BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

In the Matter of the Verified Petition of)	
Union Electric Company d/b/a AmerenUE)	Case No. GT-2009-
to Change Its Infrastructure System)	
Replacement Surcharge.)	

VERIFIED PETITION OF UNION ELECTRIC COMPANY d/b/a AMERENUE TO CHANGE ITS INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE

COMES NOW Union Electric Company d/b/a AmerenUE ("AmerenUE" or "Company"), pursuant to Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri (Cum. Supp. 2006), and 4 CSR 240-2.060, 2.080 and 3.265 of the Rules of the Missouri Public Service Commission ("Commission"), and for its Verified Petition to Change Its Infrastructure System Replacement Surcharge, respectfully states as follows:

I. BACKGROUND

- 1. Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri authorize eligible gas corporations to recover certain infrastructure replacement costs by establishing an infrastructure system replacement surcharge ("ISRS"). AmerenUE's ISRS was established effective March 29, 2008 by Commission Order in Case No. GT-2008-0184, covering the costs incurred in connection with ISRS-eligible infrastructure system replacements placed in service from October 1, 2006 through October 31, 2007.
- 2. Since AmerenUE's ISRS was established, the Company has continued to incur ISRS-eligible costs. For the period from November 1, 2007 to May 31, 2008,

those costs result in additional annualized ISRS revenues that exceed the threshold necessary to make an ISRS filing. Accordingly, AmerenUE submits this Petition to change its ISRS to reflect those additional costs.

II. THE PETITIONER

- 3. AmerenUE is a public utility and gas corporation incorporated under the laws of the State of Missouri, with its principal office located at 1901 Chouteau Avenue, St. Louis, Missouri 63103. A Certificate of Good Standing evidencing AmerenUE's standing to do business in Missouri was submitted to the Commission in Case No. EF-2003-0514, and AmerenUE's Fictitious Name Registration as filed with the Missouri Secretary of State's Office was submitted in Case No. GO-98-486. The information contained in these documents is current and correct, and these documents are incorporated by reference herein for all purposes.
- 4. AmerenUE is engaged in the business of distributing and transporting natural gas to customers in central and eastern Missouri, as a gas corporation subject to the jurisdiction of the Commission.
 - 5. Communications in regard to this Application should be addressed to:

Steven R. Sullivan
Sr. Vice President, General Counsel and Secretary
Ameren Services Company
1901 Chouteau Avenue, MC 1300
St. Louis, MO 63103
(314) 554-2098
(314) 554-4014 (fax)
ssullivan@ameren.com

Thomas M. Byrne Managing Assoc. General Counsel Wendy K. Tatro Associate General Counsel Ameren Services Company 1901 Chouteau Avenue, MC 1310 St. Louis, MO 63103 (314) 554-2514 (314) 554-3484 (314) 554-4014 (fax) tbyrne@ameren.com wtatro@ameren.com

- 6. Other than cases that have been docketed at the Commission, AmerenUE has no pending actions or final unsatisfied judgments or decisions against it from any state or federal agency or court which involve customer service or rates.
- 7. AmerenUE is current on its annual report and assessment fee obligations to the Commission, and no such report or assessment fee is overdue.

III. THE ISRS REQUEST

8. With this Petition, AmerenUE requests an adjustment to its ISRS rate schedule to reflect costs incurred in connection with ISRS-eligible infrastructure system replacements made during the period from November 1, 2007 to May 31, 2008. In accordance with the provisions of Sections 393.1009-1015 RSMo and 4 CSR 240-3.265 RSMo, the revised ISRS rate schedule, filed concurrently with this Petition, reflects the appropriate pre-tax ISRS revenues necessary to produce net operating income equal to AmerenUE's weighted cost of capital multiplied by the net original cost of the requested infrastructure replacements during this period that are eligible for the ISRS. AmerenUE also seeks to recover all state, federal and local income or excise taxes applicable to such ISRS income, and to recover all other ISRS costs such as depreciation expense and property taxes due within 12 months of this filing. The total AmerenUE ISRS revenue requirement being requested is \$410,130.

A. <u>Eligibility of Costs</u>

- 9. The infrastructure system replacements for which AmerenUE seeks ISRS recognition are set forth on Appendix A, which is attached hereto and made a part hereof for all purposes. The infrastructure system replacements listed on Appendix A are eligible gas utility plant projects in that they are either: a) mains, valves, service lines, regulator stations, vaults, and other pipeline system components installed to comply with state or federal safety requirements as replacements for existing facilities that have worn out or are in deteriorated condition; or b) main relining projects, service line insertion projects, joint encapsulation projects, and other similar projects extending the useful life, or enhancing the integrity of pipeline system components undertaken to comply with state or federal safety requirements; or c) unreimbursed infrastructure facility relocations due to the construction or improvement of a highway, road, street, public way or other public work required by or on behalf of the United States, the State of Missouri, a political subdivision of the State of Missouri, or another entity having the power of eminent domain.
- 10. In addition to meeting the foregoing criteria, the infrastructure system replacements listed on Appendix A are also eligible for ISRS treatment because they: a) did not increase revenues by directly connecting to new customers; b) are currently in service and used and useful; c) were not included in AmerenUE's rate base in its most recently completed general rate case, or in a previous ISRS filing; and d) replaced and/or extended the useful life of existing infrastructure.
- 11. Finally, the infrastructure system replacements listed on Appendix A are eligible for ISRS treatment because AmerenUE's last general gas rate case proceeding

was decided by a Commission order issued within the past 3 years, that is, on March 15, 2007, in Case No. GR-2007-0003 (the "Rate Case").

B. Rate Schedules, Calculations and Supporting Documentation

- 12. AmerenUE is filing concurrently with this petition a proposed rate schedule that would adjust the ISRS surcharge to reflect the additional costs the Company seeks to recover through this filing. Attached hereto as Appendix B are documents supporting the proposed rate schedule. This proposed rate schedule, on an annualized basis, will produce additional ISRS revenues of at least one-half of one percent, but not in excess of ten percent of AmerenUE's base revenue level as approved by the Commission in its most recently completed general rate proceeding.
- 13. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes current local, state and federal income tax rates through a combined income tax rate conversion factor of 1.6231.
- 14. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes the regulatory capital structure underlying the Stipulation and Agreement in the Rate Case ("Rate Case Stipulation") and approved by the Commission in the Company's companion electric case, Case No. ER-2007-0002, and reflects an overall rate of return of 7.82%.
- 15. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes a weighted average cost of debt of 2.50%, consistent with the Rate Case Stipulation, and approved by the Commission in the Company's companion electric rate case.

