

**BEFORE THE PUBLIC SERVICE COMMISSION
STATE OF MISSOURI**

In the Matter of the Application of Kansas City)
Power & Light Company for Approval to Make)
Certain Changes in its Charges for Electric) Case No. ER-2010-0355
Service to Continue the Implementation of Its)
Regulatory Plan)

In the Matter of the Application of KCP&L)
Greater Missouri Operations Company for) Case No. ER-2010-0356
Approval to Make Certain Changes in its Charges)
for Electric Service)

**KANSAS CITY POWER & LIGHT COMPANY AND KCP&L GREATER MISSOURI
OPERATIONS COMPANY'S MOTION TO LATE-FILE EXHIBIT**

Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company (“the Company”) and pursuant to 4 CSR 240-2.050(3)(B) hereby request leave to late-file the exhibit that is being filed herewith.

1. On February 15, 2011, during cross-examination by GMO of Dogwood's witness, Mr. Rose, the issue of Entergy's transmission tariff was raised. As part of its transmission path for GMO to get power from the Crossroads plant in Mississippi to the Kansas City area, GMO takes transmission service from Entergy. For purposes of evaluating the value and cost of GMO's PPA with Crossroads, the cost of transmission is a significant component.

2. GMO sought to admit a document reflecting Entergy's transmission rate in a format retrieved from the Open Access Same-time Information System (“OASIS”) website. OASIS is an Internet-based tool for sharing information on transmission prices and product availability. Objections were made and sustained by Judge Dippell. GMO then asked Judge Dippell to take administrative notice of Entergy's tariff filed with and approved by the Federal Energy Regulatory Commission (“FERC”). Further objections were made. Judge Dippell

overruled the objections and allowed GMO to file the Entergy transmission tariff as a late-filed exhibit, subject to response by the parties.

I. Taking Administrative Notice is Proper and Permissible.

Taking administrative notice of Entergy's transmission rate is proper and permissible. Pursuant to Section 536.070(6), RSMo 2000, which states, in relevant part, that in all contested cases, administrative "[a]gencies shall take official notice of all matters of which the courts take judicial notice." Judicial notice of a fact normally dispenses with the necessity of establishing that fact by evidence.¹ Since that fact judicially noticed may be established without supporting evidence, that fact must have independent reliability and trustworthiness.² In Missouri, judicial notice may be taken of a fact... not commonly known, but which can be reliably determined by resort to a readily available, accurate and credible source.³ Missouri statutes allows for official notice to be taken of "technical or scientific facts, not judicially cognizable, within their competence..."⁴

Precedent exists for courts taking judicial notice of facts obtained from U.S. government agencies. In In re LTL Shipping Services Antitrust Litigation, 2009 WL 323219, *6 (N.D.Ga. 2009), the Court took judicial notice of a compilation of Weekly Retail On-Highway Diesel Prices from the website of the U.S. Department of Energy, Energy Information Administration. In its decision, the Court noted that judicial notice was appropriate "because the information presented is drawn from a U. S. Government agency source, the accuracy of which cannot reasonably be questioned."⁵ Similarly, in U.S. v. 14.02 Acres of Land More or Less in Fresno County, 547 F.3d 943, 955 (9th Cir. 2008), the Court took judicial notice of a Department of

¹ State v. Weber, 814 S.W.2d 298.

² Id.

³ Id.

⁴ 536.070(6), RSMo 2000.

⁵ Id. at *7.

Energy study noting that the study was the report of an administrative body "appropriate for judicial notice."

In this case, GMO has articulated that the cost of transmission is a significant component in evaluating the value and cost of GMO's PPA with Crossroads. Entergy's transmission rate qualifies as a "technical fact" worthy of administrative notice by the Court. The rate's basis in fact is bolstered by the transmission rate being documented within Entergy's transmission tariff, which is filed with and approved by FERC.⁶ For these reasons, GMO requests the Commission take administrative notice of Entergy's transmission rate.⁷

II. The Tariff has the Force and Effect of Law.

Regardless of whether the Court takes administrative notice of Entergy's transmission rate, the Entergy transmission tariff has been filed with and approved by FERC, and therefore has the force of law. Because the tariff has the force of law, GMO has the legal authority to cite to this tariff as persuasive authority before the Commission. Entergy's transmission rate is documented within Entergy's transmission tariff, which was filed and approved by FERC. Such tariffs take on the force of federal law.⁸ In fact, "[A] tariff, required by law to be filed, is not a mere contract. It is the law."⁹ GMO is therefore able to cite the tariff, without administrative notice being taken, just as if GMO were citing a federal law.

WHEREFORE, KCP&L and GMO request that the Commission grant its Motion to Late-File their Exhibit.

⁶ See Case No. ER10-1367-000.

⁷ Attached to this Motion is a copy of the filing Entergy made to set the firm point-to-point transmission rate (see page 7 for the rate). The tariff itself just shows the formula that Entergy applies to develop the rate. If the Commission or any party requires a copy of Entergy's full tariff, KCP&L and GMO will supply.

⁸ Florida Gas Transmission Co. LLC v. Bay Gas Storage Co., Ltd., 2009 WL 361592 (S.D. Tex. Feb. 11, 2009).

⁹ Carter v. American Tel. & Tel. Co. 365 F.2d 486, 496 (5th Cir. 1966).

SNR DENTON US LLP

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Attorneys for Kansas City Power & Light Co. and
KCP&L Greater Missouri Operations Co.

Attachment

CERTIFICATE OF SERVICE

I do hereby certify that a true and correct copy of the above and foregoing Kansas City Power & Light Company's Motion to Late-File Exhibit was emailed to counsel of record on this 3rd day of March, 2011.

/s/ Susan Cunningham

Susan Cunningham



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Erin M. Murphy
Senior Counsel
Federal Regulation and Policy

ORIGINAL

May 28, 2010

Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

FILED
SECRETARY OF THE
COMMISSION
2010 MAY 28 P 2:38
FEDERAL ENERGY
REGULATORY COMMISSION

Re: 2010 Annual Rate Update Under the Entergy Operating Companies'
Open Access Transmission Tariff – Docket No. ER10-1-000

1367

Dear Ms. Bose:

In accordance with Schedule 7 and Attachment H of their Open Access Transmission Tariff (“OATT”), Entergy Services, Inc. (“ESI”), acting as agent for Entergy Arkansas, Inc., Entergy Gulf States Louisiana, L.L.C., Entergy Louisiana, LLC, Entergy Mississippi, Inc., Entergy New Orleans, Inc., and Entergy Texas, Inc. (collectively, the “Entergy Operating Companies”), is submitting the original and five copies of its annual rate update to update the charges under their OATT for the twelve months beginning June 2010. The OATT provides that such rate updates do not constitute rate change filings subject to the requirements of Section 205 of the Federal Power Act. Accordingly, a public notice of this update is not required.¹

This informational rate update is submitted in accordance with the Entergy Operating Companies’ OATT and the settlement approved by the Federal Energy Regulatory Commission (“FERC” or “Commission”) in *Entergy Services, Inc., et al.*, 85 FERC ¶ 61,163 (1998) (“Opinion No. 430”), and serves to notify the Commission of the updated data inputs to the Operating Companies’ formula rate and establish charges for the twelve months beginning in June 2010 for transmission service provided under the OATT.

¹ See, e.g., *Southern Company Services, Inc.* 105 FERC ¶ 61,019, P 26 (2003).

Honorable Kimberly D. Bose
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I. BACKGROUND

A. Annual Rate Update Adjusts the Charges Applicable for OATT Service in Calendar Year 2010 based on Historical 2009 Cost Data

In Docket No. ER95-112, *et al.*, the Entergy Operating Companies, via a settlement agreement, amended their OATT to, among other things, adopt a formula rate for use in deriving charges for service on Entergy's bulk transmission facilities.² In accordance with the OATT, the Entergy Operating Companies submit an annual informational filing to the Commission that updates the charges that will apply for OATT service for the upcoming June 1 through May 31 period (a "Rate Year") using actual data for the immediately prior calendar year ("Annual Rate Update"). Specifically, the Annual Rate Update calculates charges for the upcoming Rate Year using historical, actual costs, loads and other inputs (*e.g.*, revenue credits) as recorded for the year immediately prior to the Rate Year (*i.e.*, 2009 actual costs as inputs for the 2010 Rate Year) in accordance with the Appendix A to Schedule 7 (Firm Point-to-Point Transmission Service) and Attachment H (Network Service) to the OATT.

B. Annual Rate Update is Not a Rate Change under FPA Section 205 and No Public Notice of Filing is Required

The Entergy Operating Companies' OATT outlines the procedures for making the Annual Rate Update pursuant to the settlement agreement accepted by Opinion No. 430. The Annual Rate Update is not a change in rates pursuant to section 205 of the Federal Power Act ("FPA"), 16 U.S.C. § 824d (2000).³ Accordingly, this means that a notice of filing is not appropriate for the Annual Rate Update.⁴ Instead, the OATT provides the explicit notice provisions for such filings – the Entergy Operating Companies are to provide a copy of each annual filing to each customer taking service under the OATT.

In addition to the notice provisions, the OATT also provides for a 120-day review period by FERC Staff, customers, and the Entergy Operating Companies, including a 60-day period for FERC Staff and customers to serve discovery requests on ESI. This extended review period is intended to be used by the parties in lieu of the shorter, standard notice period. The OATT provides that:

The redetermined Rates shall be subject to refund or surcharge until the latest of (1) the end of the review period, if at such time there is no outstanding, unresolved

² The formula rate approved by Opinion No. 430 is found in the OATT Schedule 7 for Firm Point-to-Point Transmission Service and at Attachment H for Network Service.

³ See, *e.g.*, *United States Dept. of Energy*, 66 FERC ¶ 61,091, 61,128 n.10 (1994) ("Indeed, under the FPA, while rates must be submitted to the Commission for review, for formula rates the formula is the rate, and monthly and annual changes in the charge produced by the formula need not be and typically are not submitted to the Commission for review.")

⁴ This is consistent with how the Commission has treated other utility's annual informational rate filings. See *Southern Company Services, Inc.* Docket No. ER09-178 (Letter Order) (April 14, 2009).

Honorable Kimberly D. Bose
 May 28, 2010
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complaint pursuant to this section; (2) the final resolution of any complaint filed pursuant to this section; or (3) any required corrections have been made.

This provision outlines a procedure that was agreed-to by the parties to the settlement agreement accepted by Opinion No. 430 as an alternative to the routine treatment of rate filings made pursuant to FPA section 205. Accordingly, FPA section 205 does not apply to the instant submittal and no notice of filing is required.

II. DESCRIPTION OF 2010 ANNUAL RATE UPDATE

A. Charges are Based on Actual, Historical Costs and Other Actual Historical Inputs

In accordance with OATT Schedule 7 and Attachment H, the Entergy Operating Companies are providing their Annual Rate Update for the twelve months beginning in June 2010. This filing contains the required documents and materials, which are based upon data reported in the Operating Companies' FERC Form 1s for 2009. Data required under the rate formula that is not reported in the respective FERC Form 1 for 2009 is supported with the appropriate workpapers attached to this filing.

B. Information Contained in this Update

The following documents are included in this submission:

- A. Point-to-Point Transmission Service
 - 1. Summary of Redetermined Rates
 - 2. Redetermination of Rates
 - a. Long-Term Firm Transmission Service Rate
 - b. Short-Term Firm Transmission Service Rate
 - c. Non-Firm Transmission Service Rate
- B. Network Integration Service
 - 1. Revenue Requirement Summary
 - 2. Redetermination of Rates
 - a. Network Transmission System Revenue Requirement
 - b. Transmission Service Credits
- C. Input Data Summary
- D. Workpapers / Cost Support

This information is provided to comport with the requirements of the OATT, Attachment H, Appendix 1 and Schedule 7, Appendix A.

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C. Impact of Docket No. ER10-984-000

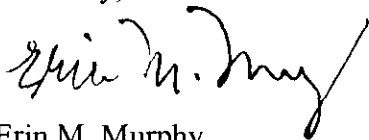
On March 31, 2010, in Docket No. ER10-984-000, ESI on behalf of the Entergy Operating Companies, filed two OATT clarifications. One clarification relates to the derivation of the cost of long-term debt and the other clarification relates to the treatment of storm restoration costs, specifically as it relates to the cost of capital and securitization of those costs. As of May 27, 2010, the Commission has not acted on that filing. The 2010 Annual Rate Update submitted herein incorporates formula inputs consistent with the filing in Docket No. ER10-984-000. The ultimate resolution of these two issues will be subject to the outcome of that docket.

III. REQUEST FOR WAIVER OF FILING REQUIREMENTS

This 2010 Annual Rate Update is being made in accordance with the settlement that was approved by the Commission in Opinion No. 430, the provisions of which have been codified in the Entergy Operating Companies' OATT. As previously discussed, this Annual Rate Update is not a rate change under Section 205 of the Federal Power Act. The parties, through settlement, have agreed to a procedures that differ from the standard Commission practices and procedures. Instead, the OATT establishes the applicable filing, notice and challenge procedures for Annual Informational Filings. If, however, the Commission determines that additional regulations apply to this filing, ESI respectfully requests waiver of any portion of those regulations that is not satisfied by the enclosed information.

In the event that additional information related to the 2010 Annual Rate Update is needed, please contact the undersigned.

Sincerely,



Erin M. Murphy

Attorney for Entergy Services, Inc.

Enclosures

cc: Current OATT Customers
State and Local Regulators

ENTERGY SERVICES, INC.

**FORMULA RATE DEVELOPMENT
POINT-TO-POINT TRANSMISSION
SERVICE TARIFF
AND
NETWORK INTEGRATION
TRANSMISSION SERVICE TARIFF**

TWELVE MONTHS ENDED DECEMBER 31, 2009



Revenue Requirements
and Analyses

**ENTERGY SERVICES, INC.
FORMULA RATE DEVELOPMENT**

**POINT-TO-POINT TRANSMISSION SERVICE RATE
&
NETWORK TRANSMISSION SERVICE REVENUE REQUIREMENT**

FOR THE TEST YEAR ENDED DECEMBER 31, 2009

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B.1	Summary of Redetermined Revenue Requirement
B.2	Redetermination of Revenue Requirement
B.3	Transmission Service Credits
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D.	Workpapers
D.1	Cost of Capital
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D.3	Deferred Investment Tax Credit
D.4	Plant In Service
D.5	Payroll
D.6	Tax Rates
D.7	Operation & Maintenance Expenses
D.8	Taxes Other Than Income Taxes
D.9	Accumulated Depreciation
D.10	Materials and Supplies
D.11	Prepayments
D.12	Transmission Service Revenue
D.13	Depreciation Expense
D.14	Investment Tax Credit Write-Off
D.15	Demand
D.16	IPP Advances
E.	FERC Form 1 Pages
F.	Schedule 10

**ENTERGY SERVICES, INC.
POINT-TO-POINT TRANSMISSION SERVICE RATE UPDATE
FOR THE TEST YEAR ENDED DECEMBER 31, 2009**

RATE SUMMARY

<u>LINE NO.</u>	<u>DESCRIPTION</u>	
1	Long-Term Firm Transmission Service Rate	\$1.38 /kW-Month
2	Short-Term Firm Transmission Rates	
3	Monthly Firm Transmission Rate	\$1.46 /kW-Month
4	Weekly Firm Transmission Service Rate	\$0.337 /kW-Week
5	Daily On-Peak Firm Transmission Service Rate	\$0.067 /kW-Day
6	Daily Off-Peak Firm Transmission Service Rate	\$0.048 /kW-Day
7	Maximum Non-Firm Transmission Service Rates	
8	Hourly On-Peak Non-Firm Transmission Service Rate	\$0.00421 /kWh
9	Hourly Off-Peak Non-Firm Transmission Service Rate	\$0.00200 /kWh

**ENTERGY SERVICES, INC.
POINT-TO-POINT TRANSMISSION SERVICE RATE UPDATE
FOR THE TEST YEARS ENDED DECEMBER 31, 2009 AND 2008**

RATE COMPARISON

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>TEST YEAR ENDED</u>		<u>Difference</u>
		<u>12/31/09</u>	<u>12/31/08</u>	
1	Long-Term Firm Transmission Service Rate	\$1.38 /kW-Month	\$1.35 /kW-Month	\$0.03 /kW-Month
2	Short-Term Firm Transmission Rates			
3	Monthly Firm Transmission Rate	\$1.46 /kW-Month	\$1.45 /kW-Month	\$0.01 /kW-Month
4	Weekly Firm Transmission Service Rate	\$0.337 /kW-Week	\$0.334 /kW-Week	\$0.003 /kW-Week
5	Daily On-Peak Firm Transmission Service Rate	\$0.067 /kW-Day	\$0.067 /kW-Day	\$0.000 /kW-Day
6	Daily Off-Peak Firm Transmission Service Rate	\$0.048 /kW-Day	\$0.048 /kW-Day	\$0.000 /kW-Day
7	Maximum Non-Firm Transmission Service Rates			
8	Hourly On-Peak Non-Firm Transmission Service Rate	\$0.00421 /kWh	\$0.00417 /kWh	\$0.00004 /kWh
9	Hourly Off-Peak Non-Firm Transmission Service Rate	\$0.00200 /kWh	\$0.00198 /kWh	\$0.00002 /kWh

ENTERGY SERVICES, INC.
POINT-TO-POINT TRANSMISSION SERVICE RATE UPDATE
FOR THE TEST YEAR ENDED DECEMBER 31, 2009

COMMON PARAMETERS

<u>Line No.</u>	<u>Description</u>	<u>Parameter Value</u>	<u>Reference</u>
1	<u>COST OF CAPITAL</u>		
2	CC = Before Tax Cost Of Capital		
3	$CC = D * DR + \frac{PF * PR + CE * CR}{TX}$		
4	Where:		
5	D = Embedded Cost Rate Of Long-Term Debt	= 6.15%	C.1
6	DR = Debt Capitalization Ratio	= 52.74%	C.1
7	PF = Embedded Cost Rate Of Preferred Stock	= 6.40%	C.1
8	PR = Preferred Stock Capitalization Ratio	= 1.97%	C.1
9	CE = 0.1100	= 11.00%	C.1
10	CR = Common Equity Capitalization Ratio	= 45.29%	C.1
11	TX = Composite Corporate After Tax Rate		
12	TX = (1 - S)(1 - F)		
13	Where:		
14	S = Average Effective Statutory State Corporate Income Tax		
15	Rate For The Entergy Operating Companies As Weighted By		
16	Net Transmission Plant Investment In Those Operating		
17	Companies [1]	= 4.50%	C.2
18	F = Statutory Federal Corporate Income Tax Rate	= 35.00%	C.2
19	TX = Composite Corporate After Tax Rate	= 62.08%	
20	CC = Before Tax Cost of Capital	= 11.47%	
21	NOTE: [1] The effective state tax rate for a company operating in more		
22	than one state shall be the arithmetic average of the effective		
23	tax rate for those states		
24	<u>ACCUMULATED DEFERRED INCOME TAXES</u>		
25	ADIT = Accumulated Deferred Income Taxes		
26	ADIT = ADTL + ITC		
27	Where:		
28	ADTL = The Balances In Accounts 190, 281, 282, And 283 As Reduced By		
29	1) Any Amounts Associated With Regulatory Assets Or		
30	Liabilities Created By The Action Of A Retail Regulator And		
31	2) Other Amounts Not Generally And Properly Includable		
32	For Cost Of Service Purposes.	= 3,949,594,006	C.3
33	ITC = Accumulated Deferred Investment Tax Credit - 3% Portion Only	= 80	C.3
34	ADIT = Accumulated Deferred Income Taxes	= 3,949,594,086	

ENTERGY SERVICES, INC.
POINT-TO-POINT TRANSMISSION SERVICE RATE UPDATE
FOR THE TEST YEAR ENDED DECEMBER 31, 2009

COMMON PARAMETERS (Cont'd)

<u>Line No.</u>	<u>Description</u>	<u>Parameter Value</u>	<u>Reference</u>
1	<u>PLANT RATIO</u>		
2	TPR = Transmission Plant Ratio		
3	$\text{TPR} = \frac{\text{TPLT}}{\text{PPLT} + \text{TPLT} + \text{DPLT} + \text{GPLT}}$		
4	Where:		
5	PPLT = Production Plant In Service	= 13,544,678,945	C.3
6	TPLT = Transmission Plant In Service	= 4,428,236,636	C.3
7	DPLT = Distribution Plant In Service	= 8,707,166,087	C.3
8	GPLT = General Plant In Service-Excluding Coal Mining Equipment	= 706,693,390	C.3
9	TPR = Transmission Plant Ratio	= 0.1617	
10	<u>LABOR RATIO</u>		
11	TLR = Transmission Labor Ratio		
12	$\text{TLR} = \frac{\text{TL}}{\text{PXAG}}$		
13	Where:		
14	TL = Transmission Payroll Charged To O&M Expense	= 44,165,027	C.3
15	PXAG = Payroll Charged To O&M Expense, Except Administrative And		
16	General O&M Expense	= 467,522,141	C.3
17	TLR = Transmission Labor Ratio	= 0.0945	

ENTERGY SERVICES, INC.
POINT-TO-POINT TRANSMISSION SERVICE RATE UPDATE
FOR THE TEST YEAR ENDED DECEMBER 31, 2009

COMMON PARAMETERS (Cont'd)

Line No.	<u>Description</u>	Parameter Value	<u>Reference</u>
1	<u>A&G EXPENSE</u>		
2	AG = Includable Administrative And General O&M Expense		
3	AG = AGXP - EEI - EPRI - RRE		
4	Where:		
5	AGXP = Total Administrative And General O&M Expense	= 530,248,875	C.4
6	EEI = Edison Electric Institute Expenses	= 1,343,522	C.4
7	EPRI = Electric Power Research Institute Expenses	= 0	C.4
8	RRE = Retail Regulatory Expenses	= 19,732,752	C.4
9	AG = Includable Administrative And General O&M Expense	= 509,172,601	
10	<u>OTHER TAX RATE</u>		
11	OTR = Other Tax Rate		
12	$\text{OTR} = \frac{\text{TXO} - \text{PYTX} - \text{RTX}}{\text{PPLT} + \text{TPLT} + \text{DPLT} + \text{GPLT}}$		
13	Where:		
14	TXO = Taxes Other Than Income Taxes (Account 408.1)	= 362,023,950	C.4
15	PYTX = Payroll Related Tax Expense	= 43,909,292	C.4
16	RTX = Retail Related Taxes [1]	= 139,807,710	C.4
17	PPLT = Production Plant In Service	= 13,544,678,945	C.3
18	TPLT = Transmission Plant In Service	= 4,428,236,636	C.3
19	DPLT = Distribution Plant In Service	= 8,707,166,087	C.3
20	GPLT = General Plant In Service-Excluding Coal Mining Equipment	= 706,693,390	C.3
21	OTR = Other Tax Rate	= 0.0065	
22	<u>NOTE:</u> [1] Includes, but not limited to, gross receipts tax, franchise taxes,		
23	regulatory assessment taxes/fees, use taxes, occupation taxes and all		
24	other similar taxes levied on the basis of retail customers, retail mwh		
25	sales, or retail revenues.		

ENTERGY SERVICES, INC.
POINT-TO-POINT TRANSMISSION SERVICE RATE UPDATE
FOR THE TEST YEAR ENDED DECEMBER 31, 2009

LONG-TERM FIRM TRANSMISSION SERVICE RATE

Line No.	<u>Description</u>	<u>Parameter Value</u>	<u>Reference</u>
1	LFTSR = Long-Term Firm Transmission Service Rate (\$/kW-Month)		
2	LFTSR = $\frac{TRB * CC + (TPLTXS / TPLT) * (-TREV - MREV + TXP - TPR * ITCWO / TX)}{12 * TKW}$		
3	Where:		
4	TRB = Transmission Rate Base		
5	TRB = TPLTXS - TDRXS + (TPLTXS / TPLT) * [TLR * (GPLT - GDR) + TPR * (MS + PPT - ADIT)] + URA		
6	Where:		
7	TPLTXS = Transmission Plant In Service Excluding Step-up		
8	Transformers	= 4,351,343,454	C.3
9	TDRXS = Transmission Accumulated Depreciation Excluding Step-up		
10	Transformers [1]	= 1,661,569,533	C.4
11	TPLT = Transmission Plant In Service [2]	= 4,428,236,636	C.3
12	TLR = Transmission Labor Ratio	= 0.0945	A.2.2
13	GPLT = General Plant In Service- Excluding Coal		
14	Mining Equipment	= 706,693,390	C.3
15	GDR = General Plant Accumulated Depreciation -		
16	Excluding Coal Mining Equipment	= 133,644,702	C.4
17	TPR = Transmission Plant Ratio	= 0.1617	A.2.2
18	MS = Materials And Supplies	= 412,360,140	C.4
19	PPT = Prepaid Taxes And Insurance	= 34,756,710	C.4
20	ADIT = Accumulated Deferred Income Taxes	= 3,949,594,086	A.2.1
21	URA = Unamortized Regulatory Asset [3]	= 25,819,983	C.6
22	TRB = Transmission Rate Base	= 2,212,290,381	
23	CC = Before Tax Cost of Capital	= 11.47%	A.2.1
24	NOTE:		
25	[1] Transmission depreciation shall be adjusted by Table C amounts for reductions of the 13-Month Average		
26	Depreciation Expense for AFUDC previously capitalized and funded with transmission customer prepayments.		
27	[2] Transmission plant shall be adjusted for the unamortized balance of transmission customer prepayments in the		
28	"B" sub-account of FERC Account 253, but limited to prepayments received for construction (i.e., excluding		
29	tax gross-ups and accrued interest) and adjusted for AFUDC previously capitalized and funded by transmission		
30	customer prepayments.		
31	[3] This variable contains a value(s) that results from a FERC order(s) that requires deferral and amortization over a		
32	future period such as Table B - Unamortized Rate Base Asset for Accrued Interest for transmission customer		
33	prepayments.		

ENTERGY SERVICES, INC.
POINT-TO-POINT TRANSMISSION SERVICE RATE UPDATE
FOR THE TEST YEAR ENDED DECEMBER 31, 2009

LONG-TERM FIRM TRANSMISSION SERVICE RATE (Cont'd)

Line No.	Description	Parameter Value	Reference
1	TREV = Short-Term Firm And Non-Firm Transmission Service Revenue Received		
2	Under Schedules 7 And 8, Including, As Applicable, Imputed Short-Term		
3	Firm And Non-Firm Transmission Revenues Associated With Entergy's		
4	Off-System Sales Based On The Appropriate Short-Term Firm Or Non-Firm		
5	Transmission Service Rate	= 28,578,001	C.5
6	MREV = Facilities Revenue Associated With Transmission Facilities Which Are		
7	Directly Assigned To Customers And For Which Costs Are Not		
8	Recovered Through A Contribution-In-Aid.	= 0	C.5
9	TXP = Total Transmission Expense		
10	TXP = TOM - TEQ + TLR * AG + TDX + TLR * GDY + OTR * TPLT + TLR * PYTX + RA		
11	Where:		
12	TOM = Transmission O&M Expense Exclusive Of System Control And		
13	Dispatching Expense In FERC Account 561 [1]	= 98,743,121	C.4
14	TEQ = Transmission Equalization Expense Incurred Under Schedule		
15	MSS-2 Of The Entergy System Agreement	= 16,201,433	C.5
16	AG = Includable Administrative And General O&M Expense	= 509,172,601	A.2.3
17	TDX = Transmission Depreciation Expense [2]	= 95,468,663	C.5
18	GDY = General Plant Depreciation Expense	= 43,991,521	C.5
19	OTR = Other Tax Rate	= 0.0065	A.2.3
20	PYTX = Payroll Related Tax Expense	= 43,909,292	C.4
21	RA = Regulatory Asset Related Expense [3]	= 3,502,705	C.6
22	TXP = Total Transmission Expense	= 266,720,032	
23	ITCWO = Investment Tax Credit Write-Off	= 13,167,291	C.5
24	TX = Composite Corporate After Tax Rate	= 62.08%	A.2.1
25	TKW = The Entergy System Net Area Peak Demand (kW) For The Test Year		
26	("Entergy Peak"), Which Shall Include The Load Placed On The Entergy		
27	Transmission System At The Time Of The Entergy Peak By Entergy's		
28	Interruptible Retail Customers, As Increased By Firm Transmission		
29	Service, Including Firm Off-System Sales, Under Agreements With Terms		
30	Exceeding 12 Months, Which Are Not Included In The Entergy Peak. [4][5]	= 29,236,073	C.5
31	LFTSR = Long-Term Firm Transmission Service Rate (\$/kW-Month)	= \$1.38	
32	NOTE:		
33	[1] Amounts In FERC Account 565 shall be included only to the extent such amounts represent payments		
34	for the use of transmission facilities of others that support Entergy's transmission system.		
35	The variable "TOM" shall be adjusted to exclude the independent coordinator of transmission annual		
36	costs which shall be recovered via Schedule 10.		
37	[2] Transmission Expense shall be adjusted by Table C Amounts - Accumulated Depreciation Expense For		
38	AFUDC Previously Capitalized And funded by transmission customer prepayments.		
39	[3] This variable contains a value(s) that results from an order(s) that requires deferral and		
40	amortization over a future period such as a Table B Amortization Of Interest Expense For Transmission		
41	Customer Prepayments Accrued and Paid Interest.		
42	[4] Firm Transmission Service, including Firm Off-System Sales, under agreements not included in the		
43	Entergy peak shall utilize capacity reservation amounts set by contract, where applicable - including for		
44	firm off-system sales that portion of the capacity reservation amounts set by contract not otherwise included		
45	in the Entergy peak - and metered or scheduled loads at the time of the Entergy peak otherwise.		
46	[5] Firm deliveries are to be adjusted for losses to the transmission system input level utilizing the		
47	applicable loss factors set out in Paragraph 2 Of Appendix A.		

ENTERGY SERVICES, INC.
POINT-TO-POINT TRANSMISSION SERVICE RATE UPDATE
FOR THE TEST YEAR ENDED DECEMBER 31, 2009

SHORT-TERM FIRM TRANSMISSION SERVICE RATES

Line No.	Description	Parameter Value	Reference
1	MFTSR = Monthly Firm Transmission Rate (\$/kW - Month)		
2	$\text{MFTSR} = \frac{12 * \text{LFTSR} * \text{TKW} + (\text{TPLTXS} / \text{TPLT}) * \text{TREV}}{12 * \text{TKW}}$		
3	Where:		
4	LFTSR = Long-Term Firm Transmission Service Rate As Defined On Pages 5		
5	And 6 Of This Attachment 1	= \$1.38	A.2.5
6	TKW = The Entergy System Net Area Peak Demand (kW) For The Test Year		
7	("Entergy Peak"), Which Shall Include The Load Placed On The Entergy		
8	Transmission System At The Time Of The Entergy Peak By Entergy's		
9	Interruptible Retail Customers, As Increased By Firm Transmission		
10	Service, Including Firm Off-System Sales, Under Agreements With		
11	Terms Exceeding 12 Months, Which Are Not Included In The Entergy		
12	Peak.	= 29,236,073	C.5
13	TPLTXS = Transmission Plant In Service Excluding Step-Up Transformers	= 4,351,343,454	C.3
14	TPLT = Transmission Plant In Service	= 4,428,236,636	C.3
15	TREV = Short-Term Firm And Non-Firm Transmission Service Revenue Received		
16	Under Schedules 7 And 8, Including, As Applicable, Imputed Short-Term		
17	Firm And Non-Firm Transmission Revenues Associated With Entergy's		
18	Off-System Sales Based On The Appropriate Short-Term Firm Or Non-Firm		
19	Transmission Service Rate	= 28,578,001	C.5
19	MFTSR = Monthly Firm Transmission Rate (\$/kW-Month)	= \$1.46	
20	WFTSR = Weekly Firm Transmission Service Rate (\$/kW - Week)		
21	$\text{WFTSR} = \frac{12 * \text{MFTSR}}{52}$		
22	WFTSR = Weekly Firm Transmission Service Rate (\$/kW-Week)	= \$0.337	
23	DPFTSR = Daily On-Peak Firm Transmission Service Rate (\$/kW - Day) [1][2]		
24	$\text{DPFTSR} = \frac{12 * \text{MFTSR}}{260}$		
25	DPFTSR = Daily On-Peak Firm Transmission Service Rate (\$/kW - Day)	= \$0.067	
26	DOFTSR = Daily Off-Peak Firm Transmission Service Rate (\$/kW - Day) [1][2]		
27	$\text{DOFTSR} = \frac{12 * \text{MFTSR}}{365}$		
28	DOFTSR = Daily Off-Peak Firm Transmission Service Rate (\$/kW - Day)	= \$0.048	
29	<u>NOTE:</u> [1] On-Peak days are Monday through Friday. Off-Peak days are Saturday and Sunday.		
30	[2] The total charge in any week for Daily On-Peak and Daily Off-Peak Firm Transmission Service		
31	shall not exceed the Weekly Short-Term Firm Transmission Service rate multiplied by the maximum		
32	daily capacity reservation during such week.		

ENTERGY SERVICES, INC.
POINT-TO-POINT TRANSMISSION SERVICE RATE UPDATE
FOR THE TEST YEAR ENDED DECEMBER 31, 2009

MAXIMUM NON-FIRM TRANSMISSION SERVICE RATES

Line No.	Description	Parameter Value	Reference
1	HPNTSR = Hourly On-Peak Non-Firm Transmission Service Rate (\$/kWh) [1][2]		
2	HPNTSR = $\frac{12 * \text{LFTSR} * \text{TKW} + (\text{TPLTXS} / \text{TPLT}) * \text{TREV}}{4,160 * \text{TKW}}$		
3	HONTSR = Hourly Off-Peak Non-Firm Transmission Service Rate (\$/kWh) [1]		
4	HONTSR = $\frac{12 * \text{LFTSR} * \text{TKW} + (\text{TPLTXS} / \text{TPLT}) * \text{TREV}}{8,760 * \text{TKW}}$		
5	Where:		
6	LFTSR = Long-Term Firm Transmission Service Rate As Defined On Pages 5		
7	And 6 Of This Attachment 1	= \$1.38	A.2.5
8	TKW = The Entergy System Net Area Peak Demand (kW) For The Test Year		
9	("Entergy Peak"), Which Shall Include The Load Placed On The Entergy		
10	Transmission System At The Time Of The Entergy Peak By Entergy's		
11	Interruptible Retail Customers, As Increased By Firm Transmission		
12	Service, Including Firm Off-System Sales, Under Agreements With		
13	Terms 'Exceeding 12 Months, Which Are Not Included In The Entergy		
14	Peak.	= 29,236,073	C.5
15	TPLTXS = Transmission Plant In Service Excluding Step-Up Transformers	= 4,351,343,454	C.3
16	TPLT = Transmission Plant In Service	= 4,428,236,636	C.3
17	TREV = Short-Term Firm And Non-Firm Transmission Service Revenue Received		
18	Under Schedules 7 And 8, Including, As Applicable, Imputed Short-Term		
19	Firm And Non-Firm Transmission Revenues Associated With Entergy's		
20	Off-System Sales Based On The Appropriate Short-Term Firm Or Non-Firm		
21	Transmission Service Rate	= 28,578,001	C.5
22	HPNTSR = Hourly On-Peak Non-Firm Transmission Service Rate (\$/kWh)	= \$0.00421	
23	HONTSR = Hourly Off-Peak Non-Firm Transmission Service Rate (\$/kWh)	= \$0.00200	
24	<u>NOTE:</u> [1] On-peak hours are from the hour beginning at 6:00 a.m. and continuing until the		
25	hour ending at 10:00 p.m. Monday through Friday. All other hours are off-peak hours.		
26	[2] The hourly on-peak non-firm transmission rate is a ceiling rate capped at the		
27	respective firm rate. The total charge in any day for hourly service shall not		
28	exceed the weekly rate multiplied by the maximum hourly capacity reservation during		
29	such day. In addition, the total demand charge in any week pursuant to a		
30	reservation of hourly or daily service shall not exceed the weekly rate multiplied		
31	by the maximum hourly capacity reservation in any hour during such week.		

**ENTERGY SERVICES, INC.
NETWORK TRANSMISSION SERVICE REVENUE REQUIREMENT
FOR THE TEST YEAR ENDED DECEMBER 31, 2009**

REVENUE REQUIREMENT SUMMARY

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>RATE</u>
1	Network Transmission Service Revenue Requirement	\$484,386,436

ENTERGY SERVICES, INC.
NETWORK TRANSMISSION SERVICE REVENUE REQUIREMENT
FOR THE TEST YEARS ENDED DECEMBER 31, 2009 AND 2008

REVENUE REQUIREMENT COMPARISON

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>TEST YEAR ENDED</u>		<u>Difference</u>
		<u>12/31/09</u>	<u>12/31/08</u>	
1	Network Transmission Service Revenue Requirement	\$484,386,436	\$469,916,763	\$14,469,673

ENTERGY SERVICES, INC.
NETWORK TRANSMISSION SERVICE REVENUE REQUIREMENT FORMULA
FOR THE TEST YEAR ENDED DECEMBER 31, 2009

COMMON PARAMETERS

<u>Line No.</u>	<u>Description</u>	<u>Parameter Value</u>	<u>Reference</u>
1	<u>COST OF CAPITAL</u>		
2	CC = Before Tax Cost Of Capital		
3	$CC = D * DR + \frac{PF * PR + CE * CR}{TX}$		
4	Where:		
5	D = Embedded Cost Rate Of Long-Term Debt	= 6.15%	C.1
6	DR = Debt Capitalization Ratio	= 52.74%	C.1
7	PF = Embedded Cost Rate Of Preferred Stock	= 6.40%	C.1
8	PR = Preferred Stock Capitalization Ratio	= 1.97%	C.1
9	CE = 0.1100	= 11.00%	C.1
10	CR = Common Equity Capitalization Ratio	= 45.29%	C.1
11	TX = Composite Corporate After Tax Rate		
12	TX = (1 - S)(1 - F)		
13	Where:		
14	S = Average Effective Statutory State Corporate Income Tax		
15	Rate For The Entergy Operating Companies As Weighted By		
16	Net Transmission Plant Investment In Those Operating		
17	Companies [1]	= 4.50%	C.2
18	F= Statutory Federal Corporate Income Tax Rate	= 35.00%	C.2
19	TX = Composite Corporate After Tax Rate	= 62.08%	
20	CC = Before Tax Cost of Capital	= 11.47%	
21	NOTE: [1] The effective state tax rate for a company operating in more		
22	than one state shall be the arithmetic average of the effective		
23	tax rate for those states.		
24	<u>ACCUMULATED DEFERRED INCOME TAXES</u>		
25	ADIT = Accumulated Deferred Income Taxes		
26	ADIT = ADTL + ITC		
27	Where:		
28	ADTL = The Balances In Accounts 190, 281, 282, And 283 As Reduced By		
29	1) Any Amounts Associated With Regulatory Assets Or		
30	Liabilities Created By The Action Of A Retail Regulator And		
31	2) Other Amounts Not Generally And Properly Includable		
32	For Cost Of Service Purposes	= 3,949,594,006	C.3
33	ITC = Accumulated Deferred Investment Tax Credit - 3% Portion Only	= 80	C.3
34	ADIT = Accumulated Deferred Income Taxes	= 3,949,594,086	

ENTERGY SERVICES, INC.
NETWORK TRANSMISSION SERVICE REVENUE REQUIREMENT FORMULA
FOR THE TEST YEAR ENDED DECEMBER 31, 2009

COMMON PARAMETERS (Cont'd)

Line No.	<u>Description</u>	Parameter Value	<u>Reference</u>
1	<u>PLANT RATIO</u>		
2	TPR = Transmission Plant Ratio		
3	$TPR = \frac{TPLT}{PPLT + TPLT + DPLT + GPLT}$		
4	Where:		
5	PPLT = Production Plant In Service	= 13,544,678,945	C.3
6	TPLT = Transmission Plant In Service	= 4,428,236,636	C.3
7	DPLT = Distribution Plant In Service	= 8,707,166,087	C.3
8	GPLT = General Plant In Service-Excluding Coal Mining Equipment	= 706,693,390	C.3
9	TPR = Transmission Plant Ratio	= 0.1617	
10	<u>LABOR RATIO</u>		
11	TLR = Transmission Labor Ratio		
12	$TLR = \frac{TL}{PXAG}$		
13	Where:		
14	TL = Transmission Payroll Charged To O&M Expense	= 44,165,027	C.3
15	PXAG = Payroll Charged To O&M Expense, Except Administrative And		
16	General O&M Expense	= 467,522,141	C.3
17	TLR = Transmission Labor Ratio	= 0.0945	

ENTERGY SERVICES, INC.
NETWORK TRANSMISSION SERVICE REVENUE REQUIREMENT FORMULA
FOR THE TEST YEAR ENDED DECEMBER 31, 2009

COMMON PARAMETERS (Cont'd)

Line No.	<u>Description</u>	<u>Parameter</u>	<u>Value</u>	<u>Reference</u>
1	<u>A&G EXPENSE</u>			
2	AG = Includable Administrative And General O&M Expense			
3	AG = AGXP - EEI - EPRI - RRE			
4	Where:			
5	AGXP = Total Administrative And General O&M Expense	=	530,248,875	C.4
6	EEI = Edison Electric Institute Expenses	=	1,343,522	C.4
7	EPRI = Electric Power Research Institute Expenses	=	0	C.4
8	RRE = Retail Regulatory Expenses	=	19,732,752	C.4
9	AG = Includable Administrative And General O&M Expense	=	509,172,601	
10	<u>OTHER TAX RATE</u>			
11	OTR = Other Tax Rate			
12	$\text{OTR} = \frac{\text{TXO} - \text{PYTX} - \text{RTX}}{\text{PPLT} + \text{TPLT} + \text{DPLT} + \text{GPLT}}$			
13	Where:			
14	TXO = Taxes Other Than Income Taxes (Account 408.1)	=	362,023,950	C.4
15	PYTX = Payroll Related Tax Expense	=	43,909,292	C.4
16	RTX = Retail Related Taxes [1]	=	139,807,710	C.4
17	PPLT = Production Plant In Service	=	13,544,678,945	C.3
18	TPLT = Transmission Plant In Service	=	4,428,236,636	C.3
19	DPLT = Distribution Plant In Service	=	8,707,166,087	C.3
20	GPLT = General Plant In Service-Excluding Coal Mining Equipment	=	706,693,390	C.3
21	OTR = Other Tax Rate	=	0.0065	
22	<u>NOTE:</u> [1] Includes, but not limited to, gross receipts tax, franchise taxes,			
23	regulatory assessment taxes/fees, use taxes, occupation taxes and all			
24	other similar taxes levied on the basis of retail customers, retail mwh			
25	sales, or retail revenues.			

ENTERGY SERVICES, INC.
NETWORK TRANSMISSION SERVICE REVENUE REQUIREMENT FORMULA
FOR THE TEST YEAR ENDED DECEMBER 31, 2009

NETWORK TRANSMISSION SERVICE REVENUE REQUIREMENT

Line No.	<u>Description</u>	<u>Value</u>	<u>Reference</u>
1	NTSRR = Network Transmission Service Revenue Requirement		
2	$NTSRR = TRB * CC + (NTPLT / TPLT) * (-TREV - MREV + TXP - TPR * ITCWO / TX)$		
3	Where:		
4	TRB = Transmission System Rate Base		
5	$TRB = NTPLT - NTDR + (NTPLT / TPLT) * [TLR * (GPLT - GDR) + TPR * (MS + PPT - ADIT)] + URA$		
6	Where:		
7	NTPLT = Transmission Plant In Service Balance For Facilities Included In The Network Transmission System, As Defined In Paragraph 3.b Of Appendix 1 ("Network Transmission Plant")	= 4,351,343,454	C.3
8			
9			
10	NTDR = Network Transmission Plant Accumulated Depreciation [1]	= 1,661,569,533	C.4
11	TPLT = Transmission Plant In Service [2]	= 4,428,236,636	C.3
12	TLR = Transmission Labor Ratio	= 0.0945	B.2.2
13	GPLT = General Plant In Service - Excluding Coal Mining Equipment	= 706,693,390	C.3
14			
15	GDR = General Plant Accumulated Depreciation - Excluding Coal Mining Equipment	= 133,644,702	C.4
16			
17	TPR = Transmission Plant Ratio	= 0.1617	B.2.2
18	MS = Materials And Supplies	= 412,360,140	C.4
19	PPT = Prepaid Taxes And Insurance	= 34,756,710	C.4
20	ADIT = Accumulated Deferred Income Taxes	= 3,949,594,086	B.2.1
21	URA = Unamortized Regulatory Asset [3]	= 25,819,983	C.6
22	TRB = Transmission System Rate Base	= 2,212,290,381	
23	CC = Before Tax Cost Of Capital	= 11.47%	B.2.1
24	NOTE:		
25	[1] Transmission depreciation shall be adjusted by Table C amounts for reductions of the 13-Month Average Depreciation Expense for AFUDC previously capitalized and funded with transmission customer prepayments.		
26			
27	[2] Transmission plant shall be adjusted for the unamortized balance of transmission customer prepayments in the "B" sub-account of FERC Account 253, but limited to prepayments received for construction (<i>i.e.</i> , excluding tax gross-ups and accrued interest) and adjusted for AFUDC previously capitalized and funded by transmission customer prepayments.		
28			
29			
30			
31	[3] This variable contains a value(s) that results from a FERC order(s) that requires deferral and amortization over a future period such as Table B - Unamortized Rate Base Asset for Accrued Interest for transmission customer prepayments.		
32			
33			

ENTERGY SERVICES, INC.
NETWORK TRANSMISSION SERVICE REVENUE REQUIREMENT FORMULA
FOR THE TEST YEAR ENDED DECEMBER 31, 2009

NETWORK TRANSMISSION SERVICE REVENUE REQUIREMENT (Cont'd)

Line No.	Description	Parameter Value	Reference
1	TREV = Short-Term Firm And Non-Firm Transmission Service Revenue Received		
2	Under Schedules 7 And 8, Including, As Applicable, Imputed Short-Term		
3	Firm And Non-Firm Transmission Revenues Associated With Entergy's		
4	Off-System Sales Based On The Appropriate Short-Term Firm Or Non-Firm		
5	Transmission Service Rate	= 28,578,001	C.5
6	MREV = Facilities Revenue Associated With Transmission Facilities Which Are Directly		
7	Assigned To Customers And For Which Costs Are Not Recovered Through A		
	Contribution-In-Aid.	= 0	C.5
8	TXP = Total Transmission Expense		
9	TXP = TOM - TEQ + TLR * AG + TDX + TLR * GD X + OTR * TPLT + TLR * PYTX + RA		
10	Where:		
11	TOM = Transmission O&M Expense [1]	= 98,743,121	C.4
12	TEQ = Transmission Equalization Expense Incurred Under Schedule		
13	MSS-2 Of The Entergy System Agreement	= 16,201,433	C.5
14	AG = Includable Administrative And General O&M Expense	= 509,172,601	B.2.3
14	TDX = Transmission Depreciation Expense [2]	= 95,468,663	C.5
15	GD X = General Plant Depreciation Expense	= 43,991,521	C.5
16	OTR = Other Tax Rate	= 0.0065	B.2.3
17	PYTX = Payroll Related Tax Expense	= 43,909,292	C.4
18	RA = Regulatory Asset Related Expense [3]	= 3,502,705	C.6
19	TXP = Total Transmission Expense	= 266,720,032	
20	ITCWO = Investment Tax Credit Write-Off	= 13,167,291	C.5
21	TX = Composite Corporate After Tax Rate	= 62.08%	B.2.1
22	NTSRR = Network Transmission Service Revenue Requirement	= 484,386,436	

23 NOTE:

- 24 [1] Amounts in FERC Account 565 shall be included only to the extent such amounts represent payments for the
25 use of transmission facilities of others that support Entergy's transmission system.
31 The variable "TOM" shall be adjusted to exclude the independent coordinator of transmission costs which
32 shall be recovered via Schedule 10.
- 26 [2] Transmission Expense shall be adjusted by Table C amounts - accumulated depreciation expense
27 for AFUDC previously capitalized and funded by transmission customer prepayments.
- 28 [3] This variable contains a value(s) that results from an order(s) that requires deferral and amortization over
29 a future period such as Table B amortization of interest expense for transmission customer prepayments
30 accrued and paid interest.

