH INC	002126537	201407	CR	(346.39)	Actuals	KAUCI( PT680-07/31/2014-00004	
UEC	1	58	501006	087	087	0P329	01	CBAR	34	FU170456	CHARAH INC	002076841	201407	CR	(341.64)	Actuals	KAUCI( PT680-07/31/2014-00004	
UEC	1	58	501006	087	087	0P329	01	CBAR	34	FU170456	CHARAH INC	002101517	201407	CR	(295.00)	Actuals	KAUCI( PT680-07/31/2014-00004	
UEC	1	58	501006	087	087	0P329	01	CBAR	34	FU170456	CHARAH INC	002152365	201407	CR	(282.12)	Actuals	KAUCI( PT680-07/31/2014-00004	
UEC	1	58	501006	087	087	0P329	01	CBAR	34	FU170456	CHARAH INC	002194801	201407	CR	(220.15)	Actuals	KAUCI( PT680-07/31/2014-00004	
UEC	1	58	501006	087	087	0P329	01	CBAR	34	FU170456	CHARAH INC	002172534	201407	CR	(214.70)	Actuals	KAUCI( PT680-07/31/2014-00004	
UEC	1	58	501006	087	087		01	APFA	EC		fly ash r/c entries		201407	DR	7,216.46	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087		01	APFA	EC		fly ash r/c entries		201407	DR	7,117.56	Actuals	FILLEY FM500-07/31/2014-00013	

Ameren Missouri  
Fly Ash Cost Repository Query  
12 Months Ending December 31, 2014

corp	utility	bd	major_minor	fmc	rnc	project	product	activity	rt	feeder_reference	voucher_description	oucher_numbr	month_number	dr_cr_id	amount	amount_type	source	gl_journal_category
UEC	1	58	501006	087	087		01	APFA	EC		fly ash r/c entries		201407	DR	6,227.81	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087		01	APFA	EC		fly ash r/c entries		201407	DR	5,877.45	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087		01	APFA	EC		fly ash r/c entries		201407	DR	5,789.80	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087		01	APFA	EC		fly ash r/c entries		201407	DR	4,472.93	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087	0P063	01	APFA	EC		fly ash r/c entries		201407	DR	702.30	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087	0K770	01	APFA	EC		fly ash r/c entries		201407	DR	647.40	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087		01	APFA	34		fly ash r/c entries		201407	DR	346.39	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087		01	APFA	34		fly ash r/c entries		201407	DR	341.64	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087		01	APFA	34		fly ash r/c entries		201407	DR	295.00	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087		01	APFA	34		fly ash r/c entries		201407	DR	282.12	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087		01	APFA	34		fly ash r/c entries		201407	DR	220.15	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087		01	APFA	34		fly ash r/c entries		201407	DR	214.70	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087	0P063	01	APFA	34		fly ash r/c entries		201407	DR	33.71	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087	0K770	01	APFA	34		fly ash r/c entries		201407	DR	31.08	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087	0K770	01	APFA	34		fly ash r/c entries		201407	DR	28.64	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087	0K770	01	APFA	EC		fly ash r/c entries		201407	DR	596.60	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	APFA	EC		fly ash r/c entries		201407	CR	(54,438.00)	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087	0K770	01	CFAR	EC		fly ash r/c entries		201407	CR	(647.40)	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087	0K770	01	CFAR	EC		fly ash r/c entries		201407	CR	(596.60)	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087	0K770	01	CFAR	34		fly ash r/c entries		201407	CR	(31.08)	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087	0K770	01	CFAR	34		fly ash r/c entries		201407	CR	(28.64)	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087	0P063	01	CAPS	EC		fly ash r/c entries		201407	CR	(702.30)	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	63	501006	087	087	0K770	01	IFAR	EC		fly ash r/c entries		201407	DR	54,438.00	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087		01	CBAR	EC		fly ash r/c entries		201407	CR	(7,216.46)	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087		01	CBAR	EC		fly ash r/c entries		201407	CR	(7,117.56)	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087		01	CBAR	EC		fly ash r/c entries		201407	CR	(6,227.81)	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087		01	CBAR	EC		fly ash r/c entries		201407	CR	(5,877.45)	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087		01	CBAR	EC		fly ash r/c entries		201407	CR	(5,789.80)	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087		01	CBAR	34		fly ash r/c entries		201407	CR	(346.39)	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087		01	CBAR	34		fly ash r/c entries		201407	CR	(341.64)	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087		01	CBAR	34		fly ash r/c entries		201407	CR	(295.00)	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087		01	CBAR	34		fly ash r/c entries		201407	CR	(282.12)	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087		01	CBAR	34		fly ash r/c entries		201407	CR	(220.15)	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087		01	CBAR	34		fly ash r/c entries		201407	CR	(214.70)	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087	0P063	01	CAPS	34		fly ash r/c entries		201407	CR	(33.71)	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	58	501006	087	087		01	CBAR	EC		fly ash r/c entries		201407	CR	(4,472.93)	Actuals	FILLEY FM500-07/31/2014-00013	
UEC	1	53	501006	087	087	0P264	01	APFA	EC	Charah	TD MONTHLY ACCRUALS		201407	DR	53,055.00	Actuals	MATHI TD512-07/31/2014-07008	
UEC	1	50	501006	087	087	0P652	01	APFA	EC	Charah	TD MONTHLY ACCRUALS		201407	DR	98,499.00	Actuals	MATHI TD512-07/31/2014-07008	
UEC	1	50	501006	087	087	P0001	01	APFA	EC	Buzzi	TD MONTHLY ACCRUALS		201407	DR	41,948.00	Actuals	MATHI TD512-07/31/2014-07008	
UEC	1	50	501006	087	087	0P652	01	APFA	EC	Headwaters	TD MONTHLY ACCRUALS		201407	DR	21,090.00	Actuals	MATHI TD512-07/31/2014-07008	
UEC	1	50	501006	087	087	P0001	01	APFA	EC	BUZZI 595662	BUZZI 595662		201407	CR	(48,738.00)	Actuals	MATHI TD512-07/31/2014-06010	
UEC	1	50	501006	087	087	0P652	01	APFA	EC	HEADWATERS	HEADWATERS 659634		201407	CR	(21,090.00)	Actuals	MATHI TD512-07/31/2014-06010	
UEC	1	58	501006	087	087	0K770	01	APFA	EC	CHARAH 664	CHARAH 664972		201407	CR	(439,006.55)	Actuals	MATHI TD512-07/31/2014-06010	
UEC	1	53	501006	087	087	0P264	01	APFA	EC	CHARAH 649	CHARAH 649624		201407	CR	(53,055.00)	Actuals	MATHI TD512-07/31/2014-06010	
UEC	1	63	501006	087	087	0K770	01	APFA	EC		2 R/C FLYASH 2 CRRT ACTV		201406	CR	(250.61)	Actuals	FILLEY FM500-06/30/2014-00012	
UEC	1	58	501006	087	087	0P063	01	CAPS	34		2 R/C FLYASH 2 CRRT ACTV		201406	CR	(128.38)	Actuals	FILLEY FM500-06/30/2014-00012	
UEC	1	58	501006	087	087	0P063	01	CAPS	EC		2 R/C FLYASH 2 CRRT ACTV		201406	CR	(2,674.60)	Actuals	FILLEY FM500-06/30/2014-00012	
UEC	1	63	501006	087	087	0K770	01	CBYS	EC		2 R/C FLYASH 2 CRRT ACTV		201406	DR	250.61	Actuals	FILLEY FM500-06/30/2014-00012	
UEC	1	58	501006	087	087	0P063	01	APFA	34		2 R/C FLYASH 2 CRRT ACTV		201406	DR	128.38	Actuals	FILLEY FM500-06/30/2014-00012	
UEC	1	58	501006	087	087	0P063	01	APFA	EC		2 R/C FLYASH 2 CRRT ACTV		201406	DR	2,674.60	Actuals	FILLEY FM500-06/30/2014-00012	
UEC	1	63	501006	087	087	0K770	01	CBYS	EC	V002152396	MO USE TAX ADJUSTMENT		201406	CR	(250.61)	Actuals	SCHRC TX107-06/30/2014-00001	
UEC	1	50	501006	087	087	P0001	01	APFA	EC	BUZZI 595662	BUZZI 595662		201406	DR	48,738.00	Actuals	MATHI TD512-06/30/2014-06010	
UEC	1	50	501006	087	087	0P652	01	APFA	EC	HEADWATERS	HEADWATERS 659634		201406	DR	21,090.00	Actuals	MATHI TD512-06/30/2014-06010	
UEC	1	58	501006	087	087	0K770	01	APFA	EC	CHARAH 664	CHARAH 664972		201406	DR	439,006.55	Actuals	MATHI TD512-06/30/2014-06010	
UEC	1	53	501006	087	087	0P264	01	APFA	EC	CHARAH 649	CHARAH 649624		201406	DR	53,055.00	Actuals	MATHI TD512-06/30/2014-06010	
UEC	1	50	501006	087	087		01	APFA	EC	140605F	MERAMEC TERM REVENUE		201406	CR	(709.70)	Actuals	GATEV FA240-06/30/2014-00006	
UEC	1	50	501006	087	087		01	APFA	EC	140605F	MERAMEC TERM REVENUE		201406	CR	(56.80)	Actuals	GATEV FA240-06/30/2014-00006	
UEC	1	63	501006	087	087	P1018	01	APFA	EC	BUZZI 6284	BUZZI 628492		201406	CR	(13,820.00)	Actuals	MATHI TD512-06/30/2014-05016	
UEC	1	50	501006	087	087	P0001	01	APFA	EC	BUZZI 595662	BUZZI 595662		201406	CR	(37,465.00)	Actuals	MATHI TD512-06/30/2014-05016	
UEC	1	50	501006	087	087	0P652	01	APFA	EC	HEADWATERS	HEADWATERS 659634		201406	CR	(21,450.68)	Actuals	MATHI TD512-06/30/2014-05016	
UEC	1	58	501006	087	087	0K770	01	APFA	EC	CHARAH 664	CHARAH 664972	002170607	201406	CR	(413,983.60)	Actuals	MATHI TD512-06/30/2014-05016	
UEC	1	53	501006	087	087	0P264	01	APFA	EC	CHARAH 649	CHARAH 649624		201406	CR	(53,055.00)	Actuals	MATHI TD512-06/30/2014-05016	
UEC	1	58	501006	087	087	0P329	01	CBAR	34		2 R/C FLYASH 2 CRRT ACTV		201405	CR	(1,265.00)	Actuals	FILLEY FM500-05/31/2014-00010	
UEC	1	58	501006	087	087	0P329	01	CBAR	EC		2 R/C FLYASH 2 CRRT ACTV		201405	CR	(26,439.00)	Actuals	FILLEY FM500-05/31/2014-00010	
UEC	1	58	501006	087	087	0P329	01	APFA	34		2 R/C FLYASH 2 CRRT ACTV		201405	DR	1,265.00	Actuals	FILLEY FM500-05/31/2014-00010	

Ameren Missouri  
Fly Ash Cost Repository Query  
12 Months Ending December 31, 2014

corp	utility	bd	major_minor	fmc	rnc	project	product	activity	rt	feeder_reference	voucher_description	oucher_numbr	month_number	dr_cr_id	amount	amount_type	source	gl_journal_category	
UEC	1	58	501006	087	087	0P329	01	APFA	EC		2 R/C FLYASH 2 CRRT ACTV			201405	DR	26,439.00	Actuals	FILLEY FM500-05/31/2014-00010	
UEC	1	58	501006	087	087	0P063	01	CAPS	EC		2 R/C FLYASH 2 CRRT ACTV			201405	CR	(5,618.00)	Actuals	FILLEY FM500-05/31/2014-00010	
UEC	1	58	501006	087	087	0P063	01	CAPS	34		2 R/C FLYASH 2 CRRT ACTV			201405	CR	(270.00)	Actuals	FILLEY FM500-05/31/2014-00010	
UEC	1	58	501006	087	087	0P063	01	APFA	EC		2 R/C FLYASH 2 CRRT ACTV			201405	DR	5,618.00	Actuals	FILLEY FM500-05/31/2014-00010	
UEC	1	58	501006	087	087	0P063	01	APFA	34		2 R/C FLYASH 2 CRRT ACTV			201405	DR	270.00	Actuals	FILLEY FM500-05/31/2014-00010	
UEC	1	63	501006	087	087	0K770	01	CBYS	34		2 R/C FLYASH 2 CRRT ACTV			201405	CR	(284.71)	Actuals	FILLEY FM500-05/31/2014-00010	
UEC	1	63	501006	087	087	0K770	01	CBYS	EC		2 R/C FLYASH 2 CRRT ACTV			201405	CR	(6,182.11)	Actuals	FILLEY FM500-05/31/2014-00010	
UEC	1	63	501006	087	087	0K770	01	APFA	34		2 R/C FLYASH 2 CRRT ACTV			201405	DR	284.71	Actuals	FILLEY FM500-05/31/2014-00010	
UEC	1	63	501006	087	087	0K770	01	APFA	EC		2 R/C FLYASH 2 CRRT ACTV			201405	DR	6,182.11	Actuals	FILLEY FM500-05/31/2014-00010	
UEC	1	63	501006	087	087	0K770	01	APFA	EC		2 R/C FLYASH 2 CRRT ACTV			201405	DR	7,962.90	Actuals	FILLEY FM500-05/31/2014-00010	
UEC	1	63	501006	087	087	P1018	01	APFA	EC	BUZZI 6284	BUZZI 628492			201405	DR	13,820.00	Actuals	MATHIS TD512-05/31/2014-05016	
UEC	1	50	501006	087	087	P0001	01	APFA	EC	BUZZI 5956	BUZZI 595662			201405	DR	37,465.00	Actuals	MATHIS TD512-05/31/2014-05016	
UEC	1	50	501006	087	087	0P652	01	APFA	EC	HEADWATERS	HEADWATERS 659634	002170607		201405	DR	21,450.68	Actuals	MATHIS TD512-05/31/2014-05016	
UEC	1	58	501006	087	087	0K770	01	APFA	EC	CHARAH 664	CHARAH 664972			201405	DR	413,983.60	Actuals	MATHIS TD512-05/31/2014-05016	
UEC	1	53	501006	087	087	0P264	01	APFA	EC	CHARAH 649	CHARAH 649624			201405	DR	53,055.00	Actuals	MATHIS TD512-05/31/2014-05016	
UEC	1	63	501006	087	087	P1018	01	APFA	EC	BUZZI	ASH POND MGMT - MO C			201405	CR	(26,685.00)	Actuals	MATHIS TD512-05/31/2014-04011	
UEC	1	53	501006	087	087	0P264	01	APFA	EC	CHARAH	CHARAH 649624			201405	CR	(53,055.00)	Actuals	MATHIS TD512-05/31/2014-04011	
UEC	1	50	501006	087	087	P0001	01	APFA	EC	BUZZI	FLAY ASH BENEFICIAL			201405	CR	(21,585.00)	Actuals	MATHIS TD512-05/31/2014-04011	
UEC	1	50	501006	087	087	0P652	01	APFA	EC	HEADWATERS	FLY ASH TERMINAL OPE			201405	CR	(21,090.00)	Actuals	MATHIS TD512-05/31/2014-04011	
UEC	1	50	501006	087	087	0P652	01	CBLR	34		FLYASH R/C ENTRY 4 APR14			201404	CR	(1,700.00)	Actuals	FILLEY FM500-04/30/2014-00017	
UEC	1	50	501006	087	087	0P652	01	CBLR	EC		FLYASH R/C ENTRY 4 APR14			201404	CR	(90,373.12)	Actuals	FILLEY FM500-04/30/2014-00017	
UEC	1	63	501006	087	087	0K770	01	APFA	34		FLYASH R/C ENTRY 4 APR14			201404	DR	1,561.52	Actuals	FILLEY FM500-04/30/2014-00017	
UEC	1	63	501006	087	087	0K770	01	APFA	EC	BUZZI	FLAY ASH BENEFICIAL			201404	DR	32,081.17	Actuals	FILLEY FM500-04/30/2014-00017	
UEC	1	50	501006	087	087	01	01	APFA	EC	140404F	MERAMEC TERM REVENUE			201404	CR	(999.55)	Actuals	GATEV FA240-04/30/2014-00004	
UEC	1	50	501006	087	087	01	01	APFA	EC	140404F	MERAMEC TERM REVENUE			201404	CR	(340.35)	Actuals	GATEV FA240-04/30/2014-00004	
UEC	1	50	501006	087	087	01	01	APFA	EC	140404F	MERAMEC TERM REVENUE			201404	CR	(653.45)	Actuals	GATEV FA240-04/30/2014-00004	
UEC	1	63	501006	087	087	P1018	01	APFA	EC	BUZZI	ASH POND MGMT - MO C			201404	DR	26,685.00	Actuals	MATHIS TD512-04/30/2014-04011	
UEC	1	53	501006	087	087	0P264	01	APFA	EC	CHARAH	CHARAH 649624			201404	DR	53,055.00	Actuals	MATHIS TD512-04/30/2014-04011	
UEC	1	50	501006	087	087	P0001	01	APFA	EC	BUZZI	FLAY ASH BENEFICIAL			201404	DR	21,585.00	Actuals	MATHIS TD512-04/30/2014-04011	
UEC	1	50	501006	087	087	0P652	01	APFA	EC	HEADWATERS	FLY ASH TERMINAL OPE			201404	DR	21,090.00	Actuals	MATHIS TD512-04/30/2014-04011	
UEC	1	58	501006	087	087	0K770	01	APFA	EC	E&E HYDRAU	ASH SAMPLER RELOCATI			201404	CR	(27,200.00)	Actuals	MATHIS TD512-04/30/2014-03014	
UEC	1	63	501006	087	087	0K770	01	APFA	EC	CHARAH	ASH POND MGMT - MO C			201404	CR	(44,654.00)	Actuals	MATHIS TD512-04/30/2014-03014	
UEC	1	63	501006	087	087	P1018	01	APFA	EC	BUZZI	ASH POND MGMT - MO C			201404	CR	(10,270.00)	Actuals	MATHIS TD512-04/30/2014-03014	
UEC	1	53	501006	087	087	0P264	01	APFA	EC	CHARAH	CHARAH 649642			201404	CR	(53,055.00)	Actuals	MATHIS TD512-04/30/2014-03014	
UEC	1	50	501006	087	087	P0001	01	APFA	EC	BUZZI	FLAY ASH BENEFICIAL			201404	CR	(35,070.00)	Actuals	MATHIS TD512-04/30/2014-03014	
UEC	1	50	501006	087	087	0P652	01	APFA	EC	HEADWATERS	FLY ASH TERMINAL OPE			201404	CR	(21,090.00)	Actuals	MATHIS TD512-04/30/2014-03014	
UEC	1	63	501006	087	087	0K770	01	APFA	EC	CHARAH	CHARAH PO# 643686			201403	CR	(45,428.00)	Actuals	MATHIS TD512-03/31/2014-02008	
UEC	1	63	501006	087	087	P1018	01	APFA	EC	BUZZI	BUZZI PO#628492			201403	CR	(17,637.00)	Actuals	MATHIS TD512-03/31/2014-02008	
UEC	1	53	501006	087	087	0P264	01	APFA	EC	CHARAH	CHARAH PO#610542			201403	CR	(53,055.00)	Actuals	MATHIS TD512-03/31/2014-02008	
UEC	1	50	501006	087	087	P0001	01	APFA	EC	BUZZI	BUZZI PO#595662			201403	CR	(17,533.00)	Actuals	MATHIS TD512-03/31/2014-02008	
UEC	1	50	501006	087	087	0P652	01	APFA	EC	HEADWATERS	HEADWATERS PO# 57325			201403	CR	(21,090.00)	Actuals	MATHIS TD512-03/31/2014-02008	
UEC	1	53	501006	087	087	0P264	01	APFA	EC	CHARAH	CHARAH PO#610542			201403	CR	(53,055.00)	Actuals	MATHIS TD512-03/31/2014-02008	
UEC	1	50	501006	087	087	0P652	01	APFA	EC	HEADWATERS	HEADWATERS PO# 57325			201403	CR	(21,090.00)	Actuals	MATHIS TD512-03/31/2014-02008	
UEC	1	63	501006	087	087	0K770	01	PFAR	BX		FLYASH R/C ENTRY 4 MAR14			201403	CR	(6,990.50)	Actuals	FILLEY FM500-03/31/2014-00011	
UEC	1	63	501006	087	087	0K770	01	PFAR	34		FLYASH R/C ENTRY 4 MAR14			201403	CR	(335.54)	Actuals	FILLEY FM500-03/31/2014-00011	
UEC	1	63	501006	087	087	0K770	01	CFAR	BM		FLYASH R/C ENTRY 4 MAR14			201403	CR	(35.66)	Actuals	FILLEY FM500-03/31/2014-00011	
UEC	1	63	501006	087	087	0K770	01	CFAR	34		FLYASH R/C ENTRY 4 MAR14			201403	CR	(1.71)	Actuals	FILLEY FM500-03/31/2014-00011	
UEC	1	63	501006	087	087	0K770	01	APFA	BX		FLYASH R/C ENTRY 4 MAR14			201403	DR	6,990.50	Actuals	FILLEY FM500-03/31/2014-00011	
UEC	1	63	501006	087	087	0K770	01	APFA	BM		FLYASH R/C ENTRY 4 MAR14			201403	DR	35.66	Actuals	FILLEY FM500-03/31/2014-00011	
UEC	1	63	501006	087	087	0K770	01	APFA	34		FLYASH R/C ENTRY 4 MAR14			201403	DR	337.25	Actuals	FILLEY FM500-03/31/2014-00011	
UEC	1	50	501006	087	087	0P652	01	CBLR	35		FLYASH R/C ENTRY 4 MAR14			201403	CR	(26.47)	Actuals	FILLEY FM500-03/31/2014-00011	
UEC	1	50	501006	087	087	0P652	01	CBLR	40		FLYASH R/C ENTRY 4 MAR14			201403	CR	(2.91)	Actuals	FILLEY FM500-03/31/2014-00011	
UEC	1	50	501006	087	087	0P652	01	APFA	35		FLYASH R/C ENTRY 4 MAR14			201403	DR	26.47	Actuals	FILLEY FM500-03/31/2014-00011	
UEC	1	50	501006	087	087	0P652	01	APFA	40		FLYASH R/C ENTRY 4 MAR14			201403	DR	2.91	Actuals	FILLEY FM500-03/31/2014-00011	
UEC	1	58	501006	087	087	0K770	01	CFAR	34		FLYASH R/C ENTRY 4 MAR14			201403	CR	(138.93)	Actuals	FILLEY FM500-03/31/2014-00011	
UEC	1	58	501006	087	087	0K770	01	CFAR	EC		FLYASH R/C ENTRY 4 MAR14			201403	CR	(2,894.44)	Actuals	FILLEY FM500-03/31/2014-00011	
UEC	1	58	501006	087	087	0K770	01	APFA	34		FLYASH R/C ENTRY 4 MAR14			201403	DR	138.93	Actuals	FILLEY FM500-03/31/2014-00011	
UEC	1	58	501006	087	087	0K770	01	APFA	EC		FLYASH R/C ENTRY 4 MAR14			201403	DR	2,894.44	Actuals	FILLEY FM500-03/31/2014-00011	
UEC	1	50	501006	087	087	01	01	APFA	EC	140307F	MERAMEC TERM REVENUE			201403	CR	(506.18)	Actuals	GATEV FA240-03/31/2014-00003	
UEC	1	50	501006	087	087	01	01	APFA	EC	140327F	MERAMEC TERM REVENUE			201403	CR	(359,730.00)	Actuals	GATEV FA240-03	

**Ameren Missouri  
Fly Ash Cost Repository Query  
12 Months Ending December 31, 2014**

corp	utility	bd	major_minor	fmc	rnc	project	product	activity	rt	feeder_reference	voucher_description	oucher_numbr	month_number	dr_cr_id	amount	amount_type	source	gl_journal_category
UEC	1	50	501006	087	087	P0001	01	APFA	EC	BUZZI	FLAY ASH BENEFICIAL		201403	DR	35,070.00	Actuals	MATHIS	TD512-03/31/2014-03014
UEC	1	50	501006	087	087	0P652	01	APFA	EC	HEADWATERS	FLY ASH TERMINAL OPE		201403	DR	21,090.00	Actuals	MATHIS	TD512-03/31/2014-03014
UEC	1	63	501006	087	087	0K770	01	APFA	34		FLY ASH RECLASS		201403	DR	1,700.00	Actuals	FILLEY	FM500-03/31/2014-00000
UEC	1	63	501006	087	087	0K770	01	APFA	EC		FLY ASH RECLASS		201403	DR	78,749.09	Actuals	FILLEY	FM500-03/31/2014-00000
UEC	1	58	501006	087	087	0P075	01	APFA	98		BILL ADJUST CUSTOMER		201403	CR	(65,454.71)	Actuals	CHAPN	CA106-03/31/2014-00000
UEC	1	63	501006	087	087	0K770	01	APFA	EC	CHARAH	CHARAH PO# 643686		201402	DR	45,428.00	Actuals	MATHIS	TD512-02/28/2014-02008
UEC	1	63	501006	087	087	P1018	01	APFA	EC	BUZZI	BUZZI PO#628492		201402	DR	17,637.00	Actuals	MATHIS	TD512-02/28/2014-02008
UEC	1	53	501006	087	087	0P264	01	APFA	EC	CHARAH	CHARAH PO#610542		201402	DR	53,055.00	Actuals	MATHIS	TD512-02/28/2014-02008
UEC	1	50	501006	087	087	P0001	01	APFA	EC	BUZZI	BUZZI PO#595662		201402	DR	17,533.00	Actuals	MATHIS	TD512-02/28/2014-02008
UEC	1	50	501006	087	087	0P652	01	APFA	EC	HEADWATERS	HEADWATERS PO# 57325		201402	DR	21,090.00	Actuals	MATHIS	TD512-02/28/2014-02008
UEC	1	53	501006	087	087	0P264	01	APFA	EC	CHARAH	CHARAH PO#610542		201402	DR	53,055.00	Actuals	MATHIS	TD512-02/28/2014-02008
UEC	1	50	501006	087	087	0P652	01	APFA	EC	HEADWATERS	HEADWATERS PO# 57325		201402	DR	21,090.00	Actuals	MATHIS	TD512-02/28/2014-02008
UEC	1	58	501006	087	087	0P075	01	APFA	98		BILL ADJUST CUSTOMER		201402	CR	(152,266.39)	Actuals	CHAPN	CA106-02/28/2014-00000
UEC	1	63	501006	087	087	0K770	01	APFA	EC	CHARAH	CHARAH PO 643686		201402	CR	(27,806.00)	Actuals	MATHIS	TD512-02/28/2014-01006
UEC	1	63	501006	087	087	P1018	01	APFA	EC	BUZZI	BUZZI PO 610600		201402	CR	(23,250.00)	Actuals	MATHIS	TD512-02/28/2014-01006
UEC	1	53	501006	087	087	0P264	01	APFA	EC	CHARAH	CHARAH PO 610542		201402	CR	(53,055.00)	Actuals	MATHIS	TD512-02/28/2014-01006
UEC	1	50	501006	087	087	0P652	01	APFA	EC	HEADWATERS	HEADWATERS PO 573259		201402	CR	(21,090.00)	Actuals	MATHIS	TD512-02/28/2014-01006
UEC	1	58	501006	087	087	0K770	01	APFA	EC	E&E HYDRAU	E&E HYDRAULIC PO 654		201402	CR	(15,200.00)	Actuals	MATHIS	TD512-02/28/2014-01006
UEC	1	63	501006	087	087	0K770	01	CFAR	BM		R/C 2CRRT ACTV		201402	CR	(603.72)	Actuals	FILLEY	FM500-02/28/2014-00010
UEC	1	63	501006	087	087	0K770	01	CFAR	34		R/C 2CRRT ACTV		201402	CR	(28.98)	Actuals	FILLEY	FM500-02/28/2014-00010
UEC	1	63	501006	087	087	0K770	01	CBYS	34		R/C 2CRRT ACTV		201402	CR	(668.00)	Actuals	FILLEY	FM500-02/28/2014-00010
UEC	1	63	501006	087	087	0K770	01	CBYS	EC		R/C 2CRRT ACTV		201402	CR	(16,943.00)	Actuals	FILLEY	FM500-02/28/2014-00010
UEC	1	63	501006	087	087	0K770	01	APFA	BM		R/C 2CRRT ACTV		201402	DR	603.72	Actuals	FILLEY	FM500-02/28/2014-00010
UEC	1	63	501006	087	087	0K770	01	APFA	34		R/C 2CRRT ACTV		201402	DR	696.98	Actuals	FILLEY	FM500-02/28/2014-00010
UEC	1	63	501006	087	087	0K770	01	APFA	EC		R/C 2CRRT ACTV		201402	DR	16,943.00	Actuals	FILLEY	FM500-02/28/2014-00010
UEC	1	50	501006	087	087	P0001	01	CFAR	EC		R/C 2CRRT ACTV		201401	CR	(29,541.19)	Actuals	FILLEY	FM500-01/31/2014-00011
UEC	1	50	501006	087	087	P0001	01	APFA	EC		R/C 2CRRT ACTV		201401	DR	29,541.19	Actuals	FILLEY	FM500-01/31/2014-00011
UEC	1	63	501006	087	087	0K770	01	APFA	EC	CHARAH	CHARAH PO 643686		201401	DR	27,806.00	Actuals	MATHIS	TD512-01/31/2014-01006
UEC	1	63	501006	087	087	P1018	01	APFA	EC	BUZZI	BUZZI PO 610600		201401	DR	23,250.00	Actuals	MATHIS	TD512-01/31/2014-01006
UEC	1	53	501006	087	087	0P264	01	APFA	EC	CHARAH	CHARAH PO 610542		201401	DR	53,055.00	Actuals	MATHIS	TD512-01/31/2014-01006
UEC	1	50	501006	087	087	0P652	01	APFA	EC	HEADWATERS	HEADWATERS PO 573259		201401	DR	21,090.00	Actuals	MATHIS	TD512-01/31/2014-01006
UEC	1	58	501006	087	087	0K770	01	APFA	EC	E&E HYDRAU	E&E HYDRAULIC PO 654		201401	DR	15,200.00	Actuals	MATHIS	TD512-01/31/2014-01006
UEC	1	58	501006	087	087	0P075	01	APFA	98		BILL ADJUST CUSTOMER		201401	CR	(151,672.74)	Actuals	CHAPN	CA106-01/31/2014-00000
UEC	1	50	501006	087	087			APFA	EC	140103F	MERAMEC TERM REVENUE		201401	CR	(1,655.85)	Actuals	GATEV	FA240-01/31/2014-00001
UEC	1	50	501006	087	087			APFA	EC	140103F	MERAMEC TERM REVENUE		201401	CR	(215.70)	Actuals	GATEV	FA240-01/31/2014-00001
UEC	1	63	501006	087	087	0K770	01	APFA	EC		CEMEX (MRT)		201401	CR	(14,081.00)	Actuals	MATHIS	TD512-01/31/2014-01223
UEC	1	63	501006	087	087	0K770	01	APFA	EC		CHARAH		201401	CR	(28,000.00)	Actuals	MATHIS	TD512-01/31/2014-01223
UEC	1	63	501006	087	087	P1018	01	APFA	EC		BUZZI		201401	CR	(37,500.00)	Actuals	MATHIS	TD512-01/31/2014-01223
UEC	1	53	501006	087	087	0P264	01	APFA	EC		CHARAH		201401	CR	(52,000.00)	Actuals	MATHIS	TD512-01/31/2014-01223
UEC	1	50	501006	087	087	P0001	01	APFA	EC		BUZZI		201401	CR	(14,202.00)	Actuals	MATHIS	TD512-01/31/2014-01223
UEC	1	50	501006	087	087	0P652	01	APFA	EC		HEADWATERS		201401	CR	(29,000.00)	Actuals	MATHIS	TD512-01/31/2014-01223
UEC	1	58	501006	087	087	0K770	01	APFA	EX		CHARAH		201401	CR	(98,500.00)	Actuals	MATHIS	TD512-01/31/2014-01223
UEC	1	63	501006	087	087	0K770	01	APFA	EC		Perry Ridge to provide transportation and disposal	002339019	201412	DR	1,991.86	Actuals	AP	AP001-12/29/2014-00029
UEC	1	63	501006	087	087	0K770	01	APFA	EC	JR06769900	001-This Contract Replaces Contract 328807 ON DRY	002339060	201412	DR	10,973.34	Actuals	AP	AP001-12/30/2014-00030
UEC	1	63	501006	087	087	0K770	01	CFAR	34	JR09821602	PURCHASING RATE	002326467	201412	DR	238.29	Actuals	AP	AP001-12/11/2014-00011
UEC	1	63	501006	087	087	0K770	01	CFAR	BM	JR09821602	ASSEMBLY, oil demister, including motor, impeller,	002320573	201412	DR	880.23	Actuals	AP	AP001-12/29/2014-00029
UEC	1	63	501006	087	087	0K770	01	CFAR	BM	JR09821602	CARTRIDGE,FILTER for VM-140 inlet.	002320573	201412	DR	3,626.14	Actuals	AP	AP001-12/29/2014-00029
UEC	1	63	501006	087	087	0K770	01	CFAR	34	JR09821602	PURCHASING RATE	002320573	201412	DR	42.25	Actuals	AP	AP001-12/29/2014-00029
UEC	1	63	501006	087	087	0K770	01	CFAR	34	JR09821602	PURCHASING RATE	002320573	201412	DR	174.05	Actuals	AP	AP001-12/29/2014-00029
UEC	1	63	501006	087	087	0K770	01	APFA	34		PURCHASING RATE	002339019	201412	DR	95.61	Actuals	AP	AP001-12/29/2014-00029
UEC	1	50	501006	087	087	P0001	01	APFA	EC	JR09767810	003-Revision to P.O. #595662 to increase amount of	002321316	201412	DR	48,184.70	Actuals	AP	AP001-12/08/2014-00008
UEC	1	63	501006	087	087	P1018	01	APFA	EC		Buzzi to provide beneficial use of 60,000 tons of	002321315	201412	DR	10,471.00	Actuals	AP	AP001-12/08/2014-00008
UEC	1	58	501006	087	087	0P063	01	CAPS	34	JR20243300	PURCHASING RATE	002325414	201412	DR	67.42	Actuals	AP	AP001-12/10/2014-00010
UEC	1	63	501006	087	087	0K770	01	APFA	34		PURCHASING RATE	002331584	201412	DR	271.11	Actuals	AP	AP001-12/18/2014-00018
UEC	1	63	501006	087	087	0K770	01	APFA	EC		Perry Ridge to provide transportation and disposal	002331584	201412	DR	5,648.18	Actuals	AP	AP001-12/18/2014-00018
UEC	1	58	501006	087	087	0P063	01	CAPS	EC	JR20243300	001-Contractor shall furnish services, equipment,	002325414	201412	DR	1,404.60	Actuals	AP	AP001-12/08/2014-00010
UEC	1	50	501006	087	087	P0001	01	APFA	EC		Contractor to operate and maintain the Meramec Fly	002322593	201412	DR	21,139.74	Actuals	AP	AP001-12/09/2014-00009
UEC	1	63	501006	087	087	0K770	01	CFAR	EC	JR09821602	001-Remove Aerzen blower, reinstall and align per	002289732	201412	CR	(7,520.63)	Actuals	AP	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	EC	JR09821602	001-Remove Aerzen blower, reinstall and align per	002326467	201412	CR	(4,964.46)	Actuals	AP	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	BM	JR09821602	CARTRIDGE,FILTER for VM-140 inlet.	002320573	201412	CR	(3,626.14)	Actuals	AP	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	EC	JR09821603	Contract to: Service and materials to inspect and	002292076	201412	CR	(2,000.00)	Actuals	AP	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	EC	JR09821602	Revision 1 increases PO value by \$1201.22due to add	002290210	201412	CR	(1,201.25)	Actuals	AP	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	BM	JR09821602	ASSEMBLY, oil demister, including motor, impeller,	002320573	201412	CR	(880.23)	Actuals	AP	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	EC	JR09821602	001-Remove Aerzen blower, reinstall and align per	002314534	201412	CR	(599.02)	Actuals	AP	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	34	JR09821602	PURCHASING RATE	002289732	201412	CR	(360.99)	Actuals	AP	PT585-12/31/2014-68308

**Ameren Missouri  
Fly Ash Cost Repository Query  
12 Months Ending December 31, 2014**

corp	utility	bd	major_minor	fmc	rnc	project	product	activity	rt	feeder_reference	voucher_description	voucher_numbr	month_number	dr_cr_id	amount	amount_type	source	gl_journal_category
UEC	1	63	501006	087	087	0K770	01	CFAR	EC	JR09821602	001-Remove Aerzen blower, reinstall and align per	002314535	201412	CR	(285.00)	Actuals	AP	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	34	JR09821602	PURCHASING RATE	002326467	201412	CR	(238.29)	Actuals	AP	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	34	JR09821602	PURCHASING RATE	002320573	201412	CR	(174.05)	Actuals	AP	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	34	JR09821603	PURCHASING RATE	002292076	201412	CR	(96.00)	Actuals	AP	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	34	JR09821602	PURCHASING RATE	002290210	201412	CR	(57.66)	Actuals	AP	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	BM	JR09821602	SCREW,CAP, HEX HEAD, CLASS 8.8, METRIC M20 X 2.5,	002280862	201412	CR	(48.60)	Actuals	AP	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	34	JR09821602	PURCHASING RATE	002320573	201412	CR	(42.25)	Actuals	AP	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	34	JR09821602	PURCHASING RATE	002314534	201412	CR	(28.75)	Actuals	AP	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	34	JR09821602	PURCHASING RATE	002314535	201412	CR	(13.68)	Actuals	AP	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	BM	JR09821602	NUT,HEX, M20X2.5, ZINC PLATED, class 8.8	002280862	201412	CR	(11.40)	Actuals	AP	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	BM	JR09821602	WASHER,FLAT, M20, ZINC PLATED, class 8.8	002280862	201412	CR	(9.54)	Actuals	AP	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	BM	JR09821602	WASHER,LOCK, M20, ZINC PLATED	002280862	201412	CR	(4.95)	Actuals	AP	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	34	JR09821602	PURCHASING RATE	002280862	201412	CR	(2.33)	Actuals	AP	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	34	JR09821602	PURCHASING RATE	002280862	201412	CR	(0.55)	Actuals	AP	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	34	JR09821602	PURCHASING RATE	002280862	201412	CR	(0.46)	Actuals	AP	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	34	JR09821602	PURCHASING RATE	002280862	201412	CR	(0.24)	Actuals	AP	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	EC	JR09821602	Revision 1 increases PO value by \$1201.22due to add	002290210	201412	DR	0.03	Actuals	AP	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	BM	JR09821602	DISCOUNT	002280862	201412	DR	0.10	Actuals	AP	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	BM	JR09821602	DISCOUNT	002280862	201412	DR	0.19	Actuals	AP	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	BM	JR09821602	DISCOUNT	002280862	201412	DR	0.23	Actuals	AP	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	BM	JR09821602	DISCOUNT	002280862	201412	DR	0.97	Actuals	AP	PT585-12/31/2014-68308
UEC	1	58	501006	087	087	0K770	01	APFA	EC		Contractor to furnish labor, equipment, supplies,	002323702	201412	DR	171,977.45	Actuals	AP	AP001-12/11/2014-00011
UEC	1	58	501006	087	087	0K770	01	APFA	EC		Contractor to provide the necessary support to fac	002325918	201412	DR	9,687.04	Actuals	AP	AP001-12/11/2014-00011
UEC	1	63	501006	087	087	0K770	01	CFAR	EC	JR09821602	001-Remove Aerzen blower, reinstall and align per	002326467	201412	DR	4,964.46	Actuals	AP	AP001-12/11/2014-00011
UEC	1	63	501006	087	087	0K770	01	APFA	EC	JR06769900	001-This Contract Replaces Contract 328807 ON DRY	002338769	201412	DR	38.01	Actuals	AP	AP001-12/30/2014-00030
UEC	1	63	501006	087	087	0K770	01	APFA	EC	JR06769900	Contractor to provide labor and equipment to perfo	002339056	201412	DR	60,161.70	Actuals	AP	AP001-12/30/2014-00030
UEC	1	63	501006	087	087	0K770	01	APFA	EC	JR06769900	001-This Contract Replaces Contract 328807 ON DRY	002339058	201412	DR	8,368.79	Actuals	AP	AP001-12/30/2014-00030
UEC	1	58	501006	087	087	0K770	01	APFA	34		PURCHASING RATE	002304998	201411	DR	1,700.00	Actuals	AP	AP001-11/26/2014-00020
UEC	1	63	501006	087	087	0K770	01	CBYS	EC	JR09333600	REV.1 increased Po value by \$17303.00 created due	002076609	201411	CR	(16,943.00)	Actuals	AP	PT585-11/30/2014-66383
UEC	1	63	501006	087	087	0K770	01	CBYS	34	JR09333600	PURCHASING RATE	002076609	201411	CR	(668.00)	Actuals	AP	PT585-11/30/2014-66383
UEC	1	58	501006	087	087	0K770	01	APFA	EC		Contractor to furnish labor, equipment, supplies,	002304998	201411	DR	185,507.74	Actuals	AP	AP001-11/20/2014-00020
UEC	1	63	501006	087	087	0K770	01	CFAR	34	JR09821602	PURCHASING RATE	002314535	201411	DR	13.68	Actuals	AP	AP001-11/26/2014-00026
UEC	1	63	501006	087	087	0K770	01	CFAR	34	JR09821602	PURCHASING RATE	002314534	201411	DR	28.75	Actuals	AP	AP001-11/26/2014-00026
UEC	1	50	501006	087	087	P0001	01	APFA	EC		Contractor to operate and maintain the Meramec Fly	002297372	201411	DR	21,727.65	Actuals	AP	AP001-11/06/2014-00006
UEC	1	58	501006	087	087	0P329	01	CBAR	EC	FU17045600	001-Provide and be responsible for all necessary s	002297407	201411	DR	7,152.83	Actuals	AP	AP001-11/06/2014-00006
UEC	1	63	501006	087	087	0K770	01	CFAR	EC	JR09821603	Contract to: Service and materials to inspect and	002292076	201411	DR	2,000.00	Actuals	AP	AP001-11/04/2014-00004
UEC	1	63	501006	087	087	0K770	01	CFAR	34	JR09821603	PURCHASING RATE	002292076	201411	DR	96.00	Actuals	AP	AP001-11/04/2014-00004
UEC	1	63	501006	087	087	0K770	01	CFAR	EC	JR09821602	001-Remove Aerzen blower, reinstall and align per	002314535	201411	DR	285.00	Actuals	AP	AP001-11/26/2014-00026
UEC	1	63	501006	087	087	0K770	01	CFAR	EC	JR09821602	001-Remove Aerzen blower, reinstall and align per	002314534	201411	DR	599.02	Actuals	AP	AP001-11/26/2014-00026
UEC	1	58	501006	087	087	0K770	01	APFA	EC		Contractor to provide the necessary support to fac	002298568	201411	DR	29,820.02	Actuals	AP	AP001-11/10/2014-00010
UEC	1	58	501006	087	087	0K770	01	APFA	34		PURCHASING RATE	002298568	201411	DR	757.28	Actuals	AP	AP001-11/10/2014-00010
UEC	1	50	501006	087	087	P0001	01	APFA	EC	JR09767810	003-Revision to P.O. #595662 to increase amount of	002299532	201411	DR	39,159.41	Actuals	AP	AP001-11/10/2014-00010
UEC	1	63	501006	087	087	P1018	01	APFA	EC		Buzzi to provide beneficial use of 60,000 tons of	002299540	201411	DR	661.93	Actuals	AP	AP001-11/10/2014-00010
UEC	1	53	501006	087	087	0P264	01	APFA	EC	JR07889500		002297174	201411	CR	(302.47)	Actuals	AP	AP001-11/07/2014-00007
UEC	1	53	501006	087	087	0P264	01	APFA	EC	JR07889500	001-Contract Continuation through 2014 Manage F	002297174	201411	DR	53,055.00	Actuals	AP	AP001-11/07/2014-00007
UEC	1	63	501006	087	087	0K770	01	CFAR	BM	JR09821602	DISCOUNT	002280862	201410	CR	(0.10)	Actuals	AP	AP001-10/23/2014-00023
UEC	1	63	501006	087	087	0K770	01	CFAR	BM	JR09821602	DISCOUNT	002280862	201410	CR	(0.19)	Actuals	AP	AP001-10/23/2014-00023
UEC	1	63	501006	087	087	0K770	01	CFAR	BM	JR09821602	DISCOUNT	002280862	201410	CR	(0.23)	Actuals	AP	AP001-10/23/2014-00023
UEC	1	63	501006	087	087	0K770	01	CFAR	BM	JR09821602	DISCOUNT	002280862	201410	CR	(0.97)	Actuals	AP	AP001-10/23/2014-00023
UEC	1	50	501006	087	087	P0001	01	APFA	EC	JR09767810	003-Revision to P.O. #595662 to increase amount of	002270913	201410	DR	37,480.28	Actuals	AP	AP001-10/07/2014-00007
UEC	1	53	501006	087	087	0P264	01	APFA	EC	JR07889500	001-Contract Continuation through 2014 Manage F	002271434	201410	DR	52,463.62	Actuals	AP	AP001-10/07/2014-00007
UEC	1	63	501006	087	087	0K770	01	CFAR	BM	JR09821602	WASHER,LOCK, M20, ZINC PLATED	002280862	201410	DR	4.95	Actuals	AP	AP001-10/16/2014-00016
UEC	1	63	501006	087	087	0K770	01	CFAR	BM	JR09821602	WASHER,FLAT, M20, ZINC PLATED, class 8.8	002280862	201410	DR	9.54	Actuals	AP	AP001-10/16/2014-00016
UEC	1	63	501006	087	087	0K770	01	CFAR	BM	JR09821602	SCREW,CAP, HEX HEAD, CLASS 8.8, METRIC M20 X 2.5,	002280862	201410	DR	48.60	Actuals	AP	AP001-10/16/2014-00016
UEC	1	63	501006	087	087	0K770	01	CFAR	BM	JR09821602	NUT,HEX, M20X2.5, ZINC PLATED, class 8.8	002280862	201410	DR	11.40	Actuals	AP	AP001-10/16/2014-00016
UEC	1	50	501006	087	087	0P652	01	APFA	EC		Rev 2 increases the PO value by \$45,000.00 to cove	002275244	201410	DR	44,564.72	Actuals	AP	AP001-10/10/2014-00010
UEC	1	50	501006	087	087	P0001	01	APFA	EC		Contractor to operate and maintain the Meramec Fly	002275158	201410	DR	24,347.44	Actuals	AP	AP001-10/10/2014-00010
UEC	1	63	501006															

**Ameren Missouri  
Fly Ash Cost Repository Query  
12 Months Ending December 31, 2014**

corp	utility	bd	major_minor	fmc	rnc	project	product	activity	rt	feeder_reference	voucher_description	oucher_numbr	month_number	dr_cr_id	amount	amount_type	source	gl_journal_category
UEC	1	58	501006	087	087	0P063	01	CAPS	34	JR20243300	PURCHASING RATE	002268271	201410	DR	33.71	Actuals	AP	AP001-10/02/2014-0002
UEC	1	58	501006	087	087	0P063	01	CAPS	EC	JR20243300	001-Contractor shall furnish services, equipment,	002292967	201410	DR	702.30	Actuals	AP	AP001-10/31/2014-00031
UEC	1	63	501006	087	087	0K770	01	CFAR	34	JR09821602	PURCHASING RATE	002290210	201410	DR	57.66	Actuals	AP	AP001-10/29/2014-00029
UEC	1	63	501006	087	087	0K770	01	CFAR	EC	JR09821602	Revision 1 increases PO value by \$1201.22due to add	002290210	201410	DR	(0.03)	Actuals	AP	AP001-10/29/2014-00029
UEC	1	63	501006	087	087	0K770	01	CFAR	EC	JR09821602	Revision 1 increases PO value by \$1201.22due to add	002290210	201410	CR	1,201.25	Actuals	AP	AP001-10/29/2014-00029
UEC	1	63	501006	087	087	P1018	01	APFA	EC		Buzzi to provide beneficial use of 60,000 tons of	002270910	201410	DR	13,098.15	Actuals	AP	AP001-10/08/2014-00008
UEC	1	63	501006	087	087	0K770	01	CFAR	34	JR09821602	PURCHASING RATE	002289732	201410	DR	360.99	Actuals	AP	AP001-10/28/2014-00028
UEC	1	63	501006	087	087	0K770	01	CFAR	EC	JR09821602	001-Remove Aerzen blower, reinstall and align per	002289732	201410	DR	7,520.63	Actuals	AP	AP001-10/28/2014-00028
UEC	1	58	501006	087	087	0P063	01	CAPS	EC	JR20243300	001-Contractor shall furnish services, equipment,	002268271	201410	DR	702.30	Actuals	AP	AP001-10/02/2014-00002
UEC	1	58	501006	087	087	0P329	01	CBAR	EC	FU17045600	001-Provide and be responsible for all necessary s	002250048	201409	DR	5,869.59	Actuals	AP	AP001-09/11/2014-00011
UEC	1	63	501006	087	087	P1018	01	APFA	EC		Buzzi to provide beneficial use of 60,000 tons of	002247419	201409	DR	10,307.85	Actuals	AP	AP001-09/11/2014-00011
UEC	1	50	501006	087	087	P0001	01	APFA	EC	JR09767810	003-Revision to P.O. #595662 to increase amount of	002247418	201409	DR	28,522.98	Actuals	AP	AP001-09/11/2014-00011
UEC	1	53	501006	087	087	0P264	01	APFA	EC	JR07889500	001-Contract Continuation through 2014 Manage F	002264449	201409	CR	(52,791.45)	Actuals	AP	AP001-09/10/2014-00010
UEC	1	63	501006	087	087	0K770	01	APFA	EC		Contractor to construct an access road on the ash	002252277	201409	DR	14,607.98	Actuals	AP	AP001-09/15/2014-00015
UEC	1	58	501006	087	087	0K770	01	APFA	EC		Contractor to provide the necessary support to fac	002252203	201409	DR	19,639.96	Actuals	AP	AP001-09/15/2014-00015
UEC	1	53	501006	087	087	0P264	01	APFA	EC	JR07889500		002250999	201409	CR	(474.20)	Actuals	AP	AP001-09/15/2014-00015
UEC	1	53	501006	087	087	0P264	01	APFA	EC	JR07889500	001-Contract Continuation through 2014 Manage F	002250999	201409	DR	53,055.00	Actuals	AP	AP001-09/15/2014-00015
UEC	1	53	501006	087	087	0P264	01	APFA	EC	JR07889500	001-Contract Continuation through 2014 Manage F	002248737	201409	DR	52,841.20	Actuals	AP	AP001-09/15/2014-00015
UEC	1	63	501006	087	087	0K770	01	APFA	EC		Contractor to provide the necessary labor, equipme	002252240	201409	DR	30,060.50	Actuals	AP	AP001-09/15/2014-00015
UEC	1	63	501006	087	087	0K770	01	APFA	34		PURCHASING RATE	002252277	201409	DR	701.18	Actuals	AP	AP001-09/15/2014-00015
UEC	1	58	501006	087	087	0K770	01	APFA	34		PURCHASING RATE	002252203	201409	DR	942.72	Actuals	AP	AP001-09/15/2014-00015
UEC	1	63	501006	087	087	0K770	01	APFA	34		PURCHASING RATE	002252240	201409	DR	1,442.90	Actuals	AP	AP001-09/15/2014-00015
UEC	1	50	501006	087	087	P0001	01	APFA	EC		Contractor to operate and maintain the Meramec Fly	002252303	201409	DR	21,783.71	Actuals	AP	AP001-09/15/2014-00015
UEC	1	63	501006	087	087	0K770	01	CFAR	34	JR09850800	PURCHASING RATE	002261733	201409	DR	779.18	Actuals	AP	AP001-09/30/2014-00030
UEC	1	63	501006	087	087	0K770	01	CFAR	EC	JR09850800	Contract to provide service see below.	002261733	201409	DR	16,233.00	Actuals	AP	AP001-09/30/2014-00030
UEC	1	50	501006	087	087	P0001	01	APFA	EC		Contractor to operate and maintain the Meramec Fly	002228240	201408	DR	21,626.15	Actuals	AP	AP001-08/15/2014-00015
UEC	1	58	501006	087	087	0P063	01	CAPS	EC	JR20243300	001-Contractor shall furnish services, equipment,	002219074	201408	DR	702.30	Actuals	AP	AP001-08/05/2014-00005
UEC	1	50	501006	087	087	0P652	01	APFA	34		PURCHASING RATE	002227087	201408	DR	1,700.00	Actuals	AP	AP001-08/13/2014-00013
UEC	1	50	501006	087	087	0P652	01	APFA	EC		Contractor to provide the necessary labor, equipme	002227087	201408	DR	98,063.73	Actuals	AP	AP001-08/13/2014-00013
UEC	1	58	501006	087	087	0P329	01	CBAR	EC	FU17045600	001-Provide and be responsible for all necessary s	002227083	201408	DR	7,834.68	Actuals	AP	AP001-08/13/2014-00013
UEC	1	63	501006	087	087	P1018	01	APFA	EC		Buzzi to provide beneficial use of 60,000 tons of	002220007	201408	DR	9,787.43	Actuals	AP	AP001-08/05/2014-00005
UEC	1	63	501006	087	087	0K770	01	CFAR	34	JR09786000	PURCHASING RATE	002206062	201408	DR	139.56	Actuals	AP	AP001-08/27/2014-00027
UEC	1	63	501006	087	087	0K770	01	CFAR	EC	JR09786000	CONTRACTOR TO Service and inspect dryfly ash blow	002206062	201408	DR	2,907.50	Actuals	AP	AP001-08/27/2014-00027
UEC	1	50	501006	087	087	P0001	01	APFA	EC	JR09767810	003-Revision to P.O. #595662 to increase amount of	002223322	201408	DR	42,257.25	Actuals	AP	AP001-08/20/2014-00020
UEC	1	53	501006	087	087	0P264	01	APFA	EC	JR07889500	001-Contract Continuation through 2014 Manage F	002226449	201408	DR	52,791.45	Actuals	AP	AP001-08/13/2014-00013
UEC	1	58	501006	087	087	0P063	01	CAPS	34	JR20243300	PURCHASING RATE	002219074	201408	DR	33.71	Actuals	AP	AP001-08/05/2014-00005
UEC	1	50	501006	087	087	0P652	01	APFA	EC		Contractor to operate and maintain the Meramec Fly	002204493	201407	DR	23,766.39	Actuals	AP	AP001-07/16/2014-00016
UEC	1	63	501006	087	087	P1018	01	APFA	EC		Buzzi to provide beneficial use of 60,000 tons of	002200047	201407	DR	10,687.53	Actuals	AP	AP001-07/14/2014-00014
UEC	1	58	501006	087	087	0K770	01	APFA	EC		Contractor to furnish labor, equipment, supplies a	002196871	201407	DR	436,028.99	Actuals	AP	AP001-07/08/2014-00008
UEC	1	53	501006	087	087	0P264	01	APFA	EC	JR07889500	001-Contract Continuation through 2014 Manage F	002196208	201407	DR	52,762.10	Actuals	AP	AP001-07/08/2014-00008
UEC	1	50	501006	087	087	P0001	01	APFA	EC	JR09767810	003-Revision to P.O. #595662 to increase amount of	002200055	201407	DR	54,408.65	Actuals	AP	AP001-07/11/2014-00011
UEC	1	58	501006	087	087	0P063	01	CAPS	34	JR20243300	PURCHASING RATE	002195005	201407	DR	33.71	Actuals	AP	AP001-07/07/2014-00007
UEC	1	58	501006	087	087	0P063	01	CAPS	EC	JR20243300	001-Contractor shall furnish services, equipment,	002195005	201407	DR	702.30	Actuals	AP	AP001-07/07/2014-00007
UEC	1	58	501006	087	087	0K770	01	CFAR	34	JR2005710	PURCHASING RATE	002210331	201407	DR	28.64	Actuals	AP	AP001-07/23/2014-00023
UEC	1	58	501006	087	087	0K770	01	CFAR	EC	JR2005710	001-Contractor shall provide or be responsible for	002210331	201407	DR	596.60	Actuals	AP	AP001-07/23/2014-00023
UEC	1	58	501006	087	087	0K770	01	CFAR	34	JR2005710	PURCHASING RATE	002210331	201407	DR	31.08	Actuals	AP	AP001-07/23/2014-00023
UEC	1	58	501006	087	087	0K770	01	CFAR	EC	JR2005710	001-Line item 2 increase needed to cover unintende	002210331	201407	DR	647.40	Actuals	AP	AP001-07/23/2014-00023
UEC	1	50	501006	087	087	P0001	01	APFA	EC	JR09767810	003-Revision to P.O. #595662 to increase amount of	002194263	201407	DR	160.85	Actuals	AP	AP001-07/03/2014-00003
UEC	1	58	501006	087	087	0P063	01	CAPS	34	JR20243300	PURCHASING RATE	002172782	201406	DR	128.38	Actuals	AP	AP001-06/11/2014-00011
UEC	1	58	501006	087	087	0P063	01	CAPS	EC	JR20243300	001-Contractor shall furnish services, equipment,	002172782	201406	DR	2,674.60	Actuals	AP	AP001-06/11/2014-00011
UEC	1	58	501006	087	087	0K770	01	APFA	EC		Contractor to furnish labor, equipment, supplies a	002171856	201406	DR	413,983.60	Actuals	AP	AP001-06/10/2014-00010
UEC	1	50	501006	087	087	P0001	01	APFA	EC		Contractor to operate and maintain the Meramec Fly	002170607	201406	DR	21,450.68	Actuals	AP	AP001-06/04/2014-00004
UEC	1	63	501006	087	087	P1018	01	APFA	EC		Buzzi to provide beneficial use of 60,000 tons of	002176345	201406	DR	11,456.73	Actuals	AP	AP001-06/16/2014-00016
UEC	1	50	501006	087	087	P0001	01	APFA	EC	JR09767810	003-Revision to P.O. #595662 to increase amount of	002176343	201406	DR	31,257.18	Actuals	AP	AP001-06/16/2014-00016
UEC	1	53	501006	087	087	0P264	01	APFA	EC	JR07889500	001-Contract Continuation through 2014 Manage F	002171855	201406	DR	52,923.39	Actuals	AP	AP001-06/06/2014-00006
UEC	1	50	501006	087	087	P0001	01	APFA	EC	JR09767810	003-Revision to P.O. #595662 to increase amount of	002150712	201405	DR	28,199.34	Actuals	AP	AP001-05/12/2014-00012
UEC	1	50	501006	087	087	0P652	01	APFA	EC		Contractor to operate and maintain the Meramec Fly	002149844	201405	DR	21,450.68	Actuals	AP	AP001-05/09/2014-00009
UEC	1	53</																