- 16. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes a cost of common equity of 10%, consistent with Paragraph 11 of the Rate Case Stipulation.
- 17. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes depreciation rates currently applicable to the eligible infrastructure system replacements, as set forth in the Rate Case Stipulation.
- 18. In determining the appropriate monthly ISRS charge, the proposed rate schedule is based on a reasonable estimate of billing units in the period in which the charge will be in effect, utilizing customer class counts determined in the Rate Case. The monthly ISRS charge for each customer class was calculated maintaining the proportional relationship equivalent to the proportional relationship of the monthly customer charge for each customer class (*See* Appendix C).
- 19. A description of all information to be placed on the Company's website regarding the ISRS and related infrastructure system replacement project, along with proposed call center instructions pertaining to the ISRS, are described in Appendix D, attached hereto.

C. <u>Required Notices</u>

- 20. Sections 8 and 9 of the ISRS Rule set forth certain requirements regarding how customers are to be notified of the ISRS. Accordingly, AmerenUE has attached for the Commission's approval:
 - (a) an example of the initial, one-time notice required by subsection (8)(A) of the ISRS Rule which explains the Company's infrastructure system replacement program,

explains how the ISRS will be applied to the Company's various customer classes, and identifies the statutory authority under which the ISRS is being implemented (see Appendix E);

- (b) an example of the annual notice required by subsection (8)(B) of the ISRS Rule explaining the continuation of the infrastructure system replacement program and the resulting ISRS (see Appendix F); and
- (c) an example customer bill showing how the ISRS will be described on affected customer's bills in accordance with subsection (8)(C) of the ISRS Rule (see Appendix G).

WHEREFORE, pursuant to 393.1015.2(3) and Commission Rule 3.265(12), Union Electric Company d/b/a AmerenUE respectfully requests that the Commission issue an Order approving a change to AmerenUE's ISRS rate schedules, to provide for the recovery of the eligible infrastructure system replacement investments made by AmerenUE from November 1, 2007 to May 31, 2008, and granting such other relief as may be necessary and appropriate to accomplish the purposes of Sections 393.1009 through 393.1015 RSMo.

Respectfully submitted,

UNION ELECTRIC COMPANY, d/b/a AmerenUE

By: Isl Thomas M. Byrne

Steven R. Sullivan, # 33102 Sr. Vice President, General Counsel and Secretary **Thomas M. Byrne**, # 33340 Managing Assoc. General Counsel **Wendy K. Tatro**, #60261 Associate General Counsel Ameren Services Company P.O. Box 66149 St. Louis, MO 63166-6149 (314) 554-2514 (phone) (314) 554-3484 (phone) (314) 554-4014 (fax) ssullivan@ameren.com tbyrne@ameren.com wtatro@ameren.com

ATTORNEYS FOR AMERENUE

VERIFICATION

State of Missouri)				
)	SS			
City of St. Louis)				
I, Lynn M. Barnes, by Planning and Controller for the foregoing Petition and information set forth in successes of my information, knows statement on behalf of Union	Union I the do h Petitio lowledge	Electric Compa ocuments attached on and attached e and belief; and	any d/b/a Ameren ned thereto; that documents are tr nd, that I am auth	UE; that I have the statement ue and correct	ve read nts and t to the
			Lynn M. Barnes	in Ba	rnes
Subscribed and sworn to be	fore me	this <u>4th</u> day	amanda		1
My Commission Expires: _	7/29	2011	Notary Public		

Amanda Tesdall - Notary Public Notary Seal, State of Missouri - St. Louis County Commission #07158967 My Commission Expires 7/29/2011

CERTIFICATE OF SERVICE

The undersigned certifies that	t a true and c	correct copy	of the forego	ing Petition
was served on the General Coun	sel of the St	taff of the	Missouri Pub	olic Service
Commission and the Office of	the Public	Counsel on	this 4^{T}	day of
, 2008 by hand-del	ivery, fax, ele	ectronic mail	or by placin	g a copy of
such Petition, postage prepaid, in the	United States	mail.		Λ
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				10 pm
		Thomas M.	Byrne	<i>U</i>

AmerenUE ISRS Revenue Requirement Calculation Project Detail - Additions

		Attorney of the state of the st	Gross	Gross Additions				Wilde	Annual
		Dasoio Illinoidi	HI-Service					Accul	<u>ā</u> .
Project	Account		2007	2008	Total	Months	Depr Rate	Depr	Expense
0A198	DIST SVC	DIST SVCS-REPL UNPROT STEE	STEEL SVC						
	376	Nov 2007	4,128	1	4,128	7	0.001533	44	9/
	376	Dec 2007	125,292	1	125,292	9	0.001533	1,153	2,305
	376	Feb 2008	1	(6,839)	(6:839)	4	0.001533	(42)	(126)
	376 Total		129,420	(6,839)	122,581			1,155	2,255
	378	Feb 2008	ı	737	737	4	0.001742	2	15
	378 Total		ı	737	737			5	15
	380	Nov 2007	60,533	•	60,533	7	0.002208	936	1,604
	380	Dec 2007	30,329	1	30,329	9	0.002208	402	804
	380	Jan 2008	1	5,807	5,807	5	0.002208	64	154
	380	Feb 2008	ı	4,547	4,547	4	0.002208	40	120
	380 Total		90,862	10,354	101,216			1,442	2,682
	383	Nov 2007	1,905	1	1,905	7	0.001692	23	39
	383	Dec 2007	626		929	9	0.001692	9	13
	383	Feb 2008	ı	1,554	1,554	4	0.001692	11	32
	383 Total		2,531	1,554	4,085			40	84
0A198 Total	otal		222,813	5,806	228,619			2,642	5,036
0A214	DIST SVC	DIST SVCS-CI REPLAC MPSC							
	376	Nov 2007	39,943	•	39,943	7	0.001533	429	735
	376	Dec 2007	(2,547)	•	(2,547)	9	0.001533	(23)	(47)
	376	Feb 2008	1	(1,050)	(1,050)	4	0.001533	(9)	(19)
	376 Total		37,396	(1,050)	36,346			400	699
	380	Feb 2008	•	1,062	1,062	4	0.002208	თ	78
	380 Total		٠	1,062	1,062			တ	28
	383	Feb 2008		(12)	(12)	4	0.001692	•	•
	383 Total			(12)	(12)			1	•
0A214 Total	otal		37,396	ı	37,396			409	269
0A215	DIST SVC 376	DIST SVCS-PVC REPL MPSC-RELOC 376 Nov 2007	:L OC 2,847	1	2,847	7	0.001533	31	52
	376	Dec 2007	(2,060)	ı	(2,060)	9	0.001533	(19)	(38)