**ENTERGY SERVICES, INC.
TRANSMISSION SERVICE CREDITS
ELIGIBLE FACILITIES MONTHLY FIXED CHARGE RATE
FOR THE TEST YEAR ENDED DECEMBER 31, 2009**

Line
No.

Eligible Facilities Monthly Fixed Charge Rate Development

1	Network Transmission Service Revenue Requirement	\$484,386,436
2	Network Transmission Service Plant in Service	<u>\$4,351,343,454</u>
3	Eligible Facilities Monthly Fixed Charge Rate	<u><u>0.00928</u></u>

Notes:

- (1) Per Open Access Transmission Tariff (OATT) Workpaper B.1
- (2) Per OATT Workpaper B.2.4
- (3) Line 1 / (Line 2 * 12)

**ENTERGY SERVICES, INC.
TRANSMISSION SERVICE CREDITS
ELIGIBLE FACILITIES MONTHLY FIXED CHARGE RATE
FOR THE TEST YEARS ENDED DECEMBER 31, 2009 AND 2008**

RATE COMPARISON

<u>Line No.</u>	<u>TEST YEAR ENDED</u>		<u>Difference</u>
	<u>12/31/09</u>	<u>12/31/08</u>	
1 Eligible Facilities Monthly Fixed Charge Rate	<u>0.00928</u>	<u>0.00952</u>	<u>(0.00024)</u>

ENTERGY SERVICES, INC.
POINT-TO-POINT TRANSMISSION AND NETWORK INTEGRATION SERVICE TARIFFS
FOR THE TEST YEAR ENDED DECEMBER 31, 2009
(\$)

COST OF CAPITAL COMPONENT SUMMARY

Variable	Description	TOTAL	EAI (A)	EGSL (G)	ELL (L)	EMI (M)	ENOI (N)	ETI (T)
			WP Ref.	WP Ref.	WP Ref.	WP Ref.	WP Ref.	WP Ref.
Capitalization								
Total Debt	=	7,360,694,169	1,571,355,033 D.1.1.1	1,512,304,975 D.1.2.1	2,116,379,772 D.1.3.1	823,571,731 D.1.4.1	191,105,438 D.1.5.1	1,145,977,220 D.1.6.1
Preferred Equity	=	274,280,173	114,733,615 D.1.1.1	9,471,188 D.1.2.1	80,380,763 D.1.3.1	49,690,886 D.1.4.1	20,003,721 D.1.5.1	0 D.1.6.1
Common Equity	=	6,321,543,475	1,413,177,615 D.1.1.1	1,473,614,635 D.1.2.1	1,692,444,753 D.1.3.1	689,454,824 D.1.4.1	208,361,781 D.1.5.1	844,489,867 D.1.6.1
Total Capitalization	=	<u>13,956,517,817</u>	<u>3,099,266,263</u>	<u>2,995,390,798</u>	<u>3,889,205,288</u>	<u>1,562,717,441</u>	<u>419,470,940</u>	<u>1,990,467,087</u>
Capitalization Ratios								
DR = Debt Capitalization Ratio	=	52.74%	50.70%	50.49%	54.42%	52.70%	45.56%	57.57%
PR = Preferred Stock Capitalization Ratio	=	1.97%	3.70%	0.31%	2.07%	3.18%	4.77%	0.00%
CR = Common Equity Capitalization Ratio	=	45.29%	45.60%	49.20%	43.51%	44.12%	49.67%	42.43%
	=	<u>100.00%</u>	<u>100.00%</u>	<u>100.00%</u>	<u>100.00%</u>	<u>100.00%</u>	<u>100.00%</u>	<u>100.00%</u>
Cost Rates								
D = Embedded Cost Rate Of Long-Term Debt	=	6.15%	5.47% D.1.1.1	6.08% D.1.2.1	6.38% D.1.3.1	6.34% D.1.4.1	6.08% D.1.5.1	6.65% D.1.6.1
PF = Embedded Cost Rate of Preferred Stock	=	6.40%	5.99% D.1.1.1	8.71% D.1.2.1	7.55% D.1.3.1	5.69% D.1.4.1	4.82% D.1.5.1	0.00% D.1.6.1
CE = 0.1100	=	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%
Weighted Average	=	<u>8.35%</u>	<u>8.01%</u>	<u>8.51%</u>	<u>8.42%</u>	<u>8.37%</u>	<u>8.46%</u>	<u>8.50%</u>

Notes:

DR = (Total LT Debt / Total Capitalization)
 PR = (Total Preferred Equity / Total Capitalization)
 CR = (Total Common Equity / Total Capitalization)
 $D = ((A \text{ Cost Rate} * A \text{ LT Debt}) + (G \text{ Cost Rate} * G \text{ LT Debt}) + (L \text{ Cost Rate} * L \text{ LT Debt}) + (M \text{ Cost Rate} * M \text{ LT Debt}) + (N \text{ Cost Rate} * N \text{ LT Debt}) + (T \text{ Cost Rate} * T \text{ LT Debt})) / \text{Total LT Debt}$
 $PF = ((A \text{ Cost Rate} * A \text{ Preferred}) + (G \text{ Cost Rate} * G \text{ Preferred}) + (L \text{ Cost Rate} * L \text{ Preferred}) + (M \text{ Cost Rate} * M \text{ Preferred}) + (N \text{ Cost Rate} * N \text{ Preferred}) + (T \text{ Cost Rate} * T \text{ Preferred})) / \text{Total Preferred Equity}$
 $CE = ((A \text{ Cost Rate} * A \text{ Common}) + (G \text{ Cost Rate} * G \text{ Common}) + (L \text{ Cost Rate} * L \text{ Common}) + (M \text{ Cost Rate} * M \text{ Common}) + (N \text{ Cost Rate} * N \text{ Common}) + (T \text{ Cost Rate} * T \text{ Common})) / \text{Total Common Equity}$

ENTERGY SERVICES, INC.
 POINT-TO-POINT TRANSMISSION AND NETWORK INTEGRATION SERVICE TARIFFS
 FOR THE TEST YEAR ENDED DECEMBER 31, 2009
 (\$)

COMPOSITE CORPORATE INCOME TAX RATE SUMMARY

Variable	Description	TOTAL	EAI (A)		EGSL (G)		ELL (L)		EMI (M)		ENOI (N)		ETI (T)	
			WP Ref.		WP Ref.		WP Ref.		WP Ref.		WP Ref.		WP Ref.	
Tax Rates														
F =	Statutory Federal Corporate Income Tax Rate	= <u>35.00%</u>	35.00%	D.6	35.00%	D.6	35.00%	D.6	35.00%	D.6	35.00%	D.6	35.00%	D.6
	Effective Statutory State Corporate Income Tax Rate	=	6.50%	D.6	8.00%	D.6	8.00%	D.6	5.00%	D.6	8.00%	D.6	0.00%	D.6
S =	Effective State Tax Rate (1)	= <u>4.50%</u> (2)	6.50%		5.35%		5.35%		5.00%		5.35%		0.00%	
Net Transmission Plant														
TPLT =	Transmission Plant In Service	= 4,428,236,636	1,154,173,122	C.3	780,748,136	C.3	957,878,534	C.3	651,121,134	C.3	80,333,025	C.3	803,982,685	C.3
TDR =	Transmission Accum Depr	= <u>1,698,657,035</u>	<u>400,106,084</u>	C.4	<u>379,111,598</u>	C.4	<u>400,860,531</u>	C.4	<u>225,673,401</u>	C.4	<u>57,813,809</u>	C.4	<u>235,091,613</u>	C.4
Net TPLT =	Net Transmission Plant	= <u>2,729,579,601</u>	<u>754,067,038</u>		<u>401,636,538</u>		<u>557,018,003</u>		<u>425,447,733</u>		<u>22,519,216</u>		<u>568,891,072</u>	

Notes:

- (1) EAI / EMI / ETI => S = ES State Statutory Tax Rate
 ELL / ENOI / EGSL => S = State Statutory Tax Rate
 ELL / ENOI / EGSL => ES = State Tax Rate * (1 - Federal Tax Rate) / [1 - (Federal Tax Rate * State Tax Rate)]
 (2) ESI=> The average effective statutory State Corporate tax rate for Entergy's Operating Companies as Weighted by Net Transmission Plant of each Company.

ENTERGY SERVICES, INC.
POINT-TO-POINT TRANSMISSION AND NETWORK INTEGRATION SERVICE TARIFFS
FOR THE TEST YEAR ENDED DECEMBER 31, 2009
(\$)

ACCUMULATED DEFERRED INCOME TAX & PLANT AND LABOR DATA

Variable	Description	TOTAL	EAI (A)	EGSL (G)	ELL (L)	EMI (M)	ENOI (N)	ETI (T)
			WP Ref.	WP Ref.	WP Ref.	WP Ref.	WP Ref.	WP Ref.
Accumulated Deferred Income Tax								
ADTL =	Balances in Accts 190, 281, 282, and 283 as Reduced by							
	1) Any Amounts Associated with Regulatory Assets or Liabilities Created by the Action of a Retail Regulator, and							
	2) Other Amounts not Generally and Properly Includable for Cost of Service Purposes							
	190	= (489,163,100)	(4,591,137) D.2.1.1	(74,755,070) D.2.2.1	(170,744,609) D.2.3.1	(8,102,279) D.2.4.1	(3,048,385) D.2.5.1	(227,921,620) D.2.6.1
	281	= 2,098,658	0	2,087,739 D.2.2.3	0	0	0	10,919 D.2.6.2
	282	= 4,310,248,397	943,971,912 D.2.1.3	918,614,551 D.2.2.4	1,227,724,808 D.2.3.3	499,778,173 D.2.4.3	136,434,962 D.2.5.3	583,723,991 D.2.6.3
	283	= 130,541,900	15,990,818 D.2.1.5	65,028,844 D.2.2.5	20,176,962 D.2.3.4	5,691,895 D.2.4.4	16,433,319 D.2.5.4	7,220,062 D.2.6.4
	Less Supplemental Transmission Projects	= 4,131,849	95,454 D.2.7.1	618,238 D.2.7.1	2,298,813 D.2.7.2	1,075,999 D.2.7.2	0	43,345 D.2.7.3
	Total	= 3,949,594,006	955,276,139	910,357,826	1,074,858,348	496,291,790	149,819,896	362,990,007
ITC =	Accumulated Deferred Investment Tax Credit - 3% Portion only	= 80	(2) D.3.1	40 D.3.2	0 D.3.3	0 D.3.4	0 D.3.5	42 D.3.6
Plant Data								
PPLT =	Production Plant In Service	= 13,544,678,945	3,552,184,917 D.4.1.1	4,405,194,926 D.4.2.1	3,797,237,423 D.4.3.1	811,289,144 D.4.4.1	177,150,389 D.4.5.1	801,622,146 D.4.6.1
	Transmission Plant in Service Per Book	= 4,602,664,645	1,180,983,635 D.4.1.1	796,369,671 D.4.2.1	1,028,010,585 D.4.3.1	697,290,625 D.4.4.1	80,333,025 D.4.5.1	819,677,104 D.4.6.1
	Less Prepayment Rate Base Asset	= 85,803,541	21,110,067 D.16.1	0 D.16.1	16,715,366 D.16.1	38,423,860 D.16.1	0 D.16.1	9,554,248 D.16.1
	Plus Prepayment Tax Gross Up	= 6,995,533	1,126,111 D.16.1	0 D.16.1	811,106 D.16.1	5,058,316 D.16.1	0 D.16.1	0 D.16.1
	Plus Net Accrued Prepayment Interest Expense	= 13,510,261	2,068,508 D.16.1	0 D.16.1	4,611,696 D.16.1	6,110,183 D.16.1	0 D.16.1	719,874 D.16.1
	Less Supplemental Transmission Projects	= 90,459,152	2,483,223 D.4.7.1	14,025,594 D.4.7.1	56,232,356 D.4.7.1	16,813,503 D.4.7.1	0	904,477 D.4.7.1
	Less Previously Capitalized Prepayment AFUDC	= 18,671,110	6,411,843 D.16.3.2	1,595,941 D.16.3.2	2,607,131 D.16.3.2	2,100,627 D.16.3.2	0 D.16.3.2	5,955,568 D.16.3.2
TPLT =	Transm. Plant In-Service Per Book Adj. for Prepay.	= 4,428,236,636	1,154,173,122	780,748,136	957,878,534	651,121,134	80,333,025	803,982,685
	Less Generator Step-up Facilities	= 76,893,182	28,258,065 D.4.1.1	12,393,923 D.4.2.1	15,649,566 D.4.3.1	8,688,473 D.4.4.1	4,136,229 D.4.5.1	7,766,926 D.4.6.1
NTPLT & TPLTXS =	Transmission Plant In Service Excl Step-up	= 4,351,343,454	1,125,915,057	768,354,213	942,228,968	642,432,661	76,196,796	796,215,759
DPLT =	Distribution Plant In Service	= 8,707,166,087	2,352,082,505 D.4.1.1	1,184,664,389 D.4.2.1	2,180,440,235 D.4.3.1	1,213,127,821 D.4.4.1	406,672,781 D.4.5.1	1,370,178,356 D.4.6.1
GPLT =	General Plant in Service - Ex. Coal Mining Equip.	= 706,693,390	156,482,992 D.4.1.1	92,902,901 D.4.2.1	146,211,683 D.4.3.1	147,817,235 D.4.4.1	30,326,672 D.4.5.1	132,951,907 D.4.6.1
Labor Data								
TL =	Transmission Payroll Charged to O&M Expense	= 44,165,027	11,748,059 D.5.1.1	7,444,147 D.5.2.1	10,384,236 D.5.3.1	6,875,327 D.5.4.1	1,614,452 D.5.5.1	6,098,806 D.5.6.1
PXAG =	Payroll Charged to O&M Expense, Excluding Administrative and General O&M Expense	= 467,522,141	154,180,219 D.5.1.1	81,260,720 D.5.2.1	126,977,737 D.5.3.1	46,983,968 D.5.4.1	15,343,727 D.5.5.1	42,775,770 D.5.6.1

**POINT-TO-POINT TRANSMISSION AND NETWORK INTEGRATION SERVICE TARIFFS
FOR THE TEST YEAR ENDED DECEMBER 31, 2009
(\$)**

MISCELLANEOUS VARIABLES

Variable	Description	TOTAL	EAI (A)		EGSL (G)		ELL (L)		EMI (M)		ENOI (N)		ETI (T)	
			WP Ref.		WP Ref.		WP Ref.		WP Ref.		WP Ref.		WP Ref.	
A&G Data														
AGXP =	Total A&G O&M Exp	= 530,248,875	132,374,176	D.7.1.1	80,926,676	D.7.2.1	121,567,154	D.7.3.1	80,478,653	D.7.4.1	45,187,779	D.7.5.1	69,714,437	D.7.6.1
EPRI =	Electric Power Research Institute Expenses	= 0	0	D.7.1.1	0	D.7.2.1	0	D.7.3.1	0	D.7.4.1	0	D.7.5.1	0	D.7.6.1
EEL =	Edison Electric Institute Expenses	= 1,343,522	285,299	D.7.1.1	245,807	D.7.2.1	360,254	D.7.3.1	199,439	D.7.4.1	61,617	D.7.5.1	191,106	D.7.6.1
RRE =	Retail Regulatory Commission Expenses	= 19,732,752	3,739,221	D.7.1.1	2,065,073	D.7.2.1	2,220,495	D.7.3.1	1,220,868	D.7.4.1	7,382,009	D.7.5.1	3,105,086	D.7.6.1
Taxes Other														
TXO =	Taxes Other Than Income Taxes - Acct. 408.1	= 362,023,950	80,828,965	D.8.1	63,368,465	D.8.2	66,626,943	D.8.3	63,380,454	D.8.4	32,338,715	D.8.5	55,480,408	D.8.6
PYTX =	Payroll Related Tax Expense	= 43,909,292	13,491,574	D.8.1	8,808,194	D.8.2	10,974,980	D.8.3	4,709,211	D.8.4	1,560,745	D.8.5	4,364,588	D.8.6
RTX =	Retail Related Taxes	= 139,807,710	38,653,393	D.8.1	21,375,848	D.8.2	12,503,675	D.8.3	15,215,664	D.8.4	22,876,717	D.8.5	29,182,413	D.8.6
Accumulated Depreciation														
	Transmission Acc. Depr. Per Book	= 1,704,853,764	401,291,434	D.9.1.1	379,609,044	D.9.2.1	403,207,883	D.9.3.1	226,911,130	D.9.4.1	57,813,809	D.9.5.1	236,020,464	D.9.6.1
	Less Accum Depr. For Previously Capitalized AFUDC	= 3,068,103	1,135,588	D.16.3.1	345,787	D.16.3.1	321,573	D.16.3.1	355,279	D.16.3.1	0	D.16.3.1	909,876	D.16.3.1
	Less Supplemental Transmission Projects	= 3,128,626	49,762	D.4.7.1	151,659	D.4.7.1	2,025,779	D.4.7.1	882,450	D.4.7.1	0		18,975	D.4.7.1
TDR =	Transmission Acc. Depr. Per Book Adj. for Prepay	= 1,698,657,035	400,106,084		379,111,598		400,860,531		225,673,401		57,813,809		235,091,613	
	Less Step-up Facilities	= 37,087,502	7,432,634	D.9.1.1	9,188,697	D.9.2.1	8,368,450	D.9.3.1	4,840,085	D.9.4.1	3,752,236	D.9.5.1	3,505,400	D.9.6.1
NTDR &														
TDRXS =	Other Trans Plant Accum Depr	= 1,661,569,533	392,673,450		369,922,901		392,492,081		220,833,316		54,061,573		231,586,213	
GDR =	General Plt Accum Depr. - Ex. CME	= 133,644,702	66,944,193	D.9.1.1	29,059,800	D.9.2.1	(26,069,855)	D.9.3.1	5,765,152	D.9.4.1	1,876,595	D.9.5.1	56,068,817	D.9.6.1
Other Rate Base Items														
MS =	Materials and Supplies	= 412,360,140	129,211,497	D.10.1	81,603,020	D.10.2	126,330,830	D.10.3	33,192,446	D.10.4	10,644,387	D.10.5	31,377,960	D.10.6
PPT =	Prepaid Taxes and Insurance	= 34,756,710	4,873,153	D.11.1	4,528,621	D.11.2	8,170,181	D.11.3	4,608,876	D.11.4	4,907,592	D.11.5	7,668,287	D.11.6
Transmission Expense														
	Total Transmission Expense	= 139,478,288	30,476,801	D.7.1.1	36,872,370	D.7.2.1	28,019,695	D.7.3.1	17,733,320	D.7.4.1	10,275,997	D.7.5.1	16,100,105	D.7.6.1
	Less: System Control & Dispatching - Account 561	= 21,882,207	4,870,328	D.7.1.1	3,740,530	D.7.2.1	5,753,889	D.7.3.1	3,114,300	D.7.4.1	1,266,411	D.7.5.1	3,136,749	D.7.6.1
	Less: Transmission by Others - A/C 565 that do not support Entergy's Transmission System	= 454,167	454,167	D.7.1.1	0	D.7.2.1	0	D.7.3.1	0	D.7.4.1	0	D.7.5.1	0	D.7.6.1
		= 117,141,914	25,152,306		33,131,840		22,265,806		14,619,020		9,009,586		12,963,356	
	Less: ICT Cost	= 18,398,793	4,050,807	D.7.7.1	3,567,342	D.7.7.1	4,643,046	D.7.7.1	2,583,172	D.7.7.1	765,592	D.7.7.1	2,788,834	D.7.7.1
TOM =	Total Transmission Expense Adjusted	= 98,743,121	21,101,499		29,564,498		17,622,760		12,035,848		8,243,994		10,174,522	

ENTERGY SERVICES, INC.
POINT-TO-POINT TRANSMISSION AND NETWORK INTEGRATION SERVICE TARIFFS
FOR THE TEST YEAR ENDED DECEMBER 31, 2009
(\$)

MISCELLANEOUS VARIABLES

Variable	Description	TOTAL	EAI (A)	EGSL (G)	ELL (L)	EMI (M)	ENOI (N)	ETI (T)
		WP Ref.	WP Ref.	WP Ref.	WP Ref.	WP Ref.	WP Ref.	WP Ref.
TEQ =	Transmission Equalization Expense incurred under Sch. MSS-2 of the Entergy System Agreement	= 16,201,433	0 D.7.1.1	9,427,916 D.7.2.1	0 D.7.3.1	0 D.7.4.1	6,773,517 D.7.5.1	0 D.7.6.1
TREV =	Short-Term Firm and Non-Firm Transmission Service Revenue Received Under Schedules 7 and 8 , Including, As Applicable, Imputed Short-Term Firm and Non-Firm Transmission Revenues Associated with Entergy's Off-System Sales Based on the Appropriate Short-Term Firm or Non-Firm Transmission Service Rate	= 28,578,001	6,312,921 D.12.1	5,441,332 D.12.1	7,280,244 D.12.1	4,022,306 D.12.1	1,241,985 D.12.1	4,279,213 D.12.1
MREV =	Facilities Revenue Associated With Transmission Facilities Which Are Directly Assigned To Customers And For Which Costs Are Not Recovered Through A Contribution-In-Aid, Plus Incremental Rate Revenue Associated With Network Upgrades Constructed In Order To Provide Incrementally-Priced Transmission Delivery Service	= 0	0 D.12.2	0 D.12.2	0 D.12.2	0 D.12.2	0 D.12.2	0 D.12.2
	Depreciation Expense							
	Transmission Depr Exp	94,705,562	18,328,365 D.13.1.1	15,997,978 D.13.2.1	28,798,811 D.13.3.1	15,993,241 D.13.4.1	2,249,456 D.13.5.1	13,337,711 D.13.6.1
	Regional Transmission and Market Ops	3,700,561	902,091 D.13.1.1	716,909 D.13.2.1	862,159 D.13.3.1	555,003 D.13.4.1	152,996 D.13.5.1	511,403 D.13.6.1
	Less Supplemental Transmission Projects	2,315,090	38,094 D.4.7.1	288,318 D.4.7.1	1,583,528 D.4.7.1	391,755 D.4.7.1	0	13,395 D.4.7.1
	Less Deprac. Assoc. with AFUDC Capitalized	622,370	213,728 D.16.3.1	53,198 D.16.3.1	86,904 D.16.3.1	70,021 D.16.3.1	0 D.16.3.1	198,519 D.16.3.1
TDX =	Transmission Depr Exp	= 95,468,663	18,978,634	16,373,371	27,990,538	16,086,468	2,402,452	13,637,200
GDX =	General Plant Depr. Expense	= 43,991,521	15,802,654 D.13.1.1	7,265,352 D.13.2.1	6,649,197 D.13.3.1	5,367,135 D.13.4.1	1,485,387 D.13.5.1	7,421,796 D.13.6.1
ITCWO =	Investment Tax Credit Write-Off	= 13,167,291	3,994,685 D.14.1	3,238,887 D.14.2	2,962,217 D.14.3	1,102,926 D.14.4	259,325 D.14.5	1,609,251 D.14.6
	Demand							
TKW =	Entergy System Net Area Peak Demand	29,236,073	D.15.1					

ENTERGY SERVICES, INC.
 POINT-TO-POINT TRANSMISSION AND NETWORK INTEGRATION SERVICE TARIFFS
 FOR THE TEST YEAR ENDED DECEMBER 31, 2009
 (\$)

MISCELLANEOUS VARIABLES

Variable	Description	TOTAL	EAI (A)	EGSL (G)	ELL (L)	EMI (M)	ENOI (N)	ETI (T)
		WP Ref.	WP Ref.	WP Ref.	WP Ref.	WP Ref.	WP Ref.	WP Ref.
	Unamortized Regulatory Asset							
	VSP Deferred Balance - Rate Base Asset	= 0						
	IPP Prepayment Interest - Rate Base Asset	= 25,819,983	9,748,975 D.16.1	1,017,898 D.16.1	3,026,929 D.16.1	1,068,203 D.16.1	0 D.16.1	10,957,978 D.16.1
URA =	Unamortized Regulatory Asset	= 25,819,983						
	Regulatory Asset Expense							
	VSP Amortization Expense	= 0						
	IPP Prepayment Interest Expense	= 3,502,705	1,241,900 D.16.1	196,805 D.16.1	463,243 D.16.1	158,822 D.16.1	0 D.16.1	1,441,935 D.16.1
RA =	Regulatory Asset Expense	= 3,502,705						

**ENTERGY ARKANSAS, INC.
COST OF CAPITAL
AS OF DECEMBER 31, 2009**

	<u>Capitalization (1)</u>	<u>Ratios</u>	<u>Embedded Cost (1)</u>	<u>Weighted Cost</u>
Debt	1,571,355,033	50.70%	5.47%	2.77%
Preferred Stock	114,733,615	3.70%	5.99%	0.22%
Common Stock	<u>1,413,177,615</u>	<u>45.60%</u>	11.00%	<u>5.02%</u>
Total	<u><u>3,099,266,263</u></u>	<u><u>100.00%</u></u>		<u><u>8.01%</u></u>

(1) See Workpaper D.1.1.2

ENTERGY ARKANSAS, INC.
OPEN ACCESS TRANSMISSION TARIFF
COST OF CAPITAL
AS OF DECEMBER 31, 2009

Cost of Capital as of 12/31/09		<u>REF</u>
a) Embedded Cost of Long Term Debt	<u>5.47%</u>	D.1.1.4
b) Total Debt used in calculating the Capitalization Ratios	<u>\$1,571,355,033</u>	D.1.1.4
c) Embedded Cost of Preferred Stock	<u>5.99%</u>	D.1.1.8
d) Total Preferred Stock used in calculating the Capitalization Ratios	<u>\$114,733,615</u>	D.1.1.8
e) Total Common Equity used in calculating the Capitalization Ratios	<u>\$1,413,177,615</u>	D.1.1.9

**ENTERGY ARKANSAS, INC.
CAPITALIZATION RATIOS****OPEN ACCESS TRANSMISSION TARIFF
AS OF DECEMBER 31, 2009**

	<u>REF</u>	<u>AMOUNT</u>	<u>%</u>
LONG TERM DEBT	D.1.1.4	\$1,571,355,033	50.70%
PREFERRED STOCK	D.1.1.8	114,733,615	3.70%
COMMON EQUITY	D.1.1.9	<u>1,413,177,615</u>	<u>45.60%</u>
		<u>\$3,099,266,263</u>	<u>100.00%</u>

**ENTERGY ARKANSAS, INC.
EMBEDDED COST OF DEBT**

**OPEN ACCESS TRANSMISSION TARIFF
AS OF DECEMBER 31, 2009**

	<u>REF</u>	<u>PRINCIPAL</u>	<u>ANNUAL COSTS</u>	<u>COMPOSITE RATE</u>
First Mortgage Bonds	D.1.1.5	\$1,200,000,000	\$67,308,000	
Installment Purchase Contracts	D.1.1.6	239,200,000	13,554,700	
Discount on Long Term Debt	E.1.3 LN 23	(1,313,420)		
Unamortized Debt Expense	E.1.2 LN 69	(17,549,892)		
Unamortized Loss on Reacquired Debt	E.1.2 LN 81	(29,664,554)		
Amort. of Debt Expense			2,090,106 (1)	
Amort. of Debt Discount			143,861 (2)	
Amort. of Loss on Reacquired Debt			2,615,519 (3)	
Dept. of Energy Obligation	D.1.1.7	<u>180,682,899</u>	<u>252,956 (4)</u>	
Total Embedded Cost of Debt		<u>\$1,571,355,033</u>	<u>\$85,965,141</u>	<u>5.47%</u>

Notes:

- (1) December Amortization Annualized (\$174,175.50 * 12)
- (2) December Amortization Annualized (\$11,988.41* 12)
- (3) December Amortization Annualized (\$217,959.88 * 12)
- (4) Calculated at Average Interest Rate

**ENTERGY ARKANSAS, INC.
DETAIL OF FIRST MORTGAGE BONDS**

**OPEN ACCESS TRANSMISSION TARIFF
AS OF DECEMBER 31, 2009**

<u>PERCENT</u>	<u>PRINCIPAL</u>	<u>DUE</u>	<u>YEARLY INTEREST</u>
5.000%	115,000,000	7/01/18	5,750,000
5.400%	150,000,000	5/01/18	8,100,000
4.500%	100,000,000	6/01/10	4,500,000
5.660%	175,000,000	2/01/25	9,905,000
7.125%	(1) 100,000,000	4/01/32	7,125,000
6.000%	100,000,000	11/01/32	6,000,000
5.900%	100,000,000	6/01/33	5,900,000
6.380%	60,000,000	11/01/34	3,828,000
5.400%	<u>300,000,000</u>	8/01/13	<u>16,200,000</u>
	<u>\$1,200,000,000</u>		<u>\$67,308,000</u>

(1) 6.70% Coupon rate plus 42.5 basis points insurance = 7.125%

**ENTERGY ARKANSAS, INC.
DETAIL OF INSTALLMENT PURCHASE CONTRACTS**

**OPEN ACCESS TRANSMISSION TARIFF
AS OF DECEMBER 31, 2009**

<u>PERCENT</u>	<u>PRINCIPAL</u>	<u>DUE</u>	<u>YEARLY INTEREST</u>
<u>Pope County:</u>			
6.300%	120,000,000	11/01/20	7,560,000
6.300%	19,500,000	12/01/16	1,228,500
<u>Jefferson County:</u>			
4.600%	54,700,000	10/01/17	2,516,200
<u>Independence County:</u>			
5.000%	<u>45,000,000</u>	01/01/21	<u>2,250,000</u>
Total Per Books	<u>\$239,200,000</u>		<u>\$13,554,700</u>

**ENTERGY ARKANSAS, INC.
INTEREST CALCULATION FOR DOE OBLIGATION**

**OPEN ACCESS TRANSMISSION TARIFF
AS OF DECEMBER 31, 2009**

<u>DATE</u>	<u>BALANCE</u>	<u>INTEREST</u>	<u>AVE. BALANCE QUARTER</u>
12/31/2008	180,428,369		
1/31/2009	180,436,038	7,668	
2/28/2009	180,443,706	7,668	
3/31/2009	180,451,374	7,668	180,436,038
4/30/2009	180,481,148	29,774	
5/31/2009	180,510,923	29,774	
6/30/2009	180,540,697	29,774	180,481,148
7/31/2009	180,570,487	29,789	
8/31/2009	180,600,276	29,789	
9/30/2009	180,630,065	29,789	180,570,487
10/31/2009	180,647,676	17,611	
11/30/2009	180,665,288	17,611	
12/31/2009	180,682,899	17,611	180,647,676
		254,530	
<u>QUARTER</u>	<u>AVERAGE BALANCE</u>	<u>13 WEEK T-BILL RATE</u>	<u>AVE. BAL. x RATE</u>
1st	\$180,436,038	0.051%	\$92,022
2nd	180,481,148	0.198%	357,353
3rd	180,570,487	0.198%	357,530
4th	180,647,676	0.117%	211,358
Total	\$722,135,349		\$1,018,263
Average Rate		0.14%	

Interest to be used in Cost of Capital for DOE Obligation:

December 31, 2009 Balance	\$180,682,899
Average 2009 Rate	0.14%
Annualized Interest	\$252,956

ENTERGY ARKANSAS, INC.
EMBEDDED COST OF PREFERRED STOCK

OPEN ACCESS TRANSMISSION TARIFF
AS OF DECEMBER 31, 2009

<u>SERIES</u>	<u>PAR VALUE</u>	<u>SHARES OUTSTANDING</u>	<u>AMOUNT</u>	<u>ANNUAL DIVIDEND REQUIREMENT</u>	<u>COMPOSITE RATE</u>
4.32%	\$100	70,000	\$7,000,000	\$302,400	
4.72%	100	93,500	9,350,000	441,320	
4.56%	100	75,000	7,500,000	342,000	
4.56%	100	75,000	7,500,000	342,000	
6.08%	100	100,000	10,000,000	608,000	
6.45%	25	3,000,000	75,000,000	4,837,500	
		<u>3,413,500</u>	<u>\$116,350,000</u> (1)	<u>\$6,873,220</u>	
			Premium on Preferred Stock	136,738	
			Capital Stock Expense - Preferred	<u>(1,753,123)</u>	
			Total Preferred Stock	<u>\$114,733,615</u>	5.99%

(1) E.1.3 LN 3

ENTERGY ARKANSAS, INC.
COMMON EQUITYOPEN ACCESS TRANSMISSION TARIFF
AS OF DECEMBER 31, 2009

	<u>REF</u>	<u>AMOUNT</u>
Total Par Value	E.1.3 LN 2	\$469,802
Premium on Capital Stock (Common & Preferred)	E.1.3 LN 6	3,464,414
Other Paid-In Capital	E.1.3 LN 7	586,782,648
Capital Stock Expense (Common & Preferred)	E.1.3 LN 10	(1,802,833)
Reclass Premium & Expense related to Preferred Stock		1,616,385
Retained Earnings	E.1.3 LN 11	<u>822,647,199</u>
Total Common Equity		<u>\$1,413,177,615</u>

**ENTERGY GULF STATES LA, LLC
COST OF CAPITAL
AS OF DECEMBER 31, 2009**

	<u>Capitalization (1)</u>	<u>Ratios</u>	<u>Embedded Cost (1)</u>	<u>Weighted Cost</u>
Debt	1,512,304,975	50.49%	6.08%	3.07%
Preferred Stock	9,471,188	0.31%	8.71%	0.03%
Common Stock	<u>1,473,614,635</u>	<u>49.20%</u>	11.00%	<u>5.41%</u>
Total	<u><u>2,995,390,798</u></u>	<u><u>100.00%</u></u>		<u><u>8.51%</u></u>

(1) See Workpaper D.1.2.2

ENTERGY GULF STATES LA, LLC

OPEN ACCESS TRANSMISSION TARIFF

**COST OF CAPITAL
AS OF DECEMBER 31, 2009**

		<u>REF</u>
Cost of Capital as of 12/31/09:		
a) Embedded Cost of Long Term Debt	<u>6.08%</u>	D.1.2.4
b) Total Debt used in calculating the Capitalization Ratios	<u>\$1,512,304,975</u>	D.1.2.4
c) Embedded Cost of Preferred Stock	<u>8.71%</u>	D.1.2.6
d) Total Preferred Stock used in calculating the Capitalization Ratios	<u>\$9,471,188</u>	D.1.2.6
e) Total Common Equity used in calculating the Capitalization Ratios	<u>\$1,473,614,635</u>	D.1.2.7

ENTERGY GULF STATES LA, LLC
CAPITALIZATION RATIOS

OPEN ACCESS TRANSMISSION TARIFF
AS OF DECEMBER 31, 2009

	<u>REF</u>	<u>AMOUNT</u>	<u>%</u>
LONG TERM DEBT	D.1.2.4	\$1,512,304,975	50.49%
PREFERRED STOCK	D.1.2.6	9,471,188	0.31%
COMMON EQUITY	D.1.2.7	<u>1,473,614,635</u>	<u>49.20%</u>
		<u>\$2,995,390,798</u>	<u>100.00%</u>

**ENTERGY GULF STATES LA, LLC
EMBEDDED COST OF DEBT**

**OPEN ACCESS TRANSMISSION TARIFF
AS OF DECEMBER 31, 2009**

	<u>REF</u>	<u>PRINCIPAL</u>	<u>ANNUAL COSTS</u>	<u>COMPOSITE RATE</u>
Long Term Debt	D.1.2.5	\$1,457,368,000	\$84,228,859	
Discount on Long Term Debt		(2,371,923)		
Unamortized Debt Expense		(8,601,320) (1)		
Unamortized Loss on Reacquired Debt	E.2.2 LN 81	(14,120,150)		
Amort. of Debt Expense			1,008,008 (2)	
Amort. of Debt Discount			243,718 (3)	
Amort. of Loss on Reacquired Debt			1,686,007 (4)	
Other Long-Term Debt: KIDCO Life Insurance		3,602,645	192,706	
Securitized Plant (Net at Year End)		<u>76,427,723</u>	<u>4,585,663</u>	6.00%
Total Embedded Cost of Debt		<u>\$1,512,304,975</u>	<u>\$91,944,962</u>	6.08%

Notes:

- (1) Balance excludes accumulated costs for securitization project of (\$108,021)
(2) December Amortization Annualized (\$84,000.68 * 12)
(3) December Amortization Annualized (\$20,309.85 * 12)
(4) December Amortization Annualized (\$140,500.58 * 12)

<u>Unamortized Debt Expense</u>	<u>REF</u>	
Unamortized Debt Expense	E.2.2 LN 69	8,709,341
Less Securitization Project		<u>(108,021)</u>
Unamortized Debt Expense	Above	8,601,320

**ENTERGY GULF STATES LA, LLC
DETAIL OF LONG-TERM DEBT**

**OPEN ACCESS TRANSMISSION TARIFF
AS OF DECEMBER 31, 2009**

PERCENT	PRINCIPAL	ETI DEBT		DUE	YEARLY INTEREST
		ASSUMPTION ALLOCATION	EGSLA DEBT		
5.450%	11,975,000	0	11,975,000	07/01/10	652,638
6.750%	26,170,000	0	26,170,000	10/01/12	1,766,475
6.700%	9,460,000	0	9,460,000	03/01/13	633,820
7.000%	16,600,000	(40,000)	16,560,000	11/01/15	1,159,200
5.800%	15,395,000	0	15,395,000	12/01/15	892,910
5.800%	20,000,000	(9,160,000)	10,840,000	04/01/16	628,720
5.700%	11,710,000	0	11,710,000	01/01/14	667,470
6.600%	21,680,000	0	21,680,000	09/01/28	1,430,880
6.200%	240,000,000	0	240,000,000	07/01/33	14,880,000
5.250%	92,120,000	0	92,120,000	08/01/15	4,836,300
4.875%	200,000,000	(28,023,000)	171,977,000	11/01/11	8,383,879
6.180%	85,000,000	(38,927,000)	46,073,000	3/01/35	2,847,311
5.700%	200,000,000	(91,592,000)	108,408,000	6/01/15	6,179,256
6.000%	375,000,000	0	375,000,000	5/01/18	22,500,000
5.590%	300,000,000	0	300,000,000	10/01/24	16,770,000
	<u>\$1,625,110,000</u>	<u>(\$167,742,000)</u>	<u>\$1,457,368,000</u>		<u>\$84,228,859</u>

**ENTERGY GULF STATES LA, LLC
EMBEDDED COST OF PREFERRED STOCK**

**OPEN ACCESS TRANSMISSION TARIFF
AS OF DECEMBER 31, 2009**

<u>SERIES</u>	<u>PAR VALUE</u>	<u>SHARES OUTSTANDING</u>	<u>AMOUNT</u>	<u>ANNUAL DIVIDEND REQUIREMENT</u>	<u>COMPOSITE RATE</u>
8.25%	\$100	<u>100,000</u>	<u>\$10,000,000</u>	<u>\$825,000</u>	
		<u>100,000</u>	<u>\$10,000,000 (1)</u>	<u>\$825,000</u>	
Capital Stock Expense - Preferred			<u>(528,812)</u>		
Total Preferred Stock			<u>\$9,471,188</u>		8.71%

(1) E.2.3 LN 3

ENTERGY GULF STATES LA, LLC
COMMON EQUITY

OPEN ACCESS TRANSMISSION TARIFF
AS OF DECEMBER 31, 2009

	<u>REF</u>	<u>AMOUNT</u>
Common Stock Issued	E.2.3 LN 2	\$0
Other Paid In Capital	E.2.3 LN 7	889,694,587
Reclass Paid in Capital Related to Preferred Stock		528,812
Retained Earnings		<u>583,391,236</u>
Total Common Equity		<u><u>\$1,473,614,635</u></u>

**ENTERGY LOUISIANA, LLC
COST OF CAPITAL
AS OF DECEMBER 31, 2009**

	<u>Capitalization (1)</u>	<u>Ratios</u>	<u>Embedded Cost (1)</u>	<u>Weighted Cost</u>
Debt	2,116,379,772	54.42%	6.38%	3.47%
Preferred Stock	80,380,763	2.07%	7.55%	0.16%
Common Stock	<u>1,692,444,753</u>	<u>43.51%</u>	11.00%	<u>4.79%</u>
Total	<u><u>3,889,205,288</u></u>	<u><u>100.00%</u></u>		<u><u>8.42%</u></u>

(1) See Workpaper D.1.3.2

ENTERGY LOUISIANA, LLC
 (Entergy Louisiana Consolidated)
OPEN ACCESS TRANSMISSION TARIFF

COST OF CAPITAL
AS OF DECEMBER 31, 2009

		<u>REF</u>
Cost of Capital as of 12/31/09:		
a) Embedded Cost of Long Term Debt	<u>6.38%</u>	D.1.3.4
b) Total Debt used in calculating the Capitalization Ratios	<u>\$ 2,116,379,772</u>	D.1.3.4
c) Embedded Cost of Preferred Stock	<u>7.55%</u>	D.1.3.6
d) Total Preferred Stock used in calculating the Capitalization Ratios	<u>\$80,380,763</u>	D.1.3.6
e) Total Common Equity used in calculating the Capitalization Ratios	<u>\$1,692,444,753</u>	D.1.3.7

ENTERGY LOUISIANA, LLC
(Entergy Louisiana Consolidated)
CAPITALIZATION RATIOS

OPEN ACCESS TRANSMISSION TARIFF
AS OF DECEMBER 31, 2009

	<u>REF</u>	<u>AMOUNT</u>	<u>%</u>
LONG TERM DEBT	D.1.3.4	\$ 2,116,379,772	54.42%
PREFERRED STOCK	D.1.3.6	80,380,763	2.07%
COMMON EQUITY	D.1.3.7	<u>1,692,444,753</u>	<u>43.51%</u>
		<u>\$ 3,889,205,288</u>	<u>100.00%</u>

ENTERGY LOUISIANA, LLC
 (Entergy Louisiana Consolidated)
EMBEDDED COST OF DEBT

OPEN ACCESS TRANSMISSION TARIFF
AS OF DECEMBER 31, 2009

	<u>REF</u>	<u>PRINCIPAL</u>	<u>INTEREST</u>	<u>COMPOSITE RATE</u>
Annual Interest Requirement				
First Mortgage Bonds	D.1.3.5	\$1,540,000,000	\$91,507,000	
Discount on Long Term Debt	E.3.3 LN 23	(1,575,802)		
Unamortized Debt Expense		(13,653,561) (1)		
Unamortized Loss on Reacquired Debt	E.3.2 LN 81	(19,681,267)		
Amort. of Debt Expense			1,433,778 (2)	
Amort. of Debt Discount			124,534 (3)	
Amort. of Loss on Reacquired Debt			2,017,687 (4)	
Embedded Cost of Debt Excluding Waterford 3		1,505,089,370	95,082,999	
Waterford 3 Sale/Leaseback		241,128,182	18,415,305	
Securitized Plant (Net at YE)		370,162,220	21,432,393	5.79%
Total Embedded Cost of Debt		<u>\$ 2,116,379,772</u>	<u>\$ 134,930,697</u>	<u>6.38%</u>

Notes:

- (1) Balance excludes accumulated costs for securitization project of (\$333,533)
 (2) December Adjusted Amortization Annualized (\$119,481.53 * 12)
 (3) December Amortization Annualized (\$10,377.86 * 12)
 (4) December Amortization Annualized (\$168,140.55 * 12)

<u>Unamortized Debt Expense</u>	<u>REF</u>	
Unamortized Debt Expense	E.3.2 LN 69	13,987,094
Less Securitization Project		(333,533)
Unamortized Debt Expense	Above	<u>13,653,561</u>

ENTERGY LOUISIANA, LLC
 (Entergy Louisiana Consolidated)
DETAIL OF FIRST MORTGAGE BONDS

OPEN ACCESS TRANSMISSION TARIFF
AS OF DECEMBER 31, 2009

<u>PERCENT</u>	<u>PRINCIPAL</u>	<u>DUE</u>	<u>YEARLY INTEREST</u>
<u>First Mortgage Bonds:</u>			
7.600%	\$150,000,000	04/01/32	\$11,400,000
5.500%	100,000,000	04/01/19	5,500,000
5.090%	115,000,000	11/01/14	5,853,500
6.400%	70,000,000	10/01/34	4,480,000
4.670%	55,000,000	06/01/10	2,568,500
5.560%	100,000,000	09/01/15	5,560,000
6.300%	100,000,000	09/01/35	6,300,000
5.830%	150,000,000	11/01/10	8,745,000
6.500%	300,000,000	09/01/18	19,500,000
5.400%	400,000,000	11/01/24	21,600,000
Total First Mortgage Bonds	<u>\$1,540,000,000</u>	E.3.3 LN 18	<u>\$91,507,000</u>

ENTERGY LOUISIANA, LLC
 (Entergy Louisiana Consolidated)
EMBEDDED COST OF PREFERRED STOCK

OPEN ACCESS TRANSMISSION TARIFF
AS OF DECEMBER 31, 2009

<u>SERIES</u>	<u>PAR VALUE</u>	<u>SHARES OUTSTANDING</u>	<u>AMOUNT</u>	<u>ANNUAL DIVIDEND REQUIREMENT</u>	<u>COMPOSITE RATE</u>
6.95%	\$100	840,000	\$84,000,000	\$5,838,000	
		<u>840,000</u>	<u>\$84,000,000</u>	<u>\$5,838,000</u>	
Premium on Preferred Stock			0		
Discount on Preferred Stock			0		
Capital Stock Expense - Preferred			<u>(2,218,237)</u>		
Total Preferred Stock			<u>\$81,781,763</u>		
Post LLC Adjustments:					
Add Unamortized of Call Premiums			<u>(1,401,000)</u>	<u>233,500</u>	
Adjusted Preferred Stock			<u>\$80,380,763</u>	<u>\$6,071,500</u>	7.55%

ENTERGY LOUISIANA, LLC
 (Entergy Louisiana Consolidated)
COMMON EQUITY

OPEN ACCESS TRANSMISSION TARIFF
AS OF DECEMBER 31, 2009

	REF	AMOUNT
Total Par Value		\$1,088,900,000
Treasury Stock		(120,000,000)
Paid In Capital		(2,225,795)
Reclass Paid in Capital Related to Preferred Stock	E.3.3 LN 10	2,218,237
Retained Earnings		722,151,311
 Total Common Equity		 \$1,691,043,753
 Post LLC Adjustments:		
Add: PS Call Premiums paid for redemption of old PS		2,335,000
Less: Cumulative amortization of Call Premiums		(934,000)
Adjusted Post LLC Common Equity		\$1,692,444,753

**ENTERGY MISSISSIPPI, INC.
COST OF CAPITAL
AS OF DECEMBER 31, 2009**

	<u>Capitalization (1)</u>	<u>Ratios</u>	<u>Embedded Cost (1)</u>	<u>Weighted Cost</u>
Debt	823,571,731	52.70%	6.34%	3.34%
Preferred Stock	49,690,886	3.18%	5.69%	0.18%
Common Stock	<u>689,454,824</u>	<u>44.12%</u>	11.00%	<u>4.85%</u>
Total	<u><u>1,562,717,441</u></u>	<u><u>100.00%</u></u>		<u><u>8.37%</u></u>

(1) See Workpaper D.1.4.2

ENTERGY MISSISSIPPI, INC.
OPEN ACCESS TRANSMISSION TARIFF
COST OF CAPITAL
AS OF DECEMBER 31, 2009

Cost of Capital as of 12/31/09:		<u>REF</u>
a) Embedded Cost of Long Term Debt	<u>6.34%</u>	D.1.4.4
b) Total Debt used in calculating the Capitalization Ratios	<u>\$823,571,731</u>	D.1.4.4
c) Embedded Cost of Preferred Stock	<u>5.69%</u>	D.1.4.6
d) Total Preferred Stock used in calculating the Capitalization Ratios	<u>\$49,690,886</u>	D.1.4.6
e) Total Common Equity used in calculating the Capitalization Ratios	<u>\$689,454,824</u>	D.1.4.7

ENTERGY MISSISSIPPI, INC.
CAPITALIZATION RATIOS

OPEN ACCESS TRANSMISSION TARIFF
AS OF DECEMBER 31, 2009

	<u>REF</u>	<u>AMOUNT</u>	<u>%</u>
LONG TERM DEBT	D.1.4.4	\$823,571,731	52.70%
PREFERRED STOCK	D.1.4.6	49,690,886	3.18%
COMMON EQUITY	D.1.4.7	<u>689,454,824</u>	<u>44.12%</u>
		<u>\$1,562,717,441</u>	<u>100.00%</u>

**ENTERGY MISSISSIPPI, INC.
EMBEDDED COST OF DEBT**

**OPEN ACCESS TRANSMISSION TARIFF
AS OF DECEMBER 31, 2009**

	<u>REF</u>	<u>PRINCIPAL</u>	<u>INTEREST</u>	<u>COMPOSITE RATE</u>
First Mortgage Bonds	D.1.4.5	\$800,000,000	\$47,452,500	
General & Revenue Bonds	D.1.4.5	16,030,000	737,380	
Installment Purchase Contracts	D.1.4.5	30,000,000	1,515,000	
Discount on Long Term Debt	E.4.3 LN 23	(726,240)		
Unamortized Debt Expense	E.4.2 LN 69	(11,590,778)		
Unamortized Loss on Reacquired Debt	E.4.2 LN 81	(10,141,251)		
Amort. of Debt Discount			73,744 (1)	
Amort. of Debt Expense			1,283,724 (2)	
Amort. of Loss on Reacquired Debt			1,158,483 (3)	
Embedded Cost of Debt		<u>\$823,571,731</u>	<u>\$52,220,831</u>	6.34%

Notes:

- (1) December Amortization Annualized (\$6,145.32 * 12)
(2) December Amortization Annualized (\$106,977.03 * 12)
(3) December Amortization Annualized (\$96,540.22 * 12)

**ENTERGY MISSISSIPPI, INC.
DETAIL OF LONG TERM DEBT**

**OPEN ACCESS TRANSMISSION TARIFF
AS OF DECEMBER 31, 2009**

<u>SERIES</u>	<u>PRINCIPAL</u>	<u>DUE</u>	<u>YEARLY INTEREST</u>
<u>FIRST MORTGAGE BONDS:</u>			
4.65%	\$80,000,000	05/01/11	\$3,720,000
4.95%	95,000,000	06/01/18	4,702,500
5.15%	100,000,000	02/01/13	5,150,000
6.00%	75,000,000	11/01/32	4,500,000
6.25%	100,000,000	04/01/34	6,250,000
7.25%	100,000,000	12/01/32	7,250,000
5.92%	100,000,000	02/01/16	5,920,000
6.64%	150,000,000	07/01/19	9,960,000
	<u>\$800,000,000</u>		<u>\$47,452,500</u>
<u>GENERAL & REVENUE BONDS:</u>			
4.600%	\$16,030,000	04/01/22	\$737,380
TOTAL GENERAL & REVENUE BONDS	<u>\$16,030,000</u> [1]		<u>\$737,380</u>
<u>INSTALLMENT PURCHASE CONTRACTS:</u>			
5.050% INDEPENDENCE COUNTY (1)	\$30,000,000	07/01/22	\$1,515,000
TOTAL INSTALLMENT PURCHASE CONTRACTS:	<u>\$30,000,000</u> [1]		<u>\$1,515,000</u>

(1) Issue Remarketed in May 2008. Coupon rate changed to 4.90% plus insurance premium of 15 bps/yr = 5.05% total costs.