**Ameren Missouri  
Fly Ash Cost Repository Query  
12 Months Ending December 31, 2014**

corp	utility	bd	major_minor	fmc	rnc	project	product	activity	rt	feeder_reference	voucher_description	voucher_numbr	month_number	dr_cr_id	amount	amount_type	source	gl_journal_category
UEC	1	58	501006	087	087	0K770	01	APFA	EC		Provide labor, equipment, services, and material t	002145057	201405	DR	27,200.00	Actuals	AP	AP001-05/07/2014-00007
UEC	1	63	501006	087	087	P1018	01	APFA	EC		Buzzi to provide beneficial use of 60,000 tons of	002150709	201405	DR	28,916.60	Actuals	AP	AP001-05/13/2014-00013
UEC	1	50	501006	087	087	P0001	01	APFA	EC	JR09767810	003-Revision to P.O. #595662 to increase amount of	002122482	201404	DR	26,241.53	Actuals	AP	AP001-04/08/2014-00008
UEC	1	50	501006	087	087	P0001	01	APFA	EC	JR09767810	003-Revision to P.O. #595662 to increase amount of	002122482	201404	DR	11,127.46	Actuals	AP	AP001-04/08/2014-00008
UEC	1	50	501006	087	087	0P652	01	CBLR	34	JR11542301	PURCHASING RATE	002133796	201404	DR	1,700.00	Actuals	AP	AP001-04/23/2014-00023
UEC	1	50	501006	087	087	0P652	01	CBLR	EC	JR11542301	001-Contractor shall provide or be responsible for	002133796	201404	DR	59,837.00	Actuals	AP	AP001-04/23/2014-00023
UEC	1	50	501006	087	087	0P652	01	CBLR	EC	JR11542301	002-Rev.1 increase the Po value BY \$30,536.12.The	002133796	201404	DR	30,536.12	Actuals	AP	AP001-04/23/2014-00023
UEC	1	63	501006	087	087	0K770	01	APFA	EC		Contractor to furnish labor, equipment, supplies a	002132101	201404	DR	68,458.24	Actuals	AP	AP001-04/21/2014-00021
UEC	1	63	501006	087	087	0K770	01	APFA	EC		Contractor to furnish labor, equipment, supplies a	002132100	201404	DR	21,538.89	Actuals	AP	AP001-04/21/2014-00021
UEC	1	63	501006	087	087	P1018	01	APFA	EC		Buzzi to provide beneficial use of 60,000 tons of	002122482	201404	DR	7,533.33	Actuals	AP	AP001-04/07/2014-00007
UEC	1	53	501006	087	087	0P264	01	APFA	EC	JR07889500	001-Contract Continuation through 2014 Manage F	002122828	201404	DR	53,050.85	Actuals	AP	AP001-04/07/2014-00007
UEC	1	50	501006	087	087	P0001	01	APFA	EC		Contractor to operate and maintain the Meramec Fly	002124068	201404	DR	21,473.71	Actuals	AP	AP001-04/09/2014-00009
UEC	1	63	501006	087	087	0K770	01	CFAR	BM	JR09624301	FREIGHT	002093989	201403	DR	25.00	Actuals	AP	AP001-03/04/2014-00004
UEC	1	53	501006	087	087	0P264	01	APFA	34	JR07889500	PURCHASING RATE	002076252	201403	DR	1,700.00	Actuals	AP	AP001-03/04/2014-00004
UEC	1	53	501006	087	087	0P264	01	APFA	EC	JR07889500	001-Contract Continuation through 2014 Manage F	002076252	201403	DR	52,873.23	Actuals	AP	AP001-03/04/2014-00004
UEC	1	63	501006	087	087	0K770	01	CFAR	34	JR09624301	PURCHASING RATE	002093989	201403	DR	0.51	Actuals	AP	AP001-03/04/2014-00004
UEC	1	63	501006	087	087	0K770	01	CFAR	BM	JR09624301	PLATE,LEGEND Half-round legend plate HAND - AUTO	002093989	201403	DR	10.66	Actuals	AP	AP001-03/04/2014-00004
UEC	1	63	501006	087	087	0K770	01	CFAR	34	JR09624301	PURCHASING RATE	002093989	201403	DR	1.20	Actuals	AP	AP001-03/04/2014-00004
UEC	1	58	501006	087	087	0K770	01	CFAR	34	JR2005710	PURCHASING RATE	002094861	201403	DR	138.93	Actuals	AP	AP001-03/04/2014-00004
UEC	1	58	501006	087	087	0K770	01	CFAR	EC	JR2005710	001-Contractor shall provide or be responsible for	002094861	201403	DR	2,894.44	Actuals	AP	AP001-03/04/2014-00004
UEC	1	63	501006	087	087	0K770	01	PFAR	34	FU08638200	PURCHASING RATE	002114048	201403	DR	335.54	Actuals	AP	AP001-03/28/2014-00028
UEC	1	63	501006	087	087	0K770	01	PFAR	BX	FU08638200	Rev.1 increased Po value by \$19,000.00 to include	002114048	201403	DR	6,990.50	Actuals	AP	AP001-03/28/2014-00028
UEC	1	53	501006	087	087	0P264	01	APFA	EC	JR07889500	001-Contract Continuation through 2014 Manage F	002098459	201403	DR	52,284.88	Actuals	AP	AP001-03/10/2014-00010
UEC	1	63	501006	087	087	0K770	01	APFA	EC		Contractor to furnish labor, equipment, supplies a	002098465	201403	DR	1,383.25	Actuals	AP	AP001-03/10/2014-00010
UEC	1	63	501006	087	087	0K770	01	APFA	EC		Contractor to furnish labor, equipment, supplies a	002098362	201403	DR	31,140.05	Actuals	AP	AP001-03/10/2014-00010
UEC	1	63	501006	087	087	P1018	01	APFA	EC		Buzzi to provide beneficial use of 60,000 tons of	002098276	201403	DR	12,704.45	Actuals	AP	AP001-03/10/2014-00010
UEC	1	50	501006	087	087	P0001	01	APFA	EC	JR09767810	003-Revision to P.O. #595662 to increase amount of	002098274	201403	DR	29,749.91	Actuals	AP	AP001-03/10/2014-00010
UEC	1	50	501006	087	087	P0001	01	APFA	34		PURCHASING RATE	002098434	201403	DR	1,396.39	Actuals	AP	AP001-03/10/2014-00010
UEC	1	50	501006	087	087	P0001	01	APFA	EC		Contractor to operate and maintain the Meramec Fly	002098434	201403	DR	29,091.55	Actuals	AP	AP001-03/10/2014-00010
UEC	1	63	501006	087	087	0K770	01	APFA	EC	JR06769900	001-This Contract Replaces Contract 328807 ON DRY	002098490	201403	DR	58,664.75	Actuals	AP	AP001-03/20/2014-00020
UEC	1	50	501006	087	087	P0001	01	APFA	34		PURCHASING RATE	002102852	201403	DR	303.61	Actuals	AP	AP001-03/14/2014-00014
UEC	1	50	501006	087	087	P0001	01	APFA	EC		Contractor to operate and maintain the Meramec Fly	002102852	201403	DR	21,505.77	Actuals	AP	AP001-03/14/2014-00014
UEC	1	63	501006	087	087	0K770	01	CFAR	BM	JR09624301	001-SWITCH,SELECTOR Off/On switch 10250T series 3	002089477	201402	DR	574.98	Actuals	AP	AP001-02/26/2014-00026
UEC	1	63	501006	087	087	0K770	01	CFAR	34	JR09624301	PURCHASING RATE	002089477	201402	DR	1.38	Actuals	AP	AP001-02/26/2014-00026
UEC	1	63	501006	087	087	0K770	01	CFAR	BM	JR09624301	FREIGHT	002089477	201402	DR	28.74	Actuals	AP	AP001-02/26/2014-00026
UEC	1	63	501006	087	087	0K770	01	CFAR	34	JR09624301	PURCHASING RATE	002089477	201402	DR	27.60	Actuals	AP	AP001-02/26/2014-00026
UEC	1	50	501006	087	087	P0001	01	APFA	EC	JR09767810	003-Revision to P.O. #595662 to increase amount of	002072265	201402	DR	3,407.54	Actuals	AP	AP001-02/11/2014-00011
UEC	1	63	501006	087	087	P1018	01	APFA	EC		Buzzi to provide beneficial use of 60,000 tons of	002072266	201402	DR	15,074.25	Actuals	AP	AP001-02/11/2014-00011
UEC	1	63	501006	087	087	0K770	01	APFA	EC		Contractor to furnish labor, equipment, supplies a	002083215	201402	DR	14,979.18	Actuals	AP	AP001-02/19/2014-00019
UEC	1	63	501006	087	087	0K770	01	APFA	EC		Contractor to furnish labor, equipment, supplies a	002083216	201402	DR	1,525.00	Actuals	AP	AP001-02/19/2014-00019
UEC	1	63	501006	087	087	0K770	01	CBYS	34	JR09333600	PURCHASING RATE	002076609	201402	DR	668.00	Actuals	AP	AP001-02/18/2014-00018
UEC	1	63	501006	087	087	0K770	01	CBYS	EC	JR09333600	REV.1 increased Po value by \$17303.00 created due	002076609	201402	DR	16,943.00	Actuals	AP	AP001-02/18/2014-00018
UEC	1	63	501006	087	087	0K770	01	APFA	EC		Contractor to furnish labor, equipment, supplies a	002083187	201402	DR	21,281.08	Actuals	AP	AP001-02/18/2014-00018
UEC	1	50	501006	087	087	0K770	01	APFA	EC	JR09767810	003-Revision to P.O. #595662 to increase amount of	002069422	201401	DR	643.68	Actuals	AP	AP001-01/31/2014-00031
UEC	1	53	501006	087	087	0P264	01	APFA	EC	JR07889500	Contractor to perform Sioux Fly Ash Pond maintenanc	002054960	201401	DR	51,812.48	Actuals	AP	AP001-01/31/2014-00031
UEC	1	50	501006	087	087	P0001	01	CFAR	EC	JR09767830	002-Operate and maintain Meramec Flyash Terminal i	002053050	201401	DR	29,541.19	Actuals	AP	AP001-01/08/2014-00008
UEC	1	63	501006	087	087	0K770	01	APFA	EC		Contractor to furnish labor, equipment, supplies a	002052947	201401	DR	26,986.56	Actuals	AP	AP001-01/08/2014-00008
UEC	1	63	501006	087	087	P1018	01	APFA	EC		Buzzi to provide beneficial use of 60,000 tons of	002051982	201401	DR	40,870.35	Actuals	AP	AP001-01/08/2014-00008
UEC	1	63	501006	087	087	0K770	01	APFA	34		PURCHASING RATE	002058579	201401	DR	0.90	Actuals	AP	AP001-01/17/2014-00017
UEC	1	63	501006	087	087	0K770	01	APFA	EC		Contractor to provide labor, material and supervis	002058579	201401	DR	18.76	Actuals	AP	AP001-01/17/2014-00017
UEC	1	63	501006	087	087	0K770	01	APFA	34		PURCHASING RATE	002058594	201401	DR	270.13	Actuals	AP	AP001-01/17/2014-00017
UEC	1	63	501006	087	087	0K770	01	APFA	EC		Contractor to furnish labor, material and supervis	002058594	201401	DR	5,627.63	Actuals	AP	AP001-01/17/2014-00017
UEC	1	63	501006	087	087	0K770	01	APFA	34		PURCHASING RATE	002058635	201401	DR	148.71	Actuals	AP	AP001-01/17/2014-00017
UEC	1	63	501006	087	087	0K770	01	APFA	EC		Contractor to furnish labor, material and supervis	002058635	201401	DR	3,098.10	Actuals	AP	AP001-01/17/2014-00017
UEC	1	63	501006	087	087	0K770	01	APFA	34		PURCHASING RATE	002058636	201401	DR	112.97	Actuals	AP	AP001-01/17/2014-00017
UEC	1	63	501006	087	087	0K770	01	APFA	EC		Contractor to furnish labor, material and supervis	002058636	201401	DR	2,353.61	Actuals	AP	AP001-01/17/2014-00017
UEC	1	63	501006	087	087	0K770	01	APFA	34		PURCHASING RATE	002058566	201401	DR	21.30	Actuals	AP	AP001-01/17/2014-00017
UEC	1	63	501006	087	087	0K770	01	APFA	EC		Contractor to furnish labor, material and supervis	002058566	201401	DR	443.73	Actuals	AP	AP001-01/17/2014-00017
UEC	1	63	501006	087	087	0K770	01	APFA	34		PURCHASING RATE	002058576	201401	DR	19.19	Actuals	AP	AP001-01/17/2014-00017
UEC	1	63	501006	087	087	0K770	01	APFA	EC		Contractor to furnish labor, material and supervis	002058576	201401	DR	399.78	Actuals	AP	AP001-01/17/2014-00017
UEC	1	63	501006	087	087	0K770	01	APFA	34		PURCHASING RATE	002058555	201401	DR	3.14	Actuals	AP	AP001-01/17/2014-00017
UEC	1	63	501006	087	087	0K770	01	APFA	EC		Contractor to furnish labor, material and supervis	002058555	201401	DR	65.33	Actuals	AP	AP001-01/17/2014-00017
UEC	1	63	501006	087	087	0K770	01	APFA	34		PURCHASING RATE	002058542	201401	DR	6.32	Actuals	AP	AP001-01/17/2014-00017
UEC	1	63	501006	087	087	0K770	01	APFA	EC		Contractor to furnish labor, material and supervis	002058542	201401	DR	131.60	Actuals	AP	AP001-01/17/2014-00017
UEC	1	63	501006	087	08													



**Ameren Missouri  
Fly Ash Cost Repository Query  
12 Months Ending December 31, 2014**

corp	utility	bd	major	minor	fmc	rnc	project	product	activity	rt	feeder_reference	voucher_description	voucher_numbr	month_number	dr_cr_id	amount	amount_type	source	gl_journal_category
UEC	1	63	501006	087	087	0K770	01	APFA	EC			Contractor to furnish labor, material and supervis	002058531	201401	DR	66.23	Actuals	AP	AP001-01/17/2014-00017
UEC	1	63	501006	087	087	0K770	01	APFA	34			PURCHASING RATE	002058536	201401	DR	3.18	Actuals	AP	AP001-01/17/2014-00017
UEC	1	63	501006	087	087	0K770	01	APFA	EC			Contractor to furnish labor, material and supervis	002058536	201401	DR	66.30	Actuals	AP	AP001-01/17/2014-00017
UEC	1	63	501006	087	087	0K770	01	APFA	34			PURCHASING RATE	002058544	201401	DR	39.87	Actuals	AP	AP001-01/17/2014-00017
UEC	1	63	501006	087	087	0K770	01	APFA	EC			Contractor to furnish labor, material and supervis	002058544	201401	DR	830.63	Actuals	AP	AP001-01/17/2014-00017
UEC	1	63	501006	087	087	0K770	01	APFA	34			PURCHASING RATE	002058524	201401	DR	22.36	Actuals	AP	AP001-01/17/2014-00017
UEC	1	63	501006	087	087	0K770	01	APFA	EC			Contractor to furnish labor, material and supervis	002058524	201401	DR	465.90	Actuals	AP	AP001-01/17/2014-00017
UEC	1	63	501006	087	087	0K770	01	APFA	34			PURCHASING RATE	002058528	201401	DR	3.22	Actuals	AP	AP001-01/17/2014-00017
UEC	1	63	501006	087	087	0K770	01	APFA	EC			Contractor to furnish labor, material and supervis	002058528	201401	DR	67.08	Actuals	AP	AP001-01/17/2014-00017
UEC	1	63	501006	087	087	0K770	01	APFA	34			PURCHASING RATE	002058529	201401	DR	22.32	Actuals	AP	AP001-01/17/2014-00017
UEC	1	63	501006	087	087	0K770	01	APFA	EC			Contractor to furnish labor, material and supervis	002058529	201401	DR	464.95	Actuals	AP	AP001-01/17/2014-00017
UEC	1	58	501006	087	087	0P329	01	APFA	EC	FU15597500		Contractor to transport Labadie bottom ash as sche	002054250	201401	DR	6,948.02	Actuals	AP	AP001-01/09/2014-00009
UEC	1	53	501006	087	087	0P264	01	APFA	EC	JR07889500		Contractor to perform Sioux Fly Ash Pond maintenanc	002054619	201401	DR	42,380.00	Actuals	AP	AP001-01/10/2014-00010
UEC	1	58	501006	087	087	0K770	01	APFA	EC			Contractor to furnish labor, equipment, supplies a	002052942	201401	DR	98,223.76	Actuals	AP	AP001-01/15/2014-00015
UEC	1	63	501006	087	087	0K770	01	APFA	34			PURCHASING RATE	002063162	201401	DR	3.54	Actuals	AP	AP001-01/27/2014-00027
UEC	1	63	501006	087	087	0K770	01	APFA	EC			Contractor to provide labor, material and supervis	002063162	201401	DR	73.83	Actuals	AP	AP001-01/27/2014-00027
UEC	1	63	501006	087	087	0K770	01	APFA	34			PURCHASING RATE	002063164	201401	DR	2.75	Actuals	AP	AP001-01/27/2014-00027
UEC	1	63	501006	087	087	0K770	01	APFA	EC			Contractor to provide labor, material and supervis	002063164	201401	DR	57.33	Actuals	AP	AP001-01/27/2014-00027
UEC	1	63	501006	087	087	0K770	01	APFA	34			PURCHASING RATE	002063166	201401	DR	3.10	Actuals	AP	AP001-01/27/2014-00027
UEC	1	63	501006	087	087	0K770	01	APFA	EC			Contractor to provide labor, material and supervis	002063166	201401	DR	64.53	Actuals	AP	AP001-01/27/2014-00027
UEC	1	63	501006	087	087	0K770	01	APFA	34			PURCHASING RATE	002063170	201401	DR	46.75	Actuals	AP	AP001-01/27/2014-00027
UEC	1	63	501006	087	087	0K770	01	APFA	EC			Contractor to provide labor, material and supervis	002063170	201401	DR	973.90	Actuals	AP	AP001-01/27/2014-00027
UEC	1	50	501006	087	087	0K770	01	APFA	EC	JR09767810		003-Revision to P.O. #595662 to increase amount of	002051981	201401	DR	15,410.39	Actuals	AP	AP001-01/14/2014-00014
UEC	1	63	501006	087	78A	0K770	01	CFAR	LU	JR09821604		182-0 RUSH ISLAND MTCE		201412	CR	(220.00)	Actuals	FEEDR	PT585-12/31/2014-68308
UEC	1	63	501006	087	78A	0K770	01	CFAR	LC	JR09821604		182-0 RUSH ISLAND MTCE		201412	CR	(6.00)	Actuals	PDPPIP	PT585-12/31/2014-68308
UEC	1	63	501006	087	78A	0K770	01	CFAR	LU	JR09934800		182-0 RUSH ISLAND MTCE		201412	DR	684.00	Actuals	FEEDR	PD001-12/31/2014-00000
UEC	1	63	501006	087	78A	0K770	01	CFAR	LM	JR09934800		661-0 RUSH ISLAND MTCE		201412	DR	69.00	Actuals	FEEDR	PD001-12/31/2014-00000
UEC	1	63	501006	087	78A	0K770	01	CFAR	LE	JR09934800		661-0 RUSH ISLAND MTCE		201412	DR	14.00	Actuals	PDPPIP	PD001-12/31/2014-00000
UEC	1	63	501006	087	78A	0K770	01	CFAR	LC	JR09934800		182-0 RUSH ISLAND MTCE		201412	DR	20.00	Actuals	PDPPIP	PD001-12/31/2014-00000
UEC	1	63	501006	087	78A	0K770	01	CFAR	LU	JR09821604		182-0 RUSH ISLAND MTCE		201410	DR	220.00	Actuals	FEEDR	PD001-10/31/2014-00000
UEC	1	63	501006	087	78A	0K770	01	CFAR	LC	JR09821604		182-0 RUSH ISLAND MTCE		201410	DR	6.00	Actuals	PDPPIP	PD001-10/31/2014-00000
UEC	1	63	501006	087	78A	0K770	01	CFAR	LU			UEC ANN NON-PROD		201406	CR	(443.00)	Actuals	PD743C	PD001-06/30/2014-00000
UEC	1	63	501006	087	78A	0K770	01	CFAR	LU	JR09624301		RUSH ISLAND MTCE		201403	DR	481.00	Actuals	PD743C	PD001-03/31/2014-00000
UEC	1	63	501006	087	78A	0K770	01	CFAR	LU	JR09475000		RUSH ISLAND MTCE		201402	DR	171.00	Actuals	PD743C	PD001-02/28/2014-00000
UEC	1	63	501006	087	087	0K770	01	CFAR	35	JR09821600		STORES HANDLING		201412	DR	59.08	Actuals	ST	ST001-12/19/2014-00019
UEC	1	63	501006	087	087	0K770	01	CFAR	35	JR09821600		STORES HANDLING		201412	DR	27.06	Actuals	ST	ST001-12/19/2014-00019
UEC	1	63	501006	087	087	0K770	01	CFAR	40	JR09821600		FILTER,AIR		201412	CR	(1,847.08)	Actuals	ST	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	40	JR09821600		FILTER,AIR,ELMT,POLY		201412	CR	(537.06)	Actuals	ST	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	40	JR09821600		SOLENOID,ELECTRIC,VLV,1/4 IN		201412	CR	(246.00)	Actuals	ST	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	35	JR09821600		STORES HANDLING		201412	CR	(203.18)	Actuals	ST	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	40	JR09821600		MATERIAL,NM,GASKET,INORGANIC FIBER,1/16 IN X 60 IN		201412	CR	(159.32)	Actuals	ST	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	35	JR09821600		STORES HANDLING		201412	CR	(59.08)	Actuals	ST	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	35	JR09821600		STORES HANDLING		201412	CR	(27.06)	Actuals	ST	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	35	JR09821600		STORES HANDLING		201412	CR	(17.53)	Actuals	ST	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	40	JR09821600		GASKET,SP-WD,CG,3 IN,150 LB,4 IN,4-3/4 IN,0.175 IN		201412	CR	(4.71)	Actuals	ST	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	35	JR09821600		STORES HANDLING		201412	CR	(0.52)	Actuals	ST	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	40	JR09821600		MATERIAL,NM,GASKET,INORGANIC FIBER,1/16 IN X 60 IN		201412	DR	158.73	Actuals	ST	PT585-12/31/2014-68308
UEC	1	63	501006	087	087	0K770	01	CFAR	40	JR09821600		FILTER,AIR,ELMT,POLY		201412	DR	537.06	Actuals	ST	ST001-12/19/2014-00019
UEC	1	63	501006	087	087	0K770	01	CFAR	40	JR09821600		SOLENOID,ELECTRIC,VLV,1/4 IN		201412	DR	246.00	Actuals	ST	ST001-12/19/2014-00019
UEC	1	63	501006	087	087	0K770	01	CFAR	35	JR09821600		STORES HANDLING		201411	DR	203.18	Actuals	ST	ST001-11/18/2014-00018
UEC	1	63	501006	087	087	0K770	01	CFAR	35	JR09821600		STORES HANDLING		201411	DR	17.53	Actuals	ST	ST001-11/18/2014-00018
UEC	1	63	501006	087	087	0K770	01	CFAR	35	JR09821600		STORES HANDLING		201411	DR	0.52	Actuals	ST	ST001-11/18/2014-00018
UEC	1	63	501006	087	087	0K770	01	CFAR	40	JR09821600		MATERIAL,NM,GASKET,INORGANIC FIBER,1/16 IN X 60 IN		201411	CR	(158.73)	Actuals	ST	ST001-11/24/2014-00024
UEC	1	63	501006	087	087	0K770	01	CFAR	40	JR09821600		FILTER,AIR		201411	DR	1,847.08	Actuals	ST	ST001-11/18/2014-00018
UEC	1	63	501006	087	087	0K770	01	CFAR	40	JR09821600		MATERIAL,NM,GASKET,INORGANIC FIBER,1/16 IN X 60 IN		201411	DR	159.32	Actuals	ST	ST001-11/18/2014-00018
UEC	1	63	501006	087	087	0K770	01	CFAR	40	JR09821600		GASKET,SP-WD,CG,3 IN,150 LB,4 IN,4-3/4 IN,0.175 IN		201411	DR	4.71	Actuals	ST	ST001-11/18/2014-00018
UEC	1	63	501006	087	087	0K770	01	CFAR	40	JR09850800		BAG,FILTER,RYTON,84 IN		201409	DR	2,264.40	Actuals	ST	ST001-09/23/2014-00023
UEC	1	63	501006	087	087	0K770	01	CFAR	35	JR09850800		STORES HANDLING		201409	DR	249.08	Actuals	ST	ST001-09/23/2014-00023
UEC	1	50	501006	087	087	0P652	01	CBLR	35	JR11542300		STORES HANDLING		201403	DR	2.91	Actuals	ST	ST001-03/24/2014-00024
UEC	1	50	501006	087	087	0P652	01	CBLR	40	JR11542300		COUPLER,HOSE,PLUG,1/		201403	DR	26.47	Actuals	ST	ST001-03/24/2014-00024
UEC	1	53	501006	087	087	0P265	01	APFA	98	26212		CSS NON-SERV REVENUE		201412	CR	(144,661.59)	Actuals	CS662I	CA010-12/31/2014-00000
UEC	1	53	501006	087	087	0P265	01	APFA	98	26211		CSS NON-SERV REVENUE		201411	CR	(52,095.11)	Actuals	CS662I	CA010-11/30/2014-00000
UEC	1	53	501006	087	087	0P265	01	APFA	98	26210		CSS NON-SERV REVENUE		201410	CR	(52,799.48)	Actuals	CS662I	CA010-10/31/2014-00000
UEC	1	53	501006	087	087	0P265	01	APFA	98	26209		CSS NON-SERV REVENUE		201408	CR	(96,803.22)	Actuals	CS662I	CA010-08/31/2014-00000
UEC	1	53	501006	087	087	0P265	01	APFA	98	25208		CSS NON-SERV REVENUE		201407	CR	(100,349.12)	Actuals	CS662I</	

**Ameren Missouri  
Fly Ash Cost Repository Query  
12 Months Ending December 31, 2014**

corp	utility	bd	major_minor	fmc	rnc	project	product	activity	rt	feeder_reference	voucher_description	oucher_numbr	month_number	dr_cr_id	amount	amount_type	source	gl_journal_category	
UEC	1	53	501006	087	087	0P265	01	APFA	98	26207	CSS NON-SERV REVENUE		201406	CR	(50,946.50)	Actuals	CS662I CA010-06/30/2014-00000		
UEC	1	53	501006	087	087	0P265	01	APFA	98	26206	CSS NON-SERV REVENUE		201405	CR	(101,932.83)	Actuals	CS662I CA010-05/31/2014-00000		
UEC	1	53	501006	087	087	0P265	01	APFA	98	26205	CSS NON-SERV REVENUE		201404	CR	(97,906.52)	Actuals	CS662I CA010-04/30/2014-00000		
UEC	1	53	501006	087	087	0P265	01	APFA	98	26204	CSS NON-SERV REVENUE		201403	CR	(50,588.52)	Actuals	CS662I CA010-03/31/2014-00000		
UEC	1	53	501006	087	087	0P265	01	APFA	98	26201	CSS NON-SERV REVENUE		201401	CR	(96,414.56)	Actuals	CS662I CA010-01/31/2014-00000		
UEC	1	63	501006	087	087	0K770	01	IFAR	EC	JR06769900	CEMEX INC		201407	CR	(54,438.00)	Actuals	LANDV PT588-07/31/2014-60205		
UEC	1	58	501006	087	087	0P063	01	CAPS	34	JR200447	CHARAH		201405	DR	270.00	Actuals	KAUCIK PT681-05/31/2014-57660		
UEC	1	58	501006	087	087	0P063	01	CAPS	EC	JR200447	CHARAH		201405	DR	5,618.00	Actuals	KAUCIK PT681-05/31/2014-57660		
UEC	1	58	501006	087	087	0P329	01	CBAR	EC	FU17045600	CHARAH INC.		201405	DR	26,439.00	Actuals	KAUCIK PT684-05/31/2014-57765		
UEC	1	58	501006	087	087	0P329	01	CBAR	34	FU17045600	CHARAH INC.		201405	DR	1,265.00	Actuals	KAUCIK PT684-05/31/2014-57765		
UEC	1	63	501006	087	087	0K770	01	APFA	EC	JR0965270	TRSFER FROM O&M PROJECT TO O&M PROJECT		201403	DR	59,967.65	Actuals	KRAUS PT653-03/31/2014-54376		
UEC	1	63	501006	087	087	0K770	01	APFA	34	JR0965270	TRSFER FROM O&M PROJECT TO O&M PROJECT		201403	DR	2,934.44	Actuals	KRAUS PT653-03/31/2014-54376		
UEC	1	63	501006	087	087	0K770	01	APFA	EC	JR0961051	TRSFER FROM O&M PROJECT TO O&M PROJECT		201403	DR	11,294.61	Actuals	KRAUS PT653-03/31/2014-54376		
UEC	1	63	501006	087	087	0K770	01	APFA	34	JR0961051	TRSFER FROM O&M PROJECT TO O&M PROJECT		201403	DR	553.21	Actuals	KRAUS PT653-03/31/2014-54376		
UEC	1	63	501006	087	087	0K770	01	CFAR	EC		fly ash r/c entries		201412	DR	285.00	Actuals	ZAPPIA FM500-12/31/2014-00013		
															<b>\$ 1,309,659.22</b>				

**Ameren Missouri - Pro Forma Revenue Requirement  
2014 ACTUAL Variable vs Fixed Charges by Plant - UEC**

UEC	JAN-14	FEB-14	MAR-14	Apr-14	May-14	Jun-14	JUL-14	AUG-14	SEPT-14	OCT-14	NOV-14	DEC-14	Totals
<b>PINCKNEYVILLE-7P</b>													
Variable Costs	4,195.64	11,761.53	2,310.14	47,570.28	202,619.05	212,360.36	65,440.42	167,958.55	209,091.13	11,924.85	11,462.32	1,543.05	948,237.32
Fixed Costs	19,200.00	19,200.00	19,200.00	19,200.00	19,200.00	29,200.00	29,533.33	29,533.33	150,345.00	140,755.51	47,650.00	47,757.69	570,774.86
Total Costs for Month	23,395.64	30,961.53	21,510.14	66,770.28	221,819.05	241,560.36	94,973.75	197,491.88	359,436.13	152,680.36	59,112.32	49,300.74	1,519,012.18
<b>KINMUNDY-7K</b>													
Variable Costs	8,514.30	10,420.30	4,759.72	4,998.99	147,815.67	982.77	180.87	48,842.71	1,214.02	214.69	2,749.93	2,691.77	233,385.74
Fixed Costs	43,143.38	43,150.85	42,864.88	192,681.00	229,605.00	261,359.00	261,569.33	261,569.33	59,447.00	53,693.30	29,125.00	29,178.85	1,507,386.92
Total Costs for Month	51,657.68	53,571.15	47,624.60	197,679.99	377,420.67	262,341.77	261,750.20	310,412.04	60,661.02	53,907.99	31,874.93	31,870.62	1,740,772.66
<b>GOOSE CREEK-7G</b>													
Variable Costs	647.48	701.56	248.73	244.46	269.49	86.85	6,876.99	145.70	154.89	209.81	389.79	385.76	10,361.51
Fixed Costs	43,143.38	43,150.85	42,864.88	43,350.00	43,350.00	53,350.00	53,683.33	53,683.33	103,994.00	92,486.61	29,125.00	29,178.85	631,360.23
Total Costs for Month	43,790.86	43,852.41	43,113.61	43,594.46	43,619.49	53,436.85	60,560.32	53,829.03	104,148.89	92,696.42	29,514.79	29,564.61	\$641,721.74
<b>MERAMEC PLANT-50</b>													
Variable Costs	337,643.98	98,473.38	(28,527.14)	(26,827.94)	53,737.53	19,033.20	23,178.12	25,697.68	58,136.24	50,491.94	28,222.09	53,613.42	692,872.50
Fixed Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Costs for Month	337,643.98	98,473.38	(28,527.14)	(26,827.94)	53,737.53	19,033.20	23,178.12	25,697.68	58,136.24	50,491.94	28,222.09	53,613.42	\$692,872.50
<b>MERAMEC CTG-72</b>													
Variable Costs	240.85	-	-	-	-	17,322.34	-	820.38	-	-	-	-	18,383.57
Fixed Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Costs for Month	240.85	-	-	-	-	17,322.34	-	820.38	-	-	-	-	\$18,383.57
<b>VENICE CTG's-62</b>													
Variable Costs	388,543.83	398,364.75	(71,728.99)	(6,393.73)	926,643.60	166,802.97	-	77,385.75	41,284.39	8,705.98	35,825.01	83,365.65	2,048,799.21
Fixed Costs	109,500.00	109,541.42	109,500.00	109,500.00	109,500.00	109,500.00	109,500.00	109,500.00	109,500.00	109,500.00	109,500.00	99,064.40	1,303,605.82
Total Costs for Month	498,043.83	507,906.17	37,771.01	103,106.27	1,036,143.60	276,302.97	109,500.00	186,885.75	150,784.39	118,205.98	145,325.01	182,430.05	\$3,352,405.03
<b>RACCOON CREEK-7R</b>													
Variable Costs	46,221.51	-	-	-	-	-	16,919.27	50,890.79	-	-	-	79,850.29	193,881.86
Fixed Costs	57,386.59	70,472.57	79,876.30	45,810.15	100,879.56	96,144.00	109,007.70	96,943.58	105,056.00	108,660.00	88,039.34	36,411.33	994,687.12
Total Costs for Month	103,608.10	70,472.57	79,876.30	45,810.15	100,879.56	96,144.00	125,926.97	147,834.37	105,056.00	108,660.00	88,039.34	116,261.62	\$1,188,568.98
<b>PENO CREEK CTG-98</b>													
Variable Costs	391,391.41	504,201.55	585,207.77	67,367.74	738,926.96	235,073.06	243,666.78	76,681.12	326,740.22	220,662.45	69,512.57	128,088.29	3,587,519.92
Fixed Costs	10,389.00	10,389.00	10,389.00	251,409.80	260,265.70	252,075.99	259,229.05	258,673.39	199,246.00	178,171.00	70,616.80	70,616.80	1,831,471.53
Total Costs for Month	401,780.41	514,590.55	595,596.77	318,777.54	999,192.66	487,149.05	502,895.83	335,354.51	525,986.22	398,833.45	140,129.37	198,705.09	5,418,991.45
<b>AUDRAIN CTG-7A</b>													
Variable Costs	55.71	52.01	-	-	-	-	74,410.81	69,132.33	4,907.33	59.50	12.08	14,861.45	163,491.22
Fixed Costs	77,287.80	77,887.80	77,287.80	201,646.00	201,421.00	201,646.00	201,420.99	201,421.00	252,873.73	258,279.71	23,260.00	23,260.00	1,797,691.83
Total Costs for Month	77,343.51	77,939.81	77,287.80	201,646.00	201,421.00	201,646.00	275,831.80	270,553.33	257,781.06	258,339.21	23,272.08	38,121.45	1,961,183.05
Total Variable Costs per Month	1,177,454.71	1,023,975.08	492,270.23	86,959.80	2,070,012.30	651,661.55	430,673.26	517,555.01	641,528.22	292,269.22	148,173.79	364,399.68	7,896,932.85
Total Fixed Costs per Month	360,050.15	373,792.49	381,982.86	863,596.95	964,221.26	1,003,274.99	1,023,943.73	1,011,323.96	980,461.73	941,546.13	397,316.14	335,467.92	8,636,978.31
Total Costs per Month	1,537,504.86	1,397,767.57	874,253.09	950,556.75	3,034,233.56	1,654,936.54	1,454,616.99	1,528,878.97	1,621,989.95	1,233,815.35	545,489.93	699,867.60	16,533,911.16

**Ameren Missouri - Pro Forma Revenue Requirement**  
**MISO Day 2 Costs**  
**12 Months Ended December 31, 2014**

	12 Months Adjusted <u>December 2014</u>	<u>Account</u>
Transmission Line Losses	\$ 16,935,725	555
RNU Expenses	8,620,326	555
RSG and Deviation Expense	3,878,267	555
Net Inadvertent Distribution Account	(419,999)	555
Congestion & FTR & ARR	(2,483,262)	555
Total Account 555	<u>26,531,058</u>	555
Administrative (not included in NBEC)	778,180	555
	6,108,325	575
Total	<u><u>\$ 33,417,563</u></u>	

Q1 to Q2-4 ratio Methodology

Non-Energy Actual Charges			JAN 2014	FEB 2014	MAR 2014	APR 2014	MAY 2014	JUN 2014	JUL 2014	AUG 2014	SEP 2014	OCT 2014	NOV 2014	DEC 2014	Total	Adjustment	NBEC	Base Rates
<b>MISO Day 2</b>																		
<b>REVENUES</b>																		
Real Time RSG Make Whole Payment	447-MIS	Revenue	(239,594)	(265,655)	(464,609)	(59,107)	(193,445)	(126,126)	(120,017)	(121,661)	(340,695)	(246,374)	(182,386)	(116,897)	\$ (2,476,568)	\$ 1,139,221 (1)	\$ (1,337,347)	
Deviation & Reg Adjustment	447-MIS	Revenue	(423,190)	(616,915)	(399,638)	(351,722)	(373,388)	(311,132)	(178,364)	(162,481)	(208,737)	(393,222)	(394,136)	(386,926)	\$ (4,199,851)	\$ 4,199,851 (2)	\$ -	
Inadvertent	447-MIS	Revenue	(5,047)	(2,549)	(2,325)	(632)	(6,547)	826	(8,025)	(10,196)	17,707	33	2	(16)	\$ (16,769)	\$ 3,544	\$ (13,225) (3)	
<b>Total MISO Day 2 Revenues:</b>			\$ (667,831)	\$ (885,119)	\$ (866,572)	\$ (411,461)	\$ (573,380)	\$ (436,431)	\$ (306,407)	\$ (294,338)	\$ (531,726)	\$ (639,563)	\$ (576,520)	\$ (503,839)	\$ (6,693,187)		\$ (1,350,572)	
<b>EXPENSES</b>																		
Losses	555-MIS	Expense	3,533,894	2,927,424	2,032,050	1,283,155	1,347,648	2,326,447	1,624,915	1,453,280	1,190,624	1,136,019	1,436,376	1,401,729	\$ 21,693,561	\$ (4,757,836)	\$ 16,935,725 (3)	
RNU	555-MIS	Expense	(1,393,936)	1,686,271	479,932	1,150,051	589,129	621,146	520,607	627,384	666,067	557,620	1,337,200	649,727	\$ 7,491,198	\$ 1,129,128	\$ 8,620,326 (3)	
RSG / Deviation	555-MIS	Expense	489,149	755,204	1,946,248	219,029	413,481	301,591	122,525	62,771	(468,067)	127,184	1,970,973	273,346	\$ 6,213,434	\$ (2,335,167)	\$ 3,878,267 (3)	
Admin	575-700	Expense	650,923	383,595	650,780	512,016	530,858	606,349	547,603	496,387	445,677	451,706	612,400	558,009	\$ 6,446,303	\$ (6,446,303) (4)	\$ -	\$ 6,108,325 (3)
Admin	555-MIS	Expense	91,008	83,348	82,613	67,054	74,696	71,704	66,962	73,743	67,642	59,279	63,256	62,200	\$ 863,505	\$ (863,505) (4)	\$ -	\$ 778,180 (3)
<b>Admin Subtotal</b>			\$ 741,931	\$ 466,943	\$ 733,393	\$ 579,070	\$ 605,554	\$ 678,053	\$ 614,565	\$ 570,130	\$ 513,319	\$ 510,985	\$ 675,656	\$ 620,209	\$ 7,309,808		\$ -	\$ 6,886,505
Congestion & FTR & ARR	555-MIS	Expense	(369,138)	(369,138)	(345,524)	(310,575)	(310,754)	(452,236)	(452,687)	(452,459)	(292,573)	(330,470)	(479,668)	(350,089)	\$ (4,515,311)	\$ 112,714	\$ (4,402,597) (3)	
Congestion & FTR & ARR	555-MIS	Expense	474,552	2,772,544	672,932	611,284	767,254	1,339,781	1,178,183	603,440	1,252,328	1,432,059	2,515,329	1,144,858	\$ 14,764,544	\$ (851,130)	\$ 13,913,414 (3)	
Congestion & FTR & ARR	555-MIS	Expense	880,591	(3,865,199)	(364,177)	(314,215)	(744,698)	(1,113,968)	(840,117)	(583,904)	(1,647,347)	(1,341,102)	(1,868,355)	(894,825)	\$ (12,697,316)	\$ 703,237	\$ (11,994,079) (3)	
<b>Congestion &amp; FTR &amp; ARR Subtotal</b>			\$ 986,005	\$ (1,461,793)	\$ (36,769)	\$ (13,506)	\$ (288,198)	\$ (226,423)	\$ (114,621)	\$ (432,923)	\$ (687,592)	\$ (239,513)	\$ 167,306	\$ (100,056)	\$ (2,448,083)		\$ (2,483,262)	
Inadvertent	555-MIS	Expense	(56,696)	26,110	160,703	(77,265)	(109,372)	230,941	43,442	(412,541)	(16,708)	40,301	3,880	(30,037)	\$ (197,242)	\$ (222,757)	\$ (419,999) (3)	
<b>Total MISO Day 2 Expenses:</b>			\$ 4,300,347	\$ 4,400,159	\$ 5,315,557	\$ 3,140,534	\$ 2,558,242	\$ 3,931,755	\$ 2,811,433	\$ 1,868,101	\$ 1,197,643	\$ 2,132,596	\$ 5,591,391	\$ 2,814,918	\$ 40,062,676		\$ 26,531,058	\$ 6,886,505
<b>Ancillary Services</b>																		
<b>REVENUES</b>																		
ASMP 447-MIS		Expense	129,412	134,934	105,844	99,120	70,719	67,636	99,063	40,135	70,558	58,591	71,522	175,860	\$ 1,123,394	\$ (203,409)	\$ 919,985 (3)	
RFRS 447-MIS		Revenue	(375,761)	(432,947)	(306,122)	(207,081)	(183,261)	(203,881)	(316,212)	(188,128)	(251,623)	(364,239)	(387,815)	(603,421)	\$ (3,820,491)	\$ 515,719	\$ (3,304,772) (3)	
SPRS 447-MIS		Revenue	(83)	(301,316)	(375,148)	(392,211)	(482,028)	(274,754)	(219,566)	(277,824)	(306,160)	(261,753)	(496,101)	(297,874)	\$ (3,684,818)	\$ 10,429	\$ (3,674,389) (3)	
SURS 447-MIS		Revenue	(47,510)	(295,999)	(369,042)	(354,723)	(364,884)	(191,504)	(168,234)	(184,614)	(195,022)	(260,268)	(161,125)	(90,166)	\$ (2,683,091)	\$ 276,217	\$ (2,406,874) (3)	
<b>Total Ancillary Services Revenues:</b>			\$ (293,942)	\$ (895,328)	\$ (944,468)	\$ (854,895)	\$ (959,454)	\$ (602,503)	\$ (604,949)	\$ (610,431)	\$ (682,247)	\$ (827,669)	\$ (973,519)	\$ (815,601)	\$ (9,065,006)		\$ (8,466,051)	
<b>EXPENSES</b>																		
ASMP 555-MIS		Expense	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
RFRS 555-MIS		Expense	74,940	160,328	131,839	86,719	140,935	99,940	87,113	85,128	90,149	99,250	123,253	90,763	\$ 1,270,357	\$ (173,985)	\$ 1,096,372 (3)	
SPRS 555-MIS		Expense	87,767	174,916	146,871	110,421	137,803	104,491	73,626	82,758	86,981	100,106	113,808	62,340	\$ 1,281,888	\$ (223,042)	\$ 1,058,846 (3)	
SURS 555-MIS		Expense	(28,125)	60,336	82,462	60,469	84,230	49,761	41,258	38,391	42,362	66,743	29,624	22,773	\$ 550,284	\$ (21,536)	\$ 528,748 (3)	
<b>Total Ancillary Services Expenses:</b>			\$ 134,582	\$ 395,580	\$ 361,172	\$ 257,609	\$ 362,968	\$ 254,192	\$ 201,997	\$ 206,277	\$ 219,492	\$ 266,099	\$ 266,685	\$ 175,876	\$ 3,102,529		\$ 2,683,965	
<b>Net Expense/(Revenue)</b>			\$ 3,473,156	\$ 3,015,292	\$ 3,865,689	\$ 2,131,787	\$ 1,388,376	\$ 3,147,013	\$ 2,102,074	\$ 1,169,609	\$ 203,162	\$ 931,463	\$ 4,308,037	\$ 1,671,354	\$ 27,407,012		\$ 19,398,401	\$ 6,886,505
																	\$	26,284,906

(1) Real Time RSG amount is adjusted to reflect the assumed margin of 54%.

Total Actual Cost	\$	2,979,575	
Total Offered Production Cost	\$	4,033,346	
Margin	\$	1,053,771	
Total RT-RSG-MWP for CTGs	\$	1,936,042	<===== 54% < = Current period ratio

(2) This amount represents payments under an imperfect dispatch. This would be contemplated in PROSYM calculation of energy.

(3) Adjustment required to eliminate effect of polar vortex experienced in Q1 2014. The Adjusted amounts represent ratios from Lisa Hannekin's calculation file as follows:

Inadvertent Revenues	93.126%
Day 2 Expenses:	28.299%
Ancillary Revenues:	22.143%
Ancillary Expenses:	21.381%

(4) MISO administrative charges are excluded from the FAC. Therefore, they should not be included in the NBEC.

Ameren Missouri - Pro Forma Revenue Requirement  
Common Boundary Purchases

Sum of amount				month_number												Grand Total	
corporation	major	minor	activity	201401	201402	201403	201404	201405	201406	201407	201408	201409	201410	201411	201412		
UEC	555	AEB	PPBL	\$ -	\$ 10,900.26	\$ -	\$ 6,064.80	\$ 7,744.80	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,709.86	
		AEB Total		-	10,900.26	-	6,064.80	7,744.80	-	-	-	-	-	-	-	-	24,709.86
		AQH	PPBL	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		AQH Total		-	-	-	-	-	-	-	-	-	-	-	-	-	-
		SKB	PPBL	1,771.85	2,524.70	2,391.48	2,408.83	1,550.30	943.09	846.25	888.41	804.47	841.57	679.14	648.41	16,298.50	
		SKB Total		1,771.85	2,524.70	2,391.48	2,408.83	1,550.30	943.09	846.25	888.41	804.47	841.57	679.14	648.41	16,298.50	
		TCE	PPBL	-	744.58	-	-	-	-	-	-	-	-	-	-	-	744.58
		TCE Total		-	744.58	-	-	-	-	-	-	-	-	-	-	-	744.58
		555 Total		1,771.85	14,169.54	2,391.48	8,473.63	9,295.10	943.09	846.25	888.41	804.47	841.57	679.14	648.41	41,752.94	
		UEC Total				1,771.85	14,169.54	2,391.48	8,473.63	9,295.10	943.09	846.25	888.41	804.47	841.57	679.14	648.41
Grand Total				\$ 1,771.85	\$ 14,169.54	\$ 2,391.48	\$ 8,473.63	\$ 9,295.10	\$ 943.09	\$ 846.25	\$ 888.41	\$ 804.47	\$ 841.57	\$ 679.14	\$ 648.41	\$ 41,752.94	

**AEB** Associated Electric  
**AQH** Aqualon (Hercules)  
**SKB** City of Sikeston  
**TCE** Tri-County

**Ameren Missouri - Pro Forma Revenue Requirement  
Ancillary Services (MISO Market) Expenses  
12 Months Ended December 31, 2014**

<u>Expenses</u>	<u>Account</u>	<u>12 Months Adjusted December 2014</u>
ASMP	555	-
RFRS	555	1,096,372
SPRS	555	1,058,846
SURS	555	<u>528,748</u>
Total Ancillary Expenses		2,683,965

Ameren Missouri - Pro Forma Revenue Requirement  
PJM Account 555 Expenses

Sum of amount		201401	201402	201403	201404	201405	201406	201407	201408	201409	201410	201411	201412	Grand Total
minor	major													
PJM	555	\$93,768.73	\$278,485.05	\$114,503.30	\$160,287.64	\$65,334.64	\$11,616.30	-\$87,180.76	-\$10,977.59	\$197,347.80	\$958.12	\$21,066.72	\$85,226.68	\$930,436.63
PJM Total		\$93,768.73	\$278,485.05	\$114,503.30	\$160,287.64	\$65,334.64	\$11,616.30	-\$87,180.76	-\$10,977.59	\$197,347.80	\$958.12	\$21,066.72	\$85,226.68	\$930,436.63
Grand Total		\$93,768.73	\$278,485.05	\$114,503.30	\$160,287.64	\$65,334.64	\$11,616.30	-\$87,180.76	-\$10,977.59	\$197,347.80	\$958.12	\$21,066.72	\$85,226.68	\$930,436.63

Purchased Power from PJM



Ameren Missouri - Pro Forma Revenue Requirement  
Transmission Revenue  
12 Months Ended December 31, 2014

Row Labels	<u>Sum of Amount</u>	<u>Transmission Revenue Included in NBEC</u>
456		
ACOS	78,320.00	
ARSS	(133,570.55)	
DFAC	(3,558,528.00)	(3,558,528.00)
LMPM	(1,722,019.92)	
MFTR	(15,875.27)	
MRNU	(566.76)	
NENR	(17,944.56)	
PLND	-	
RFRS	(71.98)	
RQGR	(155,760.59)	
S26A	(4,046.51)	(4,046.51)
SC01	(629,946.89)	(629,946.89)
SC02	(8,955,203.92)	(8,955,203.92)
SC07	(6,125,409.77)	(6,125,409.77)
SC08	(449,184.55)	(449,184.55)
SC10	(2,343.81)	
SC24	(304,301.53)	
SC26	(9,006,161.10)	(9,006,161.10)
SC37	(100,183.70)	(100,183.70)
SC38	(141,748.16)	(141,748.16)
SCOF	(80,494.58)	
SCON	132,570.75	
SPRS	(77.44)	
SURS	(34.65)	
TSEN	(5,282,307.49)	(5,282,307.49)
TXPY	(1,514,389.79)	
Grand Total	<u>(37,989,280.77)</u>	<u>(34,252,720.09)</u>

Row Labels	<u>Transmission Expenses Included in NBEC</u>
565	<u>29,472,116.99</u>

## Refined Fuel Operation/Equipment Cost

	2013						2014												Total	Total
	July	August	September	October	November	December	January	February	March	April	May	June	July	August	September	October	November	December		
Rush Island 1 Heat Rate impact from raising CEM to 195 degF																			-	-
Rush Island 2 Heat Rate impact from raising CEM to 195 degF																			-	-
Rush Island 1 additional boiler cleaning from increased slagging and fouling	37,645								17,626	12,026	31,535								61,187	98,832
Rush Island 2 additional boiler cleaning from increased slagging and fouling								9,204			7,986								17,190	17,190
Rush Island 1 air preheater seals															10,933				10,933	10,933
<b>Rush Island Total Cost to Burn RF</b>	<b>37,645</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>26,830</b>	<b>12,026</b>	<b>39,521</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>10,933</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>89,310</b>	<b>126,955</b>
Labadie 1 additional boiler cleaning from increased slagging and fouling									22,508										22,508	22,508
Labadie 2 additional boiler cleaning from increased slagging and fouling											18,662								18,662	18,662
Labadie 3 additional boiler cleaning from increased slagging and fouling									12,057										12,057	12,057
Labadie 4 additional boiler cleaning from increased slagging and fouling									22,508										22,508	22,508
<b>Labadie Total Cost to Burn RF</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>57,073</b>	<b>18,662</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>75,735</b>	<b>75,735</b>
<b>Total Cost to Burn RF (July - December)</b>	<b>37,645</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>26,830</b>	<b>69,099</b>	<b>58,183</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>10,933</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>165,045</b>	<b>202,690</b>

Total 2014	165,045
Less Test Year	(64,475)
<b>Total Adjustment</b>	<b>100,570</b>

**CALLAWAY REFUEL OUTAGE MAINTENANCE COSTS**

	Refuel 1 Spring 1986	Refuel 2 Fall 1987	Refuel 3 Spring 1989	Refuel 4 Fall 1990	Refuel 5 Spring 1992	Refuel 6 Fall 1993	Refuel 7 Spring 1995	Refuel 8 Fall 1996	Refuel 9 Spring 1998	Refuel 10 Fall 1999
Maintenance Projects Excluding AmerenUE Wages			\$14.0	\$16.1	\$23.0	\$19.8	\$20.7	\$16.5	\$16.3	\$22.0
Incremental AmerenUE Overtime Wages			\$4.0	\$5.7	\$5.1	\$5.0	\$4.5	\$3.5	\$5.1	\$5.0
Duration	49 days	65 days	53 days	60 days	60 days	52 days	48 days	31 days	31 days	35 days

	Refuel 11 Spring 2001	Refuel 12 Fall 2002	Refuel 13 Spring 2004	Refuel 14 Fall 2005 (1)	Refuel 15 Spring 2007	Refuel 16 Fall 2008	Refuel 17 Spring 2010 (2)	Refuel 18 Fall 2011 (3)	Refuel 19 Spring 2013 (4)	Refuel 20 Fall 2014
Maintenance Projects Excluding AmerenUE Wages	\$23.1	\$22.6	\$40.1	\$21.5	\$28.3	\$23.0	\$28.5	\$31.2	\$28.8	\$27.4
Incremental AmerenUE Overtime Wages	\$8.0	\$4.9	\$9.7	\$10.9	\$7.9	\$7.4	\$9.8	\$8.9	9.6M	\$8.7
Duration	45 days	34 days	65 days	63D 13H	38 days	28 days	38 days	41.2 days	50.6 days	42.5 days

Callaway Refuel is every 18 months  
Amount of expense to include in test year

\$18,266,667 = \$27.4m/18mos \* 12 mos

\$5,800,000 = \$8.7m/18mos \* 12 mos

\$24,066,667 Refuel expense for revenue requirement

\$25,600,000 Per Original Filing

**-\$1,533,333** Decrease at True-Up

Per S.McDonald/D.Johnson

Maintenance Expense

Paid Prior to 4/1/2013 5,672,696

Paid 4/1/2013 or after 23,153,980

23,153,980 28,826,676

Overtime Expense

Paid Prior to 4/1/2013 738,842

Paid 4/1/2013 or after 8,872,197

8,872,197 9,611,039

Refuel 19 expense paid in test year 32,026,177

38,437,715

Pro Forma Adjustment to

Test Year Expense for

Callaway Refuel 20

Original Change

True-Up (\$7,959,510) \$ (6,426,177) \$ (1,533,333)

Labor (3,072,197) (2,472,197) (600,000)

Other (4,887,313) (3,953,980) (933,333)

(1) Incremental overtime for Refuel 14 includes \$9.3 million for Nuclear Function Employees and \$1.6 million for GCMS(Generation Construction Management Services) employees.

(2) Incremental overtime for Refuel 17 includes \$9.34 million for Nuclear Function Employees and an estimated \$450K for PCM/POS employees.

(3) Incremental overtime for Refuel 18 includes \$8.48 million for Nuclear Function Employees and an estimated \$450K for PCM/POS employees.

(4) Incremental overtime for Refuel 19 includes \$9.28 million for Nuclear Function Employees and an estimated \$327K for PCM/POS employees.

**LEGACY WASTE SHIPPING SCHEDULE**

**CALENDAR YEAR 2014**

SCHEDULED DATE	ACTUAL SHIP DATE	WASTE TYPE	ORIG EST COST	ACTUAL COST	UN OF	VENDOR	INVOICE #	PO #	JOB
1	13-May-14	15-May-14	CLASS 'A' RESIN	\$75,000	\$58,613		ENERGY SOLUTIONS	BC7028/SS0081	326920 14502569
2	03-Jun-14	03-Jun-14	DRY ACTIVE WASTE	\$35,000	\$41,903		ENERGY SOLUTIONS	BC7035P	326920 14001926
3	05-Jun-14	25-Jun-14	2 OLD IMC'S	\$50,000	\$38,849		ENERGY SOLUTIONS	BC7343/BC7262F	326920 14001928
4	24-Jun-14	24-Jun-14	6 CONTAINERS OF SGBD RESIN	\$180,000	\$52,100		ENERGY SOLUTIONS	BC7261P	326920 14001929
5	26-Jun-14	24-Jun-14	1 OLD IMC AND 1 BOX OF METAL	\$30,000	\$26,347		ENERGY SOLUTIONS	BC7262P	326920 14001930
6	04-Aug-14	05-Aug-14	1 CLASS 'B' RESIN LINER	\$550,000	\$432,941		ENERGY SOLUTIONS	BC7503/SS0060	326920
8	07-Oct-14	07-Oct-14	SLUDGE DRUMS IN LLDS AREA	\$30,000	\$24,895		ENERGY SOLUTIONS	BC8169P	326920 14001937
10	18-Nov-14	18-Nov-14	SQUARE SHIELD CLASS 'A' RESIN LINER	\$75,000	\$73,585		ENERGY SOLUTIONS	SS0119/BC8644	326920 14511671
<b>TOTAL FOR 2014</b>				<b>\$1,025,000</b>	<b>\$749,233</b>				

**CALENDAR YEAR 2015**

SCHEDULED DATE	ACTUAL SHIP DATE	WASTE TYPE	EST COST	ACTUAL COST		VENDOR	INVOICE #	PO #	JOB
11	18-Mar-15	1 CLASS 'B' RESIN LINER	\$550,000			ENERGY SOLUTIONS			
12	14-Apr-15	1 CLASS 'B' RESIN LINER	\$550,000			ENERGY SOLUTIONS			
13	14-Jul-15	48 FILTERS	\$600,000			WILL HAVE TO BID			
7	16-Jun-15	HIGH RAD DRY ACTIVE WASTE	\$30,000			ENERGY SOLUTIONS			
14	22-Sep-15	48 FILTERS	\$600,000			WILL HAVE TO BID			
9	13-Oct-15	EMPTY STOVEPIPE DRUMS	\$60,000			WILL HAVE TO BID			
<b>TOTAL FOR 2015</b>			<b>\$2,390,000</b>		<b>\$0</b>				

THE FILTER SHIPMENTS WILL RESULT IN 2 SHIPMENTS FROM THE VENDOR TO THE DISPOSAL SITE AT A COST OF \$300000 PER SHIPMENT.

**CALENDAR YEAR 2016**

SCHEDULED DATE	ACTUAL SHIP DATE	WASTE TYPE	EST COST	ACTUAL COST		VENDOR	INVOICE #	PO #	JOB
15	13-Jul-16	HLDS Waste Drums (21)	\$550,000			WILL HAVE TO BID			
16	03-Aug-16	48 FILTERS	\$600,000			WILL HAVE TO BID			
17	30-Aug-16	48 FILTERS	\$600,000			WILL HAVE TO BID			
18	20-Sep-16	48 FILTERS	\$600,000			WILL HAVE TO BID			
<b>TOTAL FOR 2016</b>			<b>\$2,350,000</b>		<b>\$0</b>				

HLDS WASTE DRUMS WILL BE CONSOLIDATED PRIOR TO SHIPMENT TO ACHIEVE COST SAVINGS THRU ON SITE VOLUME REDUCTION.  
THE FILTER SHIPMENTS WILL RESULT IN 2 SHIPMENTS FROM THE VENDOR TO THE DISPOSAL SITE AT A COST OF \$300000 PER SHIPMENT.

**CALENDAR YEAR 2017**

SCHEDULED DATE	ACTUAL SHIP DATE	WASTE TYPE	EST COST	ACTUAL COST		VENDOR	INVOICE #	PO #	JOB
19	14-Mar-17	48 FILTERS	\$600,000			WILL HAVE TO BID			
20	04-Apr-17	48 FILTERS	\$600,000			WILL HAVE TO BID			
21	09-May-17	48 FILTERS	\$600,000			WILL HAVE TO BID			
22	15-Nov-17	37 FILTERS	\$600,000			WILL HAVE TO BID			
<b>TOTAL FOR 2017</b>			<b>\$2,400,000</b>		<b>\$0</b>				

THE FILTER SHIPMENTS WILL RESULT IN 2 SHIPMENTS FROM THE VENDOR TO THE DISPOSAL SITE AT A COST OF \$300000 PER SHIPMENT.

**GRAND TOTAL**

**\$8,165,000                      -\$749,233                      \$7,415,767**

For Fuel Acctg Use:		
	<b>Current</b>	account 242-RRD
	<b>Non-current</b>	253-NUC
	Total	
		Schedule Balance @ Dec 14
		\$2,665,767
		\$4,750,000
		<u>                    </u>
		\$7,415,767

Project	Original Project	Product	Activity	Resource Type	Feeder Reference	Vendor Name	Description	Voucher Number	Month Number	Quantity	Amount	
M0389	M0389	01	REFI	GA		U S NUCLEAR REGULATO	CASH VOUCHERS ISSUED	001685995	201211	0	1,191,500.00	Q1 13 Annual Fees
M0389	M0389	01	REFI	GA		U S NUCLEAR REGULATO	CASH VOUCHERS ISSUED	001754544	201301	0	1,191,500.00	Q2 13 Annual Fees
M0389	M0389	01	REFI	GA		U S NUCLEAR REGULATO	CASH VOUCHERS ISSUED	001825737	201304	0	1,191,500.00	Q3 13 Annual Fees
M0389	M0389	01	REFI	GA		U S NUCLEAR REGULATO	CASH VOUCHERS ISSUED	001952299	201309	0	815,500.00	Q4 13 Annual Fees
M0389	M0389	01	REFI	GA		U S NUCLEAR REGULATO	CASH VOUCHERS ISSUED	002002115	201311	0	1,097,500.00	Q1 14 Annual Fees
M0389	M0389	01	REFI	GA	LFB141620	U S NUCLEAR REGULATO	CASH VOUCHERS ISSUED	002062096	201401	0	1,097,500.00	Q2 14 Annual Fees
Total Annual Fees Recorded in Test Year:											4,202,000.00	
M0389	M0389	01	REFI	GA	LFB143069	U S NUCLEAR REGULATO	CASH VOUCHERS ISSUED	002127034	201404	0	1,097,500.00	Q3 14 Annual Fees
M0389	M0389	01	REFI	GA	LFB145299	U S NUCLEAR REGULATO	CASH VOUCHERS ISSUED	002245293	201409	0	1,930,500.00	Q4 14 Annual Fees
M0389	M0389	01	REFI	GA	LFB150310	U S NUCLEAR REGULATO	CASH VOUCHERS ISSUED	002278646	201410	0	1,305,750.00	Q1 15 Annual Fees

<b>Annualized Amount:</b>	
NRC First Quarter 2015 amount paid in October 2014	1,305,750.00
	<u>4</u>
	5,223,000.00
Less Test Amount	<u>4,202,000.00</u>
Pro Forma Adjustment	<u><u>1,021,000.00</u></u>

Ameren Missouri  
 Other RES O&M Costs and Amortizations  
 Actual 12 Months Ended December 31, 2014

Other RES O&M Cost

Other RES Base O&M Expense per Case No ER-2012-0166 \$ 4,656,595

Pro Form Annualized Other RES O&M Expense

Wind RECs Retired	5,990,814
Solar RECs Retired	1,741,305
Other Cost such as NARR Fees	474,448
Maryland Heights Renewable Energy Center Fuel Cost (1)	2,579,838

Total Other RES O&M 12 Months Ending December 31, 2014	10,786,405
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Pro Forma Increase in Other RES Cost Base O&M Expense	\$ 6,129,810
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RES Amortization

Annual Amortization of RES Regulatory Asset Case No. ER-2012-0166	\$ 2,104,241
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Pro Forma Net Regulatory Liability Balance at 12/31/14 (\$1,235,539.25) Amortize 3 years	(411,216)
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Net RES Amortization	\$ 1,693,025
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(1) The Maryland Heights Renewable Energy Center Fuel Cost were in the Fuel Expense for the Test Year but the Pro Forma Fuel Cost Excludes them.

Pro Forma Adjustments.