APPENDIX A SCHEDULE 1 Page 1 of 5

AmerenUE ISRS Revenue Requirement Calculation Project Detail - Additions

In-Service II			,	Gr	Gross Additions					Annual
Account to Plant 2007 2008 Total Monthis Depr Rate Depr Exper 376 Total Feb 2008 787 23 810 4 0.001533 1 380 Feb 2008 787 (23) (23) (23) 12 380 Total 787 - (23) (23) 1 2 FORISTELL PVC REPLACEMENT 2006 - (715) - (715) 1 1 1 376 Dec 2007 (715) - (715) - (715) (7) 376 Dec 2007 (715) - (715) (715) (7) 376 Jan 2008 - 133,457 - (715) (7) 376 Jan 2008 - 113,852 113,852 1494 2.5 376 Apr 2008 - 113,852 1494 2.6 1.6 376 Apr 2008 - 134,352 - 2.6,398 (5,001533 <th></th> <th></th> <th>Month Closed</th> <th>In-Servic</th> <th>e in</th> <th></th> <th></th> <th></th> <th>Accum</th> <th>Depr</th>			Month Closed	In-Servic	e in				Accum	Depr
Section Feb 2008 - 23 810 4 0.001533 - 1	Project	Account	to Plant	2007	2008	_	Months	Depr Rate	Depr	Expense
Section 787 23 810 12 15 15 15 15 15 15 15			Feb 2008	•	23	23	4	0.001533	•	
Sep Feb 2008 -		_		787	23	810			12	17
POR TOTAL			Feb 2008	•	(23)	(23)	4	0.002208	•	5
PORISTELL PVC REPLACEMENT 2006 776		Total		•	(23)	(23)			1	Ξ.
PORISTELL PVC REPLACEMENT 2006 (715) (71	0A215 T	otal		787		787			12	. ₩
376 Dec 2007 (715) - (7115) - (7115) - (7115) - (7115) - (7115) - (7115) - (7115) - (7115) - (7115) - (7115) - (7115) - (7115) - (7115) - (7115) - (7115) - (7115) - (7115) -	15910	FORISTELI	L PVC REPLACEM	IENT 2006						
Total (715)		376	Dec 2007	(715)	ı	(715)	9	0.001533	<u>(</u> 2)	Ξ.
Total (715) - (715)		376 Total		(715)	•	(715)			(-)	Ξ
WARRENTON PVC REPLACEMENT 2007 376 Nov 2007 139,157 - 139,157 7 0.001533 1,494 2 376 Jan 2008 - 113,852 113,852 5 0.001533 2,883 5 376 Jan 2008 - 13,359 6 0.001533 2,883 5 376 Mar 2008 - 1,916 1,916 1,916 3 0.001533 9 376 Apr 2008 - 1,916 1,916 3 0.001533 9 376 Apr 2008 - 1,916 1,916 3 0.001533 9 376 Apr 2008 452,516 88,877 541,393 7 0.002208 554 380 Dec 2007 25,300 - 25,300 6 0.002208 354 380 Total 520,524 88,887 609,411 6 0.001692 83 387 Dec 2007 (1,115) - <	15910 T	otal		(715)	ı	(715)			(2)	Ξ
376 Nov 2007 139,157 - 139,157 7 0.001533 1,494 2 376 Dec 2007 313,359 - 313,359 6 0.001533 2,883 5 376 Jan 2008 - (26,938) (26,938) 4 0.001533 873 2 376 Apr 2008 - 1,916 1,916 3 0.001533 9 376 Apr 2008 - 1,916 1,916 3 0.001533 9 376 Apr 2008 - 1,916 1,916 3 0.001533 - 380 Dec 2007 34,537 - 34,537 - 25,300 6 0.002208 534 380 Apr 2008 - 25,300 - 25,300 - 0.002208 335 380 Apr 2008 - 8,171 - 8,171 6 0.002208 335 383 Dec 2007 8,171 - 8,171 </td <td>15930</td> <td>WARRENT</td> <td></td> <td>EMENT 2007</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	15930	WARRENT		EMENT 2007						
376 Dec 2007 313,359 - 313,359 - 313,359 - 313,359 - 313,359 - 313,359 6 0.001533 2,883 5 376 Jan 2008 - (26,938) (26,938) (26,938) 4 0.001533 (165) 376 Mar 2008 - 1,916 1,916 3 0.001533 9 376 Apr 2008 - 47 47 2 0.001533 - 376 Apr 2008 452,516 88,877 541,393 7 0.002208 534 380 Dec 2007 25,300 - 25,300 6 0.002208 354 380 Oec 2007 8,171 - 8,171 - 8,171 - 8,171 - 8,171 - 8,171 - 8,171 - 8,171 - 8,171 - 8,171 - 8,171 - 8,171 - 8,171 - 8,171		376	Nov 2007	139,157	•	139,157	7	0.001533	1,494	2,560
376 Jan 2008 - 113,852 113,852 5 0.001533 873 2 376 Feb 2008 - (26,938) (26,938) 4 0.001533 (165) 376 Mar 2008 - 1,916 3 0.001533 9 376 Apr 2008 - 452,516 88,877 541,393 - 5,094 5 380 Nov 2007 25,300 - 25,300 6 0.002208 534 - 380 Dec 2007 25,300 - 25,300 - 20,002208 335 380 Total - 10 59,847 - 80,947 - - 383 Total 520,524 88,887 609,411 6 0.001692 83 GORDONVILLE RD RPL PROJ CAPE 376 Dec 2007 (1,115) - (1,115) - (1,115) - (1,115) (10) (10)			Dec 2007	313,359	•	313,359	9	0.001533	2,883	5,76