	<u>REF</u>	
[1] Other Long Term Debt	E.4.3 LN 21	46,030,000

**ENTERGY MISSISSIPPI, INC.
EMBEDDED COST OF PREFERRED STOCK**

**OPEN ACCESS TRANSMISSION TARIFF
AS OF DECEMBER 31, 2009**

<u>SERIES</u>	<u>PAR VALUE</u>	<u>SHARES OUTSTANDING</u>	<u>AMOUNT</u>	<u>ANNUAL DIVIDEND REQUIREMENT</u>	<u>COMPOSITE RATE</u>
4.36%	\$100	59,920	\$5,992,000	\$261,251	
4.56%	100	43,887	4,388,700	200,125	
4.92%	100	100,000	10,000,000	492,000	
6.25%	25	1,200,000	30,000,000	1,875,000	
		<u>1,403,807</u>	50,380,700 (1)	<u>\$2,828,376</u>	
Premium on Preferred Stock			166,607	E.4.3 LN 6	
Capital Stock Expense - Preferred			<u>(856,421)</u>	E.4.3 LN 10	
Total Preferred Stock			<u>\$49,690,886</u>		5.69%

(1) E.4.3 LN 3

**ENTERGY MISSISSIPPI, INC.
COMMON EQUITY**

**OPEN ACCESS TRANSMISSION TARIFF
AS OF DECEMBER 31, 2009**

	<u>REF</u>	<u>AMOUNT</u>
Common Stock	E.4.3 LN 2	\$199,326,211
Premium on Capital Stock (Preferred Stock)		166,607
Capital Stock Expense (Preferred Stock)	E.4.3 LN 10	(856,421)
Reclass Premium & Expense related to Preferred Stock		689,814
Retained Earnings	E.4.3 LN 11	<u>490,128,613</u>
Total Common Equity		<u><u>\$689,454,824</u></u>

ENTERGY NEW ORLEANS, INC.
COST OF CAPITAL
AS OF DECEMBER 31, 2009

	<u>Capitalization (1)</u>	<u>Ratios</u>	<u>Embedded Cost (1)</u>	<u>Weighted Cost</u>
Debt	191,105,438	45.56%	6.08%	2.77%
Preferred Stock	20,003,721	4.77%	4.82%	0.23%
Common Stock	<u>208,361,781</u>	<u>49.67%</u>	11.00%	<u>5.46%</u>
Total	<u><u>419,470,940</u></u>	<u><u>100.00%</u></u>		<u><u>8.46%</u></u>

(1) See Workpaper D.1.5.2

ENTERGY NEW ORLEANS, INC.
OPEN ACCESS TRANSMISSION TARIFF
COST OF CAPITAL
AS OF DECEMBER 31, 2009

Cost of Capital as of 12/31/09:

		<u>REF</u>
a) Embedded Cost of Long Term Debt	<u>6.08%</u>	D.1.5.4
b) Total Debt used in calculating the Capitalization Ratios	<u>\$191,105,438</u>	D.1.5.4
c) Embedded Cost of Preferred Stock	<u>4.82%</u>	D.1.5.6
d) Total Preferred Stock used in calculating the Capitalization Ratios	<u>\$20,003,721</u>	D.1.5.6
e) Total Common Equity used in calculating the Capitalization Ratios	<u>\$208,361,781</u>	D.1.5.7

ENTERGY NEW ORLEANS, INC.
CAPITALIZATION RATIOS

OPEN ACCESS TRANSMISSION TARIFF
AS OF DECEMBER 31, 2009

	<u>REF</u>	<u>AMOUNT</u>	<u>%</u>
LONG TERM DEBT		\$191,105,438	45.56%
	D.1.5.4		
PREFERRED STOCK		20,003,721	4.77%
	D.1.5.6		
COMMON EQUITY		<u>208,361,781</u>	<u>49.67%</u>
	D.1.5.7		
		<u>\$419,470,940</u>	<u>100.00%</u>

ENTERGY NEW ORLEANS, INC.
EMBEDDED COST OF DEBT

OPEN ACCESS TRANSMISSION TARIFF
AS OF DECEMBER 31, 2009

	<u>REF</u>	<u>PRINCIPAL</u>	<u>INTEREST</u>	<u>COMPOSITE RATE</u>
First Mortgage Bonds	D.1.5.5	\$198,047,000	\$10,966,607	
Discount on Long Term Debt	E.5.3 LN 23	(23,962)		
Unamortized Debt Expense	E.5.2 LN 69	(3,981,901)		
Unamortized Loss on Reacquired Debt	E.5.2 LN 81	(2,935,699)		
Amort. of Debt Discount			7,958 (1)	
Amort. of Debt Expense			357,179 (2)	
Amort. of Loss on Reacquired Debt			292,379 (3)	
Embedded Cost of Debt (4)		<u>\$191,105,438</u>	<u>\$11,624,122</u>	6.08%

Notes:

- (1) December Amortization Annualized (\$663.17 * 12)
- (2) December Amortization Annualized (\$29,764.88 * 12)
- (3) December Amortization Annualized (\$24,364.90 * 12)
- (4) Note Payable DIP of \$74,229,959 Excluded

ENTERGY NEW ORLEANS, INC.
DETAIL OF LONG TERM DEBT

OPEN ACCESS TRANSMISSION TARIFF
AS OF DECEMBER 31, 2009

<u>SERIES</u>	<u>PRINCIPAL</u>	<u>DUE</u>	<u>YEARLY INTEREST</u>
<u>FIRST MORTGAGE BONDS (1):</u>			
4.98%	30,000,000	07/01/10	1,494,000
5.25%	70,000,000	08/01/13	3,675,000
6.75%	25,000,000	10/15/17	1,687,500
5.60%	34,097,000	09/01/24	1,909,432
5.65%	38,950,000	09/01/29	2,200,675
TOTAL FIRST MORTGAGE BONDS	<u>\$198,047,000</u>		<u>\$10,966,607</u>
	E.5.3 LN 18		

(1) Includes General & Revenue Bonds now equivalent to First Mortgage Bonds

ENTERGY NEW ORLEANS, INC.
EMBEDDED COST OF PREFERRED STOCK

OPEN ACCESS TRANSMISSION TARIFF
AS OF DECEMBER 31, 2009

<u>SERIES</u>	<u>PAR VALUE</u>	<u>SHARES OUTSTANDING</u>	<u>AMOUNT</u>	<u>ANNUAL DIVIDEND REQUIREMENT</u>	<u>COMPOSITE RATE</u>
4.75%	\$100	77,798	\$7,779,800	\$369,541	
4.36%	100	60,000	6,000,000	261,600	
5.56%	100	60,000	6,000,000	333,600	
		<u>197,798</u>	<u>19,779,800 (1)</u>	<u>\$964,741</u>	
			337,553 E.5.3 LN 6		
			<u>(113,632) E.5.3 LN 10</u>		
			<u>\$20,003,721</u>		4.82%

(1) E.5.3 LN 3

ENTERGY NEW ORLEANS, INC.
COMMON EQUITY

OPEN ACCESS TRANSMISSION TARIFF
AS OF DECEMBER 31, 2009

	<u>REF</u>	<u>AMOUNT</u>
Common Stock Issued	E.5.3 LN 2	\$33,743,600
Premium on Capital Stock (Preferred Stock)		337,553
Other Paid in Capital		36,070,206
Capital Stock Expense (Preferred Stock)	E.5.3 LN 10	(113,632)
Less Paid in Capital Related to Preferred Stock		(223,921)
Retained Earnings	E.5.3 LN 11	<u>138,547,975</u>
Total Common Equity		<u><u>\$208,361,781</u></u>

**ENERGY TEXAS, INC.
COST OF CAPITAL
AS OF DECEMBER 31, 2009**

	<u>Capitalization (1)</u>	<u>Ratios</u>	<u>Embedded Cost (1)</u>	<u>Weighted Cost</u>
Debt	1,145,977,220	57.57%	6.65%	3.83%
Preferred Stock	0	0.00%	0.00%	0.00%
Common Stock	<u>844,489,867</u>	<u>42.43%</u>	11.00%	<u>4.67%</u>
Total	<u><u>1,990,467,087</u></u>	<u><u>100.00%</u></u>		<u><u>8.50%</u></u>

(1) See Workpaper D.1.6.2

ENTERGY TEXAS, INC.

OPEN ACCESS TRANSMISSION TARIFF

**COST OF CAPITAL
AS OF DECEMBER 31, 2009**

Cost of Capital as of 12/31/09:		<u>REF</u>
a) Embedded Cost of Long Term Debt	<u>6.65%</u>	D.1.6.4
b) Total Debt used in calculating the Capitalization Ratios	<u>\$1,145,977,220</u>	D.1.6.4
c) Embedded Cost of Preferred Stock	<u>0.00%</u>	D.1.6.6
d) Total Preferred Stock used in calculating the Capitalization Ratios	<u>\$0</u>	D.1.6.6
e) Total Common Equity used in calculating the Capitalization Ratios	<u>\$844,489,867</u>	D.1.6.7

ENTERGY TEXAS, INC.
CAPITALIZATION RATIOS

OPEN ACCESS TRANSMISSION TARIFF
AS OF DECEMBER 31, 2009

	<u>REF</u>	<u>AMOUNT</u>	<u>%</u>
LONG TERM DEBT	D.1.6.4	\$1,145,977,220	57.57%
PREFERRED STOCK	D.1.6.6	0	0.00%
COMMON EQUITY	D.1.6.7	<u>844,489,867</u>	<u>42.43%</u>
		<u>\$1,990,467,087</u>	<u>100.00%</u>

**ENTERGY TEXAS, INC.
EMBEDDED COST OF DEBT**

**OPEN ACCESS TRANSMISSION TARIFF
AS OF DECEMBER 31, 2009**

	<u>REF</u>	<u>PRINCIPAL</u>	<u>ANNUAL COSTS</u>	<u>COMPOSITE RATE</u>
Long Term Debt	D.1.6.5	\$817,742,000	\$56,964,134	
Discount on Long Term Debt	E.6.3 LN 23	(3,479,417)		
Unamortized Debt Expense		(10,104,840) (1)		
Unamortized Loss on Reacquired Debt	E.6.2 LN 81	(13,506,811)		
Amort. of Debt Expense			876,554 (2)	
Amort. of Debt Discount			407,032 (3)	
Amort. of Loss on Reacquired Debt			1,688,925 (4)	
Other Long-Term Debt: KIDCO Life Insurance		5,413,916	297,954	
Securitized Plant (Net at YE)		<u>349,912,372</u>	<u>15,990,995</u>	4.57%
Total Embedded Cost of Debt		<u>\$1,145,977,220</u>	<u>\$76,225,595</u>	<u>6.65%</u>

Notes:

- (1) Balance excludes accumulated costs for securitization project of (\$247,894)
(2) December Amortization Annualized (\$73,046.16 * 12)
(3) December Amortization Annualized (\$33,919.36 * 12)
(4) December Amortization Annualized (\$140,743.74 * 12)

<u>Unamortized Debt Expense</u>	<u>REF</u>	
Unamortized Debt Expense	E.6.2 LN 69	10,352,734
Less Securitization Project		<u>(247,894)</u>
Unamortized Debt Expense	Above	10,104,840

**ENTERGY TEXAS, INC.
DETAIL OF LONG-TERM DEBT**

**OPEN ACCESS TRANSMISSION TARIFF
AS OF DECEMBER 31, 2009**

<u>PERCENT</u>	<u>PRINCIPAL</u>		<u>DUE</u>	<u>YEARLY INTEREST</u>
7.000%	40,000	*	11/01/15	\$2,800
5.800%	9,160,000	*	04/01/16	531,280
4.875%	28,023,000	*	11/01/11	1,366,121
6.180%	38,927,000	*	3/01/35	2,405,689
5.700%	91,592,000	*	6/01/15	5,220,744
7.125%	500,000,000		2/01/19	35,625,000
7.875%	150,000,000		6/01/39	11,812,500
	<u>\$817,742,000</u>			<u>\$56,964,134</u>

* ETI Debt Assumption Agreement Allocation from EGSLA

**ENTERGY TEXAS, INC.
EMBEDDED COST OF PREFERRED STOCK**

**OPEN ACCESS TRANSMISSION TARIFF
AS OF DECEMBER 31, 2009**

<u>SERIES</u>	<u>PAR VALUE</u>	<u>SHARES OUTSTANDING</u>	<u>AMOUNT</u>	<u>ANNUAL DIVIDEND REQUIREMENT</u>	<u>COMPOSITE RATE</u>
				\$0	
		0	\$0	\$0	
Capital Stock Expense - Preferred					
Total Preferred Stock			\$0		0.00%

ENTERGY TEXAS, INC.
COMMON EQUITY

OPEN ACCESS TRANSMISSION TARIFF
AS OF DECEMBER 31, 2009

	<u>REF</u>	<u>AMOUNT</u>
Common Stock Issued	E.6.3 LN 2	\$49,452,167
Other Paid In Capital		485,074,974
Capital Stock Expense		(3,080,517)
Retained Earnings	E.6.3 LN 11	<u>313,043,243</u>
Total Common Equity		<u><u>\$844,489,867</u></u>

Entergy Arkansas, Inc.
2010 Open Access Transmission Tariff
Accumulated Deferred Income Taxes
For Thirteen Month Ended December 31, 2009

Account	Account Description	Dec 2008	Jan 2009	Feb 2009	Mar 2009	Apr 2009	May 2009	Jun 2009	Jul 2009	Aug 2009	Sep 2009	Oct 2009	Nov 2009	Dec 2009	13 Month Average
190191 &															
190192	IPP Advances	7,297,796	0	0	0	0	0	0	0	0	0	0	0	0	561,369
190251	Removal Cost - Fed	4,505,784	4,733,024	3,617,697	3,706,242	169,442	160,376	(814,593)	(468,994)	(306,066)	661,166	896,163	1,453,017	1,694,896	1,539,089
190252	Removal Cost - State	878,518	923,962	702,780	720,680	18,607	17,122	(176,186)	(107,236)	(74,563)	117,840	164,825	275,729	324,081	291,243
190886	ADIT-AMT CR C/F-TAP-FED	4,894,006	0	0	0	0	0	0	0	0	0	0	0	0	376,462
190887	FED ADIT on State Tax Accrual	23,698,666	0	0	0	0	0	0	0	0	0	0	0	0	1,822,974
Total Ratemaking		41,274,770	5,656,986	4,320,477	4,426,922	188,049	177,498	(990,779)	(576,230)	(380,629)	779,006	1,060,988	1,728,746	2,018,977	4,591,137
190111	Intrsl/Tax-Tax Deficienci-Fed	394,012	394,012	394,012	394,012	394,012	394,012	394,012	394,012	394,012	394,012	394,012	(57)	229,053	351,010
190112	Intrsl/Tax-Tax Deficienci-St	78,405	78,405	78,405	78,405	78,405	78,405	78,405	78,405	78,405	78,405	78,405	145	45,645	89,865
190121	ANO Shutdown Costs - Fed	0	0	0	0	0	(450,159)	(396,834)	(343,509)	(290,184)	(413,154)	(363,883)	(314,612)	(265,341)	(218,283)
190122	ANO Shutdown Costs - State	0	0	0	0	0	(89,399)	(78,809)	(68,219)	(57,629)	(82,050)	(72,265)	(62,480)	(52,695)	(43,350)
190131	Ggi-Arrc-Over/Under Rcv-Fed	(3,732,726)	(3,298,105)	(3,124,496)	(2,828,409)	(3,254,639)	(3,771,083)	(3,729,431)	(3,258,683)	(3,018,012)	(2,888,940)	(3,559,102)	(4,157,375)	(4,592,332)	(3,477,949)
190132	Ggi-Arrc-Over/Under Rcv-St	(752,635)	(666,322)	(631,844)	(573,043)	(657,690)	(760,253)	(751,981)	(658,493)	(610,697)	(585,064)	(718,155)	(836,969)	(923,349)	(702,038)
190151	Taxable Unbilled Revenue-Fed	9,597,400	9,597,400	9,597,400	9,597,400	9,597,400	9,597,400	9,597,400	9,597,400	9,597,400	9,597,400	9,597,400	11,358,436	11,358,436	9,868,329
190152	Taxable Unbilled Revenue-St	1,910,351	1,910,351	1,910,351	1,910,351	1,910,351	1,910,351	1,910,351	1,910,351	1,910,351	1,910,351	1,910,351	2,260,083	2,260,083	1,964,156
190161	Property Ins Reserve-Fed	0	0	0	(18,259,487)	(16,107,258)	(20,270,893)	(21,083,223)	(20,931,754)	(21,085,324)	(17,709,286)	(17,889,892)	(18,204,359)	(17,548,347)	(14,545,371)
190162	Property Ins Reserve-State	0	0	0	(3,626,235)	(3,198,814)	(4,025,689)	(4,187,013)	(4,156,932)	(4,187,430)	(3,516,967)	(3,552,834)	(3,615,285)	(3,485,005)	(2,888,631)
190163	Capitalized Repairs - Fed	0	0	0	0	0	0	685,721	685,721	685,721	685,721	685,721	685,721	685,721	297,163
190164	Capitalized Repairs - State	0	0	0	0	0	0	136,181	136,181	136,181	136,181	136,181	43,147	43,147	59,015
190171	Inj & Damages Reserve-Fed	1,135,732	1,146,107	1,165,554	1,008,994	1,007,977	1,019,129	1,029,879	1,020,806	1,005,754	1,080,976	1,091,346	1,080,973	1,075,782	1,066,847
190172	Inj & Damages Reserve-State	225,549	227,609	231,471	200,379	200,177	202,392	204,527	202,725	199,736	214,675	216,734	214,674	213,643	211,869
190191 &															
190192	IPP Advances	(7,297,796)	0	0	0	0	0	0	0	0	0	0	0	0	(561,369)
190191	Customer Deposits-Fed	7,779,696	7,779,696	7,779,696	7,779,696	7,779,696	7,779,696	7,779,696	7,779,696	7,779,696	7,543,828	7,543,828	7,055,288	7,055,288	7,631,961
190192	Customer Deposits-State	1,628,685	1,628,685	1,628,685	1,628,685	1,628,685	1,628,685	1,628,685	1,628,685	1,628,685	1,581,843	1,581,843	1,484,822	1,484,822	1,599,346
190211	Unfunded Pension Exp-Fed	(8,667,862)	(8,743,796)	(8,419,362)	(8,094,928)	(10,613,209)	(10,288,775)	(10,152,582)	(11,885,358)	(11,560,924)	(11,975,526)	(13,731,544)	(10,100,031)	(18,563,841)	(10,984,441)
190212	Unfunded Pension Exp-State	(1,721,389)	(1,736,469)	(1,672,038)	(1,607,607)	(2,107,724)	(2,043,293)	(2,016,246)	(2,360,366)	(2,295,935)	(2,378,273)	(2,727,009)	(2,005,810)	(3,686,677)	(2,181,449)
190213	SFAS 158 Def Tax Asset - Fed	153,208,874	153,208,874	153,208,874	151,785,479	151,785,479	151,785,479	150,362,084	150,362,084	150,362,084	148,938,500	148,938,500	148,938,500	155,945,377	151,448,504
190214	SFAS 158 Def Tax Asset - State	30,431,098	30,431,098	30,431,098	30,148,376	30,148,376	30,148,376	30,148,376	29,865,654	29,865,654	29,582,895	29,582,895	29,582,895	30,974,706	30,081,444
190215	Supplemental Pension Plan-Fed	348,557	347,140	345,724	330,567	324,570	321,303	318,036	314,769	311,502	308,028	304,554	384,125	380,035	333,762
190216	Supplemental Pension Plan-St	69,226	68,945	68,664	65,654	64,463	63,814	63,165	62,516	61,867	61,177	60,487	60,289	60,289	62,288
190221	Fas 106 Other Retire Ben-Fed	6,001,744	6,088,303	6,208,545	5,499,005	5,568,658	5,884,565	5,418,090	5,649,344	5,848,100	5,959,105	6,133,955	5,904,777	6,551,531	5,901,217
190222	Fas 106 Other Retire Ben-State	1,191,916	1,209,106	1,233,005	1,092,074	1,105,907	1,168,644	1,076,005	1,121,931	1,151,403	1,183,448	1,218,172	1,172,658	1,301,100	1,171,951
190241	Deferred Fuel/Gas-Fed	(39,099,030)	(39,062,704)	(39,010,934)	(2,348,236)	431,070	675,215	1,000,643	538,707	899,396	1,146,194	1,699,186	2,008,383	2,472,535	(8,357,660)
190242	Deferred Fuel/Gas-St	(7,780,767)	(7,773,553)	(7,763,272)	(482,260)	69,895	118,181	182,809	91,071	162,702	211,715	321,536	382,941	475,119	(1,675,699)
190261	Obsolete Inventory - Fed	(420)	(420)	(420)	(420)	(420)	(420)	0	0	0	0	0	0	0	(194)
190262	Obsolete Inventory - State	1,049	1,049	1,049	1,049	1,049	1,049	1,049	1,049	1,049	1,049	1,049	1,049	1,049	484
190311	Decommissioning-Fed	10,109,271	10,109,271	10,109,271	10,109,271	10,109,271	10,109,271	10,109,271	10,109,271	10,109,271	10,109,271	10,109,271	10,109,271	10,109,271	10,109,271
190312	Decommissioning-State	1,960,733	1,960,733	1,960,733	1,960,733	1,960,733	1,960,733	1,960,733	1,960,733	1,960,733	1,960,733	1,960,733	1,960,733	1,960,733	1,960,733
190331	Accrued Medical Claims-Fed	2,764,826	2,764,826	2,764,826	2,764,826	2,764,826	2,764,826	2,764,826	2,764,826	2,764,826	2,764,826	2,764,826	2,759,482	2,699,325	2,759,376
190332	Accrued Medical Claims-State	549,081	549,081	549,081	549,081	549,081	549,081	549,081	549,081	549,081	549,081	549,081	548,020	536,073	547,999
190341	Accrued Dues & Contrib-Fed	(88,917)	(88,917)	(88,917)	(88,917)	(88,917)	(88,917)	0	0	0	0	0	0	0	(41,039)
190342	Accrued Dues & Contrib-St	(17,661)	(17,661)	(17,661)	(17,661)	(17,661)	(17,661)	0	0	0	0	0	0	0	(8,151)
190351	Uncollect Accts Reserve-Fed	1,622,107	1,622,107	1,622,107	1,607,103	1,607,103	1,607,103	2,341,762	2,341,762	2,341,762	2,522,202	1,756,320	1,756,320	2,267,250	1,924,231
190352	Uncollect Accts Reserve-St	322,141	322,141	322,141	319,161	319,161	319,161	465,060	465,060	465,060	500,894	348,794	348,794	450,262	382,141
190391	Contract Def Revenue-Fed	3,195	4,621	4,158	2,796	2,425	2,056	1,685	1,316	945	3,212	2,691	2,772	2,196	2,621
190392	Contract Def Revenue-State	668	951	859	589	515	442	368	295	221	671	567	583	469	554
190421	Environmental Reserve-Fed	549,252	525,087	526,469	548,417	559,885	523,924	563,749	552,269	576,695	552,750	550,828	569,558	548,205	549,899
190422	Environmental Reserve-State	108,878	104,277	104,551	108,910	111,188	104,046	111,955	109,675	114,526	109,771	109,389	113,109	108,868	109,165
190427	Mark to Market-Oth Contrac-Fed	3,502,590	3,502,590	3,502,590	3,502,590	(39,335,310)	(39,335,310)	(39,335,310)	(39,335,310)	(39,335,310)	(39,335,310)	(39,335,310)	3,502,590	3,502,590	(13,242,955)
190451	Incentive-Fed	7,952,158	7,952,158	7,952,158	7,952,158	7,952,158	7,952,158	7,952,158	7,952,158	7,952,158	7,952,158	7,952,158	7,304,015	7,304,015	7,852,444
190452	Incentive-State	1,587,867	1,587,867	1,587,867	1,587,867	1,587,867	1,587,867	1,587,867	1,587,867	1,587,867	1,587,867	1,587,867	1,459,149	1,459,149	1,568,064
190455	Teamshr Over/Under Accrual-Fed	(5,417,964)	(5,417,964)	(5,417,964)	(5,417,964)	(5,417,964)	(5,417,964)	(5,417,964)	(5,417,964)	(5,417,964)	(5,417,964)	(5,417,964)	(5,417,964)	(5,417,964)	(5,417,964)
190456	Teamshr Over/Undr Accrual-St	(1,075,801)	(1,075,801)	(1,075,801)	(1,075,801)	(1,075,801)	(1,075,801)	(1,075,801)	(1,075,801)	(1,075,801)	(1,075,801)	(1,075,801)	(1,075,801)	(1,075,801)	(1,075,801)
190461	Sale-Coal Handling Equip-Fed	(147,979)	(152,282)	(156,585)	(160,888)	(165,191)	(169,494)	(173,797)	(178,100)	(182,403)	(186,706)	(191,009)	(195,312)	(199,615)	(173,797)
190462	Sale-Coal Handling Equip-St	(29,878)	(30,732)	(31,586)	(32,440)	(33,294)	(34,148)	(35,002)	(35,856)	(36,710)	(37,564)	(38,418)	(39,272)	(40,126)	(35,002)
190463	Bldg S/L Tax Gain-Fed	311	311	311	311	311	311	311	311	311	311	311	311	311	287
190464	Bldg S/L Tax Gain-State</														

Entergy Arkansas, Inc.
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Accumulated Deferred Income Taxes
For Thirteen Month Ended December 31, 2009

Account	Account Description	Dec 2008	Jan 2009	Feb 2009	Mar 2009	Apr 2009	May 2009	Jun 2009	Jul 2009	Aug 2009	Sep 2009	Oct 2009	Nov 2009	Dec 2009	13 Month Average
190514	Entergy Stock Investmnt Plan-St	4,266	4,266	4,266	4,266	4,266	4,266	4,266	4,266	4,266	4,266	4,266	4,266	4,266	4,266
190517	Long-Term Incentive Comp-Feder	108,142	108,142	27,405	28,354	28,354	28,354	74,171	74,171	74,171	63,859	63,859	63,859	42,408	60,404
190518	Long-Term Incentive Comp-State	22,230	22,230	6,196	6,385	6,385	6,385	15,484	15,484	15,484	13,436	13,436	13,436	9,176	12,750
190519	Stock Options - Federal	6,901	26,283	45,665	65,047	84,429	103,811	123,193	142,575	161,957	181,339	200,721	553,929	466,851	166,362
190520	Stock Options - State	1,591	5,440	9,289	13,138	16,987	20,836	24,685	28,534	32,383	36,232	40,081	110,226	92,933	33,258
190521	Tax Gain-W Markham S/C-Fed	(11)	(11)	(11)	(11)	(11)	(11)	(11)	(11)	(11)	(11)	(11)	(11)	0	(10)
190522	Tax Gain-W Markham S/C-State	(52)	(52)	(52)	(52)	(52)	(52)	(52)	(52)	(52)	(52)	(52)	(52)	0	(48)
190523	Stock Options Exercised-Fed	(564,903)	(564,903)	(564,903)	(564,903)	(564,903)	(564,903)	(564,903)	(564,903)	(564,903)	(564,903)	(564,903)	624,007	468,737	(393,938)
190524	Stock Options Exercised-St	(128,650)	(128,650)	(128,650)	(128,650)	(128,650)	(128,650)	(128,650)	(128,650)	(128,650)	(128,650)	(128,650)	107,461	76,625	(94,697)
190531	Deferred Director'S Fees-Fed	846,078	(60,144)	(53,264)	(38,449)	(38,449)	(38,449)	(38,449)	(38,449)	(38,449)	(38,449)	(38,449)	(41,451)	(41,451)	26,321
190532	Deferred Director'S Fees-St	168,034	(11,937)	(10,571)	(7,629)	(7,629)	(7,629)	(7,629)	(7,629)	(7,629)	(7,629)	(7,629)	(8,225)	(8,225)	5,234
190603	Rate Refund-Federal	670,376	955,777	1,048,088	1,052,050	1,055,004	1,057,958	110,502	110,811	111,120	397,378	434,245	471,209	9,824,787	1,330,716
190604	Rate Refund-State	143,578	200,257	218,589	219,376	219,963	220,550	32,390	32,451	32,512	89,361	96,683	104,024	1,961,594	274,718
190607	Transition Costs - Federal	(3,453)	(3,453)	(3,453)	(3,453)	(3,453)	(3,453)	(3,453)	(3,453)	(3,453)	(3,453)	(3,453)	(3,453)	0	(3,187)
190608	Transition Costs - State	8,626	8,626	8,626	8,626	8,626	8,626	8,626	8,626	8,626	8,626	8,626	8,626	0	7,962
190609	Sale Of Epa Allowances - Fed	457,320	457,320	457,320	457,320	457,320	457,320	457,320	457,320	457,320	457,320	457,320	532,564	532,564	468,896
190610	Sale Of Epa Allowances - St	91,587	91,587	91,587	91,587	91,587	91,587	91,587	91,587	91,587	91,587	91,587	106,530	106,530	93,886
190613	Severance Accrual - Federal	(1,198)	(1,198)	(1,198)	(1,198)	(1,198)	(1,198)	(1,198)	(1,198)	(1,198)	(1,198)	(1,198)	(1,198)	0	(1,106)
190614	Severance Accrual - State	2,991	2,991	2,991	2,991	2,991	2,991	2,991	2,991	2,991	2,991	2,991	2,991	0	2,761
190615	AP Accruals Federal	1,174,153	1,178,270	1,178,270	1,186,070	1,189,112	1,192,154	1,238,471	1,198,647	1,201,838	1,204,665	1,207,686	1,124,448	1,127,494	1,184,714
190616	AP Accruals - State	233,183	234,001	234,001	235,550	236,154	236,758	245,956	238,047	238,681	239,242	239,842	223,311	223,916	235,280
190701	Fas 109 Adjustment - Fed	(4,139,993)	(4,243,220)	(4,620,235)	(4,702,400)	(4,784,568)	(4,125,976)	(4,442,289)	(4,612,204)	(4,782,121)	31,510,450	31,340,534	37,680,918	37,511,000	7,506,915
190702	Fas 109 Adjustment - State	3,876,053	3,855,238	3,780,041	3,763,409	3,746,773	3,877,249	3,815,245	3,781,184	3,747,122	6,247,886	6,213,826	7,186,102	7,152,040	4,695,551
190881	ADIT-NOL C/F-TAP-FED	35,048,320	35,048,320	35,048,320	35,048,320	35,048,320	35,048,320	35,048,320	35,048,320	35,048,320	35,048,320	35,048,320	32,101,000	33,907,000	34,733,809
190882	Adit-Nol C/F - State	30,747,500	30,747,500	30,747,500	30,747,500	30,747,500	30,747,500	30,747,500	30,747,500	30,747,500	3,745,645	3,745,645	3,745,645	0	22,151,110
190883	ADIT-Contribution C/F-TAP-FED	0	0	0	0	0	0	0	0	0	0	0	265,064	265,064	40,779
190884	ADIT-Tax CR C/F-TAP-FED	0	0	0	0	0	0	0	0	0	0	0	1,043,689	1,046,089	160,752
190886	ADIT-AMT CR C/F-TAP-FED	0	4,894,006	4,894,006	4,894,006	4,894,006	4,894,006	4,894,006	4,894,006	4,894,006	4,894,006	4,894,006	13,092,006	4,894,000	5,148,159
190887	FED ADIT on State Tax Accrual	0	23,698,666	23,698,666	23,698,666	23,698,666	23,698,666	23,698,666	23,698,666	23,698,666	0	0	(1,443,005)	(1,443,005)	14,361,794
190995	Acc Def In Tax-Fed-Ftc	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	0	2,215
190F48	FIN 48 adjustment	14,774,323	14,774,323	14,774,323	1,936,247	1,936,247	1,936,247	1,936,247	1,936,247	1,936,247	1,936,247	1,936,247	1,936,247	0	4,749,938
Total Other		253,012,483	288,617,012	289,030,949	296,185,703	255,741,594	251,430,212	249,335,019	247,526,390	248,576,600	282,129,812	278,883,355	296,411,379	292,202,484	271,467,921
Total Account 190		294,287,253	294,273,998	293,351,426	300,612,625	255,929,643	251,607,710	248,344,240	246,950,160	248,195,971	282,908,818	279,944,343	296,140,125	294,221,461	276,059,058
		(1)												(1)	

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Entergy Arkansas, Inc.
2010 Open Access Transmission Tariff
Accumulated Deferred Income Taxes
For Thirteen Month Ended December 31, 2009

Account	Account Description	Dec 2008	Jan 2009	Feb 2009	Mar 2009	Apr 2009	May 2009	Jun 2009	Jul 2009	Aug 2009	Sep 2009	Oct 2009	Nov 2009	Dec 2009	13 Month Average
282111	Liberalized Depreciation-Fed	(588,456,867)	(589,202,471)	(589,948,075)	(590,693,679)	(591,439,283)	(592,184,887)	(593,353,319)	(601,169,394)	(602,985,469)	(604,775,340)	(606,591,415)	(597,253,564)	(598,813,250)	(596,220,540)
282112	Liberalized Deprec - State	(94,208,998)	(94,447,102)	(94,685,206)	(94,923,310)	(95,161,414)	(95,399,518)	(95,637,622)	(95,875,726)	(96,113,830)	(96,346,730)	(96,584,834)	(96,187,319)	(97,536,473)	(95,623,698)
282117	Section 481A Adj Fed	(20,761,267)	(20,832,083)	(20,902,899)	(20,973,715)	(21,044,531)	(21,115,347)	(21,186,163)	(21,256,979)	(21,327,795)	(22,248,864)	(22,319,680)	(22,055,984)	(21,985,167)	(21,385,421)
282118	Section 481A Adj State	(4,092,919)	(4,106,983)	(4,121,047)	(4,135,111)	(4,149,175)	(4,163,239)	(4,177,303)	(4,191,367)	(4,205,431)	(4,388,351)	(4,402,415)	(4,350,046)	(4,335,982)	(4,216,875)
282139	Constr Fund Interest-Fed	878,994	878,994	878,994	878,994	878,994	878,994	878,994	878,994	878,994	878,994	878,994	878,994	878,994	878,994
282140	Constr Fund Interest-St	179,725	179,725	179,725	179,725	179,725	179,725	179,725	179,725	179,725	179,725	179,725	179,725	179,725	179,725
282141	Cost Of Money On Acce - Fed	(655,524)	(649,374)	(643,224)	(637,074)	(630,924)	(624,774)	(618,624)	(612,474)	(606,324)	(600,174)	(594,024)	(587,874)	(581,724)	(618,624)
282142	Cost Of Money On Acce - St	(121,774)	(120,629)	(119,484)	(118,339)	(117,194)	(116,049)	(114,904)	(113,759)	(112,614)	(111,469)	(110,324)	(109,179)	(108,034)	(114,904)
282167	Taxes & Pensions Cap - Fed	(1,522,794)	(1,469,360)	(1,415,926)	(1,362,492)	(1,309,058)	(1,255,624)	(1,202,190)	(1,148,756)	(1,095,322)	(1,041,888)	(988,454)	(935,020)	(881,586)	(1,202,190)
282168	Taxes & Pensions Cap - State	(120,403)	(110,515)	(100,627)	(90,739)	(80,851)	(70,963)	(61,075)	(51,187)	(41,299)	(31,411)	(21,523)	(11,635)	(1,747)	(61,075)
282175	Afdc Book Only Gross - Fed	(28,130,501)	(28,235,933)	(28,350,501)	(28,464,148)	(28,495,864)	(28,570,143)	(28,622,749)	(28,696,453)	(28,769,420)	(28,929,256)	(29,009,478)	(29,090,822)	(29,070,525)	(28,649,199)
282176	Afdc Book Only Gross - State	(5,618,654)	(5,639,685)	(5,662,530)	(5,685,987)	(5,691,544)	(5,708,428)	(5,716,968)	(5,731,698)	(5,746,281)	(5,778,116)	(5,794,140)	(5,810,387)	(5,806,449)	(5,722,221)
282211	Nuclear Fuel - Federal	(462,645)	(520,135)	(373,909)	(224,968)	67,761	450,951	148,383	530,047	907,238	244,005	664,336	(1,852,554)	6,064	(31,956)
282212	Nuclear Fuel - State	(142,482)	(153,900)	(124,861)	(95,268)	(37,149)	38,950	(21,139)	54,657	129,565	(2,150)	81,325	(418,516)	(49,405)	(56,953)
282217	Coal Car - Fed	(15,794,583)	(15,677,418)	(15,560,253)	(15,443,088)	(15,325,923)	(15,208,758)	(15,091,593)	(14,974,428)	(14,857,263)	(14,740,098)	(14,622,933)	(13,688,819)	(13,571,652)	(14,965,908)
282218	Coal Car - State	(3,133,844)	(3,110,576)	(3,087,308)	(3,064,040)	(3,040,772)	(3,017,504)	(2,994,236)	(2,970,968)	(2,947,700)	(2,924,432)	(2,901,164)	(2,715,654)	(2,692,385)	(2,969,276)
282221	Fiber Optics-Fed	(842,681)	(842,681)	(842,681)	(842,681)	(842,681)	(842,681)	(842,681)	(842,681)	(842,681)	(842,681)	(842,681)	(842,681)	(842,681)	(842,681)
282222	Fiber Optics - State	(167,352)	(167,352)	(167,352)	(167,352)	(167,352)	(167,352)	(167,352)	(167,352)	(167,352)	(167,352)	(167,352)	(167,352)	(167,352)	(167,352)
282223	Repairs & Maint Exp - Federal	(21,702,040)	(21,575,794)	(21,449,548)	(21,323,302)	(21,197,056)	(21,070,810)	(20,944,564)	(20,818,318)	(20,692,072)	(20,565,826)	(20,439,580)	(23,478,969)	(23,364,516)	(21,432,492)
282224	Repairs & Maint Exp - State	(4,332,901)	(4,307,829)	(4,282,757)	(4,257,685)	(4,232,613)	(4,207,541)	(4,182,469)	(4,157,397)	(4,132,325)	(4,107,253)	(4,082,181)	(4,685,787)	(4,663,057)	(4,279,369)
282241	R&E Deduction - Fed	(3,443,652)	(3,393,553)	(3,343,454)	(3,293,355)	(3,243,256)	(3,193,157)	(3,143,058)	(3,092,959)	(3,042,860)	(2,992,761)	(2,942,662)	(8,953,369)	(8,903,270)	(4,075,490)
282242	R&E Deduction - St	(683,894)	(673,945)	(663,996)	(654,047)	(644,098)	(634,149)	(624,200)	(614,251)	(604,302)	(594,353)	(584,404)	(1,778,098)	(1,768,149)	(809,376)
282245	Warranty Expense - Federal	0	0	0	0	0	0	0	0	0	0	0	(1,203,771)	(1,200,320)	(184,930)
282246	Warranty Expense - State	0	0	0	0	0	0	0	0	0	0	0	(239,062)	(238,377)	(36,726)
282311	Int Inc Pol Control Bonds-Fed	594,378	594,378	594,378	627,108	627,108	627,108	627,108	627,108	627,108	(289,332)	(289,332)	33,713	(195,397)	369,649
282312	Int Inc Pol Control Bonds-St	118,040	118,040	118,040	124,540	124,540	124,540	124,540	124,540	124,540	(57,460)	(57,460)	6,895	(38,805)	73,410
282341	Interest - Deferred Pay - Fed	(327,124)	(320,862)	(314,600)	(308,338)	(302,076)	(295,814)	(289,552)	(283,290)	(277,028)	(270,766)	(264,504)	(258,242)	(251,980)	(289,552)
282342	Interest - Deferred Pay - St	(60,894)	(59,732)	(58,570)	(57,408)	(56,246)	(55,084)	(53,922)	(52,760)	(51,598)	(50,436)	(49,274)	(48,112)	(46,950)	(53,922)
282351	Tax Int (Avoided Cost)-Fed	17,142,880	17,111,382	17,098,498	17,096,035	17,075,634	17,015,903	16,931,586	16,891,129	16,823,075	16,763,879	16,705,421	16,443,853	16,208,301	16,869,814
282352	Tax Int (Avoided Cost) - St	3,638,096	3,633,433	3,632,467	3,633,571	3,631,112	3,620,843	3,605,691	3,599,249	3,587,327	3,577,164	3,567,147	3,519,208	3,473,910	3,593,786
282371	Cont In Aid Of Constr - Fed	15,877,887	15,855,993	15,834,293	15,929,685	15,959,008	15,960,455	15,996,900	16,018,838	16,265,632	16,339,321	16,470,192	16,822,457	16,689,345	16,140,000
282372	Cont In Aid Of Constr - State	3,306,333	3,303,032	3,299,770	3,319,762	3,326,633	3,327,968	3,336,253	3,341,657	3,391,716	3,407,398	3,434,436	3,468,580	3,482,702	3,365,095
282381	Construction Power - Fed	(25,054)	(24,677)	(24,300)	(23,923)	(23,546)	(23,169)	(22,792)	(22,415)	(22,038)	(21,661)	(21,284)	(20,907)	(20,530)	(22,792)
282382	Construction Power - State	(4,626)	(4,556)	(4,486)	(4,416)	(4,346)	(4,276)	(4,206)	(4,136)	(4,066)	(3,996)	(3,926)	(3,856)	(3,786)	(4,206)
282391	Ises Book Deprec Cap - Fed	(268,351)	(264,352)	(260,353)	(256,354)	(252,355)	(248,356)	(244,357)	(240,358)	(236,359)	(232,360)	(228,361)	(224,362)	(220,363)	(244,357)
282392	Ises Book Deprec Cap - State	(47,522)	(46,776)	(46,030)	(45,284)	(44,538)	(43,792)	(43,046)	(42,300)	(41,554)	(40,808)	(40,062)	(39,316)	(38,570)	(43,046)
282461	Computer Software Cap - Fed	(19,952,759)	(19,406,250)	(18,854,226)	(18,301,186)	(17,718,290)	(17,141,905)	(16,555,844)	(15,964,836)	(15,387,623)	(14,814,108)	(14,256,919)	(18,182,814)	(17,979,482)	(17,270,480)
282462	Computer Software Cap - State	(4,015,310)	(3,906,776)	(3,797,147)	(3,687,316)	(3,571,556)	(3,457,089)	(3,340,700)	(3,223,329)	(3,108,698)	(2,994,801)	(2,884,146)	(3,663,808)	(3,623,427)	(3,482,623)
282465	Ises Synchronization Adj - Fed	(609,405)	(598,524)	(598,524)	(576,761)	(565,880)	(554,999)	(544,118)	(533,237)	(522,356)	(511,475)	(500,594)	(489,713)	(478,832)	(544,955)
282466	Ises Synchronization Adj - St	(113,536)	(111,507)	(111,507)	(107,450)	(105,421)	(103,392)	(101,363)	(99,334)	(97,305)	(95,276)	(93,247)	(91,218)	(89,189)	(101,519)
282471	Stm Gen Chemical Clean - Fed	0	0	0	0	0	0	26	26	26	26	26	26	0	12
282472	Steam Gen Chemical Clean - St	0	0	0	0	0	0	(1)	(1)	(1)	(1)	(1)	(1)	0	0
282481	Full Norm Of Prod Plant - Fed	(3,164,208)	(3,143,466)	(3,122,724)	(3,101,982)	(3,081,240)	(3,060,498)	(3,039,756)	(3,019,014)	(2,998,272)	(2,977,530)	(2,956,788)	(2,936,046)	(2,915,304)	(3,039,756)
282482	Full Norm Of Prod Plant - St	(660,719)	(656,387)	(652,055)	(647,723)	(643,391)	(639,059)	(634,727)	(630,395)	(626,063)	(621,731)	(617,399)	(613,067)	(608,735)	(634,727)
282533	Casualty Loss Deduction-Fed	(96,086,419)	(95,865,055)	(95,643,691)	(95,422,327)	(95,200,963)	(94,979,599)	(94,572,226)	(94,350,862)	(94,129,498)	(93,908,134)	(93,686,770)	(151,225,712)	(150,967,956)	(103,541,478)
282534	Casualty Loss Deduction-St	(19,120,718)	(19,076,756)	(19,032,794)	(18,988,832)	(18,944,870)	(18,900,908)	(18,820,006)	(18,776,044)	(18,732,082)	(18,688,120)	(18,644,158)	(30,071,079)	(30,019,890)	(20,601,251)
282901	263A Method Change-DSC - Fed	(25,645,557)	(25,645,557)	(25,645,557)	(25,645,557)	(25,645,557)	(25,645,557)	(25,645,557)	(25,645,557)	(25,645,557)	(25,645,557)	(25,645,557)	(25,389,377)	(26,484,526)	(25,690,387)
282902	263A Method Change - DSC-State	(5,089,958)	(5,089,958)	(5,089,958)	(5,089,958)	(5,089,958)	(5,089,958)	(5,089,958)	(5,089,958)	(5,089,958)	(5,089,958)	(5,089,958)	(5,039,082)	(5,256,573)	(5,098,861)
282975	Depreciation Expense - Fed	0	0	0	0	0	0	0	0	0	0	0	146,365	146,365	22,518
282976	Depreciation Expense - State	0	0	0	0	0	0	0	0	0	0	0	29,067	29,067	4,472
282F48	FIN 48 Adjustment	(4,932,283)	(4,932,283)	(4,932,283)	0	0	0	0	0	0	0	0	0	0	(1,138,219)
Total Ratemaking		(932,783,885)	(932,715,815)	(932,398,278)	(926,929,790)	(926,230,256)	(925,566,942)	(931,875,134)	(932,218,003)	(932,345,450)	(936,111,503)	(936,347,382)	(1,013,384,491)	(1,012,727,923)	(943,971,912)