**Ameren Missouri  
Depreciation Expense Adjustment to O&M**

Coal Cars:

Annualized Depreciation	\$ 423,125	
Plant Additions Additional Depreciation	-	
Depreciation Rate Change	117,535	
Total	<u>540,660</u>	
Test Year Expense	<u>(425,800)</u>	
Total Pro Forma Adjustment (Acct 501-Other)		<u>114,860</u>

Transportation:

Annualized Depreciation	\$ 10,064,022	
Plant Additions Additional Depreciation	-	
Depreciation Rate Change	-	
Total	<u>10,064,022</u>	
Test Year Expense	<u>(8,948,500)</u>	
Pro Forma Adjustment	1,115,522	
O&M %	<u>45.12%</u>	
Pro Forma Adjustment		503,337

Heavy Duty Equipment:

Annualized Depreciation	\$ 784,863	
Plant Additions Additional Depreciation	-	
Depreciation Rate Change	-	
Total	<u>784,863</u>	
Test Year Expense	<u>(749,500)</u>	
Pro Forma Adjustment	35,363	
O&M %	<u>45.12%</u>	
Pro Forma Adjustment		<u>15,956</u>
Total Pro Forma Adjustment (Acct 588)		<u>519,293</u>
Total Pro Forma Adjustment		<u><u>634,153</u></u>

Veg Mgmt-Inspt Tracker Update

	Tree Trimming Tracker	Reliability Inspections Tracker	Total Reliability Tracker	Tree Trimming Actual / Forecast	Reliability Inspections Actual / Forecast	Total Reliability Actual / Forecast	Variance Forecast vs Tracker Over (Under)	Reg Asset/(Liab) Balance
August 2012 Actual	4,350,000	641,667	4,991,667	5,018,872	461,927	5,480,799	489,132	182-357
September 2012 Actual	4,350,000	641,667	4,991,667	3,816,368	304,283	4,120,651	(871,016)	
October 2012 Actual	4,350,000	641,667	4,991,667	4,657,815	173,606	4,831,421	(160,246)	
November 2012 Actual	4,350,000	641,667	4,991,667	3,744,735	885,504	4,630,239	(361,428)	
December 2012 Actual	4,350,000	641,667	4,991,667	3,790,522	562,061	4,352,583	(639,084)	
<b>Total Tracker 8/1/12-12/31/12</b>	<b>21,750,000</b>	<b>3,208,333</b>	<b>24,958,333</b>	<b>21,028,312</b>	<b>2,387,381</b>	<b>23,415,693</b>	<b>(1,542,640)</b>	
<b>New Tracker \$, Effective 1/1/13</b>	<b>54,100,000</b>	<b>6,200,000</b>	<b>60,300,000</b>	Assumes True-up Period of 8/11 - 7/12				
2013 January 2013 Actual	4,508,333	516,667	5,025,000	4,289,575	32,082	4,321,657	(703,343)	
February 2013 Actual	4,508,333	516,667	5,025,000	3,960,376	393,829	4,354,205	(670,795)	Additional \$251,155 shown in Feb due to late Jan transm accrual
March 2013 Actual	4,508,333	516,667	5,025,000	3,272,025	132,600	3,404,625	(1,620,375)	
April 2013 Actual	4,508,333	516,667	5,025,000	3,998,565	740,582	4,739,147	(285,853)	
May 2013 Actual	4,508,333	516,667	5,025,000	5,371,301	517,337	5,888,638	863,638	
June 2013 Actual	4,508,333	516,667	5,025,000	3,883,166	499,817	4,382,983	(642,017)	
July 2013 Actual	4,508,333	516,667	5,025,000	5,168,637	113,334	5,281,971	256,971	
August 2013 Actual	4,508,333	516,667	5,025,000	5,486,792	1,239,552	6,726,344	1,701,344	
September 2013 Actual	4,508,333	516,667	5,025,000	5,028,692	325,329	5,354,021	329,021	
October 2013 Actual	4,508,333	516,667	5,025,000	6,218,557	958,838	7,177,395	2,152,395	
November 2013 Actual	4,508,333	516,667	5,025,000	4,059,111	390,548	4,449,659	(575,341)	
December 2013 Actual	4,508,333	516,667	5,025,000	4,440,064	558,853	4,998,917	(26,083)	
<b>Total Tracker 1/1/13-12/31/13</b>	<b>54,100,000</b>	<b>6,200,000</b>	<b>60,300,000</b>	<b>55,176,861</b>	<b>5,902,701</b>	<b>61,079,562</b>	<b>779,562</b>	(763,080)
2014 January 2014 Actuals	4,508,333	516,667	5,025,000	4,319,230	27,354	4,346,584	(678,416)	(1,441,496)
February 2014 Actuals	4,508,333	516,667	5,025,000	3,657,726	218,034	3,875,760	(1,149,240)	(2,590,736)
March 2014 Actuals	4,508,333	516,667	5,025,000	4,657,785	334,778	4,992,563	(32,437)	(2,623,173)
April 2014 Actuals	4,508,333	516,667	5,025,000	5,396,295	489,132	5,885,427	860,427	(1,762,746)
May 2014 Actuals	4,508,333	516,667	5,025,000	4,607,966	614,789	5,222,755	197,755	(1,564,991)
June 2014 Actuals	4,508,333	516,667	5,025,000	4,610,104	742,816	5,352,920	327,920	(1,237,071)
July 2014 Actuals	4,508,333	516,667	5,025,000	5,824,674	393,509	6,218,183	1,193,183	(43,888)
August 2014 Actuals	4,508,333	516,667	5,025,000	4,874,467	518,170	5,392,637	367,637	323,749
September 2014 Actuals	4,508,333	516,667	5,025,000	4,135,547	773,738	4,909,285	(115,715)	208,034
October 2014 Actuals	4,508,333	516,667	5,025,000	5,696,215	721,290	6,417,505	1,392,505	1,600,539
November 2014 Actuals	4,508,333	516,667	5,025,000	3,764,728	811,343	4,576,071	(448,929)	1,151,610
December 2014 Actuals	4,508,333	516,667	5,025,000	4,503,667	750,499	5,254,166	229,166	1,380,776
<b>Total Tracker 1/1/14-12/31/14</b>	<b>54,100,000</b>	<b>6,200,000</b>	<b>60,300,000</b>	<b>56,048,404</b>	<b>6,395,452</b>	<b>62,443,856</b>	<b>2,143,856</b>	
								Regulatory Asset 12/31/2014
								<u>1,380,778</u>
								Amortize over 3 years
								<u>460,259</u>
Pro Forma Adjustment to O&M								60,300,000
Base O&M for 12 months Ended December 31, 2014								<u>62,443,856</u>
Actual O&M for 12 months Ended December 31, 2014								<u>2,143,856</u>
Pro Forma Increase								



Taum Sauk Projects  
O&M Expenses, Net of Accounts Receivable  
January - December 2014

	Internal Labor Gross	Submitted for Insurance Recovery	Internal Labor Net	Other Expenses Gross	Submitted for Insurance Recovery	Other Expenses Net	Prior Period Adjustments Gross	Submitted for Insurance Recovery	Prior Period Adjustments Net	Total O&M Gross	Submitted for Insurance Recovery	Total O&M Net
Liability Claim - Non-reimb - P0231	7,845	-	7,845	42,984	-	42,984	(68)	-	(68)	50,761	-	50,761
Liability Claim - Reimb - P0391	-	-	-	15,561	-	15,561	(22,643)	-	(22,643)	(7,082)	-	(7,082)
Liability Claim - Reimb - P0516	-	-	-	-	-	-	-	-	-	-	-	-
Litigation Costs - Liability - P0699	-	-	-	533,427	-	533,427	22,711	-	22,711	556,138	-	556,138
Property Costs - 19481	-	-	-	29,320	-	29,320	-	-	-	29,320	-	29,320
Total O&M	7,845	-	7,845	621,293	-	621,293	-	-	-	629,138	-	629,138

Expenses By Major	Submitted for Insurance Recovery			Pro Forma Adjustment
	Gross Expense	Recovery	Net Expense	
P0231				
545	-	-	-	
920	-	-	-	
923	14,050	-	14,050	Labor 14,050
925	28,866	-	28,866	28,866
	42,916	-	42,916	
P0391				
228	-	-	-	
923	(14,987)	-	(14,987)	(14,987)
925	7,905	-	7,905	7,905
	(7,082)	-	(7,082)	
P0699				
923	428,271	-	428,271	428,271
925	127,867	-	127,867	127,867
	556,138	-	556,138	
19481				
426	29,320	-	29,320	
	29,320	-	29,320	
Total Ameren Missouri	621,293	-	621,293	
Total AMS	7,845	-	7,845	Labor 7,845
Grand Total	629,138	-	629,138	599,818

<u>TYPE OF COVERAGE &amp; POLICY PERIOD</u>	<u>TOTAL PREMIUM</u>	<u>ALLOCATION FACTOR - UEC</u>	<u>UEC PREMIUM</u>	<u>TEST YEAR</u>	<u>Pro Forma Adjustments</u> (For Premiums in effect at 12/14 true-up)	<u>FERC Major</u>
<b>CRIME (FERC MAJ 924)</b>						
6/28/12-13	\$101,553.00	54.49%	\$55,336.23	\$13,834.06		
6/28/13-14	\$106,635.00	54.49%	\$58,105.41	\$43,579.06		
				\$57,413.12		
6/28/14-15	\$92,046.00	49.07%	\$45,167.00			
- AMS Allocation (16.85%)	\$15,510.00	55.53%	\$8,612.00			
			\$53,779.00			
		Electric	97%	\$52,166.00		(\$5,247.00)
		Gas	3%	\$1,613.00		924
<b>DIRECTORS &amp; OFFICERS ( FERC MAJ 925)</b>						
3/1/13-14	\$1,928,277.90	35.75%	\$689,359.35	\$631,912.74		
3/1/14-15	\$1,756,416.40	25.00%	\$439,104.10			
		Electric	90%	\$395,193.72	\$32,932.81	
		Gas	10%	\$43,910.44		
				\$664,845.55		(\$269,652.00)
						925
<b>EXCESS LIABILITY (FERC MAJ 925)</b>						
9/1/12-13						
EXCESS LIABILITY	\$10,285,848.00	42.69%	\$4,391,028.00			
- AMS Allocation (0.81%)	\$83,315.00	53.29%	\$44,395.00			
			\$4,435,423.00			
Allocation based on how insurer calculates the premium		Electric	90%	\$3,991,880.70	\$1,663,283.63	
		Gas	10%	\$443,542.30		
PROFESSIONAL LIABILITY	\$30,654.00	42.69%	\$13,086.00			
- AMS Allocation (0.81%)	\$248.00	53.29%	\$132.00			
			\$13,218.00	\$5,507.50		
PUNITIVE	\$150,500.00	42.69%	\$64,248.00			
- AMS Allocation (0.81%)	\$1,219.00	53.29%	\$650.00			
			\$64,898.00	\$27,040.83		

<u>TYPE OF COVERAGE &amp; POLICY PERIOD</u>	<u>TOTAL PREMIUM</u>	<u>ALLOCATION FACTOR - UEC</u>	<u>UEC PREMIUM</u>	<u>TEST YEAR</u>	<u>Pro Forma Adjustments</u>	<u>FERC Major</u>
					(For Premiums in effect at 12/14 true-up)	
<b>9/1/13-14</b>						
<b>EXCESS LIABILITY</b>	<b>\$11,521,719.00</b>	<b>41.84%</b>	<b>\$4,820,688.00</b>			
- AMS Allocation (0.93%)	\$107,151.00	56.62%	\$60,669.00 <sup>(1)</sup>			
			<u>\$4,881,357.00</u>			
Allocation based on how insurer calculates the premium		Electric	90% \$4,399,288.00	<b>\$2,566,251.33</b>		
		Gas	10% \$482,067.00	\$4,229,534.96		
<b>PROFESSIONAL LIABILITY</b>	<b>\$31,739.00</b>	<b>41.84%</b>	<b>\$13,280.00</b>			
- AMS Allocation (0.93%)	\$295.00	56.62%	\$167.00			
			<u>\$13,447.00</u>	<b>\$7,844.08</b>		
				\$13,351.58		
<b>PUNITIVE</b>	<b>\$153,600.00</b>	<b>41.84%</b>	<b>\$64,266.00</b>			
- AMS Allocation (0.93%)	\$1,428.00	56.62%	\$809.00 <sup>(1)</sup>			
			<u>\$65,075.00</u>			
		Electric	90% \$58,649.00	<b>\$34,211.92</b>		
		Gas	10% \$6,426.00	\$61,252.75		
<b>9/1/14-15</b>						
<b>EXCESS LIABILITY</b>	<b>\$12,534,577.00</b>	<b>39.76%</b>	<b>\$4,983,747.00</b>			
- AMS Allocation (1.00%)	\$125,346.00	55.53%	\$69,603.00			
			<u>\$5,053,350.00</u>			
Allocation based on how insurer calculates the premium		Electric	90% \$4,548,017.00	\$318,482.00	925	
		Gas	10% \$505,333.00			
<b>PROFESSIONAL LIABILITY</b>	<b>\$33,497.00</b>	<b>39.76%</b>	<b>\$13,318.00</b>			
- AMS Allocation (1.00%)	\$335.00	55.53%	\$186.00			
			<u>\$13,504.00</u>	\$152.00	925	
<b>PUNITIVE</b>	<b>\$158,800.00</b>	<b>39.76%</b>	<b>\$63,139.00</b>			
- AMS Allocation (1.00%)	\$1,588.00	55.53%	\$882.00			
- Fee	\$2,000.00	39.76%	\$795.00			
- AMS Allocation (1.00%)	\$20.00	55.53%	\$11.00			
			<u>\$64,827.00</u>			
		Electric	90% \$58,345.00	(\$2,908.00)	925	
		Gas	10% \$6,483.00			
<b><u>POLLUTION LEGAL LAIBILITY (FERC MAJ 925)</u></b>				<b>\$0.00</b>		
<b>12/4/14-17</b>	<b>\$1,707,780.90</b>	<b>93.70%</b>	<b>\$1,600,190.70</b>			
		Annual Premium	\$533,396.90	\$533,396.90	925	

<u>TYPE OF COVERAGE &amp; POLICY PERIOD</u>	<u>TOTAL PREMIUM</u>	<u>ALLOCATION FACTOR - UEC</u>	<u>UEC PREMIUM</u>	<u>TEST YEAR</u>	<u>Pro Forma Adjustments</u>	<u>FERC Major</u>
					(For Premiums in effect at 12/14 true-up)	
<b>WORKERS' COMPENSATION (FERC MAJ 925)</b>						
<b>9/1/12-13</b>						
AEGIS	\$373,000.00	54.60%	\$203,675.00			
- AMS Allocation (13.09%)	\$48,822.00	53.29%	\$26,015.00			
Liberty	\$436,722.00	54.60%	\$238,471.00			
- AMS Allocation (13.09%)	\$57,162.00	53.29%	\$30,460.00			
			<u>\$498,621.00</u>			
Allocation based on headcount		Electric	96%	\$478,676.16	\$199,448.40	
		Gas	4%	\$19,944.84		
Liberty - Nuclear	\$59,030.00	100.00%	\$59,030.00		\$24,595.83	
<b>9/1/12-13</b>						
Liberty - UEC	\$2,738.00	100.00%	\$2,738.00		\$1,140.83	
<b>9/1/13-14</b>						
Liberty	\$868,719.00	52.28%	\$454,142.00			
- AMS Allocation (16.42%)	\$142,628.00	56.62%	\$80,756.00	(1)		
			<u>\$534,898.00</u>			
Allocation based on headcount		Electric	96%	\$516,733.00	\$301,427.58	
		Gas	4%	\$18,165.00		
Liberty - Nuclear	\$200,236.00	100.00%	\$200,236.00		\$500,875.98	
					<u>\$116,804.33</u>	
					\$141,400.16	
<b>9/1/13-14</b>						
Liberty - UEC	\$4,734.00	100.00%	\$4,734.00		<u>\$2,761.50</u>	
					\$3,902.33	
<b>9/1/14-15</b>						
Liberty	\$936,688.00	49.07%	\$459,633.00			
- AMS Allocation (16.85%)	\$157,832.00	55.53%	\$87,644.00			
			<u>\$547,277.00</u>			
Allocation based on headcount		Electric	96%	\$525,385.00	\$24,509.00	925
		Gas	4%	\$21,891.00		
Liberty - Nuclear	\$226,388.00	100.00%	\$226,388.00		\$84,988.00	925
<b>9/1/14-15</b>						
Liberty - UEC	\$4,589.00	100.00%	\$4,589.00		\$687.00	925

<u>TYPE OF COVERAGE &amp; POLICY PERIOD</u>	<u>TOTAL PREMIUM</u>	<u>ALLOCATION FACTOR - UEC</u>	<u>UEC PREMIUM</u>	<u>TEST YEAR</u>	<u>Pro Forma Adjustments</u> (For Premiums in effect at 12/14 true-up)	<u>FERC Major</u>
<b><u>EXCESS PROPERTY (FERC MAJ 924)</u></b>						
9/1/12-13	\$13,296,389.62	79.21%	\$10,532,070.22			
Allocation based on gas/electric assets		Electric	97%	\$10,216,108.11	\$4,256,711.71	
		Gas	3%	\$315,962.11		
9/1/13-14	\$12,262,189.75	80.64%	\$9,888,252.15			
Allocation based on gas/electric assets		Electric	97%	\$9,591,604.59	\$5,595,102.67	
		Gas	3%	\$296,647.56		
9/1/14-15	\$10,304,255.85	84.40%	\$8,696,791.94			
Allocation based on gas/electric assets		Electric	97%	\$8,435,888.18		(\$1,415,926.00)
		Gas	3%	\$260,903.76		924
<b><u>SOLAR PROPERTY (FERC MAJ 924)</u></b>						
12/1/14-15	\$12,757.50	100.00%	\$12,757.50	\$0.00	\$12,757.50	924
<b><u>TERRORISM (FERC MAJ 924)</u></b>						
9/1/12-13	\$740,250.00	83.99%	\$621,749.00			
Allocation based on gas/electric assets		Electric	97%	\$603,096.53	\$251,290.22	
		Gas	3%	\$18,652.47		
9/1/13-14	\$719,250.00	79.82%	\$574,085.00			
Allocation based on gas/electric assets		Electric	97%	\$556,862.45	\$324,836.43	
		Gas	3%	\$17,222.55		
9/1/14-15	\$703,500.00	84.40%	\$593,754.00			
Allocation based on gas/electric assets		Electric	97%	\$575,941.00		(\$186.00)
		Gas	3%	\$17,813.00		924

<u>TYPE OF COVERAGE &amp; POLICY PERIOD</u>	<u>TOTAL PREMIUM</u>	<u>ALLOCATION FACTOR - UEC</u>	<u>UEC PREMIUM</u>	<u>TEST YEAR</u>	<u>Pro Forma Adjustments</u>	<u>FERC Major</u>
					(For Premiums in effect at 12/14 true-up)	
<b><u>BOILER &amp; MACHINERY (FERC MAJ 924)</u></b>						
9/1/12-13	\$89,800.00	100.00%	\$89,800.00	\$37,416.67		
9/1/13-14	\$64,680.00	100.00%	\$64,680.00	\$37,730.00		
9/1/14-15	\$53,120.00	100.00%	\$53,120.00			
				\$75,146.67	(\$22,027.00)	924
<b><u>CYBER LIABILITY (FERC MAJ 925)</u></b>						
11/15/13-14	\$338,050.00	54.00%	\$182,547.00	\$76,061.25		
11/15/14-15	\$498,125.00	53.00%	\$264,006.00			
Allocation based on gas/electric assets		Electric 90% Gas 10%	\$237,605.00 \$26,401.00		\$161,544.00	925
<b><u>FIDUCIARY (FERC MAJ 925)</u></b>						
3/1/13-14	\$472,373.00	54.49%	\$257,396.00	\$235,946.33		
3/1/14-15	\$552,320.00	55.53%	\$306,703.00			
		Electric 90% Gas 10%	\$276,033.12 \$30,670.35	\$23,002.76		
				\$258,949.09	\$17,084.00	925
<b><u>MARINE (FERC MAJ 925)</u></b>						
7/1/12-13	\$37,460.24	100.00%	\$37,460.24	\$9,365.06		
7/1/13-14	\$37,745.74	100.00%	\$37,745.74	\$28,309.31		
7/1/14-15	\$35,035.56	100.00%	\$35,035.56			
				\$37,674.37	(\$2,639.00)	925
<b><u>NUCLEAR LIABILITY (FERC MAJ 925)</u></b>						
<b><u>1/1/13-12/31/13</u></b>						
Facility Form	\$706,947.00	100.00%	\$706,947.00	\$530,210.25		
Workers Coverage	\$53,400.00	100.00%	\$53,400.00	\$40,050.00		
Suppliers & Transporters	\$50,069.00	100.00%	\$50,069.00	\$37,551.75		
Secondary Financial Protection	\$9,900.00	100.00%	\$9,900.00	\$7,425.00		
<b><u>1/1/14-12/31/14</u></b>						
Facility Form	\$752,843.00	100.00%	\$752,843.00	\$188,210.75		
Workers Coverage	\$57,322.00	100.00%	\$57,322.00	\$14,330.50		
Suppliers & Transporters	\$58,512.00	100.00%	\$58,512.00	\$14,628.00		
Secondary Financial Protection	\$20,000.00	100.00%	\$20,000.00	\$5,000.00		
				\$837,406.25		
<b><u>1/1/15-12/31/15</u></b>						
Facility Form	\$753,321.00	100.00%	\$753,321.00			
Workers Coverage	\$57,704.00	100.00%	\$57,704.00			
Suppliers & Transporters	\$66,788.00	100.00%	\$66,788.00			
Secondary Financial Protection	\$20,000.00	100.00%	\$20,000.00			
				\$897,813.00	\$60,407.00	925

<u>TYPE OF COVERAGE &amp; POLICY PERIOD</u>	<u>TOTAL PREMIUM</u>	<u>ALLOCATION FACTOR - UEC</u>	<u>UEC PREMIUM</u>	<u>TEST YEAR</u>	<u>Pro Forma Adjustments</u> (For Premiums in effect at 12/14 true-up)	<u>FERC Major</u>
<b>NUCLEAR PROPERTY (FERC MAJ 924)</b>						
<b>4/1/13-14</b>						
Excess Property (NEIL)	\$1,118,962.00	100.00%	\$1,118,962.00	\$1,118,962.00		
Primary Property (NEIL)	\$1,048,870.00	100.00%	\$1,048,870.00	\$1,048,870.00		
Replacement Power (NEIL)	\$780,575.00	100.00%	\$780,575.00	\$780,575.00		
Distribution (NEIL)	\$0.00	100.00%	\$0.00	\$0.00		
Excess Property (NEIL) add'l \$20(	\$7,830.00	100.00%	\$7,830.00	\$7,830.00		
Return Premium (NEIL)	(\$149,961.00)	100.00%	(\$149,961.00)	(\$149,961.00)		
Excess Property (EMANI) (8/1/13 -	\$271,445.00	100.00%	\$271,445.00	\$271,445.00		
Call Protection (EMANI) (8/1/13 - 1	\$30,538.00	100.00%	\$30,538.00	\$30,538.00		
				\$3,108,259.00		
<b>4/1/14-15</b>						
Excess Property (NEIL)	\$371,936.00	100.00%	\$371,936.00			
Primary Property (NEIL)	\$1,836,510.00	100.00%	\$1,836,510.00			
Replacement Power (NEIL)	\$864,949.00	100.00%	\$864,949.00			
Distribution & Premium Credits (1	(834,392.00)	100.00%	(834,392.00)			
Excess Property (NSIC)	\$41,250.00	100.00%	\$41,250.00			
Excess Property (EMANI)	\$397,587.00	100.00%	\$397,587.00			
<b>1/1/14-15</b>						
Call Protection (EMANI)	\$73,290.00	100.00%	\$73,290.00			
				\$2,751,130.00	(\$357,129.00)	924
<b>CAPTIVE</b>						
<b>Nuclear Accidental Outage (FERC MAJ 924)</b>						
<b>4/1/13-14</b>	<b>\$293,400.00</b>	<b>100.00%</b>	<b>\$293,400.00</b>	<b>\$293,400.00</b>		
<b>4/1/14-15</b>	<b>\$358,000.00</b>	<b>100.00%</b>	<b>\$358,000.00</b>			
				\$293,400.00	\$64,600.00	924

(1) AMS charge allocated 100% to Electric, UEC direct split by Electric/Gas factors

Net Increase in Insurance Expense	<u><u>(\$797,106.60)</u></u>
Change in FERC Major 924	(\$1,723,157.50)
Change in FERC Major 925	\$926,050.90

**Ameren Missouri**  
**PRO FORMA EMPLOYEE BENEFITS (EXCLUDING PENSIONS AND OPEBS)**

	<u>ELECTRIC</u>	<u>ACTUAL</u>			<u>ACTUAL</u>			<u>PRO FORMA INCREASE</u>
		<u>12 MO ENDED</u> <u>03/31/2014</u>	<u>CONSTRUCTION</u>	<u>NET O &amp; M</u>	<u>12 MO ENDED</u> <u>12/31/2014</u>	<u>CONSTRUCTION</u>	<u>NET O &amp; M</u>	
20-926-014-WB-BDVM	DENTAL & OPTICAL - MANAGEMENT	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
20-926-015-WB-B401	401-K MATCHING CONTRIBUTIONS	15,638,383	3,421,081	12,217,302	15,862,913	3,948,923	11,913,990	(303,312)
20-926-019-WB-BNQP	GROUP INS. - RETIRED	0	-	0	0	-	0	0
20-926-019-WB-BLIA	GROUP INS. - RETIRED	0	-	0	0	-	0	0
20-926-020-WB-BLIA	GROUP INS. PREMIUM	861,081	188,372	672,709	928,104	231,043	697,061	24,352
20-926-022-WB-BMIC	MAJOR MEDICAL EXP.	23,447,121	5,129,335	18,317,786	124,129	30,901	93,228	(18,224,558)
20-926-023-WB-BLIA	ACC. DEATH & DISMEM.	0	-	0	0	-	0	0
20-926-024-WB-BDVC	DENTAL & OPTICAL 1455	2,236,049	489,162	1,746,887	813,696	202,562	611,134	(1,135,753)
20-926-025-WB-BDVC	DENTAL 1439, 649 & 309	0	-	0	0	-	0	0
20-926-026-WB-BMIM	GRP. MAJ. MED. - MGMT.	28,160,086	6,160,351	21,999,735	52,796,031	13,143,077	39,652,954	17,653,219
20-926-027-WB-BPAD	GRP. MAJ. MED. ADMN.	0	-	0	0	-	0	0
20-926-030-(269)	MEDICAL SAL. & EXP.	0	-	0	0	-	0	0
20-926-062-WB-BDIA	LONG-TERM DISABILITY	2,146,047	469,473	1,676,574	2,079,320	517,627	1,561,693	(114,881)
<b>TOTAL ELECTRIC EMPLOYEE BENEFITS</b>		<b>\$ 72,488,767</b>	<b>\$ 15,857,774</b>	<b>\$ 56,630,993</b>	<b>\$ 72,604,193</b>	<b>\$ 18,074,133</b>	<b>\$ 54,530,060</b>	<b>\$ (2,100,933)</b>
<b>TOTAL COMPANY EMPLOYEE BENEFITS</b>		<b>\$ 75,349,533</b>	<b>\$ 16,555,784</b>	<b>\$ 58,793,749</b>	<b>\$ 75,190,269</b>	<b>\$ 18,882,423</b>	<b>\$ 56,307,846</b>	<b>\$ (2,485,903)</b>
				78.124%				
					75.106%			

NOTE: AMOUNTS TRANSFERRED TO CONSTRUCTION IN ACCOUNT 20-926-081-AC-ACOS



**Ameren Missouri**  
**PRO FORMA EMPLOYEE BENEFITS (EXCLUDING PENSIONS AND OPEBS)**

	<u>GAS</u>	<u>ACTUAL</u>			<u>ACTUAL</u>			<u>PRO FORMA INCREASE</u>
		<u>12 MO ENDED 03/31/2014</u>	<u>CONSTRUCTION</u>	<u>NET O &amp; M</u>	<u>12 MO ENDED 12/31/2014</u>	<u>CONSTRUCTION</u>	<u>NET O &amp; M</u>	
81/89-926-014-WB-BDVM	DENTAL & OPTICAL - MANAGEMENT	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
81/89-926-015-WB-B401	401-K MATCHING CONTRIBUTIONS	615,332	150,137	465,195	591,886	144,417	447,469	(17,726)
81/89-926-019-WB-BNQP	GROUP INS. - RETIRED	0	0	0	0	0	0	0
81/89-926-019-WB-BLIA	GROUP INS. - RETIRED	0	0	0	0	0	0	0
81/89-926-020-WB-BLIA	GROUP INS. PREMIUM	34,078	8,315	25,763	31,783	7,755	24,028	(1,735)
81/89-926-022-WB-BMIC	MAJOR MEDICAL EXP.	941,078	229,618	711,460	(731)	177,124	(177,855)	(889,315)
81/89-926-023-WB-BLIA	ACC. DEATH & DISMEM.	0	0	0	0	0	0	0
81/89-926-024-WB-BDVC	DENTAL & OPTICAL 1455	89,293	21,787	67,506	30,924	7,545	23,379	(44,127)
81/89-926-025-WB-BDVC	DENTAL 1439, 649 & 309	0	0	0	0	0	0	0
81/89-926-026-WB-BMIM	GRP. MAJ. MED. - MGMT.	1,103,372	269,216	834,156	1,859,634	453,740	1,405,894	571,738
81/89-926-027-WB-BPAD	GRP. MAJ. MED. ADMN.	0	0	0	0	0	0	0
81/89-926-030-(269)	MEDICAL SAL. & EXP.	0	0	0	0	0	0	0
81/89-926-062-WB-BDIA	LONG-TERM DISABILITY	77,613	18,937	58,676	72,580	17,709	54,871	(3,805)
<b>TOTAL GAS EMPLOYEE BENEFITS</b>		<b>\$ 2,860,766</b>	<b>\$ 698,010</b>	<b>\$ 2,162,756</b>	<b>\$ 2,586,076</b>	<b>\$ 808,290</b>	<b>\$ 1,777,786</b>	<b>\$ (384,970)</b>
				75.601%			68.745%	

NOTE: AMOUNTS TRANSFERRED TO CONSTRUCTION IN ACCOUNT 82-926-081-AC-ACOS

**Ameren Missouri**  
**PRO FORMA EMPLOYEE BENEFITS (EXCLUDING PENSIONS AND OPEBS)**

TOTAL COMPANY EMPLOYEE BENEFITS EXPENSE (EXCLUDING PENSIONS):	ACTUAL 12 months ended 3/31/2014				ACTUAL 12 months ended 12/31/2014			
	<u>12 Months Actual</u>	<u>12 Months Actual</u>	<u>Electric</u>	<u>Gas</u>	<u>12 Months Actual</u>	<u>12 Months Actual</u>	<u>ELECTRIC</u>	<u>GAS</u>
BLIA	\$ 895,159				\$ 959,887			
926-019-WB-BLIA	0	0	0	0	0	0	0	0
926-020-WB-BLIA		895,159	861,081	34,078		959,887	923,411	36,476
926-023-WB-BLIA		0	0	0		0	0	0
BMIC & BDVC	26,713,541				968,018			
926-022-WB-BMIC		24,388,199	23,447,121	941,078		123,398	124,129	(731)
926-024-WB-BDVC		2,325,342	2,236,049	89,293		844,620	813,696	30,924
926-025-WB-BDVC		0	0	0		0	0	0
BMIM & BDVM	29,263,458				54,655,665			
926-026-WB-BMIM		29,263,458	28,160,086	1,103,372		54,655,665	52,796,031	1,859,634
926-014-WB-BDVM		0	0	0		0	0	0
B401	16,253,715				16,454,799			
926-015-WB-B401		16,253,715	15,638,383	615,332		16,454,799	15,862,913	591,886
BDIA	2,223,660				2,151,900			
926-062-WB-BDIA		2,223,660	2,146,047	77,613		2,151,900	2,079,320	72,580
N/A (269)	0				0			
926-030-(269)		0	0	0		0	0	0
BNQP	0				0			
926-019-WB-BNQP		0	0	0		0	0	0
BPAD	0				0			
926-027-WB-BPAD	-	0	0	0	-	0	0	0
<b>TOTAL BY ACTV</b>	<u>\$ 75,349,533</u>	<u>\$ 75,349,533</u>	<u>\$ 72,488,767</u>	<u>\$ 2,860,766</u>	<u>\$ 75,190,269</u>	<u>\$ 75,190,269</u>	<u>\$ 72,599,500</u>	<u>\$ 2,590,769</u>
	100.00%	100.00%	96.20%	3.80%	100.00%	100.00%	96.55%	3.45%
FUNCT. OF TRANSFER TO CONST. (BUDGET 089) (UE Missouri + AMS Direct)								
ELECTRIC	95.79%				95.71%			
GAS	4.21%				4.29%			
	100.00%				100.00%			
ALLOCATION OF AMEREN SERVICES OTHER EMP. BENEFITS:								
12 MOS ACTUAL								
ELECTRIC	96.20%				96.56%			
GAS	3.80%				3.44%			
	100.00%				100.00%			
FUNCT. OF TRANSFER TO CONST. (BUDGET 089) (UE Missouri)								
ELECTRIC	96.29%				96.17%			
GAS	3.71%				3.83%			
	100.00%				100.00%			

**Ameren Missouri**  
**DIRECT CHARGES - EMPLOYEE BENEFITS (EXCLUDING PENSIONS AND OPEBS)**

		<u>12 MONTHS ENDED 3/31/2014</u>			<u>12 MONTHS ENDED 12/31/2014</u>		
		<u>TOTAL</u> <u>ELECTRIC</u>	<u>TOTAL GAS</u>	<u>TOTAL</u>	<u>TOTAL</u> <u>ELECTRIC</u>	<u>TOTAL GAS</u>	<u>TOTAL</u>
xx-926-014-WB-BDVM	DENTAL & OPTICAL - MANAGEMENT	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
xx-926-015-WB-B401	401-K MATCHING CONTRIBUTIONS	12,786,835	502,693	13,289,528	12,449,599	470,285	12,919,884
xx-926-019-WB-BNQP	GROUP INS. - RETIRED	0	0	0	0	0	0
xx-926-019-WB-BLIA	GROUP INS. - RETIRED	0	0	0	0	0	0
xx-926-020-WB-BLIA	GROUP INS. PREMIUM	733,037	29,020	762,057	793,704	26,995	820,699
xx-926-022-WB-BMIC	MAJOR MEDICAL EXP.	22,215,279	892,419	23,107,698	144,662	0	144,662
xx-926-023-WB-BLIA	ACC. DEATH & DISMEM.	0	0	0	0	0	0
xx-926-024-WB-BDVC	DENTAL & OPTICAL 1455	2,088,319	83,457	2,171,776	807,277	30,695	837,972
xx-926-025-WB-BDVC	DENTAL 1439, 649 & 309	0	0	0	0	0	0
xx-926-026-WB-BMIM	GRP. MAJ. MED. - MGMT.	22,221,239	868,781	23,090,020	45,184,947	1,588,485	46,773,432
xx-926-027-WB-BPAD	GRP. MAJ. MED. ADMN.	0	0	0	0	0	0
xx-926-030-(269)	MEDICAL SAL. & EXP.	0	0	0	0	0	0
xx-926-062-WB-BDIA	LONG-TERM DISABILITY	<u>2,011,058</u>	<u>72,281</u>	<u>2,083,339</u>	<u>1,927,284</u>	<u>67,164</u>	<u>1,994,448</u>
DIRECT EMPLOYEE BENEFITS		\$ 62,055,767	\$ 2,448,651	<u>\$ 64,504,418</u>	\$ 61,307,473	\$ 2,183,624	<u>\$ 63,491,097</u>
		96.20%	3.80%		96.56%	3.44%	
TRANSFERRED TO CONSTRUCTION (xx-926-081-AC-ACOS)		\$ (15,516,634)	\$ (597,035)	<u>\$ (16,113,669)</u>	\$ (15,920,831)	\$ (633,292)	<u>\$ (16,554,123)</u>
		96.29%	3.71%		96.17%	3.83%	
OPEB portion		\$ (1,716,799)	\$ (68,014)	\$ (1,784,813)	\$ (1,012,278)	\$ (44,560)	\$ (1,056,838)
Other Emp Benefits portion		\$ (13,799,835)	\$ (529,021)	\$ (14,328,856)	\$ (14,908,553)	\$ (588,732)	\$ (15,497,285)
NET OTHER EMPLOYEE BENEFITS		\$ 48,255,932	\$ 1,919,630	<u>\$ 50,175,562</u>	\$ 46,398,920	\$ 1,594,892	<u>\$ 47,993,812</u>
		96.17%	3.83%		96.68%	3.32%	
OPEBS Actual 12 months							
xx-926-019-FA-B106	DIRECT OPEB	\$ 7,720,185	\$ 314,815	<u>\$ 8,035,000</u>	\$ 4,162,725	\$ 165,275	<u>\$ 4,328,000</u>

**Ameren Missouri**  
**Allocation of AMS Employee Benefit Expenses (Actual)**

			12 MONTHS ENDED 3/31/2014				12 MONTHS ENDED 12/31/2014			
			AmerenUE				AmerenUE			
MAJ	MIN RT	ACTV	TOTAL AMS Amount	UEC Total 50.97%	Electric 96.20%	Gas 3.80%	TOTAL AMS Amount	UEC Total 48.21%	Electric 96.56%	Gas 3.44%
926	014 WB	BDVM	0	0	0	0	0	0	0	0
926	015 WB	B401	5,815,553	2,964,187	2,851,548	112,639	7,332,327	3,534,915	3,413,314	121,601
926	019 WB	BNQP	0	0	0	0	0	0	0	0
926	019 WB	BLIA	0	0	0	0	0	0	0	0
926	020 WB	BLIA	261,137	133,102	128,044	5,058	288,711	139,188	134,400	4,788
926	022 WB	BMIC	2,512,264	1,280,501	1,231,842	48,659	(44,106)	(21,264)	(20,533)	(731)
926	023 WB	BLIA	0	0	0	0	0	0	0	0
926	024 WB	BDVC	301,288	153,566	147,730	5,836	13,790	6,648	6,419	229
926	025 WB	BDVC	0	0	0	0	0	0	0	0
926	026 WB	BMIM	12,111,905	6,173,438	5,938,847	234,591	16,349,788	7,882,233	7,611,084	271,149
926	027 WB	BPAD	0	0	0	0	0	0	0	0
926	030 (269)		0	0	0	0	0	0	0	0
926	062 WB	BDIA	275,301	140,321	134,989	5,332	326,597	157,452	152,036	5,416
Total			21,277,448	10,845,115	10,433,000	412,115	24,267,107	11,699,172	11,296,720	402,452
TRANSFERRED TO CONSTRUCTION (% based on direct)					96.29%	3.71%			96.17%	3.83%
U-MAJ										
1-926	081 AC	ACOS	(4,327,880)	(2,205,920)	(2,205,920)	0	(6,767,816)	(3,262,764)	(3,262,764)	0
2-926	081 AC	ACOS	(355,385)	(181,140)	0	(181,140)	(469,400)	(226,298)	0	(226,298)
Total Transferred to Construction			(4,683,265)	(2,387,060)	(2,205,920)	(181,140)	(7,237,216)	(3,489,062)	(3,262,764)	(226,298)
OPEB portion			\$ (314,169)	(160,132)	(147,981)	(12,151)	\$ (215,565)	(103,924)	(97,184)	(6,740)
Other Emp Benefits portion			(4,369,096)	(2,226,928)	(2,057,939)	(168,989)	(7,021,651)	(3,385,138)	(3,165,580)	(219,558)
Net of transferred to Construction			16,908,352	8,618,187	8,375,061	243,126	17,245,456	8,314,034	8,131,140	182,894
% TO CONSTRUCTION (% based on book AMS)					92.41%	7.59%			93.51%	6.49%

\* includes 926-016 due to error in posting JE. Will be corrected in October 2014.

OPEBS Actual 12 months:

926 019 FA B106 1,530,000

745,000

**Ameren Missouri**  
**Non-Qualified Pension Pro Forma Adjustment**  
**Based Upon March 2014 Towers Watson For Year 2014**

	<u>Non-Qualified Pension</u>		
	AMS	UEC	
Total Company Non-Qualified - 2014 TW	745,000	1,673,000	
% Electric	<u>96.19%</u>	<u>96.19%</u>	
Electric Expense	716,616	1,609,259	
% UEC	48.21%	100.00%	
%O&M	<u>69.58%</u>	<u>70.86%</u>	
Total	240,385	1,140,321	1,380,706
Test Year	<u>262,962</u>	<u>973,896</u>	<u>1,236,858</u>
Proforma Adjustment	<u>(22,577)</u>	<u>166,425</u>	<u>143,848</u>

**Ameren Corporation**  
**Pension Liability Allocations by Company**  
**Shown as Pretax (Increase)/Decrease to Liability**  
**(in \$ thousands)**

	<u>UEC</u>	<u>AMS</u>	<u>AMC</u>		<u>MED</u>	<u>AIC</u>		<u>Total</u>
			<u>AMC-SA</u>	<u>AMC-OTH<sup>1</sup></u>		<u>AIC-SA</u>	<u>AIC-OTH<sup>2</sup></u>	
<b><u>Qualified Plan</u></b>								
A. Net Amount Recognized at 1/1/2014	(136,588)	(57,887)	(23,525)	-	(253)	(188,512)	-	(406,765)
B. Transfer of MED into AMC	-	-	(253)	-	253	-	-	-
C. Net Amount Recognized After Transfer (A + B)	(136,588)	(57,887)	(23,778)	-	-	(188,512)	-	(406,765)
D. Increase to Pension Liability								
January-May Total (ASC 715-30 Expense)	(22,415)	(9,500)	(435)	425	-	(15,790)	7,020	(40,695)
June (ASC 715-30 Expense)	2,715	729	53	86	-	(3,192)	1,409	1,800
April Contribution	10,487	4,436	385	-	-	9,692	-	25,000
Effect of True Up <sup>3</sup>	13,468	3,084	2,747	-	-	(23,470)	-	(4,171)
H1 Total	4,255	(1,251)	2,750	511	-	(32,760)	8,429	(18,066)
E. January-June AOCI/Reg Asset. Recognized	11,883	5,289	1,924	(511)	-	13,200	(8,429)	23,356
F. 6/30/2014 Pension Liability (C + D + E)	(120,450)	(53,849)	(19,104)	-	-	(208,072)	-	(401,475)
G. Increase to Pension Liability (ASC 715-30 Expense)								
July-December Monthly	(3,283)	(1,462)	(63)	85	-	(3,164)	1,404	(6,483)
July-December Total	(19,698)	(8,772)	(378)	510	-	(18,984)	8,424	(38,898)
H. July-December AOCI/Reg. Asset Recognized	11,880	5,292	1,920	(510)	-	13,200	(8,424)	23,358
I. 12/31/2014 Pre-Disclosure Total (F + G + H)	(128,268)	(57,329)	(17,562)	-	-	(213,856)	-	(417,015)
<b><u>Nonqualified Plan</u></b>								
A. Net Amount Recognized at 1/1/2014	(14,978)	(6,348)	(1,064)	-	-	(9,814)	-	(32,204)
B. Increase to Pension Liability								
January-May Total (ASC 715-30 Expense)	(635)	(270)	(25)	-	-	(320)	(5)	(1,255)
June (ASC 715-30 Expense)	(198)	(103)	16	(2)	-	(20)	1	(306)
Contributions	-	-	-	-	-	-	-	-
Effect of True Up <sup>3</sup>	(760)	(660)	287	-	-	515	-	(618)
H1 Total	(1,593)	(1,033)	278	(2)	-	175	(4)	(2,179)
C. January-June AOCI/Reg Asset. Recognized	267	119	(10)	2	-	69	4	451
D. 6/30/2014 Pension Liability (A + B + C)	(16,304)	(7,262)	(796)	-	-	(9,570)	-	(33,932)
E. Increase to Pension Liability (ASC 715-30 Expense)								
July-December Monthly	(140)	(62)	(1)	-	-	(56)	(1)	(260)
July-December Total	(840)	(372)	(6)	-	-	(336)	(6)	(1,560)
F. July-December AOCI/Reg. Asset Recognized	270	120	(12)	-	-	72	6	456
G. 12/31/2014 Pre-Disclosure Total (D + E + F)	(16,874)	(7,514)	(814)	-	-	(9,834)	-	(35,036)

<sup>1</sup> Portion of CILCORP purchase accounting adjustment moved to ARG during the operating structure realignment (now AMC)

<sup>2</sup> Portion of AIC purchase accounting adjustment moved to Ameren Corporation during the operating structure realignment

<sup>3</sup> The true up of the amounts not yet recognized in expense reflects the results of the 2014 valuation.

Ameren Missouri  
 Non-Qualified Pension Plan Costs

Account 926-097

	<u>UEC direct</u>				<u>AMS allocated to UEC</u>				
	Actual Non- Qualified Pension Plan	O&M %	Gas %	Actual Expense	Actual Non- Qualified Pension Plan	AMS to UEC	O&M %	Gas %	Actual Expense
Apr-13	150,000	72.2%	96.1%	104,087	43,000	46.1%	78.3%	96.1%	14,899
May-13	150,000	74.8%	96.1%	107,772	43,000	46.6%	85.4%	96.1%	16,466
Jun-13	1,000	68.7%	96.1%	660	84,000	47.7%	81.8%	96.1%	31,475
Jul-13	123,000	74.6%	96.1%	88,149	50,000	47.1%	78.9%	96.1%	17,857
Aug-13	123,000	73.9%	96.1%	87,328	50,000	47.0%	75.7%	96.1%	17,105
Sep-13	123,000	72.5%	96.1%	85,752	50,000	46.7%	75.6%	96.1%	16,969
Oct-13	123,000	67.5%	96.1%	79,790	50,000	46.8%	62.5%	96.1%	14,054
Nov-13	123,000	71.6%	96.1%	84,658	50,000	40.9%	65.5%	96.1%	12,887
Dec-13	120,000	45.1%	96.1%	51,966	168,000	45.1%	78.5%	96.1%	57,086
Jan-14	127,000	79.8%	96.1%	97,449	54,000	49.7%	79.0%	96.1%	20,374
Feb-14	127,000	80.9%	96.1%	98,711	54,000	49.6%	91.4%	96.1%	23,497
Mar-14	127,000	71.8%	96.1%	87,574	54,000	47.5%	82.4%	96.1%	20,293
				<u>973,896</u>					<u>262,962</u>

**Ameren Missouri**  
**Pension and OPEB Rebase Adjustment**  
**Based Upon June 2014 Towers Watson Expense For 2014**

	<b>Pension</b>		
	<b>Without Non-Qualified</b>		
	AMS	UEC	
Total Company Qualified - 2014	17,543,000	39,398,000	
	-	-	
	<u>17,543,000</u>	<u>39,398,000</u>	
% Electric	96.19%	96.19%	
Electric Expense	16,874,612	37,896,936	
% UEC	48.21%	100.00%	
%O&M	69.58%	70.86%	
Total	5,660,507	26,853,769	32,514,276
Amounts allowed in Rates	7,423,176	37,640,292	45,063,468
Rebase Adjustment	<u>(1,762,669)</u>	<u>(10,786,523)</u>	<u>(12,549,192)</u>
	<b>OPEBs</b>		
	AMS	UEC	
Total Company - 2014	675,000	2,617,000	
% Electric	96.19%	96.19%	
Expense	649,283	2,517,292	
% UEC	48.21%	100.00%	
%O&M	69.58%	70.86%	
Total	217,799	1,783,753	2,001,552
Amounts allowed in Rates	1,284,012	6,273,744	7,557,756
Rebase Adjustment	<u>(1,066,213)</u>	<u>(4,489,991)</u>	<u>(5,556,204)</u>
Total Rebase Adjustment			<u><u>(18,105,396)</u></u>



**Ameren Corporation**  
**Pension Liability Allocations by Company**  
**Shown as Pretax (Increase)/Decrease to Liability**  
**(in \$ thousands)**

	<u>UEC</u>	<u>AMS</u>	<u>AMC</u>		<u>MED</u>	<u>AIC</u>		<u>Total</u>
			<u>AMC-SA</u>	<u>AMC-OTH<sup>1</sup></u>		<u>AIC-SA</u>	<u>AIC-OTH<sup>2</sup></u>	
<b><u>Qualified Plan</u></b>								
A. Net Amount Recognized at 1/1/2014	(136,588)	(57,887)	(23,525)	-	(253)	(188,512)	-	(406,765)
B. Transfer of MED into AMC	-	-	(253)	-	253	-	-	-
C. Net Amount Recognized After Transfer (A + B)	(136,588)	(57,887)	(23,778)	-	-	(188,512)	-	(406,765)
D. Increase to Pension Liability								
January-May Total (ASC 715-30 Expense)	(22,415)	(9,500)	(435)	425	-	(15,790)	7,020	(40,695)
June (ASC 715-30 Expense)	2,715	729	53	86	-	(3,192)	1,409	1,800
April Contribution	10,487	4,436	385	-	-	9,692	-	25,000
Effect of True Up <sup>3</sup>	13,468	3,084	2,747	-	-	(23,470)	-	(4,171)
H1 Total	4,255	(1,251)	2,750	511	-	(32,760)	8,429	(18,066)
E. January-June AOCI/Reg Asset. Recognized	11,883	5,289	1,924	(511)	-	13,200	(8,429)	23,356
F. 6/30/2014 Pension Liability (C + D + E)	(120,450)	(53,849)	(19,104)	-	-	(208,072)	-	(401,475)
G. Increase to Pension Liability (ASC 715-30 Expense)								
July-December Monthly	(3,283)	(1,462)	(63)	85	-	(3,164)	1,404	(6,483)
July-December Total	(19,698)	(8,772)	(378)	510	-	(18,984)	8,424	(38,898)
H. July-December AOCI/Reg. Asset Recognized	11,880	5,292	1,920	(510)	-	13,200	(8,424)	23,358
I. 12/31/2014 Pre-Disclosure Total (F + G + H)	(128,268)	(57,329)	(17,562)	-	-	(213,856)	-	(417,015)
<b><u>Nonqualified Plan</u></b>								
A. Net Amount Recognized at 1/1/2014	(14,978)	(6,348)	(1,064)	-	-	(9,814)	-	(32,204)
B. Increase to Pension Liability								
January-May Total (ASC 715-30 Expense)	(635)	(270)	(25)	-	-	(320)	(5)	(1,255)
June (ASC 715-30 Expense)	(198)	(103)	16	(2)	-	(20)	1	(306)
Contributions	-	-	-	-	-	-	-	-
Effect of True Up <sup>3</sup>	(760)	(660)	287	-	-	515	-	(618)
H1 Total	(1,593)	(1,033)	278	(2)	-	175	(4)	(2,179)
C. January-June AOCI/Reg Asset. Recognized	267	119	(10)	2	-	69	4	451
D. 6/30/2014 Pension Liability (A + B + C)	(16,304)	(7,262)	(796)	-	-	(9,570)	-	(33,932)
E. Increase to Pension Liability (ASC 715-30 Expense)								
July-December Monthly	(140)	(62)	(1)	-	-	(56)	(1)	(260)
July-December Total	(840)	(372)	(6)	-	-	(336)	(6)	(1,560)
F. July-December AOCI/Reg. Asset Recognized	270	120	(12)	-	-	72	6	456
G. 12/31/2014 Pre-Disclosure Total (D + E + F)	(16,874)	(7,514)	(814)	-	-	(9,834)	-	(35,036)

<sup>1</sup> Portion of CILCORP purchase accounting adjustment moved to ARG during the operating structure realignment (now AMC)

<sup>2</sup> Portion of AIC purchase accounting adjustment moved to Ameren Corporation during the operating structure realignment

<sup>3</sup> The true up of the amounts not yet recognized in expense reflects the results of the 2014 valuation.

**Ameren Corporation**  
**OPEB Liability Allocations by Company**  
**Shown as Pretax (Increase)/Decrease to Liability**  
**(in \$ thousands)**

	UEC	AMS	AMC		MED	AIC		Total
			AMC-SA	AMC-OTH		AIC-SA	AIC-OTH	
<b><u>Before Reflecting Medicare Part D</u></b>								
A. Net Amount Recognized at 1/1/2014	(62,480)	(17,163)	(19,540)	-	(287)	25,141	-	(74,329)
B. Transfer of MED into AMC	-	-	(287)	-	287	-	-	-
C. Net Amount Recognized After Transfer (A + B)	(62,480)	(17,163)	(19,827)	-	-	25,141	-	(74,329)
D. Increase to OPEB Liability								
January-May Total (ASC 715-60 Expense)	(2,115)	(625)	(305)	375	-	(3,290)	4,700	(1,260)
June (ASC 715-60 Expense)	143	62	284	71	-	1,785	936	3,281
Contributions	-	-	-	-	-	-	-	-
Effect of True Up on Noncurrent Assets <sup>1</sup>	-	-	-	-	-	-	-	-
Effect of True Up on Noncurrent Liability <sup>1</sup>	5,040	1,226	4,279	-	-	30,343	-	40,888
H1 Total	3,068	663	4,258	446	-	28,838	5,636	42,909
E. January-June AOCI/Reg Asset. Recognized	(699)	(573)	(114)	(446)	-	2,239	(5,636)	(5,229)
F. 6/30/2014 OPEB Liability (C + D + E)	(60,111)	(17,073)	(15,683)	-	-	56,218	-	(36,649)
G. Increase to Pension Liability (ASC 715-60 Expense)								
July-December Monthly	(329)	(94)	(5)	75	-	(251)	940	336
July-December Total	(1,974)	(564)	(30)	450	-	(1,506)	5,640	2,016
H. July-December AOCI/Reg. Asset Recognized	(696)	(570)	(108)	(450)	-	2,238	(5,640)	(5,226)
I. 12/31/2014 Pre-Disclosure Total (F + G + H)	(62,781)	(18,207)	(15,821)	-	-	56,950	-	(39,859)
<b><u>After Reflecting Medicare Part D</u></b>								
A. Net Amount Recognized at 1/1/2014	(39,521)	(9,233)	(12,325)	-	(174)	39,146	-	(22,107)
B. Transfer of MED into AMC	-	-	(174)	-	174	-	-	-
C. Net Amount Recognized After Transfer (A + B)	(39,521)	(9,233)	(12,499)	-	-	39,146	-	(22,107)
D. Increase to OPEB Liability								
January-May Total (ASC 715-60 Expense)	(1,525)	(435)	10	365	-	(2,720)	4,660	355
June (ASC 715-60 Expense)	216	96	252	69	-	1,897	927	3,457
Contributions	-	-	-	-	-	-	-	-
Effect of True Up on Noncurrent Assets <sup>1</sup>	3,798	1,849	3,109	-	-	29,993	-	38,749
Effect of True Up on Noncurrent Liability <sup>1</sup>	367	(322)	(107)	-	-	274	-	212
H1 Total	2,856	1,188	3,264	434	-	29,444	5,587	42,773
E. January-June AOCI/Reg Asset. Recognized	(836)	(600)	(247)	(434)	-	1,892	(5,587)	(5,812)
F. 6/30/2014 OPEB Liability (C + D + E)	(37,501)	(8,645)	(9,482)	-	-	70,482	-	14,854
G. Increase to Pension Liability (ASC 715-60 Expense)								
July-December Monthly	(218)	(56)	43	73	-	(138)	932	636
July-December Total	(1,308)	(336)	258	438	-	(828)	5,592	3,816
H. July-December AOCI/Reg. Asset Recognized	(828)	(600)	(252)	(438)	-	1,896	(5,592)	(5,814)
I. 12/31/2014 Pre-Disclosure Total (F + G + H)	(39,637)	(9,581)	(9,476)	-	-	71,550	-	12,856

<sup>1</sup> The true up of the funded status reflects the results of the 2014 valuation.

**Ameren Missouri**  
**Pension and OPEB Tracker Amortization**  
**For the Year Ended March 31, 2014 Updated through True-Up December 31, 2014**

Account	Description	Balance at 03/31/2014	Activity thru 12/31/2014	Balance at 12/31/2014	Activity thru 05/31/2015	Balance at 05/31/2015	Remaining Life	Pro Forma Amortization Annualized	Test Year Apr 13 - Mar 14 Amortization Actual (3)	Pro Forma Amortization Adjustment
254 TP2	Pension Current Balance (1)	4,115,864	(10,458,726)	(6,342,862)	-	(6,342,862)	5 years	(1,268,572)	-	(1,268,572)
254 TP1	Pension ER-2012-0166 thru 7/2012 eff 1/2013 (2)	11,066,905	(2,207,457)	8,859,448	(1,226,365)	7,633,083	2 yrs 7 months	2,954,742	2,943,276	11,466
254 TO2	OPEB Current Balance	(2,719,642)	(4,217,315)	(6,936,957)	-	(6,936,957)	5 years	(1,387,391)	-	(1,387,391)
254 TO1	OPEB ER 2012-0166 thru 7/2012 eff 1/2013 (2)	(26,433,931)	6,199,020	(20,234,911)	3,443,900	(16,791,011)	2 yrs 7 months	(6,499,746)	(8,265,360)	1,765,614
	Total	(13,970,804)	(10,684,478)	(24,655,282)	2,217,535	(22,437,747)		(6,200,968)	(5,322,084)	(878,884) Decrease to O&M

(1) Per Pension and OPEB Regulatory Asset (Liability) Calculation Through True-Up Period  
(2) Per GL  
(3) Per GL:

Ameren Missouri  
Estimated Rate Case Expenses  
2014 Rate Case Filing

	Original Filing Est Rate Case Exp	True-Up Est Rate Case Exp	Actual Through 12/31/2014
<b>Outside Legal</b>			
Smith Lewis (Jim Lowery & Staff)	\$ 320,000	\$ 520,000	\$ 57,395
Brydon Swearingen & England	250,000	450,000	32,949
Total Outside Legal	570,000	970,000	90,344
<b>Other Outside Experts</b>			
ROE Expert	280,000	280,000	19,554
Lead/lag and Revenue Requirement	125,000	125,000	63,035
Affiliate Costs	150,000	150,000	300,294
Depreciation Study/Plant Lives	175,000	175,000	226,243
Rebuttal Witnesses*	30,000	410,000	-
Total Other Outside Experts	760,000	1,140,000	609,126
<b>Expenses</b>			
Outside Support (e.g. witness prep., binders, copies, deliveries, etc.)	150,000	150,000	40,950
Travel Expenses	50,000	50,000	503
Total Expenses	200,000	200,000	41,453
Total Estimated Rate Case Expenses	1,530,000	2,310,000	740,923
Actual Rate Case Expense Paid in Test Year	(788)	(150,546)	-
Estimated Rate Case Expense	1,529,212	2,159,454	740,923
Original Estimated Rate Case Expense	1,529,213	1,529,213	
Increase In Rate Case Expense		\$ 630,241	
<b>Includes additional witnesses:</b>			
David Humphreys, DiaEcon Advisirs		1,540,000	Normalize over 18 months
Robert Mudge, The Brattle Group, Inc.		(150,546)	Actual Rate Case Expense in Test Year
John Reed, Concentric Energy Advisors, Inc		1,389,454	Pro Forma Adjustment
Gary Rygh, Barclays PLC			
James Warren, Miller & Chevalier Chartered			

corp	u	bd	major	minor	fmc	rnc	project	product	activity	rt	feeder_reference	vendor_name	description	voucher	month_number	amount	billing_type	source	gl_journal_category	source_table	vendor_number							
UEC	1	20	928	1	04R	24	0K959	1	LSTR	BX	E34507	Byrne(GES - AMS 1310	Purchases - Other (RT BX):NATIONAL DEPO	1844298	201305	717.50	UEC	CC	SR001-05/31/2013-4050	cr_accounts_pay	53931							
UEC	1	20	928	1	04R	24	0K959	1	LSTR	EL		SMITH LEWIS LLP	FEB 2013 LEGAL SERVICES RE 2012 RATE CASE	1814875	201304	70.00		AP	AP001-04/05/2013-00005	cr_accounts_pay	15939							
<b>Total ER-2012-0166</b>																												
																		<u>787.50</u>										
UEC	1	20	928	1	24	24	0K961	1	LSTR	EL		CONCENTRIC ENERGY AD	JAN 2014 LEGAL SERVICES RE 2014 ELECTRIC RATE CASE	2098649	201403	14,300.00		AP	AP001-03/10/2014-00010	cr_accounts_pay	65032							
UEC	1	20	921	2	04R	04R	0K961	1	REPP	82	E35740	Moore(RegAcctg 1450)	Meals / Entertainment (RT82):EXECUTIVE DINING AME	2111187	201403	18.01		CC	AP001-03/25/2014-00025	cr_accounts_pay	53838							
UEC	1	20	921	2	04R	04R	0K961	1	REPP	82	E35740	Moore(RegAcctg 1450)	Meals / Entertainment (RT82):FRANKIE GS	2111187	201403	39.82		CC	AP001-03/25/2014-00025	cr_accounts_pay	53838							
UEC	1	20	921	2	04R	04R	0K961	1	REPP	82	E35740	Moore(RegAcctg 1450)	Meals / Entertainment (RT82):SYBERG S WESTPORT, I	2111187	201403	43.60		CC	AP001-03/25/2014-00025	cr_accounts_pay	53838							
UEC	1	20	921	2	04R	04R	0K961	1	REPP	80	E35740	Moore(RegAcctg 1450)	Vehicle Rental Fuel (RT 80):PETROMART 65	2111187	201403	34.84		CC	AP001-03/25/2014-00025	cr_accounts_pay	53838							
UEC	1	20	921	2	04R	04R	0K961	1	REPP	80	E35740	Moore(RegAcctg 1450)	Vehicle Rental Fuel (RT 80):U GAS UPPER BOTTOM RO	2111187	201403	32.29		CC	AP001-03/25/2014-00025	cr_accounts_pay	53838							
UEC	1	20	921	2	04R	04R	0K961	1	REPP	80	E35740	Moore(RegAcctg 1450)	Vehicle Rental (RT 80):ENTERPRISE RENT-A-CAR	2111187	201403	72.34		CC	AP001-03/25/2014-00025	cr_accounts_pay	53838							
UEC	1	20	928	1	24	24	0K961	1	LSTR	EL		GANNETT FLEMING INC	JAN 2014 LEGAL SERVICES RE 2014 RATE CASE	2090257	201402	6,552.50		AP	AP001-02/27/2014-00027	cr_accounts_pay	6844							
UEC	1	20	928	1	24	24	0K961	1	LSTR	EL		BLACK & VEATCH CORPO	JAN 2014 LEGAL SERVICES RE 2014 ELECTRIC RATE CASE	2055020	201401	43,633.40		AP	AP001-01/10/2014-00010	cr_accounts_pay	20044							
UEC	1	20	928	1	24	24	0K961	1	LSTR	EL		BLACK & VEATCH CORPO	NOV 2013 LEGAL SERVICES RE 2014 ELECTRIC RATE CASE	2055013	201401	42,500.00		AP	AP001-01/10/2014-00010	cr_accounts_pay	20044							
UEC	1	20	928	1	24	24	0K961	1	LSTR	EL		BLACK & VEATCH CORPO	DEC 2013 LEGAL SERVICES RE 2014 ELECTRIC RATE CASE	2055016	201401	42,500.00		AP	AP001-01/10/2014-00010	cr_accounts_pay	20044							
UEC	1	20	928	1	24	24	0K961	1	LSTR	82		Byrne(ALTUECMORe 131	Meals / Entertainment (RT82):RICARDOS	2111470	201403	31.35	UEC	CC	SR001-03/31/2014-5413	cr_accounts_pay	53931							
																		<u>149,758.15</u>										
																		<u>150,545.65</u>										

**Ameren Missouri**  
**12 months ended March 31, 2014**  
**Electric Rate Filing**  
**Missouri Public Service Commission Assessment Fee Analysis**

Current case analysis - fees paid and dates

Electric

ER-2014-0258

12 mtd 03-2014

<u>date paid</u>	<u>Amount</u>	
05/02/2013	1,325,305.95	
07/05/2013	1,509,474.76	
10/14/2013	1,509,474.77	
01/10/2014	<u>1,509,474.77</u>	
	5,853,730.25	Total MPSC exp. In test year

(1) 5,214,173.37 Annual MPSC Electric assessment (incl OPC)(FY 2015) in effect at 7/1/14 (within true-up period)

**(\$639,556.88) Revenue Requirement expense adjustment - ER-2014-0258**

(1) True-up period through December, 2014. MPSC assessment for FY 2015 issued June 26, 2014.