376 Feb 2008 - (26,938) (26,938) 4 0.001533 (165) 376 Mar 2008 - 1,916 1,916 3 0.001533 - 376 Apr 2008 - 47 47 2 0.001533 - 376 Apr 2008 452,516 88,877 541,393 7 0.002208 534 380 Nov 2007 25,300 - 25,300 6 0.002208 534 380 Apr 2008 59,837 10 59,847 - 8,171 6 0.002208 - 383 Dec 2007 8,171 - 8,171 6 0.001692 83 383 Total 520,524 88,887 609,411 6 0.001692 83 GORDONVILLE RD RPL PROJ CAPE 376 Dec 2007 (1,115) - (1,115) - (1,115) 376 Dec 2007 (1,115) - (1,115) -			Jan 2008	•	113,852	113,852	5	0.001533	873	2,09
376 Mar 2008 - 1,916 1,916 1,916 3 0.001533 - 376 Apr 2008 - 47 47 2 0.001533 - 376 Total - 452,516 88,877 541,393 - 5,094 9, 380 Nov 2007 34,537 - 34,537 7 0.002208 534 9, 380 Dec 2007 25,300 - 25,300 6 0.002208 335 - 380 Apr 2008 59,837 10 59,847 - 8,171			Feb 2008	•	(26,938)	(26,938)	4	0.001533	(165)	(496)
376 Apr 2008 - 47 47 2 0.001533 - 376 Total 34,537 - 34,537 7 0.002208 5,094 9,3 380 Nov 2007 34,537 - 25,300 6 0.002208 534 9,2 380 Apr 2008 - 10 10 2 0.002208 1,3 33 380 Apr 2008 - 10 2 0.002208 1,3 6 0.002208 1,3 6 1,1 869 <t< td=""><td></td><td></td><td>Mar 2008</td><td>•</td><td>1,916</td><td>1,916</td><td>က</td><td>0.001533</td><td>თ</td><td>35</td></t<>			Mar 2008	•	1,916	1,916	က	0.001533	თ	35
376 Total 452,516 88,877 541,393 5,094 9, 34,537 5,094 9, 34,537 5,094 9, 34,537 5,094 9, 34,537 7 0.002208 534 9, 34,537 7 0.002208 534 9, 38 380 Apr 2008 - 10 10 2 0.002208 -<			Apr 2008	•	47	47	2	0.001533	•	•
380 Nov 2007 34,537 - 34,537 - 34,537 7 0.002208 534 380 Dec 2007 25,300 - 25,300 6 0.002208 335 380 Apr 2008 - 10 10 2 0.002208 - 380 Total 59,837 10 59,847 6 0.001692 83 383 Total 8,171 - 8,171 6 0.001692 83 383 Total 520,524 88,887 609,411 6,046 11, GORDONVILLE RD RPL PROJ CAPE 376 Dec 2007 (1,115) - (1,115) 6 0.001533 (10) 376 Dec 2007 (1,115) - (1,115) - (1,115) (1,115) Total (1,115) - (1,115) - (1,115) (1,115)		_		452,516	88,877	541,393			5,094	9,961
380 Dec 2007 25,300 - 25,300 6 0.002208 335 380 Apr 2008 - 10 10 2 0.002208 - 380 Total 59,837 10 59,847 869 1,3 383 Total 8,171 - 8,171 83 8,1 Total 520,524 88,887 609,411 6 0.001692 83 GORDONVILLE RD RPL PROJ CAPE 376 Dec 2007 (1,115) - (1,115) 6 0.001533 (10) 376 Dec 2007 (1,115) - (1,115) - (1,115) (1,115) Total (1,115) - (1,115) - (1,115) (1,115) (1,115)		380	Nov 2007	34,537		34,537	7	0.002208	534	91
380 Apr 2008 - 10 10 2 0.002208 - 380 Total 59,837 10 59,847 6 0.001692 83 383 Dec 2007 8,171 - 8,171 83 Total 520,524 88,887 609,411 6,046 11, GORDONVILLE RD RPL PROJ CAPE 376 Dec 2007 (1,115) - (1,115) 6 0.001533 (10) 376 Dec 2007 (1,115) - (1,115) 6 0.001533 (10) Total (1,115) - (1,115) - (1,115) (10)		380	Dec 2007	25,300	ı	25,300	9	0.002208	335	92
380 Total 59,837 10 59,847 869 1,33 383 Dec 2007 8,171 - 8,171 83 383 Total - 8,171 - 8,171 83 Total 520,524 88,887 609,411 6,046 11, GORDONVILLE RD RPL PROJ CAPE 376 Dec 2007 (1,115) - (1,115) 6 0.001533 (10) 376 Otal (1,115) - (1,115) (10) (10) Total (1,115) - (1,115) (10) (10)			Apr 2008	•	10	10	2	0.002208	•	
383 Dec 2007 8,171 - 8,171 6 0.001692 83 383 Total - 8,171 - 8,171 83 GORDONVILLE RD RPL PROJ CAPE 376 Dec 2007 (1,115) - (1,115) 6 0.001533 (10) 376 Dot 2007 (1,115) - (1,115) (10) (10) Total (1,115) - (1,115) (10) (10)				59,837	10	59,847			869	1,585
383 Total 8,171 - 8,171 83 Total		383	Dec 2007	8,171	•	8,171	9	0.001692	83	166
GORDONVILLE RD RPL PROJ CAPE 6.046 11, 115 376 Dec 2007 (1,115) 6 0.001533 (10) 376 Total (1,115) (1,115) (10) (10) Total (1,115) (1,115) (10) (10)		383 Total		8,171	•	8,171			83	16
GORDONVILLE RD RPL PROJ CAPE - (1,115) 6 0.001533 (10) 376 Dec 2007 (1,115) - (1,115) (10) Total (1,115) - (1,115) (10)	15930 T	otal		520,524	88,887	609,411			6,046	11,712
376 Dec 2007 (1,115) - (1,115) 6 0.001533 (10) 376 Total (1,115) - (1,115) (10) (1,115) - (1,115) (10)	16826	GORDONV	/ILLE RD RPL PRC	J CAPE						
376 Total (1,115) - (1,115) (10) (10) (1,115) (1,115) (10)		376	Dec 2007	(1,115)	,	(1,115)	9	0.001533	(10)	(2)
(1,115) - (1,115) (10)		376 Total		(1,115)	•	(1,115)			(10)	2
	16826 T	otal		(1,115)	•	(1,115)			(10)	(2