Entergy Arkansas, Inc.
2010 Open Access Transmission Tariff
Accumulated Deferred Income Taxes
For Thirteen Month Ended December 31, 2009

Account	Account Description	Dec 2008	Jan 2009	Feb 2009	Mar 2009	Apr 2009	May 2009	Jun 2009	Jul 2009	Aug 2009	Sep 2009	Oct 2009	Nov 2009	Dec 2009	13 Month Average
282251	Sfi Coal Program - Fed	(36,547)	(36,547)	(36,547)	(36,547)	(36,547)	(36,547)	(36,547)	(36,547)	(36,547)	(36,547)	(36,547)	(36,547)	(8,294)	(34,373)
282421	Gg1-Arrc-Cur Recvry Def-Fed	111,451,581	111,451,581	111,451,581	111,451,581	111,451,581	111,451,581	1	1	1	1	1	1	0	51,439,192
282422	Gg1-Arrc-Cur Recvry Def - St	20,814,303	20,814,303	20,814,303	20,814,303	20,814,303	20,814,303	1	1	1	1	1	1	0	9,606,602
282423	Gg1-Arrc-Inventry Def - Fed	(111,464,224)	(111,464,224)	(111,464,224)	(111,464,224)	(111,464,224)	(111,464,224)	0	0	0	0	0	0	0	(51,445,026)
282424	Gg1-Arrc-Inventry Def - St	(20,778,236)	(20,778,236)	(20,778,236)	(20,778,236)	(20,778,236)	(20,778,236)	0	0	0	0	0	0	0	(9,589,955)
282F48	FIN 48 Adjustment	(2,404,787)	(2,404,787)	(2,404,787)	(841,820)	(841,820)	(841,820)	(841,820)	(841,820)	(841,820)	(841,820)	(841,820)	(841,820)	(2,403,551)	(1,322,639)
Total Other		(2,417,910)	(2,417,910)	(2,417,910)	(854,943)	(854,943)	(854,943)	(878,365)	(878,365)	(878,365)	(878,365)	(878,365)	(878,365)	(2,411,855)	(1,346,199)
Total Account 282		(935,201,794)	(935,133,724)	(934,816,187)	(927,784,732)	(927,085,198)	(926,421,884)	(932,753,498)	(933,096,367)	(933,223,814)	(936,989,867)	(937,225,746)	(1,014,262,855)	(1,015,139,777)	(945,318,111)
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Entergy Arkansas, Inc.
2010 Open Access Transmission Tariff
Accumulated Deferred Income Taxes
For Thirteen Month Ended December 31, 2009

Account	Account Description	Dec 2008	Jan 2009	Feb 2009	Mar 2009	Apr 2009	May 2009	Jun 2009	Jul 2009	Aug 2009	Sep 2009	Oct 2009	Nov 2009	Dec 2009	13 Month Average
283221	Bond Recacquisition Loss - Fed	(10,572,717)	(10,495,271)	(10,423,934)	(10,352,596)	(10,281,259)	(10,209,919)	(10,138,581)	(10,067,243)	(9,995,905)	(9,924,567)	(9,853,229)	(9,781,891)	(9,710,553)	(10,139,051)
283222	Bond Recacquisition Loss - St	(2,096,046)	(2,086,666)	(2,066,499)	(2,052,332)	(2,038,165)	(2,023,997)	(2,009,830)	(1,995,663)	(1,981,496)	(1,967,329)	(1,953,162)	(1,938,995)	(1,924,828)	(2,009,924)
283245	Distribution Maintenance - Fed	0	(1,329,202)	(1,340,773)	(1,376,179)	(1,395,625)	(1,423,927)	(1,437,479)	(1,430,428)	(1,437,100)	(1,434,511)	(1,408,701)	(1,402,939)	(1,394,150)	(1,293,155)
283246	Distribution Maintenance - St	0	(270,139)	(272,490)	(279,686)	(283,638)	(289,390)	(292,144)	(290,711)	(292,067)	(291,541)	(286,296)	(285,124)	(283,338)	(262,813)
283361	Prepaid Expenses Federal	(1,635,307)	(1,635,307)	(1,635,307)	(1,635,307)	(1,635,307)	(1,635,307)	(1,635,307)	(1,635,307)	(1,635,307)	(1,635,307)	(1,635,307)	(1,432,132)	(1,432,132)	(1,604,049)
283362	Prepaid Expenses State	(329,243)	(329,243)	(329,243)	(329,243)	(329,243)	(329,243)	(329,243)	(329,243)	(329,243)	(329,243)	(329,243)	(288,893)	(288,893)	(323,035)
283611	Alternative Minimum Tax	0	0	0	0	0	0	0	0	0	0	0	0	0	0
283901	263A Method Change - Federal	0	0	0	0	0	0	0	0	0	0	0	0	0	0
283902	263A Method Change - State	0	0	0	0	0	0	0	0	0	0	0	0	0	0
283F48	FIN 48 adjustment	(1,554,761)	(1,554,761)	(1,554,761)	0	0	0	0	0	0	0	0	0	0	(358,791)
Total Ratemaking		(16,188,074)	(17,694,589)	(17,623,007)	(16,025,343)	(15,963,238)	(15,911,783)	(15,842,585)	(15,748,595)	(15,671,118)	(15,582,498)	(15,465,938)	(15,129,974)	(15,033,894)	(15,990,818)
283165	Syst Agrmt Equal Reg Asset-Fed	(131,851,189)	(125,401,816)	(119,372,340)	(150,295,685)	(145,250,476)	(140,243,246)	(132,822,068)	(119,889,551)	(107,388,734)	(96,119,292)	(86,313,577)	(69,652,813)	(72,767,623)	(114,412,955)
283166	Syst Agrmt Equal Reg Asset-St	(26,184,930)	(24,904,120)	(23,706,699)	(29,847,907)	(28,845,956)	(27,851,547)	(26,377,741)	(23,809,413)	(21,326,819)	(19,088,769)	(17,141,407)	(11,846,724)	(14,451,254)	(22,721,791)
283181	Maint/Refueling - Fed	(14,052,534)	(13,136,649)	(12,233,400)	(11,250,990)	(10,193,720)	(9,056,713)	(8,013,563)	(7,068,814)	(6,975,420)	(13,344,629)	(13,433,217)	(12,248,296)	(11,290,210)	(10,946,012)
283182	Maint/Refueling - St	(2,788,242)	(2,606,352)	(2,426,972)	(2,231,871)	(2,021,903)	(1,796,100)	(1,588,936)	(1,401,314)	(1,382,767)	(2,647,657)	(2,665,250)	(2,429,931)	(2,239,660)	(2,171,304)
283213	SFAS 158 Def Tax Liability-Fed	(144,503,025)	(144,503,025)	(144,503,025)	(143,206,707)	(143,206,707)	(143,206,707)	(141,910,389)	(141,910,389)	(141,910,389)	(140,613,882)	(140,613,882)	(140,613,882)	(146,480,658)	(142,860,205)
283214	SFAS 158 Def Tax Liability-St	(28,701,899)	(28,701,899)	(28,701,899)	(28,444,418)	(28,444,418)	(28,444,418)	(28,186,937)	(28,186,937)	(28,186,937)	(27,929,419)	(27,929,419)	(27,929,419)	(29,094,706)	(28,375,594)
283225	Section 475 Adjustment-Fed	(67,402,223)	(67,402,223)	(67,402,223)	(67,402,223)	(24,564,323)	(24,564,323)	(24,564,323)	(24,564,323)	(24,564,323)	(67,402,223)	(67,402,223)	(57,500,940)	(46,181,441)	(48,532,103)
283226	Section 475 Adjustment-St	(4,878,340)	(4,878,340)	(4,878,340)	(4,878,340)	(4,878,340)	(4,878,340)	(4,878,340)	(4,878,340)	(4,878,340)	(4,878,340)	(4,878,340)	(2,911,999)	(62,349)	(4,356,622)
283245	Distribution Maintenance - Fed	(2,237,857)	(904,919)	(901,193)	(898,111)	(894,600)	(891,103)	(887,582)	(884,025)	(880,491)	(876,942)	(873,353)	(869,798)	(866,238)	(989,709)
283246	Distribution Maintenance - St	(454,810)	(183,927)	(183,134)	(182,357)	(181,570)	(180,744)	(179,982)	(179,308)	(178,575)	(177,882)	(177,289)	(176,611)	(175,945)	(200,933)
283247	Capitalized Costs - Federal	(5,894,345)	(5,894,345)	(5,894,345)	(5,894,345)	(5,894,345)	(5,894,345)	(5,894,345)	(5,894,345)	(5,894,345)	(5,894,345)	(5,894,345)	(6,700,433)	(6,700,433)	(6,018,359)
283248	Capitalized Costs - State	(1,186,443)	(1,186,443)	(1,186,443)	(1,186,443)	(1,186,443)	(1,186,443)	(1,186,443)	(1,186,443)	(1,186,443)	(1,186,443)	(1,186,443)	(1,346,528)	(1,346,528)	(1,211,071)
283249	Deferred Storm Costs - Federal	(6,349,620)	(5,732,478)	(5,155,014)	(4,206,082)	(3,759,317)	(3,320,701)	(2,732,282)	(2,251,356)	(1,533,715)	(1,156,956)	(839,657)	(555,477)	(189,722)	(2,906,337)
283250	Deferred Storm costs - State	(1,261,000)	(1,138,439)	(1,023,758)	(835,305)	(746,580)	(659,473)	(542,616)	(447,107)	(304,587)	(229,765)	(166,751)	(110,314)	(37,677)	(577,182)
283325	Tcby Tower (Cadc)-Fed	(13,420,298)	(13,420,298)	(13,420,298)	(13,420,298)	(13,420,298)	(13,420,298)	(13,420,298)	(13,420,298)	(13,420,298)	(13,420,298)	(13,420,298)	(12,870,913)	(12,870,913)	(13,335,777)
283326	Tcby Tower (Cadc)-St	(2,675,033)	(2,675,033)	(2,675,033)	(2,675,033)	(2,675,033)	(2,675,033)	(2,675,033)	(2,675,033)	(2,675,033)	(2,675,033)	(2,675,033)	(2,565,928)	(2,565,928)	(2,656,248)
283357	Tca - 30 Year Retail - Federal	(3,965,306)	(3,950,941)	(3,936,576)	(3,922,211)	(3,907,846)	(3,893,481)	(3,879,116)	(3,864,751)	(3,850,386)	(3,836,021)	(3,821,656)	(3,807,291)	(3,792,926)	(3,879,116)
283358	Tca - 30 Year Retail - State	(785,590)	(782,737)	(779,884)	(777,031)	(774,178)	(771,325)	(768,472)	(765,619)	(762,766)	(759,913)	(757,060)	(754,207)	(751,354)	(768,472)
283371	Decon & Decomm Fund - Fed	(8,318,023)	(8,318,023)	(8,318,023)	(8,318,023)	(8,318,023)	(8,318,023)	(8,318,023)	(8,318,023)	(8,318,023)	(8,318,023)	(8,318,023)	(8,318,023)	(8,318,023)	(8,318,023)
283372	Decon & Decomm Fund - St	(1,649,462)	(1,649,462)	(1,649,462)	(1,649,462)	(1,649,462)	(1,649,462)	(1,649,462)	(1,649,462)	(1,649,462)	(1,649,462)	(1,649,462)	(1,649,462)	(1,649,462)	(1,649,462)
283511	Tax Gain - Ises Sale - Fed	(400,211)	(400,211)	(400,211)	(400,211)	(400,211)	(400,211)	(400,211)	(400,211)	(400,211)	(400,211)	(400,211)	(400,211)	(400,211)	(400,211)
283512	Tax Gain - Ises Sale - State	(2,088)	(2,088)	(2,088)	(2,088)	(2,088)	(2,088)	(2,088)	(2,088)	(2,088)	(2,088)	(2,088)	(2,088)	(2,088)	(2,088)
283513	Tax Gain - Ises Sale-Mp&L-Fed	1,868	1,868	1,868	1,868	1,868	1,868	1,868	1,868	1,868	1,868	1,868	1,868	0	1,724
283514	Tax Gain - Ises Sale-Mp&L-St	9	9	9	9	9	9	9	9	9	9	9	9	0	8
283517	Tax Gain - Sale Of Ang - Fed	(156,277)	(156,277)	(156,277)	(156,277)	(156,277)	(156,277)	(156,277)	(156,277)	(156,277)	(156,277)	(156,277)	(52,438)	(507)	(136,307)
283518	Tax Gain - Sale Of Ang - St	(29,667)	(29,667)	(29,667)	(29,667)	(29,667)	(29,667)	(29,667)	(29,667)	(29,667)	(29,667)	(29,667)	(9,045)	1,268	(25,701)
283701	Fas 109 Adjustment - Fed	(37,690,676)	(35,739,327)	(33,421,803)	(32,316,576)	(31,163,044)	(31,135,695)	(30,071,315)	(28,942,615)	(28,099,462)	(60,453,562)	(59,460,300)	(66,698,896)	(69,973,415)	(41,935,884)
283702	Fas 109 Adjustment - State	(20,500,832)	(20,066,828)	(19,414,809)	(18,944,247)	(18,670,687)	(18,620,781)	(18,413,549)	(18,150,059)	(17,951,926)	(24,528,588)	(24,309,294)	(26,066,605)	(28,029,880)	(20,897,683)
283901	263A Method Change - Federal	(164,025,614)	(164,025,614)	(164,025,614)	(164,025,614)	(164,025,614)	(164,025,614)	(164,025,614)	(164,025,614)	(164,025,614)	(164,025,614)	(188,333,595)	(188,333,595)	(188,333,595)	(189,635,148)
283902	263A Method Change - State	(32,554,823)	(32,554,823)	(32,554,823)	(32,554,823)	(32,554,823)	(32,554,823)	(32,554,823)	(32,554,823)	(32,554,823)	0	0	0	0	(22,537,954)
283F48	FIN 48 adjustment	(126,388,103)	(126,388,103)	(126,388,103)	(150,813,913)	(150,813,913)	(150,813,913)	(150,813,913)	(150,813,913)	(150,813,913)	(146,767,202)	(146,767,202)	(146,767,202)	(217,473,230)	(149,370,971)
Total Other		(850,306,592)	(836,734,529)	(824,739,379)	(880,764,381)	(828,627,984)	(820,639,017)	(806,941,530)	(788,318,240)	(771,299,957)	(808,566,626)	(819,613,441)	(783,186,991)	(864,044,707)	(821,829,490)
Total Account 283		(866,494,666)	(854,429,118)	(842,362,385)	(896,789,723)	(844,591,221)	(836,550,799)	(822,784,114)	(804,066,835)	(786,971,074)	(824,149,123)	(835,079,379)	(798,316,965)	(879,078,601)	(837,820,308)

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Entergy Gulf States Louisiana LLC
 2010 Open Access Transmission Tariff
 Electric Only
 Accumulated Deferred Income Taxes
 For Thirteen Month Ended December 31, 2009

Account	Account Description	Dec 2008	Jan 2009	Feb 2009	Mar 2009	Apr 2009	May 2009	Jun 2009	Jul 2009	Aug 2009	Sep 2009	Oct 2009	Nov 2009	Dec 2009	13 Month Average
190181	Contrib In Aid Of Constr-Fed	6,946,502	6,929,863	6,930,077	6,909,512	6,892,336	6,913,408	6,892,853	6,880,228	7,063,916	7,071,372	7,130,204	7,186,322	7,258,786	7,000,414
190182	Contrib In Aid Of Constr-St	1,121,755	1,119,068	1,119,102	1,115,781	1,113,007	1,116,410	1,113,090	1,140,713	1,141,917	1,151,417	1,151,417	1,160,479	1,172,181	1,130,459
190881	ADIT-NOL C/F-TAP-FED	66,155,411	55,503,785	55,503,785	55,503,785	55,503,785	55,503,785	55,503,785	55,503,785	55,503,785	55,503,785	55,503,785	0	0	47,784,097
190882	Adit-Nol C/F - State	0	0	0	0	0	0	0	0	0	0	0	0	11,492,100	884,008
190884	ADIT-Tax CR C/F-TAP-FED	0	0	0	0	0	0	0	0	0	0	0	567,882	949,848	115,748
190886	ADIT-AMT CR C/F-TAP-FED	17,932,857	17,932,857	17,932,857	17,932,857	17,932,857	17,932,857	17,932,857	17,932,857	17,932,857	17,932,857	17,932,857	17,259,000	17,259,000	17,829,187
190887	FED ADIT on State Tax Accrual	2,134	2,134	2,134	2,134	2,134	2,134	2,134	2,134	2,134	2,134	2,134	54,285	54,285	10,157
Total Ratemaking		92,158,659	81,487,707	81,487,955	81,464,069	81,444,119	81,468,594	81,444,719	81,430,055	81,643,405	81,652,065	81,720,397	26,227,968	38,186,200	74,755,070
190111	Instr/Tax-Tax Deficienci-Fed	2,615	2,615	2,615	2,615	2,615	2,615	2,615	2,615	2,615	2,615	2,615	2,615	2,615	2,615
190112	Instr/Tax-Tax Deficienci-St	422	422	422	422	422	422	422	422	422	422	422	422	422	422
190151	Taxable Unbilled Revenue-Fed	(10,273,422)	(10,273,422)	(10,273,422)	(10,273,422)	(10,273,422)	(10,273,422)	(10,273,422)	(10,273,422)	(10,273,422)	(10,273,422)	(10,273,422)	(16,834,638)	(16,834,638)	(11,282,840)
190152	Taxable Unbilled Revenue-St	(1,659,004)	(1,659,004)	(1,659,004)	(1,659,004)	(1,659,004)	(1,659,004)	(1,659,004)	(1,659,004)	(1,659,004)	(1,659,004)	(1,659,004)	(2,718,542)	(2,718,542)	(1,822,010)
190161	Property Ins Reserve-Fed	(11,592,751)	(9,777,077)	(10,491,302)	(9,377,637)	1,542,193	1,542,193	611,736	611,736	892,587	3,331,163	3,331,163	3,666,703	1,245,566	(1,881,825)
190162	Property Ins Reserve-State	125,790	(1,578,851)	(1,694,188)	(1,514,348)	249,041	249,041	98,786	98,786	144,139	537,933	537,933	592,117	201,140	(1,500,206)
190163	Capitalized Repairs - Fed	0	0	0	0	0	0	894,160	894,160	894,160	894,160	894,160	710,376	232,871	416,465
190164	Capitalized Repairs - State	0	0	0	0	0	0	144,394	144,394	144,394	144,394	144,394	114,716	37,606	67,253
190165	Syst Agrmt Equal Reg Liab-Fed	22,197,100	22,197,100	22,197,100	22,197,100	22,197,100	22,197,100	30,384,943	25,313,734	20,679,746	16,045,758	11,411,770	14,981,007	11,516,225	20,270,445
190166	Sys Agrmt Equal Reg Liab-State	3,584,500	3,584,500	3,584,500	3,584,500	3,584,500	3,584,500	4,906,714	4,087,789	3,339,469	2,591,149	1,842,829	2,419,207	1,859,696	3,273,373
190191	Customer Deposits-Fed	30,327,004	30,327,004	30,327,004	30,327,004	30,327,004	30,327,004	30,327,004	30,327,004	30,327,004	530,438	530,438	530,438	530,438	21,158,830
190192	Customer Deposits-State	4,897,358	4,897,358	4,897,358	4,897,358	4,897,358	4,897,358	4,897,358	4,897,358	85,658	85,658	85,658	85,658	85,658	3,416,835
190213	SFAS 158 Def Tax Asses - Fed	60,324,991	60,324,991	60,324,991	59,272,300	59,272,300	59,272,300	58,947,223	58,947,223	58,947,223	58,625,002	58,625,002	58,625,002	78,914,686	60,801,787
190214	SFAS 158 Def Tax Asses - State	9,741,584	9,741,584	9,741,584	9,571,591	9,571,591	9,571,591	9,519,096	9,519,096	9,519,096	9,467,063	9,467,063	9,467,063	12,743,544	9,818,580
190221	Fas 106 Other Retire Ben-Fed	29,322,592	29,415,575	29,622,214	29,787,367	29,973,657	30,274,107	30,439,420	30,691,239	30,922,816	31,381,262	31,624,559	32,446,563	32,895,881	30,661,312
190222	Fas 106 Other Retire Ben-State	4,735,159	4,750,174	4,783,543	4,810,213	4,840,296	4,888,814	4,915,510	4,956,175	4,993,571	5,067,603	5,106,892	5,239,633	5,279,862	4,951,342
190241	Deferred Fuel/Gas-Fed	113,525	57,755	(453,524)	(481,461)	(490,201)	(491,302)	6,419	37,725	261,869	94,371	(870,161)	(881,549)	(1,148,089)	(326,509)
190242	Deferred Fuel/Gas-St	18,332	9,326	(73,238)	(77,748)	(79,160)	(79,338)	1,036	6,091	42,287	15,239	(140,518)	(142,357)	(185,399)	(52,727)
190311	Decommissioning-Fed	(3,226,197)	(3,327,001)	(3,427,805)	(3,528,609)	(3,629,413)	(3,730,217)	(3,831,021)	(3,931,825)	(4,032,629)	(4,133,433)	(4,234,237)	(4,145,649)	(4,246,452)	(3,801,884)
190312	Decommissioning-State	(5,200,978)	(5,372,256)	(5,534,534)	(5,698,812)	(5,863,090)	(6,027,368)	(6,191,646)	(6,356,924)	(6,522,202)	(6,687,480)	(6,852,758)	(6,994,452)	(7,148,730)	(6,134,941)
190317	Fas 143 - Federal	10,716,251	10,716,251	10,716,251	10,716,251	10,716,251	10,716,251	9,600,770	9,600,770	9,600,770	8,548,737	8,548,737	9,615,910	9,615,910	9,956,085
190318	Fas 143 - State	1,731,478	1,731,478	1,731,478	1,731,478	1,731,478	1,731,478	1,551,344	1,551,344	1,551,344	1,381,456	1,381,456	1,553,789	1,553,789	1,608,722
190331	Accrued Medical Claims-Fed	354,362	354,362	354,362	354,362	354,362	354,362	354,362	354,362	354,362	354,362	354,362	361,331	361,331	369,364
190332	Accrued Medical Claims-State	57,223	57,223	57,223	57,223	57,223	57,223	57,223	57,223	57,223	57,223	57,223	58,348	87,591	58,646
190375	Regulatory Liability-Federal	0	0	0	188,688	188,688	188,688	188,688	188,688	188,688	188,688	188,688	188,688	188,688	188,688
190376	Regulatory Liability-State	0	0	0	188,688	188,688	188,688	188,688	188,688	188,688	94,344	78,620	62,896	71,168	110,704
190381	La Energy Serv. - Fed	53,008	53,008	53,008	53,008	53,008	53,008	53,008	53,008	53,008	53,008	53,008	46,617	76,460	54,320
190382	La Energy Serv. - State	8,560	8,560	8,560	8,560	8,560	8,560	8,560	8,560	8,560	8,560	8,560	7,528	12,347	8,772
190391	Contract Def Revenue-Fed	19,833	17,000	18,707	17,572	25,720	21,754	24,038	21,703	19,828	22,326	22,835	19,270	20,610	20,861
190392	Contract Def Revenue-State	3,203	2,746	3,022	2,839	4,155	3,515	3,884	3,507	3,204	3,607	3,689	3,113	3,329	3,370
190397	Def. Misc. Services - Fed	(5,723)	(5,723)	(5,723)	(5,723)	(5,723)	(5,723)	(5,723)	(5,723)	(5,723)	(5,723)	(5,723)	(5,723)	(5,723)	(5,723)
190398	Def. Misc. Services - State	(924)	(924)	(924)	(924)	(924)	(924)	(924)	(924)	(924)	(924)	(924)	(924)	(924)	(924)
190427	Mark to Market-Oth Contract-Fed	9,897,475	9,897,475	9,897,475	9,897,475	(64,210,825)	(64,210,825)	(64,210,825)	(64,210,825)	(64,210,825)	(64,210,825)	(64,210,825)	9,897,475	46,980,080	37,994,775
190443	Waste Site Clean Up Costs Fed	173,931	173,931	173,931	167,305	167,305	167,305	160,016	160,016	160,016	154,715	154,715	154,715	131,193	161,469
190444	Waste Site Clean Up Costs State	28,085	28,085	28,085	27,015	27,015	27,015	25,838	25,838	25,838	24,982	24,982	24,982	21,183	26,073
190445	Waste Disposal Reserve - Fed	1,270,371	1,274,916	1,279,461	1,284,006	1,288,551	1,293,096	1,297,641	1,302,186	1,675,318	1,675,318	1,675,318	1,675,318	1,693,497	1,437,307
190446	Waste Disposal Reserve - State	205,146	205,890	206,614	207,348	208,082	208,816	209,550	210,284	270,539	270,539	270,539	270,539	273,475	232,104
190451	Incentive-Fed	13,058	13,058	13,058	13,058	13,058	13,058	13,058	13,058	13,058	13,058	13,058	13,058	13,058	13,058
190452	Incentive-State	2,108	2,108	2,108	2,108	2,108	2,108	2,108	2,108	2,108	2,108	2,108	2,108	2,108	2,108
190455	Teamshr Over/Under Accrual-Fed	604,757	604,757	604,757	604,757	604,757	604,757	604,757	604,757	604,757	604,757	604,757	118,618	118,618	529,966
190456	Teamshr Over/Undr Accrual-State	97,659	97,659	97,659	97,659	97,659	97,659	97,659	97,659	97,659	97,659	97,659	19,155	19,155	85,561
190519	Stock Options - Federal	22,247	25,710	29,173	32,636	36,099	39,562	43,025	46,488	49,951	53,414	56,877	59,427	59,609	42,632
190520	Stock Options - State	3,595	4,154	4,713	5,272	5,831	6,390	6,949	7,508	8,067	8,626	9,185	9,744	9,626	6,886
190523	Stock Options Exercised-Fed	569,976	574,497	579,018	583,539	588,060	592,581	597,102	601,623	606,144	610,665	615,186	619,707	346,005	562,770
190524	Stock Options Exercised-St	54,615	55,345	56,075	56,805	57,535	58,265	58,995	59,725	60,455	61,185	61,915	62,645	18,446	53,451
190561	Def Compensation - Fed	2,138,400	2,038,176	2,047,293	1,363,525	1,368,884	1,374,243	566,761	572,027	577,386	578,437	579,488	556,468	557,539	1,101,433
190562	Def Compensation - State	345,321	329,136	330,608	220,190	221,055	221,920	91,524	92,374	93,229	93,039	93,579	93,862	90,035	177,866
190603	Rate Refund-Federal	(4,503,299)	(4,020,357)	(3,537,417)	(4,059,373)	(3,675,901)	(3,511,470)	(4,089,290)</							

Entergy Gulf States Louisiana LLC
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Account	Account Description	Dec 2008	Jan 2009	Feb 2009	Mar 2009	Apr 2009	May 2009	Jun 2009	Jul 2009	Aug 2009	Sep 2009	Oct 2009	Nov 2009	Dec 2009	13 Month Average
190653	Retroact. Rate Red Cont - Fed	91,522,611	91,314,605	91,106,599	90,898,593	90,690,587	90,482,581	90,274,575	90,066,569	89,858,563	89,650,557	90,668,361	89,234,545	89,026,539	90,368,868
190654	Retroact. Rate Red Cont - St	14,779,534	14,745,944	14,712,354	14,678,764	14,645,174	14,611,584	14,577,994	14,544,404	14,510,814	14,477,224	14,641,584	14,410,044	14,376,454	14,593,221
190701	Fas 109 Adjustment - Fed	23,818,170	23,205,928	22,974,524	22,818,497	17,505,101	20,118,399	21,869,232	19,295,217	18,920,465	19,346,986	18,151,928	23,123,805	24,627,703	21,215,073
190702	Fas 109 Adjustment - State	4,969,902	4,871,034	4,833,667	4,808,471	3,950,437	4,372,446	4,658,410	4,239,517	4,179,002	4,247,878	4,054,893	4,866,199	5,109,056	4,550,839
190731	Adit Wholesale Fed	1,714,203	1,714,203	1,696,471	1,687,605	1,680,383	1,671,928	1,663,473	1,655,018	1,646,563	1,638,108	1,629,653	1,621,198	1,612,738	1,663,965
190732	Adit Wholesale Stat	376,625	376,625	372,729	370,781	369,193	367,335	365,477	363,619	361,761	359,903	358,045	356,187	354,332	365,586
190883	ADIT-Contribution C/F-TAP-FED	0	0	0	0	0	0	0	0	0	0	0	396,504	396,504	61,001
190995	Acc Def In Tax-Fed-Ftc	141,142	141,142	141,142	141,142	141,142	141,142	141,142	141,142	141,142	141,142	141,142	141,142	141,142	141,142
190F48	FIN 48 adjustment	25,028,856	25,028,856	25,028,856	2,329,693	2,329,693	2,329,693	2,329,693	2,329,693	2,329,693	2,329,693	2,329,693	2,329,693	0	7,388,754
190F49	FIN 48 Contra NOL	0	0	0	0	0	0	0	0	0	(14,927,500)	(14,927,500)	0	0	(2,296,538)
Total Other		320,044,313	320,263,357	319,614,570	297,181,705	230,560,541	234,483,886	243,665,549	234,344,836	229,144,528	245,795,004	232,707,327	288,111,444	295,648,863	268,583,532
Total Account 190		412,202,972	401,751,064	401,102,525	378,645,774	312,004,660	315,952,480	325,130,268	315,774,891	310,787,933	327,447,069	314,427,724	314,339,412	333,835,063	343,338,602

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(1)

(1) E.2.9 LN 2

Entergy Gulf States Louisiana LLC
2010 Open Access Transmission Tariff
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Accumulated Deferred Income Taxes
For Thirteen Month Ended December 31, 2009

Account	Account Description	Dec 2008	Jan 2009	Feb 2009	Mar 2009	Apr 2009	May 2009	Jun 2009	Jul 2009	Aug 2009	Sep 2009	Oct 2009	Nov 2009	Dec 2009	13 Month Average
281121	Start Up Costs-Fed	(15,652)	(15,270)	(14,888)	(14,506)	(14,124)	(13,742)	(13,360)	(12,978)	(12,596)	(12,214)	(11,832)	(11,450)	(11,068)	(13,360)
281122	Start Up Costs-State	(3,971)	(3,874)	(3,777)	(3,680)	(3,583)	(3,486)	(3,389)	(3,292)	(3,195)	(3,098)	(3,001)	(2,904)	(2,807)	(3,389)
281123	Start Up Costs-Fed-Retail	(1,852,825)	(1,844,002)	(1,835,179)	(1,826,356)	(1,817,533)	(1,808,710)	(1,799,887)	(1,791,064)	(1,782,241)	(1,773,418)	(1,764,595)	(1,755,772)	(1,746,949)	(1,799,887)
281124	Start Up Costs-State-Retail	(279,077)	(277,748)	(276,419)	(275,090)	(273,761)	(272,432)	(271,103)	(269,774)	(268,445)	(267,116)	(265,787)	(264,458)	(263,129)	(271,103)
Total Ratemaking		(2,151,525)	(2,140,894)	(2,130,263)	(2,119,632)	(2,109,001)	(2,098,370)	(2,087,739)	(2,077,108)	(2,066,477)	(2,055,846)	(2,045,215)	(2,034,584)	(2,023,953)	(2,087,739)
Total Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Account 281		(2,151,525)	(2,140,894)	(2,130,263)	(2,119,632)	(2,109,001)	(2,098,370)	(2,087,739)	(2,077,108)	(2,066,477)	(2,055,846)	(2,045,215)	(2,034,584)	(2,023,953)	(2,087,739)

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(1) E.2.12 LN 8
(2) E.2.13 LN 8

Energy Gulf States Louisiana LLC
2010 Open Access Transmission Tariff
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Accumulated Deferred Income Taxes
For Thirteen Month Ended December 31, 2009

Table with columns for Account, Account Description, and monthly balances from Dec 2008 to Dec 2009, plus a 13 Month Average. Rows include various depreciation, interest, and warranty expense accounts.

(1)

(2)

Total Account 282
(1,044,231,000) (1,042,999,853) (1,041,845,377) (1,032,586,855) (1,031,881,169) (1,031,257,085) (1,035,256,031) (1,035,383,500) (1,035,267,133) (1,030,853,332) (991,464,829) (988,281,102) (1,027,850,649)

Entergy Gulf States Louisiana LLC
2010 Open Access Transmission Tariff
Electric Only
Accumulated Deferred Income Taxes
For Thirteen Month Ended December 31, 2009

Account	Account Description	Dec 2008	Jan 2009	Feb 2009	Mar 2009	Apr 2009	May 2009	Jun 2009	Jul 2009	Aug 2009	Sep 2009	Oct 2009	Nov 2009	Dec 2009	13 Month Average
283221	Bond Reacquisition Loss - Fed	(5,025,874)	(4,984,355)	(4,942,836)	(4,901,317)	(4,859,799)	(4,818,280)	(4,776,761)	(4,735,242)	(4,693,724)	(4,652,206)	(4,610,687)	(4,569,168)	(4,678,007)	(4,788,327)
283222	Bond Reacquisition Loss - St	(811,603)	(804,898)	(798,193)	(791,488)	(784,783)	(778,078)	(771,373)	(764,668)	(757,964)	(751,259)	(744,554)	(737,849)	(755,425)	(773,241)
283245	Distribution Maintenance - Fed	0	(1,425,851)	(1,425,851)	(1,425,851)	(1,425,851)	(1,425,851)	(1,425,851)	(1,425,851)	(1,425,851)	(1,425,851)	(1,425,851)	(838,955)	(838,955)	(1,225,879)
283246	Distribution Maintenance - St	0	(230,254)	(230,254)	(230,254)	(230,254)	(230,254)	(230,254)	(230,254)	(230,254)	(230,254)	(230,254)	(135,479)	(135,479)	(197,961)
283361	Prepaid Expenses Federal	(741,078)	(741,078)	(741,078)	(741,078)	(741,078)	(741,078)	(741,078)	(741,078)	(741,078)	(741,078)	(741,078)	(730,054)	(730,054)	(739,382)
283362	Prepaid Expenses State	(119,673)	(119,673)	(119,673)	(119,673)	(119,673)	(119,673)	(119,673)	(119,673)	(119,673)	(119,673)	(119,673)	(117,893)	(117,893)	(119,399)
283901	263A Method Change - Federal	(49,163,034)	(49,163,034)	(49,163,034)	(49,163,034)	(49,163,034)	(49,163,034)	(49,163,034)	(49,163,034)	(49,163,034)	(49,163,034)	(49,163,034)	(49,163,034)	(49,163,034)	(49,163,034)
283902	263A Method Change - State	(7,939,095)	(7,939,095)	(7,939,095)	(7,939,095)	(7,939,095)	(7,939,095)	(7,939,095)	(7,939,095)	(7,939,095)	(7,939,095)	(7,939,095)	(7,939,095)	(7,939,095)	(7,939,095)
283F48	FIN 48 adjustment	(357,611)	(357,611)	(357,611)	0	0	0	0	0	0	0	0	0	0	(82,526)
Total Ratemaking		(64,157,968)	(65,765,849)	(65,717,625)	(65,311,790)	(65,263,567)	(65,215,343)	(65,167,119)	(65,118,895)	(65,070,673)	(65,022,450)	(64,974,226)	(64,231,527)	(64,357,942)	(65,028,844)
283151	Regulatory Asset - Federal	0	0	0	0	(10,848,202)	(12,006,488)	(11,652,682)	(12,261,640)	(12,839,583)	(13,580,470)	(14,389,286)	(14,389,414)	(13,839,070)	(8,908,218)
283152	Regulatory Asset - State	0	0	0	0	(1,751,823)	(1,938,869)	(1,881,735)	(1,980,073)	(2,073,402)	(2,193,044)	(2,323,656)	(2,323,676)	(2,234,804)	(1,438,545)
283213	SFAS 158 Def Tax Liability-Fed	(39,967,086)	(39,967,086)	(39,967,086)	(39,289,557)	(39,289,557)	(39,289,557)	(39,230,500)	(39,230,500)	(39,230,500)	(39,173,870)	(39,173,870)	(39,173,870)	(47,288,785)	(40,019,371)
283214	SFAS 158 Def Tax Liability-St	(6,454,087)	(6,454,087)	(6,454,087)	(6,344,676)	(6,344,676)	(6,344,676)	(6,335,139)	(6,335,139)	(6,335,139)	(6,325,994)	(6,325,994)	(6,325,994)	(7,533,202)	(6,462,530)
283225	Section 475 Adjustment-Fed	109,997,892	109,997,892	109,997,892	109,997,892	184,106,192	184,106,192	184,106,192	184,106,192	184,106,192	109,997,892	109,997,892	(5,743,950)	0	121,136,489
283226	Section 475 Adjustment-St	29,730,400	29,730,400	29,730,400	29,730,400	29,730,400	29,730,400	29,730,400	29,730,400	29,730,400	29,730,400	29,730,400	11,039,822	0	26,005,709
283227	Y2K Costs Deferral - Fed	0	0	0	0	0	0	0	0	32,255	4,730	(83,666)	(49,478)	(82,070)	(13,710)
283228	Y2K Costs Deferral - State	0	0	0	0	0	0	0	0	5,209	764	(13,511)	(7,990)	(13,253)	(2,214)
283245	Distribution Maintenance - Fed	(1,791,191)	(363,554)	(381,769)	(360,457)	(358,830)	(357,202)	(528,315)	(526,687)	(353,443)	(351,815)	(350,188)	(348,560)	(346,932)	(492,226)
283246	Distribution Maintenance - St	(289,249)	(58,708)	(58,420)	(58,208)	(57,945)	(57,682)	(85,314)	(85,051)	(57,075)	(56,813)	(56,550)	(56,287)	(56,024)	(79,487)
283247	Capitalized Costs - Federal	(17,177,753)	(17,177,753)	(17,177,753)	(17,177,753)	(17,177,753)	(17,177,753)	(17,186,574)	(17,186,574)	(17,186,574)	(17,186,574)	(17,186,574)	(17,186,574)	(17,752,064)	(17,269,501)
283248	Capitalized Costs - State	(2,773,950)	(2,773,950)	(2,773,950)	(2,773,950)	(2,773,950)	(2,773,950)	(2,775,374)	(2,775,374)	(2,775,374)	(2,775,374)	(2,775,374)	(2,866,692)	(2,866,692)	(2,788,766)
283249	Deferred Storm Costs - Federal	(17,129)	(17,157)	(17,179)	(17,195)	(17,208)	(17,219)	(17,228)	(17,234)	(17,239)	(17,130)	(17,130)	2	2	(14,542)
283250	Deferred Storm costs - State	(2,766)	(2,770)	(2,774)	(2,777)	(2,779)	(2,781)	(2,782)	(2,783)	(2,784)	(2,786)	(2,786)	1	1	(2,348)
283273	Rider SCO - Federal	(163,234)	(158,503)	(160,862)	(157,186)	(152,662)	(153,061)	(149,832)	(149,265)	(143,523)	(137,760)	(131,997)	(126,234)	(100,692)	(144,985)
283274	Rider SCO - State	(26,360)	(25,596)	(25,977)	(25,383)	(24,652)	(24,716)	(24,195)	(24,104)	(23,177)	(22,246)	(21,315)	(20,344)	(16,259)	(23,413)
283371	Decon & Decom Fund - Fed	(841,996)	(841,996)	(841,996)	(841,996)	(841,996)	(841,996)	(841,996)	(841,996)	(841,996)	(841,996)	(841,996)	(841,996)	(841,996)	(841,996)
283372	Decon & Decom Fund - St	(135,969)	(135,969)	(135,969)	(135,969)	(135,969)	(135,969)	(135,969)	(135,969)	(135,969)	(135,969)	(135,969)	(135,969)	(135,969)	(135,969)
283401	Acc Dfct Turgen	(77,246)	(75,362)	(73,478)	(71,594)	(69,710)	(67,826)	(65,942)	(64,058)	(62,174)	(60,290)	(58,406)	(56,522)	(54,638)	(65,942)
283402	Acc Dfct Turgen	(4,090)	(3,990)	(3,890)	(3,790)	(3,690)	(3,590)	(3,490)	(3,390)	(3,290)	(3,190)	(3,090)	(2,990)	(2,890)	(3,490)
283411	Acc Dfct Gideon	(1,433,689)	(1,426,862)	(1,420,035)	(1,413,208)	(1,406,381)	(1,399,554)	(1,392,727)	(1,385,900)	(1,379,073)	(1,372,246)	(1,365,419)	(1,358,592)	(1,351,765)	(1,392,727)
283412	Acc Dfct Gideon	(31,867)	(31,715)	(31,563)	(31,411)	(31,259)	(31,107)	(30,955)	(30,803)	(30,651)	(30,499)	(30,347)	(30,195)	(30,043)	(30,955)
283457	Spindletop Capital Cost-Federa	2	0	0	0	0	0	0	0	44,449	88,899	44,450	44,450	20,515	20,515
283458	Spindletop Capital Cost-State	1	0	0	0	0	0	0	0	7,178	14,356	7,178	7,178	3,313	3,313
283471	Interest Cap-Fuel Burn-Fed	(256,621)	(255,399)	(254,177)	(252,955)	(251,733)	(250,511)	(249,289)	(248,067)	(246,845)	(245,623)	(244,401)	(243,179)	(241,957)	(249,289)
283472	Interest Cap-Fuel Burn-State	(34,507)	(34,343)	(34,179)	(34,015)	(33,851)	(33,687)	(33,523)	(33,359)	(33,195)	(33,031)	(32,867)	(32,703)	(32,539)	(33,523)
283535	Sgr Spur Capital Costs-Federal	(441,656)	(437,326)	(432,996)	(428,666)	(424,336)	(420,006)	(415,676)	(411,346)	(407,016)	(402,686)	(398,356)	(394,026)	(389,696)	(415,676)
283536	Sgr Spur Capital Costs-State	(71,324)	(70,625)	(69,926)	(69,227)	(68,528)	(67,829)	(67,130)	(66,431)	(65,732)	(65,033)	(64,334)	(63,635)	(62,936)	(67,130)
283537	Rb Litigation Settlement-Fed	(45,260,237)	(45,487,401)	(45,738,181)	(46,028,512)	(46,397,670)	(46,775,297)	(47,152,924)	(47,530,551)	(47,908,178)	(48,285,805)	(48,663,432)	(49,041,059)	(49,418,686)	(49,796,313)
283538	Rb Litigation Settlement - Sta	(7,308,853)	(7,345,537)	(7,386,034)	(7,432,918)	(7,482,601)	(7,533,543)	(7,589,585)	(7,646,627)	(7,704,669)	(7,762,711)	(7,820,753)	(7,878,795)	(7,936,837)	(8,000,879)
283701	Fas 109 Adjustment - Fed	(228,162,962)	(228,854,008)	(229,437,792)	(229,999,965)	(230,562,138)	(231,124,311)	(231,686,484)	(232,248,657)	(232,810,830)	(233,372,999)	(233,935,172)	(234,497,345)	(235,059,518)	(235,621,691)
283702	Fas 109 Adjustment - State	(115,788,182)	(115,739,488)	(115,627,535)	(115,515,582)	(115,403,629)	(115,291,676)	(115,179,723)	(115,067,770)	(114,955,817)	(114,843,864)	(114,731,911)	(114,620,000)	(114,508,047)	(114,396,094)
283707	Fas 109 Adj- Retl Unregulad-Fed	6,602,271	6,602,271	6,572,257	6,552,243	6,527,229	6,502,215	6,477,201	6,452,187	6,427,173	6,402,159	6,377,145	6,352,131	6,327,117	6,302,103
283708	Fas 109 Adj- Retl Unregulad-St	704,134	702,534	700,934	699,334	697,734	696,134	694,534	692,934	691,334	689,734	688,134	686,534	684,934	683,334
283F48	FIN 48 adjustment	(84,602,381)	(84,602,381)	(84,602,381)	(119,168,257)	(119,168,257)	(119,168,257)	(119,168,257)	(119,168,257)	(119,168,257)	(119,168,257)	(119,168,257)	(119,168,257)	(119,168,257)	(119,168,257)
Total Other		(406,079,685)	(405,308,469)	(401,488,505)	(434,002,107)	(436,024,303)	(437,990,722)	(439,957,141)	(441,923,560)	(443,889,979)	(445,856,398)	(447,822,817)	(449,789,236)	(451,755,655)	(453,722,074)
Total Account 283		(470,237,653)	(471,074,318)	(467,206,130)	(499,313,897)	(434,267,870)	(434,706,065)	(431,952,021)	(429,784,356)	(428,048,568)	(511,199,173)	(509,748,786)	(641,683,966)	(709,323,136)	(495,274,152)

(1)

(2)

(1) E.2.18 LN 3
(2) E.2.19 LN 3

Entergy Louisiana, LLC
2010 Open Access Transmission Tariff
Accumulated Deferred Income Taxes
For Thirteen Month Ended December 31, 2009