**Ameren Missouri**

**Comparison of RENTBILL charges booked in Test Year to RENTBILL charges for 2014 True Up period**

	<b>TEST YEAR</b>		
	<b>Total</b>	<b>Allocated to Gas</b>	<b>Remaining in Electric</b>
Building Rent Charged from AMS (ref DR 10.11)	7,133,939	(279,857)	6,854,082
SCADA Charged from AMS (ref DR 10.11)	992,727	(38,580)	954,147
Building Rent Charged from AIC directly	67,518	(2,626)	64,892
	<u>8,194,184</u>	<u>(321,063)</u>	<u>7,873,121</u>

(Gas allocation percentage is 3.898% for 2013 and 3.852% for 2014)
--

	<b>2014 TRUE UP PERIOD</b>		
	<b>Total</b>	<b>Allocated to Gas (3.852%)</b>	<b>Remaining in Electric</b>
Building Rent Charged from AMS via UEC RENTBILL	7,131,208	(274,694)	6,856,514
Building Rent Charged from AMS via corrected AIC RENTBILL (using WACC)	335,848	(12,937)	322,911
SCADA Charged from AMS via UEC RENTBILL	458,457	(17,660)	440,797
Building Rent Charged from corrected AIC via AIC RENTBILL (using WACC)	61,724	(2,378)	59,346
	<u>7,987,237</u>	<u>(307,668)</u>	<u>7,679,569</u>
Difference needing adjustment for True Up period (Account 931)			(193,552)

**AMEREN MISSOURI**  
**DEPRECIATION AND AMORTIZATION EXPENSE**  
**12 MONTHS ENDED 12/31/2014**  
**CONFIDENTIAL**

<u>DESCRIPTION</u>	<u>Account</u>	12 MONTHS ENDED 12/31/2014 (1) Per Books
<b><u>DEPRECIATION EXPENSE</u></b>		
Steam Plant	403-001	112,284,063
Nuclear Plant	403-009	58,082,941
Decommissioning	403-065	6,758,605
Hydraulic Plant	403-002	8,939,225
Other Production Plant	403-008	24,700,615
Transmission	403-003	19,965,476
Distribution	403-004	165,091,683
General Plant	403-005	19,976,418
Trfr to Gas	403-005	<u>(256,336)</u>
Depreciation Expense Total		<u>415,542,690</u>
<b><u>PLANT AMORTIZATION</u></b>		
Intangible Plant	404-009	14,126,964
Hydraulic Plant	404-002	614,757
Transmission Plant	404-003	331,005
General Plant	404-005	<u>-</u>
Plant Amortization Total		<u>15,072,726</u>
<b><u>AMORTIZATION EXPENSE</u></b>		
Callaway Post-Operational	407-300	3,687,465
Sioux Scrub Const Acctg	407-383	2,033,220
Sioux Scrub Const Acctg Contra	407-384	(904,272)
Sioux Scrub Const Acctg 2011-12	407-385	7,469
Sioux Scrub Const Contra 2011-12	407-386	(5,881)
2006 Storm	407-346	106,946
2007 Storm	407-348	2,865,331
2008 Storm	407-351	566,650
2009 Storm	407-358	800,004
Storm Tracker	407-359	5,140,127
Vegetation & Inspect Reg Asset	407-356	537,123
Vegetation Regulatory Liab	407-410	(264,495)
RSG Adjustment	407-354	272,678
Energy Efficiency 09/08	407-303	87,600
Energy Efficiency 12/09	407-305	1,905,084
Energy Efficiency 02/11	407-309	5,437,644
Energy Efficiency 07/12	407-387	6,146,440
Energy Efficiency Contra	407-3Cx	(122,169)
Energy Effic Program Costs	407-3PC	(4,772,198)
Energy Effic Program Costs - Unbilled	407-3PU	4,188,887
Energy Effic Shared Benefit	407-3SB	-
Equity Issuance Costs	407-307	2,651,220
VSE, ISP severance pay	407-306	587,499
Low Income Surcharge	407-349	576,423
FIN 48 Tracker	407-4FN	5,458,744
Property Tax Refund	407-4PT	<u>(1,450,188)</u>
Amortization Expense Total		<u>35,537,351</u>
Total Depreciation & Amortization - Electric		<u>\$ 466,152,767</u>



**AMEREN MISSOURI  
DEPRECIATION AND AMORTIZATION EXPENSE  
12 MONTHS ENDED 3/31/2014  
CONFIDENTIAL**

DESCRIPTION	Account	12 MONTHS	PRO FORMA ADJUSTMENT		PLANT ADDITIONS	DEPRECIATION	REDUCE	PRO FORMA	
		ENDED	ANNUALIZED	ANNUALIZED			DEPR EXP		PRO FORMA
		03/31/2014	AT 12/31/2014	ADJUSTMENT			CHARGED TO		
(1)	(2)	(3) = (2) - (1)	O&M (1)	(7)=(3)+(4)+(5)					
		Per Books	Per Order	Pro Forma Adj	(4)	(5)	(6)		
<b>DEPRECIATION EXPENSE</b>									
Steam Plant	403-001	111,384,478	117,495,215	6,110,737	(9,344)	28,811,469	(540,660)	145,756,680	
Nuclear Plant	403-009	58,257,773	61,795,891	3,538,118	-	5,744,897	-	67,540,788	
Decommissioning	403-065	6,758,605	6,758,605	-	-	-	-	6,758,605	
Hydraulic Plant	403-002	8,883,291	9,006,192	122,901	-	(141,910)	-	8,864,282	
Other Production Plant	403-008	24,469,027	25,712,952	1,243,925	-	2,257,258	-	27,970,210	
Transmission	403-003	17,956,438	23,374,762	5,418,324	-	64,539	-	23,439,301	
Distribution	403-004	161,057,206	168,473,362	7,416,156	-	(15,328,315)	-	153,145,047	
General Plant	403-005	19,395,710	32,483,319	13,087,609	-	(5,245,114)	(10,848,885)	16,389,320	
Trfr to Gas	403-005	(247,148)	(262,673)	(15,525)	-	-	-	(262,673)	
ICC Depr		0	(713,128)	(713,128)	-	-	-	(713,128)	
Depreciation Expense Total		407,915,380	444,124,497	36,209,117	(9,344)	16,162,824	(11,389,545)	448,888,432	
<b>PLANT AMORTIZATION</b>									
Intangible Plant	404-009	9,186,780	18,499,144	9,312,364	0	-	-	450,096,698	
Hydraulic Plant	404-002	787,851	614,757	(173,094)	-	-	-	17,290,878	
Transmission Plant	404-003	298,442	331,005	32,563	-	-	-	18,499,144	
General Plant	404-005	-	-	-	-	-	-	614,757	
Plant Amortization Total		10,273,073	19,444,906	9,171,833	0	-	-	331,005	
<b>AMORTIZATION EXPENSE</b>									
Callaway Post-Operational	407-300	3,687,465	3,687,465	-	-	-	-	0	
Sioux Scrub Const Acctg	407-383	2,033,220	2,033,220	-	-	-	-	17,290,878	
Sioux Scrub Const Acctg Contra	407-384	(904,272)	-	904,272	-	-	-	18,499,144	
Sioux Scrub Const Acctg 2011-11	407-385	7,469	7,469	-	-	-	-	614,757	
Sioux Scrub Const Contra 2011-11	407-386	(5,881)	-	5,881	-	-	-	331,005	
2006 Storm	407-346	106,946	-	(106,946)	-	-	-	0	
2007 Storm	407-348	2,865,331	-	(2,865,331)	-	-	-	-	
2008 Storm	407-351	566,650	-	(566,650)	-	-	-	-	
2009 Storm	407-358	800,004	-	(800,004)	-	-	-	-	
Storm Tracker	407-359	2,508,250	-	(2,508,250)	-	-	-	-	
Storm Tracker Amortization	407-xxx	-	(1,282,948)	(1,282,948)	-	-	-	(1,282,948)	
Vegetation & Inspect Reg Asset	407-356	537,123	104,441	(432,682)	-	-	-	104,441	
Vegetation Regulatory Liab	407-410	(264,495)	(51,430)	213,065	-	-	-	(51,430)	
Vegetation & Inspect Reg Asset	407-xxx	-	460,259	460,259	-	-	-	460,259	
RSG Adjustment	407-354	272,678	-	(272,678)	-	-	-	-	
Energy Efficiency 09/08	407-303	87,600	87,600	-	-	-	-	87,600	
Energy Efficiency 12/09	407-305	1,905,084	1,031,921	(873,163)	-	-	-	1,031,921	
Energy Efficiency 02/11	407-309	5,437,644	5,437,644	-	-	-	-	5,437,644	
Energy Efficiency 07/12	407-387	6,146,440	6,146,440	-	-	-	-	6,146,440	
Energy Efficiency 06/2014	407-xxx	-	590,052	590,052	-	-	-	590,052	
Energy Efficiency Contra	407-3Cx	270,317	-	(270,317)	-	-	-	-	
Energy Effic Program Costs	407-3PC	10,292,872	-	(10,292,872)	-	-	-	-	
Energy Effic Program Costs - Unl	407-3PU	-	-	-	-	-	-	-	
Energy Effic Shared Benefit	407-3SB	(4,484,881)	-	4,484,881	-	-	-	-	
Equity Issuance Costs	407-307	2,651,220	-	(2,651,220)	-	-	-	-	
VSE, ISP severance pay	407-306	587,499	-	(587,499)	-	-	-	-	
Low Income Surcharge	407-349	576,423	-	(576,423)	-	-	-	-	
Overcollection Amort	407-xxx	-	(474,938)	(474,938)	-	-	-	(474,938)	
FIN 48 Tracker	407-4FN	(479,925)	(2,465,529)	(1,985,604)	-	-	-	(2,465,529)	
Property Tax Refund	407-4PT	(1,450,188)	-	1,450,188	-	-	-	-	
Lost Fixed Cost AAO	407-xxx	-	7,112,300	7,112,300	-	-	-	7,112,300	
Solar Rebate Amortization	407-xxx	-	32,315,488	32,315,488	-	-	-	32,315,488	
Fukushima Study Costs	407-xxx	-	92,656	92,656	-	-	-	92,656	
Amortization Expense Total		33,750,593	54,832,110	21,081,517	-	-	-	54,832,110	
Total Depreciation & Amortization - Electric		\$ 451,939,046	\$ 518,401,513	\$ 66,462,467	\$ (9,344)	\$ 16,162,824	\$ (11,389,545)	\$ 523,165,448	

(1) Depreciation Expense Charges to

Steam Plant	
312-030 Coal Cars	
Annualized Plant in Service	(423,125)
Plant Additions	0
Depr Rate Change	(117,535)
Total Steam Plant	(540,660)
General Plant	
392 Transportation Equipment	
Annualized Plant in Service	(9,751,315)
Plant Additions	0
Depr Rate Change	(312,707)
396 Heavy Duty Equipment	
Annualized Plant in Service	(760,615)
Plant Additions	0
Depr Rate Change	(24,248)
Total General Plant	(10,848,885)

Pro Forma Depreciation by Function:

Production	281,732,620
Transmission	23,770,306
Distribution	152,375,369
General	66,000,281

\$ 523,878,576

**AMEREN MISSOURI  
DEPRECIATION AND AMORTIZATION EXPENSE  
12 MONTHS ENDED 3/31/2014  
CONFIDENTIAL**

<b>DESCRIPTION</b>	<b>Account</b>	<b>12 MONTHS</b>	<b>PRO FORMA ADJUSTMENT</b>		<b>REASON</b>
		<b>ENDED 03/31/2014</b>	<b>ANNUALIZED AT 03/31/2014</b>	<b>ANNUALIZED ADJUSTMENT</b>	
		(1)	(2)	(3) = (2) - (1)	
Sioux Scrub Const Acctg	407-383	2,033,220	2,033,220	-	Amortize \$45,069,631 for 22 yrs thru 9/2033 per ER-2010-0036
Sioux Scrub Const Acctg Contra	407-384	(904,272)	-	904,272	Contra eliminated for regulatory revenue requirement
Sioux Scrub Const Acctg 2011-12	407-385	7,469	7,469	-	Amortize \$154,988 for 20 yrs thru 9/2033 per ER-2012-0166
Sioux Scrub Const Contra 2011-12	407-386	(5,881)	-	5,881	Contra eliminated for regulatory revenue requirement
2006 Storm	407-346	106,946	-	(106,946)	Eliminated - Amortized through 12/2014 per ER-2012-0166
2007 Storm	407-348	2,865,331	-	(2,865,331)	Eliminated - Amortized through 12/2014 per ER-2012-0166
2008 Storm	407-351	566,650	-	(566,650)	Eliminated - Amortized through 12/2014 per ER-2012-0166
2009 Storm	407-358	800,004	-	(800,004)	Eliminated - Cassidy Direct Testimony
Storm Tracker	407-359	2,508,250	-	(2,508,250)	Record Regulatory Liability of Storm Tracker
Storm Tracker Amortization	407-xxx	-	(1,282,948)	(1,282,948)	Record Amortization of Storm Tracker as of 12/31/2014 over 5 years
Vegetation & Inspect Reg Asset	407-356	537,123	104,441	(432,682)	Amortize \$1,611,369 for 3 yrs thru 12/2015 plus another 2 years Per Cassidy Direct
Vegetation & Inspect Reg Liab	407-410	(264,495)	(51,430)	213,065	Amortize (\$793,485) for 3 yrs thru 12/2015 plus another 2 years per Cassidy Direct
Vegetation & Inspect Reg Asset	407-xxx	-	460,259	460,259	Amortize \$1,380,778 for 3 yrs
RSG Adjustment	407-354	272,678	-	(272,678)	Eliminated - Amortized through 12/2014 per ER-2012-0166
Energy Efficiency 09/08	407-303	87,600	87,600	-	Amortize \$876,000 for 10 yrs thru 2/2019 per ER-2008-0318
Energy Efficiency 12/09	407-305	1,905,084	1,031,921	(873,163)	Amortize \$11,430,501 for 6 yrs thru 6/2016 plus additional per Cassidy Testimony
Energy Efficiency 02/11	407-309	5,437,644	5,437,644	-	Amortize \$32,625,850 for 6 yrs thru 7/2017 per ER-2011-0028
Energy Efficiency 07/12	407-387	6,146,440	6,146,440	-	Amortize \$36,878,640 for 6 yrs thru 12/2018 per ER-2012-0166
Energy Efficiency 12/2014	407-xxx	-	590,052	590,052	Amortize \$3,540,310 for 6 yrs from this case
Energy Efficiency Contra	407-3Cx	270,317	-	(270,317)	Contra eliminated for regulatory revenue requirement
Energy Effic Program Costs	407-3PC	10,292,872	-	(10,292,872)	Program costs recovered through MEEIA Rider
Energy Effic Shared Benefit	407-3SB	(4,484,881)	-	4,484,881	Program costs recovered through MEEIA Rider
Equity Issuance Costs	407-307	2,651,220	-	(2,651,220)	Eliminated - Cassidy Direct Testimony
VSE, ISP severence pay	407-306	587,499	-	(587,499)	Eliminated - Amortized through 12/2014 per ER-2012-0166
Keeping Current	407-349	576,423	-	(576,423)	Eliminate expense well as revenue surcharge collected Annual amount of \$576,424 per Stipulation ER-2012-0166
Over Collection Amort	407-xxx	-	(474,938)	(474,938)	Amortized overcollection over 3 years.
FIN 48 Tracker	407-xFN	(479,925)	(2,465,529)	(1,985,604)	Amortize (\$8.943,180) for 3 yrs thru 12/2015 and 5/2018
Property Tax Refund	407-4PT	(1,450,188)	-	1,450,188	Eliminated - Amortized through 12/2014 per ER-2012-0166
Lost Fixed Cost AAO	407-xxx	-	7,112,300	7,112,300	Amortize \$35,561,503 for 5 yrs
Solar Rebar Amortization	407-xxx	-	32,315,488	32,315,488	Amortize \$96,946,464 for 3 yrs
Fukushima Study Costs	407-xxx	-	92,656	92,656	Amortize \$926,561 for 10 yrs

**Ameren Missouri - 2-Way Storm Tracker**  
**Effective 1/1/2013**

\*Ameren Non-Labor O&M offset by any Mutual Assistance Revenues

	Storm Tracker	Major Storm Costs Actual	Adjustments	Mutual Assistance Misc Rev 456-005	Variance vs Tracker Over (Under)	YTD Total	LTD Total as of 12/31/14
<b>New Tracker \$, Effective 1/1/13</b>	6,800,000						
January 2013	566,667	-	-	-	(566,667)		
February 2013	566,667	245,912	-	-	(320,754)		
March 2013	566,667	334,453	-	-	(232,214)		
April 2013	566,667	230,225	(335,805) **	-	(672,247)		
May 2013	566,667	301,831	-	-	(264,836)		
June 2013	566,667	3,416,888	-	-	2,850,221		
<b>Total Tracker 1/1/13-6/30/13</b>	<b>3,400,000</b>	<b>4,529,308</b>	<b>(335,805)</b>	<b>-</b>	<b>793,503</b>		
July 2013	566,667	627,437	-	-	60,770		
August 2013	566,667	209,846	-	-	(356,821)		
September 2013	566,667	(1,502)	(17,788) ***	-	(585,956)		
October 2013	566,667	5,808	-	-	(560,859)		
November 2013	566,667	518,930	-	-	(47,737)		
December 2013	566,667	(21,910)	11,063	-	(577,514)	(1,274,613)	(1,274,613)
<b>Total Tracker 7/1/13-12/31/13</b>	<b>3,400,000</b>	<b>1,338,608</b>	<b>(6,725)</b>	<b>-</b>	<b>(2,068,116)</b>		
January 2014	566,667	8,510	-	-	(558,156)		
February 2014	566,667	447,091	-	-	(119,575)		
March 2014	566,667	10,761	-	-	(555,905)		
April 2014	566,667	22,893	-	-	(543,774)		
May 2014	566,667	19,226	(6,542)	-	(553,983)		
June 2014	566,667	1,043	-	-	(565,623)		
<b>Total Tracker 1/1/14-6/30/14</b>	<b>3,400,000</b>	<b>509,525</b>	<b>(6,542)</b>	<b>-</b>	<b>(2,897,017)</b>		
July 2014	566,667	713,161	-	-	146,494		
August 2014	566,667	277,506	12,930	-	(276,230)		
September 2014	566,667	122,345	-	-	(444,321)		
October 2014	566,667	293	-	-	(566,373)		
November 2014	566,667	38,507	(1,917)	-	(530,077)		
December 2014	566,667	199	(6,137)	-	(572,604)	(5,140,129)	(6,414,742)
<b>Total Tracker 7/1/14-12/31/14</b>	<b>3,400,000</b>	<b>1,152,012</b>	<b>4,876</b>	<b>-</b>	<b>(2,243,112)</b>		

\*\*Adjusted in April per discussion with Regulatory regarding Transportation costs. These costs were not to be assigned to the tracker so adjusting entries were made in April 13 to correct the YTD balance

Amortize over 5 years

(1,282,948)

\*\*\*Adjusted in September due to the July number changing after monthly entry had already been made. Balance is correct for Q3

2014 TOTAL:	1,665,741
2013 adj in Dec 2014:	(5,870)
Total 2014 activity:	1,659,871

Actual Under Base	5,140,129
Actual Expense	1,659,871
Base	6,800,000

**Ameren Missouri  
Solar Rebate Amortization  
ER-2014-0258**

Month Number	Rebate Payment	10% Adder	Grand Total
201208	371,624.00		371,624.00
201209	855,490.00		855,490.00
201210	1,476,190.00		1,476,190.00
201211	1,336,926.00		1,336,926.00
201212	1,802,880.00		1,802,880.00
201301	1,944,110.00		1,944,110.00
201302	1,395,014.00		1,395,014.00
201303	1,792,084.00		1,792,084.00
201304	1,811,450.00		1,811,450.00
201305	1,726,630.00		1,726,630.00
201306	905,110.00		905,110.00
201307	1,070,980.00		1,070,980.00
201308	2,331,980.00		2,331,980.00
201309	607,450.00		607,450.00
201310	2,675,915.00		2,675,915.00
201311	2,946,910.00		2,946,910.00
201312	2,205,959.00	2,699,100.20	4,905,059.20
201401	3,974,310.00	424,001.00	4,398,311.00
201402	2,599,310.00	259,931.00	2,859,241.00
201403	4,031,504.00	403,150.40	4,434,654.40
201404	4,484,230.00	448,423.00	4,932,653.00
201405	7,464,124.00	746,412.40	8,210,536.40
201406	13,179,628.00	1,317,962.80	14,497,590.80
201407	17,035,911.00	1,703,591.10	18,739,502.10
201408	6,394,770.00	638,450.00	7,033,220.00
201409	566,320.00	57,659.00	623,979.00
201410	401,582.50	40,158.25	441,740.75
201411	263,310.00	26,331.00	289,641.00
201412	481,447.50	48,144.75	529,592.25
<b>Grand Total</b>	<b>88,133,149.00</b>	<b>8,813,314.90</b>	<b>96,946,463.90</b>

Amortize over 3 years 32,315,488

\* The 158 SOL payments carved out of the original solar rebate payment were reclassified to 182 SOL in January 2014 as part of the Solar Rebate stipulation.

**AMEREN MISSOURI**  
**ALLOCATION OF TAXES OTHER THAN INCOME TAXES**  
**12 MONTHS ENDED 12/31/2014**  
**CONFIDENTIAL**

	12 MONTHS ENDED 12/31/2014
<b>PAYROLL TAXES:</b>	
F.I.C.A.	\$ 20,490,156
FEDERAL UNEMPLOYMENT	175,843
MISSOURI UNEMPLOYMENT	168,341
ILLINOIS UNEMPLOYMENT	570
IOWA UNEMPLOYMENT	-
ST. LOUIS EMPLOYMENT TAX	<u>282,760</u>
TOTAL PAYROLL TAXES	21,117,671
<b>PROPERTY TAXES:</b>	
MISSOURI R.E., & P.P.	139,797,010
ILLINOIS R.E., & P.P.	3,640,361
IOWA R.E., & P.P.	1,188,638
OTHER STATES R.E. & P.P.	30,361
R.E. TAXES CAPITALIZED	(3,279,053)
TRANSFER TO GAS	(86,436)
R.E. TRANSFER TO NON UTILITY	<u>-</u>
TOTAL PROPERTY TAXES	141,290,881
<b>MUNICIPAL GROSS RECEIPTS:</b>	<b>143,551,099</b>
<b>CORP FRANCHISE AND MISCELLANEOUS:</b>	
MISSOURI CORP FRANCHISE	575,638
ILLINOIS CORP FRANCHISE	88,565
IOWA CORP FRANCHISE	-
FED.EXCISE TAX-HEAVY VEH.USE TAX	11,824
ST. LOUIS EARNINGS	-
MISCELLANEOUS	<u>432,799</u>
TOTAL CORP FRANCHISE & MISC.	1,108,826
<b>TOTAL TAXES OTHER THAN INCOME TAXES</b>	<b>\$ <u>307,068,477</u></b>

Corp	UEC
Product	Elec
Category	(All)
Function	(All)

**Current Year Expense Details**

Tax Type	Description	Vintage	January	February	March	April	May	June	July	August	September	October	November	December	Year To Date
ASC	IL Asst Chgs (#408-012)	2014	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		2013	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ASC Total			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EDT	IL Elec Dist (#408-011)	2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		2014	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		2013	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EDT Total			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FICA	Soc Sec & Med (#408-010)	2014	2,512,299.68	2,613,663.68	2,332,972.91	2,416,575.05	2,411,995.05	2,400,258.75	2,554,349.93	2,331,710.50	2,479,013.99	2,598,715.08	2,353,883.61	2,007,316.05	29,012,754.28
		2013	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Soc Sec & Med Capitalized (#408-010)	2014	(601,286.00)	(637,334.00)	(821,814.00)	(778,295.00)	(723,017.00)	(729,601.00)	(730,037.00)	(669,533.00)	(743,286.00)	(738,140.00)	(673,285.00)	(676,970.00)	(8,522,598.00)
FICA Total			1,911,013.68	1,976,329.68	1,511,158.91	1,638,280.05	1,688,978.05	1,670,657.75	1,824,312.93	1,662,177.50	1,735,727.99	1,860,575.08	1,680,598.61	1,330,346.05	20,490,156.28
FUTA	Federal Unemp (#408-010)	2014	186,608.81	40,259.34	33,084.22	31,569.62	31,881.16	32,114.93	(185,552.90)	597.60	531.84	1,649.59	113.52	113.22	172,970.95
		2013	5,072.02	126.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,198.27
	Federal Unemp Capitalized (#408-010)	2014	(163.52)	(174.87)	(224.46)	(212.87)	(197.25)	(199.64)	(199.44)	(182.51)	(202.86)	(201.28)	(182.96)	(184.65)	(2,326.31)
FUTA Total			191,517.31	40,210.72	32,859.76	31,356.75	31,683.91	31,915.29	(185,752.34)	415.09	328.98	1,448.31	(69.44)	(71.43)	175,842.91
Gross Rec	Unbilled Variation (#408-012)	2014	(246,386.00)	(807,341.97)	(283,798.00)	(636,341.00)	3,706,247.00	1,772,948.98	(280,968.00)	1,756,619.00	(5,734,091.00)	(595,138.00)	979,359.00	(13,335.00)	(382,224.99)
Gross Rec Total			(246,386.00)	(807,341.97)	(283,798.00)	(636,341.00)	3,706,247.00	1,772,948.98	(280,968.00)	1,756,619.00	(5,734,091.00)	(595,138.00)	979,359.00	(13,335.00)	(382,224.99)
Misc-Fed	Misc-Fed Excise (#408-013)	2014	0.00	0.00	0.00	0.00	114.00	0.00	0.00	10,592.00	918.33	0.00	0.00	199.50	11,823.83
		2013	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Misc-Fed Total			0.00	0.00	0.00	0.00	114.00	0.00	0.00	10,592.00	918.33	0.00	0.00	199.50	11,823.83
MISC-IL	Misc-IL RE Trf (#408-013)	2014	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MISC-IL Total			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Misc-MO	Misc-MO (#408-013)	2013	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		2014	122,500.00	310,299.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	432,799.00
		2013	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Misc-MO Total			122,500.00	310,299.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	432,799.00
Muni-EL	Muni-Elec (#408-012)	2014	11,403,827.80	10,703,062.07	9,914,156.66	9,365,742.62	8,429,007.10	14,878,105.72	17,129,697.64	16,412,459.05	16,883,995.54	9,595,747.06	9,027,429.96	10,260,735.14	144,003,966.36
		2013	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(70,642.40)	0.00	0.00	0.00	(70,642.40)	
Muni-EL Total			11,403,827.80	10,703,062.07	9,914,156.66	9,365,742.62	8,429,007.10	14,878,105.72	17,129,697.64	16,341,816.65	16,883,995.54	9,595,747.06	9,027,429.96	10,260,735.14	143,933,323.96
Pprop-AR	AR PP-Railcar (#408-011)	2014	0.00	0.00	47.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47.00
		2013	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Pprop-AR Total			0.00	0.00	47.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47.00
Pprop-CO	CO PP-Railcar (#408-011)	2014	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		2013	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Pprop-CO Total			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Pprop-IA	IA PP (#1-20-408-011)	2014	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(385.00)	(385.00)
	IA PP (#408-011)	2014	116,666.00	116,666.00	116,666.00	116,666.00	116,667.00	116,667.00	116,667.00	116,667.00	255,690.85	0.00	0.00	0.00	1,189,022.85
		2013	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Pprop-IA Total			116,666.00	116,666.00	116,666.00	116,666.00	116,667.00	116,667.00	116,667.00	116,667.00	255,690.85	0.00	0.00	(385.00)	1,188,637.85
PProp-IN	IN PP-Railcar (#408-011)	2014	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PProp-IN Total			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PProp-MO	MO PP-Railcar (#408-011)	2014	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	177,082.33	0.00	0.00	177,082.33
		2013	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PProp-MO Total			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	177,082.33	0.00	0.00	177,082.33
Pprop-MS	MS PP-Railcar (#408-011)	2013	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Pprop-MS Total			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Pprop-MT	MT PP-Railcar (#408-011)	2013	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.58	0.00	0.00	8.58

Corp	UEC
Product	Elec
Category	(All)
Function	(All)

**Current Year Expense Details**

Tax Type	Description	Vintage	January	February	March	April	May	June	July	August	September	October	November	December	Year To Date
Pprop-MT Total			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.58	0.00	0.00	8.58
Pprop-NE	NE PP-Railcar (#408-011)	2014	1,666.00	1,666.00	1,666.00	1,666.00	1,667.00	1,667.00	1,667.00	1,667.00	1,667.00	1,667.00	1,667.00	1,667.00	20,000.00
		2013	(63,544.05)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(63,544.05)
Pprop-NE Total			(61,878.05)	1,666.00	1,666.00	1,666.00	1,667.00	1,667.00	1,667.00	1,667.00	1,667.00	1,667.00	1,667.00	1,667.00	(43,544.05)
Pprop-UT	UT PP-Railcar (#408-011)	2013	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Pprop-UT Total			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Pprop-WY	WY PP-Railcar (#408-011)	2014	10,416.00	10,416.00	10,416.00	10,416.00	10,417.00	10,417.00	10,417.00	708.00	0.00	0.00	0.00	0.00	73,623.00
Pprop-WY Total			10,416.00	10,416.00	10,416.00	10,416.00	10,417.00	10,417.00	10,417.00	708.00	0.00	0.00	0.00	0.00	73,623.00
RProp-IL	Goose Creek- (#408-011)	2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Goose Creek-IL (#408-011)	2014	62,500.00	62,500.00	62,500.00	62,500.00	62,500.00	62,500.00	62,500.00	62,500.00	62,500.00	62,500.00	62,500.00	62,500.00	750,000.00
		2013	0.00	0.00	0.00	0.00	0.00	0.00	(39,256.40)	0.00	0.00	0.00	0.00	0.00	(39,256.40)
	IL RE Allocated (#408-011)	2014	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IL RE (#408-011)	2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		2014	162,500.00	162,500.00	162,500.00	162,500.00	162,500.00	162,500.00	162,500.00	162,500.00	162,500.00	162,500.00	162,500.00	162,500.00	1,950,000.00
		2013	0.00	0.00	0.00	0.00	0.00	0.00	0.00	130,454.18	(291,764.56)	0.00	0.00	0.00	(161,310.38)
	Kinmundy-IL RE (#408-011)	2014	31,250.00	31,250.00	31,250.00	31,250.00	31,250.00	31,250.00	31,250.00	31,250.00	31,250.00	31,250.00	31,250.00	31,250.00	375,000.00
		2013	0.00	0.00	0.00	0.00	0.00	0.00	(26,522.58)	0.00	0.00	0.00	0.00	0.00	(26,522.58)
	Pinckneyville-IL RE (#408-011)	2014	43,750.00	43,750.00	43,750.00	43,750.00	43,750.00	43,750.00	43,750.00	43,750.00	43,750.00	43,750.00	43,750.00	43,750.00	525,000.00
		2013	0.00	0.00	0.00	0.00	0.00	0.00	(29,314.40)	0.00	0.00	0.00	0.00	0.00	(29,314.40)
	Raccoon Creek-IL RE (#408-011)	2014	25,000.00	25,000.00	25,000.00	25,000.00	25,000.00	25,000.00	25,000.00	25,000.00	25,000.00	25,000.00	25,000.00	25,000.00	300,000.00
		2013	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(3,235.44)	0.00	0.00	0.00	(3,235.44)
RProp-IL Total			325,000.00	325,000.00	325,000.00	325,000.00	325,000.00	325,000.00	229,906.62	455,454.18	30,000.00	325,000.00	325,000.00	325,000.00	3,640,360.80
Rprop-MO	MO RE & PP Allocated (#408-011)	2014	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(86,436.00)	(86,436.00)
	MO RE & PP Capitalized (#408-011)	2014	0.00	0.00	(1,006,988.58)	0.00	0.00	(936,723.25)	0.00	0.00	(1,714,291.67)	378,950.25	0.00	0.00	(3,279,053.25)
	MO RE (#1-20-408-011)	2014	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(628,947.82)	(628,947.82)
	MO RE (#408-011)	2014	11,625,000.00	11,625,000.00	11,625,000.00	11,625,000.00	11,662,500.00	11,662,500.00	11,662,500.00	11,662,500.00	11,662,500.00	11,662,500.00	11,662,500.00	12,111,375.59	140,248,875.59
		2013	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rprop-MO Total			11,625,000.00	11,625,000.00	10,618,011.42	11,625,000.00	11,662,500.00	10,725,776.75	11,662,500.00	11,662,500.00	9,948,208.33	12,041,450.25	11,662,500.00	11,395,991.77	136,254,438.52
SCF-IL	IL Corp Fran (#408-013)	2014	18,400.00	18,400.00	18,400.00	18,400.00	14,965.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	88,565.26
		2013	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IL Corp Fran Allocated (#408-013)	2014	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SCF-IL Total			18,400.00	18,400.00	18,400.00	18,400.00	14,965.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	88,565.26
SCF-MO	MO Corp Fran (#408-013)	2014	162,500.00	162,500.00	162,500.00	90,027.21	0.00	0.00	(1,608.00)	0.00	0.00	0.00	0.00	0.00	575,919.21
		2013	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	MO Corp Fran Allocated (#408-013)	2014	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(281.00)	(281.00)
SCF-MO Total			162,500.00	162,500.00	162,500.00	90,027.21	0.00	0.00	(1,608.00)	0.00	0.00	0.00	0.00	(281.00)	575,638.21
SCF-WV	WV Corp Fran (#408-013)	2014	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		2013	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SCF-WV Total			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
STL-CE	St L Corp Earn (#408-013)	2014	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		2013	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
STL-CE Total			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
STL-PE	St L Payroll (#408-010)	2014	27,392.97	31,770.53	43,779.46	24,316.28	25,353.06	24,293.22	25,012.18	28,896.71	25,605.10	26,615.69	25,149.45	24,915.55	333,100.20
		2013	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ST L Payroll Expense Capitalized (#408-010)	2014	(3,552.00)	(3,764.00)	(4,854.00)	(4,597.00)	(4,271.00)	(4,309.00)	(4,312.00)	(3,955.00)	(4,390.00)	(4,360.00)	(3,977.00)	(3,999.00)	(50,340.00)
STL-PE Total			23,840.97	28,006.53	38,925.46	19,719.28	21,082.06	19,984.22	20,700.18	24,941.71	21,215.10	22,255.69	21,172.45	20,916.55	282,760.20
SUTA-AZ	AZ Unemp (#408-010)	2014	2.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.10
		2013	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Corp	UEC
Product	Elec
Category	(All)
Function	(All)

**Current Year Expense Details**

Tax Type	Description	Vintage	January	February	March	April	May	June	July	August	September	October	November	December	Year To Date
SUTA-AZ Total			2.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.10
SUTA-CA	CA Unemp (#408-010)	2014	217.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	217.00
		2013	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUTA-CA Total			217.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	217.00
SUTA-DC	DC Unemp Capitalized (#408-010)	2014	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUTA-DC Total			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUTA-GA	GA Unemp (#408-010)	2014	7.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.60
		2013	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUTA-GA Total			7.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.60
SUTA-IA	IA Unemp (#408-010)	2014	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		2013	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		IA Unemp Capitalized (#408-010)	2014	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUTA-IA Total			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUTA-IL	IL Unemp (#408-010)	2014	453.61	106.46	10.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	570.24
		2013	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		IL Unemp Capitalized (#408-010)	2014	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUTA-IL Total			453.61	106.46	10.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	570.24
SUTA-MO	MO Unemp (#408-010)	2014	127,818.24	59,803.32	9,063.87	1,022.95	804.45	1,153.36	9,157.38	817.65	621.65	1,726.22	677.28	153.12	212,819.49
		2013	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		MO Unemp Capitalized (#408-010)	2014	(3,138.00)	(3,326.00)	(4,289.00)	(4,062.00)	(3,773.00)	(3,808.00)	(3,810.00)	(3,494.00)	(3,879.00)	(3,852.00)	(3,514.00)	(3,533.00)
SUTA-MO Total			124,680.24	56,477.32	4,774.87	(3,039.05)	(2,968.55)	(2,654.64)	5,347.38	(2,676.35)	(3,257.35)	(2,125.78)	(2,836.72)	(3,379.88)	168,341.49
Grand Total			25,727,778.26	24,566,797.81	22,470,794.25	22,602,893.86	26,005,359.83	29,550,485.07	30,532,887.41	32,030,881.78	23,140,403.77	23,427,970.52	23,694,820.86	23,317,403.70	307,068,477.12



**AMEREN MISSOURI  
CALCULATION OF INCOME TAXES  
AT ALLOWED RETURN  
12 MONTHS ENDED 3/31/2014  
CONFIDENTIAL**

	<u>TOTAL ELECTRIC</u>
NET OPERATING INCOME	\$ 561,643,930
RETURN ON RATE BASE @ 8.051%	
ADD	
CURRENT INCOME TAXES	\$ 227,309,081
DEFERRED INCOME TAXES	
DEFERRED INCOME TAX EXPENSE	(1,268,657)
I.T.C. AMORTIZATION	<u>(5,102,591)</u>
NET INCOME BEFORE INCOME TAX	\$ 782,581,763
ADDITIONS TO NET INCOME BEFORE INCOME TAX	
BOOK DEPRECIATION	\$ 453,307,220
BOOK DEPRECIATION CHARGED TO O&M	11,389,545
INTANGIBLE AMORTIZATIONS	18,485,998
HYDRAULIC AMORTIZATIONS	614,757
TRANSMISSION AMORTIZATIONS	331,005
CALLAWAY POST OPERATIONAL COSTS	3,687,465
EQUITY ISSUANCE COSTS	-
TOTAL ADDITIONS	<u>\$ 487,815,990</u>
SUBTRACTIONS TO NET INCOME BEFORE INCOME TAX	
INTEREST ON LONG/SHORT TERM DEBT (RATE BASE X 2.623%)	\$ 182,982,490
TAX STRAIGHT LINE	484,769,154
PRODUCTION DEDUCTION	-
NUCLEAR DECOMMISSIONING	6,758,605
PREFERRED DIVIDEND DEDUCTION	<u>415,274</u>
TOTAL SUBTRACTIONS	<u>\$ 674,925,523</u>
NET TAXABLE INCOME	\$ 595,472,230
PROVISION FOR FEDERAL INCOME TAX	
NET TAXABLE INCOME	\$ 595,472,230
DEDUCT	
MISSOURI INCOME TAX	31,077,631
CITY EARNINGS TAX	<u>228,809</u>
FEDERAL TAXABLE INCOME	564,165,790
FEDERAL INCOME TAX	35.00% \$ 197,458,027
LESS TAX CREDITS:	
RESEARCH CREDIT	680,208
PRODUCTION TAX CREDIT	<u>775,176</u>
FEDERAL INCOME TAX	\$ 196,002,641
PROVISION FOR MISSOURI INCOME TAX	
NET TAXABLE INCOME	\$ 595,472,230
DEDUCT	
FEDERAL INCOME TAX	98,001,321
CITY EARNINGS TAX	<u>228,809</u>
STATE TAXABLE INCOME	\$ 497,242,100
MISSOURI INCOME TAX	6.25% \$ 31,077,631
PROVISION FOR CITY EARNINGS TAX	
NET TAXABLE INCOME	\$ 595,472,230
LESS TAX ADJUSTMENTS TO INCOME	<u>317,206,745</u>
CITY TAXABLE INCOME	\$ 278,265,485
CITY EARNINGS TAX	0.1009% 280,770
LESS: TAX CREDIT	<u>51,961</u>
NET CITY EARNINGS TAX	\$ 228,809
SUMMARY OF PROVISION FOR INCOME TAX	
FEDERAL INCOME TAX	\$ 196,002,641
MISSOURI INCOME TAX	31,077,631
CITY EARNINGS TAX	<u>228,809</u>
TOTAL CURRENT INCOME TAX	227,309,081
SUMMARY OF DEFERRED INCOME TAX	
DEFERRED INCOME TAX EXPENSE	(1,268,657)
I.T.C. AMORTIZATION	<u>(5,102,591)</u>
TOTAL DEFERRED INCOME TAX	<u>(6,371,248)</u>
TOTAL INCOME TAX	<u>\$ 220,937,833</u>

		Return	561,643,930
		Total Income Taxes	<u>220,937,833</u>
		Income before Income Tax	782,581,763
		Interest (Rate base * cost of debt)	Less: 182,982,490
		Income less Interest expense	599,599,273
		Total Income Taxes	227,309,081
		Eff. Tax Rate (total taxes / income less interest)	37.91%
		Composite Tax Rate	38.17%

**AMEREN MISSOURI  
PRODUCTION CREDIT CALCULATION - 199 DEDUCTION  
12 MONTHS ENDED 3/31/2014  
CONFIDENTIAL**

	Ref.	Company Annualized	Ref.	% Qualified	DPRG
<b>REVENUES:</b>					
Electric (less Purch. Power)	(Note A)	2,788,793,304	(Note B)	69.84%	1,947,693,244
Off-system Sales Revenue		251,601,118	(Note B)	69.84%	175,718,221
Deficiency		<u>205,098,864</u>		69.84%	<u>143,241,047</u>
Total Revenue		3,245,493,286		69.84%	2,266,652,511
<b>COGS:</b>					
O&M	(Note C)	1,783,322,398	Rev. Composite	69.84%	1,245,472,363
Depreciation		526,976,198	Rev. Composite	69.84%	368,040,177
Estimated M-1s	(Note D)	<u>568,414,576</u>	Rev. Composite	52.67%	<u>299,397,006</u>
Total COGS		2,878,713,172			1,912,909,546
<b>SG&amp;A:</b>					
Other Taxes		162,211,976	Rev. Composite	69.84%	113,288,844
Interest		182,982,490		100.00%	182,982,490
State Income Tax		31,077,631	Rev. Composite	69.84%	21,704,617
Estimated M-1s	(Note E)	<u>215,654,550</u>	Rev. Composite	64.73%	<u>139,593,190</u>
Total Standard Cost		591,926,647			457,569,142
<b>Adjustments:</b>					
Interest		182,982,490		100.00%	182,982,490
Interest Reallocated		<u>(182,982,490)</u>	(Note F)	50.29%	<u>(92,017,502)</u>
Total Adjustments		-			90,964,988
Total Qualified		<u>(225,146,533)</u>			(12,861,188)
					<u>9.00%</u>
					<u>-</u>

Notes:

	Pro Forma Total	%
A	Electric Revenues	2,704,589,994
	Other Revenues	84,203,311
	Less: Purchased Power	-
	Total Electric Revenue	<u>2,788,793,304</u>
B	2013 Functionalization Study	
	Production	69.84%
	Transmission	4.04%
	Distribution	<u>26.12%</u>
	Total	<u>100.00%</u>
C	O&M	1,783,322,398
	Purchased Power	-
	Regional Market Expense	<u>(8,208,432)</u>
	Total O&M	<u>1,775,113,966</u>
	2014 Tax Provision	
	Annualized	DPGR
D	M-1's - COGS	<u>568,414,576</u>
		<u>299,397,006</u>
E	M-1's - SG&A (included in COGS)	<u>215,654,550</u>
		<u>139,593,190</u>
F	Interest Reallocated	
	Plant	Reserve
	Production	8,940,444,858
	Transmission	954,634,164
	Distribution	5,125,586,380
	Reserve	(3,736,000,086)
	M&S	472,052,051
	Total	5,676,496,823
		(297,558,607)
		7,324,597
		35,841,697
		4,947,167,850
		<u>11,288,064,827</u>
		<u>50.29%</u>

**AMEREN MISSOURI**  
**TOTAL ELECTRIC NET ORIGINAL COST RATE BASE AND REVENUE REQUIREMENT**  
**FOR THE TWELVE MONTHS ENDED MARCH 31, 2014 WITH TRUE-UP THROUGH DECEMBER 31, 2014**  
**REFLECTING THE VARIOUS NON-UNANIMOUS STIPULATIONS AND AGREEMENTS FILED**  
**(\$000)**

<u>LINE</u>	<u>DESCRIPTION</u> (A)	<u>TOTAL ELECTRIC AMOUNT</u> (B)
<b>A. TOTAL ELECTRIC NET ORIGINAL COST RATE BASE</b>		
1	ORIGINAL COST OF PLANT IN SERVICE	\$ 15,784,741
2	LESS: RESERVES FOR DEPRECIATION & AMORTIZATION	6,680,799
3	NET ORIGINAL COST OF PLANT	<u>9,103,942</u>
4	AVERAGE FUEL AND MATERIALS AND SUPPLIES	489,687
5	AVERAGE PREPAYMENTS	13,974
6	CASH WORKING CAPITAL (LEAD/LAG)	25,408
7	INTEREST EXPENSE CASH REQUIREMENT	(25,322)
8	FEDERAL INCOME TAX CASH REQUIREMENT	1,406
9	STATE INCOME TAX CASH REQUIREMENT	223
10	CITY EARNINGS TAX CASH REQUIREMENT	(349)
11	AVERAGE CUSTOMER ADVANCES FOR CONSTRUCTION	(6,008)
12	AVERAGE CUSTOMER DEPOSITS	(17,715)
13	PENSION TRACKER REG ASSET	2,516
14	OPEB TRACKER REG LIABILITY	(27,170)
15	ENERGY EFFICIENCY REGULATORY ASSET	44,931
16	RENEWABLE ENERGY STANDARD REGULATORY ASSET	19,653
17	FIN 48 LIABILITY TRACKER REGULATORY LIABILITY	(6,739)
18	ACCUMULATED DEFERRED INCOME TAXES	<u>(2,606,312)</u>
19	<b>TOTAL ELECTRIC NET ORIGINAL COST RATE BASE</b>	<b><u>\$ 7,012,125</u></b>
<b>B. TOTAL ELECTRIC REVENUE REQUIREMENT</b>		
TOTAL ELECTRIC OPERATING EXPENSES:		
20	PRODUCTION	\$ 1,244,402
21	TRANSMISSION	56,963
22	REGIONAL MARKET EXPENSES	6,346
23	DISTRIBUTION	164,874
24	CUSTOMER ACCOUNTS	40,375
25	CUSTOMER SERVICE	21,854
26	SALES	442
27	ADMINISTRATIVE AND GENERAL	234,811
28	TOTAL ELECTRIC OPERATING EXPENSES	<u>1,770,067</u>
29	DEPRECIATION AND AMORTIZATION	520,385
30	TAXES OTHER THAN INCOME TAXES	162,476
INCOME TAXES-BASED ON PROPOSED RATE OF RETURN		
31	FEDERAL	195,099
32	STATE	30,936
33	CITY EARNINGS	547
34	TOTAL INCOME TAXES	<u>226,582</u>
DEFERRED INCOME TAXES		
35	DEFERRED INCOME TAX EXPENSE	(1,269)
36	I.T.C. AMORTIZATION	<u>(5,103)</u>
37	TOTAL DEFERRED INCOME TAXES	(6,372)
38	RETURN (RATE BASE * 8.051%)	<b>8.051%</b> <u>564,546</u>
39	<b>TOTAL ELECTRIC REVENUE REQUIREMENT</b>	<b><u>\$ 3,237,684</u></b>

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Revenue Requirement

Line Number	A Description	B 8.05% Return	C 8.05% Return	D 8.05% Return
1	Net Orig Cost Rate Base	\$7,012,125,217	\$7,012,125,217	\$7,012,125,217
2	Rate of Return	8.05%	8.05%	8.05%
3	Net Operating Income Requirement	\$564,546,201	\$564,546,201	\$564,546,201
4	Net Income Available	\$449,749,071	\$449,749,071	\$449,749,071
5	Additional Net Income Required	\$114,797,130	\$114,797,130	\$114,797,130
6	Income Tax Requirement			
7	Required Current Income Tax	\$226,581,920	\$226,581,920	\$226,581,920
8	Current Income Tax Available	\$154,866,100	\$154,866,100	\$154,866,100
9	Additional Current Tax Required	\$71,715,820	\$71,715,820	\$71,715,820
10	Revenue Requirement	\$186,512,950	\$186,512,950	\$186,512,950
11	Allowance for Known and Measureable Changes/True-Up Estimate	\$0	\$0	\$0
12	Miscellaneous (e.g. MEEIA)	\$0	\$0	\$0
13	Gross Revenue Requirement	<u>\$186,512,950</u>	<u>\$186,512,950</u>	<u>\$186,512,950</u>

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
**RATE BASE SCHEDULE**

Line Number	<u>A</u> Rate Base Description	<u>B</u> Percentage Rate	<u>C</u> Dollar Amount
1	Plant In Service		\$15,784,740,713
2	Less Accumulated Depreciation Reserve		\$6,680,799,049
3	Net Plant In Service		<u>\$9,103,941,664</u>
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		\$25,407,712
6	Contributions in Aid of Construction Amortization		\$0
7	Materials and Supplies		\$194,228,791
8	Prepayments		\$13,973,927
9	Fuel Inventory-Oil (Ferguson)		\$5,457,644
10	Fuel Inventory-Coal (Hanneken)		\$151,201,992
11	Fuel Inventory-Natural Gas (Ferguson)		\$1,796,483
12	Fuel Inventory-Nuclear (Ferguson)		\$137,002,533
13	Energy Efficiency Regulatory Asset		\$44,931,096
14	Renewable Energy Credits		\$19,652,848
15	TOTAL ADD TO NET PLANT IN SERVICE		<u>\$593,653,026</u>
16	SUBTRACT FROM NET PLANT		
17	Federal Tax Offset	-0.7205%	-\$1,405,690
18	State Tax Offset	-0.7205%	-\$222,891
19	City Tax Offset	63.8329%	\$349,223
20	Interest Expense Offset	13.7671%	\$25,321,558
21	Contributions in Aid of Construction		\$0
22	Customer Deposits		\$17,715,332
23	Customer Advances for Construction		\$6,007,810
24	Pension Tracker - ER-2012-0166		-\$8,859,443
25	Pension Tracker - Current		\$6,342,834
26	OPEB Tracker - ER-2012-0166		\$20,234,885
27	OPEB Tracker - Current		\$6,935,098
28	FIN 48 Tracker Regulatory Liability		\$6,738,539
29	Accumulated Deferred Income Taxes - Account 190		-\$109,252,504
30	Accumulated Deferred Income Taxes - Account 254		\$2,935,812
31	Accumulated Deferred Income Taxes - Account 281		\$95,032,144
32	Accumulated Deferred Income Taxes - Account 282		\$2,480,411,432
33	Accumulated Deferred Income Taxes - Account 283		\$137,185,334
34	TOTAL SUBTRACT FROM NET PLANT		<u>\$2,685,469,473</u>
35	Total Rate Base		<u><u>\$7,012,125,217</u></u>

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	302.000	Franchises and Consents	\$29,272,217	P-2	\$9,096,113	\$38,368,330	100.0000%	\$0	\$38,368,330
3	302.000	Callaway Life Extension	\$0	P-3	\$35,853,603	\$35,853,603	100.0000%	\$0	\$35,853,603
4	303.000	Miscellaneous Intangibles	\$89,470,140	P-4	\$62,210,635	\$151,680,775	100.0000%	\$0	\$151,680,775
5		TOTAL INTANGIBLE PLANT	\$118,742,357		\$107,160,351	\$225,902,708		\$0	\$225,902,708
6		PRODUCTION PLANT							
7		STEAM PRODUCTION							
8		MERAMEC STEAM PRODUCTION PLANT							
9	310.000	Land/Land Rights - Meramec	\$272,391	P-9	\$0	\$272,391	100.0000%	\$0	\$272,391
10	311.000	Structures - Meramec	\$48,066,152	P-10	\$176,869	\$48,243,021	100.0000%	\$0	\$48,243,021
11	312.000	Boiler Plant Equipment - Meramec	\$454,484,993	P-11	-\$1,382,474	\$453,102,519	100.0000%	\$0	\$453,102,519
12	314.000	Turbogenerator Units - Meramec	\$111,052,703	P-12	\$175,211	\$111,227,914	100.0000%	\$0	\$111,227,914
13	315.000	Accessory Electric Equipment - Meramec	\$49,859,443	P-13	\$4,244,942	\$54,104,385	100.0000%	\$0	\$54,104,385
14	316.000	Misc. Power Plant Equipment - Meramec	\$12,710,925	P-14	\$137,627	\$12,848,552	100.0000%	\$0	\$12,848,552
15	316.210	Misc. PP Equip - Office Furniture - Meramec - Fully Accrued	\$111,864	P-15	\$312,070	\$423,934	100.0000%	\$0	\$423,934
16	316.210	Office Furniture - Meramec - Amortized	\$950,548	P-16	-\$398,462	\$552,086	100.0000%	\$0	\$552,086
17	316.220	Office Equip - Meramec - Fully Accrued	\$28,525	P-17	\$157,486	\$186,011	100.0000%	\$0	\$186,011
18	316.220	Office Equip - Meramec - Amortized	\$90,537	P-18	\$345,587	\$436,124	100.0000%	\$0	\$436,124
19	316.230	Computers - Meramec - Fully Accrued	\$977,207	P-19	-\$201,027	\$776,180	100.0000%	\$0	\$776,180
20	316.230	Computers - Meramec - Amortized	\$815,137	P-20	\$346,446	\$1,161,583	100.0000%	\$0	\$1,161,583
21	317.000	Meramec ARO	\$9,316,885	P-21	-\$9,316,885	\$0	100.0000%	\$0	\$0
22		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$688,737,310		-\$5,402,610	\$683,334,700		\$0	\$683,334,700
23		SIoux STEAM PRODUCTION PLANT							
24	182.000	Sioux Post Op - 2010	\$43,036,490	P-24	\$0	\$43,036,490	100.0000%	\$0	\$43,036,490
25	182.000	Sioux Post Op - 2011 & 2012	\$2,188,129	P-25	\$0	\$2,188,129	100.0000%	\$0	\$2,188,129
26	310.000	Land/Land Rights - Sioux	\$1,682,534	P-26	-\$339,694	\$1,342,840	100.0000%	\$0	\$1,342,840
27	311.000	Structures - Sioux	\$52,488,962	P-27	-\$4,610,384	\$47,878,578	100.0000%	\$0	\$47,878,578
28	312.000	Boiler Plant Equipment - Sioux	\$897,767,313	P-28	\$18,930,117	\$916,697,430	100.0000%	\$0	\$916,697,430
29	314.000	Turbogenerator Units - Sioux	\$139,767,676	P-29	\$15,618,789	\$155,386,465	100.0000%	\$0	\$155,386,465
30	315.000	Accessory Electric Equipment - Sioux	\$115,134,488	P-30	\$9,856,186	\$124,990,674	100.0000%	\$0	\$124,990,674
31	316.000	Misc. Power Plant Equipment - Sioux	\$7,249,958	P-31	\$3,774,759	\$11,024,717	100.0000%	\$0	\$11,024,717
32	316.210	Office Furniture - Sioux - Fully Accrued	\$97,125	P-32	\$145,074	\$242,199	100.0000%	\$0	\$242,199
33	316.210	Office Furniture - Sioux - Amortized	\$617,158	P-33	-\$185,836	\$431,322	100.0000%	\$0	\$431,322
34	316.220	Office Equip - Sioux - Fully Accrued	\$9,247	P-34	\$56,909	\$66,156	100.0000%	\$0	\$66,156
35	316.220	Office Equip - Sioux - Amortized	\$84,168	P-35	\$305,026	\$389,194	100.0000%	\$0	\$389,194
36	316.230	Computers - Sioux - Fully Accrued	\$362,505	P-36	-\$87,876	\$274,629	100.0000%	\$0	\$274,629
37	316.230	Computers - Sioux - Amortized	\$875,383	P-37	\$643,666	\$1,519,049	100.0000%	\$0	\$1,519,049
38	317.000	Sioux ARO	\$7,740,618	P-38	-\$7,740,618	\$0	100.0000%	\$0	\$0
39		TOTAL SIoux STEAM PRODUCTION PLANT	\$1,269,101,754		\$36,366,118	\$1,305,467,872		\$0	\$1,305,467,872
40		VENICE STEAM PRODUCTION PLANT							
41	310.000	Land/Land Rights - Venice	\$0	P-41	\$0	\$0	100.0000%	\$0	\$0
42	311.000	Structures - Venice	\$0	P-42	\$0	\$0	100.0000%	\$0	\$0
43	312.000	Boiler Plant Equipment - Venice	\$0	P-43	\$0	\$0	100.0000%	\$0	\$0
44	314.000	Turbogenerator Units - Venice	\$0	P-44	\$0	\$0	100.0000%	\$0	\$0
45	315.000	Accessory Electric Equipment - Venice	\$0	P-45	\$0	\$0	100.0000%	\$0	\$0
46	316.000	Misc. Power Plant Equipment - Venice	\$0	P-46	\$0	\$0	100.0000%	\$0	\$0
47	317.000	Venice ARO	\$155,546	P-47	-\$155,546	\$0	100.0000%	\$0	\$0
48		TOTAL VENICE STEAM PRODUCTION PLANT	\$155,546		-\$155,546	\$0		\$0	\$0
49		LABADIE STEAM PRODUCTION UNIT							
50	310.000	Land/Land Rights - Labadie	\$1,253,099	P-50	\$0	\$1,253,099	100.0000%	\$0	\$1,253,099
51	311.000	Structures - Labadie	\$65,583,504	P-51	\$1,723,308	\$67,306,812	100.0000%	\$0	\$67,306,812
52	312.000	Boiler Plant Equipment - Labadie	\$653,724,782	P-52	\$177,353,787	\$831,078,569	100.0000%	\$0	\$831,078,569
53	312.300	Coal Cars - Labadie	\$78,408,815	P-53	-\$52,247	\$78,356,568	100.0000%	\$0	\$78,356,568
54	314.000	Turbogenerator Units - Labadie	\$235,523,834	P-54	\$8,620,465	\$244,144,299	100.0000%	\$0	\$244,144,299

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
55	315.000	Accessory Electric Equipment - Labadie	\$99,033,920	P-55	\$8,273,128	\$107,307,048	100.0000%	\$0	\$107,307,048
56	316.000	Misc. Power Plant Equipment - Labadie	\$14,669,659	P-56	\$495,052	\$15,164,711	100.0000%	\$0	\$15,164,711
57	316.210	Office Furniture - Labadie - Fully Accrued	\$462,525	P-57	\$308,118	\$770,643	100.0000%	\$0	\$770,643
58	316.210	Office Furniture - Labadie - Amortized	\$820,304	P-58	-\$222,047	\$598,257	100.0000%	\$0	\$598,257
59	316.220	Office Equip - Labadie - Fully Accrued	\$46,974	P-59	\$168,044	\$215,018	100.0000%	\$0	\$215,018
60	316.220	Office Equip - Labadie - Amortized	\$133,932	P-60	\$298,762	\$432,694	100.0000%	\$0	\$432,694
61	316.230	Computers - Labadie - Fully Accrued	\$643,841	P-61	-\$83,721	\$560,120	100.0000%	\$0	\$560,120
62	316.230	Computers - Labadie - Amortized	\$1,721,921	P-62	\$651,198	\$2,373,119	100.0000%	\$0	\$2,373,119
63	317.000	Labadie ARO	\$6,004,333	P-63	-\$6,004,333	\$0	100.0000%	\$0	\$0
64		TOTAL LABADIE STEAM PRODUCTION UNIT	\$1,158,031,443		\$191,529,514	\$1,349,560,957		\$0	\$1,349,560,957
65		RUSH ISLAND STEAM PRODUCTION PLANT							
66	310.000	Land/Land Rights - Rush	\$951,577	P-66	\$0	\$951,577	100.0000%	\$0	\$951,577
67	311.000	Structures - Rush	\$68,338,533	P-67	-\$142,014	\$68,196,519	100.0000%	\$0	\$68,196,519
68	312.000	Boiler Plant Equipment - Rush	\$407,183,231	P-68	\$19,555,240	\$426,738,471	100.0000%	\$0	\$426,738,471
69	314.000	Turbogenerator Units - Rush	\$159,818,311	P-69	\$583,893	\$160,402,204	100.0000%	\$0	\$160,402,204
70	315.000	Accessory Electric Equipment - Rush	\$48,881,184	P-70	\$2,388,881	\$51,270,065	100.0000%	\$0	\$51,270,065
71	316.000	Misc. Power Plant Equipment - Rush	\$10,907,330	P-71	\$1,707,010	\$12,614,340	100.0000%	\$0	\$12,614,340
72	316.210	Office Furniture - Rush - Fully Accrued	\$32,066	P-72	\$4,613	\$36,679	100.0000%	\$0	\$36,679
73	316.210	Office Furniture - Rush - Amortized	\$1,125,936	P-73	-\$503,503	\$622,433	100.0000%	\$0	\$622,433
74	316.220	Office Equip - Rush - Fully Accrued	\$14,770	P-74	\$3,881	\$18,651	100.0000%	\$0	\$18,651
75	316.220	Office Equip - Rush - Amortized	\$171,737	P-75	\$176,695	\$348,432	100.0000%	\$0	\$348,432
76	316.230	Computers - Rush - Fully Accrued	\$197,921	P-76	\$494,929	\$692,850	100.0000%	\$0	\$692,850
77	316.230	Computers - Rush - Amortized	\$681,465	P-77	\$562,091	\$1,243,556	100.0000%	\$0	\$1,243,556
78	317.000	Rush Island ARO	\$5,940,606	P-78	-\$5,940,606	\$0	100.0000%	\$0	\$0
79		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$704,244,667		\$18,891,110	\$723,135,777		\$0	\$723,135,777
80		COMMON STEAM PRODUCTION PLANT							
81	310.000	Land/Land Rights - Common	\$0	P-81	\$0	\$0	100.0000%	\$0	\$0
82	311.000	Structures - Common	\$1,976,445	P-82	\$0	\$1,976,445	100.0000%	\$0	\$1,976,445
83	312.000	Boiler Plant Equipment - Common	\$36,387,960	P-83	\$0	\$36,387,960	100.0000%	\$0	\$36,387,960
84	314.000	Turbogenerator Units - Common	\$0	P-84	\$0	\$0	100.0000%	\$0	\$0
85	315.000	Accessory Electric Equipment - Common	\$3,129,975	P-85	\$0	\$3,129,975	100.0000%	\$0	\$3,129,975
86	316.001	Misc. Power Plant Equipment - Common	\$17,331	P-86	\$0	\$17,331	100.0000%	\$0	\$17,331
87	316.002	Production - Office Furniture, Equip	\$0	P-87	\$0	\$0	100.0000%	\$0	\$0
88	316.004	Production - Tools, Shop, Garage Equip	\$0	P-88	\$0	\$0	100.0000%	\$0	\$0
89	316.007	Production - Unit Maintenance Tools	\$0	P-89	\$0	\$0	100.0000%	\$0	\$0
90		TOTAL COMMON STEAM PRODUCTION PLANT	\$41,511,711		\$0	\$41,511,711		\$0	\$41,511,711
91		TOTAL STEAM PRODUCTION	\$3,861,782,431		\$241,228,586	\$4,103,011,017		\$0	\$4,103,011,017
92		NUCLEAR PRODUCTION							
93		CALLAWAY NUCLEAR PRODUCTION PLANT							
94	182.000	Callaway Post Operational Costs	\$116,730,946	P-94	\$0	\$116,730,946	100.0000%	\$0	\$116,730,946
95	320.000	Land/Land Rights - Callaway	\$9,793,885	P-95	\$0	\$9,793,885	100.0000%	\$0	\$9,793,885
96	321.000	Structures - Callaway	\$922,005,758	P-96	\$14,698,497	\$936,704,255	100.0000%	\$0	\$936,704,255
97	322.000	Reactor Plant Equipment - Callaway	\$1,055,384,307	P-97	\$151,579,784	\$1,206,964,091	100.0000%	\$0	\$1,206,964,091
98	323.000	Turbogenerator Units - Callaway	\$510,198,434	P-98	\$2,153,389	\$512,351,823	100.0000%	\$0	\$512,351,823
99	324.000	Accessory Electric Equipment - Callaway	\$233,723,871	P-99	\$11,571,309	\$245,295,180	100.0000%	\$0	\$245,295,180
100	325.000	Misc. Power Plant Equipment - Callaway	\$119,045,551	P-100	\$4,098,572	\$123,144,123	100.0000%	\$0	\$123,144,123
101	325.210	Office Furniture - Callaway - Fully Accrued	\$460,560	P-101	\$7,985	\$468,545	100.0000%	\$0	\$468,545
102	325.210	Office Furniture - Callaway - Amortized	\$4,858,871	P-102	\$662,633	\$5,521,504	100.0000%	\$0	\$5,521,504
103	325.220	Office Equip - Callaway - Fully Accrued	\$1,432,295	P-103	\$98,989	\$1,531,284	100.0000%	\$0	\$1,531,284
104	325.220	Office Equip - Callaway - Amortized	\$3,233,109	P-104	\$1,284,062	\$4,517,171	100.0000%	\$0	\$4,517,171