AmerenUE ISRS Revenue Requirement Calculation Project Detail - Additions

	Month Closed	Gross In-Service in	Gross Additions vice in				Accum	Annual Depr
	to Plant	2007	2008	Total	Months De	Depr Rate	Depr	Expense
<u>a</u>	Main a	nd Service						
ڪ ھ	Jan 2008	•	336,282	336,282		0.001533	2,578	6,188
Σ	Mar 2008	•	367	367	3 0	.001533	7	7
		•	336,649	336,649			2,580	6,195
ب	Jan 2008	•	118,640	118,640	_	0.002208	1,310	3,144
2	Mar 2008	•	92	92	3 0	0.002208	_	7
		•	118,732	118,732			1,311	3,146
<u></u>	Jan 2008	•	5,025	5,025	5 0	0.001692	43	102
Š	Mar 2008	•	40	40		0.001692	ı	_
		•	5,065	5,065			43	103
		1	460,446	460,446			3,934	9,444
7	MOBERLY 2007 CI - CENTRAL SYSTEM	AL SYSTEM						
Z	Nov 2007	15,313	1	15,313	7 0	0.001533	164	282
Δ	Dec 2007	42,832	•	42,832	-	0.001533	394	788
<u>ب</u>	Jan 2008	•	25,695	25,695	5 0	0.001533	197	473
Σ	May 2008	1	1,779	1,779	1 0	0.001533	က	33
		58,145	27,474	85,619			758	1,576
Z	Nov 2007	4,211	•	4,211	7 0	0.002208	65	112
	Dec 2007	13,262	•	13,262	0 9	0.002208	176	351
2	May 2008	•	204	204	1 0	0.002208	1	5
		17,473	204	17,677			241	468
_	Nov 2007	1,270	•	1,270	7 0	0.001692	15	26
	Dec 2007	683	,	683	0 9	0.001692	7	4
		1,953	•	1,953			22	40
		77,571	27,678	105,249			1,021	2,084
_ ₹ _	COLUMBIA 2007 CI - NE SYS 376 Dec 2007	'STEM (5.351)	,	(5.351)	9	0.001533	(49)	(88)
ш	Feb 2008		(1,871)	(1,871)		0.001533	(11)	(34)
		(5,351)	(1,871)	(7,222)			(09)	(132)
ш.	Feb 2008	•	(19)	(19)	4	0.002208	•	Ξ

APPENDIX A SCHEDULE 1 Page 3 of 5

AmerenUE ISRS Revenue Requirement Calculation Project Detail - Additions

		1	Gr	Gross Additions					Annual
		Month Closed	In-Service in	e in			∢	Accum	Depr
Project	Account	to Plant	2007	2008	Total (19)	Months Depr Rate		Depr	Expense (1)
17925 Tota			(5,351)	(1,890)	(7,241)			(09)	(133)
18693	MEXICO - PVC	PVC							
	376	Nov 2007	43,518	•	43,518	7 0.00	0.001533	467	801
	376	Dec 2007	30,496	,	30,496	_	0.001533	281	561
	376	Jan 2008	•	1,786	1,786	5 0.00	0.001533	14	33
	376	Feb 2008	•	(3,397)	(3,397)	4 0.00	0.001533	(21)	(63)
	376	Mar 2008	•	(3,376)	(3,376)	3 0.00	0.001533	(16)	(62)
	376	May 2008	•	7,236	7,236	1 0.00	0.001533	=	133
	376 Total	•	74,014	2,249	76,263			736	1,403
	380	Nov 2007	18,422	•	18,422	0.00	0.002208	285	488
	380	Dec 2007	5,055	•	5,055	00.0	0.002208	29	134
	380	Feb 2008	1	(708)	(208)	4 0.00	0.002208	(9)	(19)
	380	Mar 2008	•	(1,061)	(1,061)	3 0.00	0.002208	6	(28)
	380	May 2008	•	1,115	1,115	1 0.00	0.002208	7	30
	380 Total		23,477	(654)	22,823			341	605
	383	Nov 2007	252	•	252	0.00 2	0.001692	က	2
	383 Total		252	•	252			က	2
18693 Tota	otal		97,743	1,595	99,338			1,080	2,013
18694	BOONVILLE - PVC	LE - PVC							
	376	Nov 2007	39,907	•	39,907	7 0.00	.001533	428	734
	376	Dec 2007	(3,417)	•	(3,417)		0.001533	(31)	(63)
	376	Mar 2008	•	(789)	(482)	3 0.00	0.001533	4)	(15)
	376 Total		36,490	(482)	35,701			393	929
	380	Nov 2007	20,013	1	20,013	_	0.002208	309	530
	380	Mar 2008	1	(366)	(366)	3 0.00	0.002208	ල	(10)
	380 Total		20,013	(366)	19,617			306	220
18694 Tota	otal		56,503	(1,185)	55,318			669	1,176

APPENDIX A SCHEDULE 1 Page 4 of 5

HUNTSVILLE PVC

18707

AmerenUE ISRS Revenue Requirement Calculation Project Detail - Additions

	G	oss Additions				Annual
Month Closed	In-Servic	e in			Accum	Depr
to Plant	2007	2008	Total	Months Depr Rate	Depr	Expense
	546,308	•	546,308	7 0.001533	5,864	10,052
	405,217	•	405,217	6 0.001533	3,728	7,456
	•	41,717	41,717	4 0.001533	256	768
	•	59,572	59,572	3 0.001533	274	1,096
	951,525	101,289	1,052,814		10,122	19,372
	105,056	•	105,056	7 0.002208	1,624	2,784
Dec 2007	133,323	•	133,323	6 0.002208	1,767	3,533
Jan 2008	•	3,466	3,466	5 0.002208	38	92
Feb 2008	1	20,127	20,127	4 0.002208	178	533
Mar 2008	1	24,687	24,687	3 0.002208	164	654
Apr 2008	•	284	284	2 0.002208	_	80
	238,379	48,564	286,943		3,772	7,604
Dec 2007	6,599	,	6,599	6 0.001692	29	134
383 Total	6,599	•	6,599		29	134
I	1,196,503	149,853	1,346,356		13,961	27,110
	2,202,659	731,190	2,933,849		29,727	59,118
	Account to Plant 376 Nov 2007 376 Dec 2007 376 Feb 2008 376 Mar 2008 377 Mar 2008 380 Dec 2007 380 Jan 2008 380 Apr 2008 380 Apr 2008 380 Apr 2008 383 Dec 2007 383 Dec 2007 383 Dec 2007 383 Dec 2007	Month Closed to Plant to Plant Nov 2007 Dec 2007 Feb 2008 Mar 2008 Nov 2007 Feb 2008 Feb 2007 Mar 2008 Feb 2008 Feb 2008 Apr 2008 Apr 2008 Coc 2007 Feb 2008	Month Closed to Plant to Plant Nov 2007 Teb 2008 Mar 2008 Mar 2008 Nov 2007 Teb 2008 Mar 2008 Teb 2007 Teb 2008 Teb 2007 Teb 2008 Teb	Month Closed to Plant Gross Additions to Plant to Plant 2007 2008 To 546,308 - 556,217 - 441,717 Nov 2007 405,217 - 441,717 - 441,717 - 441,717 Mar 2008 951,525 101,289 1,0 Nov 2007 105,056 - 1 1 Dec 2007 133,323 - 11 - 14 Mar 2008 - 24,687 - 24,687 - 284 Apr 2008 - 24,687 - 284 - 284 Dec 2007 6,599 24,687 - 6,599 13 Dec 2007 6,599 24,687 - 6,599 24,687 Dec 2007 6,599 24,687 - 6,599 24,687 Dec 2007 6,599 24,687 24,687 24,687 Dec 2007 6,599 24,687 24,687 24,687 24,687 Dec 2007 6,599 24,687 24,687 24,687 24,687 24,687 - 26,599 24,687 24	Month Closed to Plant Gross Additions to Plant 2007 In-Service in Total	Month Closed to Plant Gross Additions Actual Total Months Depr Rate Dec 2007 Actual Dec 2007 <