Account	Account Description	Dec 2008	Jan 2009	Feb 2009	Mar 2009	Apr 2009	May 2009	Jun 2009	Jul 2009	Aug 2009	Sep 2009	Oct 2009	Nov 2009	Dec 2009	13 Month Average
190181	Contrib In Aid Of Constr-Fed	4,457,939	4,473,796	4,496,028	4,520,262	4,535,996	4,512,209	4,506,108	4,525,465	4,636,682	4,856,686	5,015,223	5,174,727	5,160,161	4,682,407
190182	Contrib In Aid Of Constr-St	623,068	624,156	626,274	628,715	629,783	624,469	622,011	623,664	640,151	674,207	698,334	720,750	717,041	650,202
190191 & 190192	IPP Advances	3,522,186	0	0	0	0	0	0	0	0	0	0	0	0	270,937
190251	Removal Cost - Fed	60,958,596	61,251,200	61,650,596	61,785,035	54,198,215	52,950,740	52,938,880	53,039,834	52,596,360	52,102,851	52,854,142	55,188,704	54,571,811	55,852,843
190252	Removal Cost - State	9,988,851	10,032,267	10,094,570	10,110,013	8,869,252	8,664,369	8,661,391	8,676,847	8,603,341	8,521,659	8,643,383	9,024,188	8,922,711	9,139,449
190881	ADIT-NOL C/F-TAP-FED	135,073,463	101,636,652	101,636,652	101,636,652	101,636,652	101,636,652	101,636,652	101,636,652	101,636,652	101,636,652	101,636,652	69,800,000	66,300,000	99,041,537
190887	FED ADIT on State Tax Accrual	1,289,596	1,289,596	1,289,596	1,289,596	1,289,596	1,289,596	1,289,596	1,289,596	1,289,596	1,289,596	1,289,596	104,240	104,240	1,107,234
Total Ratemaking		215,913,699	179,307,667	179,793,716	179,970,273	171,159,494	169,678,035	169,654,838	169,792,058	169,402,782	169,081,681	170,137,330	140,012,608	135,775,964	170,744,609
190111	Intrst/Tax-Tax Deficienci-Fed	751,809	751,809	751,809	(1,036,475)	751,944	751,944	751,944	751,944	751,944	751,944	751,944	1,439,399	1,439,399	720,104
190112	Intrst/Tax-Tax Deficienci-St	121,406	121,406	121,406	(167,396)	121,407	121,407	121,407	121,407	121,407	121,407	121,407	232,421	232,421	116,270
190141	Securitization Sharing-Federal	(1)	(1)	(1)	0	0	0	0	0	0	0	0	0	0	0
190142	Securitization Sharing - State	1	1	1	0	0	0	0	0	0	0	0	0	0	0
190151	Taxable Unbilled Revenue-Fed	(1,998,954)	(1,998,954)	(1,998,954)	(1,998,954)	(1,998,954)	(1,998,954)	(1,998,954)	(1,998,954)	(1,998,954)	(1,998,954)	(1,998,954)	(1,260,526)	(1,260,526)	(1,885,350)
190152	Taxable Unbilled Revenue-St	(322,801)	(322,801)	(322,801)	(322,801)	(322,801)	(322,801)	(322,801)	(322,801)	(322,801)	(322,801)	(322,801)	(203,556)	(203,556)	(304,456)
190161	Property Ins Reserve-Fed	(34,022,508)	(30,077,311)	(31,513,791)	(28,333,195)	2,371,036	2,229,862	(4,775,728)	(4,901,740)	(4,875,068)	(2,438,128)	(2,219,463)	(2,359,605)	(2,073,634)	(10,999,176)
190162	Property Ins Reserve-State	(94,580)	(4,857,035)	(5,089,005)	(4,575,386)	382,888	360,090	(771,208)	(791,557)	(787,250)	(393,721)	(358,413)	(381,041)	(334,861)	(1,360,852)
190163	Capitalized Repairs - Fed	0	0	0	0	0	6,279,813	6,279,813	6,279,813	6,279,813	6,279,813	6,279,813	4,996,101	4,996,101	3,183,944
190164	Capitalized Repairs - State	0	0	0	0	0	1,014,096	1,014,096	1,014,096	1,014,096	1,014,096	1,014,096	806,795	806,795	514,159
190165	Syst Agrmt Equal Reg Liab-Fed	51,682,801	51,682,801	51,682,801	51,682,801	51,682,801	51,682,801	39,756,001	33,130,664	26,505,327	19,879,990	13,254,653	(8,989,113)	2,271,774	33,531,239
190166	Syst Agrmt Equal Reg Liab-State	8,345,999	8,345,999	8,345,999	8,345,999	8,345,999	8,345,999	5,350,106	4,280,213	3,210,320	2,140,427	(1,451,609)	366,856	5,414,793	
190171	Inj & Damages Reserve-Fed	3,484,140	3,474,752	3,473,738	3,460,297	3,446,274	3,402,430	3,393,951	3,388,156	3,378,288	3,604,260	3,618,512	3,618,327	3,699,609	3,495,596
190172	Inj & Damages Reserve-State	562,643	561,127	560,963	558,792	556,527	549,447	548,078	547,142	545,549	582,040	584,343	584,312	597,438	564,492
190191	Customer Deposits-Fed	14,467,497	14,467,497	14,467,497	14,467,497	14,467,497	14,467,497	14,467,497	14,467,497	14,467,497	14,467,497	14,467,497	4,905,812	4,905,812	11,525,422
190192	Customer Deposits-State	2,336,287	2,336,287	2,336,287	2,336,287	2,336,287	2,336,287	2,336,287	2,336,287	2,336,287	2,336,287	792,218	792,218	792,218	1,861,189
190191 & 190192	IPP Advances	(3,522,186)	0	0	0	0	0	0	0	0	0	0	0	0	(270,937)
190211	Unfunded Pension Exp-Fed	(17,335,892)	(17,468,335)	(17,389,199)	(17,310,063)	(17,740,094)	(17,660,958)	(17,581,822)	(18,229,836)	(18,150,700)	(18,071,564)	(19,069,869)	(17,801,661)	(21,371,679)	(18,090,898)
190212	Unfunded Pension Exp-State	(2,799,500)	(2,820,888)	(2,808,109)	(2,795,330)	(2,864,774)	(2,851,995)	(2,839,216)	(2,943,861)	(2,931,082)	(2,918,303)	(3,079,514)	(2,874,718)	(3,451,223)	(2,921,424)
190213	SFAS 158 Def Tax Asset - Fed	82,922,081	82,922,081	82,922,081	82,348,818	82,348,818	82,348,818	81,775,558	81,775,558	81,775,558	81,199,418	81,199,418	81,199,418	85,572,698	82,331,563
190214	SFAS 158 Def Tax Asset - State	13,390,676	13,390,676	13,390,676	13,298,104	13,298,104	13,298,104	13,205,534	13,205,534	13,112,494	13,112,494	13,112,494	13,112,494	13,818,714	13,295,319
190215	Supplemental Pension Plan-Fed	2,550	2,471	2,391	1,479	1,122	409	52	(304)	(682)	(1,060)	(1,437)	(1,855)	(1,855)	453
190216	Supplemental Pension Plan-St	387	374	361	214	156	98	40	(18)	(76)	(137)	(198)	(259)	(328)	47
190221	Fas 106 Other Retire Ben-Fed	32,541,697	32,692,708	32,830,807	33,010,180	33,187,533	33,373,160	33,540,634	33,777,163	33,991,703	34,352,812	34,585,301	38,644,998	38,950,871	34,267,659
190222	Fas 106 Other Retire Ben-State	5,254,997	5,279,383	5,301,684	5,330,850	5,359,290	5,389,266	5,416,311	5,454,507	5,489,152	5,547,466	5,585,010	6,240,591	6,289,985	5,533,715
190241	Deferred Fuel/Gas-Fed	(2,080,339)	(1,820,297)	(1,560,254)	(1,300,212)	(1,040,169)	(780,127)	(1,662,669)	(2,202,963)	(3,085,396)	(3,804,809)	(3,095,890)	(2,837,716)	(2,476,552)	(2,134,399)
190242	Deferred Fuel/Gas-St	(335,943)	(293,950)	(251,957)	(209,964)	(167,971)	(125,978)	(268,495)	(355,744)	(498,244)	(614,418)	(499,906)	(458,247)	(399,924)	(344,672)
190261	Obsolete Inventory - Fed	42,636	42,636	42,636	42,636	42,636	42,636	42,636	0	0	0	0	0	0	19,678
190262	Obsolete Inventory - State	6,885	6,885	6,885	6,885	6,885	6,885	6,885	0	0	0	0	0	0	3,178
190307	Sale/Leaseback-Fed	66,516,288	66,155,718	65,795,148	65,434,578	65,074,008	64,713,438	64,352,868	63,992,298	63,631,728	63,271,158	62,910,588	62,550,018	62,189,448	64,352,868
190308	Sale/Leaseback-State	23,026,394	22,968,168	22,909,942	22,851,716	22,793,490	22,735,264	22,677,038	22,618,812	22,560,586	22,502,360	22,444,134	22,385,908	22,327,682	22,677,038
190311	Decommissioning-Fed	2,336,700	2,336,700	2,336,700	2,336,700	2,336,700	2,336,700	2,336,700	2,336,700	2,336,700	2,336,700	2,336,700	2,336,700	2,336,700	2,336,700
190312	Decommissioning-State	496,118	496,118	496,118	496,118	496,118	496,118	496,118	496,118	496,118	496,118	496,118	496,118	496,118	496,118
190331	Accrued Medical Claims-Fed	1,604,902	1,604,902	1,604,902	1,604,902	1,604,902	1,604,902	1,604,902	1,604,902	1,604,902	1,604,902	1,604,902	1,602,539	1,395,615	1,588,621
190332	Accrued Medical Claims-State	259,167	259,167	259,167	259,167	259,167	259,167	259,167	259,167	259,167	259,167	259,167	258,785	225,370	256,538
190341	Accrued Dues & Contrib-Fed	5	5	5	0	0	0	0	0	0	0	0	0	0	1
190342	Accrued Dues & Contr-St	6	6	6	0	0	0	0	0	0	0	0	0	0	1
190351	Uncollect Accls Reserve-Fed	562,627	562,627	562,627	561,070	561,070	561,070	625,959	625,959	625,959	661,123	586,249	586,249	434,516	578,239
190352	Uncollect Accls Reserve-St	90,857	90,857	90,857	90,606	90,606	90,606	101,085	101,085	101,085	106,763	94,672	94,672	70,169	93,378
190361	Nsep Expenses-Fed	(52)	(52)	(52)	(52)	(52)	(52)	(52)	(52)	(52)	(52)	(52)	(52)	(52)	(52)
190362	Nsep Expenses-State	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)
190375	Regulatory Liability-Federal	1	1	1	4,787,300	4,787,299	4,787,299	4,787,299	4,787,299	4,787,299	2,393,650	1,994,708	1,595,766	2,545,343	2,865,636
190376	Regulatory Liability-State	(1)	(1)	(1)	773,076	773,076	773,076	773,076	773,076	773,076	386,537	322,114	257,691	411,033	462,756
190381	La Energy Serv. - Fed	314,598	314,598	314,598	314,598	314,598	314,598	314,598	314,598	314,598	314,598	314,598	101,139	101,139	281,758
190382	La Energy Serv. - State	50,803	50,803	50,803	50,803	50,803	50,803	50,803	50,803	50,803	50,803	50,803	16,333	16,333	45,500
190391	Contract Def Revenue-Fed	5,932	278,916	253,237	227,474	201,739	178,767	160,891	134,160	117,975	91,231	64,487	37,743	10,999	135,658

Entergy Louisiana, LLC
2010 Open Access Transmission Tariff
Accumulated Deferred Income Taxes
For Thirteen Month Ended December 31, 2009

Account	Account Description	Dec 2008	Jan 2009	Feb 2009	Mar 2009	Apr 2009	May 2009	Jun 2009	Jul 2009	Aug 2009	Sep 2009	Oct 2009	Nov 2009	Dec 2009	13 Month Average
190392	Contract Def Revenue-State	954	45,037	40,890	36,730	32,574	28,864	25,977	21,660	19,046	14,727	10,408	6,089	1,770	21,902
190397	Def. Misc. Services - Fed	(4)	(4)	(4)	0	0	0	0	0	0	0	0	0	0	(1)
190398	Def. Misc. Services - State	2	2	2	0	0	0	0	0	0	0	0	0	0	0
190421	Environmental Reserve-Fed	1,198,533	1,243,063	1,255,146	1,305,233	1,339,255	1,363,489	1,320,062	1,194,484	1,165,672	1,168,715	1,192,276	1,150,972	1,129,289	1,232,630
190422	Environmental Reserve-State	193,545	200,736	202,687	210,775	216,269	220,162	213,169	192,890	188,237	188,405	192,533	185,863	182,361	199,050
190427	Mark to Market-Oth Contrac-Fed	(97,983,445)	(97,983,445)	(97,983,445)	(97,983,445)	(104,291,495)	(104,291,495)	(104,291,495)	(104,291,495)	(104,291,495)	(97,983,445)	(97,983,445)	(98,486,220)	0	(92,911,105)
190451	Incentive-Fed	(510,588)	(510,588)	(510,588)	(510,588)	(510,588)	(510,588)	(510,588)	(510,588)	(510,588)	(510,588)	(510,588)	(1,220,274)	(1,220,274)	(619,770)
190452	Incentive-State	(82,453)	(82,453)	(82,453)	(82,453)	(82,453)	(82,453)	(82,453)	(82,453)	(82,453)	(82,453)	(82,453)	(197,057)	(197,057)	(100,084)
190455	Teamshr Over/Under Accrual-Fec	1,511,786	1,511,786	1,511,786	1,511,786	1,511,786	1,511,786	1,511,786	1,511,786	1,511,786	1,511,786	1,511,786	1,511,786	1,511,786	1,511,786
190456	Teamshr Over/Undr Accrual-Stat	244,128	244,128	244,128	244,128	244,128	244,128	244,128	244,128	244,128	244,128	244,128	244,128	244,128	244,128
190517	Long-Term Incentive Comp-Feder	(284,473)	(284,473)	(284,473)	(284,473)	(284,473)	(284,473)	(284,473)	(284,473)	(284,473)	(284,473)	(284,473)	(284,473)	(60)	(240,717)
190518	Long-Term Incentive Comp-State	(45,929)	(45,929)	(45,929)	(45,929)	(45,929)	(45,929)	(45,929)	(45,929)	(45,929)	(45,929)	(45,929)	(1)	(1)	(38,863)
190519	Stock Options - Federal	(34,318)	(28,244)	(22,170)	(16,096)	(10,022)	(3,948)	2,126	8,200	14,274	20,348	26,422	(172,100)	(170,108)	(29,864)
190520	Stock Options - State	(5,534)	(4,553)	(3,572)	(2,591)	(1,610)	(629)	352	1,333	2,314	3,295	4,276	(27,782)	(27,460)	(4,782)
190523	Stock Options Exercised-Fed	(297,455)	(284,669)	(271,883)	(259,097)	(246,311)	(233,525)	(220,739)	(207,953)	(195,167)	(182,381)	(169,595)	(148,558)	(307,663)	(232,692)
190524	Stock Options Exercised-St	(48,019)	(45,954)	(43,889)	(41,824)	(39,759)	(37,694)	(35,629)	(33,564)	(31,499)	(29,434)	(27,369)	(23,972)	(49,665)	(37,559)
190531	Deferred Director'S Fees-Fed	91,122	91,122	91,122	91,122	91,122	91,122	91,122	91,122	91,122	14,934	(14,934)	(14,934)	(15,744)	58,427
190532	Deferred Director'S Fees-St	14,710	14,710	14,710	14,710	14,710	14,710	14,710	14,710	14,710	(2,416)	(2,416)	(2,416)	(2,547)	9,430
190603	Rate Refund-Federal	8,584,305	8,598,961	6,288,766	6,309,052	6,329,433	6,349,909	6,350,743	6,351,583	3,534,146	4,470,122	4,470,122	196,352	104,529	5,226,002
190604	Rate Refund-State	1,386,241	1,388,608	1,015,546	1,018,822	1,022,113	1,025,420	1,025,555	1,025,691	570,717	721,863	721,863	31,713	16,885	843,926
190613	Severance Accrual - Federal	5	5	5	0	0	0	0	0	0	0	0	0	0	1
190614	Severance Accrual - State	(3)	(3)	(3)	0	0	0	0	0	0	0	0	0	0	(1)
190641	Misc Reserves - Federal	(1,289,271)	(1,289,271)	(1,289,271)	(1,289,271)	(1,289,271)	(1,289,271)	(1,289,271)	(1,289,271)	(1,289,271)	(1,289,271)	(1,289,271)	(513,035)	(513,035)	(1,169,850)
190642	Misc Reserves - State	(208,198)	(208,198)	(208,198)	(208,198)	(208,198)	(208,198)	(208,198)	(208,198)	(208,198)	(208,198)	(208,198)	(82,847)	(82,847)	(188,913)
190701	Fas 109 Adjustment - Fed	26,826,656	26,736,161	26,272,996	25,215,393	25,312,611	26,222,979	26,096,928	25,967,551	25,854,220	25,609,599	25,593,820	27,218,086	27,104,151	26,310,088
190702	Fas 109 Adjustment - State	(7,911,533)	(7,920,838)	(7,991,967)	(7,993,530)	(7,960,752)	(7,970,318)	(7,988,139)	(8,006,712)	(8,021,648)	(8,043,754)	(8,059,169)	(7,988,757)	(8,003,941)	(7,989,312)
190874	ADIT-Tax Cr C/F-SRLY/Decon-FE	145,415	145,415	145,415	145,415	145,415	145,415	145,415	145,415	145,415	145,415	145,415	0	0	123,043
190882	Adit-Nol C/F - State	80,434,198	80,434,198	80,434,198	80,434,198	80,434,198	80,434,198	80,434,198	80,434,198	80,434,198	70,270,747	70,270,747	73,229,373	6,812,947	72,653,200
190883	ADIT-Contribution C/F-TAP-FED	0	0	0	0	0	0	0	0	0	0	0	324,254	324,254	49,885
190884	ADIT-Tax CR C/F-TAP-FED	0	0	0	0	0	0	0	0	0	0	0	1,043,761	836,657	144,648
190886	ADIT-AMT CR C/F-TAP-FED	0	0	0	0	0	0	0	0	0	0	0	257,000	0	19,769
190F48	FIN 48 adjustment	0	0	0	316,663	316,663	316,663	316,663	316,663	316,663	316,663	316,663	316,663	0	219,228
190F49	FIN 48 Contra NOL	0	0	0	0	0	0	0	0	0	(23,345,000)	0	0	0	(1,795,769)
Total Other		260,596,501	263,503,154	258,757,552	265,765,442	296,955,372	296,878,775	280,183,129	270,508,146	258,298,355	211,927,159	226,801,367	207,111,025	253,405,301	257,745,483
Total Account 190		476,510,200	442,810,821	438,551,268	445,735,715	468,114,866	466,556,810	449,837,767	440,300,204	427,701,137	381,008,820	396,938,697	347,123,634	389,181,265	428,490,092

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(1) E.3.2 LN 82

Entergy Louisiana, LLC
 2010 Open Access Transmission Tariff
 Accumulated Deferred Income Taxes
 For Thirteen Month Ended December 31, 2009

Account	Account Description	Dec 2008	Jan 2009	Feb 2009	Mar 2009	Apr 2009	May 2009	Jun 2009	Jul 2009	Aug 2009	Sep 2009	Oct 2009	Nov 2009	Dec 2009	13 Month Average
282111	Liberalized Depreciation-Fed	(535,462,493)	(535,710,712)	(536,037,271)	(536,324,660)	(536,612,049)	(536,899,438)	(537,187,039)	(543,855,888)	(545,054,913)	(547,797,115)	(548,996,140)	(534,551,868)	(532,176,729)	(538,974,332)
282117	Section 481A Adj Fed	(14,765,319)	(14,727,729)	(14,690,139)	(14,652,549)	(14,614,959)	(14,577,369)	(14,539,779)	(14,502,189)	(14,464,599)	(17,136,630)	(17,099,040)	(16,915,398)	(17,779,976)	(15,420,437)
282121	W3 Nuclear Plant Deprec - Fed	(356,102,197)	(356,002,114)	(355,231,167)	(354,795,652)	(354,360,137)	(353,924,622)	(353,489,107)	(353,053,592)	(352,618,077)	(352,182,562)	(351,747,047)	(347,456,744)	(348,870,725)	(353,064,134)
282151	Pensions Capitalized - Fed	(1,331,648)	(1,320,347)	(1,309,046)	(1,297,745)	(1,286,444)	(1,275,143)	(1,263,842)	(1,252,541)	(1,241,240)	(1,229,939)	(1,218,638)	(1,207,337)	(1,196,035)	(1,263,842)
282152	Pensions Capitalized - State	(158,909)	(157,563)	(156,217)	(154,871)	(153,525)	(152,179)	(150,833)	(149,487)	(148,141)	(146,795)	(145,449)	(144,103)	(142,757)	(150,833)
282161	Taxes Capitalized - Fed	(2,411,553)	(2,392,078)	(2,372,603)	(2,353,128)	(2,333,653)	(2,314,178)	(2,294,703)	(2,275,228)	(2,255,753)	(2,236,278)	(2,216,803)	(2,197,328)	(2,177,854)	(2,294,703)
282162	Taxes Capitalized - State	(288,243)	(285,914)	(283,585)	(281,256)	(278,927)	(276,598)	(274,269)	(271,940)	(269,611)	(267,282)	(264,953)	(262,624)	(260,295)	(274,269)
282171	Interest Cap - Afdc - Fed	(20,450,191)	(20,919,530)	(21,401,749)	(21,864,433)	(22,339,552)	(22,787,516)	(23,269,188)	(23,761,284)	(24,193,563)	(24,589,961)	(24,982,875)	(25,390,983)	(25,715,395)	(23,205,094)
282172	Interest Cap - Afdc - State	(3,302,411)	(3,378,202)	(3,456,073)	(3,530,789)	(3,607,513)	(3,679,852)	(3,757,635)	(3,837,101)	(3,906,907)	(3,970,919)	(4,034,368)	(4,100,271)	(4,152,659)	(3,747,285)
282191	W/3 Nuclear Fuel Deprec - Fed	3,116,462	3,059,617	2,846,697	2,787,530	2,662,913	2,588,425	2,295,368	2,221,199	2,146,798	2,017,274	1,329,314	(3,217,588)	(1,370,292)	1,729,517
282223	Repairs & Maint Exp - Federal	(32,958,079)	(32,833,793)	(32,709,507)	(32,585,221)	(32,460,935)	(32,336,649)	(32,212,363)	(32,088,077)	(31,963,791)	(31,839,505)	(31,715,219)	(36,165,312)	(36,025,830)	(32,914,945)
282224	Repairs & Maint Exp - State	(5,322,235)	(5,302,165)	(5,282,095)	(5,262,025)	(5,241,955)	(5,221,885)	(5,201,815)	(5,181,745)	(5,161,675)	(5,141,605)	(5,121,535)	(5,840,159)	(5,817,635)	(5,315,271)
282241	R&E Deduction - Fed	(3,829,013)	(3,752,200)	(3,675,387)	(3,598,574)	(3,521,761)	(3,444,948)	(3,368,135)	(3,291,322)	(3,214,509)	(3,137,696)	(3,060,883)	(3,480,518)	(3,403,706)	(3,444,512)
282242	R&E Deduction - St	(618,326)	(605,922)	(593,518)	(581,114)	(568,710)	(556,306)	(543,902)	(531,498)	(519,094)	(506,690)	(494,286)	(562,051)	(549,647)	(556,236)
282245	Warranty Expense - Federal	0	0	0	0	0	0	0	0	0	0	0	(2,033,277)	(2,026,648)	(312,302)
282246	Warranty Expense - State	0	0	0	0	0	0	0	0	0	0	0	(328,344)	(327,274)	(50,432)
282311	Int Inc Pol Control Bonds-Fed	(26,173)	(26,173)	(26,173)	(26,173)	(26,173)	(26,173)	(26,173)	(26,173)	(26,173)	(26,173)	0	0	231,910	(2,294)
282312	Int Inc Pol Control Bonds-St	(4,227)	(4,227)	(4,227)	(4,227)	(4,227)	(4,227)	(4,227)	(4,227)	(4,227)	(4,227)	0	0	37,450	(371)
282351	Tax Int (Avoided Cost)-Fed	19,501,695	20,353,826	21,207,920	22,038,088	22,905,843	23,742,541	24,595,095	25,469,842	26,277,826	26,979,689	27,682,578	28,323,965	29,014,742	24,470,281
282352	Tax Int (Avoided Cost) - St	3,020,388	3,156,790	3,293,489	3,426,335	3,565,251	3,699,151	3,835,612	3,978,866	4,104,920	4,217,046	4,329,338	4,430,548	4,540,980	3,815,286
282461	Computer Software Cap - Fed	(9,340,470)	(8,817,587)	(8,294,704)	(7,771,821)	(7,248,938)	(6,726,055)	(6,203,172)	(5,680,289)	(5,157,406)	(4,634,523)	(4,111,640)	(7,611,133)	(6,247,757)	(6,757,346)
282462	Computer Software Cap - State	(1,508,361)	(1,423,923)	(1,339,485)	(1,255,047)	(1,170,609)	(1,086,171)	(1,001,733)	(917,295)	(832,857)	(748,419)	(663,981)	(1,229,097)	(1,008,932)	(1,091,224)
282533	Casualty Loss Deduction-Fed	(253,737,592)	(253,401,973)	(253,066,354)	(252,730,735)	(252,395,116)	(252,059,497)	(194,217,274)	(193,905,808)	(193,570,189)	(193,234,570)	(192,898,951)	(190,808,065)	(190,465,289)	(220,499,339)
282534	Casualty Loss Deduction-St	(40,974,835)	(40,920,638)	(40,866,441)	(40,812,244)	(40,758,047)	(40,703,850)	(31,363,196)	(31,312,899)	(31,258,702)	(31,204,505)	(31,150,308)	(30,812,652)	(30,757,309)	(35,607,357)
282901	263A Method Change-DSC - Fed	(4,783,947)	(4,783,947)	(4,783,947)	(4,783,947)	(4,783,947)	(4,783,947)	(4,783,947)	(4,783,947)	(4,783,947)	(4,783,947)	(4,783,947)	(3,084,545)	(25,796,206)	(6,269,551)
282902	263A Method Change - DSC-State	(772,536)	(772,536)	(772,536)	(3,764,384)	(3,764,384)	(3,764,384)	(3,764,384)	(3,764,384)	(3,764,384)	(3,764,384)	(3,764,384)	(3,489,956)	(4,165,702)	(3,083,718)
282975	Depreciation Expense - Fed	0	0	0	0	0	0	0	0	0	0	0	(22,035,062)	(22,035,062)	(3,390,010)
282F48	FIN 48 Adjustment	(216,903)	(216,903)	(216,903)	0	0	0	0	0	0	0	0	0	0	(50,055)
Total Ratemaking		(1,262,727,116)	(1,261,185,953)	(1,259,221,021)	(1,260,178,642)	(1,258,397,554)	(1,256,570,870)	(1,188,190,641)	(1,192,756,987)	(1,191,880,214)	(1,195,369,716)	(1,195,129,217)	(1,210,169,912)	(1,228,644,632)	(1,227,724,808)
282475	Contra Securitization -Federal	63,494,931	63,178,018	62,861,104	62,544,190	62,226,921	61,909,652	61,592,383	61,275,115	60,957,846	60,640,577	60,323,308	104,400,305	104,083,036	68,422,107
282476	Contra Securitization - State	10,253,481	10,202,304	10,151,127	10,099,950	10,048,716	9,997,482	9,946,248	9,895,014	9,843,780	9,792,546	9,741,312	16,859,088	16,807,854	11,049,146
282F48	FIN 48 Adjustment	(2,466,347)	(2,466,347)	(2,466,347)	(2,733,672)	(2,733,672)	(2,733,672)	(2,733,672)	(2,733,672)	(2,733,672)	(2,733,672)	(2,733,672)	(2,733,672)	(1,952,525)	(2,811,893)
Total Other		71,282,065	70,913,975	70,545,884	69,910,468	69,541,965	69,173,462	68,804,959	68,436,457	68,067,954	67,699,451	67,330,948	118,525,721	118,938,365	76,859,360
Total Account 282		(1,191,445,051)	(1,190,271,978)	(1,188,675,137)	(1,190,268,174)	(1,188,855,589)	(1,187,397,408)	(1,119,385,682)	(1,124,320,530)	(1,123,812,260)	(1,127,670,265)	(1,127,798,269)	(1,091,644,191)	(1,109,706,267)	(1,150,865,448)

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Entergy Louisiana, LLC
2010 Open Access Transmission Tariff
Accumulated Deferred Income Taxes
For Thirteen Month Ended December 31, 2009

Account	Account Description	Dec 2008	Jan 2009	Feb 2009	Mar 2009	Apr 2009	May 2009	Jun 2009	Jul 2009	Aug 2009	Sep 2009	Oct 2009	Nov 2009	Dec 2009	13 Month Average
283221	Bond Reacquisition Loss - Fed	(6,599,867)	(6,543,990)	(6,488,115)	(6,432,238)	(6,376,361)	(6,320,484)	(6,264,607)	(6,208,730)	(6,152,853)	(6,096,976)	(6,041,099)	(5,985,222)	(5,929,345)	(6,276,571)
283222	Bond Reacquisition Loss - St	(1,065,788)	(1,056,765)	(1,047,742)	(1,038,719)	(1,029,696)	(1,020,673)	(1,107,014)	(1,097,991)	(1,088,968)	(1,079,945)	(1,070,922)	(1,061,899)	(1,052,876)	(1,063,013)
283245	Distribution Maintenance - Fed	0	(410,763)	(410,763)	(410,763)	(410,763)	(410,763)	(410,763)	(410,763)	(410,763)	(410,763)	(410,763)	(410,763)	(410,763)	(379,166)
283246	Distribution Maintenance - St	0	(66,332)	(66,332)	(66,332)	(66,332)	(66,332)	(66,332)	(66,332)	(66,332)	(66,332)	(66,332)	(66,332)	(66,332)	(61,230)
283361	Prepaid Expenses Federal	(2,307,338)	(2,307,338)	(2,307,338)	(2,307,338)	(2,307,338)	(2,307,338)	(2,307,338)	(2,307,338)	(2,307,338)	(2,307,338)	(2,307,338)	(2,071,883)	(2,071,883)	(2,271,114)
283362	Prepaid Expenses State	(372,601)	(372,601)	(372,601)	(372,601)	(372,601)	(372,601)	(372,601)	(372,601)	(372,601)	(372,601)	(372,601)	(334,578)	(334,578)	(366,751)
283902	263A Method Change - State	(11,807,880)	(11,807,880)	(11,807,880)	(8,563,378)	(8,563,378)	(8,563,378)	(8,563,378)	(8,563,378)	(8,563,378)	(8,563,378)	(8,563,378)	(8,563,378)	(8,563,378)	(9,312,109)
283F48	FIN 48 adjustment	(610,500)	(610,500)	(610,500)	0	0	0	0	0	0	0	0	0	0	(140,908)
Total Ratemaking		(22,764,074)	(23,176,269)	(23,111,371)	(19,191,369)	(19,126,469)	(19,061,569)	(19,682,576)	(19,617,676)	(19,552,777)	(19,487,877)	(19,423,178)	(19,084,999)	(19,020,301)	(20,176,962)
283111	Deferred Fuel/Gas - Fed	(2)	(2)	(2)	0	0	0	0	0	(1,133,807)	(1,133,807)	(1,536,846)	(3,501,405)	(3,473,152)	(829,156)
283112	Deferred Fuel/Gas - State	1	1	1	0	0	0	0	0	(183,093)	(183,093)	(248,178)	(565,425)	(560,863)	(133,896)
283151	Regulatory Asset - Federal	0	0	0	0	(33,042,000)	(32,313,705)	(25,660,369)	(26,748,717)	(27,109,617)	(26,606,687)	(26,985,401)	(27,001,495)	(25,769,318)	(19,325,947)
283152	Regulatory Asset - State	0	0	0	0	(5,335,789)	(5,218,180)	(4,143,766)	(4,319,518)	(4,377,798)	(4,296,582)	(4,357,739)	(4,360,338)	(4,161,360)	(3,120,852)
283181	Maint/Refueling - Fed	(6,613,405)	(5,893,977)	(5,343,031)	(4,703,161)	(4,139,304)	(3,556,601)	(3,050,662)	(2,734,585)	(2,413,282)	(2,379,747)	(3,978,875)	(7,684,719)	(12,186,124)	(4,975,175)
283182	Maint/Refueling - St	(1,067,972)	(951,795)	(862,826)	(759,497)	(668,443)	(574,345)	(492,643)	(441,601)	(389,715)	(384,300)	(842,503)	(1,240,874)	(1,967,884)	(803,423)
283213	SFAS 158 Def Tax Liability-Fed	(65,186,915)	(65,186,915)	(65,186,915)	(64,913,493)	(64,913,493)	(64,913,493)	(64,640,063)	(64,640,063)	(64,367,753)	(64,367,753)	(64,367,753)	(64,367,753)	(64,367,753)	(64,899,475)
283214	SFAS 158 Def Tax Liability-St	(10,526,712)	(10,526,712)	(10,526,712)	(10,482,559)	(10,482,559)	(10,482,559)	(10,438,409)	(10,438,409)	(10,438,409)	(10,393,789)	(10,393,789)	(10,393,789)	(10,719,469)	(10,480,299)
283225	Section 475 Adjustment-Fed	(6,287,835)	(6,287,835)	(6,287,835)	(6,287,835)	20,215	20,215	20,215	20,215	20,215	(6,287,835)	(6,287,835)	(6,287,835)	(44,552,679)	(6,805,111)
283226	Section 475 Adjustment-St	3,265	3,265	3,265	3,265	495,893	495,893	495,893	495,893	495,893	495,893	495,893	495,893	495,893	240,386
283227	Y2K Costs Deferral - Fed	(2,296,896)	(2,330,386)	(2,330,386)	(2,330,386)	(2,330,386)	(2,330,386)	(2,330,386)	(2,330,386)	(3,066,077)	(3,136,491)	(3,395,275)	(1,505,853)	(1,010,934)	(2,363,556)
283228	Y2K Costs Deferral - State	(370,914)	(376,322)	(376,322)	(376,322)	(376,322)	(376,322)	(376,322)	(376,322)	(495,125)	(506,819)	(548,286)	(243,173)	(163,251)	(381,679)
283245	Distribution Maintenance - Fed	(12,307,479)	(10,707,564)	(9,518,411)	(8,329,697)	(7,140,691)	(5,951,684)	(3,277,650)	(2,088,644)	(899,637)	(894,194)	(1,749,999)	(1,744,555)	(1,739,112)	(5,103,794)
283246	Distribution Maintenance - St	(1,987,471)	(1,729,109)	(1,537,078)	(1,345,119)	(1,153,112)	(961,105)	(529,289)	(337,282)	(145,275)	(144,396)	(282,596)	(281,717)	(280,838)	(824,184)
283247	Capitalized Costs - Federal	(5,927,891)	(5,927,891)	(5,927,891)	(5,927,891)	(5,927,891)	(5,927,891)	(5,927,891)	(5,927,891)	(5,927,891)	(5,927,891)	(5,927,891)	(5,941,002)	(5,941,002)	(5,929,908)
283248	Capitalized Costs - State	(957,266)	(957,266)	(957,266)	(957,266)	(957,266)	(957,266)	(957,266)	(957,266)	(957,266)	(957,266)	(957,266)	(959,383)	(959,383)	(957,592)
283249	Deferred Storm Costs - Federal	(265,244)	(265,671)	(266,011)	(266,254)	(266,454)	(266,617)	(266,759)	(266,857)	(266,930)	(265,244)	(265,244)	(237,415)	(237,415)	(261,701)
283250	Deferred Storm costs - State	(42,833)	(42,902)	(42,957)	(42,996)	(43,028)	(43,054)	(43,077)	(43,093)	(43,105)	(42,833)	(42,833)	(38,339)	(38,339)	(42,261)
283261	Amort W-3 Design Basis - Fed	(4,659,183)	(4,650,471)	(4,641,759)	(4,633,047)	(4,624,335)	(4,615,623)	(4,606,911)	(4,598,199)	(4,589,487)	(4,580,775)	(4,572,063)	(4,563,351)	(4,554,639)	(4,606,911)
283262	Amort W-3 Design Basis - St	(752,367)	(750,960)	(749,553)	(748,146)	(746,739)	(745,332)	(743,925)	(742,518)	(741,111)	(739,704)	(738,297)	(736,890)	(735,483)	(743,925)
283273	Rider SCO - Federal	(164,273)	(159,343)	(161,303)	(157,425)	(152,697)	(152,885)	(149,441)	(148,659)	(142,703)	(136,725)	(130,747)	(124,769)	(99,429)	(144,646)
283274	Rider SCO - State	(26,527)	(25,731)	(26,047)	(25,421)	(24,658)	(24,688)	(24,132)	(24,006)	(23,044)	(22,079)	(21,114)	(20,149)	(16,057)	(23,358)
283371	Decon & Decomm Fund - Fed	(3,276,667)	(3,276,667)	(3,276,667)	(3,276,667)	(3,276,667)	(3,276,667)	(3,276,667)	(3,276,667)	(3,276,667)	(3,276,667)	(3,276,667)	(3,276,667)	(3,276,667)	(3,276,667)
283372	Decon & Decomm Fund - St	(529,123)	(529,123)	(529,123)	(529,123)	(529,123)	(529,123)	(529,123)	(529,123)	(529,123)	(529,123)	(529,123)	(529,123)	(529,123)	(529,123)
283561	Adit-Vidalia Contract - Fed	(372,801,423)	(372,801,423)	(372,801,423)	(372,801,423)	(372,801,423)	(372,801,423)	(372,801,423)	(372,801,423)	(372,801,423)	(372,801,423)	(372,801,423)	(372,801,423)	(372,801,423)	(372,801,423)
283562	Adit-Vidalia Contract-State	(60,201,861)	(60,201,861)	(60,201,861)	(60,201,861)	(60,201,861)	(60,201,861)	(60,201,861)	(60,201,861)	(60,201,861)	(60,201,861)	(60,201,861)	(60,201,861)	(60,201,861)	(60,201,861)
283565	Federal DIT LLC Formation	(26,872,069)	(26,732,110)	(26,592,151)	(26,452,192)	(26,312,233)	(26,172,274)	(26,032,315)	(25,892,356)	(25,752,397)	(25,612,438)	(25,472,479)	(25,332,520)	(25,192,561)	(26,032,293)
283701	Fas 109 Adjustment - Fed	44,541,651	45,101,472	27,208,556	27,391,148	27,716,489	21,412,157	20,791,072	19,715,941	18,760,724	18,062,867	18,288,143	22,179,198	24,718,560	25,837,538
283702	Fas 109 Adjustment - State	(144,180,255)	(144,094,305)	(146,750,849)	(146,678,348)	(146,593,365)	(147,570,881)	(147,665,966)	(148,829,501)	(149,090,415)	(150,005,433)	(150,174,795)	(151,498,991)	(150,712,622)	(147,988,133)
283F48	FIN 48 adjustment	(27,379,428)	(27,379,428)	(27,379,428)	(27,334,557)	(27,334,557)	(27,334,557)	(27,334,557)	(27,334,557)	(27,334,557)	(27,334,557)	(27,334,557)	(27,334,557)	(27,334,557)	(33,496,005)
Total Other		(710,137,094)	(706,681,031)	(725,061,985)	(722,166,273)	(751,141,799)	(755,370,257)	(744,193,693)	(745,797,455)	(747,893,046)	(743,897,389)	(747,741,836)	(749,404,871)	(869,034,850)	(747,563,202)
Total Account 283		(732,901,168)	(729,857,300)	(748,173,356)	(741,357,642)	(770,268,268)	(774,431,826)	(763,876,269)	(765,415,131)	(767,245,823)	(763,385,266)	(767,165,014)	(768,489,870)	(888,055,151)	(767,740,164)

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Entergy Mississippi, Inc.
2010 Open Access Transmission Tariff
Accumulated Deferred Income Taxes
For Thirteen Month Ended December 31, 2009

Account	Account Description	Dec 2008	Jan 2009	Feb 2009	Mar 2009	Apr 2009	May 2009	Jun 2009	Jul 2009	Aug 2009	Sep 2009	Oct 2009	Nov 2009	Dec 2009	13 Month Average
190181	Contrib In Aid Of Constr-Fed	10,034,961	10,066,175	10,050,868	10,102,439	10,295,315	10,297,115	12,120,345	12,133,497	12,153,785	12,204,067	12,324,343	11,373,684	11,623,073	11,136,898
190182	Contrib In Aid Of Constr-St	1,541,346	1,545,989	1,543,636	1,551,340	1,580,293	1,580,513	1,854,632	1,856,559	1,859,559	1,867,069	1,865,104	1,742,065	1,779,517	1,706,740
190191 &															
190192	IPP Advances	5,354,143													411,857
190251	Removal Cost - Fed	(766,519)	(617,327)	(515,260)	(330,144)	(1,291,996)	(1,346,626)	(1,467,054)	(1,466,926)	(1,374,440)	(1,342,128)	(1,256,679)	(1,220,336)	(1,181,232)	(1,090,513)
190252	Removal Cost - State	(115,634)	(93,199)	(77,850)	(50,013)	(194,652)	(202,867)	(220,976)	(220,957)	(207,049)	(202,190)	(189,340)	(183,874)	(177,994)	(164,353)
190884	ADIT-Tax CR C/F-TAP-FED	0	0	0	0	0	0	0	0	0	0	0	226,694	416,525	49,478
190886	ADIT-AMT CR C/F-TAP-FED	1,201,949	1,201,949	1,201,949	1,201,949	1,201,949	1,201,949	1,201,949	1,201,949	1,201,949	1,201,949	1,201,949	1,201,949	1,202,000	1,201,957
190887	FED ADIT on State Tax Accrual	(5,087,267)	(5,087,267)	(5,087,267)	(5,087,267)	(5,087,267)	(5,087,267)	(5,087,267)	(5,087,267)	(5,087,267)	(5,087,267)	(5,087,267)	(5,493,636)	(5,493,636)	(5,149,785)
Total Ratemaking		12,162,979	7,016,321	7,116,077	7,388,305	6,503,643	6,442,818	8,401,630	8,416,856	8,546,538	8,641,501	8,878,111	7,646,598	8,168,254	8,102,279
190131	Gg-Attr-Over/Under Rcv-Fed	2	2	2	2	2	2	2	2	2	2	2	2	2	2
190132	Gg-Attr-Over/Under Rcv-St	1	1	1	1	1	1	1	1	1	1	1	1	1	1
190151	Taxable Unbilled Revenue-Fed	(3,489,797)	(3,489,797)	(3,489,797)	(3,489,797)	(3,489,797)	(3,489,797)	10,462,828	10,462,828	10,462,828	10,462,828	10,462,828	12,461,306	12,461,306	4,330,613
190152	Taxable Unbilled Revenue-St	(524,781)	(524,781)	(524,781)	(524,781)	(524,781)	(524,781)	1,573,358	1,573,358	1,573,358	1,573,358	1,573,358	1,873,881	1,873,881	651,200
190161	Property Ins Reserve-Fed	5,132,217	5,457,390	5,538,025	6,251,983	6,281,353	6,215,333	6,182,618	6,182,618	6,172,879	6,293,316	7,441,736	7,066,049	7,676,172	6,344,745
190162	Property Ins Reserve-State	941,198	820,646	832,772	940,134	944,551	934,623	929,703	929,702	928,239	1,096,726	1,119,045	1,062,551	1,092,645	967,118
190163	Capitalized Repairs - Fed	0	0	0	0	0	0	2,236,255	2,236,255	2,236,255	2,236,255	2,236,255	1,468,747	1,468,747	1,086,059
190164	Capitalized Repairs - State	0	0	0	0	0	0	336,279	336,279	336,279	336,279	336,279	220,864	220,864	163,317
190165	Syst Agrmt Equal Reg Liab-Fed	7,647,500	7,647,500	7,647,500	7,647,500	7,647,500	7,647,500	6,840,000	5,694,870	4,549,740	3,404,611	2,259,482	(2,163,148)	(3,277,498)	4,861,004
190166	Syst Agrmt Equal Reg Liab-State	1,150,000	1,150,000	1,150,000	1,150,000	1,150,000	1,150,000	1,028,571	856,371	684,171	511,971	339,771	(325,286)	(492,857)	730,978
190171	Inj & Damages Reserve-Fed	1,564,945	1,555,810	1,568,027	1,686,506	1,676,600	1,675,455	1,506,755	1,514,219	1,508,595	1,967,243	1,971,266	1,986,375	2,028,535	1,708,487
190172	Inj & Damages Reserve-State	235,343	233,969	235,806	253,622	252,132	251,960	226,592	227,714	226,868	295,838	296,443	298,715	305,055	256,927
190191	Customer Deposits-Fed	13,051,262	13,051,262	13,051,262	13,051,262	13,051,262	13,051,262	13,051,262	13,051,262	13,051,262	(1,643,209)	(1,643,209)	(1,643,209)	(1,643,209)	8,529,886
190192	Customer Deposits-State	1,962,599	1,962,599	1,962,599	1,962,599	1,962,599	1,962,599	1,962,599	1,962,599	1,962,599	(247,096)	(247,096)	(247,096)	(247,096)	1,282,693
190191 &															
190192	IPP Advances	(5,354,143)													(411,857)
190211	Unfunded Pension Exp-Fed	(8,264,991)	(8,316,827)	(8,268,497)	(8,220,167)	(8,809,690)	(8,761,360)	(8,761,987)	(9,216,195)	(9,167,865)	(9,253,761)	(9,765,351)	(7,093,271)	(9,303,780)	(8,707,980)
190212	Unfunded Pension Exp-State	(1,242,858)	(1,250,653)	(1,243,385)	(1,236,117)	(1,324,767)	(1,317,499)	(1,317,593)	(1,385,895)	(1,378,627)	(1,391,544)	(1,468,475)	(1,066,658)	(1,399,065)	(1,309,472)
190213	SFAS 158 Def Tax Asset - Fed	48,095,096	48,095,096	48,095,096	47,700,870	47,700,870	47,700,870	47,306,644	47,306,644	47,306,644	46,912,292	46,912,292	46,912,292	46,700,735	47,441,957
190214	SFAS 158 Def Tax Asset - State	7,232,344	7,232,344	7,232,344	7,173,062	7,173,062	7,173,062	7,113,780	7,113,780	7,113,780	7,054,479	7,054,479	7,054,479	7,022,666	7,134,128
190215	Supplemental Pension Plan-Fed	239,746	241,300	242,854	238,965	238,705	238,445	238,185	237,925	237,665	237,503	237,341	263,734	263,542	242,763
190216	Supplemental Pension Plan-St	36,046	36,280	36,514	35,929	35,890	35,851	35,812	35,773	35,734	35,710	35,686	39,655	39,626	36,500
190221	Fas 106 Other Retire Ben-Fed	295,125	315,571	300,104	85,728	94,441	169,469	(33,737)	(22,709)	2,441	(32,693)	(53,428)	682,733	589,296	184,026
190222	Fas 106 Other Retire Ben-State	44,382	47,457	45,131	12,894	14,204	25,486	(5,071)	(3,413)	369	(4,914)	(8,032)	102,669	88,618	27,675
190241	Deferred Fuel/Gas-Fed	2	2	(1,151,688)	(5,522,531)	(5,221,778)	(5,247,110)	(9,822,134)	(9,414,531)	(10,341,837)	(11,110,760)	(10,297,385)	(9,403,815)	0	(6,041,043)
190242	Deferred Fuel/Gas-St	(1)	(1)	(173,188)	(830,458)	(785,232)	(939,417)	(1,477,015)	(1,415,721)	(1,555,166)	(1,670,793)	(1,548,481)	(1,414,110)	0	(908,429)
190281	Standard Coal Plant-Fed	133,430	133,430	133,430	133,430	133,430	133,430	133,430	133,430	133,430	133,430	133,430	133,430	133,430	133,430
190282	Standard Coal Plant-State	20,065	20,065	20,065	20,065	20,065	20,065	20,065	20,065	20,065	20,065	20,065	20,065	20,065	20,065
190331	Accrued Medical Claims-Fed	843,004	843,004	843,004	843,004	843,004	843,004	843,004	843,004	843,004	843,004	843,004	841,519	777,344	837,839
190332	Accrued Medical Claims-State	126,772	126,772	126,772	126,772	126,772	126,772	126,772	126,772	126,772	126,772	126,772	126,549	116,899	125,995
190341	Accrued Dues & Contrib-Fed	(32,799)	(32,799)	(32,799)	(32,799)	(32,799)	(32,799)	(32,799)	(32,799)	(32,799)	(32,799)	(32,799)	(32,799)	(32,799)	(32,799)
190342	Accrued Dues & Contrib-St	(4,933)	(4,933)	(4,933)	(4,933)	(4,933)	(4,933)	(4,933)	(4,933)	(4,933)	(4,933)	(4,933)	(4,933)	(4,933)	(4,933)
190351	Uncollect Accts Reserve-Fed	228,266	228,266	228,266	277,647	277,647	277,647	242,257	242,257	242,257	326,149	326,149	326,149	338,396	273,950
190352	Uncollect Accts Reserve-St	34,326	34,326	34,326	41,752	41,752	41,752	36,430	36,430	36,430	49,045	49,045	49,045	50,886	41,196
190381	La Energy Serv. - Fed	26,600	26,600	26,600	26,600	26,600	26,600	26,600	26,600	26,600	26,600	26,600	0	0	22,508
190382	La Energy Serv. - State	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	0	0	3,385
190391	Contract Def Revenue-Fed	24,564	27,036	27,119	22,926	24,982	21,637	31,195	26,987	24,860	20,864	21,404	19,398	21,657	24,202
190392	Contract Def Revenue-State	3,694	4,066	4,078	3,447	3,756	3,253	4,690	4,057	3,737	3,136	3,217	2,915	3,255	3,639
190421	Environmental Reserve-Fed	144,293	149,582	153,073	144,241	151,586	152,467	144,296	137,648	140,094	144,315	155,404	242,655	229,768	160,725
190422	Environmental Reserve-State	21,692	22,487	23,012	21,684	22,788	22,920	21,692	20,692	21,060	21,695	23,362	36,482	34,544	24,162
190427	Mark to Market-Oth Contrac-Fed	0	0	0	0	0	0	0	0	0	0	0	0	0	0
190451	Incentive-Fed	351,660	351,660	351,660	351,660	351,660	351,660	351,660	351,660	351,660	351,660	351,660	656,220	656,220	398,516
190452	Incentive-State	52,880	52,880	52,880	52,880	52,880	52,880	52,880	52,880	52,880	52,880	52,880	656,220	656,220	398,516
190455	Teamshr Over/Under Accrual-Fed	(89,359)	(89,359)	(89,359)	(89,359)	(89,359)	(89,359)	(89,359)	(89,359)	(89,359)	(89,359)	(89,359)	(89,359)	(89,359)	(89,359)
190456	Teamshr Over/Under Accrual-State	(13,438)	(13,438)	(13,438)	(13,438)	(13,438)	(13,438)	(13,438)	(13,438)	(13,438)	(13,438)	(13,438)	(13,438)	(13,438)	(13,438)