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Plant In Service

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105	325.230	Computers - Callaway - Fully Accrued	\$4,877,057	P-105	-\$923,426	\$3,953,631	100.0000%	\$0	\$3,953,631
106	325.230	Computers - Callaway - Amortized	\$4,174,427	P-106	\$229,322	\$4,403,749	100.0000%	\$0	\$4,403,749
107	326.000	Callaway ARO	-\$32,639,472	P-107	\$32,639,472	\$0	100.0000%	\$0	\$0
108		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$2,953,279,599		\$218,100,588	\$3,171,380,187		\$0	\$3,171,380,187
109		TOTAL NUCLEAR PRODUCTION	\$2,953,279,599		\$218,100,588	\$3,171,380,187		\$0	\$3,171,380,187
110		HYDRAULIC PRODUCTION							
111		OSAGE HYDRAULIC PRODUCTION PLANT							
112	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$0	P-112	\$0	\$0	100.0000%	\$0	\$0
113	330.000	Land/Land Rights - Osage	\$10,561,452	P-113	\$0	\$10,561,452	100.0000%	\$0	\$10,561,452
114	331.000	Structures - Osage	\$4,319,281	P-114	\$187,043	\$4,506,324	100.0000%	\$0	\$4,506,324
115	332.000	Reservoirs - Osage	\$31,747,290	P-115	\$448,955	\$32,196,245	100.0000%	\$0	\$32,196,245
116	333.000	Water Wheels/Generators - Osage	\$61,637,044	P-116	-\$2,199,089	\$59,437,955	100.0000%	\$0	\$59,437,955
117	334.000	Accessory Electric Equipment - Osage	\$22,214,883	P-117	\$1,911,188	\$24,126,071	100.0000%	\$0	\$24,126,071
118	335.000	Misc. Power Plant Equipment - Osage	\$1,860,029	P-118	\$391,842	\$2,251,871	100.0000%	\$0	\$2,251,871
119	335.210	Office Furniture - Osage - Fully Accrued	\$1,968	P-119	\$0	\$1,968	100.0000%	\$0	\$1,968
120	335.210	Office Furniture - Osage - Amortized	\$58,230	P-120	\$15,550	\$73,780	100.0000%	\$0	\$73,780
121	335.220	Office Equip - Osage - Fully Accrued	\$0	P-121	\$0	\$0	100.0000%	\$0	\$0
122	335.220	Office Equip - Osage - Amortized	\$16,584	P-122	\$38,098	\$54,682	100.0000%	\$0	\$54,682
123	335.230	Computers - Osage - Fully Accrued	\$103,655	P-123	\$306,265	\$409,920	100.0000%	\$0	\$409,920
124	335.230	Computers - Osage - Amortized	\$546,010	P-124	-\$387,065	\$158,945	100.0000%	\$0	\$158,945
125	335.009	Hydro Museum - Osage	\$0	P-125	\$0	\$0	100.0000%	\$0	\$0
126	336.000	Roads, Railroads, Bridges - Osage	\$77,445	P-126	\$0	\$77,445	100.0000%	\$0	\$77,445
127		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$133,143,871		\$712,787	\$133,856,658		\$0	\$133,856,658
128		KEOKUK HYDRAULIC PRODUCTION PLANT							
129	111.000	Accum. Amortization of Land Appraisal Studies - Keokuk	\$0	P-129	\$0	\$0	100.0000%	\$0	\$0
130	330.000	Land/Land Rights - Keokuk	\$8,242,247	P-130	-\$902,521	\$7,339,726	100.0000%	\$0	\$7,339,726
131	331.000	Structures - Keokuk	\$6,130,972	P-131	\$756,218	\$6,887,190	100.0000%	\$0	\$6,887,190
132	332.000	Reservoirs - Keokuk	\$14,788,232	P-132	\$225,529	\$15,013,761	100.0000%	\$0	\$15,013,761
133	333.000	Water Wheels/Generators - Keokuk	\$103,968,756	P-133	\$1,469,521	\$105,438,277	100.0000%	\$0	\$105,438,277
134	334.000	Accessory Electric Equipment - Keokuk	\$11,176,678	P-134	-\$545,476	\$10,631,202	100.0000%	\$0	\$10,631,202
135	335.000	Misc. Power Plant Equipment - Keokuk	\$3,201,150	P-135	\$538,191	\$3,739,341	100.0000%	\$0	\$3,739,341
136	335.210	Office Furniture - Keokuk - Fully Accrued	\$41,421	P-136	-\$777	\$40,644	100.0000%	\$0	\$40,644
137	335.210	Office Furniture - Keokuk - Amortized	\$69,010	P-137	\$7,932	\$76,942	100.0000%	\$0	\$76,942
138	335.220	Office Equip - Keokuk - Fully Accrued	\$16,761	P-138	-\$1,409	\$15,352	100.0000%	\$0	\$15,352
139	335.220	Office Equip - Keokuk - Amortized	\$45,854	P-139	\$53,783	\$99,637	100.0000%	\$0	\$99,637
140	335.230	Computers - Keokuk - Fully Accrued	\$93,915	P-140	\$289,359	\$383,274	100.0000%	\$0	\$383,274
141	335.230	Computers - Keokuk - Amortized	\$580,399	P-141	-\$375,140	\$205,259	100.0000%	\$0	\$205,259
142	336.000	Roads, Railroads, Bridges - Keokuk	\$114,926	P-142	\$0	\$114,926	100.0000%	\$0	\$114,926
143		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$148,470,321		\$1,515,210	\$149,985,531		\$0	\$149,985,531
144		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
145	330.000	Land/Land Rights - Taum Sauk	\$327,672	P-145	\$0	\$327,672	100.0000%	\$0	\$327,672
146	331.000	Structures - Taum Sauk	\$22,742,332	P-146	-\$4,983,012	\$17,759,320	100.0000%	\$0	\$17,759,320
147	332.000	Reservoirs - Taum Sauk	\$11,994,948	P-147	-\$1,663,240	\$10,331,708	100.0000%	\$0	\$10,331,708
148	333.000	Water Wheels/Generators - Taum Sauk	\$70,737,971	P-148	\$3,420,161	\$74,158,132	100.0000%	\$0	\$74,158,132
149	334.000	Accessory Electric Equipment - Taum Sauk	\$12,359,568	P-149	\$549,838	\$12,909,406	100.0000%	\$0	\$12,909,406
150	335.000	Misc. Power Plant Equipment - Taum Sauk	\$3,383,265	P-150	\$934,640	\$4,317,905	100.0000%	\$0	\$4,317,905
151	335.210	Office Furniture - Taum Sauk - Fully Accrued	\$5,260	P-151	\$6,977	\$12,237	100.0000%	\$0	\$12,237
152	335.210	Office Furniture - Taum Sauk - Amortized	\$116,812	P-152	-\$64,760	\$52,052	100.0000%	\$0	\$52,052
153	335.220	Office Equip - Taum Sauk - Fully Accrued	\$3,727	P-153	\$2,413	\$6,140	100.0000%	\$0	\$6,140



Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Plant In Service

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154	335.220	Office Equip - Taum Sauk - Amortized	\$545,787	P-154	\$121,824	\$667,611	100.0000%	\$0	\$667,611
155	335.230	Computers - Taum Sauk - Fully Accrued	\$165,837	P-155	\$21,633	\$187,470	100.0000%	\$0	\$187,470
156	335.230	Computers - Taum Sauk - Amortized	\$288,094	P-156	\$278,825	\$566,919	100.0000%	\$0	\$566,919
157	336.000	Roads, Railroads, Bridges - Taum Sauk	\$232,193	P-157	\$559	\$232,752	100.0000%	\$0	\$232,752
158		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$122,903,466		-\$1,374,142	\$121,529,324		\$0	\$121,529,324
159		TOTAL HYDRAULIC PRODUCTION	\$404,517,658		\$853,855	\$405,371,513		\$0	\$405,371,513
160		OTHER PRODUCTION							
161		OTHER PRODUCTION PLANT							
162	340.000	Land/Land Rights - Other	\$6,757,733	P-162	\$210,789	\$6,968,522	100.0000%	\$0	\$6,968,522
163	341.000	Structures - Other	\$41,085,848	P-163	\$5,376,549	\$46,462,397	100.0000%	\$0	\$46,462,397
164	342.000	Fuel Holders - Other	\$43,117,554	P-164	\$5,770,114	\$48,887,668	100.0000%	\$0	\$48,887,668
165	344.000	Generators	\$1,042,503,468	P-165	-\$42,920,331	\$999,583,137	100.0000%	\$0	\$999,583,137
166	344.000	Generators - Solar	\$1,265,599	P-166	\$16,103,351	\$17,368,950	100.0000%	\$0	\$17,368,950
167	344.000	Generators - Landfill Gas	\$5,874,837	P-167	\$0	\$5,874,837	100.0000%	\$0	\$5,874,837
168	345.000	Accessory Electric Equipment - Other	\$90,229,462	P-168	\$36,568,530	\$126,797,992	100.0000%	\$0	\$126,797,992
169	346.000	Misc. Power Plant Equipment - Other	\$5,212,381	P-169	\$2,046,493	\$7,258,874	100.0000%	\$0	\$7,258,874
170	346.210	Office Furniture - Other - Fully Accrued	\$74	P-170	\$610	\$684	100.0000%	\$0	\$684
171	346.210	Office Furniture - Other - Amortized	\$411,106	P-171	-\$113,740	\$297,366	100.0000%	\$0	\$297,366
172	346.220	Office Equip - Other - Fully Accrued	\$0	P-172	\$0	\$0	100.0000%	\$0	\$0
173	346.220	Office Equip - Other - Amortized	\$147,972	P-173	\$343,886	\$491,858	100.0000%	\$0	\$491,858
174	346.230	Computers - Other - Fully Accrued	\$680,431	P-174	-\$519,183	\$161,248	100.0000%	\$0	\$161,248
175	346.230	Computers - Other - Amortized	\$592,090	P-175	-\$471,531	\$120,559	100.0000%	\$0	\$120,559
176		TOTAL OTHER PRODUCTION PLANT	\$1,237,878,555		\$22,395,537	\$1,260,274,092		\$0	\$1,260,274,092
177		TOTAL OTHER PRODUCTION	\$1,237,878,555		\$22,395,537	\$1,260,274,092		\$0	\$1,260,274,092
178		TOTAL PRODUCTION PLANT	\$8,457,458,243		\$482,578,566	\$8,940,036,809		\$0	\$8,940,036,809
179		TRANSMISSION PLANT							
180	111.000	Accum. Amortization of Electric Plant - TP	\$0	P-180	\$0	\$0	100.0000%	\$0	\$0
181	350.000	Land/Land Rights - TP	\$53,451,822	P-181	\$1,211,470	\$54,663,292	100.0000%	\$0	\$54,663,292
182	352.000	Structures & Improvements - TP	\$6,861,714	P-182	\$0	\$6,861,714	100.0000%	\$0	\$6,861,714
183	353.000	Station Equipment - TP	\$282,584,140	P-183	\$13,449,124	\$296,033,264	100.0000%	\$0	\$296,033,264
184	354.000	Towers and Fixtures - TP	\$91,797,468	P-184	-\$384,938	\$91,412,530	100.0000%	\$0	\$91,412,530
185	355.000	Poles and Fixtures - TP	\$207,687,169	P-185	\$94,869,798	\$302,556,967	100.0000%	\$0	\$302,556,967
186	356.000	Overhead Conductors & Devices - TP	\$186,662,063	P-186	\$16,372,546	\$203,034,609	100.0000%	\$0	\$203,034,609
187	359.000	Roads and Trails - TP	\$71,788	P-187	\$0	\$71,788	100.0000%	\$0	\$71,788
188	359.000	Roads and Trails - SQ Curve - TP	\$0	P-188	\$0	\$0	100.0000%	\$0	\$0
189		TOTAL TRANSMISSION PLANT	\$829,116,164		\$125,518,000	\$954,634,164		\$0	\$954,634,164
190		DISTRIBUTION PLANT							
191	360.000	Land/Land Rights - DP	\$36,101,144	P-191	\$427,902	\$36,529,046	100.0000%	\$0	\$36,529,046
192	361.000	Structures & Improvements - DP	\$18,673,186	P-192	-\$434,098	\$18,239,088	100.0000%	\$0	\$18,239,088
193	362.000	Station Equipment - DP	\$836,865,947	P-193	\$40,091,114	\$876,957,061	100.0000%	\$0	\$876,957,061
194	364.000	Poles, Towers, & Fixtures - DP	\$967,326,128	P-194	\$25,252,035	\$992,578,163	100.0000%	\$0	\$992,578,163
195	365.000	Overhead Conductors & Devices - DP	\$1,108,210,398	P-195	\$30,096,581	\$1,138,306,979	100.0000%	\$0	\$1,138,306,979
196	366.000	Underground Conduit - DP	\$332,083,123	P-196	\$37,140,518	\$369,223,641	100.0000%	\$0	\$369,223,641
197	367.000	Underground Conductors & Devices - DP	\$651,948,124	P-197	\$26,929,811	\$678,877,935	100.0000%	\$0	\$678,877,935
198	368.000	Line Transformers - DP	\$444,262,679	P-198	\$7,320,731	\$451,583,410	100.0000%	\$0	\$451,583,410
199	369.100	Services - Overhead - DP	\$179,541,797	P-199	\$2,770,636	\$182,312,433	100.0000%	\$0	\$182,312,433
200	369.200	Services - Underground - DP	\$151,578,663	P-200	\$3,436,074	\$155,014,737	100.0000%	\$0	\$155,014,737
201	370.000	Meters - DP	\$103,142,454	P-201	-\$946,880	\$102,195,574	100.0000%	\$0	\$102,195,574
202	371.000	Meter Installations - DP	\$164,613	P-202	\$0	\$164,613	100.0000%	\$0	\$164,613
203	373.000	Street Lighting and Signal Systems - DP	\$118,604,867	P-203	\$4,998,833	\$123,603,700	100.0000%	\$0	\$123,603,700
204		TOTAL DISTRIBUTION PLANT	\$4,948,503,123		\$177,083,257	\$5,125,586,380		\$0	\$5,125,586,380
205		GENERAL PLANT							
206	389.000	Land/Land Rights - GP	\$11,935,145	P-206	-\$349,432	\$11,585,713	100.0000%	\$0	\$11,585,713
207	390.000	Structures & Improvements - Misc - GP	\$4,556,500	P-207	\$0	\$4,556,500	100.0000%	\$0	\$4,556,500
208	390.000	Structures & Improvements - Large - GP	\$213,603,617	P-208	\$4,131,364	\$217,734,981	100.0000%	\$0	\$217,734,981
209	390.500	Structures & Improvements - Training - GP	\$957,881	P-209	-\$1,311	\$956,570	100.0000%	\$0	\$956,570
210	391.000	Office Furniture & Equip - Fully Accrued - GP	\$2,463,782	P-210	\$4,952,382	\$7,416,164	100.0000%	\$0	\$7,416,164
211	391.000	Office Furniture & Equip - Amortized - GP	\$29,510,216	P-211	-\$3,944,136	\$25,566,080	100.0000%	\$0	\$25,566,080

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
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212	391.000	Office Furniture & Equip - Reserve Recovery - GP	\$0	P-212	\$0	\$0	100.0000%	\$0	\$0
213	391.100	Mainframe Computers - Fully Accrued- GP	\$434,166	P-213	\$0	\$434,166	100.0000%	\$0	\$434,166
214	391.100	Mainframe Computers - Reserve Recovery - GP	\$0	P-214	\$0	\$0	100.0000%	\$0	\$0
215	391.200	Personal Computers - Fully Accrued - GP	\$10,063,588	P-215	\$1,089,860	\$11,153,448	100.0000%	\$0	\$11,153,448
216	391.200	Personal Computers - Amortized - GP	\$10,789,932	P-216	\$5,475,806	\$16,265,738	100.0000%	\$0	\$16,265,738
217	391.200	Personal Computers - Reserve Recovery - GP	\$0	P-217	\$0	\$0	100.0000%	\$0	\$0
218	391.300	General Plant - Office Equip - Fully Accrued - GP	\$2,360,031	P-218	\$59,799	\$2,419,830	100.0000%	\$0	\$2,419,830
219	391.300	General Plant - Office Equip - Amortized - GP	\$3,147,182	P-219	\$25,765	\$3,172,947	100.0000%	\$0	\$3,172,947
220	391.300	General Plant - Office Equip - Reserve Recovery - GP	\$0	P-220	\$0	\$0	100.0000%	\$0	\$0
221	392.000	Transportation Equipment - GP	\$118,948,598	P-221	\$6,134,147	\$125,082,745	100.0000%	\$0	\$125,082,745
222	392.500	Transportation Equipment - Training - GP	\$287,010	P-222	\$0	\$287,010	100.0000%	\$0	\$287,010
223	393.000	Stores Equipment - Fully Accrued - GP	\$91,646	P-223	\$38,340	\$129,986	100.0000%	\$0	\$129,986
224	393.000	Stores Equipment - Amortized - GP	\$3,072,279	P-224	\$64,952	\$3,137,231	100.0000%	\$0	\$3,137,231
225	393.000	Stores Equipment - Reserve Recovery - GP	\$0	P-225	\$0	\$0	100.0000%	\$0	\$0
226	394.000	Tools, Shop & Garage Equip - Fully Accrued - GP	\$3,113,719	P-226	\$351,348	\$3,465,067	100.0000%	\$0	\$3,465,067
227	394.000	Tools, Shop & Garage Equip - Amortized - GP	\$19,121,790	P-227	\$797,605	\$19,919,395	100.0000%	\$0	\$19,919,395
228	394.000	Tools, Shop & Garage Equip - Reserve Recovery - GP	\$0	P-228	\$0	\$0	100.0000%	\$0	\$0
229	394.500	Tools, Shop & Garage Equip - Training - GP	\$2,047,647	P-229	\$65,797	\$2,113,444	100.0000%	\$0	\$2,113,444
230	394.500	Tools, Shop & Garage Equip - Training - GP - Reserve Recovery	\$0	P-230	\$0	\$0	100.0000%	\$0	\$0
231	395.000	Laboratory Equipment - GP - Fully Accrued	\$0	P-231	\$0	\$0	100.0000%	\$0	\$0
232	395.000	Laboratory Equip- GP - Amortized	\$5,474,823	P-232	-\$138,153	\$5,336,670	100.0000%	\$0	\$5,336,670
233	395.000	Laboratory Equip - Reserve Recovery - GP	\$0	P-233	\$0	\$0	100.0000%	\$0	\$0
234	396.000	Power Operated Equipment - GP	\$13,134,999	P-234	-\$372,998	\$12,762,001	100.0000%	\$0	\$12,762,001
235	397.000	Communication Equip - Fully Accrued -GP	\$24,847,527	P-235	\$772,175	\$25,619,702	100.0000%	\$0	\$25,619,702
236	397.000	Communication Equip - Amortized - GP	\$57,466,676	P-236	\$5,487,780	\$62,954,456	100.0000%	\$0	\$62,954,456
237	397.000	Communication Equip - Reserve Recovery - GP	\$0	P-237	\$0	\$0	100.0000%	\$0	\$0
238	397.500	Communication Equip - Training - GP	\$11,015	P-238	\$1,311	\$12,326	100.0000%	\$0	\$12,326
239	398.000	Miscellaneous Equip - Fully Accrued -GP	\$135,971	P-239	\$55,303	\$191,274	100.0000%	\$0	\$191,274
240	398.000	Miscellaneous Equip - Amortized - GP	\$1,051,627	P-240	\$16,959	\$1,068,586	100.0000%	\$0	\$1,068,586
241	398.000	Miscellaneous Equip - Reserve Recovery - GP	\$0	P-241	\$0	\$0	100.0000%	\$0	\$0
242	399.000	General Plant ARO	\$686,657	P-242	-\$686,657	\$0	100.0000%	\$0	\$0
243		TOTAL GENERAL PLANT	\$539,314,024		\$24,028,006	\$563,342,030		\$0	\$563,342,030
244		INCENTIVE COMPENSATION CAPITALIZATION							
245		Incentive Compensation Capitalization Adj.	\$0	P-245	-\$24,761,378	-\$24,761,378	100.0000%	\$0	-\$24,761,378
246		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		-\$24,761,378	-\$24,761,378		\$0	-\$24,761,378
247		TOTAL PLANT IN SERVICE	\$14,893,133,911		\$891,606,802	\$15,784,740,713		\$0	\$15,784,740,713

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-2	Franchises and Consents	302.000		\$9,096,113		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$9,096,113		\$0	
P-3	Callaway Life Extension	302.000		\$35,853,603		\$0
	1. (CO ADJ) Callaway Life Extension		\$35,853,603		\$0	
P-4	Miscellaneous Intangibles	303.000		\$62,210,635		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$62,210,635		\$0	
P-10	Structures - Meramec	311.000		\$176,869		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$176,869		\$0	
P-11	Boiler Plant Equipment - Meramec	312.000		-\$1,382,474		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$1,382,474		\$0	
P-12	Turbogenerator Units - Meramec	314.000		\$175,211		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$175,211		\$0	
P-13	Accessory Electric Equipment - Meramec	315.000		\$4,244,942		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$4,244,942		\$0	
P-14	Misc. Power Plant Equipment - Meramec	316.000		\$137,627		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$137,627		\$0	
P-15	Misc. PP Equip - Office Furniture - Meramec - F	316.210		\$312,070		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$312,070		\$0	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-16	Office Furniture - Meramec - Amortized	316.210		-\$398,462		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$86,392		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$312,070		\$0	
P-17	Office Equip - Meramec - Fully Accrued	316.220		\$157,486		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$157,486		\$0	
P-18	Office Equip - Meramec - Amortized	316.220		\$345,587		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$503,073		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$157,486		\$0	
P-19	Computers - Meramec - Fully Accrued	316.230		-\$201,027		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$201,027		\$0	
P-20	Computers - Meramec - Amortized	316.230		\$346,446		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$145,419		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		\$201,027		\$0	
P-21	Meramec ARO	317.000		-\$9,316,885		\$0
	1. To remove ARO assets. (Kunst)		-\$9,316,885		\$0	
P-26	Land/Land Rights - Sioux	310.000		-\$339,694		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$339,694		\$0	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-27	Structures - Sioux	311.000		-\$4,610,384		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$4,610,384		\$0	
P-28	Boiler Plant Equipment - Sioux	312.000		\$18,930,117		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$18,930,117		\$0	
P-29	Turbogenerator Units - Sioux	314.000		\$15,618,789		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$15,618,789		\$0	
P-30	Accessory Electric Equipment - Sioux	315.000		\$9,856,186		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$9,856,186		\$0	
P-31	Misc. Power Plant Equipment - Sioux	316.000		\$3,774,759		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$3,774,759		\$0	
P-32	Office Furniture - Sioux - Fully Accrued	316.210		\$145,074		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$145,074		\$0	
P-33	Office Furniture - Sioux - Amortized	316.210		-\$185,836		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$40,761		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$145,075		\$0	
P-34	Office Equip - Sioux - Fully Accrued	316.220		\$56,909		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$56,909		\$0	
P-35	Office Equip - Sioux - Amortized	316.220		\$305,026		\$0

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include plant additions through December 31, 2014. (Kunst)		\$361,935		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$56,909		\$0	
P-36	Computers - Sioux - Fully Accrued	316.230		-\$87,876		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$87,876		\$0	
P-37	Computers - Sioux - Amortized	316.230		\$643,666		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$555,791		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		\$87,875		\$0	
P-38	Sioux ARO	317.000		-\$7,740,618		\$0
	1. To remove ARO assets. (Kunst)		-\$7,740,618		\$0	
P-47	Venice ARO	317.000		-\$155,546		\$0
	1. To remove ARO assets. (Kunst)		-\$155,546		\$0	
P-51	Structures - Labadie	311.000		\$1,723,308		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,723,308		\$0	
P-52	Boiler Plant Equipment - Labadie	312.000		\$177,353,787		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$177,761,835		\$0	
	2. To remove damaged ESP plates and applicable AFUDC. (Carle)		-\$408,048		\$0	
P-53	Coal Cars - Labadie	312.300		-\$52,247		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$52,247		\$0	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-54	Turbogenerator Units - Labadie	314.000		\$8,620,465		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$8,620,465		\$0	
P-55	Accessory Electric Equipment - Labadie	315.000		\$8,273,128		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$8,273,128		\$0	
P-56	Misc. Power Plant Equipment - Labadie	316.000		\$495,052		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$495,052		\$0	
P-57	Office Furniture - Labadie - Fully Accrued	316.210		\$308,118		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$308,118		\$0	
P-58	Office Furniture - Labadie - Amortized	316.210		-\$222,047		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$86,071		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$308,118		\$0	
P-59	Office Equip - Labadie - Fully Accrued	316.220		\$168,044		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$168,044		\$0	
P-60	Office Equip - Labadie - Amortized	316.220		\$298,762		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$466,806		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$168,044		\$0	
P-61	Computers - Labadie - Fully Accrued	316.230		-\$83,721		\$0

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$83,721		\$0	
P-62	Computers - Labadie - Amortized	316.230		\$651,198		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$567,477		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		\$83,721		\$0	
P-63	Labadie ARO	317.000		-\$6,004,333		\$0
	1. To remove ARO assets. (Kunst)		-\$6,004,333		\$0	
P-67	Structures - Rush	311.000		-\$142,014		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$142,014		\$0	
P-68	Boiler Plant Equipment - Rush	312.000		\$19,555,240		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$19,555,240		\$0	
P-69	Turbogenerator Units - Rush	314.000		\$583,893		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$583,893		\$0	
P-70	Accessory Electric Equipment - Rush	315.000		\$2,388,881		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$2,388,881		\$0	
P-71	Misc. Power Plant Equipment - Rush	316.000		\$1,707,010		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,707,010		\$0	
P-72	Office Furniture - Rush - Fully Accrued	316.210		\$4,613		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$4,613		\$0	



Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-73	Office Furniture - Rush - Amortized	316.210		-\$503,503		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$498,890		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$4,613		\$0	
P-74	Office Equip - Rush - Fully Accrued	316.220		\$3,881		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$3,881		\$0	
P-75	Office Equip - Rush - Amortized	316.220		\$176,695		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$180,576		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$3,881		\$0	
P-76	Computers - Rush - Fully Accrued	316.230		\$494,929		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$494,929		\$0	
P-77	Computers - Rush - Amortized	316.230		\$562,091		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,057,021		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$494,930		\$0	
P-78	Rush Island ARO	317.000		-\$5,940,606		\$0
	1. To remove ARO assets. (Kunst)		-\$5,940,606		\$0	
P-96	Structures - Callaway	321.000		\$14,698,497		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$14,698,497		\$0	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-97	Reactor Plant Equipment - Callaway	322.000		\$151,579,784		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$151,579,784		\$0	
P-98	Turbogenerator Units - Callaway	323.000		\$2,153,389		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$2,153,389		\$0	
P-99	Accessory Electric Equipment - Callaway	324.000		\$11,571,309		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$11,571,309		\$0	
P-100	Misc. Power Plant Equipment - Callaway	325.000		\$4,098,572		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$4,098,572		\$0	
P-101	Office Furniture - Callaway - Fully Accrued	325.210		\$7,985		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$7,985		\$0	
P-102	Office Furniture - Callaway - Amortized	325.210		\$662,633		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$670,618		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$7,985		\$0	
P-103	Office Equip - Callaway - Fully Accrued	325.220		\$98,989		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$98,989		\$0	
P-104	Office Equip - Callaway - Amortized	325.220		\$1,284,062		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,383,051		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$98,989		\$0	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-105	Computers - Callaway - Fully Accrued	325.230		-\$923,426		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$923,426		\$0	
P-106	Computers - Callaway - Amortized	325.230		\$229,322		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$694,104		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		\$923,426		\$0	
P-107	Callaway ARO	326.000		\$32,639,472		\$0
	1. To remove ARO assets. (Kunst)		\$32,639,472		\$0	
P-114	Structures - Osage	331.000		\$187,043		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$187,043		\$0	
P-115	Reservoirs - Osage	332.000		\$448,955		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$448,955		\$0	
P-116	Water Wheels/Generators - Osage	333.000		-\$2,199,089		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$2,199,089		\$0	
P-117	Accessory Electric Equipment - Osage	334.000		\$1,911,188		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,911,188		\$0	
P-118	Misc. Power Plant Equipment - Osage	335.000		\$391,842		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$391,842		\$0	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-120	Office Furniture - Osage - Amortized	335.210		\$15,550		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$15,550		\$0	
P-122	Office Equip - Osage - Amortized	335.220		\$38,098		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$38,098		\$0	
P-123	Computers - Osage - Fully Accrued	335.230		\$306,265		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$306,265		\$0	
P-124	Computers - Osage - Amortized	335.230		-\$387,065		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$80,801		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$306,264		\$0	
P-130	Land/Land Rights - Keokuk	330.000		-\$902,521		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$902,521		\$0	
P-131	Structures - Keokuk	331.000		\$756,218		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$756,218		\$0	
P-132	Reservoirs - Keokuk	332.000		\$225,529		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$225,529		\$0	
P-133	Water Wheels/Generators - Keokuk	333.000		\$1,469,521		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,469,521		\$0	
P-134	Accessory Electric Equipment - Keokuk	334.000		-\$545,476		\$0

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include plant additions through December 31, 2014. (Kunst)		-\$545,476		\$0	
P-135	Misc. Power Plant Equipment - Keokuk	335.000		\$538,191		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$538,191		\$0	
P-136	Office Furniture - Keokuk - Fully Accrued	335.210		-\$777		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$777		\$0	
P-137	Office Furniture - Keokuk - Amortized	335.210		\$7,932		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$7,154		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		\$778		\$0	
P-138	Office Equip - Keokuk - Fully Accrued	335.220		-\$1,409		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$1,409		\$0	
P-139	Office Equip - Keokuk - Amortized	335.220		\$53,783		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$52,374		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		\$1,409		\$0	
P-140	Computers - Keokuk - Fully Accrued	335.230		\$289,359		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$289,359		\$0	
P-141	Computers - Keokuk - Amortized	335.230		-\$375,140		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$85,781		\$0	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$289,359		\$0	
P-146	Structures - Taum Sauk	331.000		-\$4,983,012		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$4,983,012		\$0	
P-147	Reservoirs - Taum Sauk	332.000		-\$1,663,240		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$1,663,240		\$0	
P-148	Water Wheels/Generators - Taum Sauk	333.000		\$3,420,161		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$3,420,161		\$0	
P-149	Accessory Electric Equipment - Taum Sauk	334.000		\$549,838		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$549,838		\$0	
P-150	Misc. Power Plant Equipment - Taum Sauk	335.000		\$934,640		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$934,640		\$0	
P-151	Office Furniture - Taum Sauk - Fully Accrued	335.210		\$6,977		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$6,977		\$0	
P-152	Office Furniture - Taum Sauk - Amortized	335.210		-\$64,760		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$57,783		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$6,977		\$0	
P-153	Office Equip - Taum Sauk - Fully Accrued	335.220		\$2,413		\$0

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$2,413		\$0	
P-154	Office Equip - Taum Sauk - Amortized	335.220		\$121,824		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$124,237		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$2,413		\$0	
P-155	Computers - Taum Sauk - Fully Accrued	335.230		\$21,633		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$21,633		\$0	
P-156	Computers - Taum Sauk - Amortized	335.230		\$278,825		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$300,459		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$21,634		\$0	
P-157	Roads, Railroads, Bridges - Taum Sauk	336.000		\$559		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$559		\$0	
P-162	Land/Land Rights - Other	340.000		\$210,789		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$210,789		\$0	
P-163	Structures - Other	341.000		\$5,376,549		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$5,376,549		\$0	
P-164	Fuel Holders - Other	342.000		\$5,770,114		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$5,770,114		\$0	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-165	<b>Generators</b>	344.000		-\$42,920,331		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$44,060,454		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		\$1,140,123		\$0	
P-166	<b>Generators - Solar</b>	344.000		\$16,103,351		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$16,103,351		\$0	
P-168	<b>Accessory Electric Equipment - Other</b>	345.000		\$36,568,530		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$36,568,530		\$0	
P-169	<b>Misc. Power Plant Equipment - Other</b>	346.000		\$2,046,493		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$2,046,493		\$0	
P-170	<b>Office Furniture - Other - Fully Accrued</b>	346.210		\$610		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$610		\$0	
P-171	<b>Office Furniture - Other - Amortized</b>	346.210		-\$113,740		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$113,129		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$611		\$0	
P-173	<b>Office Equip - Other - Amortized</b>	346.220		\$343,886		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$343,886		\$0	
P-174	<b>Computers - Other - Fully Accrued</b>	346.230		-\$519,183		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$519,183		\$0	



Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-175	Computers - Other - Amortized	346.230		-\$471,531		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$149,408		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$620,939		\$0	
P-181	Land/Land Rights - TP	350.000		\$1,211,470		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,211,470		\$0	
P-183	Station Equipment - TP	353.000		\$13,449,124		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$13,449,124		\$0	
P-184	Towers and Fixtures - TP	354.000		-\$384,938		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$384,938		\$0	
P-185	Poles and Fixtures - TP	355.000		\$94,869,798		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$94,869,798		\$0	
P-186	Overhead Conductors & Devices - TP	356.000		\$16,372,546		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$16,372,546		\$0	
P-191	Land/Land Rights - DP	360.000		\$427,902		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$427,902		\$0	
P-192	Structures & Improvements - DP	361.000		-\$434,098		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$434,098		\$0	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-193	Station Equipment - DP	362.000		\$40,091,114		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$40,091,114		\$0	
P-194	Poles, Towers, & Fixtures - DP	364.000		\$25,252,035		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$25,252,035		\$0	
P-195	Overhead Conductors & Devices - DP	365.000		\$30,096,581		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$30,096,581		\$0	
P-196	Underground Conduit - DP	366.000		\$37,140,518		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$37,140,518		\$0	
P-197	Underground Conductors & Devices - DP	367.000		\$26,929,811		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$26,929,811		\$0	
P-198	Line Transformers - DP	368.000		\$7,320,731		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$7,320,731		\$0	
P-199	Services - Overhead - DP	369.100		\$2,770,636		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$2,770,636		\$0	
P-200	Services - Underground - DP	369.200		\$3,436,074		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$3,436,074		\$0	
P-201	Meters - DP	370.000		-\$946,880		\$0

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include plant additions through December 31, 2014. (Kunst)		-\$946,880		\$0	
P-203	Street Lighting and Signal Systems - DP	373.000		\$4,998,833		\$0
	1. To remove ARO assets. (Kunst)		\$2,113,907		\$0	
	2. To include plant additions through December 31, 2014. (Kunst)		\$2,884,926		\$0	
P-206	Land/Land Rights - GP	389.000		-\$349,432		\$0
	1. To allocate plant to gas operations. (Kunst)		-\$249,022		\$0	
	2. To include plant additions through December 31, 2014. (Kunst)		-\$100,410		\$0	
P-208	Structures & Improvements - Large - GP	390.000		\$4,131,364		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$9,802,158		\$0	
	2. To allocate plant to gas operations. (Kunst)		-\$5,670,794		\$0	
P-209	Structures & Improvements - Training - GP	390.500		-\$1,311		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$1,311		\$0	
P-210	Office Furniture & Equip - Fully Accrued - GP	391.000		\$4,952,382		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$4,952,382		\$0	
P-211	Office Furniture & Equip - Amortized - GP	391.000		-\$3,944,136		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,912,148		\$0	
	2. To allocate plant to gas operations. (Kunst)		-\$903,902		\$0	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	3. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$4,952,382		\$0	
P-215	Personal Computers - Fully Accrued - GP	391.200		\$1,089,860		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$1,089,860		\$0	
P-216	Personal Computers - Amortized - GP	391.200		\$5,475,806		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$6,565,666		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$1,089,860		\$0	
P-218	General Plant - Office Equip - Fully Accrued - GP	391.300		\$59,799		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$59,799		\$0	
P-219	General Plant - Office Equip - Amortized - GP	391.300		\$25,765		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$85,564		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$59,799		\$0	
P-221	Transportation Equipment - GP	392.000		\$6,134,147		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$6,134,147		\$0	
P-223	Stores Equipment - Fully Accrued - GP	393.000		\$38,340		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$38,340		\$0	
P-224	Stores Equipment - Amortized - GP	393.000		\$64,952		\$0
	1. To allocate plant to gas operations. (Kunst)		-\$101,933		\$0	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	2. To include plant additions through December 31, 2014. (Kunst)		\$205,225		\$0	
	3. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$38,340		\$0	
P-226	Tools, Shop & Garage Equip - Fully Accrued -G	394.000		\$351,348		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$351,348		\$0	
P-227	Tools, Shop & Garage Equip - Amortized - GP	394.000		\$797,605		\$0
	1. To allocate plant to gas operations. (Kunst)		-\$70,171		\$0	
	2. To include plant additions through December 31, 2014. (Kunst)		\$1,219,124		\$0	
	3. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$351,348		\$0	
P-229	Tools, Shop & Garage Equip - Training - GP	394.500		\$65,797		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$65,797		\$0	
P-232	Laboratory Equip- GP - Amortized	395.000		-\$138,153		\$0
	1. To allocate plant to gas operations. (Kunst)		-\$34,000		\$0	
	2. To include plant additions through December 31, 2014. (Kunst)		-\$104,153		\$0	
P-234	Power Operated Equipment - GP	396.000		-\$372,998		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		-\$372,998		\$0	
P-235	Communication Equip - Fully Accrued -GP	397.000		\$772,175		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$772,175		\$0	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-236	Communication Equip - Amortized - GP	397.000		\$5,487,780		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$6,259,955		\$0	
	2. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$772,175		\$0	
P-238	Communication Equip - Training - GP	397.500		\$1,311		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$1,311		\$0	
P-239	Miscellaneous Equip - Fully Accrued -GP	398.000		\$55,303		\$0
	1. Update to vintage plant transfers to December 31, 2014. (Rice)		\$55,303		\$0	
P-240	Miscellaneous Equip - Amortized - GP	398.000		\$16,959		\$0
	1. To include plant additions through December 31, 2014. (Kunst)		\$93,492		\$0	
	2. To allocate plant to gas operations. (Kunst)		-\$21,230		\$0	
	3. Update to vintage plant transfers to December 31, 2014. (Rice)		-\$55,303		\$0	
P-242	General Plant ARO	399.000		-\$686,657		\$0
	1. To remove ARO assets. (Kunst)		-\$686,657		\$0	
P-245	Incentive Compensation Capitalization Adj.			-\$24,761,378		\$0
	1. To remove disallowed incentive compensation. (Sharpe)		-\$24,761,378		\$0	
<b>Total Plant Adjustments</b>				<b>\$891,606,802</b>		<b>\$0</b>

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
1		INTANGIBLE PLANT					
2	302.000	Franchises and Consents	\$38,368,330	0.00%	\$0	0	0.00%
3	302.000	Callaway Life Extension	\$35,853,603	3.37%	\$1,208,266	0	0.00%
4	303.000	Miscellaneous Intangibles	\$151,680,775	0.00%	\$0	0	0.00%
5		TOTAL INTANGIBLE PLANT	\$225,902,708		\$1,208,266		
6		PRODUCTION PLANT					
7		STEAM PRODUCTION					
8		MERAMEC STEAM PRODUCTION PLANT					
9	310.000	Land/Land Rights - Meramec	\$272,391	0.00%	\$0	0	0.00%
10	311.000	Structures - Meramec	\$48,243,021	4.51%	\$2,175,760	100	-1.00%
11	312.000	Boiler Plant Equipment - Meramec	\$453,102,519	7.29%	\$33,031,174	55	-5.00%
12	314.000	Turbogenerator Units - Meramec	\$111,227,914	5.51%	\$6,128,658	60	-2.00%
13	315.000	Accessory Electric Equipment - Meramec	\$54,104,385	5.29%	\$2,862,122	70	-1.00%
14	316.000	Misc. Power Plant Equipment - Meramec	\$12,848,552	8.87%	\$1,139,667	40	0.00%
15	316.210	Misc. PP Equip - Office Furniture - Meramec - Fully Accrued	\$423,934	0.00%	\$0	0	0.00%
16	316.210	Office Furniture - Meramec - Amortized	\$552,086	5.00%	\$27,604	20	0.00%
17	316.220	Office Equip - Meramec - Fully Accrued	\$186,011	0.00%	\$0	0	0.00%
18	316.220	Office Equip - Meramec - Amortized	\$436,124	6.67%	\$29,089	15	0.00%
19	316.230	Computers - Meramec - Fully Accrued	\$776,180	0.00%	\$0	0	0.00%
20	316.230	Computers - Meramec - Amortized	\$1,161,583	20.00%	\$232,317	5	0.00%
21	317.000	Meramec ARO	\$0	0.00%	\$0	0	0.00%
22		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$683,334,700		\$45,626,391		
23		SIoux STEAM PRODUCTION PLANT					
24	182.000	Sioux Post Op - 2010	\$43,036,490	0.00%	\$0	0	0.00%
25	182.000	Sioux Post Op - 2011 & 2012	\$2,188,129	0.00%	\$0	0	0.00%
26	310.000	Land/Land Rights - Sioux	\$1,342,840	0.00%	\$0	0	0.00%
27	311.000	Structures - Sioux	\$47,878,578	3.37%	\$1,613,508	100	-1.00%
28	312.000	Boiler Plant Equipment - Sioux	\$916,697,430	4.49%	\$41,159,715	55	-5.00%
29	314.000	Turbogenerator Units - Sioux	\$155,386,465	3.57%	\$5,547,297	60	-2.00%
30	315.000	Accessory Electric Equipment - Sioux	\$124,990,674	3.70%	\$4,624,655	70	-1.00%
31	316.000	Misc. Power Plant Equipment - Sioux	\$11,024,717	6.14%	\$676,918	40	0.00%
32	316.210	Office Furniture - Sioux - Fully Accrued	\$242,199	0.00%	\$0	0	0.00%
33	316.210	Office Furniture - Sioux - Amortized	\$431,322	5.00%	\$21,566	20	0.00%
34	316.220	Office Equip - Sioux - Fully Accrued	\$66,156	0.00%	\$0	0	0.00%
35	316.220	Office Equip - Sioux - Amortized	\$389,194	6.67%	\$25,959	15	0.00%
36	316.230	Computers - Sioux - Fully Accrued	\$274,629	0.00%	\$0	0	0.00%
37	316.230	Computers - Sioux - Amortized	\$1,519,049	20.00%	\$303,810	5	0.00%
38	317.000	Sioux ARO	\$0	0.00%	\$0	0	0.00%
39		TOTAL SIoux STEAM PRODUCTION PLANT	\$1,305,467,872		\$53,973,428		
40		VENICE STEAM PRODUCTION PLANT					
41	310.000	Land/Land Rights - Venice	\$0	0.00%	\$0	0	0.00%
42	311.000	Structures - Venice	\$0	0.00%	\$0	0	0.00%
43	312.000	Boiler Plant Equipment - Venice	\$0	0.00%	\$0	0	0.00%
44	314.000	Turbogenerator Units - Venice	\$0	0.00%	\$0	0	0.00%
45	315.000	Accessory Electric Equipment - Venice	\$0	0.00%	\$0	0	0.00%
46	316.000	Misc. Power Plant Equipment - Venice	\$0	0.00%	\$0	0	0.00%
47	317.000	Venice ARO	\$0	0.00%	\$0	0	0.00%

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
48		TOTAL VENICE STEAM PRODUCTION PLANT	\$0		\$0		
49		LABADIE STEAM PRODUCTION UNIT					
50	310.000	Land/Land Rights - Labadie	\$1,253,099	0.00%	\$0	0	0.00%
51	311.000	Structures - Labadie	\$67,306,812	1.56%	\$1,049,986	100	-1.00%
52	312.000	Boiler Plant Equipment - Labadie	\$831,078,569	2.18%	\$18,117,513	55	-5.00%
53	312.300	Coal Cars - Labadie	\$78,356,568	0.69%	\$540,660	25	25.00%
54	314.000	Turbogenerator Units - Labadie	\$244,144,299	2.61%	\$6,372,166	60	-2.00%
55	315.000	Accessory Electric Equipment - Labadie	\$107,307,048	2.20%	\$2,360,755	70	-1.00%
56	316.000	Misc. Power Plant Equipment - Labadie	\$15,164,711	3.83%	\$580,808	40	0.00%
57	316.210	Office Furniture - Labadie - Fully Accrued	\$770,643	0.00%	\$0	0	0.00%
58	316.210	Office Furniture - Labadie - Amortized	\$598,257	5.00%	\$29,913	20	0.00%
59	316.220	Office Equip - Labadie - Fully Accrued	\$215,018	0.00%	\$0	0	0.00%
60	316.220	Office Equip - Labadie - Amortized	\$432,694	6.67%	\$28,861	15	0.00%
61	316.230	Computers - Labadie - Fully Accrued	\$560,120	0.00%	\$0	0	0.00%
62	316.230	Computers - Labadie - Amortized	\$2,373,119	20.00%	\$474,624	5	0.00%
63	317.000	Labadie ARO	\$0	0.00%	\$0	0	0.00%
64		TOTAL LABADIE STEAM PRODUCTION UNIT	\$1,349,560,957		\$29,555,286		
65		RUSH ISLAND STEAM PRODUCTION PLANT					
66	310.000	Land/Land Rights - Rush	\$951,577	0.00%	\$0	0	0.00%
67	311.000	Structures - Rush	\$68,196,519	1.59%	\$1,084,325	100	-1.00%
68	312.000	Boiler Plant Equipment - Rush	\$426,738,471	2.09%	\$8,918,834	55	-5.00%
69	314.000	Turbogenerator Units - Rush	\$160,402,204	2.57%	\$4,122,337	60	-2.00%
70	315.000	Accessory Electric Equipment - Rush	\$51,270,065	2.11%	\$1,081,798	70	-1.00%
71	316.000	Misc. Power Plant Equipment - Rush	\$12,614,340	3.69%	\$465,469	40	0.00%
72	316.210	Office Furniture - Rush - Fully Accrued	\$36,679	0.00%	\$0	0	0.00%
73	316.210	Office Furniture - Rush - Amortized	\$622,433	5.00%	\$31,122	20	0.00%
74	316.220	Office Equip - Rush - Fully Accrued	\$18,651	0.00%	\$0	0	0.00%
75	316.220	Office Equip - Rush - Amortized	\$348,432	6.67%	\$23,240	15	0.00%
76	316.230	Computers - Rush - Fully Accrued	\$692,850	0.00%	\$0	0	0.00%
77	316.230	Computers - Rush - Amortized	\$1,243,556	20.00%	\$248,711	5	0.00%
78	317.000	Rush Island ARO	\$0	0.00%	\$0	0	0.00%
79		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$723,135,777		\$15,975,836		
80		COMMON STEAM PRODUCTION PLANT					
81	310.000	Land/Land Rights - Common	\$0	0.00%	\$0	0	0.00%
82	311.000	Structures - Common	\$1,976,445	2.66%	\$52,573	100	-1.00%
83	312.000	Boiler Plant Equipment - Common	\$36,387,960	2.82%	\$1,026,140	55	-5.00%
84	314.000	Turbogenerator Units - Common	\$0	0.00%	\$0	70	-1.00%
85	315.000	Accessory Electric Equipment - Common	\$3,129,975	2.78%	\$87,013	40	0.00%
86	316.001	Misc. Power Plant Equipment - Common	\$17,331	3.88%	\$672	40	0.00%
87	316.002	Production - Office Furniture, Equip	\$0	3.88%	\$0	40	0.00%
88	316.004	Production - Tools, Shop, Garage Equip	\$0	3.88%	\$0	40	0.00%
89	316.007	Production - Unit Maintenance Tools	\$0	3.88%	\$0	40	0.00%
90		TOTAL COMMON STEAM PRODUCTION PLANT	\$41,511,711		\$1,166,398		
91		TOTAL STEAM PRODUCTION	\$4,103,011,017		\$146,297,339		



Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
92		NUCLEAR PRODUCTION					
93		CALLAWAY NUCLEAR PRODUCTION PLANT					
94	182.000	Callaway Post Operational Costs	\$116,730,946	0.00%	\$0	0	0.00%
95	320.000	Land/Land Rights - Callaway	\$9,793,885	0.00%	\$0	0	0.00%
96	321.000	Structures - Callaway	\$936,704,255	1.37%	\$12,832,848	100	-1.00%
97	322.000	Reactor Plant Equipment - Callaway	\$1,206,964,091	2.51%	\$30,294,799	55	-6.00%
98	323.000	Turbogenerator Units - Callaway	\$512,351,823	2.45%	\$12,552,620	50	-3.00%
99	324.000	Accessory Electric Equipment - Callaway	\$245,295,180	1.57%	\$3,851,134	80	-1.00%
100	325.000	Misc. Power Plant Equipment - Callaway	\$123,144,123	5.32%	\$6,551,267	35	0.00%
101	325.210	Office Furniture - Callaway - Fully Accrued	\$468,545	0.00%	\$0	0	0.00%
102	325.210	Office Furniture - Callaway - Amortized	\$5,521,504	5.00%	\$276,075	20	0.00%
103	325.220	Office Equip - Callaway - Fully Accrued	\$1,531,284	0.00%	\$0	0	0.00%
104	325.220	Office Equip - Callaway - Amortized	\$4,517,171	6.67%	\$301,295	15	0.00%
105	325.230	Computers - Callaway - Fully Accrued	\$3,953,631	0.00%	\$0	0	0.00%
106	325.230	Computers - Callaway - Amortized	\$4,403,749	20.00%	\$880,750	5	0.00%
107	326.000	Callaway ARO	\$0	0.00%	\$0	0	0.00%
108		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$3,171,380,187		\$67,540,788		
109		TOTAL NUCLEAR PRODUCTION	\$3,171,380,187		\$67,540,788		
110		HYDRAULIC PRODUCTION					
111		OSAGE HYDRAULIC PRODUCTION PLANT					
112	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$0	0.00%	\$0	0	0.00%
113	330.000	Land/Land Rights - Osage	\$10,561,452	0.00%	\$0	0	0.00%
114	331.000	Structures - Osage	\$4,506,324	2.73%	\$123,023	130	-3.00%
115	332.000	Reservoirs - Osage	\$32,196,245	1.59%	\$511,920	150	-1.00%
116	333.000	Water Wheels/Generators - Osage	\$59,437,955	2.93%	\$1,741,532	95	-14.00%
117	334.000	Accessory Electric Equipment - Osage	\$24,126,071	3.43%	\$827,524	65	-2.00%
118	335.000	Misc. Power Plant Equipment - Osage	\$2,251,871	3.39%	\$76,338	55	-2.00%
119	335.210	Office Furniture - Osage - Fully Accrued	\$1,968	0.00%	\$0	0	0.00%
120	335.210	Office Furniture - Osage - Amortized	\$73,780	5.00%	\$3,689	20	0.00%
121	335.220	Office Equip - Osage - Fully Accrued	\$0	0.00%	\$0	0	0.00%
122	335.220	Office Equip - Osage - Amortized	\$54,682	6.67%	\$3,647	15	0.00%
123	335.230	Computers - Osage - Fully Accrued	\$409,920	0.00%	\$0	0	0.00%
124	335.230	Computers - Osage - Amortized	\$158,945	20.00%	\$31,789	5	0.00%
125	335.009	Hydro Museum - Osage	\$0	0.00%	\$0	0	0.00%
126	336.000	Roads, Railroads, Bridges - Osage	\$77,445	2.30%	\$1,781	50	0.00%
127		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$133,856,658		\$3,321,243		
128		KEOKUK HYDRAULIC PRODUCTION PLANT					
129	111.000	Accum. Amortization of Land Appraisal Studies - Keokuk	\$0	0.00%	\$0	0	0.00%
130	330.000	Land/Land Rights - Keokuk	\$7,339,726	0.00%	\$0	0	0.00%
131	331.000	Structures - Keokuk	\$6,887,190	1.86%	\$128,102	130	-1.00%
132	332.000	Reservoirs - Keokuk	\$15,013,761	1.36%	\$204,187	150	-6.00%
133	333.000	Water Wheels/Generators - Keokuk	\$105,438,277	2.53%	\$2,667,588	95	-3.00%
134	334.000	Accessory Electric Equipment - Keokuk	\$10,631,202	2.50%	\$265,780	65	-1.00%
135	335.000	Misc. Power Plant Equipment - Keokuk	\$3,739,341	2.90%	\$108,441	55	0.00%

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
136	335.210	Office Furniture - Keokuk - Fully Accrued	\$40,644	0.00%	\$0	0	0.00%
137	335.210	Office Furniture - Keokuk - Amortized	\$76,942	5.00%	\$3,847	20	0.00%
138	335.220	Office Equip - Keokuk - Fully Accrued	\$15,352	0.00%	\$0	0	0.00%
139	335.220	Office Equip - Keokuk - Amortized	\$99,637	6.67%	\$6,646	15	0.00%
140	335.230	Computers - Keokuk - Fully Accrued	\$383,274	0.00%	\$0	0	0.00%
141	335.230	Computers - Keokuk - Amortized	\$205,259	20.00%	\$41,052	5	0.00%
142	336.000	Roads, Railroads, Bridges - Keokuk	\$114,926	1.16%	\$1,333	50	0.00%
143		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$149,985,531		\$3,426,976		
144		TAUM SAUK HYDRAULIC PRODUCTION PLANT					
145	330.000	Land/Land Rights - Taum Sauk	\$327,672	0.00%	\$0	0	0.00%
146	331.000	Structures - Taum Sauk	\$17,759,320	1.37%	\$243,303	130	-1.00%
147	332.000	Reservoirs - Taum Sauk	\$10,331,708	2.39%	\$246,928	150	-6.00%
148	333.000	Water Wheels/Generators - Taum Sauk	\$74,158,132	1.52%	\$1,127,204	95	-3.00%
149	334.000	Accessory Electric Equipment - Taum Sauk	\$12,909,406	1.83%	\$236,242	65	-1.00%
150	335.000	Misc. Power Plant Equipment - Taum Sauk	\$4,317,905	2.28%	\$98,448	55	0.00%
151	335.210	Office Furniture - Taum Sauk - Fully Accrued	\$12,237	0.00%	\$0	0	0.00%
152	335.210	Office Furniture - Taum Sauk - Amortized	\$52,052	5.00%	\$2,603	20	0.00%
153	335.220	Office Equip - Taum Sauk - Fully Accrued	\$6,140	0.00%	\$0	0	0.00%
154	335.220	Office Equip - Taum Sauk - Amortized	\$667,611	6.67%	\$44,530	15	0.00%
155	335.230	Computers - Taum Sauk - Fully Accrued	\$187,470	0.00%	\$0	0	0.00%
156	335.230	Computers - Taum Sauk - Amortized	\$566,919	20.00%	\$113,384	5	0.00%
157	336.000	Roads, Railroads, Bridges - Taum Sauk	\$232,752	1.47%	\$3,421	50	0.00%
158		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$121,529,324		\$2,116,063		
159		TOTAL HYDRAULIC PRODUCTION	\$405,371,513		\$8,864,282		
160		OTHER PRODUCTION					
161		OTHER PRODUCTION PLANT					
162	340.000	Land/Land Rights - Other	\$6,968,522	0.00%	\$0	0	0.00%
163	341.000	Structures - Other	\$46,462,397	2.48%	\$1,152,267	40	-5.00%
164	342.000	Fuel Holders - Other	\$48,887,668	2.60%	\$1,271,079	40	-5.00%
165	344.000	Generators	\$999,583,137	1.93%	\$19,291,955	40	-5.00%
166	344.000	Generators - Solar	\$17,368,950	5.12%	\$889,290	20	0.00%
167	344.000	Generators - Landfill Gas	\$5,874,837	10.66%	\$626,258	6	40.00%
168	345.000	Accessory Electric Equipment - Other	\$126,797,992	3.23%	\$4,095,575	35	-5.00%
169	346.000	Misc. Power Plant Equipment - Other	\$7,258,874	7.88%	\$571,999	20	-5.00%
170	346.210	Office Furniture - Other - Fully Accrued	\$684	0.00%	\$0	0	0.00%
171	346.210	Office Furniture - Other - Amortized	\$297,366	5.00%	\$14,868	20	0.00%
172	346.220	Office Equip - Other - Fully Accrued	\$0	0.00%	\$0	0	0.00%
173	346.220	Office Equip - Other - Amortized	\$491,858	6.67%	\$32,807	15	0.00%
174	346.230	Computers - Other - Fully Accrued	\$161,248	0.00%	\$0	0	0.00%
175	346.230	Computers - Other - Amortized	\$120,559	20.00%	\$24,112	5	0.00%
176		TOTAL OTHER PRODUCTION PLANT	\$1,260,274,092		\$27,970,210		
177		TOTAL OTHER PRODUCTION	\$1,260,274,092		\$27,970,210		
178		TOTAL PRODUCTION PLANT	\$8,940,036,809		\$250,672,619		

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
179		TRANSMISSION PLANT					
180	111.000	Accum. Amortization of Electric Plant - TP	\$0	0.00%	\$0	0	0.00%
181	350.000	Land/Land Rights - TP	\$54,663,292	0.00%	\$0	0	0.00%
182	352.000	Structures & Improvements - TP	\$6,861,714	1.86%	\$127,628	60	-5.00%
183	353.000	Station Equipment - TP	\$296,033,264	1.67%	\$4,943,756	60	-5.00%
184	354.000	Towers and Fixtures - TP	\$91,412,530	1.94%	\$1,773,403	70	-30.00%
185	355.000	Poles and Fixtures - TP	\$302,556,967	3.78%	\$11,436,653	58	-100.00%
186	356.000	Overhead Conductors & Devices - TP	\$203,034,609	2.54%	\$5,157,079	58	-25.00%
187	359.000	Roads and Trails - TP	\$71,788	1.09%	\$782	70	0.00%
188	359.000	Roads and Trails - SQ Curve - TP	\$0	0.00%	\$0	0	0.00%
189		TOTAL TRANSMISSION PLANT	\$954,634,164		\$23,439,301		
190		DISTRIBUTION PLANT					
191	360.000	Land/Land Rights - DP	\$36,529,046	0.00%	\$0	0	0.00%
192	361.000	Structures & Improvements - DP	\$18,239,088	1.79%	\$326,480	60	-5.00%
193	362.000	Station Equipment - DP	\$876,957,061	1.69%	\$14,820,574	60	-5.00%
194	364.000	Poles, Towers, & Fixtures - DP	\$992,578,163	5.03%	\$49,926,682	47	-100.00%
195	365.000	Overhead Conductors & Devices - DP	\$1,138,306,979	3.00%	\$34,149,209	50	-50.00%
196	366.000	Underground Conduit - DP	\$369,223,641	2.13%	\$7,864,464	70	-50.00%
197	367.000	Underground Conductors & Devices - DP	\$678,877,935	2.19%	\$14,867,427	56	-25.00%
198	368.000	Line Transformers - DP	\$451,583,410	2.36%	\$10,657,368	41	5.00%
199	369.100	Services - Overhead - DP	\$182,312,433	4.05%	\$7,383,654	43	-100.00%
200	369.200	Services - Underground - DP	\$155,014,737	3.21%	\$4,975,973	55	-90.00%
201	370.000	Meters - DP	\$102,195,574	3.97%	\$4,057,164	26	0.00%
202	371.000	Meter Installations - DP	\$164,613	0.03%	\$49	25	0.00%
203	373.000	Street Lighting and Signal Systems - DP	\$123,603,700	3.33%	\$4,116,003	36	-40.00%
204		TOTAL DISTRIBUTION PLANT	\$5,125,586,380		\$153,145,047		
205		GENERAL PLANT					
206	389.000	Land/Land Rights - GP	\$11,585,713	0.00%	\$0	0	0.00%
207	390.000	Structures & Improvements - Misc - GP	\$4,556,500	1.91%	\$87,029	55	-5.00%
208	390.000	Structures & Improvements - Large - GP	\$217,734,981	2.30%	\$5,007,905	48	-10.00%
209	390.500	Structures & Improvements - Training - GP	\$956,570	20.00%	\$191,314	5	0.00%
210	391.000	Office Furniture & Equip - Fully Accrued - GP	\$7,416,164	0.00%	\$0	0	0.00%
211	391.000	Office Furniture & Equip - Amortized - GP	\$25,566,080	5.00%	\$1,278,304	20	0.00%
212	391.000	Office Furniture & Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
213	391.100	Mainframe Computers - Fully Accrued - GP	\$434,166	0.00%	\$0	0	0.00%
214	391.100	Mainframe Computers - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
215	391.200	Personal Computers - Fully Accrued - GP	\$11,153,448	0.00%	\$0	0	0.00%
216	391.200	Personal Computers - Amortized - GP	\$16,265,738	20.00%	\$3,253,148	5	0.00%
217	391.200	Personal Computers - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
218	391.300	General Plant - Office Equip - Fully Accrued - GP	\$2,419,830	0.00%	\$0	0	0.00%
219	391.300	General Plant - Office Equip - Amortized - GP	\$3,172,947	6.67%	\$211,636	15	0.00%
220	391.300	General Plant - Office Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
221	392.000	Transportation Equipment - GP	\$125,082,745	8.00%	\$10,006,620	11	10.00%
222	392.500	Transportation Equipment - Training - GP	\$287,010	20.00%	\$57,402	5	0.00%
223	393.000	Stores Equipment - Fully Accrued - GP	\$129,986	0.00%	\$0	0	0.00%
224	393.000	Stores Equipment - Amortized - GP	\$3,137,231	5.00%	\$156,862	20	0.00%
225	393.000	Stores Equipment - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
226	394.000	Tools, Shop & Garage Equip - Fully Accrued - GP	\$3,465,067	0.00%	\$0	0	0.00%
227	394.000	Tools, Shop & Garage Equip - Amortized - GP	\$19,919,395	5.00%	\$995,970	20	0.00%

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
228	394.000	Tools, Shop & Garage Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
229	394.500	Tools, Shop & Garage Equip - Training - GP	\$2,113,444	20.00%	\$422,689	5	0.00%
230	394.500	Tools, Shop & Garage Equip - Training - GP - Reserve Recovery	\$0	0.00%	\$0	0	0.00%
231	395.000	Laboratory Equipment - GP - Fully Accrued	\$0	0.00%	\$0	0	0.00%
232	395.000	Laboratory Equip- GP - Amortized	\$5,336,670	5.00%	\$266,834	20	0.00%
233	395.000	Laboratory Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
234	396.000	Power Operated Equipment - GP	\$12,762,001	6.15%	\$784,863	15	15.00%
235	397.000	Communication Equip - Fully Accrued -GP	\$25,619,702	0.00%	\$0	0	0.00%
236	397.000	Communication Equip - Amortized - GP	\$62,954,456	6.67%	\$4,199,062	15	0.00%
237	397.000	Communication Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
238	397.500	Communication Equip - Training - GP	\$12,326	20.00%	\$2,465	5	0.00%
239	398.000	Miscellaneous Equip - Fully Accrued -GP	\$191,274	0.00%	\$0	0	0.00%
240	398.000	Miscellaneous Equip - Amortized - GP	\$1,068,586	5.00%	\$53,429	20	0.00%
241	398.000	Miscellaneous Equip - Reserve Recovery - GP	\$0	0.00%	\$0	0	0.00%
242	399.000	General Plant ARO	\$0	0.00%	\$0	0	0.00%
243		TOTAL GENERAL PLANT	\$563,342,030		\$26,975,532		
244		INCENTIVE COMPENSATION CAPITALIZATION					
245		Incentive Compensation Capitalization Adj.	-\$24,761,378	2.88%	-\$713,128	0	0.00%
246		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	-\$24,761,378		-\$713,128		
247		Total Depreciation	\$15,784,740,713		\$454,727,637		