AmerenUE ISRS Revenue Requirement Calculation Project Detail - Retirements

					Annual
Project	Account		Total	Depr Rate	Depr Expense
0A198		S-REPL UNPR	OT STEEL SVC	Ворг нако	Expense
071100	376	Nov 2007	(1,600)	1.84%	(29)
	376	Dec 2007	(34)	1.84%	`(1)
	376 Total		(1,634)		(30)
	378	Nov 2007	(674)	2.09%	(14)
	378 Total		(674)		(14)
	380	Nov 2007	(10,408)	2.65%	(276)
	380	Dec 2007	(5,681)	2.65%	(151)
	380 Total		(16,089)		(427)
	383	Nov 2007	(1,092)	2.03%	(22)
	383	Dec 2007	(173)	2.03%	(4)
	383 Total		(1,265)		(26)
0A198 Tot	tal		(19,662)		(497)
0A215	DIST SVC	S-PVC REPL	MPSC-RELOC		
07.2.0	376	Nov 2007	(299)	1.84%	(6)
	376 Total		(299)		(6)
0A215 To			(299)		(6)
45044	DEDLACE	CAST IRON	MAINS SEMO		
15911	376	Dec 2007	(60,399)	1.84%	(1,111)
	376 Total	Dec 2007	(60,399)	1.0470	(1,111)
	380	Dec 2007	(22,264)	2.65%	(590)
	380 Total	Dec 2007	(22,264)	2.0070	(590)
	383	Dec 2007	(262)	2.03%	(5)
	383 Total	DC0 2001	(262)	2.0070	(5)
15911 Tot			(82,925)		(1,706)
					•
16826		VILLE RD RPL			(050)
	376	Nov 2007	(35,801)	1.84%	(659)
	376	Est Reversal	8,083	1.84%	149
	376 Total		(27,718)		(510)
16826 Tol	tal		(27,718)		(510)
17808	High St B	enton Renewa	al		
	376	Dec 2007	(22,568)	1.84%	(415)
	376 Total		(22,568)		(415)
17808 To	tal		(22,568)		(415)
17826	2007 Ash	land - PVC Ma	in and Service		
11040	376	Mar 2008	(45,398)	1.84%	(835)
	376 Total		(45,398)		(835)
	380	Mar 2008	(108,129)	2.65%	(2,865)
	380 Total		(108,129)		(2,865)
	383	Mar 2008	(3,308)	2.03%	(67)
			• • •		

APPENDIX A SCHEDULE 2 Page 1 of 3

AmerenUE ISRS Revenue Requirement Calculation Project Detail - Retirements

					Annual Depr
Project	Account		Total	Depr Rate	Expense
	383 Total		(3,308)		(67)
17826 To	tal		(156,835)		(3,767)
17882	MOBERL	Y 2007 CI - CENT	RAL SYSTEM		
	376	May 2008	(25,037)	1.84%	(461)
	376	Est Reversal	21,735	1.84%	400
	376 Total		(3,302)		(61)
	380	May 2008	(32,054)	2.65%	(849)
	380	Est Reversal	4,242	2.65%	112
	380 Total		(27,812)		(737)
	383	May 2008	(34)	2.03%	(1)
	383	Est Reversal	74	2.03%	2
	383 Total		40		1
17882 To	tal		(31,074)		(797)
17925	COLUMB	IA 2007 CI - NE S	YSTEM		
	376	Nov 2007	(39,120)	1.84%	(720)
	376	Est Reversal	19,213	1.84%	354
	376 Total		(19,907)		(366)
17925 To	tal		(19,907)		(366)
18693	MEXICO -	PVC			
	376	Jan 2008	(139,452)	1.84%	(2,566)
	376	May 2008	(27,645)	1.84%	(509)
	376	Est Reversal	25,177	1.84%	463
	376 Total		(141,920)		(2,612)
	380	Jan 2008	(174,453)	2.65%	(4,623)
	380	May 2008	(55,377)	2.65%	(1,467)
	380	Est Reversal	2,617	2.65%	69
	380 Total		(227,213)		(6,021)
	383	Est Reversal	480	2.03%	10
	383 Total		480		10
18693 To	tal		(368,653)		(8,623)
18694	BOONVIL	LE - PVC			
	376	Nov 2007	(38,138)	1.84%	(702)
	376 Total		(38,138)		(702)
	380	Nov 2007	(39,995)	2.65%	(1,060)
	380	May 2008	(33)	2.65%	(1)
	380 Total	•	(40,028)		(1,061)
	383	Nov 2007	(1,364)	2.03%	(28)
	383 Total		(1,364)		(28)
18694 To			(79,530)		(1,791)
		= =			

HUNTSVILLE PVC

18707

APPENDIX A SCHEDULE 2 Page 2 of 3

AmerenUE ISRS Revenue Requirement Calculation Project Detail - Retirements

					Annual Depr
Project	Account	•	Total	Depr Rate	Expense
•	376	May 2008	(179,668)	1.84%	(3,306)
	376 Tota	al	(179,668)		(3,306)
	380	May 2008	(270,259)	2.65%	(7,162)
	380 Tota	al	(270,259)		(7,162)
	383	May 2008	(6,598)	2.03%	(134)
	383 Tota	al	(6,598)		(134)
18707 To	otal		(456,525)		(10,602)
Grand To	otal		(1,265,696)		(29,080)