Entergy Mississippi, Inc.
2010 Open Access Transmission Tariff
Accumulated Deferred Income Taxes
For Thirteen Month Ended December 31, 2009

Account	Account Description	Dec 2008	Jan 2009	Feb 2009	Mar 2009	Apr 2009	May 2009	Jun 2009	Jul 2009	Aug 2009	Sep 2009	Oct 2009	Nov 2009	Dec 2009	13 Month Average
190511	Equity Own 2-Fed	90,951	90,951	90,951	90,951	90,951	90,951	90,951	90,951	90,951	90,951	90,951	(286,657)	(286,657)	32,857
190512	Equity Own 2-State	13,678	13,678	13,678	13,678	13,678	13,678	13,678	13,678	13,678	13,678	13,678	(43,105)	(43,105)	4,942
190513	Entergy Stock Invstmnt Plan-Fed	(13,208)	(13,208)	(13,208)	(13,208)	(13,208)	(13,208)	(13,208)	(13,208)	(13,208)	(13,208)	(13,208)	(13,208)	(13,208)	(13,208)
190514	Entergy Stock Invstmnt Plan-St	(1,989)	(1,989)	(1,989)	(1,989)	(1,989)	(1,989)	(1,989)	(1,989)	(1,989)	(1,989)	(1,989)	(1,989)	(1,989)	(1,989)
190517	Long-Term Incentive Comp-Feder	15,918	15,918	15,918	17,449	17,449	17,449	42,878	42,878	42,878	39,475	39,475	39,475	30,538	29,054
190518	Long-Term Incentive Comp-State	2,392	2,392	2,392	2,622	2,622	2,622	6,446	6,446	6,446	5,934	5,934	5,934	4,590	4,367
190519	Stock Options - Federal	92,345	114,843	137,341	159,839	182,337	204,835	227,333	249,831	272,329	294,827	317,325	321,907	312,123	222,093
190520	Stock Options - State	13,893	17,276	20,659	24,042	27,425	30,808	34,191	37,574	40,957	44,340	47,723	48,412	46,941	33,403
190523	Stock Options Exercised-Fed	(846,824)	(809,941)	(773,058)	(736,175)	(699,292)	(662,409)	(625,526)	(588,643)	(551,760)	(514,877)	(477,994)	(441,111)	(584,040)	(639,358)
190524	Stock Options Exercised-St	(127,347)	(121,801)	(116,255)	(110,709)	(105,163)	(99,617)	(94,071)	(88,525)	(82,979)	(77,433)	(71,887)	(66,341)	(87,834)	(96,151)
190531	Deferred Director'S Fees-Fed	24,502	20,389	20,389	20,389	20,389	20,389	20,389	20,389	20,389	20,389	20,389	20,389	20,389	20,705
190532	Deferred Director'S Fees-St	3,678	3,059	3,059	3,059	3,059	3,059	3,059	3,059	3,059	3,059	3,059	3,059	3,059	3,107
190541	Taxable Relocations-Fed	57,549	57,549	57,549	57,549	57,549	57,549	57,549	57,549	57,549	57,549	57,549	57,549	57,549	57,549
190542	Taxable Relocations-State	8,653	8,653	8,653	8,653	8,653	8,653	8,653	8,653	8,653	8,653	8,653	8,653	8,653	8,653
190562	Def Compensation - State	(3,290)	(3,290)	(3,290)	(3,290)	(3,290)	(3,290)	(3,290)	(3,290)	(3,290)	(3,290)	(3,290)	(3,290)	(3,290)	(3,290)
190604	Rate Refund-State	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)
190609	Sale Of Epa Allowances - Fed	167,864	167,864	167,864	167,864	167,864	167,864	167,864	167,864	167,864	167,864	167,864	207,354	207,354	173,939
190610	Sale Of Epa Allowances - St	25,245	25,245	25,245	25,245	25,245	25,245	25,245	25,245	25,245	25,245	25,245	31,183	31,183	26,159
190614	Severance Accrual - State	2	2	2	2	2	2	2	2	2	2	2	2	2	2
190701	Fas 109 Adjustment - Fed	12,412,969	12,363,476	12,313,985	12,264,493	12,214,996	12,165,502	12,116,008	12,066,512	12,017,017	11,967,524	11,918,028	12,493,385	12,443,899	12,212,138
190702	Fas 109 Adjustment - State	1,106,652	1,099,260	1,091,868	1,084,477	1,077,099	1,069,707	1,062,315	1,054,923	1,047,530	1,040,138	1,032,746	1,058,240	1,050,846	1,067,369
190883	ADIT-Contribution C/F-TAP-FED	188,278	188,278	188,278	188,278	188,278	188,278	188,278	188,278	188,278	188,278	188,278	376,305	376,305	217,205
190995	Acc Def In Tax-Fed-Ftc	11,807	11,807	11,807	11,807	11,807	11,807	11,807	11,807	11,807	11,807	11,807	11,807	11,807	11,807
190F48	FIN 48 adjustment	2,890,313	2,890,313	2,890,313	1,149,141	1,149,141	1,149,141	1,149,141	1,149,141	1,149,141	1,149,141	1,149,141	1,149,141	(0)	1,462,554
190883	ADIT-Contribution C/F-TAP-FED	(188,278)	(188,278)	(188,278)	(188,278)	(188,278)	(188,278)	(188,278)	(188,278)	(188,278)	(188,278)	(188,278)	(188,278)	(188,278)	(188,278)
Total Other		86,571,706	92,101,260	90,938,329	84,532,673	84,254,843	83,148,259	95,811,575	94,460,527	92,154,802	74,376,506	73,582,470	75,338,852	81,854,262	85,317,387
Total Account 190		98,734,685	99,117,580	98,054,405	91,920,977	90,758,485	89,591,076	104,213,204	102,877,382	100,701,339	83,018,006	82,460,580	82,985,449	90,022,515	93,419,666
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(1) E.4.2 LN 82

Entergy Mississippi, Inc.
2010 Open Access Transmission Tarif
Accumulated Deferred Income Taxes
For Thirteen Month Ended December 31, 2009

Account	Account Description	Dec 2008	Jan 2009	Feb 2009	Mar 2009	Apr 2009	May 2009	Jun 2009	Jul 2009	Aug 2009	Sep 2009	Oct 2009	Nov 2009	Dec 2009	13 Month Average
282111	Liberalized Depreciation-Fed	(323,997,080)	(324,413,136)	(324,829,192)	(325,245,248)	(325,661,304)	(326,077,360)	(326,527,105)	(330,369,968)	(331,275,568)	(330,422,080)	(331,327,680)	(320,097,781)	(316,359,019)	(325,892,502)
282112	Liberalized Deprec - State	(37,508,148)	(37,627,536)	(37,746,924)	(37,866,312)	(37,985,700)	(38,105,088)	(38,224,476)	(38,343,864)	(38,463,252)	(38,318,116)	(38,437,504)	(37,872,251)	(38,106,480)	(38,046,588)
282117	Section 481A Adj Fed	(6,339,808)	(6,378,860)	(6,417,912)	(6,456,964)	(6,496,016)	(6,535,068)	(6,574,120)	(6,613,172)	(6,652,224)	(6,691,276)	(6,730,328)	(6,339,052)	(6,378,104)	(6,507,916)
282118	Section 481A Adj State	(953,365)	(959,238)	(965,111)	(970,984)	(976,857)	(982,730)	(988,603)	(994,476)	(1,000,349)	(1,006,222)	(1,012,095)	(953,257)	(959,130)	(978,647)
282125	Excess Deprec Reserve - Fed	360	360	360	360	360	360	360	360	360	360	360	360	360	360
282161	Taxes Capitalized - Fed	(445,044)	(440,250)	(435,456)	(430,662)	(425,868)	(421,074)	(416,280)	(411,486)	(406,692)	(401,898)	(397,104)	(392,310)	(387,516)	(416,280)
282162	Taxes Capitalized - State	(45,203)	(44,716)	(44,229)	(43,742)	(43,255)	(42,768)	(42,281)	(41,794)	(41,307)	(40,820)	(40,333)	(39,846)	(39,359)	(42,281)
282171	Interest Cap - Afdc - Fed	(10,096,222)	(10,146,834)	(10,189,816)	(10,229,859)	(10,262,554)	(10,276,955)	(10,300,958)	(10,325,639)	(10,405,181)	(10,378,627)	(10,398,995)	(10,417,638)	(10,405,607)	(10,294,976)
282172	Interest Cap - Afdc - State	(1,518,236)	(1,525,847)	(1,532,281)	(1,538,333)	(1,543,250)	(1,545,416)	(1,549,026)	(1,552,738)	(1,564,699)	(1,560,706)	(1,563,769)	(1,566,573)	(1,564,764)	(1,548,126)
282223	Repairs & Maint Exp - Federal	(9,926,784)	(9,859,884)	(9,792,984)	(9,726,084)	(9,659,184)	(9,592,284)	(9,525,384)	(9,458,484)	(9,391,584)	(9,324,684)	(9,257,784)	(11,418,094)	(11,349,251)	(9,867,882)
282224	Repairs & Maint Exp - State	(1,492,752)	(1,482,692)	(1,472,632)	(1,462,572)	(1,452,512)	(1,442,452)	(1,432,392)	(1,422,332)	(1,412,272)	(1,402,212)	(1,392,152)	(1,717,011)	(1,706,659)	(1,483,896)
282241	R&E Deduction - Fed	(23,677)	(23,677)	(23,677)	(23,677)	(23,677)	(23,677)	(23,677)	(23,677)	(23,677)	(23,677)	(23,677)	(23,677)	(23,677)	(23,677)
282242	R&E Deduction - St	(3,560)	(3,560)	(3,560)	(3,560)	(3,560)	(3,560)	(3,560)	(3,560)	(3,560)	(3,560)	(3,560)	(3,560)	(3,560)	(3,560)
282245	Warranty Expense - Federal	0	0	0	0	0	0	0	0	0	0	0	(422,542)	(419,216)	(64,751)
282246	Warranty Expense - State	0	0	0	0	0	0	0	0	0	0	0	(63,540)	(63,040)	(9,737)
282351	Tax Int (Avoided Cost)-Fed	7,819,911	7,836,231	7,851,428	7,863,534	7,861,898	7,855,891	7,845,874	7,830,266	7,831,885	7,837,071	7,846,352	7,834,426	7,774,802	7,837,659
282352	Tax Int (Avoided Cost) - St	1,195,669	1,198,123	1,200,408	1,202,229	1,201,983	1,201,080	1,199,574	1,197,227	1,197,471	1,198,251	1,199,647	1,197,854	1,188,888	1,198,339
282461	Computer Software Cap - Fed	(11,112,803)	(10,859,636)	(10,574,492)	(10,288,651)	(9,989,384)	(9,693,426)	(9,383,463)	(9,071,516)	(8,767,876)	(8,465,689)	(8,174,778)	(10,115,084)	(9,762,379)	(9,712,244)
282462	Computer Software Cap - State	(1,671,100)	(1,633,030)	(1,590,151)	(1,547,167)	(1,502,184)	(1,457,659)	(1,411,048)	(1,364,139)	(1,318,479)	(1,273,037)	(1,229,291)	(1,521,066)	(1,468,028)	(1,460,489)
282469	Comm Dev Block Grant-Federal	(18,149,043)	(17,530,051)	(17,530,051)	(17,530,051)	(17,530,051)	(17,530,051)	(17,530,051)	(17,530,051)	(17,530,051)	(17,530,051)	(17,530,051)	(17,540,546)	(17,551,796)	(17,580,146)
282470	Comm Dev Block Grant-State	(2,729,180)	(2,636,099)	(2,636,099)	(2,636,099)	(2,636,099)	(2,636,099)	(2,636,099)	(2,636,099)	(2,636,099)	(2,636,099)	(2,636,099)	(2,637,677)	(2,639,369)	(2,643,632)
282533	Casualty Loss Deduction-Fed	(48,683,914)	(48,537,236)	(48,390,558)	(48,243,880)	(48,097,202)	(47,950,524)	(47,803,846)	(47,657,168)	(47,510,490)	(47,363,812)	(47,217,134)	(59,461,276)	(59,310,429)	(49,716,132)
282534	Casualty Loss Deduction-St	(7,240,874)	(7,219,035)	(7,197,196)	(7,175,357)	(7,153,518)	(7,131,679)	(7,112,314)	(7,090,475)	(7,068,636)	(7,046,797)	(7,024,958)	(8,863,927)	(8,841,461)	(7,397,402)
282901	263A Method Change-DSC - Fed	(20,514,390)	(20,514,390)	(20,514,390)	(20,514,390)	(20,514,390)	(20,514,390)	(20,514,390)	(20,514,390)	(20,514,390)	(20,514,390)	(20,514,390)	(19,605,515)	(20,895,917)	(20,473,825)
282902	263A Method Change - DSC-State	(3,084,871)	(3,084,871)	(3,084,871)	(3,084,871)	(3,084,871)	(3,084,871)	(3,084,871)	(3,084,871)	(3,084,871)	(3,084,871)	(3,084,871)	(2,948,198)	(3,142,243)	(3,078,771)
282975	Depreciation Expense - Fed	0	0	0	0	0	0	0	0	0	0	0	(3,319,835)	(3,319,835)	(510,744)
282976	Depreciation Expense - State	0	0	0	0	0	0	0	0	0	0	0	(499,224)	(499,224)	(76,804)
282F48	FIN 48 Adjustment	(4,261,933)	(4,261,933)	(4,261,933)										0	(983,523)
Total Ratemaking		(500,782,047)	(500,147,797)	(500,181,119)	(495,952,340)	(495,977,175)	(495,989,800)	(496,054,585)	(499,498,495)	(500,057,990)	(498,469,391)	(498,966,643)	(508,806,840)	(506,232,013)	(499,778,173)
282281	Sfi Coal Program - Fed	(52,930)	(52,930)	(52,930)	(52,930)	(52,930)	(52,930)	(52,930)	(52,930)	(52,930)	(52,930)	(52,930)	(52,930)	(12,010)	(49,782)
282475	Contra Securitization -Federal	(3,584,794)	(3,466,676)	(3,466,676)	(3,466,676)	(3,466,676)	(3,466,676)	(3,466,676)	(3,466,676)	(3,466,676)	(3,466,676)	(3,466,676)	(3,467,821)	(3,468,802)	(3,476,014)
282476	Contra Securitization - State	(539,067)	(521,305)	(521,305)	(521,305)	(521,305)	(521,305)	(521,305)	(521,305)	(521,305)	(521,305)	(521,305)	(521,477)	(521,624)	(522,709)
282F48	FIN 48 Adjustment	(2,190,539)	(2,190,539)	(2,190,539)	343,820	343,820	343,820	343,820	343,820	343,820	343,820	343,820	343,820	(1,318,445)	(368,899)
Total Other		(6,367,330)	(6,231,450)	(6,231,450)	(3,697,091)	(3,697,091)	(3,697,091)	(3,697,091)	(3,697,091)	(3,697,091)	(3,697,091)	(3,697,091)	(3,698,408)	(5,320,881)	(4,417,404)
Total Account 282		(507,149,377)	(506,379,247)	(506,412,569)	(499,649,431)	(499,674,266)	(499,686,891)	(499,751,676)	(503,195,586)	(503,755,081)	(502,166,482)	(502,663,734)	(512,505,248)	(511,552,894)	(504,195,577)
		(1)												(1)	

(1) E.4.4 LN 63

Entergy Mississippi, Inc.
2010 Open Access Transmission Tariff
Accumulated Deferred Income Taxes
For Thirteen Month Ended December 31, 2009

Account	Account Description	Dec 2008	Jan 2009	Feb 2009	Mar 2009	Apr 2009	May 2009	Jun 2009	Jul 2009	Aug 2009	Sep 2009	Oct 2009	Nov 2009	Dec 2009	13 Month Average
283221	Bond Reacquisition Loss - Fed	(3,757,149)	(3,725,050)	(3,692,950)	(3,660,849)	(3,628,750)	(3,596,650)	(3,564,550)	(3,532,451)	(3,500,352)	(3,468,252)	(3,436,151)	(3,404,053)	(3,371,953)	(3,564,551)
283222	Bond Reacquisition Loss - St	(564,985)	(560,158)	(555,331)	(550,504)	(545,677)	(540,850)	(536,023)	(531,196)	(526,369)	(521,542)	(516,715)	(511,888)	(507,061)	(536,023)
283245	Distribution Maintenance - Fed	0	(232,894)	(232,894)	(232,894)	(232,894)	(232,894)	(232,894)	(232,894)	(232,894)	(232,894)	(232,894)	(232,894)	(232,894)	(214,979)
283246	Distribution Maintenance - St	0	(35,022)	(35,022)	(35,022)	(35,022)	(35,022)	(35,022)	(35,022)	(35,022)	(35,022)	(35,022)	(35,022)	(35,022)	(32,328)
283361	Prepaid Expenses Federal	(1,205,850)	(1,205,850)	(1,205,850)	(1,205,850)	(1,205,850)	(1,205,850)	(1,205,850)	(1,205,850)	(1,205,850)	(1,205,850)	(1,205,850)	(1,087,233)	(1,087,233)	(1,187,601)
283362	Prepaid Expenses State	(181,330)	(181,330)	(181,330)	(181,330)	(181,330)	(181,330)	(181,330)	(181,330)	(181,330)	(181,330)	(181,330)	(163,493)	(163,493)	(178,586)
283F48	FIN 48 adjustment	96,083	96,083	96,083										0	22,173
Total Ratemaking		(5,613,231)	(5,844,221)	(5,807,294)	(5,866,449)	(5,829,523)	(5,792,596)	(5,755,669)	(5,718,743)	(5,681,817)	(5,644,890)	(5,607,962)	(5,434,583)	(5,397,656)	(5,691,895)
283111	Deferred Fuel/Gas - Fed	(969,704)	701,046	701,046	701,046	701,046	701,046	701,046	701,046	701,046	701,046	701,046	701,046	(7,890,098)	(88,330)
283112	Deferred Fuel/Gas - State	(145,822)	105,419	105,419	105,419	105,419	105,419	105,419	105,419	105,419	105,419	105,419	105,419	(1,186,485)	(13,284)
283133	Gg1 Deferral-Rider Rdp-Fed	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)
283134	Gg1 Deferral-Rider Rdp-State	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)
283135	Period One Alj - Fed	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)
283136	Period One Alj - State	1	1	1	1	1	1	1	1	1	1	1	1	1	1
283137	Period Two Pcf Deferral - Fed	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)
283138	Period Two Pcf Deferral - State	1	1	1	1	1	1	1	1	1	1	1	1	1	1
283161	Gg1 Under Recovery - Fed	(3,909,489)	(4,193,559)	(4,593,379)	(4,621,841)	(5,388,356)	(5,884,779)	(4,752,503)	(4,163,603)	(3,845,660)	(3,488,545)	(4,551,099)	(5,175,621)	(5,871,616)	(4,649,235)
283162	Gg1 Under Recovery - State	(587,899)	(630,616)	(690,739)	(695,019)	(810,284)	(884,934)	(714,667)	(626,111)	(578,300)	(524,598)	(684,381)	(778,294)	(882,955)	(699,139)
283213	SFAS 158 Def Tax Liability-Fed	(42,748,056)	(42,748,056)	(42,748,056)	(42,395,830)	(42,395,830)	(42,395,830)	(42,043,604)	(42,043,604)	(42,043,604)	(41,691,252)	(41,691,252)	(41,691,252)	(41,139,386)	(42,136,586)
283214	SFAS 158 Def Tax Liability-St	(6,428,276)	(6,428,276)	(6,428,276)	(6,375,310)	(6,375,310)	(6,375,310)	(6,322,344)	(6,322,344)	(6,322,344)	(6,269,359)	(6,269,359)	(6,269,359)	(6,186,372)	(6,336,326)
283225	Section 475 Adjustment-Fed	(467,833)	(467,833)	(467,833)	(467,833)	(467,833)	(467,833)	(467,833)	(467,833)	(467,833)	(467,833)	(467,833)	2,158,884	0	(229,791)
283226	Section 475 Adjustment-St	(70,352)	(70,352)	(70,352)	(70,352)	(70,352)	(70,352)	(70,352)	(70,352)	(70,352)	(70,352)	(70,352)	324,643	0	(34,556)
283245	Distribution Maintenance - Fed	(717,325)	(482,597)	(480,763)	(478,994)	(477,182)	(475,370)	(473,558)	(471,746)	(469,934)	(468,121)	(466,309)	(464,497)	(462,685)	(491,467)
283246	Distribution Maintenance - St	(107,868)	(72,570)	(72,294)	(72,028)	(71,755)	(71,482)	(71,209)	(70,936)	(70,663)	(70,390)	(70,117)	(69,844)	(69,571)	(73,902)
283247	Capitalized Costs - Federal	(3,112,064)	(3,112,064)	(3,112,064)	(3,112,064)	(3,112,064)	(3,112,064)	(3,112,064)	(3,112,064)	(3,112,064)	(3,112,064)	(3,112,064)	(3,112,064)	(3,570,879)	(3,182,651)
283248	Capitalized Costs - State	(467,981)	(467,981)	(467,981)	(467,981)	(467,981)	(467,981)	(467,981)	(467,981)	(467,981)	(467,981)	(467,981)	(467,981)	(536,976)	(478,596)
283249	Deferred Storm Costs - Federal	(10,928,795)	(10,953,059)	(10,957,184)	(10,967,207)	(10,975,601)	(10,982,507)	(10,988,588)	(10,976,759)	(10,980,093)	(10,982,659)	(10,984,570)	(11,326,213)	(11,327,279)	(11,025,424)
283250	Deferred Storm costs - State	(1,975,997)	(1,979,646)	(1,980,266)	(1,981,773)	(1,983,035)	(1,984,074)	(1,984,989)	(1,983,210)	(1,983,711)	(1,984,097)	(1,984,384)	(2,035,759)	(2,035,919)	(1,990,528)
283701	Fas 109 Adjustment - Fed	(28,602,469)	(28,781,587)	(28,937,446)	(29,194,450)	(32,290,687)	(33,245,381)	(36,479,237)	(36,507,436)	(36,842,930)	(37,105,923)	(37,508,936)	(38,289,252)	(37,751,129)	(33,964,374)
283702	Fas 109 Adjustment - State	(8,610,396)	(8,613,952)	(8,614,011)	(8,629,250)	(8,678,744)	(8,796,928)	(9,266,909)	(9,273,535)	(9,304,289)	(9,324,140)	(9,365,046)	(9,427,138)	(9,857,700)	(9,058,774)
283902	263A Method Change - State	1	1	1	1	1	1	1	1	1	1	1	1	1	1
283F48	FIN 48 adjustment	2,525,163	2,525,163	2,525,163	2,345,191	2,345,191	2,345,191	2,345,191	2,345,191	2,345,191	(156,821)	(156,821)	(156,821)	(509,093)	1,589,775
283133	Gg1 Deferral-Rider Rdp-Fed	2	2	2	2	2	2	2	2	2	2	2	2	2	2
283134	Gg1 Deferral-Rider Rdp-State	4	4	4	4	4	4	4	4	4	4	4	4	4	4
283135	Period One Alj - Fed	5	5	5	5	5	5	5	5	5	5	5	5	5	5
283136	Period One Alj - State	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
283137	Period Two Pcf Deferral - Fed	3	3	3	3	3	3	3	3	3	3	3	3	3	3
283138	Period Two Pcf Deferral - State	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
283161	Gg1 Under Recovery - Fed	(12)	(12)	(12)	(12)	(12)	(12)	(12)	(12)	(12)	(12)	(12)	(12)	(12)	(12)
Total Other		(107,325,174)	(105,670,531)	(106,289,027)	(106,378,317)	(110,413,369)	(112,065,180)	(114,064,193)	(113,405,869)	(113,408,113)	(115,377,681)	(117,044,050)	(116,501,924)	(129,278,154)	(112,863,199)
Total Account 283		(112,938,405)	(111,514,752)	(112,096,321)	(112,244,766)	(115,242,892)	(117,857,776)	(119,819,882)	(119,124,612)	(119,089,930)	(121,022,571)	(122,652,012)	(121,936,507)	(134,675,810)	(118,555,094)
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{1} E.4.4 LN 64

Entergy New Orleans, Inc.
2010 Open Access Transmission Tariff
Electric Only
Accumulated Deferred Income Taxes
For Thirteen Month Ended December 31, 2009

Account	Account Description													13 Month	
		Dec 2008	Jan 2009	Feb 2009	Mar 2009	Apr 2009	May 2009	Jun 2009	Jul 2009	Aug 2009	Sep 2009	Oct 2009	Nov 2009	Dec 2009	Average
190181	Contrib In Aid Of Constr-Fed	(508)	(834)	(1,160)	(1,486)	(1,812)	(2,138)	(2,464)	(2,790)	(3,116)	(3,442)	(3,768)	(8,559)	(4,969)	(2,850)
190182	Contrib In Aid Of Constr-St	(49,979)	(50,046)	(50,113)	(50,180)	(50,247)	(50,314)	(50,381)	(50,448)	(50,515)	(50,582)	(50,649)	(51,633)	(50,895)	(50,460)
190251	Removal Cost - Fed	115,820	147,780	172,631	106,520	(42,852)	(30,241)	1,236,847	1,125,616	935,992	930,933	919,316	998,623	973,426	583,862
190252	Removal Cost - State	7,631	12,830	16,825	5,841	(18,855)	(16,875)	191,693	173,278	141,953	141,023	139,013	152,012	147,765	84,164
190882	Adit-Not C/F - State	0	6,392,134	6,392,134	6,392,134	6,392,134	6,392,134	6,392,134	6,392,134	6,392,134	6,392,134	6,392,134	6,392,134	4,130,990	5,726,497
190884	ADIT-Tax CR C/F-TAP-FED	0	0	0	0	0	0	0	0	0	0	0	0	43,748	93,926
190886	ADIT-AMT CR C/F-TAP-FED	720,185	720,185	720,185	720,185	720,185	720,185	720,185	720,185	720,185	720,185	720,185	720,185	720,000	720,171
190887	FED ADIT on State Tax Accrual	(4,342,409)	(4,342,409)	(4,342,409)	(4,342,409)	(4,342,409)	(4,342,409)	(4,342,409)	(4,342,409)	(4,342,409)	(4,342,409)	(4,342,409)	(2,811,760)	(2,811,760)	(4,106,925)
Total Ratemaking		(3,549,460)	2,879,640	2,908,093	2,830,605	2,656,144	2,670,342	4,145,605	4,015,566	3,794,224	3,787,842	3,773,822	5,434,750	4,281,853	3,048,385
190111	Intrst/Tax-Tax Deficienci-Fed	(260,741)	(260,741)	(260,741)	(260,741)	(260,741)	(260,741)	(260,741)	(260,741)	(260,741)	(260,741)	(260,741)	0	0	(220,627)
190112	Intrst/Tax-Tax Deficienci-St	(42,106)	(42,106)	(42,106)	(42,106)	(42,106)	(42,106)	(42,106)	(42,106)	(42,106)	(42,106)	(42,106)	0	0	(35,628)
190161	Property Ins Reserve-Fed	(4,520,402)	(3,928,519)	(3,772,611)	(3,641,912)	(3,524,525)	(3,497,138)	1,249,136	1,579,740	1,755,397	1,968,032	2,243,562	1,742,551	2,125,398	(786,253)
190162	Property Ins Reserve-State	(239,331)	(634,404)	(609,227)	(588,121)	(569,165)	(564,742)	201,710	255,098	283,464	317,801	362,295	281,389	343,213	(89,232)
190163	Capitalized Repairs - Fed	0	0	0	0	0	0	9,845,170	9,845,170	9,845,170	9,845,170	9,845,170	8,021,174	8,021,174	5,020,631
190164	Capitalized Repairs - State	0	0	0	0	0	0	1,589,848	1,589,848	1,589,848	1,589,848	1,589,848	1,295,300	1,295,300	810,757
190165	Syst Agrmt Equal Reg Liab-Fed	0	0	0	0	0	0	0	(287,910)	(202,116)	(176,725)	(90,591)	2,453,986	4,398,197	468,834
190166	Syst Agrmt Equal Reg Liab-State	0	0	0	0	0	0	(46,493)	(28,538)	(14,629)	(32,638)	(14,629)	396,282	710,243	75,710
190171	Inj & Damages Reserve-Fed	1,713,135	1,709,715	1,701,938	1,031,760	1,518,468	1,515,392	1,691,521	1,695,149	1,696,025	1,687,042	1,570,980	1,536,000	1,660,240	1,594,567
190172	Inj & Damages Reserve-State	276,642	276,090	274,834	166,610	245,206	244,709	273,151	273,737	274,201	272,427	253,685	248,036	268,099	257,494
190183	CDBG Funding - Federal	1	1	1	1	1	1	1	1	1	1	1	(1,680,027)	(1,680,027)	(258,465)
190184	CDBG Funding - State	0	0	0	0	0	0	0	0	0	0	0	(271,300)	(271,300)	(41,738)
190191	Customer Deposits-Fed	35,033	35,033	35,033	35,033	35,033	35,033	35,033	35,033	35,033	35,033	35,033	35,033	35,033	35,033
190192	Customer Deposits-State	5,657	5,657	5,657	5,657	5,657	5,657	5,657	5,657	5,657	5,657	5,657	5,657	5,657	5,657
190211	Unfunded Pension Exp-Fed	(7,885,074)	(7,906,166)	(7,899,051)	(7,891,936)	(7,884,821)	(7,877,706)	(5,605,307)	(5,706,489)	(5,699,374)	(5,692,259)	(5,845,612)	(5,368,958)	(5,905,497)	(6,705,250)
190212	Unfunded Pension Exp-State	(1,290,397)	(1,293,803)	(1,292,654)	(1,291,505)	(1,290,356)	(1,289,207)	(920,138)	(936,477)	(935,328)	(934,179)	(958,943)	(881,997)	(969,146)	(1,098,779)
190213	SFAS 158 Def Tax Asset - Fed	29,193,160	29,193,160	29,193,160	28,759,551	28,759,551	28,759,551	28,325,942	28,325,942	28,325,942	27,892,233	27,892,233	27,892,233	26,814,534	28,409,784
190214	SFAS 158 Def Tax Asset - State	4,714,258	4,714,258	4,714,258	4,644,236	4,644,236	4,644,236	4,574,214	4,574,214	4,574,214	4,504,176	4,504,176	4,504,176	4,330,143	4,587,754
190215	Supplemental Pension Plan-Fed	(53,411)	(51,789)	(50,167)	(50,202)	(49,120)	(48,038)	(46,956)	(45,874)	(44,792)	(43,640)	(42,437)	52,985	54,915	(32,194)
190216	Supplemental Pension Plan-St	(8,343)	(8,081)	(7,819)	(7,825)	(7,650)	(7,475)	(7,300)	(7,125)	(6,950)	(6,764)	(6,570)	8,839	9,151	(4,916)
190221	Fas 106 Other Retire Ben-Fed	855,226	822,223	785,156	638,390	604,970	568,675	373,497	321,696	287,545	159,413	137,314	1,364,907	1,644,441	658,573
190222	Fas 106 Other Retire Ben-State	138,109	132,779	126,973	102,770	97,696	91,835	60,317	51,952	46,437	25,746	22,177	220,415	265,556	106,352
190331	Accrued Medical Claims-Fed	487,577	487,577	487,577	487,577	487,577	487,577	487,577	487,577	487,577	487,577	487,577	491,152	347,344	477,065
190332	Accrued Medical Claims-State	78,737	78,737	78,737	78,737	78,737	78,737	78,737	78,737	78,737	78,737	78,737	79,314	56,091	77,039
190341	Accrued Dues & Contrib-Fed	(54,001)	(54,001)	(54,001)	(54,001)	(54,001)	(54,001)	(54,001)	(54,001)	(54,001)	(54,001)	(54,001)	(54,001)	(54,001)	(54,001)
190342	Accrued Dues & Contrib-St	(8,724)	(8,724)	(8,724)	(8,724)	(8,724)	(8,724)	(8,724)	(8,724)	(8,724)	(8,724)	(8,724)	(8,724)	(8,724)	(8,724)
190351	Uncollect Accts Reserve-Fed	177,853	177,853	177,853	184,831	184,831	184,831	189,044	189,044	189,044	247,888	247,888	247,888	195,990	189,603
190352	Uncollect Accts Reserve-St	28,718	28,718	28,718	29,845	29,845	29,845	30,525	30,525	30,525	40,027	40,027	40,027	31,647	32,230
190391	Contract Def Revenue-Fed	24,737	251,281	229,578	207,855	186,139	164,416	142,700	120,977	101,643	79,924	67,825	37,033	15,283	125,338
190392	Contract Def Revenue-State	3,994	40,577	37,072	33,554	30,057	26,549	23,042	19,534	16,412	12,905	10,951	5,979	2,467	20,239
190416	Lease - Rental Expense - St	7,104	7,104	7,104	7,104	7,104	7,104	7,104	7,104	7,104	7,104	7,104	7,104	7,104	7,104
190421	Environmental Reserve-Fed	35,806	38,752	36,842	35,808	35,707	37,257	35,807	37,152	23,414	118,618	108,027	104,268	35,818	52,560
190422	Environmental Reserve-State	5,804	6,280	5,972	5,805	5,789	6,039	5,805	6,022	3,803	19,177	17,467	16,860	5,806	8,510
190427	Mark to Market-Oth Contrac-Fed	329,325	329,325	329,325	329,325	329,325	329,325	329,325	329,325	329,325	329,325	329,325	329,325	106,150,250	60,717,889
190443	Waste Site Clean Up Costs Fed	619	619	619	619	619	619	619	619	619	619	619	619	619	619
190444	Waste Site Clean Up Cost State	100	100	100	100	100	100	100	100	100	100	100	100	100	100
190451	Incentive-Fed	172,491	172,491	182,250	182,835	182,835	182,835	182,835	182,835	182,835	182,835	182,835	235,479	235,479	189,299
190452	Incentive-State	27,855	29,431	29,525	29,525	29,525	29,525	29,525	29,525	29,525	29,525	29,525	38,026	38,026	30,569
190463	Bldg S/L Tax Gain-Fed	3,154,694	3,154,694	3,154,694	3,154,694	3,154,694	3,154,694	3,154,694	3,154,694	3,154,694	3,154,694	3,154,694	3,154,694	3,154,694	3,154,694
190464	Bldg S/L Tax Gain-State	509,436	509,436	509,436	509,436	509,436	509,436	509,436	509,436	509,436	509,436	509,436	509,436	509,436	509,436
190513	Entergy Stock Investmt Plan-Fed	4,853	4,853	4,853	4,853	4,853	4,853	4,853	4,853	4,853	4,853	4,853	4,853	4,853	4,853
190514	Entergy Stock Investmt Plan-St	788	788	788	788	788	788	788	788	788	788	788	788	788	788
190517	Long-Term Incentive Comp-Feder	49,292	49,292	(5,151)	(6,077)	(6,077)	(4,190)	42,187	42,187	42,187	31,749	31,749	53,045	31,332	27,040
190518	Long-Term Incentive Comp-State	7,961	7,961	(831)	(980)	(980)	(675)	6,814	6,814	6,814	5,128	5,128	8,567	5,061	4,368
190519	Stock Options - Federal	26,605	35,442	44,279	53,116	61,953	70,790	79,627	88,464	97,301	106,138	114,975	110,413	84,812	74,917
190520	Stock Options - State	4,295	5,722	7,149	8,576	10,003	11,430	12,857	14,284	15,711	17,138	18,565	17,828	13,694	12,096
190523	Stock Options Exercised-Fed	(233,833)	(222,598)	(211,363)	(200,128)	(188,893)	(177,658)	(166,423)	(155,188)	(143,953)	(132,718)	(121,483)	(110,249)	(154,383)	(170,682)

Entergy New Orleans, Inc.
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Account	Account Description	Dec 2008	Jan 2009	Feb 2009	Mar 2009	Apr 2009	May 2009	Jun 2009	Jul 2009	Aug 2009	Sep 2009	Oct 2009	Nov 2009	Dec 2009	13 Month Average
190524	Stock Options Exercised-St	(37,759)	(35,945)	(34,131)	(32,317)	(30,503)	(28,689)	(26,875)	(25,061)	(23,247)	(21,433)	(19,619)	(17,805)	(24,932)	(27,563)
190531	Deferred Director'S Fees-Fed	(4,266)	(4,266)	(4,266)	(4,266)	(4,266)	(4,266)	(4,266)	(4,266)	(4,266)	(4,266)	(4,266)	(50,722)	(50,722)	(11,413)
190532	Deferred Director'S Fees-St	(697)	(697)	(697)	(697)	(697)	(697)	(697)	(697)	(697)	(697)	(697)	(8,199)	(8,199)	(1,851)
190603	Rate Refund-Federal	3	3	3	3	3	3	3	3	3	3	3	3	3	3
190604	Rate Refund-State	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
190609	Sale Of Epa Allowances - Fed	2,065	2,065	2,065	2,065	2,065	2,065	2,065	2,065	2,065	2,065	2,065	2,065	2,065	2,065
190610	Sale Of Epa Allowances - St	332	332	332	332	332	332	332	332	332	332	332	332	332	332
190613	Severance Accrual - Federal	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
190614	Severance Accrual - State	1	1	1	1	1	1	1	1	1	1	1	1	1	1
190641	Misc Reserves - Federal	8,710,321	8,710,321	8,710,321	8,710,321	8,710,321	8,710,321	7,788,294	7,788,294	7,788,294	7,788,294	7,788,294	7,788,294	7,788,294	8,213,845
190642	Misc Reserves - State	1,406,693	1,406,693	1,406,693	1,406,693	1,406,693	1,406,693	1,257,799	1,257,799	1,257,799	1,257,799	1,257,799	1,257,799	1,257,799	1,326,519
190701	Fas 109 Adjustment - Fed	8,673,067	8,661,666	8,650,133	8,636,948	8,622,250	8,610,495	8,641,601	8,627,598	8,612,172	8,600,094	8,587,898	8,574,448	8,562,113	8,257,806
190702	Fas 109 Adjustment - State	776,490	774,658	772,829	771,022	769,237	767,409	766,384	764,589	762,816	760,994	759,173	757,352	755,531	745,550
190881	ADIT-NOL C/F-TAP-FED	0	0	0	0	0	0	0	0	0	0	0	7,142,000	3,211,000	796,385
190882	Adit-Noi C/F - State	6,392,134	0	0	0	0	0	0	0	0	0	0	0	0	491,703
190883	ADIT-Contribution C/F-TAP-FED	0	0	0	0	0	0	0	0	0	0	0	132,819	132,819	20,434
190995	Acc Def In Tax-Fed-Fic	761,440	761,440	761,440	761,440	761,440	761,440	761,440	761,440	761,440	761,440	761,440	761,440	761,440	761,440
190F48	FIN 48 adjustment	190,286	190,286	190,286	263,901	263,901	263,901	263,901	263,901	263,901	263,901	263,901	263,901	60,795,315	4,903,176
Total Other		54,343,610	48,359,996	48,429,768	47,198,187	47,854,351	47,838,444	65,917,482	65,778,701	66,023,269	65,794,994	65,860,811	177,116,214	189,125,010	76,126,223
Total Account 190		50,794,150	51,239,636	51,337,861	50,028,792	50,510,495	50,508,786	70,063,087	69,794,267	69,817,493	69,582,836	69,634,633	182,550,964	193,406,863	79,174,608
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For Thirteen Month Ended December 31, 2009

Account	Account Description	Dec 2008	Jan 2009	Feb 2009	Mar 2009	Apr 2009	May 2009	Jun 2009	Jul 2009	Aug 2009	Sep 2009	Oct 2009	Nov 2009	Dec 2009	13 Month Average
282111	Liberalized Depreciation-Fed	(74,251,867)	(73,821,135)	(73,357,735)	(72,910,669)	(72,463,603)	(72,016,537)	(71,569,471)	(71,122,405)	(70,675,339)	(69,728,467)	(69,281,401)	(68,678,399)	(68,312,973)	(71,399,231)
282112	Liberalized Deprec - State	(12,082,824)	(12,011,501)	(11,934,844)	(11,860,854)	(11,786,864)	(11,712,874)	(11,638,884)	(11,564,894)	(11,490,904)	(11,336,202)	(11,262,212)	(11,162,780)	(11,101,974)	(11,611,355)
282117	Section 481A Adj Fed	(1,640,414)	(1,655,148)	(1,669,882)	(1,684,616)	(1,699,350)	(1,714,084)	(1,728,818)	(1,743,552)	(1,758,286)	(1,773,020)	(1,787,754)	(1,601,445)	(1,636,627)	(1,699,461)
282118	Section 481A Adj State	(264,887)	(267,266)	(269,645)	(272,024)	(274,403)	(276,782)	(279,161)	(281,540)	(283,919)	(286,298)	(288,677)	(258,591)	(264,272)	(274,420)
282171	Interest Cap - Afdc - Fed	(4,332,951)	(4,348,548)	(4,362,209)	(4,370,770)	(4,373,972)	(4,376,368)	(4,343,436)	(4,347,483)	(4,350,371)	(4,353,450)	(4,356,996)	(4,360,629)	(4,359,739)	(4,356,686)
282172	Interest Cap - Afdc - State	(699,710)	(702,229)	(704,435)	(705,817)	(706,334)	(706,721)	(701,403)	(702,057)	(702,523)	(703,020)	(703,593)	(704,180)	(704,036)	(703,543)
282223	Repairs & Maint Exp - Federal	(1,062,045)	(1,044,688)	(1,027,331)	(1,009,974)	(992,617)	(975,260)	(957,903)	(940,546)	(923,189)	(905,832)	(888,475)	(977,602)	(960,245)	(974,285)
282224	Repairs & Maint Exp - State	(171,511)	(168,708)	(165,905)	(163,102)	(160,299)	(157,496)	(154,693)	(151,890)	(149,097)	(146,284)	(143,481)	(157,874)	(155,071)	(157,333)
282241	R&E Deduction - Fed	(1,973)	(1,973)	(1,973)	(1,973)	(1,973)	(1,973)	(1,973)	(1,973)	(1,973)	(1,973)	(1,973)	(1,973)	(1,973)	(1,973)
282242	R&E Deduction - St	(319)	(319)	(319)	(319)	(319)	(319)	(319)	(319)	(319)	(319)	(319)	(319)	(319)	(319)
282245	Warranty Expense - Federal	0	0	0	0	0	0	0	0	0	0	0	(245,950)	(245,950)	(37,838)
282246	Warranty Expense - State	0	0	0	0	0	0	0	0	0	0	0	(39,717)	(39,717)	(6,110)
282351	Tax Int (Avoided Cost)-Fed	1,027,253	1,045,019	1,042,541	1,033,325	1,016,920	1,000,439	984,158	967,589	951,585	935,858	921,514	(105,879)	66,053	837,413
282352	Tax Int (Avoided Cost) - St	165,044	167,899	167,485	165,983	163,320	160,645	158,002	155,313	152,715	150,162	147,832	(18,935)	8,985	134,188
282461	Computer Software Cap - Fed	(3,880,634)	(3,755,554)	(3,617,772)	(3,478,390)	(3,339,476)	(3,206,249)	(3,051,339)	(2,896,333)	(2,747,155)	(2,598,195)	(2,454,270)	(2,951,474)	(2,643,903)	(3,124,673)
282462	Computer Software Cap - State	(626,664)	(606,465)	(584,215)	(561,707)	(539,274)	(517,760)	(492,744)	(467,713)	(443,623)	(419,568)	(396,326)	(476,617)	(426,949)	(504,587)
282469	Comm Dev Block Grant-Federal	(13,397,922)	(13,397,922)	(13,397,922)	(13,397,922)	(13,397,922)	(13,397,922)	(10,569,633)	(10,569,633)	(10,569,633)	(10,569,633)	(10,569,633)	(7,032,636)	(6,664,014)	(11,302,488)
282470	Comm Dev Block Grant-State	(2,163,564)	(2,163,564)	(2,163,564)	(2,163,564)	(2,163,564)	(2,163,564)	(3,526,497)	(3,526,497)	(3,526,497)	(3,526,497)	(3,526,497)	(2,955,325)	(2,895,798)	(2,804,999)
282533	Casualty Loss Deduction-Fed	(34,555,861)	(34,555,861)	(34,463,078)	(34,370,295)	(34,184,729)	(34,091,946)	(5,097,840)	(5,005,057)	(4,912,274)	(4,819,491)	(4,726,708)	(4,041,938)	(3,949,154)	(18,367,249)
282534	Casualty Loss Deduction-St	(5,580,249)	(5,580,249)	(5,565,266)	(5,550,283)	(5,520,317)	(5,505,334)	(5,490,351)	(5,475,368)	(5,460,385)	(5,445,402)	(5,430,419)	(5,319,839)	(5,304,856)	(5,479,101)
282901	263A Method Change-DSC - Fed	(4,035,782)	(4,035,782)	(4,035,782)	(4,035,782)	(4,035,782)	(4,035,782)	(4,035,782)	(4,035,782)	(4,035,782)	(4,035,782)	(4,035,782)	(4,046,179)	(4,046,179)	(4,037,382)
282902	263A Method Change - DSC-State	(651,718)	(651,718)	(651,718)	(651,718)	(651,718)	(651,718)	(651,718)	(651,718)	(651,718)	(651,718)	(651,718)	(653,397)	(653,397)	(651,976)
282975	Depreciation Expense - Fed	0	0	0	0	0	0	0	0	0	0	0	(1,630,293)	(1,069,584)	(207,683)
282976	Depreciation Expense - State	0	0	0	0	0	0	0	0	0	0	0	(263,266)	(172,722)	(33,538)
282F48	FIN 48 Adjustment	1,428,585	1,428,585	1,428,585	0	0	0	0	0	0	0	0	0	0	329,673
Total Ratemaking		(156,780,013)	(156,127,127)	(155,334,984)	(155,990,471)	(155,112,276)	(154,347,605)	(123,149,805)	(122,361,858)	(121,578,677)	(120,215,131)	(119,436,888)	(117,685,239)	(115,534,414)	(136,434,962)
282F48	FIN 48 Adjustment	(653,894)	(653,894)	(653,894)	1,106,730	1,106,730	1,106,730	1,106,730	1,106,730	1,106,730	1,106,730	1,106,730	1,106,730	(24,164)	613,440
Total Other		(653,894)	(653,894)	(653,894)	1,106,730	1,106,730	1,106,730	1,106,730	1,106,730	1,106,730	1,106,730	1,106,730	1,106,730	(24,164)	613,440
Total Account 282		(157,433,907)	(156,781,021)	(155,988,878)	(154,883,741)	(154,005,546)	(153,240,875)	(122,043,075)	(121,255,128)	(120,471,947)	(119,108,401)	(118,330,158)	(116,578,509)	(115,558,578)	(135,821,522)

(1)

(2)

(1) E.5.12 LN 2

(2) E.5.13 LN 2

Entergy New Orleans, Inc.
2010 Open Access Transmission Tariff
Electric Only
Accumulated Deferred Income Taxes
For Thirteen Month Ended December 31, 2009