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adj. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	302.000	Franchises and Consents	\$4,508,247	R-2	\$1,141,831	\$5,650,078	100.0000%	\$0	\$5,650,078
3	302.000	Callaway Life Extension	\$0	R-3	\$0	\$0	100.0000%	\$0	\$0
4	303.000	Miscellaneous Intangibles	\$44,352,096	R-4	\$10,661,264	\$55,013,360	100.0000%	\$0	\$55,013,360
5		TOTAL INTANGIBLE PLANT	\$48,860,343		\$11,803,095	\$60,663,438		\$0	\$60,663,438
6		PRODUCTION PLANT							
7		STEAM PRODUCTION							
8		MERAMEC STEAM PRODUCTION PLANT							
9	310.000	Land/Land Rights - Meramec	\$0	R-9	\$0	\$0	100.0000%	\$0	\$0
10	311.000	Structures - Meramec	\$30,176,870	R-10	\$626,880	\$30,803,750	100.0000%	\$0	\$30,803,750
11	312.000	Boiler Plant Equipment - Meramec	\$197,783,807	R-11	\$26,896,958	\$224,680,765	100.0000%	\$0	\$224,680,765
12	314.000	Turbogenerator Units - Meramec	\$61,619,295	R-12	\$1,934,522	\$63,553,817	100.0000%	\$0	\$63,553,817
13	315.000	Accessory Electric Equipment - Meramec	\$27,583,146	R-13	\$1,289,763	\$28,872,909	100.0000%	\$0	\$28,872,909
14	316.000	Misc. Power Plant Equipment - Meramec	\$3,738,221	R-14	\$349,952	\$4,088,173	100.0000%	\$0	\$4,088,173
15	316.210	Misc. PP Equip - Office Furniture - Meramec - Fully Accrued	\$111,864	R-15	\$312,070	\$423,934	100.0000%	\$0	\$423,934
16	316.210	Office Furniture - Meramec - Amortized	\$567,732	R-16	-\$337,685	\$230,047	100.0000%	\$0	\$230,047
17	316.220	Office Equip - Meramec - Fully Accrued	\$28,525	R-17	\$157,485	\$186,010	100.0000%	\$0	\$186,010
18	316.220	Office Equip - Meramec - Amortized	\$51,971	R-18	\$189,042	\$241,013	100.0000%	\$0	\$241,013
19	316.230	Computers - Meramec - Fully Accrued	\$977,207	R-19	-\$201,027	\$776,180	100.0000%	\$0	\$776,180
20	316.230	Computers - Meramec - Amortized	\$362,746	R-20	\$68,206	\$430,952	100.0000%	\$0	\$430,952
21	317.000	Meramec ARO	\$5,041,689	R-21	-\$5,041,689	\$0	100.0000%	\$0	\$0
22		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$328,043,073		\$26,244,477	\$354,287,550		\$0	\$354,287,550
23		SIoux STEAM PRODUCTION PLANT							
24	182.000	Sioux Post Op - 2010	\$0	R-24	\$0	\$0	100.0000%	\$0	\$0
25	182.000	Sioux Post Op - 2011 & 2012	\$5,431,177	R-25	\$1,530,517	\$6,961,694	100.0000%	\$0	\$6,961,694
26	310.000	Land/Land Rights - Sioux	\$0	R-26	\$0	\$0	100.0000%	\$0	\$0
27	311.000	Structures - Sioux	\$19,004,728	R-27	\$819,022	\$19,823,750	100.0000%	\$0	\$19,823,750
28	312.000	Boiler Plant Equipment - Sioux	\$235,085,559	R-28	\$21,192,769	\$256,278,328	100.0000%	\$0	\$256,278,328
29	314.000	Turbogenerator Units - Sioux	\$44,840,712	R-29	\$1,799,709	\$46,640,421	100.0000%	\$0	\$46,640,421
30	315.000	Accessory Electric Equipment - Sioux	\$20,328,454	R-30	\$2,616,471	\$22,944,925	100.0000%	\$0	\$22,944,925
31	316.000	Misc. Power Plant Equipment - Sioux	-\$189,937	R-31	\$237,776	\$47,839	100.0000%	\$0	\$47,839
32	316.210	Office Furniture - Sioux - Fully Accrued	\$97,125	R-32	\$145,074	\$242,199	100.0000%	\$0	\$242,199
33	316.210	Office Furniture - Sioux - Amortized	\$382,414	R-33	-\$192,249	\$190,165	100.0000%	\$0	\$190,165
34	316.220	Office Equip - Sioux - Fully Accrued	\$9,247	R-34	\$56,908	\$66,155	100.0000%	\$0	\$66,155
35	316.220	Office Equip - Sioux - Amortized	\$44,913	R-35	\$131,443	\$176,356	100.0000%	\$0	\$176,356
36	316.230	Computers - Sioux - Fully Accrued	\$362,505	R-36	-\$87,876	\$274,629	100.0000%	\$0	\$274,629
37	316.230	Computers - Sioux - Amortized	\$499,590	R-37	-\$58,870	\$440,720	100.0000%	\$0	\$440,720
38	317.000	Sioux ARO	\$2,453,606	R-38	-\$2,453,606	\$0	100.0000%	\$0	\$0
39		TOTAL SIoux STEAM PRODUCTION PLANT	\$328,350,093		\$25,737,088	\$354,087,181		\$0	\$354,087,181
40		VENICE STEAM PRODUCTION PLANT							
41	310.000	Land/Land Rights - Venice	\$0	R-41	\$0	\$0	100.0000%	\$0	\$0
42	311.000	Structures - Venice	-\$9,167,399	R-42	\$9,167,399	\$0	100.0000%	\$0	\$0
43	312.000	Boiler Plant Equipment - Venice	-\$8,643,394	R-43	\$8,643,394	\$0	100.0000%	\$0	\$0
44	314.000	Turbogenerator Units - Venice	\$551,400	R-44	-\$551,400	\$0	100.0000%	\$0	\$0
45	315.000	Accessory Electric Equipment - Venice	\$0	R-45	\$0	\$0	100.0000%	\$0	\$0
46	316.000	Misc. Power Plant Equipment - Venice	-\$116,122	R-46	\$116,122	\$0	100.0000%	\$0	\$0
47	317.000	Venice ARO	\$155,546	R-47	-\$155,546	\$0	100.0000%	\$0	\$0
48		TOTAL VENICE STEAM PRODUCTION PLANT	-\$17,219,969		\$17,219,969	\$0		\$0	\$0
49		LABADIE STEAM PRODUCTION UNIT							
50	310.000	Land/Land Rights - Labadie	\$0	R-50	\$0	\$0	100.0000%	\$0	\$0
51	311.000	Structures - Labadie	\$38,526,560	R-51	\$685,312	\$39,211,872	100.0000%	\$0	\$39,211,872
52	312.000	Boiler Plant Equipment - Labadie	\$340,382,988	R-52	-\$8,284,732	\$332,098,256	100.0000%	\$0	\$332,098,256
53	312.300	Coal Cars - Labadie	\$52,141,888	R-53	\$265,250	\$52,407,138	100.0000%	\$0	\$52,407,138
54	314.000	Turbogenerator Units - Labadie	\$85,527,244	R-54	\$3,340,221	\$88,867,465	100.0000%	\$0	\$88,867,465

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
55	315.000	Accessory Electric Equipment - Labadie	\$43,183,545	R-55	\$839,352	\$44,022,897	100.0000%	\$0	\$44,022,897
56	316.000	Misc. Power Plant Equipment - Labadie	\$3,086,883	R-56	-\$361,717	\$2,725,166	100.0000%	\$0	\$2,725,166
57	316.210	Office Furniture - Labadie - Fully Accrued	\$462,525	R-57	\$308,118	\$770,643	100.0000%	\$0	\$770,643
58	316.210	Office Furniture - Labadie - Amortized	\$549,773	R-58	-\$371,788	\$177,985	100.0000%	\$0	\$177,985
59	316.220	Office Equip - Labadie - Fully Accrued	\$46,974	R-59	\$168,045	\$215,019	100.0000%	\$0	\$215,019
60	316.220	Office Equip - Labadie - Amortized	\$83,932	R-60	\$157,360	\$241,292	100.0000%	\$0	\$241,292
61	316.230	Computers - Labadie - Fully Accrued	\$643,841	R-61	-\$83,721	\$560,120	100.0000%	\$0	\$560,120
62	316.230	Computers - Labadie - Amortized	\$515,050	R-62	\$441,528	\$956,578	100.0000%	\$0	\$956,578
63	317.000	Labadie ARO	\$2,678,136	R-63	-\$2,678,136	\$0	100.0000%	\$0	\$0
64		TOTAL LABADIE STEAM PRODUCTION UNIT	\$567,829,339		-\$5,574,908	\$562,254,431		\$0	\$562,254,431
65		RUSH ISLAND STEAM PRODUCTION PLANT							
66	310.000	Land/Land Rights - Rush	\$0	R-66	\$0	\$0	100.0000%	\$0	\$0
67	311.000	Structures - Rush	\$35,531,791	R-67	-\$103,161	\$35,428,630	100.0000%	\$0	\$35,428,630
68	312.000	Boiler Plant Equipment - Rush	\$202,042,567	R-68	\$5,380,805	\$207,423,372	100.0000%	\$0	\$207,423,372
69	314.000	Turbogenerator Units - Rush	\$50,812,712	R-69	\$2,415,941	\$53,228,653	100.0000%	\$0	\$53,228,653
70	315.000	Accessory Electric Equipment - Rush	\$20,243,532	R-70	-\$264,788	\$19,978,744	100.0000%	\$0	\$19,978,744
71	316.000	Misc. Power Plant Equipment - Rush	\$1,724,566	R-71	-\$328,245	\$1,396,321	100.0000%	\$0	\$1,396,321
72	316.210	Office Furniture - Rush - Fully Accrued	\$32,066	R-72	\$4,613	\$36,679	100.0000%	\$0	\$36,679
73	316.210	Office Furniture - Rush - Amortized	\$570,822	R-73	-\$259,468	\$311,354	100.0000%	\$0	\$311,354
74	316.220	Office Equip - Rush - Fully Accrued	\$14,770	R-74	\$3,881	\$18,651	100.0000%	\$0	\$18,651
75	316.220	Office Equip - Rush - Amortized	\$73,264	R-75	\$67,664	\$140,928	100.0000%	\$0	\$140,928
76	316.230	Computers - Rush - Fully Accrued	\$197,921	R-76	\$494,929	\$692,850	100.0000%	\$0	\$692,850
77	316.230	Computers - Rush - Amortized	\$345,310	R-77	\$52,716	\$398,026	100.0000%	\$0	\$398,026
78	317.000	Rush Island ARO	\$945,767	R-78	-\$945,767	\$0	100.0000%	\$0	\$0
79		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$312,535,088		\$6,519,120	\$319,054,208		\$0	\$319,054,208
80		COMMON STEAM PRODUCTION PLANT							
81	310.000	Land/Land Rights - Common	\$0	R-81	\$0	\$0	100.0000%	\$0	\$0
82	311.000	Structures - Common	\$557,358	R-82	\$38,689	\$596,047	100.0000%	\$0	\$596,047
83	312.000	Boiler Plant Equipment - Common	\$12,857,908	R-83	\$900,602	\$13,758,510	100.0000%	\$0	\$13,758,510
84	314.000	Turbogenerator Units - Common	\$0	R-84	\$0	\$0	100.0000%	\$0	\$0
85	315.000	Accessory Electric Equipment - Common	\$905,905	R-85	\$64,556	\$970,461	100.0000%	\$0	\$970,461
86	316.001	Misc. Power Plant Equipment - Common	\$3,144	R-86	\$366	\$3,510	100.0000%	\$0	\$3,510
87	316.002	Production - Office Furniture, Equip	\$0	R-87	\$0	\$0	100.0000%	\$0	\$0
88	316.004	Production - Tools, Shop, Garage Equip	\$0	R-88	\$0	\$0	100.0000%	\$0	\$0
89	316.007	Production - Unit Maintenance Tools	\$0	R-89	\$0	\$0	100.0000%	\$0	\$0
90		TOTAL COMMON STEAM PRODUCTION PLANT	\$14,324,315		\$1,004,213	\$15,328,528		\$0	\$15,328,528
91		TOTAL STEAM PRODUCTION	\$1,533,861,939		\$71,149,959	\$1,605,011,898		\$0	\$1,605,011,898
92		NUCLEAR PRODUCTION							
93		CALLAWAY NUCLEAR PRODUCTION PLANT							
94	182.000	Callaway Post Operational Costs	\$77,705,273	R-94	\$2,765,599	\$80,470,872	100.0000%	\$0	\$80,470,872
95	320.000	Land/Land Rights - Callaway	\$0	R-95	\$0	\$0	100.0000%	\$0	\$0
96	321.000	Structures - Callaway	\$563,516,105	R-96	\$8,816,318	\$572,332,423	100.0000%	\$0	\$572,332,423
97	322.000	Reactor Plant Equipment - Callaway	\$445,591,023	R-97	-\$1,842,912	\$443,748,111	100.0000%	\$0	\$443,748,111
98	323.000	Turbogenerator Units - Callaway	\$224,860,220	R-98	\$7,362,645	\$232,222,865	100.0000%	\$0	\$232,222,865
99	324.000	Accessory Electric Equipment - Callaway	\$131,573,490	R-99	\$1,567,543	\$133,141,033	100.0000%	\$0	\$133,141,033
100	325.000	Misc. Power Plant Equipment - Callaway	-\$1,494,624	R-100	\$592,753	-\$901,871	100.0000%	\$0	-\$901,871
101	325.210	Office Furniture - Callaway - Fully Accrued	\$460,560	R-101	\$7,985	\$468,545	100.0000%	\$0	\$468,545
102	325.210	Office Furniture - Callaway - Amortized	\$1,394,929	R-102	\$616,409	\$2,011,338	100.0000%	\$0	\$2,011,338
103	325.220	Office Equip - Callaway - Fully Accrued	\$1,432,295	R-103	\$98,989	\$1,531,284	100.0000%	\$0	\$1,531,284
104	325.220	Office Equip - Callaway - Amortized	\$771,427	R-104	\$845,025	\$1,616,452	100.0000%	\$0	\$1,616,452

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
105	325.230	Computers - Callaway - Fully Accrued	\$4,877,057	R-105	-\$923,426	\$3,953,631	100.0000%	\$0	\$3,953,631
106	325.230	Computers - Callaway - Amortized	\$2,257,423	R-106	\$108,473	\$2,365,896	100.0000%	\$0	\$2,365,896
107	326.000	Callaway ARO	-\$32,639,472	R-107	\$32,639,472	\$0	100.0000%	\$0	\$0
108		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$1,420,305,706		\$52,654,873	\$1,472,960,579		\$0	\$1,472,960,579
109		TOTAL NUCLEAR PRODUCTION	\$1,420,305,706		\$52,654,873	\$1,472,960,579		\$0	\$1,472,960,579
110		HYDRAULIC PRODUCTION							
111		OSAGE HYDRAULIC PRODUCTION PLANT							
112	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$5,800,945	R-112	\$79,221	\$5,880,166	100.0000%	\$0	\$5,880,166
113	330.000	Land/Land Rights - Osage	\$0	R-113	\$0	\$0	100.0000%	\$0	\$0
114	331.000	Structures - Osage	\$774,654	R-114	-\$50,179	\$724,475	100.0000%	\$0	\$724,475
115	332.000	Reservoirs - Osage	\$16,379,739	R-115	\$376,290	\$16,756,029	100.0000%	\$0	\$16,756,029
116	333.000	Water Wheels/Generators - Osage	\$12,921,392	R-116	\$1,370,235	\$14,291,627	100.0000%	\$0	\$14,291,627
117	334.000	Accessory Electric Equipment - Osage	\$559,261	R-117	\$438,028	\$997,289	100.0000%	\$0	\$997,289
118	335.000	Misc. Power Plant Equipment - Osage	-\$542,079	R-118	-\$22,705	-\$564,784	100.0000%	\$0	-\$564,784
119	335.210	Office Furniture - Osage - Fully Accrued	\$1,968	R-119	\$0	\$1,968	100.0000%	\$0	\$1,968
120	335.210	Office Furniture - Osage - Amortized	\$8,629	R-120	\$3,494	\$12,123	100.0000%	\$0	\$12,123
121	335.220	Office Equip - Osage - Fully Accrued	\$0	R-121	\$0	\$0	100.0000%	\$0	\$0
122	335.220	Office Equip - Osage - Amortized	\$3,307	R-122	\$10,708	\$14,015	100.0000%	\$0	\$14,015
123	335.230	Computers - Osage - Fully Accrued	\$103,655	R-123	\$306,265	\$409,920	100.0000%	\$0	\$409,920
124	335.230	Computers - Osage - Amortized	\$320,430	R-124	-\$234,979	\$85,451	100.0000%	\$0	\$85,451
125	335.009	Hydro Museum - Osage	\$0	R-125	\$0	\$0	100.0000%	\$0	\$0
126	336.000	Roads, Railroads, Bridges - Osage	\$126,861	R-126	\$1,162	\$128,023	100.0000%	\$0	\$128,023
127		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$36,458,762		\$2,277,540	\$38,736,302		\$0	\$38,736,302
128		KEOKUK HYDRAULIC PRODUCTION PLANT							
129	111.000	Accum. Amortization of Land Appraisal Studies - Keokuk	\$4,073,531	R-129	\$61,908	\$4,135,439	100.0000%	\$0	\$4,135,439
130	330.000	Land/Land Rights - Keokuk	\$42,942	R-130	\$0	\$42,942	100.0000%	\$0	\$42,942
131	331.000	Structures - Keokuk	\$1,880,652	R-131	-\$203,732	\$1,676,920	100.0000%	\$0	\$1,676,920
132	332.000	Reservoirs - Keokuk	\$6,903,196	R-132	\$221,947	\$7,125,143	100.0000%	\$0	\$7,125,143
133	333.000	Water Wheels/Generators - Keokuk	\$16,998,520	R-133	\$2,128,475	\$19,126,995	100.0000%	\$0	\$19,126,995
134	334.000	Accessory Electric Equipment - Keokuk	\$2,046,490	R-134	\$214,570	\$2,261,060	100.0000%	\$0	\$2,261,060
135	335.000	Misc. Power Plant Equipment - Keokuk	\$316,163	R-135	\$14,615	\$330,778	100.0000%	\$0	\$330,778
136	335.210	Office Furniture - Keokuk - Fully Accrued	\$41,421	R-136	-\$777	\$40,644	100.0000%	\$0	\$40,644
137	335.210	Office Furniture - Keokuk - Amortized	\$30,763	R-137	\$2,019	\$32,782	100.0000%	\$0	\$32,782
138	335.220	Office Equip - Keokuk - Fully Accrued	\$16,761	R-138	-\$1,409	\$15,352	100.0000%	\$0	\$15,352
139	335.220	Office Equip - Keokuk - Amortized	\$11,515	R-139	\$17,023	\$28,538	100.0000%	\$0	\$28,538
140	335.230	Computers - Keokuk - Fully Accrued	\$93,915	R-140	\$289,359	\$383,274	100.0000%	\$0	\$383,274
141	335.230	Computers - Keokuk - Amortized	\$366,933	R-141	-\$273,537	\$93,396	100.0000%	\$0	\$93,396
142	336.000	Roads, Railroads, Bridges - Keokuk	\$75,905	R-142	\$1,724	\$77,629	100.0000%	\$0	\$77,629
143		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$32,898,707		\$2,472,185	\$35,370,892		\$0	\$35,370,892
144		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
145	330.000	Land/Land Rights - Taum Sauk	\$0	R-145	\$0	\$0	100.0000%	\$0	\$0
146	331.000	Structures - Taum Sauk	\$3,567,696	R-146	-\$18,012	\$3,549,684	100.0000%	\$0	\$3,549,684
147	332.000	Reservoirs - Taum Sauk	-\$7,825,232	R-147	\$247,709	-\$7,577,523	100.0000%	\$0	-\$7,577,523
148	333.000	Water Wheels/Generators - Taum Sauk	\$10,531,804	R-148	\$854,790	\$11,386,594	100.0000%	\$0	\$11,386,594
149	334.000	Accessory Electric Equipment - Taum Sauk	\$949,833	R-149	-\$153,977	\$795,856	100.0000%	\$0	\$795,856
150	335.000	Misc. Power Plant Equipment - Taum Sauk	\$74,457	R-150	-\$410,465	-\$336,008	100.0000%	\$0	-\$336,008
151	335.210	Office Furniture - Taum Sauk - Fully Accrued	\$5,260	R-151	\$6,977	\$12,237	100.0000%	\$0	\$12,237
152	335.210	Office Furniture - Taum Sauk - Amortized	\$23,590	R-152	-\$8,106	\$15,484	100.0000%	\$0	\$15,484
153	335.220	Office Equip - Taum Sauk - Fully Accrued	\$3,727	R-153	\$2,413	\$6,140	100.0000%	\$0	\$6,140

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Accumulated Depreciation Reserve

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154	335.220	Office Equip - Taum Sauk - Amortized	\$103,631	R-154	\$102,541	\$206,172	100.0000%	\$0	\$206,172
155	335.230	Computers - Taum Sauk - Fully Accrued	\$165,837	R-155	\$21,633	\$187,470	100.0000%	\$0	\$187,470
156	335.230	Computers - Taum Sauk - Amortized	\$36,217	R-156	\$242,194	\$278,411	100.0000%	\$0	\$278,411
157	336.000	Roads, Railroads, Bridges - Taum Sauk	\$76,616	R-157	\$3,540	\$80,156	100.0000%	\$0	\$80,156
158		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$7,713,436		\$891,237	\$8,604,673		\$0	\$8,604,673
159		TOTAL HYDRAULIC PRODUCTION	\$77,070,905		\$5,640,962	\$82,711,867		\$0	\$82,711,867
160		OTHER PRODUCTION							
161		OTHER PRODUCTION PLANT							
162	340.000	Land/Land Rights - Other	-\$72,483	R-162	\$0	-\$72,483	100.0000%	\$0	-\$72,483
163	341.000	Structures - Other	\$11,025,739	R-163	\$4,269,645	\$15,295,384	100.0000%	\$0	\$15,295,384
164	342.000	Fuel Holders - Other	\$9,908,983	R-164	\$4,685,878	\$14,594,861	100.0000%	\$0	\$14,594,861
165	344.000	Generators	\$510,327,457	R-165	-\$13,681,154	\$496,646,303	100.0000%	\$0	\$496,646,303
166	344.000	Generators - Solar	\$210,814	R-166	\$146,908	\$357,722	100.0000%	\$0	\$357,722
167	344.000	Generators - Landfill Gas	\$803,080	R-167	\$330,460	\$1,133,540	100.0000%	\$0	\$1,133,540
168	345.000	Accessory Electric Equipment - Other	\$22,091,335	R-168	\$24,756,468	\$46,847,803	100.0000%	\$0	\$46,847,803
169	346.000	Misc. Power Plant Equipment - Other	\$396,487	R-169	\$1,023,342	\$1,419,829	100.0000%	\$0	\$1,419,829
170	346.210	Office Furniture - Other - Fully Accrued	\$74	R-170	\$610	\$684	100.0000%	\$0	\$684
171	346.210	Office Furniture - Other - Amortized	\$194,389	R-171	-\$45,208	\$149,181	100.0000%	\$0	\$149,181
172	346.220	Office Equip - Other - Fully Accrued	\$0	R-172	\$0	\$0	100.0000%	\$0	\$0
173	346.220	Office Equip - Other - Amortized	\$15,231	R-173	\$189,902	\$205,133	100.0000%	\$0	\$205,133
174	346.230	Computers - Other - Fully Accrued	\$680,431	R-174	-\$519,183	\$161,248	100.0000%	\$0	\$161,248
175	346.230	Computers - Other - Amortized	\$369,778	R-175	-\$298,120	\$71,658	100.0000%	\$0	\$71,658
176		TOTAL OTHER PRODUCTION PLANT	\$555,951,315		\$20,859,548	\$576,810,863		\$0	\$576,810,863
177		TOTAL OTHER PRODUCTION	\$555,951,315		\$20,859,548	\$576,810,863		\$0	\$576,810,863
178		TOTAL PRODUCTION PLANT	\$3,587,189,865		\$150,305,342	\$3,737,495,207		\$0	\$3,737,495,207
179		TRANSMISSION PLANT							
180	111.000	Accum. Amortization of Electric Plant - TP	\$8,130,404	R-180	\$256,394	\$8,386,798	100.0000%	\$0	\$8,386,798
181	350.000	Land/Land Rights - TP	\$1,117,054	R-181	\$729	\$1,117,783	100.0000%	\$0	\$1,117,783
182	352.000	Structures & Improvements - TP	\$2,812,274	R-182	\$84,399	\$2,896,673	100.0000%	\$0	\$2,896,673
183	353.000	Station Equipment - TP	\$77,667,876	R-183	\$1,900,693	\$79,568,569	100.0000%	\$0	\$79,568,569
184	354.000	Towers and Fixtures - TP	\$48,854,753	R-184	\$535,240	\$49,389,993	100.0000%	\$0	\$49,389,993
185	355.000	Poles and Fixtures - TP	\$77,487,166	R-185	\$3,461,489	\$80,948,655	100.0000%	\$0	\$80,948,655
186	356.000	Overhead Conductors & Devices - TP	\$71,604,983	R-186	\$3,555,966	\$75,160,949	100.0000%	\$0	\$75,160,949
187	359.000	Roads and Trails - TP	\$88,110	R-187	\$1,077	\$89,187	100.0000%	\$0	\$89,187
188	359.000	Roads and Trails - SQ Curve - TP	\$0	R-188	\$0	\$0	100.0000%	\$0	\$0
189		TOTAL TRANSMISSION PLANT	\$287,762,620		\$9,795,987	\$297,558,607		\$0	\$297,558,607
190		DISTRIBUTION PLANT							
191	360.000	Land/Land Rights - DP	\$363,064	R-191	-\$830	\$362,234	100.0000%	\$0	\$362,234
192	361.000	Structures & Improvements - DP	\$6,501,815	R-192	-\$456,856	\$6,044,959	100.0000%	\$0	\$6,044,959
193	362.000	Station Equipment - DP	\$235,332,079	R-193	\$1,912,756	\$237,244,835	100.0000%	\$0	\$237,244,835
194	364.000	Poles, Towers, & Fixtures - DP	\$783,976,750	R-194	\$32,463,056	\$816,439,806	100.0000%	\$0	\$816,439,806
195	365.000	Overhead Conductors & Devices - DP	\$362,954,425	R-195	\$18,001,558	\$380,955,983	100.0000%	\$0	\$380,955,983
196	366.000	Underground Conduit - DP	\$93,920,188	R-196	\$2,586,456	\$96,506,644	100.0000%	\$0	\$96,506,644
197	367.000	Underground Conductors & Devices - DP	\$209,460,651	R-197	\$7,434,980	\$216,895,631	100.0000%	\$0	\$216,895,631
198	368.000	Line Transformers - DP	\$151,074,869	R-198	\$3,816,060	\$154,890,929	100.0000%	\$0	\$154,890,929
199	369.100	Services - Overhead - DP	\$233,868,910	R-199	\$9,424,307	\$243,293,217	100.0000%	\$0	\$243,293,217
200	369.200	Services - Underground - DP	\$107,850,238	R-200	\$3,141,738	\$110,991,976	100.0000%	\$0	\$110,991,976
201	370.000	Meters - DP	\$41,100,498	R-201	\$827,056	\$41,927,554	100.0000%	\$0	\$41,927,554
202	371.000	Meter Installations - DP	\$164,806	R-202	\$2,790	\$167,596	100.0000%	\$0	\$167,596
203	373.000	Street Lighting and Signal Systems - DP	\$70,223,877	R-203	\$2,793,274	\$73,017,151	100.0000%	\$0	\$73,017,151
204		TOTAL DISTRIBUTION PLANT	\$2,296,792,170		\$81,946,345	\$2,378,738,515		\$0	\$2,378,738,515
205		GENERAL PLANT							
206	389.000	Land/Land Rights - GP	\$0	R-206	\$0	\$0	100.0000%	\$0	\$0
207	390.000	Structures & Improvements - Misc - GP	\$3,458,942	R-207	\$0	\$3,458,942	100.0000%	\$0	\$3,458,942
208	390.000	Structures & Improvements - Large - GP	\$66,107,163	R-208	-\$1,675,850	\$64,431,313	100.0000%	\$0	\$64,431,313
209	390.500	Structures & Improvements - Training - GP	\$435,854	R-209	-\$118,278	\$317,576	100.0000%	\$0	\$317,576
210	391.000	Office Furniture & Equip - Fully Accrued - GP	\$2,463,782	R-210	\$4,952,382	\$7,416,164	100.0000%	\$0	\$7,416,164
211	391.000	Office Furniture & Equip - Amortized - GP	\$12,158,185	R-211	-\$2,810,694	\$9,347,491	100.0000%	\$0	\$9,347,491



Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
212	391.000	Office Furniture & Equip - Reserve Recovery - GP	\$2,360,000	R-212	-\$2,360,000	\$0	100.0000%	\$0	\$0
213	391.100	Mainframe Computers - Fully Accrued- GP	\$434,166	R-213	\$0	\$434,166	100.0000%	\$0	\$434,166
214	391.100	Mainframe Computers - Reserve Recovery - GP	-\$102,065	R-214	\$102,065	\$0	100.0000%	\$0	\$0
215	391.200	Personal Computers - Fully Accrued - GP	\$10,063,588	R-215	\$1,089,860	\$11,153,448	100.0000%	\$0	\$11,153,448
216	391.200	Personal Computers - Amortized - GP	\$5,339,328	R-216	\$265,672	\$5,605,000	100.0000%	\$0	\$5,605,000
217	391.200	Personal Computers - Reserve Recovery - GP	\$9,903,000	R-217	-\$9,903,000	\$0	100.0000%	\$0	\$0
218	391.300	General Plant - Office Equip - Fully Accrued - GP	\$2,360,031	R-218	\$59,799	\$2,419,830	100.0000%	\$0	\$2,419,830
219	391.300	General Plant - Office Equip - Amortized - GP	\$1,312,725	R-219	\$41,275	\$1,354,000	100.0000%	\$0	\$1,354,000
220	391.300	General Plant - Office Equip - Reserve Recovery - GP	\$297,900	R-220	-\$297,900	\$0	100.0000%	\$0	\$0
221	392.000	Transportation Equipment - GP	\$38,608,112	R-221	\$2,779,661	\$41,387,773	100.0000%	\$0	\$41,387,773
222	392.500	Transportation Equipment - Training - GP	\$167,423	R-222	\$43,051	\$210,474	100.0000%	\$0	\$210,474
223	393.000	Stores Equipment - Fully Accrued - GP	\$91,646	R-223	\$38,340	\$129,986	100.0000%	\$0	\$129,986
224	393.000	Stores Equipment - Amortized - GP	\$916,804	R-224	\$14,571	\$931,375	100.0000%	\$0	\$931,375
225	393.000	Stores Equipment - Reserve Recovery - GP	\$23,000	R-225	-\$23,000	\$0	100.0000%	\$0	\$0
226	394.000	Tools, Shop & Garage Equip - Fully Accrued - GP	\$3,113,719	R-226	\$351,348	\$3,465,067	100.0000%	\$0	\$3,465,067
227	394.000	Tools, Shop & Garage Equip - Amortized - GP	\$5,064,666	R-227	\$978,744	\$6,043,410	100.0000%	\$0	\$6,043,410
228	394.000	Tools, Shop & Garage Equip - Reserve Recovery - GP	\$1,060,000	R-228	-\$1,060,000	\$0	100.0000%	\$0	\$0
229	394.500	Tools, Shop & Garage Equip - Training - GP	\$1,032,899	R-229	\$281,341	\$1,314,240	100.0000%	\$0	\$1,314,240
230	394.500	Tools, Shop & Garage Equip - Training - GP - Reserve Recovery	\$0	R-230	\$0	\$0	100.0000%	\$0	\$0
231	395.000	Laboratory Equipment - GP - Fully Accrued	\$0	R-231	\$0	\$0	100.0000%	\$0	\$0
232	395.000	Laboratory Equip- GP - Amortized	\$1,631,535	R-232	\$117,582	\$1,749,117	100.0000%	\$0	\$1,749,117
233	395.000	Laboratory Equip - Reserve Recovery - GP	-\$830,000	R-233	\$830,000	\$0	100.0000%	\$0	\$0
234	396.000	Power Operated Equipment - GP	\$3,012,613	R-234	-\$2,055	\$3,010,558	100.0000%	\$0	\$3,010,558
235	397.000	Communication Equip - Fully Accrued -GP	\$24,847,527	R-235	\$772,175	\$25,619,702	100.0000%	\$0	\$25,619,702
236	397.000	Communication Equip - Amortized - GP	\$20,764,217	R-236	\$1,710,781	\$22,474,998	100.0000%	\$0	\$22,474,998
237	397.000	Communication Equip - Reserve Recovery - GP	\$12,900,000	R-237	-\$12,900,000	\$0	100.0000%	\$0	\$0
238	397.500	Communication Equip - Training - GP	\$4,773	R-238	\$1,470	\$6,243	100.0000%	\$0	\$6,243
239	398.000	Miscellaneous Equip - Fully Accrued -GP	\$135,970	R-239	\$55,304	\$191,274	100.0000%	\$0	\$191,274
240	398.000	Miscellaneous Equip - Amortized - GP	\$305,266	R-240	-\$15,811	\$289,455	100.0000%	\$0	\$289,455
241	398.000	Miscellaneous Equip - Reserve Recovery - GP	-\$31,700	R-241	\$31,700	\$0	100.0000%	\$0	\$0
242	399.000	General Plant ARO	\$211,415	R-242	-\$211,415	\$0	100.0000%	\$0	\$0
243		TOTAL GENERAL PLANT	\$229,622,484		-\$16,860,882	\$212,761,602		\$0	\$212,761,602
244		INCENTIVE COMPENSATION CAPITALIZATION							
245		Incentive Compensation Capitalization Adj.	\$0	R-245	-\$6,418,320	-\$6,418,320	100.0000%	\$0	-\$6,418,320
246		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		-\$6,418,320	-\$6,418,320		\$0	-\$6,418,320
247		TOTAL DEPRECIATION RESERVE	\$6,450,227,482		\$230,571,567	\$6,680,799,049		\$0	\$6,680,799,049

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-2	<b>Franchises and Consents</b>	302.000		\$1,141,831		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,141,831		\$0	
R-4	<b>Miscellaneous Intangibles</b>	303.000		\$10,661,264		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$10,661,264		\$0	
R-10	<b>Structures - Meramec</b>	311.000		\$626,880		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$626,880		\$0	
R-11	<b>Boiler Plant Equipment - Meramec</b>	312.000		\$26,896,958		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$17,195,084		\$0	
	2. To eliminate Venice over-reserve balances. (Rice)		\$9,701,874		\$0	
R-12	<b>Turbogenerator Units - Meramec</b>	314.000		\$1,934,522		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,934,522		\$0	
R-13	<b>Accessory Electric Equipment - Meramec</b>	315.000		\$1,289,763		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,289,763		\$0	
R-14	<b>Misc. Power Plant Equipment - Meramec</b>	316.000		\$349,952		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$3,162,364		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$2,812,412		\$0	
R-15	<b>Misc. PP Equip - Office Furniture - Meramec - F</b>	316.210		\$312,070		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$312,070		\$0	
R-16	<b>Office Furniture - Meramec - Amortized</b>	316.210		-\$337,685		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$866,370		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$528,685		\$0	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-17	Office Equip - Meramec - Fully Accrued	316.220		\$157,485		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$157,485		\$0	
R-18	Office Equip - Meramec - Amortized	316.220		\$189,042		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$193,040		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$382,082		\$0	
R-19	Computers - Meramec - Fully Accrued	316.230		-\$201,027		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$201,027		\$0	
R-20	Computers - Meramec - Amortized	316.230		\$68,206		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$1,564,911		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$1,633,117		\$0	
R-21	Meramec ARO	317.000		-\$5,041,689		\$0
	1. To remove ARO assets. (Kunst)		-\$5,041,689		\$0	
R-25	Sioux Post Op - 2011 & 2012	182.000		\$1,530,517		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,530,517		\$0	
R-27	Structures - Sioux	311.000		\$819,022		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$819,022		\$0	
R-28	Boiler Plant Equipment - Sioux	312.000		\$21,192,769		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$21,192,769		\$0	
R-29	Turbogenerator Units - Sioux	314.000		\$1,799,709		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,799,709		\$0	
R-30	Accessory Electric Equipment - Sioux	315.000		\$2,616,471		\$0

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include reserve through December 31, 2014. (Kunst)		\$2,616,471		\$0	
R-31	Misc. Power Plant Equipment - Sioux	316.000		\$237,776		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,329,245		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$1,091,469		\$0	
R-32	Office Furniture - Sioux - Fully Accrued	316.210		\$145,074		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$145,074		\$0	
R-33	Office Furniture - Sioux - Amortized	316.210		-\$192,249		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$338,735		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$146,486		\$0	
R-34	Office Equip - Sioux - Fully Accrued	316.220		\$56,908		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$56,908		\$0	
R-35	Office Equip - Sioux - Amortized	316.220		\$131,443		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$10,481		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$120,962		\$0	
R-36	Computers - Sioux - Fully Accrued	316.230		-\$87,876		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$87,876		\$0	
R-37	Computers - Sioux - Amortized	316.230		-\$58,870		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$768,784		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$709,914		\$0	
R-38	Sioux ARO	317.000		-\$2,453,606		\$0
	1. To remove ARO assets. (Kunst)		-\$2,453,606		\$0	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-42	Structures - Venice	311.000		\$9,167,399		\$0
	1. To eliminate Venice over-reserve balances. (Rice)		\$9,168,770		\$0	
	2. To include reserve through December 31, 2014. (Kunst)		-\$1,371		\$0	
R-43	Boiler Plant Equipment - Venice	312.000		\$8,643,394		\$0
	1. To eliminate Venice over-reserve balances. (Rice)		\$8,643,394		\$0	
R-44	Turbogenerator Units - Venice	314.000		-\$551,400		\$0
	1. To eliminate Venice over-reserve balances. (Rice)		-\$551,400		\$0	
R-46	Misc. Power Plant Equipment - Venice	316.000		\$116,122		\$0
	1. To eliminate Venice over-reserve balances. (Rice)		\$116,122		\$0	
R-47	Venice ARO	317.000		-\$155,546		\$0
	1. To remove ARO assets. (Kunst)		-\$155,546		\$0	
R-51	Structures - Labadie	311.000		\$685,312		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$685,312		\$0	
R-52	Boiler Plant Equipment - Labadie	312.000		-\$8,284,732		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$8,281,228		\$0	
	2. To remove depreciation reserve accumulated through December 31, 2014 associated with damaged ESP plates. (Carle)		-\$3,504		\$0	
R-53	Coal Cars - Labadie	312.300		\$265,250		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$265,250		\$0	
R-54	Turbogenerator Units - Labadie	314.000		\$3,340,221		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$3,340,221		\$0	
R-55	Accessory Electric Equipment - Labadie	315.000		\$839,352		\$0

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include reserve through December 31, 2014. (Kunst)		\$839,352		\$0	
R-56	Misc. Power Plant Equipment - Labadie	316.000		-\$361,717		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,761,307		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$2,123,024		\$0	
R-57	Office Furniture - Labadie - Fully Accrued	316.210		\$308,118		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$308,118		\$0	
R-58	Office Furniture - Labadie - Amortized	316.210		-\$371,788		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$593,503		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$221,715		\$0	
R-59	Office Equip - Labadie - Fully Accrued	316.220		\$168,045		\$0
	1. To eliminate Venice over-reserve balances. (Rice)		\$198,077		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$30,032		\$0	
R-60	Office Equip - Labadie - Amortized	316.220		\$157,360		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$38,506		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$118,854		\$0	
R-61	Computers - Labadie - Fully Accrued	316.230		-\$83,721		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$83,721		\$0	
R-62	Computers - Labadie - Amortized	316.230		\$441,528		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$948,486		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$1,390,014		\$0	
R-63	Labadie ARO	317.000		-\$2,678,136		\$0

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To remove ARO assets. (Kunst)		-\$2,678,136		\$0	
R-67	Structures - Rush	311.000		-\$103,161		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$103,161		\$0	
R-68	Boiler Plant Equipment - Rush	312.000		\$5,380,805		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$5,380,805		\$0	
R-69	Turbogenerator Units - Rush	314.000		\$2,415,941		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,415,941		\$0	
R-70	Accessory Electric Equipment - Rush	315.000		-\$264,788		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$264,788		\$0	
R-71	Misc. Power Plant Equipment - Rush	316.000		-\$328,245		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$845,167		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$1,173,412		\$0	
R-72	Office Furniture - Rush - Fully Accrued	316.210		\$4,613		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$4,613		\$0	
R-73	Office Furniture - Rush - Amortized	316.210		-\$259,468		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$442,924		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$183,456		\$0	
R-74	Office Equip - Rush - Fully Accrued	316.220		\$3,881		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$3,881		\$0	
R-75	Office Equip - Rush - Amortized	316.220		\$67,664		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$25,989		\$0	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$93,653		\$0	
R-76	Computers - Rush - Fully Accrued	316.230		\$494,929		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$494,929		\$0	
R-77	Computers - Rush - Amortized	316.230		\$52,716		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$340,164		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$392,880		\$0	
R-78	Rush Island ARO	317.000		-\$945,767		\$0
	1. To remove ARO assets. (Kunst)		-\$945,767		\$0	
R-82	Structures - Common	311.000		\$38,689		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$38,689		\$0	
R-83	Boiler Plant Equipment - Common	312.000		\$900,602		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$900,602		\$0	
R-85	Accessory Electric Equipment - Common	315.000		\$64,556		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$64,556		\$0	
R-86	Misc. Power Plant Equipment - Common	316.001		\$366		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$366		\$0	
R-94	Callaway Post Operational Costs	182.000		\$2,765,599		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,765,599		\$0	
R-96	Structures - Callaway	321.000		\$8,816,318		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$8,816,318		\$0	
R-97	Reactor Plant Equipment - Callaway	322.000		-\$1,842,912		\$0



Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include reserve through December 31, 2014. (Kunst)		-\$1,842,912		\$0	
R-98	Turbogenerator Units - Callaway	323.000		\$7,362,645		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$7,362,645		\$0	
R-99	Accessory Electric Equipment - Callaway	324.000		\$1,567,543		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,567,543		\$0	
R-100	Misc. Power Plant Equipment - Callaway	325.000		\$592,753		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$1,081,477		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$1,674,230		\$0	
R-101	Office Furniture - Callaway - Fully Accrued	325.210		\$7,985		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$7,985		\$0	
R-102	Office Furniture - Callaway - Amortized	325.210		\$616,409		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,618,830		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$2,002,421		\$0	
R-103	Office Equip - Callaway - Fully Accrued	325.220		\$98,989		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$98,989		\$0	
R-104	Office Equip - Callaway - Amortized	325.220		\$845,025		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,930,272		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$2,085,247		\$0	
R-105	Computers - Callaway - Fully Accrued	325.230		-\$923,426		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$923,426		\$0	
R-106	Computers - Callaway - Amortized	325.230		\$108,473		\$0

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include reserve through December 31, 2014. (Kunst)		-\$3,121,418		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$3,229,891		\$0	
R-107	Callaway ARO	326.000		\$32,639,472		\$0
	1. To remove ARO assets. (Kunst)		\$32,639,472		\$0	
R-112	Accum. Amort. of Land Appraisal Studies - Osage	111.000		\$79,221		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$79,221		\$0	
R-114	Structures - Osage	331.000		-\$50,179		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$50,179		\$0	
R-115	Reservoirs - Osage	332.000		\$376,290		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$376,290		\$0	
R-116	Water Wheels/Generators - Osage	333.000		\$1,370,235		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,370,235		\$0	
R-117	Accessory Electric Equipment - Osage	334.000		\$438,028		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$438,028		\$0	
R-118	Misc. Power Plant Equipment - Osage	335.000		-\$22,705		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$410,454		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$433,159		\$0	
R-120	Office Furniture - Osage - Amortized	335.210		\$3,494		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$2,479		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$5,973		\$0	
R-122	Office Equip - Osage - Amortized	335.220		\$10,708		\$0

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include reserve through December 31, 2014. (Kunst)		\$1,846		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$8,862		\$0	
R-123	Computers - Osage - Fully Accrued	335.230		\$306,265		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$306,265		\$0	
R-124	Computers - Osage - Amortized	335.230		-\$234,979		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$347,037		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$112,058		\$0	
R-126	Roads, Railroads, Bridges - Osage	336.000		\$1,162		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,162		\$0	
R-129	Accum. Amortization of Land Appraisal Studies	111.000		\$61,908		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$61,908		\$0	
R-131	Structures - Keokuk	331.000		-\$203,732		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$203,732		\$0	
R-132	Reservoirs - Keokuk	332.000		\$221,947		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$221,947		\$0	
R-133	Water Wheels/Generators - Keokuk	333.000		\$2,128,475		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,128,475		\$0	
R-134	Accessory Electric Equipment - Keokuk	334.000		\$214,570		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$214,570		\$0	
R-135	Misc. Power Plant Equipment - Keokuk	335.000		\$14,615		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$663,383		\$0	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$648,768		\$0	
R-136	Office Furniture - Keokuk - Fully Accrued	335.210		-\$777		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$777		\$0	
R-137	Office Furniture - Keokuk - Amortized	335.210		\$2,019		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$84,618		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$86,637		\$0	
R-138	Office Equip - Keokuk - Fully Accrued	335.220		-\$1,409		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$1,409		\$0	
R-139	Office Equip - Keokuk - Amortized	335.220		\$17,023		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$35,508		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$52,531		\$0	
R-140	Computers - Keokuk - Fully Accrued	335.230		\$289,359		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$289,359		\$0	
R-141	Computers - Keokuk - Amortized	335.230		-\$273,537		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$495,964		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$222,427		\$0	
R-142	Roads, Railroads, Bridges - Keokuk	336.000		\$1,724		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,724		\$0	
R-146	Structures - Taum Sauk	331.000		-\$18,012		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$18,012		\$0	
R-147	Reservoirs - Taum Sauk	332.000		\$247,709		\$0

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include reserve through December 31, 2014. (Kunst)		\$247,709		\$0	
R-148	Water Wheels/Generators - Taum Sauk	333.000		\$854,790		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$854,790		\$0	
R-149	Accessory Electric Equipment - Taum Sauk	334.000		-\$153,977		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$153,977		\$0	
R-150	Misc. Power Plant Equipment - Taum Sauk	335.000		-\$410,465		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$242,078		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$652,543		\$0	
R-151	Office Furniture - Taum Sauk - Fully Accrued	335.210		\$6,977		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$6,977		\$0	
R-152	Office Furniture - Taum Sauk - Amortized	335.210		-\$8,106		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$23,517		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$15,411		\$0	
R-153	Office Equip - Taum Sauk - Fully Accrued	335.220		\$2,413		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$2,413		\$0	
R-154	Office Equip - Taum Sauk - Amortized	335.220		\$102,541		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$82,137		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$184,678		\$0	
R-155	Computers - Taum Sauk - Fully Accrued	335.230		\$21,633		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$21,633		\$0	
R-156	Computers - Taum Sauk - Amortized	335.230		\$242,194		\$0

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include reserve through December 31, 2014. (Kunst)		-\$179,237		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$421,431		\$0	
R-157	Roads, Railroads, Bridges - Taum Sauk	336.000		\$3,540		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$3,540		\$0	
R-163	Structures - Other	341.000		\$4,269,645		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$4,269,645		\$0	
R-164	Fuel Holders - Other	342.000		\$4,685,878		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$4,685,878		\$0	
R-165	Generators	344.000		-\$13,681,154		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$14,496,517		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$815,363		\$0	
R-166	Generators - Solar	344.000		\$146,908		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$146,908		\$0	
R-167	Generators - Landfill Gas	344.000		\$330,460		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$330,460		\$0	
R-168	Accessory Electric Equipment - Other	345.000		\$24,756,468		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$24,756,468		\$0	
R-169	Misc. Power Plant Equipment - Other	346.000		\$1,023,342		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,687,863		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$1,664,521		\$0	
R-170	Office Furniture - Other - Fully Accrued	346.210		\$610		\$0

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$610		\$0	
R-171	Office Furniture - Other - Amortized	346.210		-\$45,208		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$236,731		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$191,523		\$0	
R-173	Office Equip - Other - Amortized	346.220		\$189,902		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$78,623		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$268,525		\$0	
R-174	Computers - Other - Fully Accrued	346.230		-\$519,183		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$519,183		\$0	
R-175	Computers - Other - Amortized	346.230		-\$298,120		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$1,205,802		\$0	
	2. Update vintage reserve transfer to December 31, 2014. (Rice)		\$907,682		\$0	
R-180	Accum. Amortization of Electric Plant - TP	111.000		\$256,394		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$256,394		\$0	
R-181	Land/Land Rights - TP	350.000		\$729		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$729		\$0	
R-182	Structures & Improvements - TP	352.000		\$84,399		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$84,399		\$0	
R-183	Station Equipment - TP	353.000		\$1,900,693		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,900,693		\$0	
R-184	Towers and Fixtures - TP	354.000		\$535,240		\$0

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include reserve through December 31, 2014. (Kunst)		\$535,240		\$0	
R-185	Poles and Fixtures - TP	355.000		\$3,461,489		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$3,461,489		\$0	
R-186	Overhead Conductors & Devices - TP	356.000		\$3,555,966		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$3,555,966		\$0	
R-187	Roads and Trails - TP	359.000		\$1,077		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,077		\$0	
R-191	Land/Land Rights - DP	360.000		-\$830		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$830		\$0	
R-192	Structures & Improvements - DP	361.000		-\$456,856		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$456,856		\$0	
R-193	Station Equipment - DP	362.000		\$1,912,756		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,912,756		\$0	
R-194	Poles, Towers, & Fixtures - DP	364.000		\$32,463,056		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$32,463,056		\$0	
R-195	Overhead Conductors & Devices - DP	365.000		\$18,001,558		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$18,001,558		\$0	
R-196	Underground Conduit - DP	366.000		\$2,586,456		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,586,456		\$0	
R-197	Underground Conductors & Devices - DP	367.000		\$7,434,980		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$7,434,980		\$0	



Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-198	Line Transformers - DP	368.000		\$3,816,060		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$3,816,060		\$0	
R-199	Services - Overhead - DP	369.100		\$9,424,307		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$9,424,307		\$0	
R-200	Services - Underground - DP	369.200		\$3,141,738		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$3,141,738		\$0	
R-201	Meters - DP	370.000		\$827,056		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$827,056		\$0	
R-202	Meter Installations - DP	371.000		\$2,790		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,790		\$0	
R-203	Street Lighting and Signal Systems - DP	373.000		\$2,793,274		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,145,853		\$0	
	2. To remove ARO assets. (Kunst)		\$647,421		\$0	
R-208	Structures & Improvements - Large - GP	390.000		-\$1,675,850		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$472,942		\$0	
	2. To remove reserve allocated to gas operations. (Kunst)		-\$2,402,021		\$0	
	3. Update vintage reserve transfer to December 31, 2014. (Rice)		\$253,229		\$0	
R-209	Structures & Improvements - Training - GP	390.500		-\$118,278		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$118,278		\$0	
R-210	Office Furniture & Equip - Fully Accrued - GP	391.000		\$4,952,382		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$4,952,382		\$0	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-211	Office Furniture & Equip - Amortized - GP	391.000		-\$2,810,694		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,680,695		\$0	
	2. To remove reserve allocated to gas operations. (Kunst)		-\$382,873		\$0	
	3. To eliminate Venice over-reserve balances. (Rice)		-\$1,556,498		\$0	
	4. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$2,552,018		\$0	
R-212	Office Furniture & Equip - Reserve Recovery - GP	391.000		-\$2,360,000		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$2,360,000		\$0	
R-214	Mainframe Computers - Reserve Recovery - GP	391.100		\$102,065		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$102,065		\$0	
R-215	Personal Computers - Fully Accrued - GP	391.200		\$1,089,860		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$1,089,860		\$0	
R-216	Personal Computers - Amortized - GP	391.200		\$265,672		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,855,837		\$0	
	2. To eliminate Venice over-reserve balances. (Rice)		-\$11,403,305		\$0	
	3. Update vintage reserve transfer to December 31, 2014. (Rice)		\$8,813,140		\$0	
R-217	Personal Computers - Reserve Recovery - GP	391.200		-\$9,903,000		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$9,903,000		\$0	
R-218	General Plant - Office Equip - Fully Accrued - GP	391.300		\$59,799		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$59,799		\$0	
R-219	General Plant - Office Equip - Amortized - GP	391.300		\$41,275		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$257,373		\$0	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	2. To eliminate Venice over-reserve balances. (Rice)		-\$454,199		\$0	
	3. Update vintage reserve transfer to December 31, 2014. (Rice)		\$238,101		\$0	
R-220	General Plant - Office Equip - Reserve Recover	391.300		-\$297,900		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$297,900		\$0	
R-221	Transportation Equipment - GP	392.000		\$2,779,661		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$2,779,661		\$0	
R-222	Transportation Equipment - Training - GP	392.500		\$43,051		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$43,051		\$0	
R-223	Stores Equipment - Fully Accrued - GP	393.000		\$38,340		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$38,340		\$0	
R-224	Stores Equipment - Amortized - GP	393.000		\$14,571		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$113,103		\$0	
	2. To remove reserve allocated to gas operations. (Kunst)		-\$43,177		\$0	
	3. To eliminate Venice over-reserve balances. (Rice)		-\$44,567		\$0	
	4. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$10,788		\$0	
R-225	Stores Equipment - Reserve Recovery - GP	393.000		-\$23,000		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$23,000		\$0	
R-226	Tools, Shop & Garage Equip - Fully Accrued - G	394.000		\$351,348		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$351,348		\$0	
R-227	Tools, Shop & Garage Equip - Amortized - GP	394.000		\$978,744		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$711,096		\$0	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	2. To remove reserve allocated to gas operations. (Kunst)		-\$29,723		\$0	
	3. To eliminate Venice over-reserve balances. (Rice)		-\$414,415		\$0	
	4. Update vintage reserve transfer to December 31, 2014. (Rice)		\$711,786		\$0	
R-228	Tools, Shop & Garage Equip - Reserve Recove	394.000		-\$1,060,000		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$1,060,000		\$0	
R-229	Tools, Shop & Garage Equip - Training - GP	394.500		\$281,341		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$281,341		\$0	
R-232	Laboratory Equip- GP - Amortized	395.000		\$117,582		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$112,879		\$0	
	2. To remove reserve allocated to gas operations. (Kunst)		-\$14,402		\$0	
	3. To eliminate Venice over-reserve balances. (Rice)		\$847,585		\$0	
	4. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$828,480		\$0	
R-233	Laboratory Equip - Reserve Recovery - GP	395.000		\$830,000		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$830,000		\$0	
R-234	Power Operated Equipment - GP	396.000		-\$2,055		\$0
	1. To include reserve through December 31, 2014. (Kunst)		-\$2,055		\$0	
R-235	Communication Equip - Fully Accrued -GP	397.000		\$772,175		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$772,175		\$0	
R-236	Communication Equip - Amortized - GP	397.000		\$1,710,781		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$3,773,932		\$0	
	2. To eliminate Venice over-reserve balances. (Rice)		-\$14,190,976		\$0	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	3. Update vintage reserve transfer to December 31, 2014. (Rice)		\$12,127,825		\$0	
R-237	Communication Equip - Reserve Recovery - GP	397.000		-\$12,900,000		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$12,900,000		\$0	
R-238	Communication Equip - Training - GP	397.500		\$1,470		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$1,470		\$0	
R-239	Miscellaneous Equip - Fully Accrued -GP	398.000		\$55,304		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$55,304		\$0	
R-240	Miscellaneous Equip - Amortized - GP	398.000		-\$15,811		\$0
	1. To include reserve through December 31, 2014. (Kunst)		\$43,688		\$0	
	2. To remove reserve allocated to gas operations. (Kunst)		-\$8,993		\$0	
	3. To eliminate Venice over-reserve balances. (Rice)		\$35,550		\$0	
	4. Update vintage reserve transfer to December 31, 2014. (Rice)		-\$86,056		\$0	
R-241	Miscellaneous Equip - Reserve Recovery - GP	398.000		\$31,700		\$0
	1. Update vintage reserve transfer to December 31, 2014. (Rice)		\$31,700		\$0	
R-242	General Plant ARO	399.000		-\$211,415		\$0
	1. To remove ARO assets. (Kunst)		-\$211,415		\$0	
R-245	Incentive Compensation Capitalization Adj.			-\$6,418,320		\$0
	1. To remove disallowed incentive compensation. (Sharpe)		-\$6,418,320		\$0	
<b>Total Reserve Adjustments</b>				<b>\$230,571,567</b>		<b>\$0</b>

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Cash Working Capital

Line Number	A Description	B Test Year Adj. Expenses	C Revenue Lag	D Expense Lag	E Net Lag C - D	F Factor (Col E / 365)	G CWC Req B x F
1	<b>OPERATION AND MAINT. EXPENSE</b>						
2	Payroll	\$320,091,975	40.51	12.12	28.39	0.077781	\$24,897,074
3	Employee Benefits (Including 401k employer portion, Pensions & OPEBs)	\$89,523,816	40.51	29.21	11.30	0.030959	\$2,771,568
4	Fuel - Nuclear	\$86,320,450	40.51	15.21	25.30	0.069315	\$5,983,302
5	Fuel - Coal	\$722,770,210	40.51	13.70	26.81	0.073452	\$53,088,917
6	Fuel - Natural Gas	\$16,998,574	40.51	41.58	-1.07	-0.002932	-\$49,840
7	Fuel - Oil	\$5,510,966	40.51	16.24	24.27	0.066493	\$366,441
8	Purchased Power	\$43,511,086	40.51	25.83	14.68	0.040219	\$1,749,972
9	Incentive Compensation	\$19,946,561	40.51	253.77	-213.26	-0.584274	-\$11,654,257
10	Uncollectible Accounts	\$13,973,006	40.51	40.51	0.00	0.000000	\$0
11	Cash Vouchers	\$451,418,618	40.51	36.41	4.10	0.011233	\$5,070,785
12	<b>TOTAL OPERATION AND MAINT. EXPENSE</b>	<b>\$1,770,065,262</b>					<b>\$82,223,962</b>
13	<b>TAXES</b>						
14	FICA - Employer Portion	\$20,033,789	40.51	12.73	27.78	0.076110	\$1,524,772
15	St. Louis Payroll Expense Tax	\$282,760	40.51	76.38	-35.87	-0.098274	-\$27,788
16	Federal Unemployment Tax	\$175,843	40.51	76.38	-35.87	-0.098274	-\$17,281
17	State Unemployment Tax	\$168,341	40.51	76.38	-35.87	-0.098274	-\$16,544
18	Corporate Franchise Tax	\$262,011	40.51	-77.50	118.01	0.323315	\$84,712
19	Property Tax	\$141,618,807	40.51	182.50	-141.99	-0.389014	-\$55,091,699
20	<b>TOTAL TAXES</b>	<b>\$162,541,551</b>					<b>-\$53,543,828</b>
21	<b>OTHER EXPENSES</b>						
22	Decommissioning Fees	\$6,758,605	40.51	70.63	-30.12	-0.082521	-\$557,727
23	Use Tax	\$964,859	40.51	76.38	-35.87	-0.098274	-\$94,821
24	Sales Tax	\$68,993,670	26.69	38.79	-12.10	-0.033151	-\$2,287,209
25	Gross Receipts Tax	\$142,836,104	26.69	27.54	-0.85	-0.002329	-\$332,665
26	<b>TOTAL OTHER EXPENSES</b>	<b>\$219,553,238</b>					<b>-\$3,272,422</b>
27	<b>CWC REQ'D BEFORE RATE BASE OFFSETS</b>						<b>\$25,407,712</b>
28	<b>TAX OFFSET FROM RATE BASE</b>						
29	Federal Tax Offset	\$195,099,173	40.51	37.88	2.63	0.007205	\$1,405,690
30	State Tax Offset	\$30,935,658	40.51	37.88	2.63	0.007205	\$222,891
31	City Tax Offset	\$547,089	40.51	273.50	-232.99	-0.638329	-\$349,223
32	Interest Expense Offset	\$183,928,044	40.51	90.76	-50.25	-0.137671	-\$25,321,558
33	<b>TOTAL OFFSET FROM RATE BASE</b>	<b>\$410,509,964</b>					<b>-\$24,042,200</b>
34	<b>TOTAL CASH WORKING CAPITAL REQUIRED</b>						<b>\$1,365,512</b>

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Income Statement

Line Number	A Category Description	B Total Test Year	C Test Year Labor	D Test Year Non Labor	E Adjustments	F Total Company Adjusted	G Jurisdictional Adjustments	H MO Final Adj Jurisdictional	I MO Juris. Labor	J MO Juris. Non Labor
1	TOTAL OPERATING REVENUES	\$3,401,848,206	See Note (1)	See Note (1)	See Note (1)	\$3,401,848,206	-\$350,678,075	\$3,051,170,131	See Note (1)	See Note (1)
2	TOTAL POWER PRODUCTION EXPENSES	\$1,269,342,445	\$204,322,244	\$1,065,020,201	-\$24,940,493	\$1,244,401,952	\$0	\$1,244,401,952	\$200,076,329	\$1,044,325,623
3	TOTAL TRANSMISSION EXPENSES	\$68,196,203	\$6,700,748	\$61,495,455	-\$4,887,369	\$63,308,834	\$0	\$63,308,834	\$6,662,256	\$56,646,578
4	TOTAL DISTRIBUTION EXPENSES	\$164,109,257	\$59,240,917	\$104,868,340	\$245,193	\$164,354,450	\$519,293	\$164,873,743	\$58,900,613	\$105,973,130
5	TOTAL CUSTOMER ACCOUNTS EXPENSE	\$38,104,419	\$8,161,699	\$29,942,720	\$2,269,456	\$40,373,875	\$0	\$40,373,875	\$8,114,814	\$32,259,061
6	TOTAL CUSTOMER SERVICE & INFO. EXP.	\$61,203,228	\$13,849,582	\$47,353,646	-\$39,348,842	\$21,854,386	\$0	\$21,854,386	\$13,770,023	\$8,084,363
7	TOTAL SALES EXPENSES	\$447,499	\$393,489	\$54,010	-\$5,920	\$441,579	\$0	\$441,579	\$391,228	\$50,351
8	TOTAL ADMIN. & GENERAL EXPENSES	\$260,134,358	\$48,216,074	\$211,918,284	-\$25,323,465	\$234,810,893	\$0	\$234,810,893	\$47,939,102	\$186,871,791
9	TOTAL DEPRECIATION EXPENSE	\$407,915,380	See Note (1)	See Note (1)	See Note (1)	\$407,915,380	\$42,181,317	\$450,096,697	See Note (1)	See Note (1)
10	TOTAL AMORTIZATION EXPENSE	\$44,023,666	\$0	\$44,023,666	\$26,264,355	\$70,288,021	\$0	\$70,288,021	\$0	\$70,288,021
11	TOTAL OTHER OPERATING EXPENSES	\$305,152,599	\$21,067,277	\$284,085,322	-\$142,676,371	\$162,476,228	\$0	\$162,476,228	\$20,661,000	\$141,815,228
12	TOTAL OPERATING EXPENSE	\$2,618,629,054	\$361,952,030	\$1,848,761,644	-\$208,403,456	\$2,410,225,598	\$42,700,610	\$2,452,926,208	\$356,515,365	\$1,646,314,146
13	NET INCOME BEFORE TAXES	\$783,219,152	\$0	\$0	\$0	\$991,622,608	-\$393,378,685	\$598,243,923	\$0	\$0
14	TOTAL INCOME TAXES	\$220,120,378	See Note (1)	See Note (1)	See Note (1)	\$220,120,378	-\$65,254,278	\$154,866,100	See Note (1)	See Note (1)
15	TOTAL DEFERRED INCOME TAXES	-\$6,371,248	See Note (1)	See Note (1)	See Note (1)	-\$6,371,248	\$0	-\$6,371,248	See Note (1)	See Note (1)
16	NET OPERATING INCOME	\$569,470,022	\$0	\$0	\$0	\$777,873,478	-\$328,124,407	\$449,749,071	\$0	\$0