AmerenUE ISRS Revenue Requirement Calculation Based on Additions through May 31, 2008

Gross Additions Accumulated Depreciation Accumulated Deferred Income Taxes	\$	2,933,849 (29,727) (125,235)
Incremental Accumulated Depreciation Incremental Accumulated Deferred Taxes		(104,062) (281,818)
Total ISRS Rate Base		2,393,007
Overall Rate of Return per GR-2007-0003		7.82%
Utility Operating Income Required Income Tax Conversion Factor		187,133 1.6231
Revenue Requirement Before Interest Deductibility		303,736
Total ISRS Rate Base Weighted Cost of Debt per GR-2007-0003		2,393,007 2.50%
Interest Deduction Effective Tax Rate		59,825 38.39%
Income Tax Deduction Due to Interest Income Tax Conversion Factor		22,967 1.6231
Revenue Requirement Impact of Interest Deductibility		37,278
Total Revenue Requirement on Capital Annual Depreciation - Gross Additions Annual Depreciation - Retirements Annual Property Taxes	-	266,458 59,118 (29,080) 113,634
Total Company ISRS Revenue	\$	410,130

AmerenUE ISRS Revenue Requirement Calculation Accumulated Deferred Income Taxes

Adjusted Tax

		djusted Tax Basis on Additions		
In-service 2007	\$	2,202,659		
First Year Tax Rate Second Year Tax Rate Total			5.00% 9.50% 14.50%	319,386
In-service 2008		731,190		
First Year Tax Rate			5.00%	
				 36,560
Total Accumulated Tax Depreciation	1			355,946
Total Book Depreciation				 29,727
				326,219
Effective Tax Rate				 38.39%
Total Accumulated Deferred Income	: Tax	œs		\$ 125,235

AmerenUE ISRS Revenue Requirement Calculation COST OF CAPITAL SUMMARY GR-2007-0003 06/30/06

Type of Capital		\$ Amount	Proportion <u>of Total</u>	Cost of Each Type	Cost
Long Term Debt		\$ 2,551,919,839	44.964%	5.473%	2.46%
Short Term Debt		45,093,124	0.795%	5.360%	0.04%
Preferred Stock		114,502,040	2.017%	5.189%	0.10%
Common Stock	_	2,963,961,528	52.224%	10.000%	5.22%
TOTAL	_	\$ 5,67 <u>5,476,531</u>	100.000%		7.82%

AmerenUE ISRS Revenue Requirement Calculation Property Taxes

Property Tax Calculation Based upon GR-2007-0003

Annual Property Taxes

Property Tax	\$ 6,214,988	<u> </u>	
Gas Utility Plant in Service	\$ 313,558,295	5	
Rate			1.9821%
Gross Plant Additions for 2007 (previous Gross Plant Additions for 2007 (current		\$	3,530,332 2,202,659
,	,	\$	5,732,991

113,634

AmerenUE ISRS Revenue Requirement Calculation Incremental Accumulated Depreciation and Deferred Income Taxes

	Accumulated Depreciation	Accumulated Deferred Income Taxes
At May 2008	204,893	547,989
At October 2007	100,831	266,171
Incremental Change	104,062_	281,818

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CASE NO. GT-2009-XXXX	November 2007 Filing \$1,211,459.00 July 2008 Filing \$410,130.00 Total ISBS Payanias \$1,621,589.00	\$410,130.00 \$410,130.00 \$1,621,589.00
FILE NO. YG-2009-XXXX ISRS RATE DESIGN	Company 3 Total 1910 Neverices	

Customer Rate Class	Number of Customers ¹	Customer Charges ²	Ratio To Res. Cust. Charge	Weighted Customer#	Customer Percentage	ISRS	ISRS Revenues
Residential	112,443	\$15.00	1.0000	112,443	83.1138%	\$1.00	\$1,347,765
Small General Service	13,186	\$24.00	1.6000	21,098	15.5946%	\$1.60	\$252,880
Interruptible Service	15	\$221.00	14.7333	221	0.1634%	\$14.72	\$2,649
Large Volume Service	19	\$1,205.00	80.3333	1,526	1.1282%	\$80.24	\$18,295
							\$0
TOTAL	125,663			135,288	100.000%		\$1,621,589

Footnote #1 - must use number of customers reported in annual report, or average number of customers (by class) for 12-months - adjusted for customer who pay ISRS, but don't buy gas.

Footnote #2 - must use every class tariffed when calculating ISRS.

APPENDIX D

INFORMATION TO BE POSTED ON AMERENUE'S WEBSITE REGARDING ISRS

Since 2003, AmerenUE has spent more than \$18 million in order to provide safe and reliable gas service in Missouri. Including service lines, the company is responsible for nearly 5,000 miles of natural gas pipeline. AmerenUE uses an infrastructure system replacement surcharge, or ISRS, to fund part of this work—which includes maintaining and upgrading the system and relocating facilities affected by local, state and federal public improvement projects and safety requirements. The ISRS charge is typically smaller for residential customers; while larger users in other customer classes are charged a greater amount. The amount of the charge may be adjusted periodically after review by the Missouri Public Service Commission. Effective ______, 2008, AmerenUE's ISRS will be increased to reflect eligible costs incurred from November 1, 2007 to May 31, 2008. The ISRS charge is being implemented in accordance with Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri.

DESCRIPTION OF INSTRUCTIONS TO BE PROVIDED TO CALL CENTER PERSONNEL REGARDING ISRS

Effective (DATE), the Missouri Public Service Commission has approved a surcharge for **gas** customer bills.

The surcharge is an Infrastructure System Replacement Surcharge (ISRS) and covers a portion of the expenses that AmerenUE must incur to maintain and upgrade its gas system and to relocate facilities in connection with local, state and federal public improvement projects and safety requirements. The surcharge reflects a 2003 law that allows utilities to adjust their gas rates twice a year to recover these mandated costs. None of the costs and projects produce any new revenue for AmerenUE to meet these obligations.

Meters read on or after (DATE) will have the charge applied to their monthly bills. The surcharge is a flat charge per month. Different surcharges apply based on customer service type. Below is a chart reflecting customer type and the amount of the surcharge to be applied:

(SAMPLE CHART SHOWING CUSTOMER TYPE AND ASSOCIATED SURCHARGE)

The initial customer bill showing an ISRS surcharge will show a prorated charge that is a **portion** of the full charge. Future bills will reflect the full monthly surcharge amount.