Account	Account Description	Dec 2008	Jan 2009	Feb 2009	Mar 2009	Apr 2009	May 2009	Jun 2009	Jul 2009	Aug 2009	Sep 2009	Oct 2009	Nov 2009	Dec 2009	13 Month Average
283221	Bond Reacquisition Loss - Fed	(1,010,576)	(1,004,038)	(997,499)	(990,961)	(984,423)	(977,884)	(971,345)	(964,806)	(958,267)	(951,729)	(945,190)	(928,533)	(921,994)	(969,788)
283222	Bond Reacquisition Loss - St	(163,189)	(162,133)	(161,077)	(160,021)	(158,965)	(157,908)	(156,853)	(155,797)	(154,741)	(153,685)	(152,629)	(149,939)	(148,883)	(156,602)
283245	Distribution Maintenance - Fed	0	(16,606,302)	(16,614,472)	(16,622,663)	(16,630,879)	(16,639,117)	(17,292,248)	(17,243,491)	(17,194,734)	(17,145,977)	(17,097,221)	(18,242,188)	(18,193,431)	(15,809,440)
283246	Distribution Maintenance - St	0	(2,681,670)	(2,682,989)	(2,684,312)	(2,685,636)	(2,686,969)	(2,792,440)	(2,784,566)	(2,776,693)	(2,768,819)	(2,760,946)	(2,945,841)	(2,937,967)	(2,552,988)
283361	Prepaid Expenses Federal	(277,367)	(277,367)	(277,367)	(277,367)	(277,367)	(277,367)	(277,367)	(277,367)	(277,367)	(277,367)	(277,367)	(274,305)	(274,305)	(276,896)
283362	Prepaid Expenses State	(44,791)	(44,791)	(44,791)	(44,791)	(44,791)	(44,791)	(44,791)	(44,791)	(44,791)	(44,791)	(44,791)	(44,297)	(44,297)	(44,715)
283531	Casualty Loss - Fed	0	92,783	92,783	92,783	0	0	0	0	0	0	0	0	0	21,411
283532	Casualty Loss - State	0	14,983	14,983	14,983	0	0	0	0	0	0	0	0	0	3,458
283901	263A Method Change - Federal	3,983,021	3,983,021	3,983,021	3,983,021	3,983,021	3,983,021	3,983,021	3,983,021	3,983,021	3,983,021	3,983,021	814,647	0	3,432,914
283902	263A Method Change - State	643,197	643,197	643,197	643,197	643,197	643,197	643,197	643,197	643,197	643,197	643,197	131,552	0	554,363
283F48	FIN 48 adjustment	(2,751,823)	(2,751,823)	(2,751,823)	0	0	0	0	0	0	0	0	0	0	(635,036)
Total Ratemaking		378,472	(18,794,140)	(18,796,034)	(16,046,131)	(16,155,845)	(16,157,819)	(16,908,826)	(16,844,601)	(16,780,375)	(16,716,150)	(16,651,925)	(21,638,904)	(22,520,878)	(16,433,319)
283111	Deferred Fuel/Gas - Fed	(7,028,899)	(6,100,026)	(5,144,991)	(4,113,682)	(4,042,990)	(4,889,925)	(9,235,373)	(9,261,303)	(6,871,183)	(5,927,944)	(4,681,433)	(3,100,571)	(3,078,809)	(5,652,087)
283112	Deferred Fuel/Gas - State	(1,135,035)	(985,036)	(830,812)	(664,271)	(652,855)	(789,622)	(1,491,347)	(1,495,534)	(1,109,565)	(957,246)	(755,953)	(500,667)	(497,153)	(912,700)
283164	Gg1 Settlement Agreement-St	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
283213	SFAS 158 Def Tax Liability-Fed	(27,343,869)	(27,343,869)	(27,343,869)	(26,941,899)	(26,941,899)	(26,941,899)	(26,539,929)	(26,539,929)	(26,539,929)	(26,137,859)	(26,137,859)	(26,137,859)	(24,783,758)	(26,590,340)
283214	SFAS 158 Def Tax Liability-St	(4,415,626)	(4,415,626)	(4,415,626)	(4,350,713)	(4,350,713)	(4,350,713)	(4,285,800)	(4,285,800)	(4,285,800)	(4,220,872)	(4,220,872)	(4,220,872)	(4,002,204)	(4,293,942)
283225	Section 475 Adjustment-Fed	(419,510)	(419,510)	(419,510)	(419,510)	(419,510)	(419,510)	(419,510)	(419,510)	(419,510)	(419,510)	(419,510)	(419,510)	(1,771)	(387,376)
283226	Section 475 Adjustment-St	(67,743)	(67,743)	(67,743)	(67,743)	(67,743)	(67,743)	(67,743)	(67,743)	(67,743)	(67,743)	(67,743)	(67,743)	(12,789)	(63,516)
283227	Y2K Costs Deferral - Fed	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)
283228	Y2K Costs Deferral - State	22	22	22	22	22	22	22	22	22	22	22	22	22	22
283245	Distribution Maintenance - Fed	(16,807,086)	(207,929)	(206,927)	(205,967)	(204,979)	(203,992)	(203,005)	(202,018)	(201,030)	(200,043)	(199,055)	(211,247)	(210,260)	(1,481,810)
283246	Distribution Maintenance - St	(2,714,214)	(33,698)	(33,537)	(33,382)	(33,223)	(33,063)	(32,903)	(32,744)	(32,584)	(32,425)	(32,265)	(34,234)	(34,075)	(239,411)
283247	Capitalized Costs - Federal	578,343	578,343	578,343	578,343	578,343	578,343	757,985	757,985	757,985	757,985	757,985	755,120	755,120	674,633
283248	Capitalized Costs - State	93,394	93,394	93,394	93,394	93,394	93,394	122,404	122,404	122,404	122,404	122,404	121,941	121,941	108,944
283249	Deferred Storm Costs - Federal	(768,539)	(953,315)	(1,129,289)	(1,329,842)	(1,514,738)	(1,685,959)	(2,447,133)	(2,827,460)	(3,039,646)	(3,227,521)	(3,416,016)	(3,033,767)	(3,386,321)	(2,212,273)
283250	Deferred Storm costs - State	(124,108)	(153,947)	(182,364)	(214,750)	(244,608)	(272,258)	(395,176)	(456,593)	(490,858)	(521,197)	(551,636)	(489,906)	(546,840)	(357,249)
283611	Alternative Minimum Tax	0	0	0	0	0	0	0	0	0	0	0	2,473,815	2,473,815	380,587
283701	Fas 109 Adjustment - Fed	44,438,750	44,327,643	35,372,757	35,337,065	35,318,051	35,180,661	34,429,753	34,341,284	34,299,435	34,355,514	34,353,612	36,797,464	36,274,593	36,525,122
283702	Fas 109 Adjustment - State	7,097,740	7,080,849	5,635,759	5,631,016	5,628,965	5,607,799	5,485,762	5,472,495	5,466,757	5,476,833	5,477,546	5,856,602	5,773,018	5,822,395
283F48	FIN 48 adjustment	2,103,501	2,103,501	2,103,501	(796,523)	(796,523)	(796,523)	(796,523)	(796,523)	(796,523)	(796,523)	(796,523)	(796,523)	0	(68,016)
Total Other		(6,512,889)	13,503,043	4,009,098	2,501,548	2,348,984	1,009,002	(5,118,526)	(5,690,976)	(3,207,778)	(1,796,135)	(567,307)	6,992,053	8,844,520	1,254,973
Total Account 283		(6,134,417)	(5,291,097)	(14,786,938)	(13,544,583)	(13,806,861)	(15,148,817)	(22,027,352)	(22,535,577)	(19,988,153)	(18,512,285)	(17,219,232)	(14,646,851)	(13,676,358)	(15,178,346)
		(1)												(2)	

(1) E.5.14 LN 3
(2) E.5.15 LN 3

Entergy Texas
2010 Open Access Transmission Tariff
Accumulated Deferred Income Taxes
For Thirteen Month Ended December 31, 2009

Account	Account Description	Dec 2008	Jan 2009	Feb 2009	Mar 2009	Apr 2009	May 2009	Jun 2009	Jul 2009	Aug 2009	Sep 2009	Oct 2009	Nov 2009	Dec 2009	13 Month Average
190181	Contrib In Aid Of Constr-Fed	27,124,772	27,370,016	27,771,666	28,347,193	28,549,262	28,752,657	28,910,364	29,101,703	29,344,710	29,339,752	29,490,354	29,224,012	29,454,935	28,675,492
190191	IPP Advances	1,230,739													
190251	Removal Cost - Fed	0	0	16,998,167	17,187,093	16,059,531	16,098,884	17,186,234	17,386,270	17,408,753	15,283,124	15,328,101	25,150,012	27,223,441	15,485,355
190253	Removal Costs - Fed	17,097,065	17,136,175	0	0	0	0	0	0	0	0	0	0	0	2,633,326
190881	ADIT-NOL C/F-TAP-FED	90,875,239	186,124,092	186,124,092	186,124,092	186,124,092	186,124,092	183,830,782	183,830,782	183,830,782	183,830,782	183,830,782	229,597,972	187,004,000	181,327,045
190884	ADIT-Tax CR C/F-TAP-FED	0	0	0	0	0	0	0	0	0	0	0	63,189	69,977	10,244
190886	ADIT-AMT CR C/F-TAP-FED	0	0	0	0	0	0	0	0	0	0	0	457,000	0	35,154
190887	FED ADIT on State Tax Accrual	0	0	0	0	0	0	0	0	0	0	0	(1,592,477)	(1,592,477)	(244,986)
190888	ADIT-State Tax Credits	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Ratemaking		136,327,815	230,630,283	230,893,925	231,658,378	230,732,885	230,975,633	229,927,380	230,318,755	230,584,245	228,453,658	228,649,237	282,899,708	242,159,876	227,921,620
190111	Intrst/Tax-Tax Deficienci-Fed	(35)	(35)	(35)	(35)	(35)	(35)	(35)	(35)	(35)	(35)	(35)	0	0	(30)
190151	Taxable Unbilled Revenue-Fed	18,951,056	18,951,056	18,951,056	18,951,056	18,951,056	18,951,056	18,951,056	18,951,056	18,951,056	18,951,056	18,951,056	22,741,200	22,741,200	19,534,155
190161	Property Ins Reserve-Fed	(151,201,811)	(151,075,410)	(147,785,222)	(140,353,334)	(147,056,074)	(148,989,627)	(149,678,259)	(149,828,729)	(147,295,770)	(147,292,688)	(147,197,697)	(73,696,180)	(21,389,152)	(132,525,381)
190163	Capitalized Repairs - Fed	0	0	0	0	0	0	155,568	155,568	155,568	155,568	155,568	126,052	126,052	79,226
190165	Syst Agrmt Equal Reg Liab-Fed	75,010,399	75,010,399	75,010,399	75,010,399	75,256,139	75,317,979	65,223,912	65,317,379	57,321,322	48,937,075	39,891,022	31,606,850	33,610,771	60,963,388
190171	Inj & Damages Reserve-Fed	2,824,358	2,501,080	2,437,985	2,326,613	2,306,601	2,323,667	2,277,049	2,087,911	2,101,080	2,024,343	2,028,391	2,043,254	2,059,140	2,257,036
190191	IPP Advances	(1,230,739)													
190211	Unfunded Pension Exp-Fed	(13,532,467)	(13,653,814)	(13,687,842)	(13,653,814)	(14,118,665)	(14,220,749)	(14,254,777)	(14,584,538)	(14,618,566)	(14,618,566)	(15,124,819)	(11,224,525)	(12,828,720)	(13,855,528)
190213	SFAS 158 Def Tax Asset - Fed	55,264,051	55,264,051	55,264,051	54,095,794	54,095,794	54,095,794	53,771,961	53,771,961	53,771,961	53,447,913	53,447,913	53,447,913	50,115,655	53,834,986
190221	Fas 106 Other Retire Ben-Fed	(9,326,409)	(9,624,987)	(9,940,063)	(9,802,980)	(10,135,332)	(10,369,079)	(10,196,883)	(10,513,319)	(10,774,473)	(10,362,017)	(10,362,017)	(9,868,373)	(9,674,282)	(10,095,159)
190241	Deferred Fuel/Gas-Fed	(6,571,272)	(6,571,272)	(6,571,272)	(8,443,738)	(8,443,738)	(8,443,738)	(1,409,727)	(1,409,727)	(1,372,586)	(1,353,945)	(1,335,253)	2,607,942	2,626,732	(3,591,661)
190307	Sale/Leaseback-Fed	0	0	0	0	0	0	0	0	0	0	0	0	0	0
190317	Fas 143 - Federal	563	563	563	563	563	563	961	961	1,028	1,094	1,160	430	496	731
190331	Accrued Medical Claims-Fed	618,486	618,486	618,486	618,486	618,486	618,486	618,486	618,486	618,486	618,486	618,486	664,565	621,783	622,284
190351	Uncollect Accts Reserve-Fed	350,357	350,357	350,357	322,183	322,183	322,183	322,411	327,411	327,411	341,872	341,872	341,872	295,473	332,380
190381	La Energy Serv. - Fed	0	0	0	0	0	0	0	0	0	0	0	36,370	59,704	7,390
190391	Contract Def Revenue-Fed	13,811	13,811	13,543	13,402	13,265	13,124	14,211	14,072	14,371	14,232	14,093	13,954	13,815	13,813
190397	Def. Misc. Services - Fed	118,493	116,483	91,811	82,787	68,807	65,855	55,759	60,800	62,821	53,151	50,867	45,461	42,535	70,433
190421	Environmental Reserve-Fed	924,202	514,542	497,761	527,775	573,271	583,908	554,655	451,614	449,506	452,989	444,845	379,182	452,831	523,622
190427	Mark to Market-Oth Contrac-Fed	0	0	0	0	0	0	0	0	0	9,678,527	9,678,527	9,678,527	0	2,233,506
190443	Waste Site Clean Up Costs Fed	151,550	151,550	151,550	144,900	144,900	144,900	137,900	137,900	137,900	133,000	133,000	133,000	109,900	139,381
190445	Waste Disposal Reserve - Fed	473,438	473,734	474,031	474,328	474,625	474,922	475,219	475,516	475,813	476,110	476,407	476,704	477,001	477,298
190451	Incentive-Fed	109,518	4,469	14,880	16,349	16,349	16,349	16,349	16,349	16,349	16,349	16,349	16,349	11,912	21,806
190455	Teamshr Over/Under Accrual-Fed	761,023	761,023	761,023	761,023	761,023	761,023	761,023	761,023	761,023	761,023	761,023	113,088	113,088	661,341
190467	Gain-Neison 1&2 Sale - Fed	(7)	0	0	0	0	0	0	0	0	0	0	4	4	0
190517	Long-Term Incentive Comp-Feder	114,890	114,890	28,554	29,570	29,570	29,570	78,564	78,564	78,564	67,537	67,537	67,537	44,598	63,842
190519	Stock Options - Federal	(185,426)	(159,130)	(132,834)	(108,646)	(82,350)	(56,054)	(29,758)	(3,462)	22,834	49,130	75,426	95,906	106,411	(31,381)
190523	Stock Options Exercised-Fed	(1,228,034)	(1,210,276)	(1,192,518)	(1,174,760)	(1,157,002)	(1,139,244)	(1,121,486)	(1,103,728)	(1,085,970)	(1,068,212)	(1,050,454)	(1,082,747)	(941,367)	(1,119,677)
190561	Def Compensation - Fed	4,699,888	4,507,426	4,505,054	3,629,523	3,622,718	3,615,913	3,609,108	3,602,303	3,595,498	3,588,646	3,581,794	3,655,379	3,647,957	3,835,477
190571	Def Pymt Trust-Fed	1,063,480	1,063,480	1,063,480	1,063,480	1,063,480	1,063,480	1,063,480	1,063,480	1,063,480	1,063,480	1,063,480	1,063,480	1,063,480	1,063,480
190603	Rate Refund-Federal	(5,134,990)	(5,146,583)	(5,151,263)	(4,661,866)	(3,584,821)	(3,062,394)	(4,017,309)	(4,017,275)	(4,017,520)	(4,017,765)	(4,017,924)	(4,018,170)	(4,018,417)	(4,220,484)
190701	Fas 109 Adjustment - Fed	12,991,983	12,920,345	12,848,719	12,777,091	12,705,463	12,633,837	12,562,211	12,490,582	12,418,956	12,347,333	12,275,707	14,654,045	14,582,411	12,939,129
190702	Fas 109 Adjustment - State	0	0	0	0	0	0	0	0	0	0	0	0	11,362,390	874,030
190881	ADIT-NOL C/F-TAP-FED	111,493,168	0	0	0	0	0	0	0	0	0	0	0	0	8,576,398
190883	ADIT-Contribution C/F-TAP-FED	0	0	0	0	0	0	0	0	0	0	0	(852,782)	181,318	(51,651)
190F48	FIN 48 adjustment	9,356,455	9,356,455	9,356,455	340,003	340,003	340,003	340,003	340,003	340,003	340,003	340,003	340,003	340,003	2,394,569
Total Other		106,879,979	(4,747,448)	(2,021,291)	(7,013,848)	(13,213,721)	(14,908,308)	(19,713,348)	(20,737,874)	(26,869,283)	(25,583,999)	(35,340,517)	43,211,571	95,225,327	5,876,767
Total Account 190		243,207,794	225,882,835	228,872,634	224,644,530	217,519,164	216,067,325	210,214,032	209,580,881	203,714,962	202,869,659	193,308,720	326,111,279	337,385,203	233,798,387
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(1) E.6.2 LN 82

Entergy Texas
 2010 Open Access Transmission Tariff
 Accumulated Deferred Income Taxes
 For Thirteen Month Ended December 31, 2009

Account	Account Description	Dec 2008	Jan 2009	Feb 2009	Mar 2009	Apr 2009	May 2009	Jun 2009	Jul 2009	Aug 2009	Sep 2009	Oct 2009	Nov 2009	Dec 2009	13 Month Average
281121	Start Up Costs-Fed	(12,791)	(12,479)	(12,167)	(11,855)	(11,543)	(11,231)	(10,919)	(10,607)	(10,295)	(9,983)	(9,671)	(9,359)	(9,047)	(10,919)
Total Ratemaking		(12,791)	(12,479)	(12,167)	(11,855)	(11,543)	(11,231)	(10,919)	(10,607)	(10,295)	(9,983)	(9,671)	(9,359)	(9,047)	(10,919)
Total Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Account 281		(12,791)	(12,479)	(12,167)	(11,855)	(11,543)	(11,231)	(10,919)	(10,607)	(10,295)	(9,983)	(9,671)	(9,359)	(9,047)	(10,919)
		(1)												(1)	

(1) E.6.4 LN 62

Entergy Texas
2010 Open Access Transmission Tariff
Accumulated Deferred Income Taxes
For Thirteen Month Ended December 31, 2009

Account	Account Description	Dec 2008	Jan 2009	Feb 2009	Mar 2009	Apr 2009	May 2009	Jun 2009	Jul 2009	Aug 2009	Sep 2009	Oct 2009	Nov 2009	Dec 2009	13 Month Average
282111	Liberalized Depreciation-Fed	(287,378,855)	(287,923,775)	(288,468,695)	(289,013,615)	(289,558,535)	(290,103,455)	(293,228,549)	(294,203,497)	(295,178,445)	(296,153,393)	(297,128,341)	(282,772,306)	(281,083,826)	(290,168,868)
282112	Liberalized Deprac - State	0	0	0	0	0	0	0	0	0	0	0	0	0	0
282117	Section 481A Adj Fed	(10,166,085)	(10,190,992)	(10,215,899)	(10,240,806)	(10,265,713)	(10,290,620)	(10,315,527)	(10,340,434)	(10,365,341)	(10,390,248)	(10,415,155)	(10,443,448)	(10,468,357)	(10,316,048)
282171	Interest Cap - Afdc - Fed	(12,513,181)	(13,215,801)	(13,361,681)	(13,466,046)	(13,525,475)	(13,587,546)	(13,652,013)	(13,720,304)	(13,773,245)	(13,820,692)	(13,862,399)	(13,902,831)	(13,928,968)	(13,563,860)
282175	Afdc Book Only Gross - Fed	(537,170)	0	0	0	0	0	0	0	0	0	0	0	0	(41,321)
282183	Nonbase - Federal - Retail	(5,268,985)	(5,268,985)	(5,268,985)	(5,268,985)	(5,268,985)	(5,268,985)	(5,268,985)	(5,268,985)	(5,268,985)	(5,268,985)	(5,268,985)	(5,268,985)	(4,448,185)	(5,205,847)
282185	Nonbase - Federal - Wholesale	(29,597)	(29,597)	(29,597)	(29,597)	(29,597)	(29,597)	(29,597)	(29,597)	(29,597)	(29,597)	(29,597)	(29,597)	(24,919)	(29,237)
282221	Fiber Optics-Fed	(193,292)	(193,292)	(193,292)	(193,292)	(193,292)	(193,292)	(193,292)	(193,292)	(193,292)	(193,292)	(193,292)	(193,292)	(193,292)	(193,292)
282223	Repairs & Maint Exp - Federal	(16,453,994)	(16,366,614)	(16,279,234)	(16,191,854)	(16,104,474)	(16,017,094)	(15,929,714)	(15,842,334)	(15,754,954)	(15,667,574)	(15,580,194)	(18,945,919)	(18,933,566)	(16,466,732)
282241	R&E Deduction - Fed	(295,650)	(292,395)	(289,140)	(285,914)	(282,659)	(279,404)	(276,149)	(272,894)	(269,639)	(266,384)	(263,129)	(274,980)	(271,724)	(278,466)
282245	Warranty Expense - Federal	0	0	0	0	0	0	0	0	0	0	0	(4,958)	(9,915)	(1,144)
282311	Int Inc Pol Control Bonds-Fed	0	0	0	0	0	0	0	0	0	105,000	105,000	105,000	105,000	32,308
282351	Tax Int (Avoided Cost)-Fed	5,456,552	5,642,225	5,830,434	5,978,844	6,023,392	6,076,238	6,127,475	6,156,621	6,146,805	6,173,679	6,182,887	6,168,688	6,232,439	6,015,098
282461	Computer Software Cap - Fed	(15,187,005)	(14,973,878)	(14,759,933)	(14,546,636)	(14,602,713)	(14,380,583)	(14,153,754)	(13,924,422)	(13,714,418)	(13,501,168)	(13,297,045)	(14,816,330)	(14,797,969)	(14,358,143)
282523	Big Cajun-Fed	(1,964,409)	(1,961,625)	(1,958,841)	(1,956,057)	(1,953,273)	(1,950,489)	(1,947,705)	(1,944,921)	(1,942,137)	(1,939,353)	(1,936,569)	(1,933,785)	(1,931,001)	(1,947,705)
282533	Casualty Loss Deduction-Fed	(216,677,048)	(216,405,793)	(216,134,538)	(215,863,283)	(215,592,028)	(215,320,773)	(215,049,518)	(214,778,263)	(214,507,008)	(214,235,753)	(213,964,498)	(201,708,940)	(201,297,066)	(213,194,962)
282901	263A Method Change-DSC - Fed	(23,063,903)	(23,063,903)	(23,063,903)	(23,063,903)	(23,063,903)	(23,063,903)	(23,063,903)	(23,063,903)	(23,063,903)	(23,063,903)	(23,063,903)	(23,063,903)	(23,063,903)	(23,282,704)
282975	Depreciation Expense - Fed	0	0	0	0	0	0	0	0	0	0	0	(28,784)	(28,784)	(4,428)
282F48	FIN 48 Adjustment	(3,114,106)	(3,114,106)	(3,114,106)	0	0	0	0	0	0	0	0	0	0	(7,18,640)
Total Ratemaking		(587,386,728)	(587,358,531)	(587,307,410)	(584,141,144)	(584,417,255)	(584,409,503)	(586,981,231)	(587,426,225)	(587,914,159)	(588,251,663)	(588,715,220)	(567,457,372)	(566,645,451)	(583,723,991)
282475	Contra Securitization -Federal	49,993,472	49,878,310	49,763,148	49,647,986	49,532,824	49,417,662	49,302,500	49,187,338	49,072,176	48,957,014	48,841,852	104,255,405	102,867,580	57,747,482
282F48	FIN 48 Adjustment	(1,617,452)	(1,617,452)	(1,617,452)	1,459,310	1,459,310	1,459,310	1,459,310	1,459,310	1,459,310	1,459,310	1,459,310	1,459,310	(241,452)	618,460
Total Other		48,376,020	48,260,858	48,145,696	51,107,296	50,992,134	50,876,972	50,761,810	50,646,648	50,531,486	50,416,324	50,301,162	105,714,715	102,626,128	58,365,942
Total Account 282		(539,010,708)	(539,097,673)	(539,161,714)	(533,033,848)	(533,425,121)	(533,532,531)	(536,219,421)	(536,779,577)	(537,382,673)	(537,835,339)	(538,414,058)	(461,742,657)	(464,019,323)	(525,358,049)
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(1) E.5.4 LN 63

Entergy Texas
2010 Open Access Transmission Tariff
Accumulated Deferred Income Taxes
For Thirteen Month Ended December 31, 2009

Account	Account Description	Dec 2008	Jan 2009	Feb 2009	Mar 2009	Apr 2009	May 2009	Jun 2009	Jul 2009	Aug 2009	Sep 2009	Oct 2009	Nov 2009	Dec 2009	13 Month Average
283221	Bond Reacquisition Loss - Fed	(4,293,035)	(4,248,479)	(4,203,923)	(4,244,342)	(4,258,165)	(4,211,904)	(4,165,471)	(4,124,260)	(4,084,327)	(4,044,393)	(4,004,460)	(3,980,175)	(4,727,383)	(4,199,255)
283245	Distribution Maintenance - Fed	0	(674,465)	(674,465)	(674,465)	(674,465)	(674,465)	(674,465)	(674,465)	(674,465)	(674,465)	(674,465)	(757,053)	(757,053)	(635,289)
283361	Prepaid Expenses Federal	(2,398,349)	(2,398,349)	(2,398,349)	(2,398,349)	(2,398,349)	(2,398,349)	(2,398,349)	(2,398,349)	(2,398,349)	(2,398,349)	(2,398,349)	(2,191,620)	(2,191,620)	(2,366,545)
283901	263A Method Change - Federal	6	6	0	0	0	0	0	0	0	0	0	0	0	1
283F48	FIN 48 adjustment	(82,222)	(82,222)	(82,222)	0	0	0	0	0	0	0	0	0	0	(18,974)
Total Ratemaking		(6,773,600)	(7,403,509)	(7,358,959)	(7,317,156)	(7,330,979)	(7,284,718)	(7,238,285)	(7,197,074)	(7,157,141)	(7,117,207)	(7,077,274)	(6,928,848)	(7,676,056)	(7,220,062)
283151	Regulatory Asset - Federal	0	0	0	0	0	0	0	(6,754,659)	(6,754,659)	(10,306,397)	(10,306,397)	(213,150,630)	(185,748,516)	(33,309,328)
283213	SFAS 158 Def Tax Liability-Fed	(52,208,089)	(52,208,089)	(52,208,089)	(50,981,544)	(50,981,544)	(50,981,544)	(50,599,423)	(50,599,423)	(50,599,423)	(50,217,087)	(50,217,087)	(50,217,087)	(51,057,964)	(51,005,876)
283225	Section 475 Adjustment-Fed	9,678,572	9,678,572	9,678,572	9,678,572	9,678,572	9,678,572	9,678,572	9,678,572	9,678,572	9,678,572	0	(39,212,075)	(36,897,718)	845,950
283245	Distribution Maintenance - Fed	(3,222,817)	(2,547,703)	(2,253,708)	(131,574)	(141,470)	(140,891)	(131,334)	(130,128)	(129,536)	(128,943)	(128,351)	(183,300)	(182,707)	(727,112)
283247	Capitalized Costs - Federal	(10,394,787)	(10,238,150)	(10,081,513)	(9,913,054)	(9,744,595)	(9,576,136)	(9,407,677)	(9,239,218)	(9,070,759)	(8,902,300)	(8,733,841)	(9,692,028)	(9,692,028)	(9,591,237)
283249	Deferred Storm Costs - Federal	(137,190,678)	(136,628,328)	(128,058,148)	(129,638,854)	(129,410,122)	(129,081,906)	(135,308,827)	(127,754,721)	(126,994,285)	(126,303,982)	(126,798,497)	(133,168,491)	(133,506,434)	(130,757,252)
283401	Acc Dflt Turgen	(63,840)	(62,283)	(60,726)	(59,169)	(57,612)	(56,055)	(54,498)	(52,941)	(51,384)	(49,827)	(48,270)	(46,713)	(45,156)	(54,498)
283457	Spindletop Capital Cost-Federa	(12,535,508)	(12,488,550)	(12,441,592)	(12,394,634)	(12,347,676)	(12,300,718)	(12,253,760)	(12,206,802)	(12,206,802)	(12,206,802)	(12,112,885)	(12,065,927)	(12,018,969)	(12,279,045)
283701	Fas 109 Adjustment - Fed	(96,347,040)	(95,696,080)	(96,400,715)	(97,179,308)	(96,748,045)	(98,411,416)	(98,538,718)	(98,316,479)	(98,230,021)	(97,882,798)	(97,945,527)	(102,407,682)	(102,893,359)	(98,230,553)
283702	Fas 109 Adjustment - State	(1,642,424)	(1,642,424)	(1,642,424)	(1,642,424)	(1,642,424)	(1,642,424)	(1,642,424)	(1,642,424)	(1,642,424)	(1,642,424)	(1,642,424)	(1,642,424)	(1,642,424)	(2,973,388)
283F48	FIN 48 adjustment	(3,934,215)	(3,934,215)	(3,934,215)	(158,549)	(158,549)	(158,549)	(158,549)	(158,549)	(158,549)	(158,549)	(158,549)	(158,549)	(158,549)	(3,194,869)
Total Other		(307,860,826)	(305,767,250)	(297,403,558)	(292,420,538)	(291,553,465)	(292,671,067)	(298,416,638)	(297,223,730)	(296,159,270)	(307,799,109)	(308,091,828)	(561,944,906)	(579,291,524)	(341,277,208)
Total Account 283		(314,634,426)	(313,170,759)	(304,762,517)	(299,737,694)	(298,884,444)	(299,955,785)	(305,654,923)	(304,420,804)	(303,316,411)	(314,916,316)	(315,169,102)	(568,873,754)	(586,967,580)	(348,497,270)

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EAI				EGSL			
Depreciation	Interest Cap			Depreciation	Interest Cap		
ADIT	ADIT	COR ADIT	Total ADIT	ADIT	ADIT	COR ADIT	Total ADIT
2005	0	0	0	2005	0	0	0
2006	(1,021)	(4,972)	(5,993)	2006	0	0	0
2007	(3,062)	(4,904)	(7,966)	2007	(4,774)	(1,860)	(6,584)
2008	(32,419)	(14,566)	(46,638)	2008	(190,666)	(75,752)	(259,253)
2009	(83,602)	(12,851)	(95,454)	2009	(551,624)	(88,234)	(618,238)
2010	(126,705)	(12,273)	(137,370)	2010	(889,427)	(90,174)	(943,197)
2011	(164,909)	(11,868)	(174,560)	2011	(1,185,815)	(90,681)	(1,225,310)
2012	(198,665)	(11,620)	(207,458)	2012	(1,444,676)	(89,889)	(1,468,595)
2013	(228,373)	(11,514)	(236,452)	2013	(1,669,757)	(87,929)	(1,676,932)
2014	(256,275)	(11,469)	(263,699)	2014	(1,875,979)	(85,316)	(1,865,758)
2015	(284,195)	(11,418)	(290,958)	2015	(2,078,113)	(82,561)	(2,050,354)
2016	(312,149)	(11,366)	(318,251)	2016	(2,280,604)	(79,819)	(2,235,321)
2017	(340,035)	(11,317)	(345,479)	2017	(2,482,851)	(77,069)	(2,420,034)
2018	(367,988)	(11,266)	(372,771)	2018	(2,685,414)	(74,329)	(2,605,074)
2019	(395,875)	(11,217)	(399,999)	2019	(2,887,661)	(71,578)	(2,978,787)
2020	(423,828)	(11,166)	(427,292)	2020	(3,090,224)	(68,839)	(2,974,828)
2021	(451,714)	(11,117)	(454,520)	2021	(3,292,471)	(66,088)	(3,159,541)
2022	(479,668)	(11,065)	(481,812)	2022	(3,491,610)	(63,364)	(3,341,173)
2023	(489,471)	(10,929)	(490,870)	2023	(3,575,762)	(61,144)	(3,408,321)
2024	(482,892)	(10,714)	(483,467)	2024	(3,531,680)	(59,499)	(3,347,811)
2025	(478,005)	(10,509)	(477,766)	2025	(3,470,644)	(57,929)	(3,270,422)
2026	(473,119)	(10,304)	(472,065)	2026	(3,409,616)	(56,360)	(3,193,042)
2027	(468,233)	(10,099)	(466,364)	2027	(3,348,579)	(54,790)	(3,115,652)
2028	(462,306)	(9,894)	(459,623)	2028	(3,271,271)	(53,289)	(3,022,060)
2029	(455,338)	(9,687)	(451,839)	2029	(3,180,304)	(51,845)	(2,914,865)
2030	(448,370)	(9,480)	(444,054)	2030	(3,091,959)	(50,390)	(2,810,281)
2031	(441,403)	(9,272)	(436,270)	2031	(3,003,613)	(48,934)	(2,705,697)
2032	(434,435)	(9,064)	(428,485)	2032	(2,915,267)	(47,479)	(2,601,113)
2033	(427,467)	(8,856)	(420,700)	2033	(2,826,922)	(46,024)	(2,496,529)
2034	(420,500)	(8,649)	(412,915)	2034	(2,738,576)	(44,568)	(2,391,945)
2035	(413,532)	(8,441)	(405,130)	2035	(2,650,231)	(43,113)	(2,287,361)
2036	(406,564)	(8,233)	(397,345)	2036	(2,561,885)	(41,658)	(2,182,777)
2037	(399,597)	(8,025)	(389,560)	2037	(2,473,539)	(40,202)	(2,078,193)
2038	(392,629)	(7,818)	(381,776)	2038	(2,385,194)	(38,747)	(1,973,609)
2039	(385,661)	(7,610)	(373,991)	2039	(2,296,848)	(37,292)	(1,869,025)
2040	(378,694)	(7,402)	(366,206)	2040	(2,208,503)	(35,837)	(1,764,441)
2041	(371,726)	(7,194)	(358,421)	2041	(2,120,157)	(34,381)	(1,659,857)
2042	(364,758)	(6,986)	(350,636)	2042	(2,031,811)	(32,926)	(1,555,272)
2043	(357,791)	(6,779)	(342,851)	2043	(1,943,466)	(31,471)	(1,450,688)
2044	(350,823)	(6,571)	(335,067)	2044	(1,855,120)	(30,015)	(1,346,104)
2045	(343,855)	(6,363)	(327,282)	2045	(1,766,775)	(28,560)	(1,241,520)
2046	(336,887)	(6,155)	(319,497)	2046	(1,678,429)	(27,105)	(1,136,936)
2047	(329,920)	(5,948)	(311,712)	2047	(1,590,083)	(25,650)	(1,032,352)
2048	(322,952)	(5,740)	(303,927)	2048	(1,501,738)	(24,194)	(927,788)
2049	(315,984)	(5,532)	(296,142)	2049	(1,413,392)	(22,739)	(823,184)
2050	(309,017)	(5,324)	(288,357)	2050	(1,325,047)	(21,284)	(718,600)
2051	(302,049)	(5,117)	(280,573)	2051	(1,236,701)	(19,828)	(614,016)
2052	(295,081)	(4,909)	(272,788)	2052	(1,148,355)	(18,373)	(509,432)
2053	(288,114)	(4,701)	(265,003)	2053	(1,060,010)	(16,918)	(404,848)
2054	(281,146)	(4,493)	(257,218)	2054	(971,664)	(15,463)	(300,264)
2055	(274,178)	(4,285)	(249,433)	2055	(883,319)	(14,007)	(195,680)
2056	(263,970)	(4,078)	(238,408)	2056	(794,973)	(12,552)	(716,429)
2057	(250,521)	(3,870)	(224,141)	2057	(706,627)	(11,097)	(13,488)
2058	(237,072)	(3,662)	(209,875)	2058	(617,738)	(9,651)	118,548
2059	(223,623)	(3,454)	(195,609)	2059	(541,515)	(8,441)	192,301
2060	(210,173)	(3,247)	(181,343)	2060	(493,613)	(7,695)	225,600
2061	(196,724)	(3,039)	(167,076)	2061	(447,646)	(6,978)	286,128
2062	(183,275)	(2,831)	(152,810)	2062	(401,680)	(6,262)	346,656
2063	(169,826)	(2,623)	(138,544)	2063	(355,871)	(5,548)	407,016
2064	(156,377)	(2,416)	(124,277)	2064	(311,959)	(4,863)	459,680
2065	(142,928)	(2,208)	(110,011)	2065	(268,012)	(4,178)	518,157
2066	(129,479)	(2,000)	(95,745)	2066	(224,052)	(3,493)	576,549
2067	(116,030)	(1,792)	(81,479)	2067	(180,093)	(2,807)	634,981
2068	(102,887)	(1,589)	(67,545)	2068	(136,133)	(2,122)	693,374
2069	(95,706)	(1,478)	(88,158)	2069	(92,173)	(1,437)	751,766
2070	(86,454)	(1,335)	(68,875)	2070	(48,213)	(752)	810,158
2071	(77,201)	(1,192)	(59,175)	2071	(9,842)	(153)	860,959
2072	(67,948)	(1,049)	(49,476)	2072	(5,826)	(91)	(1,114)
2073	(58,695)	(907)	(39,776)	2073	(2,033)	(32)	(2,065)
2074	(49,563)	(765)	(30,208)	2074	0	0	0
2075	(40,577)	(627)	(22,084)				
2076	(31,590)	(488)	(12,668)				
2077	(22,603)	(349)	(3,258)				
2078	(13,617)	(210)	6,152				
2079	(6,882)	(106)	13,275				
2080	(2,335)	(36)	20,548				
2081	(295)	(4)	20,683				

ELL				EMI				
Depreciation	Interest Cap			Depreciation	Interest Cap			
ADIT	ADIT	COR ADIT	Total ADIT	ADIT	ADIT	COR ADIT	Total ADIT	
2005	(7,865)	(3,751)	372	(11,245)	0	0	0	
2006	(165,065)	(71,895)	7,854	(229,107)	(3,034)	(1,424)	71	(4,387)
2007	(533,637)	(132,580)	27,926	(638,291)	(225,462)	(103,169)	5,280	(323,350)
2008	(1,056,436)	(197,342)	60,117	(1,193,660)	(636,283)	(106,486)	15,559	(727,210)
2009	(1,993,240)	(426,916)	121,343	(2,298,813)	(993,907)	(107,931)	25,839	(1,075,999)
2010	(3,171,677)	(429,792)	205,335	(3,396,133)	(1,303,858)	(107,726)	36,118	(1,375,466)
2011	(4,183,327)	(426,896)	289,328	(4,320,896)	(1,570,622)	(106,028)	46,398	(1,630,251)
2012	(5,056,827)	(419,221)	373,320	(5,102,728)	(1,798,363)	(102,979)	56,678	(1,844,663)
2013	(5,823,774)	(407,859)	457,313	(5,774,321)	(2,007,821)	(99,297)	66,958	(2,040,160)
2014	(6,510,431)	(393,719)	541,306	(6,362,844)	(2,217,282)	(95,616)	77,238	(2,235,660)
2015	(7,160,121)	(378,300)	625,298	(6,913,122)	(2,427,289)	(91,953)	87,518	(2,431,724)
2016	(7,804,461)	(362,696)	709,291	(7,457,866)	(2,636,750)	(88,272)	97,798	(2,627,224)
2017	(8,448,377)	(347,077)	793,284	(8,002,170)	(2,846,757)	(84,609)	108,078	(2,823,288)
2018	(9,091,780)	(331,440)	877,276	(8,545,944)	(3,056,218)	(80,928)	118,357	(3,018,788)
2019	(9,735,696)	(315,821)	961,269	(9,090,248)	(3,266,224)	(77,265)	128,637	(3,214,852)
2020	(10,372,904)	(300,213)	1,045,261	(9,627,855)	(3,475,685)	(73,584)	138,917	(3,410,352)
2021	(10,892,130)	(285,153)	1,129,254	(10,048,029)	(3,683,406)	(69,931)	149,197	(3,604,140)
2022	(11,225,858)	(270,894)	1,213,247	(10,283,505)	(3,724,962)	(67,004)	159,477	(3,632,489)
2023	(11,401,303)	(257,371)	1,297,239	(10,361,434)	(3,603,144)	(64,812)	169,757	(3,498,199)
2024	(11,221,812)	(245,408)	1,381,232	(10,085,988)	(3,481,277)	(62,620)	180,037	(3,363,860)
2025	(10,774,878)	(234,648)	1,465,225	(9,544,301)	(3,359,410)	(60,428)	190,317	(3,229,521)
2026	(10,327,931)	(223,887)	1,549,217	(9,002,601)	(3,237,542)	(58,236)	200,596	(3,095,812)
2027	(9,880,823)	(213,127)	1,633,210	(8,460,740)	(3,115,675)	(56,044)	210,876	(2,960,842)
2028	(9,428,458)	(202,389)	1,717,203	(7,913,645)	(2,993,808)	(53,852)	221,156	(2,826,503)
2029	(8,936,779)	(191,816)	1,801,195	(7,327,399)	(2,871,941)	(51,659)	231,436	(2,692,164)
2030	(8,410,835)	(181,385)	1,885,188	(6,707,032)	(2,750,074)	(49,467)	241,716	(2,557,825)
2031	(7,884,891)	(170,955)	1,969,180	(6,086,665)	(2,628,206)	(47,275)	251,996	(2,423,486)
2032	(7,358,947)	(160,524)	2,053,173	(5,466,298)	(2,506,339)	(45,083)	262,276	(2,289,146)
2033	(6,833,003)	(150,094)	2,137,166	(4,845,931)	(2,384,472)	(42,891)	272,556	(2,154,807)
2034	(6,307,060)	(139,663)	2,221,158	(4,225,564)	(2,262,605)	(40,699)	282,836	(2,020,468)
2035	(5,781,116)	(129,233)	2,305,151	(3,605,197)	(2,140,737)	(38,507)	293,115	(1,886,129)
2036	(5,255,172)	(118,802)	2,389,144	(2,984,830)	(2,018,870)	(36,315)	303,395	(1,751,790)
2037	(4,729,228)	(108,371)	2,473,136	(2,364,463)	(1,897,003)	(34,123)	313,675	(1,617,451)
2038	(4,203,284)	(97,941)	2,557,129	(1,744,096)	(1,775,136)	(31,930)	323,955	(1,483,111)
2039	(3,677,340)	(87,510)	2,641,121	(1,123,729)	(1,653,269)	(29,738)	334,235	(1,348,772)
2040	(3,151,397)	(77,080)	2,725,114	(503,362)	(1,531,401)	(27,546)	344,515	(1,214,433)
2041	(2,625,453)	(66,649)	2,809,107	117,005	(1,409,534)	(25,354)	354,795	(1,080,094)
2042	(2,099,509)	(56,219)	2,893,099	737,372	(1,287,667)	(23,162)	365,075	(945,755)
2043	(1,573,565)	(45,788)	2,977,092	1,357,739	(1,165,800)	(20,970)	375,354	(811,415)
2044	(1,047,621)	(35,358)	3,061,085	1,978,106	(1,043,933)	(18,778)	385,634	(677,076)
2045	(525,186)	(24,988)	3,144,583	2,594,408	(922,065)	(16,586)	395,914	(542,737)
2046	(68,148)	(15,764)	3,189,257	3,105,345	(800,198)	(14,394)	406,194	(408,398)
2047	301,654	(8,067)	2,714,357	3,007,944	(678,331)	(12,202)	416,474	(274,059)
2048	584,508	(1,891)	2,297,906	2,880,522	(556,464)	(10,009)	426,754	(139,719)
2049	622,635	0	1,813,849	2,436,485	(434,597)	(7,817)	437,034	(5,380)
2050	552,710	0	0	552,710	(312,729)	(5,625)	447,314	128,959
2051	482,784	0	0	482,784	(190,862)	(3,433)	457,594	263,298
2052	412,859	0	0	412,859	(69,702)	(1,254)	467,814	396,858
2053	342,933	0	0	342,933	(21)	(0)	467,154	467,132
2054	273,008	0	0	273,008	0	(0)	141	141
2055	203,082	0	0	203,082	0	(0)	0	0
2056	133,185	0	0	133,185				
2057	71,784	0	0	71,784				
2058	22,659	0	0	22,659				
2059	0	0	0	0				

ETI				
	Depreciation ADIT	Interest Cap ADIT	COR ADIT	Total ADIT
2005	0	0	0	0
2006	0	0	0	0
2007	0	0	0	0
2008	(12,913)	(5,909)	0	(18,823)
2009	(37,224)	(6,121)	0	(43,345)
2010	(58,654)	(6,233)	0	(64,887)
2011	(77,508)	(6,256)	0	(83,764)
2012	(94,027)	(6,198)	0	(100,225)
2013	(108,425)	(6,067)	0	(114,491)
2014	(121,821)	(5,901)	0	(127,722)
2015	(135,218)	(5,735)	0	(140,953)
2016	(148,645)	(5,570)	0	(154,215)
2017	(162,042)	(5,404)	0	(167,446)
2018	(175,469)	(5,239)	0	(180,708)
2019	(188,866)	(5,073)	0	(193,938)
2020	(202,293)	(4,908)	0	(207,201)
2021	(215,689)	(4,742)	0	(220,431)
2022	(229,117)	(4,577)	0	(233,693)
2023	(233,570)	(4,451)	0	(238,021)
2024	(229,080)	(4,366)	0	(233,446)
2025	(224,590)	(4,280)	0	(228,870)
2026	(220,100)	(4,194)	0	(224,295)
2027	(215,611)	(4,109)	0	(219,720)
2028	(211,121)	(4,023)	0	(215,144)
2029	(206,631)	(3,938)	0	(210,569)
2030	(202,141)	(3,852)	0	(205,993)
2031	(197,651)	(3,767)	0	(201,418)
2032	(193,161)	(3,681)	0	(196,843)
2033	(188,672)	(3,596)	0	(192,267)
2034	(184,182)	(3,510)	0	(187,692)
2035	(179,692)	(3,424)	0	(183,116)
2036	(175,202)	(3,339)	0	(178,541)
2037	(170,712)	(3,253)	0	(173,966)
2038	(166,222)	(3,168)	0	(169,390)
2039	(161,733)	(3,082)	0	(164,815)
2040	(157,243)	(2,997)	0	(160,239)
2041	(152,753)	(2,911)	0	(155,664)
2042	(148,263)	(2,825)	0	(151,089)
2043	(143,773)	(2,740)	0	(146,513)
2044	(139,283)	(2,654)	0	(141,938)
2045	(134,794)	(2,569)	0	(137,362)
2046	(130,304)	(2,483)	0	(132,787)
2047	(125,814)	(2,398)	0	(128,212)
2048	(121,324)	(2,312)	0	(123,636)
2049	(116,834)	(2,227)	0	(119,061)
2050	(112,344)	(2,141)	0	(114,485)
2051	(107,855)	(2,055)	0	(109,910)
2052	(103,365)	(1,970)	0	(105,335)
2053	(98,875)	(1,884)	0	(100,759)
2054	(94,385)	(1,799)	0	(96,184)
2055	(89,895)	(1,713)	0	(91,608)
2056	(85,405)	(1,628)	0	(87,033)
2057	(80,916)	(1,542)	0	(82,458)
2058	(76,426)	(1,456)	0	(77,882)
2059	(71,936)	(1,371)	0	(73,307)
2060	(67,446)	(1,285)	0	(68,731)
2061	(62,956)	(1,200)	0	(64,156)
2062	(58,466)	(1,114)	0	(59,581)
2063	(53,977)	(1,029)	0	(55,005)
2064	(49,487)	(943)	0	(50,430)
2065	(44,997)	(858)	0	(45,854)
2066	(40,507)	(772)	0	(41,279)
2067	(36,017)	(686)	0	(36,704)
2068	(31,527)	(601)	0	(32,128)
2069	(27,038)	(515)	0	(27,553)
2070	(22,548)	(430)	0	(22,977)
2071	(18,058)	(344)	0	(18,402)
2072	(13,568)	(259)	0	(13,827)
2073	(9,078)	(173)	0	(9,251)
2074	(4,588)	(87)	0	(4,676)
2075	(99)	(2)	0	(100)
2076	0	0	0	0
2077	0	0	0	0
2078	0	0	0	0
2079	0	0	0	0
2080	0	0	0	0
2081	0	0	0	0
2082	0	0	0	0

ENTERGY ARKANSAS, INC.
OPEN ACCESS TRANSMISSION TARIFF
ACCUMULATED DEFERRED INVESTMENT TAX CREDIT - 3%
FOR YEAR ENDED DECEMBER 31, 2009