(1) Labor and Non Labor Detail not applicable to Revenue & Taxes

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adj. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor	M MO Adj. Juris. Non Labor
													L + M = K
Rev-1		RETAIL RATE REVENUE											
Rev-2		Retail Rate Revenue- Missouri as booked	\$3,162,439,014			Rev-2		\$3,162,439,014	100.0000%	-\$441,609,051	\$2,720,829,963		
Rev-3		TOTAL RETAIL RATE REVENUE	\$3,162,439,014					\$3,162,439,014		-\$441,609,051	\$2,720,829,963		
Rev-4		OTHER OPERATING REVENUES											
Rev-5	411.000	Disposition of Allowances	\$602,499			Rev-5		\$602,499	100.0000%	-\$602,499	\$0		
Rev-6	447.100	Off System Sales Revenue - Energy	\$170,048,200			Rev-6		\$170,048,200	100.0000%	\$72,765,761	\$242,813,961		
Rev-7	447.000	Price Volatility/Net Regulation/Forecast Deviation Error	\$4,888,827			Rev-7		\$4,888,827	100.0000%	-\$5,850,621	-\$961,794		
Rev-8	447.200	Off System Sales Revenue - Capacity	\$977,622			Rev-8		\$977,622	100.0000%	\$4,287,992	\$5,265,614		
Rev-9	450.000	Forfeited Discounts	\$10,519,718			Rev-9		\$10,519,718	100.0000%	\$0	\$10,519,718		
Rev-10	451.000	Connections/Disconnections/Customer Installations	\$2,188,830			Rev-10		\$2,188,830	100.0000%	\$0	\$2,188,830		
Rev-11	454.002	Coal Refinement Lease Revenue and Interest Income	\$2,041,547			Rev-11		\$2,041,547	100.0000%	\$431,581	\$2,473,128		
Rev-12	454.000	Other Electric Revenues - Ultimate Customers	\$26,275,541			Rev-12		\$26,275,541	100.0000%	\$4,077,023	\$30,352,564		
Rev-13	456.000	Wholesale Distribution Revenue	\$3,435,428			Rev-13		\$3,435,428	100.0000%	\$0	\$3,435,428		
Rev-14	456.000	NBEC - Transmission Piece of 456	\$36,886,277			Rev-14		\$36,886,277	100.0000%	-\$2,633,558	\$34,252,719		
Rev-15	449.000	Provisions for Rate Refunds	-\$18,455,297			Rev-15		-\$18,455,297	100.0000%	\$18,455,297	\$0		
Rev-16		TOTAL OTHER OPERATING REVENUES	\$239,409,192					\$239,409,192		\$90,930,976	\$330,340,168		
Rev-17		TOTAL OPERATING REVENUES	\$3,401,848,206					\$3,401,848,206		-\$350,678,075	\$3,051,170,131		
1		POWER PRODUCTION EXPENSES											
2		STEAM POWER GENERATION											
3		OPERATION & MAINTENANCE EXPENSE											
4	500.000	S&E	\$6,596,689	\$6,571,936	\$24,753	E-4	\$10,949,365	\$17,546,054	100.0000%	\$0	\$17,546,054	\$6,534,184	\$11,011,870
5	501.000	Fuel	-\$2,558,234	\$4,697,453	-\$7,255,687	E-5	-\$10,460,728	-\$13,018,962	100.0000%	\$0	-\$13,018,962	\$4,670,469	-\$17,689,431
6	501.000	Fuel for Baseload	\$617,742,220	\$0	\$617,742,220	E-6	-\$13,684,182	\$604,058,038	100.0000%	\$0	\$604,058,038	\$0	\$604,058,038
7	501.000	Fuel For Interchange	\$120,021,831	\$0	\$120,021,831	E-7	\$0	\$120,021,831	100.0000%	\$0	\$120,021,831	\$0	\$120,021,831
8	502.000	Steam Expenses	\$14,874,995	\$10,621,324	\$4,253,671	E-8	-\$1,221,918	\$13,653,077	100.0000%	\$0	\$13,653,077	\$10,560,310	\$3,092,767
9	502.000	Fuel Additives	\$2,763,736	\$0	\$2,763,736	E-9	\$761,751	\$3,525,487	100.0000%	\$0	\$3,525,487	\$0	\$3,525,487
10	505.000	Electric Expenses	\$10,814,286	\$10,689,129	\$125,157	E-10	-\$61,403	\$10,752,883	100.0000%	\$0	\$10,752,883	\$10,627,726	\$125,157
11	506.000	Misc. Steam Power Expenses	\$14,930,817	\$5,992,683	\$8,938,134	E-11	-\$34,446	\$14,896,371	100.0000%	\$0	\$14,896,371	\$5,958,258	\$8,938,113
12	507.000	Rents - Non-Labor	\$19,476	\$0	\$19,476	E-12	-\$1,435	\$18,041	100.0000%	\$0	\$18,041	\$0	\$18,041
13	509.000	Allowances - Non-Labor	\$0	\$0	\$0	E-13	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
14		TOTAL OPERATION & MAINTENANCE EXPENSE	\$785,205,816	\$38,572,525	\$746,633,291		-\$13,752,996	\$771,452,820		\$0	\$771,452,820	\$38,350,947	\$733,101,873
15		TOTAL STEAM POWER GENERATION	\$785,205,816	\$38,572,525	\$746,633,291		-\$13,752,996	\$771,452,820		\$0	\$771,452,820	\$38,350,947	\$733,101,873
16		ELECTRIC MAINTENANCE EXPENSE											
17	510.000	Maint. Superv. & Engineering - SP	\$12,124,748	\$11,181,305	\$943,443	E-17	-\$64,230	\$12,060,518	100.0000%	\$0	\$12,060,518	\$11,117,075	\$943,443
18	511.000	Maintenance of Structures - SP	\$6,736,272	\$3,080,667	\$3,655,605	E-18	-\$17,697	\$6,718,575	100.0000%	\$0	\$6,718,575	\$3,062,970	\$3,655,605
19	512.000	Maintenance of Boiler Plant - SP	\$44,698,216	\$19,323,062	\$25,375,154	E-19	-\$14,683	\$44,683,533	100.0000%	\$0	\$44,683,533	\$19,212,062	\$25,471,471
20	513.000	Maintenance of Electric Plant - SP	\$6,164,868	\$2,777,805	\$3,387,063	E-20	-\$15,957	\$6,148,911	100.0000%	\$0	\$6,148,911	\$2,761,848	\$3,387,063
21	514.000	Maintenance of Misc. Steam Plant - SP	\$12,211,830	\$5,260,648	\$6,951,182	E-21	-\$30,220	\$12,181,610	100.0000%	\$0	\$12,181,610	\$5,230,428	\$6,951,182
22	515.000	Maintenance of Steam Production Plant - SP	\$0	\$0	\$0	E-22	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
23		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$81,935,934	\$41,623,487	\$40,312,447		-\$142,787	\$81,793,147		\$0	\$81,793,147	\$41,384,383	\$40,408,764



Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjst. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
24		<b>NUCLEAR POWER GENERATION</b>											
25		<b>OPERATION - NUCLEAR</b>											
26	517.000	Operation Superv. & Engineering	\$30,386,309	\$28,733,703	\$1,652,606	E-26	-\$221,385	\$30,164,924	100.0000%	\$0	\$30,164,924	\$28,568,644	\$1,596,280
27	518.000	Operation Fuel	\$82,816,474	\$0	\$82,816,474	E-27	\$3,503,976	\$86,320,450	100.0000%	\$0	\$86,320,450	\$0	\$86,320,450
28	518.000	Westinghouse Credits	\$0	\$0	\$0	E-28	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
29	520.000	Steam Expense - NP	\$8,360,000	\$0	\$8,360,000	E-29	-\$7,610,767	\$749,233	100.0000%	\$0	\$749,233	\$0	\$749,233
30	523.000	Operation Nuclear Electric Expenses	-\$1,283	\$0	-\$1,283	E-30	\$0	-\$1,283	100.0000%	\$0	-\$1,283	\$0	-\$1,283
31	524.000	Misc. Nuclear Power Expenses	\$48,007,032	\$29,204,634	\$18,802,398	E-31	-\$366,910	\$47,640,122	100.0000%	\$0	\$47,640,122	\$29,036,869	\$18,603,253
32	525.000	Rents	\$400	\$0	\$400	E-32	\$0	\$400	100.0000%	\$0	\$400	\$0	\$400
33		<b>TOTAL OPERATION - NUCLEAR</b>	<b>\$169,568,932</b>	<b>\$57,938,337</b>	<b>\$111,630,595</b>		<b>-\$4,695,086</b>	<b>\$164,873,846</b>		<b>\$0</b>	<b>\$164,873,846</b>	<b>\$57,605,513</b>	<b>\$107,268,333</b>
34		<b>MAINTENANCE - NP</b>											
35	528.000	Maint. Superv. & Engineering - NP	\$16,685,374	\$13,241,352	\$3,444,022	E-35	-\$1,772,266	\$14,913,108	100.0000%	\$0	\$14,913,108	\$11,963,168	\$2,949,940
36	529.000	Maintenance of Structures - NP	\$8,388,762	\$5,771,638	\$2,617,124	E-36	-\$932,590	\$7,456,172	100.0000%	\$0	\$7,456,172	\$5,214,503	\$2,241,669
37	530.000	Maint. Of Reactor Plant Equipment - NP	\$19,409,055	\$6,055,989	\$13,353,066	E-37	-\$2,500,225	\$16,908,830	100.0000%	\$0	\$16,908,830	\$5,471,406	\$11,437,424
38	531.000	Maintenance of Electric Plant - NP	\$14,216,423	\$6,139,144	\$8,077,279	E-38	-\$1,751,383	\$12,465,040	100.0000%	\$0	\$12,465,040	\$5,546,534	\$6,918,506
39	532.000	Maint. Of Misc. Nuclear Plant - NP	\$9,207,870	\$2,632,139	\$6,575,731	E-39	-\$1,245,379	\$7,962,491	100.0000%	\$0	\$7,962,491	\$2,378,060	\$5,584,431
40		<b>TOTAL MAINTENANCE - NP</b>	<b>\$67,907,484</b>	<b>\$33,840,262</b>	<b>\$34,067,222</b>		<b>-\$8,201,843</b>	<b>\$59,705,641</b>		<b>\$0</b>	<b>\$59,705,641</b>	<b>\$30,573,671</b>	<b>\$29,131,970</b>
41		<b>TOTAL NUCLEAR POWER GENERATION</b>	<b>\$237,476,416</b>	<b>\$91,778,599</b>	<b>\$145,697,817</b>		<b>-\$12,896,929</b>	<b>\$224,579,487</b>		<b>\$0</b>	<b>\$224,579,487</b>	<b>\$88,179,184</b>	<b>\$136,400,303</b>
42		<b>HYDRAULIC POWER GENERATION</b>											
43		<b>OPERATION - HP</b>											
44	535.000	Hydraulic Operation S&E	\$663,223	\$608,148	\$55,075	E-44	-\$3,494	\$659,729	100.0000%	\$0	\$659,729	\$604,654	\$55,075
45	536.000	Water for Power	\$0	\$0	\$0	E-45	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
46	537.000	Hydraulic Expenses - Labor	\$446,317	\$228,271	\$218,046	E-46	-\$1,312	\$445,005	100.0000%	\$0	\$445,005	\$226,959	\$218,046
47	538.000	Hydraulic Electric Expenses	\$996,031	\$971,803	\$24,228	E-47	-\$5,582	\$990,449	100.0000%	\$0	\$990,449	\$966,221	\$24,228
48	539.000	Misc. Hydraulic Power Gen. Expenses	\$5,392,433	\$3,240,428	\$2,152,005	E-48	-\$30,194	\$5,362,239	100.0000%	\$0	\$5,362,239	\$3,221,814	\$2,140,425
49		<b>TOTAL OPERATION - HP</b>	<b>\$7,498,004</b>	<b>\$5,048,650</b>	<b>\$2,449,354</b>		<b>-\$40,582</b>	<b>\$7,457,422</b>		<b>\$0</b>	<b>\$7,457,422</b>	<b>\$5,019,648</b>	<b>\$2,437,774</b>
50		<b>MAINTENANCE - HP</b>											
51	541.000	Maintenance Superv. & Engineering - HP	\$801,059	\$625,979	\$175,080	E-51	-\$3,596	\$797,463	100.0000%	\$0	\$797,463	\$622,383	\$175,080
52	542.000	Maintenance of Structures - HP	\$1,481,288	\$860,546	\$620,742	E-52	-\$4,944	\$1,476,344	100.0000%	\$0	\$1,476,344	\$855,602	\$620,742
53	543.000	Maint. of Reservoirs, Dams & Waterways - HP	\$99,888	\$18,577	\$81,311	E-53	-\$107	\$99,781	100.0000%	\$0	\$99,781	\$18,470	\$81,311
54	544.000	Maintenance of Electric Plant - HP	\$1,529,589	\$714,985	\$814,604	E-54	-\$4,107	\$1,525,482	100.0000%	\$0	\$1,525,482	\$710,878	\$814,604
55	545.000	Maint. of Misc. Hydraulic Plant - HP	\$1,144,479	\$284,641	\$859,838	E-55	-\$1,635	\$1,142,844	100.0000%	\$0	\$1,142,844	\$283,006	\$859,838
56		<b>TOTAL MAINTENANCE - HP</b>	<b>\$5,056,303</b>	<b>\$2,504,728</b>	<b>\$2,551,575</b>		<b>-\$14,389</b>	<b>\$5,041,914</b>		<b>\$0</b>	<b>\$5,041,914</b>	<b>\$2,490,339</b>	<b>\$2,551,575</b>
57		<b>TOTAL HYDRAULIC POWER GENERATION</b>	<b>\$12,554,307</b>	<b>\$7,553,378</b>	<b>\$5,000,929</b>		<b>-\$54,971</b>	<b>\$12,499,336</b>		<b>\$0</b>	<b>\$12,499,336</b>	<b>\$7,509,987</b>	<b>\$4,989,349</b>
58		<b>OTHER POWER GENERATION</b>											
59		<b>OPERATION - OP</b>											
60	546.000	Supervisory & Engineering	\$842,162	\$825,050	\$17,112	E-60	-\$4,739	\$837,423	100.0000%	\$0	\$837,423	\$820,311	\$17,112
61	547.000	Fuel for Baseload - OP	\$11,911,336	\$0	\$11,911,336	E-61	\$9,329,104	\$21,240,440	100.0000%	\$0	\$21,240,440	\$0	\$21,240,440
62	547.000	Fuel for Interchange - OP	\$9,906,078	\$0	\$9,906,078	E-62	\$0	\$9,906,078	100.0000%	\$0	\$9,906,078	\$0	\$9,906,078
63	548.000	Generation Expenses	\$1,279,520	\$283,145	\$996,375	E-63	-\$1,627	\$1,277,893	100.0000%	\$0	\$1,277,893	\$281,518	\$996,375
64	549.000	Misc. Other Power Generation Expense	\$940,497	\$583,595	\$356,902	E-64	-\$3,352	\$937,145	100.0000%	\$0	\$937,145	\$580,243	\$356,902

Ameren Missouri  
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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F E Adj. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H + I) + J	L MO Adj. Juris. Labor	M MO Adj. Juris. Non Labor
			\$65	\$0	\$65	E-65	\$0	\$65	100.0000%	\$0	\$65	\$0	\$65
65	550.000	Rents - Non-Labor - OP											
66		TOTAL OPERATION - OP	\$24,879,658	\$1,691,790	\$23,187,868		\$9,319,386	\$34,199,044		\$0	\$34,199,044	\$1,682,072	\$32,516,972
67		MAINTANENCE - OP											
68	551.000	Maint. Superv. & Engineering - OP	\$212,760	\$122,704	\$90,056	E-68	-\$705	\$212,055	100.0000%	\$0	\$212,055	\$121,999	\$90,056
69	552.000	Maintenance of Structures - OP	\$849,263	\$108,377	\$740,886	E-69	-\$622	\$848,641	100.0000%	\$0	\$848,641	\$107,755	\$740,886
70	553.000	Maint. Of Generating & Electric Plant - OP	\$9,193,086	\$1,126,483	\$8,066,603	E-70	-\$6,471	\$9,186,615	100.0000%	\$0	\$9,186,615	\$1,120,012	\$8,066,603
71	554.000	Maint. Of Misc. Other Power Generation Plant - OP	\$294,800	\$27,430	\$267,370	E-71	-\$157	\$294,643	100.0000%	\$0	\$294,643	\$27,273	\$267,370
72		TOTAL MAINTANENCE - OP	\$10,549,909	\$1,384,994	\$9,164,915		-\$7,955	\$10,541,954		\$0	\$10,541,954	\$1,377,039	\$9,164,915
73		TOTAL OTHER POWER GENERATION	\$35,429,567	\$3,076,784	\$32,352,783		\$9,311,431	\$44,740,998		\$0	\$44,740,998	\$3,059,111	\$41,681,887
74		OTHER POWER SUPPLY EXPENSES											
75	555.100	Purchased Power for Baseload	\$71,497,090	\$0	\$71,497,090	E-75	-\$16,236,757	\$55,260,333	100.0000%	\$0	\$55,260,333	\$0	\$55,260,333
76	555.000	Purchased Power - MISO Admin Costs	\$1,205,453	\$0	\$1,205,453	E-76	-\$427,273	\$778,180	100.0000%	\$0	\$778,180	\$0	\$778,180
77	555.200	Capacity Purchased for Baseload	\$0	\$0	\$0	E-77	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
78	555.300	Purchased Power for Interchange	\$20,580,061	\$0	\$20,580,061	E-78	-\$2,405,257	\$18,174,804	100.0000%	\$0	\$18,174,804	\$0	\$18,174,804
79	555.400	Capacity Purchased for Interchange	\$0	\$0	\$0	E-79	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
80	557.000	Other Expenses - OPE	\$23,457,801	\$21,717,471	\$1,740,330	E-80	\$11,665,046	\$35,122,847	100.0000%	\$0	\$35,122,847	\$21,592,717	\$13,530,130
81		TOTAL OTHER POWER SUPPLY EXPENSES	\$116,740,405	\$21,717,471	\$95,022,934		-\$7,404,241	\$109,336,164		\$0	\$109,336,164	\$21,592,717	\$87,743,447
82		TOTAL POWER PRODUCTION EXPENSES	\$1,269,342,445	\$204,322,244	\$1,065,020,201		-\$24,940,493	\$1,244,401,952		\$0	\$1,244,401,952	\$200,076,329	\$1,044,325,623
83		TRANSMISSION EXPENSES											
84		OPERATION - TRANSMISSION EXP.											
85	560.000	Operation Supervision & Engineering - TE	\$1,433,584	\$1,093,605	\$339,979	E-85	-\$6,282	\$1,427,302	100.0000%	\$0	\$1,427,302	\$1,087,323	\$339,979
86	561.000	Load Dispatching - TE	\$10,011,480	\$1,819,402	\$8,192,078	E-86	-\$10,451	\$10,001,029	100.0000%	\$0	\$10,001,029	\$1,808,951	\$8,192,078
87	562.000	Station Expenses - TE	\$290,708	\$204,221	\$86,487	E-87	-\$1,173	\$289,535	100.0000%	\$0	\$289,535	\$203,048	\$86,487
88	563.000	Overhead Line Expenses - TE	\$3,766	\$0	\$3,766	E-88	\$0	\$3,766	100.0000%	\$0	\$3,766	\$0	\$3,766
89	564.000	Underground Line Expenses - TE	\$0	\$0	\$0	E-89	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
90	565.000	Transmission of Electric By Others - TE	\$32,294,295	\$0	\$32,294,295	E-90	-\$2,822,178	\$29,472,117	100.0000%	\$0	\$29,472,117	\$0	\$29,472,117
91	566.000	Misc. Transmission Expenses - TE	\$3,670,579	\$1,276,808	\$2,393,771	E-91	-\$9,600	\$3,660,979	100.0000%	\$0	\$3,660,979	\$1,269,473	\$2,391,506
92	567.000	Rents - TE	\$2,245,009	\$0	\$2,245,009	E-92	\$1,153	\$2,246,162	100.0000%	\$0	\$2,246,162	\$0	\$2,246,162
93		TOTAL OPERATION - TRANSMISSION EXP.	\$49,949,421	\$4,394,036	\$45,555,385		-\$2,848,531	\$47,100,890		\$0	\$47,100,890	\$4,368,795	\$42,732,095
94		MAINTANENCE - TRANSMISSION EXP.											
95	568.000	Maint. Supervision & Engineering - TE	\$523,964	\$375,633	\$148,331	E-95	-\$2,399	\$521,565	100.0000%	\$0	\$521,565	\$373,475	\$148,090
96	569.000	Maintenance of Structures - TE	\$791,375	\$63,140	\$728,235	E-96	-\$362	\$791,013	100.0000%	\$0	\$791,013	\$62,778	\$728,235
97	570.000	Maintenance of Station Equipment - TE	\$1,470,251	\$976,767	\$493,484	E-97	-\$5,611	\$1,464,640	100.0000%	\$0	\$1,464,640	\$971,156	\$493,484
98	571.000	Maintenance of Overhead Lines - TE	\$6,459,427	\$331,507	\$6,127,920	E-98	-\$164,958	\$6,294,469	100.0000%	\$0	\$6,294,469	\$329,602	\$5,964,867
99	573.000	Maint. Of Misc. Transmission Plant - TE	\$793,333	\$559,665	\$233,668	E-99	-\$3,215	\$790,118	100.0000%	\$0	\$790,118	\$556,450	\$233,668
100	575.000	MISO Administrative Charges	\$8,208,432	\$0	\$8,208,432	E-100	-\$1,862,293	\$6,346,139	100.0000%	\$0	\$6,346,139	\$0	\$6,346,139
101		TOTAL MAINTANENCE - TRANSMISSION EXP.	\$18,246,782	\$2,306,712	\$15,940,070		-\$2,038,838	\$16,207,944		\$0	\$16,207,944	\$2,293,461	\$13,914,483
102		TOTAL TRANSMISSION EXPENSES	\$68,196,203	\$6,700,748	\$61,495,455		-\$4,887,369	\$63,308,834		\$0	\$63,308,834	\$6,662,256	\$56,646,578
103		DISTRIBUTION EXPENSES											
104		OPERATION - DIST. EXPENSES											
105	580.000	Operation Supervision & Engineering - DE	\$4,133,345	\$3,798,335	\$335,010	E-105	-\$22,515	\$4,110,830	100.0000%	\$0	\$4,110,830	\$3,776,516	\$334,314

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106	581.000	Load Dispatching - DE	\$3,813,914	\$3,640,190	\$173,724	E-106	-\$20,911	\$3,793,003	100.0000%	\$0	\$3,793,003	\$3,619,279	\$173,724
107	582.000	Station Expenses - DE	\$4,146,567	\$2,660,571	\$1,485,996	E-107	-\$16,176	\$4,130,391	100.0000%	\$0	\$4,130,391	\$2,645,288	\$1,485,103
108	583.000	Overhead Line Expenses - DE	\$6,517,441	\$5,288,003	\$1,229,438	E-108	-\$30,376	\$6,487,065	100.0000%	\$0	\$6,487,065	\$5,257,627	\$1,229,438
109	584.000	Underground Line Expenses - DE	\$2,724,190	\$1,740,163	\$984,027	E-109	-\$22,292	\$2,701,898	100.0000%	\$0	\$2,701,898	\$1,730,167	\$971,731
110	585.000	Street Lighting & Signal System Expenses - DE	\$689,576	\$301,999	\$387,577	E-110	-\$6,514	\$683,062	100.0000%	\$0	\$683,062	\$300,264	\$382,798
111	586.000	Meters - DE	\$17,941,746	\$4,060,990	\$13,880,756	E-111	-\$23,329	\$17,918,417	100.0000%	\$0	\$17,918,417	\$4,037,661	\$13,880,756
112	587.000	Customer Install - DE	\$517,906	\$1,114,217	-\$596,311	E-112	-\$6,400	\$511,506	100.0000%	\$0	\$511,506	\$1,107,817	-\$596,311
113	588.000	Miscellaneous - DE	\$21,539,057	\$3,946,320	\$17,592,737	E-113	-\$204,244	\$21,334,813	100.0000%	\$519,293	\$21,854,106	\$3,923,650	\$17,930,456
114	589.000	Rents - DE	\$483,510	\$0	\$483,510	E-114	\$18,488	\$501,998	100.0000%	\$0	\$501,998	\$0	\$501,998
115		TOTAL OPERATION - DIST. EXPENSES	\$62,507,252	\$26,550,788	\$35,956,464		-\$334,269	\$62,172,983		\$519,293	\$62,692,276	\$26,398,269	\$36,294,007
116		MAINTENANCE - DISTRIB. EXPENSES											
117	590.000	S&E Maintenance	\$1,828,658	\$1,411,436	\$417,222	E-117	-\$8,107	\$1,820,551	100.0000%	\$0	\$1,820,551	\$1,403,329	\$417,222
118	591.000	Structures Maintenance	\$598,817	\$444,325	\$154,492	E-118	-\$2,552	\$596,265	100.0000%	\$0	\$596,265	\$441,773	\$154,492
119	592.000	Station Equipment Maintenance	\$13,934,200	\$9,445,404	\$4,488,796	E-119	-\$54,258	\$13,879,942	100.0000%	\$0	\$13,879,942	\$9,391,146	\$4,488,796
120	593.000	Overhead Lines Maintenance	\$74,063,893	\$14,280,978	\$59,782,915	E-120	\$685,358	\$74,749,251	100.0000%	\$0	\$74,749,251	\$14,198,942	\$60,550,309
121	594.000	Underground Lines Maintenance	\$4,157,341	\$2,984,123	\$1,173,218	E-121	-\$17,289	\$4,140,052	100.0000%	\$0	\$4,140,052	\$2,966,981	\$1,173,071
122	595.000	Line Transformers Maintenance	\$1,143,558	\$764,608	\$378,950	E-122	-\$4,392	\$1,139,166	100.0000%	\$0	\$1,139,166	\$760,216	\$378,950
123	596.000	Street Light & Signals Maintenance	\$2,232,700	\$1,717,135	\$515,565	E-123	-\$9,864	\$2,222,836	100.0000%	\$0	\$2,222,836	\$1,707,271	\$515,565
124	597.000	Meters Maintenance	\$859,430	\$712,344	\$147,086	E-124	-\$4,093	\$855,337	100.0000%	\$0	\$855,337	\$708,251	\$147,086
125	598.000	Misc. Plant Maintenance	\$2,783,408	\$929,776	\$1,853,632	E-125	-\$5,341	\$2,778,067	100.0000%	\$0	\$2,778,067	\$924,435	\$1,853,632
126		TOTAL MAINTENANCE - DISTRIB. EXPENSES	\$101,602,005	\$32,690,129	\$68,911,876		\$579,462	\$102,181,467		\$0	\$102,181,467	\$32,502,344	\$69,679,123
127		TOTAL DISTRIBUTION EXPENSES	\$164,109,257	\$59,240,917	\$104,868,340		\$245,193	\$164,354,450		\$519,293	\$164,873,743	\$58,900,613	\$105,973,130
128		CUSTOMER ACCOUNTS EXPENSE											
129	901.000	Supervision - CAE	\$2,010,981	\$2,002,728	\$8,253	E-129	-\$11,505	\$1,999,476	100.0000%	\$0	\$1,999,476	\$1,991,223	\$8,253
130	902.000	Meter Reading Expenses - CAE	\$8,760,920	\$100,619	\$8,660,301	E-130	-\$578	\$8,760,342	100.0000%	\$0	\$8,760,342	\$100,041	\$8,660,301
131	903.000	Customer Records & Collection Expenses - CAE	\$12,541,268	\$6,053,318	\$6,487,950	E-131	\$2,248,919	\$14,790,187	100.0000%	\$0	\$14,790,187	\$6,018,544	\$8,771,643
132	904.000	Uncollectible Accts - CAE	\$14,693,260	\$0	\$14,693,260	E-132	-\$720,254	\$13,973,006	100.0000%	\$0	\$13,973,006	\$0	\$13,973,006
133	905.000	Misc. Customer Accounts Expense	\$97,990	\$5,034	\$92,956	E-133	\$752,874	\$850,864	100.0000%	\$0	\$850,864	\$5,006	\$845,858
134		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$38,104,419	\$8,161,699	\$29,942,720		\$2,269,456	\$40,373,875		\$0	\$40,373,875	\$8,114,814	\$32,259,061
135		CUSTOMER SERVICE & INFO. EXP.											
136	906.000	Customer Service & Informational Expense	\$0	\$0	\$0	E-136	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
137	907.000	Supervision - CSIE	\$0	\$0	\$0	E-137	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
138	908.000	Customer Assistance Expenses - CSIE	\$41,381,782	\$1,667,011	\$39,714,771	E-138	-\$37,996,466	\$3,385,316	100.0000%	\$0	\$3,385,316	\$1,657,435	\$1,727,881
139	909.000	Informational & Instructional Advertising Expense	\$3,129,605	\$29,818	\$3,099,787	E-139	-\$1,268,879	\$1,860,726	100.0000%	\$0	\$1,860,726	\$29,646	\$1,831,080
140	910.000	Misc. Customer Service & Informational Expense	\$16,691,841	\$12,152,753	\$4,539,088	E-140	-\$83,497	\$16,608,344	100.0000%	\$0	\$16,608,344	\$12,082,942	\$4,525,402
141		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$61,203,228	\$13,849,582	\$47,353,646		-\$39,348,842	\$21,854,386		\$0	\$21,854,386	\$13,770,023	\$8,084,363
142		SALES EXPENSES											
143	911.000	Supervision - SE	\$0	\$0	\$0	E-143	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
144	912.000	Demonstrating & Selling Expenses - SE	\$443,798	\$393,489	\$50,309	E-144	-\$5,920	\$437,878	100.0000%	\$0	\$437,878	\$391,228	\$46,650
145	913.000	Advertising Expenses - SE	\$0	\$0	\$0	E-145	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
146	916.000	Misc. Sales Expenses - SE	\$3,701	\$0	\$3,701	E-146	\$0	\$3,701	100.0000%	\$0	\$3,701	\$0	\$3,701
147		TOTAL SALES EXPENSES	\$447,499	\$393,489	\$54,010		-\$5,920	\$441,579		\$0	\$441,579	\$391,228	\$50,351
148		ADMIN. & GENERAL EXPENSES											

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Income Statement Detail

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149		OPERATION- ADMIN. & GENERAL EXP.											
150	920.000	Administrative & General Salaries - AGE	\$51,121,590	\$42,572,608	\$8,548,982	E-150	-\$360,865	\$50,760,725	100.0000%	\$0	\$50,760,725	\$42,328,053	\$8,432,672
151	921.000	Office Supplies & Expenses - AGE	\$27,233,266	\$517,909	\$26,715,357	E-151	-\$1,323,140	\$25,910,126	100.0000%	\$0	\$25,910,126	\$514,935	\$25,395,191
152	922.000	Administrative Expenses Transferred - Credit	-\$5,903,659	\$0	-\$5,903,659	E-152	\$0	-\$5,903,659	100.0000%	\$0	-\$5,903,659	\$0	-\$5,903,659
153	923.000	Outside Services Employed	\$29,771,674	\$1,871	\$29,769,803	E-153	-\$770,918	\$29,000,756	100.0000%	\$0	\$29,000,756	\$1,860	\$28,998,896
154	924.000	Property Insurance	\$14,090,491	\$0	\$14,090,491	E-154	-\$1,723,150	\$12,367,341	100.0000%	\$0	\$12,367,341	\$0	\$12,367,341
155	925.000	Injuries and Damages	\$14,505,748	\$1,317,165	\$13,188,583	E-155	\$908,410	\$15,414,158	100.0000%	\$0	\$15,414,158	\$1,309,599	\$14,104,559
156	926.000	Employee Pensions and Benefits	\$89,405,918	\$802,339	\$88,603,579	E-156	-\$20,320,497	\$69,085,421	100.0000%	\$0	\$69,085,421	\$797,730	\$68,287,691
157	927.000	Franchise Requirements	\$1,363	\$0	\$1,363	E-157	\$0	\$1,363	100.0000%	\$0	\$1,363	\$0	\$1,363
158	928.000	Regulatory Commission Expenses	\$16,754,369	\$1,025	\$16,753,344	E-158	\$1,062,225	\$17,816,594	100.0000%	\$0	\$17,816,594	\$1,025	\$17,815,569
159	929.000	Duplicate Charges - Credit	\$0	\$0	\$0	E-159	-\$6	-\$6	100.0000%	\$0	-\$6	-\$6	\$0
160	930.000	Miscellaneous A & G	\$8,991,279	\$605,707	\$8,385,572	E-160	-\$2,532,452	\$6,458,827	100.0000%	\$0	\$6,458,827	\$602,228	\$5,856,599
161	931.000	Rents - AGE	\$8,324,659	\$0	\$8,324,659	E-161	-\$212,936	\$8,111,723	100.0000%	\$0	\$8,111,723	\$0	\$8,111,723
162		TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$254,296,698	\$45,818,624	\$208,478,074		-\$25,273,329	\$229,023,369		\$0	\$229,023,369	\$45,555,424	\$183,467,945
163		MAINT., ADMIN. & GENERAL EXP.											
164	935.000	Maintenance of General Plant	\$5,837,660	\$2,397,450	\$3,440,210	E-164	-\$50,136	\$5,787,524	100.0000%	\$0	\$5,787,524	\$2,383,678	\$3,403,846
165		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$5,837,660	\$2,397,450	\$3,440,210		-\$50,136	\$5,787,524		\$0	\$5,787,524	\$2,383,678	\$3,403,846
166		TOTAL ADMIN. & GENERAL EXPENSES	\$260,134,358	\$48,216,074	\$211,918,284		-\$25,323,465	\$234,810,893		\$0	\$234,810,893	\$47,939,102	\$186,871,791
167		DEPRECIATION EXPENSE											
168	403.000	Depreciation Expense, Dep. Exp.	\$401,156,775	See note (1)	See note (1)	E-168	See note (1)	\$401,156,775	100.0000%	\$42,181,317	\$443,338,092	See note (1)	See note (1)
169	403.010	Nuclear Decommissioning	\$6,758,605			E-169		\$6,758,605	100.0000%	\$0	\$6,758,605		
170		TOTAL DEPRECIATION EXPENSE	\$407,915,380	\$0	\$0		\$0	\$407,915,380		\$42,181,317	\$450,096,697	\$0	\$0
171		AMORTIZATION EXPENSE											
172	0.000	Transmission Amortization Expenses	\$298,442	\$0	\$298,442	E-172	\$32,563	\$331,005	100.0000%	\$0	\$331,005	\$0	\$331,005
173	404.002	Hydraulic Amortization Expenses	\$787,851	\$0	\$787,851	E-173	-\$173,094	\$614,757	100.0000%	\$0	\$614,757	\$0	\$614,757
174	404.009	Intangible Amortization	\$9,186,780	\$0	\$9,186,780	E-174	\$8,104,098	\$17,290,878	100.0000%	\$0	\$17,290,878	\$0	\$17,290,878
175	407.300	Callaway Post Op Amortization	\$3,687,465	\$0	\$3,687,465	E-175	\$0	\$3,687,465	100.0000%	\$0	\$3,687,465	\$0	\$3,687,465
176	0.000	Pension Tracker Amortization	\$0	\$0	\$0	E-176	-\$1,257,103	-\$1,257,103	100.0000%	\$0	-\$1,257,103	\$0	-\$1,257,103
177	0.000	OPEB Tracker Amortization	\$0	\$0	\$0	E-177	\$378,604	\$378,604	100.0000%	\$0	\$378,604	\$0	\$378,604
178	407.346	2006 Storm Costs	\$106,946	\$0	\$106,946	E-178	-\$106,946	\$0	100.0000%	\$0	\$0	\$0	\$0
179	407.348	2007 Storm AAO Amortization	\$2,865,331	\$0	\$2,865,331	E-179	-\$2,865,331	\$0	100.0000%	\$0	\$0	\$0	\$0
180	407.351	2008 Storm Costs	\$566,650	\$0	\$566,650	E-180	-\$566,650	\$0	100.0000%	\$0	\$0	\$0	\$0
181	407.358	2009 Storm Cost Amortization	\$800,004	\$0	\$800,004	E-181	-\$800,004	\$0	100.0000%	\$0	\$0	\$0	\$0
182	407.359	Storm Tracker Amortization	\$2,508,250	\$0	\$2,508,250	E-182	-\$3,791,198	-\$1,282,948	100.0000%	\$0	-\$1,282,948	\$0	-\$1,282,948
183	407.356	Vegetation & Inspection Regulatory Asset	\$537,123	\$0	\$537,123	E-183	\$335,177	\$872,300	100.0000%	\$0	\$872,300	\$0	\$872,300
184	407.410	Vegetation Regulatory Liability	-\$264,495	\$0	-\$264,495	E-184	-\$94,535	-\$359,030	100.0000%	\$0	-\$359,030	\$0	-\$359,030
185	407.354	RSG Adjustment	\$272,678	\$0	\$272,678	E-185	-\$272,678	\$0	100.0000%	\$0	\$0	\$0	\$0
186	407.306	VSE/ISP Severance Pay	\$587,499	\$0	\$587,499	E-186	-\$587,499	\$0	100.0000%	\$0	\$0	\$0	\$0
187	407.000	Energy Efficiency Reg. Asset Amortization 9/2008	\$87,600	\$0	\$87,600	E-187	\$0	\$87,600	100.0000%	\$0	\$87,600	\$0	\$87,600
188	407.305	Energy Efficiency Reg. Asset Amortization 12/2009	\$1,905,084	\$0	\$1,905,084	E-188	-\$873,041	\$1,032,043	100.0000%	\$0	\$1,032,043	\$0	\$1,032,043
189	407.309	Energy Efficiency Reg. Asset Amortization 02/2011	\$5,437,644	\$0	\$5,437,644	E-189	\$0	\$5,437,644	100.0000%	\$0	\$5,437,644	\$0	\$5,437,644
190	407.387	Energy Efficiency 7/2012	\$6,146,440	\$0	\$6,146,440	E-190	\$0	\$6,146,440	100.0000%	\$0	\$6,146,440	\$0	\$6,146,440
191	0.000	Energy Efficiency 6/2014	\$0	\$0	\$0	E-191	\$590,052	\$590,052	100.0000%	\$0	\$590,052	\$0	\$590,052
192	407.000	Energy Efficiency Contra	\$270,317	\$0	\$270,317	E-192	-\$270,317	\$0	100.0000%	\$0	\$0	\$0	\$0

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
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L + M = K													
193	407.000	Energy Efficiency Program Costs	\$10,292,872	\$0	\$10,292,872	E-193	-\$10,292,872	\$0	100.0000%	\$0	\$0	\$0	\$0
194	407.000	Energy Efficiency Shared Benefit	-\$4,484,881	\$0	-\$4,484,881	E-194	\$4,484,881	\$0	100.0000%	\$0	\$0	\$0	\$0
195	407.307	Equity Issuance Costs	\$2,651,220	\$0	\$2,651,220	E-195	-\$2,651,220	\$0	100.0000%	\$0	\$0	\$0	\$0
196	407.383	Sioux Scrubber Construction Accounting	\$2,033,220	\$0	\$2,033,220	E-196	\$0	\$2,033,220	100.0000%	\$0	\$2,033,220	\$0	\$2,033,220
197	407.384	Sioux Scrubber Construction Accounting Contract	-\$904,272	\$0	-\$904,272	E-197	\$904,272	\$0	100.0000%	\$0	\$0	\$0	\$0
198	407.385	Sioux Scrubber Construction Accounting 2011-2012	\$7,469	\$0	\$7,469	E-198	\$0	\$7,469	100.0000%	\$0	\$7,469	\$0	\$7,469
199	407.386	Sioux Scrubber Construction Contract 2011-2012	-\$5,881	\$0	-\$5,881	E-199	\$5,881	\$0	100.0000%	\$0	\$0	\$0	\$0
200	407.349	Keeping Current Low Income Surcharge	\$576,423	\$0	\$576,423	E-200	-\$576,423	\$0	100.0000%	\$0	\$0	\$0	\$0
201	0.000	FIN 48 Tracker	-\$479,925	\$0	-\$479,925	E-201	-\$1,985,607	-\$2,465,532	100.0000%	\$0	-\$2,465,532	\$0	-\$2,465,532
202	407.400	Property Tax Refund	-\$1,450,188	\$0	-\$1,450,188	E-202	\$1,450,188	\$0	100.0000%	\$0	\$0	\$0	\$0
203	0.000	Lost Revenues AAO	\$0	\$0	\$0	E-203	\$7,112,300	\$7,112,300	100.0000%	\$0	\$7,112,300	\$0	\$7,112,300
204	407.000	Solar Rebate Amortization	\$0	\$0	\$0	E-204	\$32,315,488	\$32,315,488	100.0000%	\$0	\$32,315,488	\$0	\$32,315,488
205	0.000	Fukushima Study Costs	\$0	\$0	\$0	E-205	\$92,656	\$92,656	100.0000%	\$0	\$92,656	\$0	\$92,656
206	0.000	Expired and Expiring Amortization Net Over Collection	\$0	\$0	\$0	E-206	-\$474,938	-\$474,938	100.0000%	\$0	-\$474,938	\$0	-\$474,938
207	0.000	RES Regulatory Asset Amortization	\$0	\$0	\$0	E-207	-\$1,490,503	-\$1,490,503	100.0000%	\$0	-\$1,490,503	\$0	-\$1,490,503
208	0.000	Deferred RES AAO Amortization	\$0	\$0	\$0	E-208	-\$411,846	-\$411,846	100.0000%	\$0	-\$411,846	\$0	-\$411,846
209		TOTAL AMORTIZATION EXPENSE	\$44,023,666	\$0	\$44,023,666		\$26,264,355	\$70,288,021		\$0	\$70,288,021	\$0	\$70,288,021
210		OTHER OPERATING EXPENSES											
211	408.010	Payroll Taxes	\$21,067,277	\$21,067,277	\$0	E-211	-\$406,277	\$20,661,000	100.0000%	\$0	\$20,661,000	\$20,661,000	\$0
212	408.011	Property Taxes	\$137,623,653	\$0	\$137,623,653	E-212	\$3,995,154	\$141,618,807	100.0000%	\$0	\$141,618,807	\$0	\$141,618,807
213	408.012	Gross Receipts Tax	\$145,526,467	\$0	\$145,526,467	E-213	-\$145,526,467	\$0	100.0000%	\$0	\$0	\$0	\$0
214	408.013	Missouri Franchise Taxes/Misc.	\$935,202	\$0	\$935,202	E-214	-\$738,781	\$196,421	100.0000%	\$0	\$196,421	\$0	\$196,421
215		TOTAL OTHER OPERATING EXPENSES	\$305,152,599	\$21,067,277	\$284,085,322		-\$142,676,371	\$162,476,228		\$0	\$162,476,228	\$20,661,000	\$141,815,228
216		TOTAL OPERATING EXPENSE	\$2,618,629,054	\$361,952,030	\$1,848,761,644		-\$208,403,456	\$2,410,225,598		\$42,700,610	\$2,452,926,208	\$356,515,365	\$1,646,314,146
217		NET INCOME BEFORE TAXES	\$783,219,152					\$991,622,608		-\$393,378,685	\$598,243,923		
218		INCOME TAXES											
219	409.000	Current Income Taxes	\$220,120,378	See note (1)	See note (1)	E-219	See note (1)	\$220,120,378	100.0000%	-\$65,254,278	\$154,866,100	See note (1)	See note (1)
220		TOTAL INCOME TAXES	\$220,120,378					\$220,120,378		-\$65,254,278	\$154,866,100		
221		DEFERRED INCOME TAXES											
222		Deferred Income Taxes - Def. Inc. Tax.	-\$1,268,657	See note (1)	See note (1)	E-222	See note (1)	-\$1,268,657	100.0000%	\$0	-\$1,268,657	See note (1)	See note (1)
223		Amortization of Deferred ITC	-\$5,102,591			E-223		-\$5,102,591	100.0000%	\$0	-\$5,102,591		
224		TOTAL DEFERRED INCOME TAXES	-\$6,371,248					-\$6,371,248		\$0	-\$6,371,248		
225		NET OPERATING INCOME	\$569,470,022					\$777,873,478		-\$328,124,407	\$449,749,071		

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Income Statement Detail

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Rev-2	Retail Rate Revenue- Missouri as booked		\$0	\$0	\$0	\$0	-\$441,609,051	-\$441,609,051
	1. Residential 1M - To remove test year unbilled revenue. (Boatena)		\$0	\$0		\$0	\$13,805,393	
	2. Small General Service 2M - To remove test year unbilled revenue. (Boatena)		\$0	\$0		\$0	\$1,345,499	
	3. Large General Service 3M - To remove test year unbilled revenue. (Boatena)		\$0	\$0		\$0	\$2,563,738	
	4. Small Primary Service 4M - To remove test year unbilled revenue. (Boatena)		\$0	\$0		\$0	\$997,467	
	5. Lighting 5M - To remove test year unbilled revenue. (Boatena)		\$0	\$0		\$0	\$147,011	
	6. Large Primary Service 11M - To remove test year unbilled revenue. (Boatena)		\$0	\$0		\$0	\$912,791	
	7. Large Transmission Service 12M - To remove test year unbilled revenue. (Boatena)		\$0	\$0		\$0	\$651,100	
	8. Residential 1M - To remove FAC revenue. (Boatena)		\$0	\$0		\$0	-\$59,206,913	
	9. Small General Service 2M - To remove FAC revenue. (Boatena)		\$0	\$0		\$0	-\$15,225,693	
	10. Large General Service 3M - To remove FAC revenue. (Boatena)		\$0	\$0		\$0	-\$35,424,592	
	11. Small Primary Service 4M - To remove FAC revenue. (Boatena)		\$0	\$0		\$0	-\$15,242,881	
	12. Lighting 5M - To remove FAC revenue. (Boatena)		\$0	\$0		\$0	-\$915,107	
	13. Large Primary Service 11M - To remove FAC revenue. (Boatena)		\$0	\$0		\$0	-\$16,735,993	
	14. Large Transmission Service 12M - To remove FAC revenue. (Boatena)		\$0	\$0		\$0	-\$17,642,505	
	15. Residential 1M - To remove MEEIA revenue. (Boatena)		\$0	\$0		\$0	-\$46,673,307	
	16. Small General Service 2M - To remove MEEIA revenue. (Boatena)		\$0	\$0		\$0	-\$5,620,051	
	17. Large General Service 3M - To remove MEEIA revenue. (Boatena)		\$0	\$0		\$0	-\$17,247,940	
	18. Small Primary Service 4M - To remove MEEIA revenue. (Boatena)		\$0	\$0		\$0	-\$7,460,469	
	19. Large Primary Service 11M - To remove MEEIA revenue. (Boatena)		\$0	\$0		\$0	-\$5,253,120	
	20. Residential 1M - To remove MEEIA shared benefit revenue. (Boatena)		\$0	\$0		\$0	-\$3,723,846	
	21. Small General Service 2M - To remove MEEIA shared benefit revenue. (Boatena)		\$0	\$0		\$0	-\$353,999	
	22. Large General Service 3M - To remove MEEIA shared benefit revenue. (Boatena)		\$0	\$0		\$0	-\$1,114,773	
	23. Small Primary Service 4M - To remove MEEIA shared benefit revenue. (Boatena)		\$0	\$0		\$0	-\$513,440	
	24. Large Primary Service 11M - To remove MEEIA shared benefit revenue. (Boatena)		\$0	\$0		\$0	-\$366,885	
	25. Residential 1M - To remove gross receipts tax revenue. (Boatena)		\$0	\$0		\$0	-\$57,162,705	
	26. Small General Service 2M - To remove gross receipts tax revenue. (Boatena)		\$0	\$0		\$0	-\$19,063,213	
	27. Large General Service 3M - To remove gross receipts tax revenue. (Boatena)		\$0	\$0		\$0	-\$39,878,061	
	28. Small Primary Service 4M - To remove gross receipts tax revenue. (Boatena)		\$0	\$0		\$0	-\$15,893,688	
	29. Lighting 5M - To remove gross receipts tax revenue. (Boatena)		\$0	\$0		\$0	-\$1,426,493	

Amenen Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Income Statement Detail

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	30. Large Primary Service 11M - To remove gross receipts tax revenue. (Boatena)		\$0	\$0		\$0	-\$12,884,851	
	31. MSD - To remove gross receipts tax revenue. (Boatena)		\$0	\$0		\$0	-\$8,059	
	32. Residential 1M - To adjust for the update period. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$258,556	
	33. Small General Service 2M - To adjust for the update period. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$599,104	
	34. Large General Service 3M - To adjust for the update period. (Kliethermes/Fortson)		\$0	\$0		\$0	\$1,161,596	
	35. Small Primary Service 4M - To adjust for the update period. (Kliethermes/Fortson)		\$0	\$0		\$0	\$763,637	
	36. Large Primary Service 11M - To adjust for the update period. (Won)		\$0	\$0		\$0	-\$1,067,780	
	37. Large Transmission Service 12M - To adjust for the update period. (S. Kliethermes)		\$0	\$0		\$0	-\$348,113	
	38. Lighting 5M - To adjust for the update period. (Fortson)		\$0	\$0		\$0	-\$465	
	39. Large Primary Service 11M - To adjust for rate switching/large customer normalization at July 2014. (Won)		\$0	\$0		\$0	-\$2,439,128	
	40. Large Transmission Service 12M - To adjust for rate switching/large customer normalization at July 2014. (S. Kliethermes)		\$0	\$0		\$0	\$348,114	
	41. Large Primary Service 11M - To adjust for rate switching/large customer normalization at December 2014. (Won)		\$0	\$0		\$0	-\$1,335,765	
	42. Residential 1M - To adjust for normal weather. (R. Kliethermes)		\$0	\$0		\$0	-\$47,009,769	
	43. Small General Service 2M - To adjust for normal weather. (R. Kliethermes)		\$0	\$0		\$0	-\$6,178,991	
	44. Large General Service 3M - To adjust for normal weather. (R. Kliethermes)		\$0	\$0		\$0	-\$7,622,164	
	45. Small Primary Service 4M - To adjust for normal weather. (R. Kliethermes)		\$0	\$0		\$0	-\$1,817,869	
	46. Large Primary Service 11M - To adjust for normal weather. (Won)		\$0	\$0		\$0	-\$726,141	
	47. Residential 1M - 365 days adjustment. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$2,856,826	
	48. Small General Service 2M - 365 Days Adjustment. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$796,939	
	49. Large General Service 3M - 365 Days Adjustment. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$1,067,826	
	50. Small Primary Service 4M - 365 Days Adjustment. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$55,207	
	51. Large Primary Service 11M - 365 Days Adjustment. (Won)		\$0	\$0		\$0	-\$55,868	
	52. Residential 1M - To reflect customer growth through July 31, 2014. (Boatena)		\$0	\$0		\$0	-\$399,653	
	53. Small General Service 2M - To reflect customer growth through July 31, 2014. (Boatena)		\$0	\$0		\$0	\$597,660	
	54. Large General Service 3M - To reflect customer growth through July 31, 2014. (Boatena)		\$0	\$0		\$0	\$3,172,483	
	55. Small Primary Service 4M - To reflect customer growth through July 31, 2014. (Boatena)		\$0	\$0		\$0	-\$254,800	
	56. Residential 1M - To reflect customer growth through December 31, 2014. (Boatena)		\$0	\$0		\$0	\$3,553,569	
	57. Small General Service 2M - To reflect customer growth through December 31, 2014. (Boatena)		\$0	\$0		\$0	\$447,554	
	58. Large General Service 3M - To reflect customer growth through December 31, 2014. (Boatena)		\$0	\$0		\$0	-\$1,030,827	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	59. Small Primary Service 4M - To reflect customer growth through December 31, 2014. (Boateng)		\$0	\$0		\$0	\$2,013,684	
	60. Residential 1M - To adjust for solar installation. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$828,546	
	61. Small General Service 2M - To adjust for solar installation. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$754,291	
	62. Large General Service 3M - To adjust for solar installation. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$480,889	
	63. Residential 1M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	\$680,802	
	64. Small General Service 2M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$168,804	
	65. Large General Service 3M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	\$174,675	
	66. Small Primary Service 4M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	\$393,619	
	67. Large Primary Service 11M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$1,672	
	68. Large Transmission Service 12M - Adjust to Primary/Rate month. (Kliethermes/Fortson)		\$0	\$0		\$0	\$33,912	
	69. Lighting 5M - Adjust to Primary/Rate month. (Fortson)		\$0	\$0		\$0	\$46,307	
	70. MSD - Adjust to Primary/Rate month. (Fortson)		\$0	\$0		\$0	-\$54	
	71. Residential 1M - To remove revenue from low income surcharge. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$375,494	
	72. Small General Service 2M - To remove revenue from low income surcharge. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$78,016	
	73. Large General Service 3M - To remove revenue from low income surcharge. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$61,866	
	74. Small Primary Service 4M - To remove revenue from low income surcharge. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$3,942	
	75. Large Transmission Service 12M - To remove revenue from low income surcharge. (Kliethermes/Fortson)		\$0	\$0		\$0	-\$18,000	
	76. (CO ADJ) Noranda Revenue		\$0	\$0		\$0	-\$1,687,713	
Rev-5	Disposition of Allowances	411,000	\$0	\$0	\$0	\$0	-\$602,499	-\$602,499
	1. To remove gain on disposition of allowances. (Boateng)		\$0	\$0		\$0	-\$602,499	
Rev-6	Off System Sales Revenue - Energy	447,100	\$0	\$0	\$0	\$0	\$72,765,761	\$72,765,761
	1. To Settle Off System sales - Energy. (Ferguson)		\$0	\$0		\$0	\$74,985,959	
	2. To SETTLE revenues related to bilateral energy sales margins. (Malonev)		\$0	\$0		\$0	\$1,100,000	
	3. To SETTLE revenues related to financial swaps. (Malonev)		\$0	\$0		\$0	\$3,200,000	
	4. To SETTLE and eliminate MISO Day 2 test year non-margin Make Whole Payments and annualize revenues. (Hanneken)		\$0	\$0		\$0	-\$4,577,571	
	5. To SETTLE MISO Day 2 Inadvertent Revenues. (Hanneken)		\$0	\$0		\$0	-\$17,711	
	6. To SETTLE MISO Ancillary Revenue. (Hanneken)		\$0	\$0		\$0	-\$2,716,592	
	7. (CO ADJ) 3 yr Normalization		\$0	\$0		\$0	\$791,676	
Rev-7	Price Volatility/Net Regulation/Forecast Deviation Error	447,000	\$0	\$0	\$0	\$0	-\$5,850,621	-\$5,850,621
	1. To SETTLE and eliminate test year MISO Day 2 Price volatility and Net Regulation adjustment. (Hanneken)		\$0	\$0		\$0	-\$4,888,827	
	2. To SETTLE and include a RSG MWP deviation/forecast error. (Malonev)		\$0	\$0		\$0	-\$961,794	



Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
Rev-8	Off System Sales Revenue - Capacity	447.200	\$0	\$0	\$0	\$0	\$4,287,992	\$4,287,992
	1. To SETTLE Off System Sales Capacity Revenues. (Hanneken)		\$0	\$0		\$0	\$4,287,992	
Rev-11	Coal Refinement Lease Revenue and Interest Income	454.002	\$0	\$0	\$0	\$0	\$431,581	\$431,581
	1. To annualize the amount of revenue received per the coal refinement contract. (Hanneken)		\$0	\$0		\$0	\$431,581	
Rev-12	Other Electric Revenues - Ultimate Customers	454.000	\$0	\$0	\$0	\$0	\$4,077,023	\$4,077,023
	1. To annualize Lake of the Ozarks Shore Management revenue. (Boateng)		\$0	\$0		\$0	\$96,076	
	2. To annualize software revenues to ongoing level. (Hanneken)		\$0	\$0		\$0	\$2,088,623	
	3. To normalize miscellaneous Other revenues. (Boateng)		\$0	\$0		\$0	\$1,892,324	
Rev-14	NBEC - Transmission Piece of 456	456.000	\$0	\$0	\$0	\$0	-\$2,633,558	-\$2,633,558
	1. To SETTLE MISO Transmission Revenue. (Hanneken)		\$0	\$0		\$0	-\$2,718,170	
	2. To SETTLE MISO Transmission NIT Revenue. (Hanneken)		\$0	\$0		\$0	\$84,612	
Rev-15	Provisions for Rate Refunds	449.000	\$0	\$0	\$0	\$0	\$18,455,297	\$18,455,297
	1. To remove provision for rate refund. (Boateng)		\$0	\$0		\$0	\$18,455,297	
E-4	S&E	500.000	-\$37,752	\$10,987,117	\$10,949,365	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$202,149	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$240,798	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$897	\$0		\$0	\$0	
	4. Black Box Settlement: All payroll & incentive compensation, Dues & Donations including EEI, Advertising, Board of Directors Compensation, Uncollectibles, Franchise Tax, all lobbying expense, AMS allocations, Coal Inventory, Coal-In-Transit, Coal Refinement Revenues & Expenses, Insurance expense, Labadie Collector Plates, Callaway Relicensing Costs, Staff's Position on Rate Case Expense. (Ferguson)		\$0	\$11,000,000		\$0	\$0	
	5. Accounting for tax impact of Settlement. (Ferguson)		\$0	-\$12,883		\$0	\$0	
E-5	Fuel	501.000	-\$26,984	-\$10,433,744	-\$10,460,728	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$144,491	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$172,116	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$641	\$0		\$0	\$0	
	4. To annualize coal refinement expense to an ongoing level. (Hanneken)		\$0	-\$10,433,744		\$0	\$0	
E-6	Fuel for Baseload	501.000	\$0	-\$13,684,182	-\$13,684,182	\$0	\$0	\$0
	1. To SETTLE fuel for baseload and Interchange. (Ferguson)		\$0	-\$13,684,182		\$0	\$0	
E-8	Steam Expenses	502.000	-\$61,014	-\$1,160,904	-\$1,221,918	\$0	\$0	\$0
	1. To remove from test year amortization pertaining to SO2 tracker - Fully Amortized. (Cassidy)		\$0	-\$1,160,904		\$0	\$0	
	2. To annualize payroll. (Wells)		\$326,705	\$0		\$0	\$0	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Income Statement Detail

A	B	C	D	E	F	G	H	I
Income Adj. Number	Income Adjustment Description	Account Number	Company Adjustment Labor	Company Adjustment Non Labor	Company Adjustments Total	Jurisdictional Adjustment Labor	Jurisdictional Adjustment Non Labor	Jurisdictional Adjustments Total
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$389,169	\$0		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$1,450	\$0		\$0	\$0	
E-9	Fuel Additives	502.000	\$0	\$761,751	\$761,751	\$0	\$0	\$0
	1. To SETTLE limestone and activated carbon fuel additives. (Ferguson)		\$0	\$761,751		\$0	\$0	
E-10	Electric Expenses	505.000	-\$61,403	\$0	-\$61,403	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$328,791	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$391,653	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$1,459	\$0		\$0	\$0	
E-11	Misc. Steam Power Expenses	506.000	-\$34,425	-\$21	-\$34,446	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$184,331	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$219,574	\$0		\$0	\$0	
	3. To disallow lobbying costs. (Kunst)		\$0	-\$21		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$818	\$0		\$0	\$0	
E-12	Rents - Non-Labor	507.000	\$0	-\$1,435	-\$1,435	\$0	\$0	\$0
	1. To annualize rents and leases expense. (Wells)		\$0	-\$1,435		\$0	\$0	
E-17	Maint. Superv. & Engineering - SP	510.000	-\$64,230	\$0	-\$64,230	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$343,930	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$409,687	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$1,527	\$0		\$0	\$0	
E-18	Maintenance of Structures - SP	511.000	-\$17,697	\$0	-\$17,697	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$94,759	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$112,877	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$421	\$0		\$0	\$0	
E-19	Maintenance of Boiler Plant - SP	512.000	-\$111,000	\$96,317	-\$14,683	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$594,365	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$708,003	\$0		\$0	\$0	
	3. To annualize coal refinement to an ongoing level. (Hanneken)		\$0	-\$4,253		\$0	\$0	
	4. To annualize additional maintenance expense related to coal refinement. (Hanneken)		\$0	\$100,570		\$0	\$0	
	5. To align incentive compensation accrual and payout. (Sharpe)		\$2,638	\$0		\$0	\$0	
E-20	Maintenance of Electric Plant - SP	513.000	-\$15,957	\$0	-\$15,957	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$85,444	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$101,780	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$379	\$0		\$0	\$0	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-21	Maintenance of Misc. Steam Plant - SP	514.000	-\$30,220	\$0	-\$30,220	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$161,814	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$192,752	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$718	\$0		\$0	\$0	
E-26	Operation Superv. & Engineering	517.000	-\$165,059	-\$56,326	-\$221,385	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$883,831	\$0		\$0	\$0	
	2. To eliminate non-recurring employee relocation costs. (Wells)		\$0	-\$56,120		\$0	\$0	
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$1,052,813	\$0		\$0	\$0	
	4. To remove certain dues and donations. (Kunst)		\$0	-\$90		\$0	\$0	
	5. To disallow lobbying costs. (Kunst)		\$0	-\$116		\$0	\$0	
	6. To align incentive compensation accrual and payout. (Sharpe)		\$3,923	\$0		\$0	\$0	
E-27	Operation Fuel	518.000	\$0	\$3,503,976	\$3,503,976	\$0	\$0	\$0
	1. To SETTLE fuel for baseload (nuclear). (Ferguson)		\$0	\$3,503,976		\$0	\$0	
E-29	Steam Expense - NP	520.000	\$0	-\$7,610,767	-\$7,610,767	\$0	\$0	\$0
	1. To remove non-recurring lump sum accrual for low level radioactive waste. (Ferguson)		\$0	-\$8,360,000		\$0	\$0	
	2. To annualize ongoing low level radioactive waste removal costs. (Ferguson)		\$0	\$749,233		\$0	\$0	
E-31	Misc. Nuclear Power Expenses	524.000	-\$167,765	-\$199,145	-\$366,910	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$898,316	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$1,070,068	\$0		\$0	\$0	
	3. To remove certain dues and donations. (Kunst)		\$0	-\$145		\$0	\$0	
	4. To disallow lobbying costs. (Kunst)		\$0	-\$223		\$0	\$0	
	5. To eliminate non-recurring employee relocation costs. (Wells)		\$0	-\$198,777		\$0	\$0	
	6. To align incentive compensation accrual and payout. (Sharpe)		\$3,987	\$0		\$0	\$0	
E-35	Maint. Superv. & Engineering - NP	528.000	-\$1,278,184	-\$494,082	-\$1,772,266	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferguson)		\$0	-\$494,082		\$0	\$0	
	2. To annualize payroll. (Wells)		\$407,296	\$0		\$0	\$0	
	3. To estimate Callaway Refuel 20 overtime costs using actual refuel 20 overtime labor. (Wells)		-\$1,202,120	\$0		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$485,168	\$0		\$0	\$0	
	5. To align incentive compensation accrual and payout. (Sharpe)		\$1,808	\$0		\$0	\$0	
E-36	Maintenance of Structures - NP	529.000	-\$557,135	-\$375,455	-\$932,590	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferguson)		\$0	-\$375,455		\$0	\$0	
	2. To annualize payroll. (Wells)		\$177,532	\$0		\$0	\$0	
	3. To estimate Callaway Refuel 20 overtime costs using actual refuel 20 overtime labor. (Wells)		-\$523,980	\$0		\$0	\$0	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$211,475	\$0		\$0	\$0	
	5. To align incentive compensation accrual and payout. (Sharpe)		\$788	\$0		\$0	\$0	
E-37	Maint. Of Reactor Plant Equipment - NP	530.000	-\$584,583	-\$1,915,642	-\$2,500,225	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferguson)		\$0	-\$1,915,642		\$0	\$0	
	2. To annualize payroll. (Wells)		\$186,278	\$0		\$0	\$0	
	3. To estimate Callaway Refuel 20 overtime costs using actual refuel 20 overtime labor. (Wells)		-\$549,795	\$0		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$221,893	\$0		\$0	\$0	
	5. To align incentive compensation accrual and payout. (Sharpe)		\$827	\$0		\$0	\$0	
E-38	Maintenance of Electric Plant - NP	531.000	-\$592,610	-\$1,158,773	-\$1,751,383	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferguson)		\$0	-\$1,158,773		\$0	\$0	
	2. To annualize payroll. (Wells)		\$188,836	\$0		\$0	\$0	
	3. To estimate Callaway Refuel 20 overtime costs using actual refuel 20 overtime labor. (Wells)		-\$557,344	\$0		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$224,940	\$0		\$0	\$0	
	5. To align incentive compensation accrual and payout. (Sharpe)		\$838	\$0		\$0	\$0	
E-39	Maint. Of Misc. Nuclear Plant - NP	532.000	-\$254,079	-\$991,300	-\$1,245,379	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel non-labor maintenance cost in the cost of service calculation. (Ferguson)		\$0	-\$943,360		\$0	\$0	
	2. To annualize payroll. (Wells)		\$80,963	\$0		\$0	\$0	
	3. To estimate Callaway Refuel 20 overtime costs using actual refuel 20 overtime labor. (Wells)		-\$238,959	\$0		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$96,442	\$0		\$0	\$0	
	5. To eliminate non-recurring employee relocation costs. (Wells)		\$0	-\$47,940		\$0	\$0	
	6. To align incentive compensation accrual and payout. (Sharpe)		\$359	\$0		\$0	\$0	
E-44	Hydraulic Operation S&E	535.000	-\$3,494	\$0	-\$3,494	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$18,706	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$22,283	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$83	\$0		\$0	\$0	
E-46	Hydraulic Expenses - Labor	537.000	-\$1,312	\$0	-\$1,312	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$7,021	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$8,364	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$31	\$0		\$0	\$0	
E-47	Hydraulic Electric Expenses	538.000	-\$5,582	\$0	-\$5,582	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$29,892	\$0		\$0	\$0	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Income Statement Detail