The charge will be shown as a line item on a customer bill. (EXAMPLE BILL)

APPENDIX E

Initial Notice

Since 2003, AmerenUE has spent more than \$18 million in order to provide safe and reliable gas service in Missouri. Including service lines, the company is responsible for nearly 5,000 miles of natural gas pipeline. AmerenUE uses an infrastructure system replacement surcharge, or ISRS, to fund part of this work—which includes maintaining and upgrading the system and relocating facilities affected by local, state and federal public improvement projects and safety requirements. The ISRS charge is typically smaller for residential customers; while larger users in other customer classes are charged a greater amount. The amount of the charge may be adjusted periodically after review by the Missouri Public Service Commission. Effective ______, 2008, AmerenUE's ISRS will be increased to reflect eligible costs incurred from November 1, 2007 to May 31, 2008. The ISRS charge is being implemented in accordance with Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri.

APPENDIX F

Annual Notice

Each year, AmerenUE spends millions of dollars in order to provide safe and reliable gas service in Missouri. Including service lines, the company is responsible for nearly 5,000 miles of natural gas pipeline. AmerenUE uses an infrastructure system replacement surcharge, or ISRS, to fund part of this work—which includes maintaining and upgrading the system and relocating facilities affected by local, state and federal public improvement projects and safety requirements. The ISRS charge is typically smaller for residential customers; while larger users in other customer classes are charged a greater amount. The amount of the charge may be adjusted periodically after review by the Missouri Public Service Commission. The ISRS charge has been implemented in accordance with Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri.

01289 01262 27 ACTUAL RSGSP 50.74 **VANDALIA MUNI TAX** 2.71 **MO LOCAL SALES TAX** 0.77 Infrastructure Replacement Surcharge 1.00 **AMOUNT DUE ON** 07/25 55.22 FIRST CLASS MAIL U.S. POSTAGE PAID 1 OUNCE ST. LOUIS, MO

Service at: 111 ABC STREET Service from 06/10 to 07/11/08 Days 31 Last Payment 07/14/08 \$361.68 Acct. No 12345-67890 **Bill Date** 07/15/08

RETURN THIS STUB WITH PAYMENT TO: AmerenUE P.O. BOX 66529 ST. LOUIS, MO 63166-6529

Acct. No. 12345-67890

PRES RDG PREV RDG

JOHN DOE 111 ABC STREET VANDALIA, MO 63382-2131

AMOUNT

AMT DUE \$55.22 Due By 07/25 08/05 Delinquent By

(800) 552-7583

CUSTOMER SERVICE BULLETIN



You're in control with Budget Billing. Your energy payments are predictable. Avoid surprises, and gain peace of mind. Mark an "X" in the box to enroll in Budget Billing.

DOLLAR MORE is a year-round program that helps needy families survive. To give just a dollar more a month with your payment, please mark an "X" in the box.

RETURN THIS STUB TO: AmerenUE P.O. BOX 66529 ST. LOUIS, MO 63166-6529

AMOUNT DUE \$55.22 07/25 **DUE BY** JOHN DOE 111 ABC STREET Acct. No 12345-67890

Amount **Enclosed**

0010000 0012345678900 00000000 00000000 00055220

Please Return This Portion With Your Payment



ACCOUNT NUMBER

AMOUNT DUE	DUE DATE
\$23,326.62	August 13, 2008
AMOUNT PAYABLE AFTER DUE DATE	ACCOUNT NUMBER
\$23,676.52	12345-67890

Amount Enclosed \$

ABC CENTER 123 MAIN STREET JEFFERSON CITY, MO 65101

12345-67890

AmerenUE

P. O. Box 66301 St. Louis, MO 63166-6301

BILL DATE

Lillian Handliddin Handliddin in l

August 1, 2008

20600000 0012345678900 000023326620 000023326620

Keep This Portion For Your Records

ACCCOUNT NOWIDE	-''	12040 (J							
NAME ABC CE	NTER			-							
SERVICE 123	MAIN STRI	EET			[T	OTAL AMOUNT D	DUE BY	August 13, 2	800	\$23,326.62	
AT JEFF	ERSON C	ITY, MO 6510	01		A	MOUNT PAYABL	E AFTER DU	JE DATE		\$23,676.52	
Payment received of	on Jul	18, 2008	\$21,313.64	•	_						
TYPE OF READING	METER NUMBER	SERVICE FROM TO	NO. DAYS PREVIO		R REA	ADING PRESENT	READINO DIFFEREN	3 METER CE MULTIPLI		USAGE	R D
otal CCF	99999999	06/26-07/29	33	16535.0	0000	18373.0000	1838.	0000 10.00	00 1.000000	18380.0000) A
					SU	JMMARY					
Fotal CCF Assurance CCF > 2	250	Service To 07/29/2008 07/29/2008				ssurance CCF < = ssurance CCF tot		Service To 07/29/2008 07/29/2008	3	4125.0000 4125.0000	-
			N.	ATURA	L GA	S SERVICE BIL	LLING				
nterruptible Gas - Assurance Gas St	urcharge	- Panhandle E	Eastern			Service	e From 0	6/26 To 07/29			
PGA Transition N			18.380.00	CCE	@	\$0.95230000	¢.	-\$0.50 17,503.27			
Purchased Gas Assurance Purch	•	di	4,125.00		@	\$0.99230000	Ψ	\$615.86			
Assurance Gas		·~·,	4,125.00	CCF	@	\$0.01000000		\$41.25			
Assurance Gas				CCF	@	\$0.01380000		\$0.00			
Interruptible Deli			7,000.00		@	\$0.27770000 \$0.14670000		\$1,943.90 \$1,669.45			
Interruptible Deligonation			11,380.00	CCF	@	\$0.14070000	,	\$221.00 \$221.00			
Infrastructure Re		Surcharge						\$14.72			
Total Service An		J							\$22,008.95		
Jeff City-Cole Co		Charge					;	\$1,317.67	04 047 07		
Total Tax Relate	d Charges								\$1,317.67		
							Current Am	ount Due		\$23,326.62	2
						j	Prior Amou	nt Due		\$0.00	0
						`	Total Amou			\$23,326.62	2

A late payment charge of 1.5% will be added for an unpaid balance on all accounts after the due date.

IMPORTANT MESSAGE FOR GAS CUSTOMERS - BE SAFE

If you ever smell gas, call AmerenUE to investigate the problem. Before you dig call 1-800-DIG-RITE to locate underground gas pipelines for you.



P. O. Box 66301 St. Louis, MO 63166-6301 1-877-4AMEREN www.ameren.com