A	B	C	D	E	F	G	H	I
Income Adj. Number	Income Adjustment Description	Account Number	Company Adjustment Labor	Company Adjustment Non Labor	Company Adjustments Total	Jurisdictional Adjustment Labor	Jurisdictional Adjustment Non Labor	Jurisdictional Adjustments Total
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$35,607	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$133	\$0		\$0	\$0	
E-48	Misc. Hydraulic Power Gen. Expenses	539.000	-\$18,614	-\$11,580	-\$30,194	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$99,674	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$118,730	\$0		\$0	\$0	
	3. To disallow lobbying costs. (Kunst)		\$0	-\$4,853		\$0	\$0	
	4. To eliminate non-recurring employee relocation costs. (Wells)		\$0	-\$6,727		\$0	\$0	
	5. To align incentive compensation accrual and payout. (Sharpe)		\$442	\$0		\$0	\$0	
E-51	Maintenance Superv. & Engineering - HP	541.000	-\$3,596	\$0	-\$3,596	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$19,255	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$22,936	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$85	\$0		\$0	\$0	
E-52	Maintenance of Structures - HP	542.000	-\$4,944	\$0	-\$4,944	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$26,470	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$31,531	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$117	\$0		\$0	\$0	
E-53	Maint. of Reservoirs, Dams & Waterways - HP	543.000	-\$107	\$0	-\$107	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$571	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$681	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$3	\$0		\$0	\$0	
E-54	Maintenance of Electric Plant - HP	544.000	-\$4,107	\$0	-\$4,107	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$21,992	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$26,197	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$98	\$0		\$0	\$0	
E-55	Maint. of Misc. Hydraulic Plant - HP	545.000	-\$1,635	\$0	-\$1,635	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$8,755	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$10,429	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$39	\$0		\$0	\$0	
E-60	Supervisory & Engineering	546.000	-\$4,739	\$0	-\$4,739	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$25,378	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$30,230	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$113	\$0		\$0	\$0	
E-61	Fuel for Baseload - OP	547.000	\$0	\$9,329,104	\$9,329,104	\$0	\$0	\$0

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. To SETTLE fuel expense for baseload and interchange (natural gas & oil). (Ferguson)		\$0	\$9,329,104		\$0	\$0	
E-63	<b>Generation Expenses</b>	<b>548.000</b>	<b>-\$1,627</b>	<b>\$0</b>	<b>-\$1,627</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	1. To annualize payroll. (Wells)		\$8,709	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$10,375	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$39	\$0		\$0	\$0	
E-64	<b>Misc. Other Power Generation Expense</b>	<b>549.000</b>	<b>-\$3,352</b>	<b>\$0</b>	<b>-\$3,352</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	1. To annualize payroll. (Wells)		\$17,951	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$21,383	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$80	\$0		\$0	\$0	
E-68	<b>Maint. Superv. &amp; Engineering - OP</b>	<b>551.000</b>	<b>-\$705</b>	<b>\$0</b>	<b>-\$705</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	1. To annualize payroll. (Wells)		\$3,774	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$4,496	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$17	\$0		\$0	\$0	
E-69	<b>Maintenance of Structures - OP</b>	<b>552.000</b>	<b>-\$622</b>	<b>\$0</b>	<b>-\$622</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	1. To annualize payroll. (Wells)		\$3,334	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$3,971	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$15	\$0		\$0	\$0	
E-70	<b>Maint. Of Generating &amp; Electric Plant - OP</b>	<b>553.000</b>	<b>-\$6,471</b>	<b>\$0</b>	<b>-\$6,471</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	1. To annualize payroll. (Wells)		\$34,650	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$41,275	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$154	\$0		\$0	\$0	
E-71	<b>Maint. Of Misc. Other Power Generation Plant - OP</b>	<b>554.000</b>	<b>-\$157</b>	<b>\$0</b>	<b>-\$157</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	1. To annualize payroll. (Wells)		\$844	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$1,005	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$4	\$0		\$0	\$0	
E-75	<b>Purchased Power for Baseload</b>	<b>555.100</b>	<b>\$0</b>	<b>-\$16,236,757</b>	<b>-\$16,236,757</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	1. To SETTLE MISO Day 2 expense. (Hanneken)		\$0	-\$1,942,529		\$0	\$0	
	2. To SETTLE Purchased Power for Baseload and Interchange, PJM and Common Boundary. (Ferguson)		\$0	-\$14,031,066		\$0	\$0	
	3. (CO ADJ) 3 yr Normalization		\$0	-\$263,162		\$0	\$0	
E-76	<b>Purchased Power - MISO Admin Costs</b>	<b>555.000</b>	<b>\$0</b>	<b>-\$427,273</b>	<b>-\$427,273</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	1. To annualize MISO Day 2 administrative expense. (Hanneken)		\$0	-\$427,273		\$0	\$0	
E-78	<b>Purchased Power for Interchange</b>	<b>555.300</b>	<b>\$0</b>	<b>-\$2,405,257</b>	<b>-\$2,405,257</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	1. To SETTLE MISO ancillary expense. (Hanneken)		\$0	-\$2,405,257		\$0	\$0	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-80	Other Expenses - OPE	557.000	-\$124,754	\$11,789,800	\$11,665,046	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$668,016	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$795,735	\$0		\$0	\$0	
	3. To eliminate FAC Recovery. (Cassidy)		\$0	\$5,660,703		\$0	\$0	
	4. To remove certain dues and donations. (Kunst)		\$0	-\$600		\$0	\$0	
	5. To disallow lobbying costs. (Kunst)		\$0	-\$113		\$0	\$0	
	6. To reset the base level of RES expense. (Cassidy)		\$0	\$6,129,810		\$0	\$0	
	7. To align incentive compensation accrual and payout. (Sharpe)		\$2,965	\$0		\$0	\$0	
E-85	Operation Supervision & Engineering - TE	560.000	-\$6,282	\$0	-\$6,282	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$33,639	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$40,070	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$149	\$0		\$0	\$0	
E-86	Load Dispatching - TE	561.000	-\$10,451	\$0	-\$10,451	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$55,964	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$66,663	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$248	\$0		\$0	\$0	
E-87	Station Expenses - TE	562.000	-\$1,173	\$0	-\$1,173	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$6,282	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$7,483	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$28	\$0		\$0	\$0	
E-90	Transmission of Electric By Others - TE	565.000	\$0	-\$2,822,178	-\$2,822,178	\$0	\$0	\$0
	1. To annualize MISO Transmission Expense. (Hanneken)		\$0	-\$2,822,178		\$0	\$0	
E-91	Misc. Transmission Expenses - TE	566.000	-\$7,335	-\$2,265	-\$9,600	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$39,274	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$46,783	\$0		\$0	\$0	
	3. To disallow lobbying costs. (Kunst)		\$0	-\$2		\$0	\$0	
	4. To normalize vegetation management expense. (Hanneken)		\$0	-\$2,004		\$0	\$0	
	5. To eliminate non-recurring employee relocation costs. (Wells)		\$0	-\$259		\$0	\$0	
	6. To align incentive compensation accrual and payout. (Sharpe)		\$174	\$0		\$0	\$0	
E-92	Rents - TE	567.000	\$0	\$1,153	\$1,153	\$0	\$0	\$0
	1. To annualize rents and leases expense. (Wells)		\$0	\$1,153		\$0	\$0	
E-95	Maint. Supervision & Engineering - TE	568.000	-\$2,158	-\$241	-\$2,399	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$11,554	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$13,763	\$0		\$0	\$0	
	3. To normalize vegetation management expense. (Hanneken)		\$0	-\$241		\$0	\$0	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	4. To align incentive compensation accrual and payout. (Sharpe)		\$51	\$0		\$0	\$0	
E-96	Maintenance of Structures - TE	569.000	-\$362	\$0	-\$362	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$1,942	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$2,313	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$9	\$0		\$0	\$0	
E-97	Maintenance of Station Equipment - TE	570.000	-\$5,611	\$0	-\$5,611	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$30,045	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$35,789	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$133	\$0		\$0	\$0	
E-98	Maintenance of Overhead Lines - TE	571.000	-\$1,905	-\$163,053	-\$164,958	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$10,197	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$12,147	\$0		\$0	\$0	
	3. To normalize vegetation management expense. (Hanneken)		\$0	-\$163,053		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$45	\$0		\$0	\$0	
E-99	Maint. Of Misc. Transmission Plant - TE	573.000	-\$3,215	\$0	-\$3,215	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$17,215	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$20,506	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$76	\$0		\$0	\$0	
E-100	MISO Administrative Charges	575.000	\$0	-\$1,862,293	-\$1,862,293	\$0	\$0	\$0
	1. To annualize MISO Day 2 administrative expense. (Hanneken)		\$0	-\$1,862,293		\$0	\$0	
E-105	Operation Supervision & Engineering - DE	580.000	-\$21,819	-\$696	-\$22,515	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$116,834	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$139,172	\$0		\$0	\$0	
	3. To disallow lobbying costs. (Kunst)		\$0	-\$178		\$0	\$0	
	4. To normalize infrastructure inspection expense. (Hanneken)		\$0	-\$518		\$0	\$0	
	5. To align incentive compensation accrual and payout. (Sharpe)		\$519	\$0		\$0	\$0	
E-106	Load Dispatching - DE	581.000	-\$20,911	\$0	-\$20,911	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$111,970	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$133,378	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$497	\$0		\$0	\$0	
E-107	Station Expenses - DE	582.000	-\$15,283	-\$893	-\$16,176	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$81,838	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$97,484	\$0		\$0	\$0	



Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	3. To normalize vegetation management expense. (Hanneken)		\$0	-\$893		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$363	\$0		\$0	\$0	
<b>E-108</b>	<b>Overhead Line Expenses - DE</b>	<b>583.000</b>	<b>-\$30,376</b>	<b>\$0</b>	<b>-\$30,376</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	1. To annualize payroll. (Wells)		\$162,656	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$193,754	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$722	\$0		\$0	\$0	
<b>E-109</b>	<b>Underground Line Expenses - DE</b>	<b>584.000</b>	<b>-\$9,996</b>	<b>-\$12,296</b>	<b>-\$22,292</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	1. To annualize payroll. (Wells)		\$53,526	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$63,760	\$0		\$0	\$0	
	3. To normalize infrastructure inspection expense. (Hanneken)		\$0	-\$12,296		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$238	\$0		\$0	\$0	
<b>E-110</b>	<b>Street Lighting &amp; Signal System Expenses - DE</b>	<b>585.000</b>	<b>-\$1,735</b>	<b>-\$4,779</b>	<b>-\$6,514</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	1. To annualize payroll. (Wells)		\$9,289	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$11,065	\$0		\$0	\$0	
	3. To normalize infrastructure inspection expense. (Hanneken)		\$0	-\$4,779		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$41	\$0		\$0	\$0	
<b>E-111</b>	<b>Meters - DE</b>	<b>586.000</b>	<b>-\$23,329</b>	<b>\$0</b>	<b>-\$23,329</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	1. To annualize payroll. (Wells)		\$124,913	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$148,796	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$554	\$0		\$0	\$0	
<b>E-112</b>	<b>Customer Install - DE</b>	<b>587.000</b>	<b>-\$6,400</b>	<b>\$0</b>	<b>-\$6,400</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	1. To annualize payroll. (Wells)		\$34,273	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$40,825	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$152	\$0		\$0	\$0	
<b>E-113</b>	<b>Miscellaneous - DE</b>	<b>588.000</b>	<b>-\$22,670</b>	<b>-\$181,574</b>	<b>-\$204,244</b>	<b>\$0</b>	<b>\$519,293</b>	<b>\$519,293</b>
	1. To decrease depreciation expense charged to O&M. (Wells)		\$0	\$0		\$0	\$519,293	
	2. To annualize rents and leases expense. (Wells)		\$0	\$831		\$0	\$0	
	3. To annualize payroll. (Wells)		\$121,386	\$0		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$144,595	\$0		\$0	\$0	
	5. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$35,000		\$0	\$0	
	6. To remove certain dues and donations. (Kunst)		\$0	-\$51,795		\$0	\$0	
	7. To disallow lobbying costs. (Kunst)		\$0	-\$128		\$0	\$0	
	8. To normalize vegetation management expense. (Hanneken)		\$0	-\$1,167		\$0	\$0	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	9. To normalize infrastructure inspection expense. (Hanneken)		\$0	-\$79,293		\$0	\$0	
	10. To eliminate non-recurring employee relocation costs. (Wells)		\$0	-\$15,022		\$0	\$0	
	11. To align incentive compensation accrual and payout. (Sharpe)		\$539	\$0		\$0	\$0	
E-114	<b>Rents - DE</b>	589.000	\$0	\$18,488	\$18,488	\$0	\$0	\$0
	1. To annualize rents and leases expense. (Wells)		\$0	\$18,488		\$0	\$0	
E-117	<b>S&amp;E Maintenance</b>	590.000	-\$8,107	\$0	-\$8,107	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$43,415	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$51,715	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$193	\$0		\$0	\$0	
E-118	<b>Structures Maintenance</b>	591.000	-\$2,552	\$0	-\$2,552	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$13,667	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$16,280	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$61	\$0		\$0	\$0	
E-119	<b>Station Equipment Maintenance</b>	592.000	-\$54,258	\$0	-\$54,258	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$290,535	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$346,083	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$1,290	\$0		\$0	\$0	
E-120	<b>Overhead Lines Maintenance</b>	593.000	-\$82,036	\$767,394	\$685,358	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$439,274	\$0		\$0	\$0	
	2. To annualize and normalize storm costs. (Boateng)		\$0	\$303,129		\$0	\$0	
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$523,260	\$0		\$0	\$0	
	4. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$30,000		\$0	\$0	
	5. To normalize vegetation management expense. (Hanneken)		\$0	-\$1,617,605		\$0	\$0	
	6. To normalize infrastructure inspection expense. (Hanneken)		\$0	-\$54		\$0	\$0	
	7. To align incentive compensation accrual and payout. (Sharpe)		\$1,950	\$0		\$0	\$0	
	8. (CO ADJ) Veg Mgmt		\$0	\$2,111,924		\$0	\$0	
E-121	<b>Underground Lines Maintenance</b>	594.000	-\$17,142	-\$147	-\$17,289	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$91,790	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$109,339	\$0		\$0	\$0	
	3. To normalize infrastructure inspection expense. (Hanneken)		\$0	-\$147		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$407	\$0		\$0	\$0	
E-122	<b>Line Transformers Maintenance</b>	595.000	-\$4,392	\$0	-\$4,392	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$23,519	\$0		\$0	\$0	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$28,015	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$104	\$0		\$0	\$0	
E-123	Street Light & Signals Maintenance	596.000	-\$9,864	\$0	-\$9,864	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$52,818	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$62,916	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$234	\$0		\$0	\$0	
E-124	Meters Maintenance	597.000	-\$4,093	\$0	-\$4,093	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$21,911	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$26,101	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$97	\$0		\$0	\$0	
E-125	Misc. Plant Maintenance	598.000	-\$5,341	\$0	-\$5,341	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$28,599	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$34,067	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$127	\$0		\$0	\$0	
E-129	Supervision - CAE	901.000	-\$11,505	\$0	-\$11,505	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$61,603	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$73,381	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$273	\$0		\$0	\$0	
E-130	Meter Reading Expenses - CAE	902.000	-\$578	\$0	-\$578	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$3,095	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$3,687	\$0		\$0	\$0	
	3. To align incentive compensation accrual and payout. (Sharpe)		\$14	\$0		\$0	\$0	
E-131	Customer Records & Collection Expenses - CAE	903.000	-\$34,774	\$2,283,693	\$2,248,919	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$186,196	\$0		\$0	\$0	
	2. To reduce customer records and collections expenses to remove test year MEEIA program costs due to implementation of the MEEIA rider. (Cassidy)		\$0	-\$10,000		\$0	\$0	
	3. To annualize expenses associated with the lockbox discontinuation. (Wells)		\$0	\$196,342		\$0	\$0	
	4. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$221,796	\$0		\$0	\$0	
	5. To annualize mailing costs for the new full page bill format. (Kunst)		\$0	\$2,097,351		\$0	\$0	
	6. To align incentive compensation accrual and payout. (Sharpe)		\$826	\$0		\$0	\$0	
E-132	Uncollectible Accts - CAE	904.000	\$0	-\$720,254	-\$720,254	\$0	\$0	\$0
	1. To adjust uncollectible accounts. (Boateng)		\$0	-\$720,254		\$0	\$0	
E-133	Misc. Customer Accounts Expense	905.000	-\$28	\$752,902	\$752,874	\$0	\$0	\$0
	1. To annualize payroll. (Wells)		\$155	\$0		\$0	\$0	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$184	\$0		\$0	\$0	
	3. To include interest on customer deposits. (Kunst)		\$0	\$752,902		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$1	\$0		\$0	\$0	
E-138	<b>Customer Assistance Expenses - CSIE</b>	<b>908.000</b>	<b>-\$9,576</b>	<b>-\$37,986,890</b>	<b>-\$37,996,466</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	1. To annualize payroll. (Wells)		\$51,276	\$0		\$0	\$0	
	2. To reduce customer assistance expense to remove test year MEEIA program costs due implementation of the MEEIA rider. (Cassidy)		\$0	-\$37,986,620		\$0	\$0	
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$61,080	\$0		\$0	\$0	
	4. To remove certain dues and donations. (Kunst)		\$0	-\$270		\$0	\$0	
	5. To align incentive compensation accrual and payout. (Sharpe)		\$228	\$0		\$0	\$0	
E-139	<b>Informational &amp; Instructional Advertising Expense</b>	<b>909.000</b>	<b>-\$172</b>	<b>-\$1,268,707</b>	<b>-\$1,268,879</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	1. To annualize payroll. (Wells)		\$917	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$1,093	\$0		\$0	\$0	
	3. To remove non-recurring mailing costs related to the change to the new bill format. (Kunst)		\$0	-\$70,331		\$0	\$0	
	4. To normalize new bill format costs. (Kunst)		\$0	-\$18,750		\$0	\$0	
	5. To remove institutional advertising. (Kunst)		\$0	-\$1,179,626		\$0	\$0	
	6. To align incentive compensation accrual and payout. (Sharpe)		\$4	\$0		\$0	\$0	
E-140	<b>Misc. Customer Service &amp; Informational Expense</b>	<b>910.000</b>	<b>-\$69,811</b>	<b>-\$13,686</b>	<b>-\$83,497</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	1. To annualize payroll. (Wells)		\$373,811	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$445,281	\$0		\$0	\$0	
	3. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$2,349		\$0	\$0	
	4. To normalize new bill format costs. (Kunst)		\$0	-\$502		\$0	\$0	
	5. To remove certain dues and donations. (Kunst)		\$0	-\$1,265		\$0	\$0	
	6. To remove institutional advertising. (Kunst)		\$0	-\$9,570		\$0	\$0	
	7. To align incentive compensation accrual and payout. (Sharpe)		\$1,659	\$0		\$0	\$0	
E-144	<b>Demonstrating &amp; Selling Expenses - SE</b>	<b>912.000</b>	<b>-\$2,261</b>	<b>-\$3,659</b>	<b>-\$5,920</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	1. To annualize payroll. (Wells)		\$12,103	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$14,418	\$0		\$0	\$0	
	3. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$1,224		\$0	\$0	
	4. To remove certain dues and donations. (Kunst)		\$0	-\$1,455		\$0	\$0	
	5. To disallow lobbying costs. (Kunst)		\$0	-\$500		\$0	\$0	
	6. To remove institutional advertising. (Kunst)		\$0	-\$480		\$0	\$0	
	7. To align incentive compensation accrual and payout. (Sharpe)		\$54	\$0		\$0	\$0	
E-150	<b>Administrative &amp; General Salaries - AGE</b>	<b>920.000</b>	<b>-\$244,555</b>	<b>-\$116,310</b>	<b>-\$360,865</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	1. To annualize payroll. (Wells)		\$1,309,507	\$0		\$0	\$0	
	2. To remove expenses related to Taum Sauk failure. (Sharpe)		\$0	-\$23,036		\$0	\$0	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$1,559,875	\$0		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$5,813	\$0		\$0	\$0	
	5. To remove amounts related to Staff's evaluation of Public Comment P201502692. (Hanneken)		\$0	-\$93,274		\$0	\$0	
E-151	<b>Office Supplies &amp; Expenses - AGE</b>	921.000	-\$2,974	-\$1,320,166	-\$1,323,140	\$0	\$0	\$0
	1. To normalize snow removal costs. (Wells)		\$0	-\$321,700		\$0	\$0	
	2. To annualize rents and leases expense. (Wells)		\$0	-\$65,789		\$0	\$0	
	3. To annualize payroll. (Wells)		\$15,931	\$0		\$0	\$0	
	4. To eliminate non-recurring employee relocation costs. (Wells)		\$0	-\$91,481		\$0	\$0	
	5. To annualize expenses associated with the lockbox discontinuation. (Wells)		\$0	-\$25,808		\$0	\$0	
	6. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$18,976	\$0		\$0	\$0	
	7. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$96,594		\$0	\$0	
	8. To remove board of directors expenses and fees. (Kunst)		\$0	-\$276,603		\$0	\$0	
	9. To remove non-recurring mailing costs related to the change to the new bill format. (Kunst)		\$0	-\$175,700		\$0	\$0	
	10. To annualize mailing costs for the new full page bill format. (Kunst)		\$0	\$317,024		\$0	\$0	
	11. To normalize new bill format costs. (Kunst)		\$0	-\$30,548		\$0	\$0	
	12. To remove certain dues and donations. (Kunst)		\$0	-\$587		\$0	\$0	
	13. To disallow lobbying costs. (Kunst)		\$0	-\$59,625		\$0	\$0	
	14. To move rate case expense to Acct 928. (Sharpe)		\$0	-\$241		\$0	\$0	
	15. To remove institutional advertising. (Kunst)		\$0	-\$174,375		\$0	\$0	
	16. To remove study costs incurred during test year. (Hanneken)		\$0	-\$77,498		\$0	\$0	
	17. To remove one time non-recurring costs for Project First (second phase). (Kunst)		\$0	-\$240,641		\$0	\$0	
	18. To align incentive compensation accrual and payout. (Sharpe)		\$71	\$0		\$0	\$0	
E-153	<b>Outside Services Employed</b>	923.000	-\$11	-\$770,907	-\$770,918	\$0	\$0	\$0
	1. To remove certain costs related to Dynegy. (Hanneken)		\$0	-\$17,500		\$0	\$0	
	2. To annualize rents and leases expense. (Wells)		\$0	-\$8,100		\$0	\$0	
	3. To annualize payroll. (Wells)		\$58	\$0		\$0	\$0	
	4. To remove expenses related to Taum Sauk failure. (Sharpe)		\$0	-\$596,176		\$0	\$0	
	5. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$69	\$0		\$0	\$0	
	6. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$141,739		\$0	\$0	
	7. To remove certain dues and donations. (Kunst)		\$0	-\$900		\$0	\$0	
	8. To remove institutional advertising. (Kunst)		\$0	-\$6,492		\$0	\$0	
E-154	<b>Property Insurance</b>	924.000	\$0	-\$1,723,150	-\$1,723,150	\$0	\$0	\$0
	1. To annualize property insurance. (Wells)		\$0	-\$1,723,150		\$0	\$0	
E-155	<b>Injuries and Damages</b>	925.000	-\$7,566	\$915,976	\$908,410	\$0	\$0	\$0
	1. To annualize liability insurance. (Wells)		\$0	\$925,081		\$0	\$0	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	2. To annualize payroll. (Wells)		\$40,515	\$0		\$0	\$0	
	3. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$48,261	\$0		\$0	\$0	
	4. To disallow lobbying costs. (Kunst)		\$0	\$2		\$0	\$0	
	5. To remove expenses related to Taum Sauk failure. (Sharpe)		\$0	-\$8,552		\$0	\$0	
	6. To eliminate non-recurring employee relocation costs. (Wells)		\$0	-\$555		\$0	\$0	
	7. To align incentive compensation accrual and payout. (Sharpe)		\$180	\$0		\$0	\$0	
E-156	<b>Employee Pensions and Benefits</b>	<b>926.000</b>	<b>-\$4,609</b>	<b>-\$20,315,888</b>	<b>-\$20,320,497</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	1. To annualize pension expense. (Boateng)		\$0	-\$12,549,192		\$0	\$0	
	2. To adjust non-qualified pension expense. (Boateng)		\$0	-\$109,554		\$0	\$0	
	3. To annualize OPEB expense. (Boateng)		\$0	-\$5,556,209		\$0	\$0	
	4. To annualize payroll. (Wells)		\$24,679	\$0		\$0	\$0	
	5. To annualize employee benefits (other than pensions and OPEBs). (Wells)		\$0	-\$2,100,933		\$0	\$0	
	6. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$29,398	\$0		\$0	\$0	
	7. To align incentive compensation accrual and payout. (Sharpe)		\$110	\$0		\$0	\$0	
E-158	<b>Regulatory Commission Expenses</b>	<b>928.000</b>	<b>\$0</b>	<b>\$1,062,225</b>	<b>\$1,062,225</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	1. To annualize PSC Assessment. (Wells)		\$0	-\$639,557		\$0	\$0	
	2. To normalize rate case expense. (Sharpe)		\$0	\$680,782		\$0	\$0	
	3. To annualize Nuclear Regulatory Commission (NRC) Fees. (Ferguson)		\$0	\$1,021,000		\$0	\$0	
E-159	<b>Duplicate Charges - Credit</b>	<b>929.000</b>	<b>-\$6</b>	<b>\$0</b>	<b>-\$6</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	1. To annualize payroll. (Wells)		\$32	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$38	\$0		\$0	\$0	
E-160	<b>Miscellaneous A &amp; G</b>	<b>930.000</b>	<b>-\$3,479</b>	<b>-\$2,528,973</b>	<b>-\$2,532,452</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	1. To annualize payroll. (Wells)		\$18,631	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$22,193	\$0		\$0	\$0	
	3. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$83,685		\$0	\$0	
	4. To remove board of directors expenses and fees. (Kunst)		\$0	-\$1,327,413		\$0	\$0	
	5. To remove certain dues and donations. (Kunst)		\$0	-\$554,845		\$0	\$0	
	6. To remove EEI dues related to lobbying. (Kunst)		\$0	-\$483,138		\$0	\$0	
	7. To disallow lobbying costs. (Kunst)		\$0	-\$463		\$0	\$0	
	8. To remove institutional advertising. (Kunst)		\$0	-\$79,429		\$0	\$0	
	9. To align incentive compensation accrual and payout. (Sharpe)		\$83	\$0		\$0	\$0	
E-161	<b>Rents - AGE</b>	<b>931.000</b>	<b>\$0</b>	<b>-\$212,936</b>	<b>-\$212,936</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	1. To annualize rents and leases expense. (Wells)		\$0	-\$19,384		\$0	\$0	
	2. To annualize rent expense with corrections. (Hanneken)		\$0	-\$193,552		\$0	\$0	
E-164	<b>Maintenance of General Plant</b>	<b>935.000</b>	<b>-\$13,772</b>	<b>-\$36,364</b>	<b>-\$50,136</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. To annualize payroll. (Wells)		\$73,744	\$0		\$0	\$0	
	2. To disallow certain incentive compensation & restrictive stock. (Sharpe)		-\$87,843	\$0		\$0	\$0	
	3. To remove miscellaneous expenses that provide no ratepayer benefit. (Kunst)		\$0	-\$36,364		\$0	\$0	
	4. To align incentive compensation accrual and payout. (Sharpe)		\$327	\$0		\$0	\$0	
E-168	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	\$42,181,317	\$42,181,317
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	\$53,570,862	
	2. To eliminate annualized depreciation on power operated equipment and transportation equipment charged to O&M and construction. (Wells)		\$0	\$0		\$0	-\$10,848,885	
	3. To eliminate test year depreciation expense on coal cars that is addressed by the Staff's fuel expense annualization and normalization adjustments. (Ferguson)		\$0	\$0		\$0	-\$540,660	
E-172	Transmission Amortization Expenses		\$0	\$32,563	\$32,563	\$0	\$0	\$0
	1. To annualize transmission plant amortization. (Ferguson)		\$0	\$32,563		\$0	\$0	
E-173	Hydraulic Amortization Expenses	404.002	\$0	-\$173,094	-\$173,094	\$0	\$0	\$0
	1. To annualize hydraulic plant amortization. (Ferguson)		\$0	-\$173,094		\$0	\$0	
E-174	Intangible Amortization	404.009	\$0	\$8,104,098	\$8,104,098	\$0	\$0	\$0
	1. To annualize intangible plant amortization. (Ferguson)		\$0	\$8,104,098		\$0	\$0	
E-176	Pension Tracker Amortization		\$0	-\$1,257,103	-\$1,257,103	\$0	\$0	\$0
	1. To annualize pension tracker amortization from Case No ER-2014-0258. (Boatena)		\$0	-\$1,268,567		\$0	\$0	
	2. To adjust pension tracker amortization from Case No ER-2012-0166. (Boatena)		\$0	\$11,464		\$0	\$0	
E-177	OPEB Tracker Amortization		\$0	\$378,604	\$378,604	\$0	\$0	\$0
	1. To annualize OPEB Tracker amortization from Case No ER-2014-0258. (Boatena)		\$0	-\$1,387,020		\$0	\$0	
	2. To adjust OPEB tracker amortization from Case No ER-2012-0166. (Boatena)		\$0	\$1,765,624		\$0	\$0	
E-178	2006 Storm Costs	407.346	\$0	-\$106,946	-\$106,946	\$0	\$0	\$0
	1. To eliminate test year storm cost amortization first established in Case No ER-2007-0002. (Cassidy)		\$0	-\$106,946		\$0	\$0	
E-179	2007 Storm AAO Amortization	407.348	\$0	-\$2,865,331	-\$2,865,331	\$0	\$0	\$0
	1. To eliminate test year storm cost amortization first established in Case Nos EU-2008-0141 AAO & ER-2008-0318 AAO. (Cassidy)		\$0	-\$2,865,331		\$0	\$0	
E-180	2008 Storm Costs	407.351	\$0	-\$566,650	-\$566,650	\$0	\$0	\$0
	1. To eliminate test year storm cost amortization first established in Case No ER-2008-0318. (Cassidy)		\$0	-\$566,650		\$0	\$0	
E-181	2009 Storm Cost Amortization	407.358	\$0	-\$800,004	-\$800,004	\$0	\$0	\$0
	1. To eliminate test year storm cost amortization first established in Case No ER-2010-0036. (Cassidy)		\$0	-\$800,004		\$0	\$0	
E-182	Storm Tracker Amortization	407.359	\$0	-\$3,791,198	-\$3,791,198	\$0	\$0	\$0
	1. To remove storm tracker offset. (Boateng)		\$0	-\$2,508,250		\$0	\$0	

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Income Statement Detail

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	2. To amortize the storm regulatory Liability. (Boateng)		\$0	-\$1,282,948		\$0	\$0	
E-183	Vegetation & Inspection Regulatory Asset	407.356	\$0	\$335,177	\$335,177	\$0	\$0	\$0
	1. To rebase amortization from Case No ER-2012-0166 and include amortization for ER-2014-0258. (Hanneken)		\$0	\$335,177		\$0	\$0	
E-184	Vegetation Regulatory Liability	407.410	\$0	-\$94,535	-\$94,535	\$0	\$0	\$0
	1. To rebase amortization from Case No ER-2012-0166 and include amortization for ER-2014-0258. (Hanneken)		\$0	-\$94,535		\$0	\$0	
E-185	RSG Adjustment	407.354	\$0	-\$272,678	-\$272,678	\$0	\$0	\$0
	1. To eliminate test year RSG amortization first established in Case No ER-2008-0318. (Cassidy)		\$0	-\$272,678		\$0	\$0	
E-186	VSE/ISP Severance Pay	407.306	\$0	-\$587,499	-\$587,499	\$0	\$0	\$0
	1. To eliminate test year VSE/ISP severance pay amortization first established in Case No ER-2010-0036. (Cassidy)		\$0	-\$587,499		\$0	\$0	
E-188	Energy Efficiency Reg. Asset Amortization 12/2009	407.305	\$0	-\$873,041	-\$873,041	\$0	\$0	\$0
	1. To reset energy efficiency regulatory asset amortization over two years. (Cassidy)		\$0	-\$873,041		\$0	\$0	
E-191	Energy Efficiency 6/2014		\$0	\$590,052	\$590,052	\$0	\$0	\$0
	1. To include energy efficiency regulatory asset amortization for Pre-MEEIA costs subsequent to true-up cutoff in ER-2012-0166. (Cassidy)		\$0	\$590,052		\$0	\$0	
E-192	Energy Efficiency Contra	407.000	\$0	-\$270,317	-\$270,317	\$0	\$0	\$0
	1. To eliminate test year energy efficiency capitalized equity. (Cassidy)		\$0	-\$270,317		\$0	\$0	
E-193	Energy Efficiency Program Costs	407.000	\$0	-\$10,292,872	-\$10,292,872	\$0	\$0	\$0
	1. To eliminate test year energy efficiency program costs to be recovered in MEEIA rider. (Cassidy)		\$0	-\$10,292,872		\$0	\$0	
E-194	Energy Efficiency Shared Benefit	407.000	\$0	\$4,484,881	\$4,484,881	\$0	\$0	\$0
	1. To eliminate test year energy efficiency shared benefits to be recovered in MEEIA rider. (Cassidy)		\$0	\$4,484,881		\$0	\$0	
E-195	Equity Issuance Costs	407.307	\$0	-\$2,651,220	-\$2,651,220	\$0	\$0	\$0
	1. To eliminate test year equity issuance cost amortization first established in Case No ER-2010-0036. (Cassidy)		\$0	-\$2,651,220		\$0	\$0	
E-197	Sioux Scrubber Construction Accounting Contract	407.384	\$0	\$904,272	\$904,272	\$0	\$0	\$0
	1. To remove amounts from contra accounts related to the Sioux Construction Accounting. (Hanneken)		\$0	\$904,272		\$0	\$0	
E-199	Sioux Scrubber Construction Contract 2011-2012	407.386	\$0	\$5,881	\$5,881	\$0	\$0	\$0
	1. To remove amounts from contra accounts related to the Sioux Construction Accounting. (Hanneken)		\$0	\$5,881		\$0	\$0	
E-200	Keeping Current Low Income Surcharge	407.349	\$0	-\$576,423	-\$576,423	\$0	\$0	\$0
	1. To remove Keeping Current low income surcharge amortization. (Sharpe)		\$0	-\$576,423		\$0	\$0	
E-201	FIN 48 Tracker		\$0	-\$1,985,607	-\$1,985,607	\$0	\$0	\$0
	1. To amortize FIN 48 per ER-2012-0166. (Hanneken)		\$0	-\$1,985,607		\$0	\$0	



Amen Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-202	Property Tax Refund	407.400	\$0	\$1,450,188	\$1,450,188	\$0	\$0	\$0
	1. To eliminate test year property tax refunds to ratepayers first established in Case No ER-2012-0166. (Cassidy)		\$0	\$1,450,188		\$0	\$0	
E-203	Lost Revenues AAO		\$0	\$7,112,300	\$7,112,300	\$0	\$0	\$0
	1. (CO ADJ) Lost Fixed Cost AAO		\$0	\$7,112,300		\$0	\$0	
E-204	Solar Rebate Amortization	407.000	\$0	\$32,315,488	\$32,315,488	\$0	\$0	\$0
	1. To include three year amortization of solar rebates plus cost adder through December 31, 2014. (Cassidy)		\$0	\$32,315,488		\$0	\$0	
E-205	Fukushima Study Costs		\$0	\$92,656	\$92,656	\$0	\$0	\$0
	1. To include a ten year amortization of NRC required Fukushima study costs. (Cassidy)		\$0	\$92,656		\$0	\$0	
E-206	Expired and Expiring Amortization Net Over Collection		\$0	-\$474,938	-\$474,938	\$0	\$0	\$0
	1. To return net over-collection of expiring and expired amortizations to ratepayers over three years. (Cassidy)		\$0	-\$474,938		\$0	\$0	
E-207	RES Regulatory Asset Amortization		\$0	-\$1,490,503	-\$1,490,503	\$0	\$0	\$0
	1. To amortize the May 30, 2015 remaining balance of the RES regulatory asset established in ER-2012-0166 over two years. (Cassidy)		\$0	-\$1,490,503		\$0	\$0	
E-208	Deferred RES AAO Amortization		\$0	-\$411,846	-\$411,846	\$0	\$0	\$0
	1. To amortize the deferred RES AAO costs (regulatory liability) for the period covering August 2012 through October 2014 over three years. (Cassidy)		\$0	-\$411,846		\$0	\$0	
E-211	Payroll Taxes	408.010	-\$406,277	\$0	-\$406,277	\$0	\$0	\$0
	1. To annualize payroll tax expense. (Wells)		-\$406,277	\$0		\$0	\$0	
E-212	Property Taxes	408.011	\$0	\$3,995,154	\$3,995,154	\$0	\$0	\$0
	1. To annualize property tax expense. (Kunst)		\$0	\$3,995,154		\$0	\$0	
E-213	Gross Receipts Tax	408.012	\$0	-\$145,526,467	-\$145,526,467	\$0	\$0	\$0
	1. To remove gross receipts tax. (Boateng)		\$0	-\$145,526,467		\$0	\$0	
E-214	Missouri Franchise Taxes/Misc.	408.013	\$0	-\$738,781	-\$738,781	\$0	\$0	\$0
	1. To annualize miscellaneous tax. (Ferguson)		\$0	-\$113,208		\$0	\$0	
	2. To remove NEIL Excise Tax. (Ferguson)		\$0	-\$147,813		\$0	\$0	
	3. To annualize Corporate Franchise Tax expense. (Sharpe)		\$0	-\$477,760		\$0	\$0	
E-219	Current Income Taxes	409.000	\$0	\$0	\$0	\$0	-\$65,254,278	-\$65,254,278
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	-\$65,254,278	
Total Operating Revenues			\$0	\$0	\$0	\$0	-\$350,678,075	-\$350,678,075
Total Operating & Maint. Expense			-\$5,436,665	-\$202,966,791	-\$208,403,456	\$0	-\$22,553,668	-\$22,553,668

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Income Tax Calculation

Line Number	A Description	B Percentage Rate	C Test Year	D 8.05% Return	E 8.05% Return	F 8.05% Return
1	TOTAL NET INCOME BEFORE TAXES		\$598,243,923	\$784,756,873	\$784,756,873	\$784,756,873
2	ADD TO NET INCOME BEFORE TAXES					
3	Book Depreciation Expense		\$450,096,697	\$450,096,697	\$450,096,697	\$450,096,697
4	Book Depreciation Charged to O&M		\$5,343,824	\$5,343,824	\$5,343,824	\$5,343,824
5	Transmission Amortization		\$331,005	\$331,005	\$331,005	\$331,005
6	Hydraulic Amortization		\$614,757	\$614,757	\$614,757	\$614,757
7	Callaway Post Operational Costs		\$3,687,465	\$3,687,465	\$3,687,465	\$3,687,465
8	Intangible Amortization		\$17,290,878	\$17,290,878	\$17,290,878	\$17,290,878
9	Equity Issuance Costs		\$0	\$0	\$0	\$0
10	TOTAL ADD TO NET INCOME BEFORE TAXES		\$477,364,626	\$477,364,626	\$477,364,626	\$477,364,626
11	SUBT. FROM NET INC. BEFORE TAXES					
12	Interest Expense calculated at the Rate of	2.6230%	\$183,928,044	\$183,928,044	\$183,928,044	\$183,928,044
13	Tax Straight-Line Depreciation		\$477,900,414	\$477,900,414	\$477,900,414	\$477,900,414
14	Nuclear Decommissioning		\$6,758,605	\$6,758,605	\$6,758,605	\$6,758,605
15	Production Income Deduction		\$0	\$0	\$0	\$0
16	Preferred Dividend Deduction		\$415,274	\$415,274	\$415,274	\$415,274
17	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$669,002,337	\$669,002,337	\$669,002,337	\$669,002,337
18	NET TAXABLE INCOME		\$406,606,212	\$593,119,162	\$593,119,162	\$593,119,162
19	PROVISION FOR FED. INCOME TAX					
20	Net Taxable Inc. - Fed. Inc. Tax		\$406,606,212	\$593,119,162	\$593,119,162	\$593,119,162
21	Deduct Missouri Income Tax at the Rate of	100.000%	\$21,222,055	\$30,935,658	\$30,935,658	\$30,935,658
22	Deduct City Inc Tax - Fed. Inc. Tax		\$410,672	\$599,050	\$599,050	\$599,050
23	Federal Taxable Income - Fed. Inc. Tax		\$384,973,485	\$561,584,454	\$561,584,454	\$561,584,454
24	Federal Income Tax at the Rate of	35.00%	\$134,740,720	\$196,554,559	\$196,554,559	\$196,554,559
25	Subtract Federal Income Tax Credits					
26	Research Credit		\$680,208	\$680,208	\$680,208	\$680,208
27	Production Tax Credit		\$775,178	\$775,178	\$775,178	\$775,178
28	Net Federal Income Tax		\$133,285,334	\$195,099,173	\$195,099,173	\$195,099,173
29	PROVISION FOR MO. INCOME TAX					
30	Net Taxable Income - MO. Inc. Tax		\$406,606,212	\$593,119,162	\$593,119,162	\$593,119,162
31	Deduct Federal Income Tax at the Rate of	50.000%	\$66,642,667	\$97,549,587	\$97,549,587	\$97,549,587
32	Deduct City Income Tax - MO. Inc. Tax		\$410,672	\$599,050	\$599,050	\$599,050
33	Missouri Taxable Income - MO. Inc. Tax		\$339,552,873	\$494,970,525	\$494,970,525	\$494,970,525
34	Subtract Missouri Income Tax Credits					
35	Missouri Income Tax at the Rate of	6.250%	\$21,222,055	\$30,935,658	\$30,935,658	\$30,935,658
36	PROVISION FOR CITY INCOME TAX					
37	Net Taxable Income - City Inc. Tax		\$406,606,212	\$593,119,162	\$593,119,162	\$593,119,162
38	Deduct Federal Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
39	Deduct Missouri Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
40	City Taxable Income		\$406,606,212	\$593,119,162	\$593,119,162	\$593,119,162
41	Subtract City Income Tax Credits					
42	City Tax Credit		\$51,961	\$51,961	\$51,961	\$51,961
43	City Income Tax at the Rate of	0.101%	\$358,711	\$547,089	\$547,089	\$547,089
44	SUMMARY OF CURRENT INCOME TAX					
45	Federal Income Tax		\$133,285,334	\$195,099,173	\$195,099,173	\$195,099,173
46	State Income Tax		\$21,222,055	\$30,935,658	\$30,935,658	\$30,935,658
47	City Income Tax		\$358,711	\$547,089	\$547,089	\$547,089
48	TOTAL SUMMARY OF CURRENT INCOME TAX		\$154,866,100	\$226,581,920	\$226,581,920	\$226,581,920
49	DEFERRED INCOME TAXES					
50	Deferred Income Taxes - Def. Inc. Tax.		-\$1,268,657	-\$1,268,657	-\$1,268,657	-\$1,268,657
51	Amortization of Deferred ITC		-\$5,102,591	-\$5,102,591	-\$5,102,591	-\$5,102,591
52	TOTAL DEFERRED INCOME TAXES		-\$6,371,248	-\$6,371,248	-\$6,371,248	-\$6,371,248
53	TOTAL INCOME TAX		\$148,494,852	\$220,210,672	\$220,210,672	\$220,210,672

Ameren Missouri  
Case No. ER-2014-0258  
12 Months Ending March 31, 2014  
True-Up through December 31, 2014  
Capital Structure Schedule

Line Number	A Description	B Dollar Amount	C Percentage of Total Capital Structure	D Embedded Cost of Capital	E Weighted Cost of Capital 10.40%	F Weighted Cost of Capital 10.40%	G Weighted Cost of Capital 10.40%
1	Common Stock	\$3,965,439,766	51.76%		5.383%	5.383%	5.383%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$81,827,509	1.07%	4.18%	0.045%	0.045%	0.045%
4	Long Term Debt	\$3,614,494,332	47.18%	5.56%	2.623%	2.623%	2.623%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	<u>\$7,661,761,607</u>	<u>100.00%</u>		<u>8.051%</u>	<u>8.051%</u>	<u>8.051%</u>
8	PreTax Cost of Capital				11.406%	11.406%	11.406%



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D.C. 20555-0001

UNION ELECTRIC COMPANY

DOCKET NO. STN 50-483

CALLAWAY PLANT UNIT NO. 1

RENEWED FACILITY OPERATING LICENSE

Renewed License No. NPF-30

1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for renewed license filed by Union Electric Company\* (licensee), complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's regulations set forth in 10 CFR Chapter I, and all required notifications to other agencies or bodies have been duly made;
  - B. Construction of the Callaway Plant, Unit No. 1 (the facility) has been substantially completed in conformity with Construction Permit No. CPPR-139 and the application, as amended, the provisions of the Act, and the regulations of the Commission;
  - C. The facility will operate in conformity with the application, as amended, the provisions of the Act, and the regulations of the Commission;
  - D. There is reasonable assurance: (i) that the activities authorized by this renewed operating license can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations set forth in 10 CFR Chapter I;
  - E. Union Electric Company is technically qualified to engage in the activities authorized by this renewed license in accordance with the Commission's regulations set forth in 10 CFR Chapter I;
  - F. The licensee has satisfied the applicable provisions of 10 CFR Part 140 "Financial Protection Requirements and Indemnity Agreements," of the Commission's regulations;
  - G. The issuance of this renewed license will not be inimical to the common defense and security or to the health and safety of the public;

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\*As of the closing of the Merger contemplated by the Agreement and Plan of Merger, by and among Union Electric Company, CIPSCO Incorporated, Ameren Corporation and Arch Merger, Inc., dated August 11, 1995, Union Electric Company is a wholly-owned operating subsidiary of Ameren Corporation.

Renewed License No. NPF-30

- H. After weighing the environmental, economic, technical and other benefits of the facility against environmental and other costs and considering available alternatives, the issuance of this Renewed Facility Operating License No. NPF-30, subject to the conditions for protection of the environment set forth in the Environmental Protection Plan attached as Appendix B, is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied; and
  - I. The receipt, possession, and use of source, byproduct and special nuclear material as authorized by this renewed license will be in accordance with the Commission's regulations in 10 CFR Parts 30, 40 and 70; and.
  - J. Actions have been identified and have been or will be taken with respect to (1) managing the effects of aging during the period of extended operation on the functionality of structures and components that have been identified to require review under 10 CFR 54.21(a)(1), and (2) time-limited aging analyses that have been identified to require review under 10 CFR 54.21(c), such that there is reasonable assurance that the activities authorized by this renewed license will continue to be conducted in accordance with the current licensing basis, as defined in 10 CFR 54.3, for the facility, and that any changes made to the facility's current licensing basis in order to comply with 10 CFR 54.29(a) are in accordance with the Act and the Commission's regulations.
2. Pursuant to approval by the Nuclear Regulatory Commission at a meeting on October 4, 1984, the License for Fuel Loading and Low Power Testing, License No. NPF-25, issued on June 11, 1984, is superseded by Renewed Facility Operating License No. NPF-30 hereby issued to Union Electric Company (UE) to read as follows:
- A. The renewed license applies to the Callaway Plant, Unit No. 1, a pressurized water nuclear reactor and associated equipment (the facility), owned by Union Electric Company. The facility is located in central Missouri within Callaway County, Missouri, and is described in the licensee's "Final Safety Analysis Report", as supplemented and amended, and in the licensee's Environmental Report, as supplemented and amended.
  - B. Subject to the conditions and requirements incorporated herein, the Commission hereby licenses Union Electric Company (UE):
    - (1) Pursuant to Section 103 of the Act and 10 CFR Part 50 "Domestic Licensing of Production and Utilization Facilities," UE to possess, use and operate the facility at the designated location in Callaway County, Missouri, in accordance with the procedures and limitations set forth in this renewed license;
    - (2) UE, pursuant to the Act and 10 CFR Part 70, to receive; possess and use at any time special nuclear material as reactor fuel, in accordance with the limitations for storage and amounts required for reactor operation, as described in the Final Safety Analysis Report, as supplemented and amended;

- (3) UE, pursuant to the Act and 10 CFR Parts 30, 40 and 70, to receive, possess, and use at any time any byproduct, source and special nuclear material as sealed neutron sources for reactor startup, sealed sources for reactor instrumentation and radiation monitoring equipment calibration, and as fission detectors in amounts as required;
- (4) UE, pursuant to the Act and 10 CFR Parts 30, 40 and 70, to receive, possess, and use in amounts as required any byproduct, source of special nuclear material without restriction to chemical or physical form, for sample analysis or instrument calibration or associated with radioactive apparatus or components; and
- (5) UE, pursuant to the Act and 10 CFR Parts 30, 40 and 70, to possess, but not separate, such byproduct and special nuclear materials as may be produced by the operation of the facility.

C. This renewed license shall be deemed to contain and is subject to the conditions specified in the Commission's regulations set forth in 10 CFR Chapter I and is subject to all applicable provisions of the Act and to the rules, regulations, and orders of the Commission now or hereafter in effect; and is subject to the additional conditions specified or incorporated below:

(1) Maximum Power Level

UE is authorized to operate the facility at reactor core power levels not in excess of 3565 megawatts thermal (100% power) in accordance with the conditions specified herein.

(2) Technical Specifications and Environmental Protection Plan\*

The Technical Specifications contained in Appendix A, as revised through Amendment No. 210 and the Environmental Protection Plan contained in Appendix B, are hereby incorporated in the renewed license. The licensee shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

(3) Environmental Qualification (Section 3.11, SSER #3)\*\*

Deleted per Amendment No. 169.

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\* Amendments 133, 134, & 135 were effective as of April 30, 2000 however these amendments were implemented on April 1, 2000.

\*\* The parenthetical notation following the title of many license conditions denotes the section of the Safety Evaluation Report and/or its supplements wherein the license condition is discussed.

(4) Surveillance of Hafnium Control Rods (Section 4.2.3.1(10), SER and SSER #2)

Deleted per Amendment No. 169.

(5) Fire Protection Program

Union Electric shall implement and maintain in effect all provisions of the approved fire protection program that comply with 10 CFR 50.48(a) and 10 CFR 50.48(c), as specified in the licensee amendment request dated 8/29/2011 (and supplements dated 11/9/2011, 4/17/2012, 7/12/2012, 2/19/2013, 8/5/2013, 9/24/2013, and 12/19/2013) and as approved in the safety evaluation report dated 1/13/2014. Except where NRC approval for changes or deviations is required by 10 CFR 50.48(c), and provided no other regulation, technical specification, license condition or requirement would require prior NRC approval, the licensee may make changes to the fire protection program without prior approval of the Commission if those changes satisfy the provisions set forth in 10 CFR 50.48(a) and 10 CFR 50.48(c), the change does not require a change to a technical specification or a license condition, and the criteria listed below are satisfied.

Risk-Informed Changes that May Be Made Without Prior NRC Approval

A risk assessment of the change must demonstrate that the acceptance criteria below are met. The risk assessment approach, methods, and data shall be acceptable to the NRC and shall be appropriate for the nature and scope of the change being evaluated; be based on the as-built, as-operated, and maintained plant; and reflect the operating experience at the plant. Acceptable methods to assess the risk of the change may include methods that have been used in the peer-reviewed fire PRA model, methods that have been approved by NRC through a plant-specific license amendment or NRC approval of generic methods specifically for use in NFPA 805 risk assessments, or methods that have been demonstrated to bound the risk impact.

- (a) Prior NRC review and approval is not required for changes that clearly result in a decrease in risk. The proposed change must also be consistent with the defense-in-depth philosophy and must maintain sufficient safety margins. The change may be implemented following completion of the plant change evaluation.
- (b) Prior NRC review and approval is not required for individual changes that result in a risk increase less than  $1 \times 10^{-7}$ /year (yr) for core damage frequency (CDF) and less than  $1 \times 10^{-8}$ /yr for large early release frequency (LERF). The proposed change must also be consistent with the defense-in-depth philosophy and must maintain sufficient safety margins. The change may be implemented following completion of the plant change evaluation.

Other Changes that May Be Made Without Prior NRC Approval

- (1) Changes to NFPA 805, Chapter 3, Fundamental Fire Protection Program and Design Elements.

Prior NRC review and approval are not required for changes to the NFPA 805, Chapter 3, fundamental fire protection program elements and design requirements for which an engineering evaluation demonstrates that the alternative to the Chapter 3 element is functionally equivalent or adequate for the hazard. The licensee may use an engineering evaluation to demonstrate that a change to an NFPA 805, Chapter 3, element is functionally equivalent to the corresponding technical requirement. A qualified fire protection engineer shall perform the engineering evaluation and conclude that the change has not affected the functionality of the component, system, procedure or physical arrangement, using a relevant technical requirement or standard.

The licensee may use an engineering evaluation to demonstrate that changes to certain NFPA 805, Chapter 3, elements are acceptable because the alternative is “adequate for the hazard.” Prior NRC review and approval would not be required for alternatives to four specific sections of NFPA 805, Chapter 3, for which an engineering evaluation demonstrates that the alternative to the Chapter 3 element is adequate for the hazard. A qualified fire protection engineer shall perform the engineering evaluation and conclude that the change has not affected the functionality of the component, system, procedure or physical arrangement, using a relevant technical requirement or standard. The four specific sections of NFPA 805, Chapter 3, are as follows:

- “Fire Alarm and Detection Systems” (Section 3.8);
- “Automatic and Manual Water-Based Fire Suppression Systems” (Section 3.9);
- “Gaseous Fire Suppression Systems” (Section 3.10); and,
- “Passive Fire Protection Features” (Section 3.11).

This License Condition does not apply to any demonstration of equivalency under Section 1.7 of NFPA 805.



(2) Fire Protection Program Changes that Have No More than Minimal Risk Impact

Prior NRC review and approval are not required for changes to the licensee's fire protection program that have been demonstrated to have no more than a minimal risk impact. The licensee may use its screening process as approved in the NRC safety evaluation report dated 1/13/2014 to determine that certain fire protection program changes meet the minimal criterion. The licensee shall ensure that fire protection defense-in-depth and safety margins are maintained when changes are made to the fire protection program.

Transition License Conditions

(1) Before achieving full compliance with 10 CFR 50.48(c), as specified by (2) below, risk-informed changes to the licensee's fire protection program may not be made without prior NRC review and approval unless the change has been demonstrated to have no more than a minimal risk impact, as described in (2) above.

(2) The licensee shall implement the items listed in Enclosure 2, Attachment S, Table S-3, "Implementation Items," of Ameren Missouri letter ULNRC-06060, dated December 19, 2013, by 8 months from the date of issuance of the license amendment.

(6) Qualification of Personnel (Section 13.1.2, SSER #3, Section 18, SSER #1)

Deleted per Amendment No. 169.

(7) NUREG-0737 Conditions (Section 22, SER)

Deleted per Amendment No. 169.

(8) Post-Fuel-Loading Initial Test Program (Section 14, SER)

Deleted per Amendment No. 169.

(9) Inservice Inspection Program (Sections 5.2.4 and 6.6, SER)

Deleted per Amendment No. 169.

(10) Emergency Planning

Deleted per Amendment No. 169.

(11) Steam Generator Tube Rupture (Section 15.4.4, SSER #3)

Deleted per Amendment No. 169.

(12) Low Temperature Overpressure Protection (Section 15, SSER #3)

Deleted per Amendment No. 169.

(13) LOCA Reanalysis (Section 15, SSER #3)

Deleted per Amendment No. 169.

(14) Generic Letter 83-28

Deleted per Amendment No. 169.

(15) Mitigation Strategy License Condition

Develop and maintain strategies for addressing large fires and explosions and that include the following key areas:

(a) Fire fighting response strategy with the following elements:

1. Pre-defined coordinated fire response strategy and guidance
2. Assessment of mutual aid fire fighting assets
3. Designated staging areas for equipment and materials
4. Command and control
5. Training of response personnel

(b) Operations to mitigate fuel damage considering the following:

1. Protection and use of personnel assets
2. Communications
3. Minimizing fire spread
4. Procedures for implementing integrated fire response strategy
5. Identification of readily-available, pre-staged equipment
6. Training on integrated fire response strategy
7. Spent fuel pool mitigation measures

(c) Actions to minimize release to include consideration of:

1. Water spray scrubbing
2. Dose to onsite responders

(16) Additional Conditions

The Additional Conditions contained in Appendix C, as revised through Amendment No. 190, are hereby incorporated into this renewed license. UE shall operate the facility in accordance with the Additional Conditions.

(17) License Renewal License Conditions

(a) The information in the Final Safety Analysis Report (FSAR) supplement, submitted pursuant to 10 CFR 54.21(d), is henceforth part of the FSAR which will be updated in accordance with 10 CFR 50.71(e). As such, the licensee may make changes to the programs and activities described in the FSAR supplement, without prior Commission approval, provided the licensee evaluates such changes pursuant to the criteria set forth in 10 CFR 50.59 and otherwise complies with the requirements in that section.

(b) The licensee's FSAR supplement submitted pursuant to 10 CFR 54.21(d), as revised during the license renewal application review process, and as revised in accordance with license condition 2.C.(17)(a), describes certain programs to be implemented and activities to be completed prior to the period of extended operation.

1. UE shall implement those new programs and enhancements to existing programs no later than April 18, 2024.
2. UE shall complete those designated inspection and testing activities, as noted in Appendix A of the "Safety Evaluation Report Related to the License Renewal of Callaway Plant, Unit 1," dated August 2014, no later than April 18, 2024, or the end of the last refueling outage prior to the period of extended operation, whichever occurs later.
3. UE shall notify the NRC in writing within 30 days after having accomplished item (b)1 above and include the status of those activities that have been or remain to be completed in item (b)2 above.

(c) UE shall complete the following activities related to the reactor pressure vessel (RPV) closure stud and stud holes described in Commitments 41 and 42 of Appendix A of the "Safety Evaluation Report Related to the License Renewal of Callaway Plant, Unit 1," dated August 2014, no later than April 18, 2024, or the end of the last refueling outage prior to the period of extended operation, whichever occurs later:

1. In order to ensure that the threads for RPV closure stud hole No. 18 can perform their intended function throughout the period of extended operation, UE shall remove stuck stud No. 18. If repair of stud hole No. 18 is required following removal of the stud, the repair plan shall include inspection of the stud hole prior to and after the completion of the repair.
  2. In order to ensure that RPV stud holes with damaged threads can continue to perform their intended function throughout the period of extended operation, UE shall perform a laser inspection for the threads of repaired RPV stud hole location Nos. 2, 4, 5, 7, 9, and 53. If inspection of these RPV stud holes reveals that there is additional degradation in any of these stud holes, the condition will be entered in the Corrective Action Program for evaluation and corrective action, and UE shall also inspect the remaining repaired RPV stud hole locations (Nos. 13, 25, 39 and 54).
- D. An Exemption from certain requirements of Appendix J to 10 CFR Part 50, are described in the October 9, 1984 staff letter. This exemption is authorized by law and will not endanger life or property or the common defense and security and are otherwise in the public interest. Therefore, this exemption is hereby granted pursuant to 10 CFR 50.12. With the granting of this exemption the facility will operate, to the extent authorized herein, in conformity with the application, as amended, the provisions of the Act, and the rules and regulations of the Commission.
- E. UE shall fully implement and maintain in effect all provisions of the Commission-approved physical security, training and qualification, and safeguards contingency plans including amendments made pursuant to provisions of the Miscellaneous Amendments and Search Requirements revisions to 10 CFR 73.55 (51 FR 27817 and 27822) and to the authority of 10 CFR 50.90 and 10 CFR 50.54(p). The combined set of plans, which contain Safeguards Information protected under 10 CFR 10 CFR 73.21, are entitled: "Callaway Security Plan, Training and Qualification Plan, and Safeguards Contingency Plan, Revision 0" submitted by letter dated October 20, 2004, as supplemented by the letter May 11, 2006.
- UE shall fully implement and maintain in effect all provisions of the Commission-approved cyber security plan (CSP), including changes made pursuant to the authority of 10 CFR 50.90 and 10 CFR 50.54(p). The Callaway Plant Unit 1 CSP was approved by License Amendment No. 203.
- F. Deleted per Amendment No. 169.
- G. UE shall have and maintain financial protection of such type and in such amounts as the Commission shall require in accordance with Section 170 of the Atomic Energy Act of 1954, as amended, to cover public liability claims.

- H. This renewed license is effective as of the date of issuance and shall expire at Midnight on October 18, 2044.

FOR THE NUCLEAR REGULATORY COMMISSION

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William M. Dean, Director  
Office of Nuclear Reactor Regulation

Attachments/Appendices:

1. Attachment 1 (Deleted per Amendment No. 169)
2. Attachment 2 (Deleted per Amendment No. 169)
3. Appendix A - Technical Specifications (NUREG-1058, Revision 1)
4. Appendix B - Environmental Protection Plan
5. Appendix C - Additional Conditions

Date of Issuance: March 6, 2015

ATTACHMENT 1

Deleted per Amendment No. 169.

ATTACHMENT 2

Deleted per Amendment No. 169.