ACCOUNT NUMBER	ACCOUNT DESCRIPTION	MONTH	BALANCE
2552	ACCUM DEFERRED ITC 3%	December-08	2
2552	ACCUM DEFERRED ITC 3%	January-09	2
2552	ACCUM DEFERRED ITC 3%	February-09	2
2552	ACCUM DEFERRED ITC 3%	March-09	2
2552	ACCUM DEFERRED ITC 3%	April-09	2
2552	ACCUM DEFERRED ITC 3%	May-09	2
2552	ACCUM DEFERRED ITC 3%	June-09	2
2552	ACCUM DEFERRED ITC 3%	July-09	2
2552	ACCUM DEFERRED ITC 3%	August-09	2
2552	ACCUM DEFERRED ITC 3%	September-09	2
2552	ACCUM DEFERRED ITC 3%	October-09	2
2552	ACCUM DEFERRED ITC 3%	November-09	2
2552	ACCUM DEFERRED ITC 3%	December-09	2
TOTAL ACCUM DEFERRED ITC 3%			26
DIVIDED BY 13			13
THIRTEEN MONTH AVERAGE			2

**ENTERGY GULF STATES-LA, LLC
ELECTRIC ONLY
OPEN ACCESS TRANSMISSION TARIFF
ACCUMULATED DEFERRED INVESTMENT TAX CREDIT - 3%
FOR YEAR ENDED DECEMBER 31, 2009**

ACCOUNT NUMBER	ACCOUNT DESCRIPTION	MONTH	BALANCE
2552	ACCUM DEFERRED ITC 3%	December-08	(58)
2552	ACCUM DEFERRED ITC 3%	January-09	(55)
2552	ACCUM DEFERRED ITC 3%	February-09	(52)
2552	ACCUM DEFERRED ITC 3%	March-09	(49)
2552	ACCUM DEFERRED ITC 3%	April-09	(46)
2552	ACCUM DEFERRED ITC 3%	May-09	(43)
2552	ACCUM DEFERRED ITC 3%	June-09	(40)
2552	ACCUM DEFERRED ITC 3%	July-09	(37)
2552	ACCUM DEFERRED ITC 3%	August-09	(34)
2552	ACCUM DEFERRED ITC 3%	September-09	(31)
2552	ACCUM DEFERRED ITC 3%	October-09	(28)
2552	ACCUM DEFERRED ITC 3%	November-09	(25)
2552	ACCUM DEFERRED ITC 3%	December-09	(28)
TOTAL ACCUM DEFERRED ITC 3%			(526)
DIVIDED BY 13			13
THIRTEEN MONTH AVERAGE			(40)

**ENTERGY LOUISIANA, LLC
OPEN ACCESS TRANSMISSION TARIFF
ACCUMULATED DEFERRED INVESTMENT TAX CREDIT - 3%
FOR YEAR ENDED DECEMBER 31, 2009**

ACCOUNT NUMBER	ACCOUNT DESCRIPTION	MONTH	BALANCE
2552	ACCUM DEFERRED ITC 3%	December-08	0
2552	ACCUM DEFERRED ITC 3%	January-09	0
2552	ACCUM DEFERRED ITC 3%	February-09	0
2552	ACCUM DEFERRED ITC 3%	March-09	0
2552	ACCUM DEFERRED ITC 3%	April-09	0
2552	ACCUM DEFERRED ITC 3%	May-09	0
2552	ACCUM DEFERRED ITC 3%	June-09	0
2552	ACCUM DEFERRED ITC 3%	July-09	0
2552	ACCUM DEFERRED ITC 3%	August-09	0
2552	ACCUM DEFERRED ITC 3%	September-09	0
2552	ACCUM DEFERRED ITC 3%	October-09	0
2552	ACCUM DEFERRED ITC 3%	November-09	0
2552	ACCUM DEFERRED ITC 3%	December-09	0
TOTAL ACCUM DEFERRED ITC 3%			<u>0</u>
DIVIDED BY 13			<u>13</u>
THIRTEEN MONTH AVERAGE			<u><u>0</u></u>

**ENTERGY MISSISSIPPI, INC.
OPEN ACCESS TRANSMISSION TARIFF
ACCUMULATED DEFERRED INVESTMENT TAX CREDIT - 3%
FOR YEAR ENDED DECEMBER 31, 2009**

ACCOUNT NUMBER	ACCOUNT DESCRIPTION	MONTH	BALANCE
255	ACCUM DEF INV TAX CREDIT	December-08	0
255	ACCUM DEF INV TAX CREDIT	January-09	0
255	ACCUM DEF INV TAX CREDIT	February-09	0
255	ACCUM DEF INV TAX CREDIT	March-09	0
255	ACCUM DEF INV TAX CREDIT	April-09	0
255	ACCUM DEF INV TAX CREDIT	May-09	0
255	ACCUM DEF INV TAX CREDIT	June-09	0
255	ACCUM DEF INV TAX CREDIT	July-09	0
255	ACCUM DEF INV TAX CREDIT	August-09	0
255	ACCUM DEF INV TAX CREDIT	September-09	0
255	ACCUM DEF INV TAX CREDIT	October-09	0
255	ACCUM DEF INV TAX CREDIT	November-09	0
255	ACCUM DEF INV TAX CREDIT	December-09	0
TOTAL ACCUM DEFERRED ITC 3%			<u>0</u>
DIVIDED BY 13			<u>13</u>
THIRTEEN MONTH AVERAGE			<u><u>0</u></u>

ENTERGY NEW ORLEANS, INC.
ELECTRIC ONLY
OPEN ACCESS TRANSMISSION TARIFF
ACCUMULATED DEFERRED INVESTMENT TAX CREDIT - 3%
FOR YEAR ENDED DECEMBER 31, 2009

ACCOUNT NUMBER	ACCOUNT DESCRIPTION	MONTH	BALANCE
2552	ACCUM DEFERRED ITC 3%	December-08	0
2552	ACCUM DEFERRED ITC 3%	January-09	0
2552	ACCUM DEFERRED ITC 3%	February-09	0
2552	ACCUM DEFERRED ITC 3%	March-09	0
2552	ACCUM DEFERRED ITC 3%	April-09	0
2552	ACCUM DEFERRED ITC 3%	May-09	0
2552	ACCUM DEFERRED ITC 3%	June-09	0
2552	ACCUM DEFERRED ITC 3%	July-09	0
2552	ACCUM DEFERRED ITC 3%	August-09	0
2552	ACCUM DEFERRED ITC 3%	September-09	0
2552	ACCUM DEFERRED ITC 3%	October-09	0
2552	ACCUM DEFERRED ITC 3%	November-09	0
2552	ACCUM DEFERRED ITC 3%	December-09	0
TOTAL ACCUM DEFERRED ITC 3%			0
DIVIDED BY 13			13
THIRTEEN MONTH AVERAGE			0

ENTERGY TEXAS, INC.
OPEN ACCESS TRANSMISSION TARIFF
ACCUMULATED DEFERRED INVESTMENT TAX CREDIT - 3%
FOR YEAR ENDED DECEMBER 31, 2009

ACCOUNT NUMBER	ACCOUNT DESCRIPTION	MONTH	BALANCE
2552	ACCUM DEFERRED ITC 3%	December-08	(79)
2552	ACCUM DEFERRED ITC 3%	January-09	(73)
2552	ACCUM DEFERRED ITC 3%	February-09	(67)
2552	ACCUM DEFERRED ITC 3%	March-09	(61)
2552	ACCUM DEFERRED ITC 3%	April-09	(55)
2552	ACCUM DEFERRED ITC 3%	May-09	(49)
2552	ACCUM DEFERRED ITC 3%	June-09	(43)
2552	ACCUM DEFERRED ITC 3%	July-09	(37)
2552	ACCUM DEFERRED ITC 3%	August-09	(31)
2552	ACCUM DEFERRED ITC 3%	September-09	(25)
2552	ACCUM DEFERRED ITC 3%	October-09	(19)
2552	ACCUM DEFERRED ITC 3%	November-09	(13)
2552	ACCUM DEFERRED ITC 3%	December-09	0
TOTAL ACCUM DEFERRED ITC 3%			<u>(552)</u>
DIVIDED BY 13			13
THIRTEEN MONTH AVERAGE			<u><u>(42)</u></u>

ENTERGY ARKANSAS, INC.
OATT FILING
PLANT IN SERVICE
FOR THE YEAR ENDED DECEMBER 31, 2009

DESCRIPTION	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	13 MONTH AVERAGE
STEAM	839,980,817	840,316,242	840,375,941	841,827,007	847,745,988	853,613,627	850,249,246	848,164,253	848,016,968	849,197,227	849,280,646	849,332,991	849,600,480	846,746,264
ARO STEAM	775,616	775,616	775,616	775,616	775,616	775,616	775,616	775,616	775,616	775,616	775,616	775,616	775,616	775,616
NUCLEAR	2,233,893,798	2,234,353,636	2,235,560,797	2,236,362,429	2,226,297,928	2,241,468,638	2,241,261,303	2,241,659,530	2,242,128,923	2,255,116,435	2,260,459,683	2,261,753,269	2,264,626,711	2,244,226,391
ARO NUCLEAR	63,301,902	63,301,902	63,301,902	63,301,902	63,301,902	63,301,902	63,301,902	63,301,902	63,301,902	63,301,902	63,301,902	63,301,902	63,301,902	63,301,902
HYDRO	29,895,939	29,928,112	33,233,242	33,242,112	33,244,024	33,248,291	33,317,153	34,109,570	34,204,232	34,203,960	34,203,960	34,203,960	34,681,788	33,208,949
ARO HYDRO	7,341	7,341	7,341	7,341	7,341	7,341	7,341	7,341	7,341	7,341	7,341	7,341	7,341	7,341
OTHER	223,713,276	211,206,954	211,237,699	418,948,572	419,167,273	432,336,231	432,508,132	432,523,292	432,670,612	431,606,046	432,165,997	357,519,313	294,928,596	363,894,692
ARO OTHER	23,762	23,762	23,762	23,762	23,762	23,762	23,762	23,762	23,762	23,762	23,762	23,762	23,762	23,762
PRODUCTION	3,391,592,451 (2)	3,379,912,565	3,384,516,300	3,594,488,741	3,590,563,834	3,624,775,408	3,621,444,455	3,620,565,266	3,621,129,356	3,634,232,288	3,640,218,908	3,567,018,153	3,507,946,196 (4)	3,552,184,917
STEP-UP FACILITIES	30,562,162	30,562,162	30,563,486	30,563,486	32,552,663	32,659,102	32,555,265	32,555,271	23,341,538	23,344,515	23,344,515	23,238,993	21,511,684	28,258,065
OTHER TRANS.	1,121,677,263	1,123,683,572	1,124,307,917	1,127,682,311	1,141,948,056	1,150,124,067	1,153,155,206	1,152,624,045	1,162,204,639	1,162,374,448	1,164,229,822	1,169,632,829	1,171,562,528	1,148,092,823
TRANSMISSION	1,152,239,425 (1)	1,154,245,734	1,154,871,403	1,158,245,796	1,174,500,719	1,182,783,170	1,185,710,471	1,185,179,316	1,185,546,177	1,185,718,964	1,187,574,337	1,192,871,822	1,193,074,212 (3)	1,176,350,888
Regional Trans	-	-	-	5,963,727	5,963,727	5,963,727	6,046,158	6,046,158	6,048,472	6,048,472	6,048,472	6,048,423	6,048,423 (3)	4,632,747
													1,199,122,634	1,180,983,635
DISTRIBUTION	2,300,026,880 (1)	2,305,941,468	2,312,282,860	2,322,695,707	2,358,403,974	2,368,163,850	2,359,789,925	2,367,783,758	2,376,279,398	2,364,916,067	2,372,836,869	2,378,687,623	2,389,264,188 (3)	2,352,082,505
OTHER GENERAL	149,088,638	150,406,458	151,107,465	152,795,587	154,239,881	155,651,902	155,296,521	156,263,450	156,533,153	157,440,047	158,666,909	167,949,807	167,839,078	156,482,992
NORTH ANT. CME	13,668,159	13,668,148	13,668,149	13,668,150	13,668,151	13,668,152	13,668,153	13,668,154	13,668,155	13,668,156	13,668,157	13,668,158	13,668,159	13,668,153
GENERAL	162,756,796 (1)	164,074,606	164,775,613	166,463,736	167,908,032	169,320,054	169,964,674	169,931,604	170,201,308	171,108,203	172,335,066	181,617,964	181,507,237 (3)	170,151,146
INTANGIBLE	309,952,928 (2)	310,542,712	311,694,735	313,666,694	315,355,233	317,421,542	318,753,792	319,690,974	320,017,215	320,070,198	320,373,635	320,955,192	324,044,979 (4)	317,118,448
TOTAL	7,316,568,481 (1)	7,314,717,086	7,328,140,911	7,561,524,402	7,612,695,519	7,668,427,751	7,661,709,475	7,669,197,077	7,679,221,926	7,682,094,192	7,699,387,237	7,647,199,177	7,601,885,234 (3)	7,572,520,651

SCHEDULE MAY NOT ADD DUE TO ROUNDING.

- (1) D.4.1.4
- (2) D.4.1.2
- (3) D.4.1.5
- (4) D.4.1.3

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/19/2010	Year/Period of Report End of 2009/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
3. Additions or revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	33,366	
3	(302) Franchises and Consents	3,832,306	
4	(303) Miscellaneous Intangible Plant	306,087,256	14,094,427
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	309,952,928	14,094,427
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	2,128,382	
9	(311) Structures and Improvements	83,434,009	95,023
10	(312) Boiler Plant Equipment	478,181,031	14,083,246
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	185,626,589	3,574,683
13	(315) Accessory Electric Equipment	72,664,392	1,479,531
14	(316) Misc. Power Plant Equipment	17,946,413	266,031
15	(317) Asset Retirement Costs for Steam Production	775,616	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	840,756,432	19,498,514
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	2,648,090	
19	(321) Structures and Improvements	406,231,336	1,369,267
20	(322) Reactor Plant Equipment	1,087,798,604	33,063,475
21	(323) Turbogenerator Units	294,047,578	110,476
22	(324) Accessory Electric Equipment	239,552,455	1,257,895
23	(325) Misc. Power Plant Equipment	203,615,737	1,141,614
24	(326) Asset Retirement Costs for Nuclear Production	63,301,902	
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	2,297,195,702	36,942,727
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	1,306,183	-1,710
28	(331) Structures and Improvements	2,756,081	22,540
29	(332) Reservoirs, Dams, and Waterways	14,799,564	94,309
30	(333) Water Wheels, Turbines, and Generators	8,211,376	4,330,634
31	(334) Accessory Electric Equipment	817,589	217,503
32	(335) Misc. Power PLant Equipment	2,005,147	129,605
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production	7,341	
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	29,903,281	4,792,881
36	D. Other Production Plant		
37	(340) Land and Land Rights	606,048	46
38	(341) Structures and Improvements	18,173,685	207,864,506
39	(342) Fuel Holders, Products, and Accessories	309,249	
40	(343) Prime Movers	7,507,464	792,077
41	(344) Generators	194,134,425	672,178
42	(345) Accessory Electric Equipment	2,673,561	968,539
43	(346) Misc. Power Plant Equipment	308,844	44,931
44	(347) Asset Retirement Costs for Other Production	23,762	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	223,737,038	210,342,277
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,391,592,453	271,576,399

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/19/2010	Year/Period of Report End of 2009/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

how in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			33,366	2
			3,832,306	3
		-2,375	320,179,308	4
		-2,375	324,044,980	5
				6
				7
			2,128,382	8
2,058			83,526,974	9
8,325,513			483,938,764	10
				11
1,237,354			187,963,918	12
215,900			73,928,023	13
98,026			18,114,418	14
			775,616	15
9,878,851			850,376,095	16
				17
			2,648,090	18
433,727			407,166,876	19
3,985,177			1,116,876,902	20
232,986			293,925,068	21
219,024			240,591,326	22
1,338,900			203,418,451	23
			63,301,902	24
6,209,814			2,327,928,615	25
				26
1			1,304,472	27
			2,778,621	28
			14,893,873	29
			12,542,010	30
			1,035,092	31
7,031			2,127,721	32
				33
			7,341	34
7,032			34,689,130	35
				36
166,405			439,689	37
75,238,456			150,799,735	38
			309,249	39
4,184,958		12,500,000	16,614,583	40
59,457,211		-12,500,000	122,849,392	41
			3,642,100	42
79,927			273,848	43
			23,762	44
139,126,957			294,952,358	45
155,222,654			3,507,946,198	46

Name of Respondent Entergy Arkansas, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/19/2010	Year/Period of Report End of 2009/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
	(350) Land and Land Rights	49,210,497	82,587	
49	(352) Structures and Improvements	35,421,530	868,081	
50	(353) Station Equipment	437,190,956	19,404,506	
51	(354) Towers and Fixtures	142,462,858	-140,313	
52	(355) Poles and Fixtures	220,909,714	22,355,935	
53	(356) Overhead Conductors and Devices	266,877,214	9,524,593	
54	(357) Underground Conduit	10,665	-13	
55	(358) Underground Conductors and Devices	39,153		
56	(359) Roads and Trails	116,838		
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,152,239,425	52,095,376	
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	4,967,913		
61	(361) Structures and Improvements	13,168,290	727,762	
62	(362) Station Equipment	314,831,308	13,670,728	
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	440,327,760	37,637,977	
65	(365) Overhead Conductors and Devices	353,446,610	24,795,527	
66	(366) Underground Conduit	78,630,336	4,706,027	
67	(367) Underground Conductors and Devices	127,230,538	6,652,118	
68	(368) Line Transformers	533,218,454	47,612,282	
69	(369) Services	197,247,923	6,374,504	
70	(370) Meters	130,089,842	1,249,021	
71	(371) Installations on Customer Premises	30,000,437	2,578,361	
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	76,867,469	2,945,708	
74	(374) Asset Retirement Costs for Distribution Plant			
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,300,026,880	148,950,015	
	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software		6,046,047	
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		6,046,047	
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	3,431,407		
87	(390) Structures and Improvements	63,890,662	3,336,550	
88	(391) Office Furniture and Equipment	24,564,023	13,301,283	
89	(392) Transportation Equipment	12,879		
90	(393) Stores Equipment	812,091	271,773	
91	(394) Tools, Shop and Garage Equipment	10,559,204	1,612,354	
92	(395) Laboratory Equipment	1,267,503	277,947	
93	(396) Power Operated Equipment	233,491		
94	(397) Communication Equipment	41,523,468	1,806,982	
95	(398) Miscellaneous Equipment	2,787,230	603,243	
96	SUBTOTAL (Enter Total of lines 86 thru 95)	149,081,958	21,210,132	
97	(399) Other Tangible Property	13,674,837	-6,690	
98	(399.1) Asset Retirement Costs for General Plant			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	162,756,795	21,203,442	
100	TOTAL (Accounts 101 and 106)	7,316,568,481	513,965,706	
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	7,316,568,481	513,965,706	

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/19/2010	Year/Period of Report End of 2009/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
5,392			49,287,692		48
1,005		-12,674	36,275,932		49
8,305,182		-457,322	447,832,958		50
82,734			142,239,811		51
1,736,211			241,529,438		52
660,069			275,741,738		53
			10,652		54
			39,153		55
			116,838		56
					57
10,790,593		-469,996	1,193,074,212		58
					59
			4,967,913		60
9,331			13,886,721		61
1,495,936			327,006,100		62
					63
15,407,062			462,558,675		64
24,391,389			353,850,748		65
118,366			83,217,997		66
1,410,908			132,471,748		67
11,645,901			569,184,835		68
450,976			203,171,451		69
3,282,577			128,056,286		70
1,064,657		29,151	31,543,292		71
					72
435,604		-29,151	79,348,422		73
					74
59,712,707			2,389,264,188		75
					76
					77
					78
		106,951	106,951		79
		-104,576	5,941,471		80
					81
					82
					83
		2,375	6,048,422		84
					85
			3,431,407		86
455,274		12,674	66,784,612		87
2,185,683			35,679,623		88
			12,879		89
854			1,083,010		90
177,217		457,322	12,451,663		91
			1,545,450		92
			233,491		93
39,502			43,290,948		94
64,468			3,326,005		95
2,922,998		469,996	167,839,088		96
			13,668,147		97
					98
2,922,998		469,996	181,507,235		99
228,648,952			7,601,885,235		100
					101
					102
					103
228,648,952			7,601,885,235		104

ENTERGY GULF STATES LOUISIANA, LLC
OATT FILING
PLANT IN SERVICE
FOR THE YEAR ENDED DECEMBER 31, 2009

DESCRIPTION	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	13 MONTH AVERAGE
STEAM	970,981,815	970,901,075	970,822,681	970,840,655	975,124,991	972,472,988	971,940,836	972,052,210	973,231,014	974,822,230	974,811,477	977,567,326	977,693,839	973,174,087
ARO STEAM	892,128	892,128	892,128	892,128	892,128	892,128	892,128	892,128	892,128	892,128	892,128	892,128	892,128	892,128
NUCLEAR	3,253,108,933	3,256,230,667	3,254,381,968	3,256,230,667	3,259,774,101	3,260,233,778	3,262,377,011	3,262,869,675	3,265,941,140	3,266,029,387	3,282,014,605	3,294,019,885	3,358,022,588	3,271,340,835
ARO NUCLEAR	27,438,631	27,438,631	27,438,631	27,438,631	27,438,631	27,438,631	27,438,631	27,438,631	27,438,631	27,438,631	27,438,631	27,438,631	27,438,631	27,438,631
OTHER	112,870,399	112,754,421	113,098,728	113,098,728	113,105,727	113,104,225	113,104,284	116,408,492	118,227,072	120,242,287	120,241,482	195,064,600	259,952,028	132,349,244
ARO OTHER	4,364,480,147	4,365,011,166	4,366,289,830	4,368,498,809	4,374,335,579	4,374,141,750	4,375,732,880	4,379,479,135	4,385,729,986	4,389,424,642	4,405,398,324	4,494,982,569	4,623,999,215	4,405,194,926
PRODUCTION	11,913,556	12,240,863	12,240,863	12,237,706	12,237,706	12,232,209	12,232,209	12,355,151	12,340,691	12,340,691	12,340,891	12,340,691	14,067,969	12,393,923
STEP-UP FACILITIES	757,769,911	761,321,811	780,887,153	786,438,955	785,503,721	787,072,744	777,469,729	777,469,729	778,635,144	783,507,222	784,329,526	787,517,163	793,501,444	780,259,338
OTHER TRANS.	763,683,467	773,562,474	793,128,016	798,676,661	800,741,427	799,304,952	789,169,280	789,824,880	790,975,835	795,647,912	796,670,216	799,857,854	807,568,412	792,693,281
TRANSMISSION	0	0	0	4,720,493	4,720,493	4,720,493	4,803,087	4,803,087	4,805,162	4,805,162	4,805,119	4,805,119	4,805,119	3,676,410
Region Trans	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DISTRIBUTION	1,104,827,016	1,111,124,023	1,114,147,444	1,178,354,401	1,183,976,254	1,193,738,137	1,198,869,619	1,206,229,182	1,212,662,190	1,213,378,807	1,219,202,949	1,227,054,380	1,236,052,650	1,184,564,389
GENERAL	88,550,157	89,020,969	89,614,339	90,242,925	91,185,464	92,815,741	93,355,156	93,599,107	93,733,567	93,937,419	94,460,713	97,870,612	99,360,550	92,902,901
INTANGIBLE	144,943,455	145,946,205	146,938,776	148,160,622	149,298,617	151,122,108	150,402,537	150,054,414	150,285,517	150,277,400	150,578,625	150,714,482	153,114,693	149,372,112
TOTAL	6,472,494,243	6,484,564,837	6,510,118,405	6,588,653,912	6,604,257,834	6,615,843,182	6,613,352,569	6,623,980,806	6,638,212,257	6,647,671,343	6,671,115,945	6,775,285,017	6,924,901,639	6,628,503,999
SECURITIZATION	(70,999,588)	(70,999,588)	(70,999,588)	(70,999,588)	(70,999,588)	(70,999,588)	(70,999,588)	(70,999,588)	(70,999,641)	(70,999,641)	(70,999,641)	(70,999,641)	(70,999,641)	(70,999,609)
TOTAL PLANT	6,401,494,654	6,413,665,249	6,439,118,817	6,517,654,323	6,533,258,246	6,544,843,593	6,542,352,981	6,552,981,218	6,567,212,616	6,576,671,702	6,600,116,305	6,704,285,376	6,853,901,998	6,557,504,391

	2008		2009	
	FERC Form 1	Securitization	Balance Above	Balance Above
Production	(2)	4,361,125,800	3,364,348	4,623,995,215
Transmission	(1)	753,129,170	16,554,297	807,569,412
Regional Trans	(1)	-	-	4,805,119
Distribution	(1)	1,055,877,597	48,949,419	1,236,052,650
General	(1)	86,418,633	2,131,524	99,360,550
Intangible	(2)	144,943,454	-	153,114,693
Total	(1)	6,401,494,654	70,999,588	6,924,901,639

SCHEDULE MAY NOT ADD DUE TO ROUNDING

- (1) D.4.2.4
- (2) D.4.2.2
- (3) D.4.2.5
- (4) D.4.2.3

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report End of
Entergy Gulf States Louisiana, L.L.C.		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	04/19/2010	2009/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)					
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Include or revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
1	1. INTANGIBLE PLANT				
2	(301) Organization	4,014,267	40,861		
3	(302) Franchises and Consents				
4	(303) Miscellaneous Intangible Plant	140,929,187	8,132,507		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	144,943,454	8,173,368		
6	2. PRODUCTION PLANT				
7	A. Steam Production Plant				
8	(310) Land and Land Rights	4,509,543			
9	(311) Structures and Improvements	133,057,458	305,598		
10	(312) Boiler Plant Equipment	488,288,095	6,880,603		
11	(313) Engines and Engine-Driven Generators				
12	(314) Turbogenerator Units	213,870,732	1,013,370		
13	(315) Accessory Electric Equipment	118,201,073	664,334		
14	(316) Misc. Power Plant Equipment	9,697,467	157,807		
15	(317) Asset Retirement Costs for Steam Production	892,128			
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	968,516,496	9,021,712		
17	B. Nuclear Production Plant				
18	(320) Land and Land Rights	8,506,358			
19	(321) Structures and Improvements	1,403,404,190	9,493,402		
20	(322) Reactor Plant Equipment	764,641,517	22,804,986		
21	(323) Turbogenerator Units	375,703,904	4,665,335		
22	(324) Accessory Electric Equipment	646,048,933	12,255,479		
23	(325) Misc. Power Plant Equipment	54,295,336	3,422,638		
24	(326) Asset Retirement Costs for Nuclear Production	27,438,633	61,835,895		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	3,280,038,871	114,477,735		
26	C. Hydraulic Production Plant				
27	(330) Land and Land Rights				
28	(331) Structures and Improvements				
29	(332) Reservoirs, Dams, and Waterways				
30	(333) Water Wheels, Turbines, and Generators				
31	(334) Accessory Electric Equipment		1		
32	(335) Misc. Power PLant Equipment				
33	(336) Roads, Railroads, and Bridges				
34	(337) Asset Retirement Costs for Hydraulic Production				
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		1		
36	D. Other Production Plant				
37	(340) Land and Land Rights	601,968	182,917		
38	(341) Structures and Improvements		77,438,614		
39	(342) Fuel Holders, Products, and Accessories				
40	(343) Prime Movers	4,705,744	4,212,335		
41	(344) Generators	106,902,657	64,144,240		
42	(345) Accessory Electric Equipment		152,566		
43	(346) Misc. Power Plant Equipment	360,062	1,250,926		
44	(347) Asset Retirement Costs for Other Production				
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	112,570,431	147,381,598		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	4,361,125,799	270,881,045		

Name of Respondent Entergy Gulf States Louisiana, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/19/2010	Year/Period of Report End of 2009/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

how in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			4,055,128	2
				3
		-2,131	149,059,563	4
		-2,131	153,114,691	5
				6
				7
			4,509,543	8
209,654			133,153,402	9
2,380,753			492,787,945	10
				11
-334,946			215,219,048	12
30,649			118,834,758	13
23,578			9,831,696	14
			892,128	15
2,309,688			975,228,520	16
				17
			8,506,358	18
1,092,433			1,411,805,159	19
3,555,444			783,891,059	20
311,578			380,057,661	21
3,658,135			654,646,277	22
442,299		-2,400	57,273,275	23
			89,274,528	24
9,059,889		-2,400	3,385,454,317	25
				26
				27
				28
				29
				30
			1	31
				32
				33
				34
			1	35
				36
			784,885	37
			77,438,614	38
				39
			8,918,079	40
			171,046,897	41
			152,566	42
			1,610,988	43
				44
			259,952,029	45
11,369,577		-2,400	4,620,634,867	46

Name of Respondent Entergy Gulf States Louisiana, L.L.C.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/19/2010	Year/Period of Report End of 2009/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
	(350) Land and Land Rights	49,005,354	388,621	
49	(352) Structures and Improvements	14,884,516	437,513	
50	(353) Station Equipment	318,047,018	21,270,666	
51	(354) Towers and Fixtures	69,608,852	1,538,748	
52	(355) Poles and Fixtures	160,006,894	4,198,934	
53	(356) Overhead Conductors and Devices	141,098,041	12,997,409	
54	(357) Underground Conduit	7,850		
55	(358) Underground Conductors and Devices	248,401	-349	
56	(359) Roads and Trails	222,244		
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	753,129,170	40,831,542	
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	7,043,050	484,316	
61	(361) Structures and Improvements	8,218,384	1,211,914	
62	(362) Station Equipment	154,226,828	24,984,234	
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	143,451,692	32,941,113	
65	(365) Overhead Conductors and Devices	162,563,927	25,110,757	
66	(366) Underground Conduit	49,939,626	3,447,259	
67	(367) Underground Conductors and Devices	78,083,730	6,108,679	
68	(368) Line Transformers	226,006,668	44,631,269	
69	(369) Services	119,037,219	8,509,082	
70	(370) Meters	41,590,248	3,010,574	
71	(371) Installations on Customer Premises	51,049,292	1,782,434	
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	14,666,933	4,414,003	
74	(374) Asset Retirement Costs for Distribution Plant			
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,055,877,597	156,635,634	
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware		84,962	
80	(383) Computer Software		4,718,026	
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		4,802,988	
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	2,367,764	36,082	
87	(390) Structures and Improvements	31,951,063	4,252,395	
88	(391) Office Furniture and Equipment	13,279,452	5,078,718	
89	(392) Transportation Equipment	4,953		
90	(393) Stores Equipment	1,212,331		
91	(394) Tools, Shop and Garage Equipment	3,399,391	750,702	
92	(395) Laboratory Equipment	1,390,561	1,062,371	
93	(396) Power Operated Equipment	704,157		
94	(397) Communication Equipment	30,777,641	1,070,688	
95	(398) Miscellaneous Equipment	1,331,322	141,805	
96	SUBTOTAL (Enter Total of lines 86 thru 95)	86,418,635	12,392,761	
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	86,418,635	12,392,761	
100	TOTAL (Accounts 101 and 106)	6,401,494,655	493,717,338	
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	6,401,494,655	493,717,338	

Name of Respondent Entergy Gulf States Louisiana, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/19/2010	Year/Period of Report End of 2009/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
		52,630	49,446,605	48
41,057		280,275	15,561,247	49
2,019,763		205,833	337,503,754	50
51,495			71,096,105	51
478,733			163,727,095	52
893,636			153,201,814	53
			7,850	54
		349	248,401	55
			222,244	56
				57
3,484,684		539,087	791,015,115	58
				59
		-52,629	7,474,737	60
24,078		-295,201	9,111,019	61
2,725,166		-190,551	176,295,345	62
				63
8,593,339			167,799,466	64
6,074,800			181,599,884	65
-23,490			53,410,375	66
441,509			83,750,900	67
3,362,819			267,275,118	68
1,141,078			126,405,223	69
1,558,861			43,041,961	70
199,787		1,391,450	54,023,389	71
				72
773,671		-1,391,450	16,915,815	73
				74
24,871,618		-538,381	1,187,103,232	75
				76
				77
				78
			84,962	79
		2,131	4,720,157	80
				81
				82
				83
		2,131	4,805,119	84
				85
85,484			2,318,362	86
484,302			35,719,156	87
712,538			17,645,632	88
			4,953	89
64,919			1,147,412	90
22,924			4,127,169	91
			2,452,932	92
			704,157	93
110,943			31,737,386	94
101,312			1,371,815	95
1,582,422			97,228,974	96
				97
				98
1,582,422			97,228,974	99
41,308,301		-1,694	6,853,901,998	100
				101
				102
				103
41,308,301		-1,694	6,853,901,998	104

ENTERGY LOUISIANA, LLC.
OATT FILING
PLANT IN SERVICE
FOR THE YEAR ENDED DECEMBER 31, 2009

DESCRIPTION	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	13 MONTH AVERAGE
STEAM	701,808,611	703,140,001	703,021,805	705,662,618	706,949,175	706,329,686	706,904,915	713,422,364	715,488,531	716,204,889	716,397,690	717,510,428	718,420,427	710,097,011
ARO STEAM	1,343,880	1,343,880	1,343,880	1,343,880	1,343,880	1,343,880	1,343,880	1,343,880	1,343,880	1,343,880	1,343,880	1,343,880	1,343,880	1,343,880
NUCLEAR	2,709,411,042	2,710,415,361	2,710,372,994	2,710,034,655	2,709,604,737	2,709,981,368	2,712,859,159	2,713,521,235	2,713,788,140	2,713,996,440	2,714,218,859	2,714,340,196	2,765,684,041	2,716,017,556
ARO NUCLEAR	45,441,987	45,441,987	45,441,987	45,441,987	45,441,987	45,441,987	45,441,987	45,441,987	45,441,987	45,441,987	45,441,987	45,441,987	45,441,987	45,441,987
OTHER	315,523,834	315,622,211	315,636,807	315,635,273	315,633,674	315,633,674	315,633,674	315,673,716	315,672,341	343,186,815	343,684,870	343,834,315	345,009,666	324,336,990
PRODUCTION	3,773,529,353	3,775,963,439	3,775,817,471	3,778,118,412	3,778,973,453	3,778,730,594	3,782,183,614	3,789,403,182	3,791,734,878	3,820,174,010	3,821,087,286	3,822,470,805	3,875,900,001	3,797,237,423
STEP-UP FACILITIES	14,955,811	14,955,811	14,955,811	14,955,811	14,955,811	14,955,811	15,018,148	15,018,239	15,023,370	17,146,243	17,183,668	17,130,415	17,189,408	15,649,566
OTHER TRANS.	929,634,489	931,813,087	959,414,419	995,268,060	994,775,929	1,034,937,637	1,027,745,306	1,030,550,258	1,031,748,707	1,034,760,256	1,039,081,436	1,045,727,788	1,047,759,504	1,007,939,760
TRANSMISSION	944,590,300	946,768,898	974,370,230	1,010,223,871	1,009,731,740	1,049,893,448	1,042,763,454	1,045,568,498	1,046,772,077	1,051,906,498	1,056,265,104	1,062,858,202	1,064,948,912	1,023,589,326
Region Trans	-	-	-	5,670,089	5,670,089	5,670,089	5,779,004	5,779,004	5,781,653	5,781,653	5,781,596	5,781,596	5,781,596	4,421,259
													1,070,730,508	1,028,010,585
DISTRIBUTION	2,089,075,133	2,096,649,173	2,103,384,106	2,117,117,471	2,124,129,317	2,135,388,537	2,141,779,659	2,156,999,797	2,272,095,098	2,267,578,777	2,276,081,361	2,281,146,880	2,284,297,751	2,180,440,235
GENERAL	138,060,480	138,370,340	139,103,058	139,725,639	141,601,454	146,315,401	147,697,919	148,731,960	148,655,212	149,601,135	150,308,022	154,755,885	157,825,378	146,211,683
INTANGIBLE	285,801,805 (2)	286,148,053	287,338,593	288,992,987	290,580,767	292,568,559	293,796,302	294,059,374	294,463,726	294,525,335	294,993,667	295,163,296	298,180,168 (4)	292,047,126
TOTAL	7,231,057,072	7,243,899,904	7,280,013,458	7,339,848,469	7,350,686,820	7,408,566,629	7,413,999,953	7,440,541,814	7,559,502,644	7,589,567,408	7,604,517,036	7,622,176,665	7,685,933,806	7,443,947,052
SECURITIZATION	(353,041,916)	(353,041,916)	(353,041,916)	(353,041,916)	(353,041,916)	(353,041,916)	(353,041,916)	(353,041,916)	(353,041,916)	(353,041,916)	(353,041,916)	(353,041,916)	(353,041,916)	(353,041,916)
TOTAL PLANT	6,878,015,156 (1)	6,890,857,988	6,926,971,542	6,986,806,553	6,997,644,904	7,055,524,713	7,060,958,037	7,087,499,898	7,206,460,728	7,236,525,492	7,251,475,120	7,269,134,749	7,333,891,891 (3)	7,090,905,136

	2008			2009		
	FERC Form 1	Securitization	Balance Above	FERC Form 1	Securitization	Balance Above
Production	(2) 3,773,394,752	134,602	3,773,529,353	(4) 3,875,765,402	134,602	3,875,900,001
Transmission	(1) 874,982,755	69,607,545	944,590,300	(3) 995,341,367	69,607,545	1,064,948,912
Regional Trans	(1) -	-	-	(3) 5,781,596	-	5,781,596
Distribution	(1) 1,815,591,529	273,483,604	2,089,075,133	(3) 2,010,814,146	273,483,604	2,284,297,751
General	(1) 128,244,315	9,816,165	138,060,480	(3) 148,009,214	9,816,165	157,825,378
Intangible	(2) 285,801,805	-	285,801,805	(4) 298,180,167	-	298,180,168
Total	(1) 6,878,015,156	353,041,916	7,231,057,072	(3) 7,333,891,892	353,041,916	7,686,933,808

SCHEDULE MAY NOT ADD DUE TO ROUNDING.

- (1) D.4.3.4
- (2) D.4.3.2
- (3) D.4.3.5
- (4) D.4.3.3

Name of Respondent Entergy Louisiana, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/19/2010	Year/Period of Report End of 2009/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
3. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	44,245	
3	(302) Franchises and Consents	19,712	
4	(303) Miscellaneous Intangible Plant	285,737,848	12,381,081
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	285,801,805	12,381,081
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	4,309,169	
9	(311) Structures and Improvements	58,793,889	2,378,004
10	(312) Boiler Plant Equipment	287,854,027	5,285,272
11	(313) Engines and Engine-Driven Generators	4,598	
12	(314) Turbogenerator Units	241,074,269	13,258,966
13	(315) Accessory Electric Equipment	94,483,886	941,590
14	(316) Misc. Power Plant Equipment	15,224,496	999,660
15	(317) Asset Retirement Costs for Steam Production	1,343,880	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	703,088,214	22,863,492
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	898,633	
19	(321) Structures and Improvements	755,316,660	2,754,046
20	(322) Reactor Plant Equipment	1,005,838,437	54,364,888
21	(323) Turbogenerator Units	241,851,317	1,011,931
22	(324) Accessory Electric Equipment	551,631,065	1,708,178
23	(325) Misc. Power Plant Equipment	153,874,930	5,290,908
24	(326) Asset Retirement Costs for Nuclear Production	45,441,987	
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	2,754,853,029	65,129,951
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power Plant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	987,064	
38	(341) Structures and Improvements	152,454,269	1,210,305
39	(342) Fuel Holders, Products, and Accessories	20,835	2,853,284
40	(343) Prime Movers	41,686,462	23,773,559
41	(344) Generators	112,806,988	71,605
42	(345) Accessory Electric Equipment	5,317,811	1,772,930
43	(346) Misc. Power Plant Equipment	2,180,082	92,258
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	315,453,511	29,773,941
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,773,394,754	117,767,384

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
Entergy Louisiana, LLC		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/19/2010	End of 2009/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
7	3. TRANSMISSION PLANT			
	(350) Land and Land Rights	36,432,512	16,201,508	
49	(352) Structures and Improvements	26,279,989	2,306,267	
50	(353) Station Equipment	394,283,490	16,621,440	
51	(354) Towers and Fixtures	55,516,817	10,972,261	
52	(355) Poles and Fixtures	197,212,704	32,206,954	
53	(356) Overhead Conductors and Devices	153,723,689	47,011,150	
54	(357) Underground Conduit	3,581,427		
55	(358) Underground Conductors and Devices	7,737,981		
56	(359) Roads and Trails	214,145	33,892	
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	874,982,754	125,353,472	
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	19,858,531	-55	
61	(361) Structures and Improvements	14,642,863	-332,922	
62	(362) Station Equipment	310,579,241	10,335,851	
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	226,655,712	29,639,547	
65	(365) Overhead Conductors and Devices	456,109,724	42,726,853	
66	(366) Underground Conduit	46,069,436	4,080,303	
67	(367) Underground Conductors and Devices	70,431,570	7,140,103	
68	(368) Line Transformers	331,739,736	72,399,844	
69	(369) Services	162,655,645	23,418,419	
70	(370) Meters	100,359,413	16,003,602	
71	(371) Installations on Customer Premises	55,274,676	775,056	
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	21,214,982	12,600,393	
74	(374) Asset Retirement Costs for Distribution Plant			
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,815,591,529	218,786,994	
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware		102,155	
80	(383) Computer Software		5,676,722	
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		5,778,877	
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	819,739	143,961	
87	(390) Structures and Improvements	49,465,003	13,065,686	
88	(391) Office Furniture and Equipment	20,056,832	9,527,449	
89	(392) Transportation Equipment	292,751		
90	(393) Stores Equipment	3,103,812	33,328	
91	(394) Tools, Shop and Garage Equipment	8,178,888	677,265	
92	(395) Laboratory Equipment	649,891	285,400	
93	(396) Power Operated Equipment	897,170		
94	(397) Communication Equipment	40,958,217	1,353,449	
95	(398) Miscellaneous Equipment	1,887,858	488,136	
96	SUBTOTAL (Enter Total of lines 86 thru 95)	126,310,161	25,574,674	
97	(399) Other Tangible Property	1,934,154		
98	(399.1) Asset Retirement Costs for General Plant			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	128,244,315	25,574,674	
100	TOTAL (Accounts 101 and 106)	6,878,015,157	505,642,482	
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	6,878,015,157	505,642,482	

Name of Respondent Entergy Louisiana, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/19/2010	Year/Period of Report End of 2009/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
1			52,634,019		48
108,290			28,477,966		49
2,190,627			408,714,303		50
377,062			66,112,016		51
920,565			228,499,093		52
1,398,314			199,336,525		53
			3,581,427		54
			7,737,981		55
			248,037		56
					57
4,994,859			995,341,367		58
					59
3,631			19,854,845		60
140,134			14,169,807		61
121,707			320,793,385		62
					63
4,461,287			251,833,972		64
6,800,229			492,036,348		65
-459,495			50,609,234		66
792,830			76,778,843		67
7,015,469			397,124,111		68
636,881			185,437,183		69
2,411,353			113,951,662		70
1,000,252		6,376,491	61,425,971		71
					72
640,099		-6,376,491	26,798,785		73
					74
23,564,377			2,010,814,146		75
					76
					77
					78
			102,155		79
		2,719	5,679,441		80
					81
					82
					83
		2,719	5,781,596		84
					85
5,402			958,298		86
3,241,685			59,289,004		87
1,852,994			27,731,267		88
			292,751		89
108,046			3,029,094		90
300,244			8,555,909		91
			935,291		92
			897,170		93
212,026			42,099,640		94
13,092			2,362,902		95
5,733,489			146,151,346		96
76,286			1,857,868		97
					98
5,809,775			148,009,214		99
49,765,747			7,333,891,892		100
					101
					102
					103
49,765,747			7,333,891,892		104

D.4.3.5

ENTERGY MISSISSIPPI, INC.
 OATT FILING
 PLANT IN SERVICE
 FOR THE YEAR ENDED DECEMBER 31, 2009

DESCRIPTION	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	13 MONTH AVERAGE
PRODUCTION STEAM	713,299,347	713,930,695	714,220,459	714,261,189	717,878,739	716,469,158	716,908,463	717,321,918	717,314,582	717,988,319	718,654,580	720,837,622	721,264,565	716,949,972
ARO STEAM	604,500	604,500	604,500	604,500	604,500	604,500	604,500	604,500	604,500	604,500	604,500	604,500	604,500	604,500
PRODUCTION OTHER	93,288,888	93,288,894	93,289,343	93,289,343	93,320,908	93,320,908	93,320,908	93,320,908	93,338,918	94,622,655	94,622,655	94,622,655	94,903,755	93,734,672
PRODUCTION	807,192,735 (2)	807,824,089	808,114,302	808,155,032	811,804,147	810,394,566	810,833,871	811,247,326	811,258,000	813,215,474	813,881,736	816,064,777	816,772,820 (4)	811,289,144
STEP-UP FACILITIES	7,546,815	7,546,815	7,546,815	7,546,815	9,202,942	9,291,519	9,204,372	9,204,372	9,204,372	9,206,918	9,206,918	9,120,751	9,120,726	8,888,473
OTHER TRANS.	679,280,567	680,507,164	682,080,895	681,963,316	682,509,254	688,753,778	689,998,123	691,030,001	689,793,231	686,884,392	687,978,471	685,824,557	688,224,512	685,756,020
TRANSMISSION	686,827,382 (1)	688,053,979	689,627,710	689,510,132	691,712,196	698,045,297	699,202,495	700,234,373	698,997,603	696,091,311	697,185,389	694,945,308	697,345,238 (3)	694,444,493
Region Trans	-	-	-	3,656,279	3,656,279	3,656,279	3,717,657	3,717,657	3,719,130	3,719,130	3,719,099	3,719,099	3,719,099 (3)	2,846,131
													701,064,337	697,290,625
DISTRIBUTION	1,173,366,173 (1)	1,178,217,629	1,182,056,446	1,191,530,778	1,205,641,784	1,213,156,093	1,216,001,342	1,221,467,329	1,228,027,181	1,230,675,624	1,237,158,222	1,243,448,869	1,249,914,204 (3)	1,213,127,821
OTHER GENERAL	142,795,046	143,996,602	144,479,674	145,403,867	146,437,064	147,206,856	147,353,761	147,573,923	147,722,712	149,605,591	150,219,643	155,225,280	153,604,037	147,817,235
NORTH ANT. CME	15,461,111	15,461,100	15,461,101	15,461,102	15,461,103	15,461,104	15,461,105	15,461,105	15,461,107	15,461,106	15,461,109	15,461,110	15,461,111	15,461,106
GENERAL	158,256,158 (1)	159,457,703	159,940,775	160,864,969	161,898,167	162,667,960	162,814,866	163,035,029	163,183,819	165,066,699	165,680,752	170,686,390	169,065,148 (3)	163,278,341
INTANGIBLE	125,765,672 (2)	126,187,070	126,542,593	127,588,362	128,407,304	129,708,441	130,345,098	130,609,321	130,840,031	130,882,540	131,091,583	131,187,971	133,064,804 (4)	129,401,599
TOTAL	2,951,408,120 (1)	2,959,740,470	2,966,281,826	2,981,305,552	3,003,119,878	3,017,628,636	3,022,915,329	3,030,311,036	3,036,025,764	3,039,650,778	3,048,716,780	3,060,052,413	3,069,881,312 (3)	3,014,387,530

SCHEDULE MAY NOT ADD DUE TO ROUNDING.

- (1) D.4.4.4
- (2) D.4.4.2
- (3) D.4.4.5
- (4) D.4.4.3

Name of Respondent Entergy Mississippi, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/19/2010	Year/Period of Report End of 2009/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
3. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	125,765,673	7,300,645
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	125,765,673	7,300,645
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	2,428,247	
9	(311) Structures and Improvements	92,157,958	2,723,706
10	(312) Boiler Plant Equipment	385,777,940	8,255,097
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	154,420,777	1,223,032
13	(315) Accessory Electric Equipment	65,159,466	1,120,093
14	(316) Misc. Power Plant Equipment	13,354,958	226,005
15	(317) Asset Retirement Costs for Steam Production	604,500	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	713,903,846	13,547,933
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power Plant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	128,929	1
38	(341) Structures and Improvements	9,791,840	53,998
39	(342) Fuel Holders, Products, and Accessories	2,100,255	440
40	(343) Prime Movers	19,958,694	620,946
41	(344) Generators	48,332,618	602,992
42	(345) Accessory Electric Equipment	11,882,251	362,154
43	(346) Misc. Power Plant Equipment	1,094,301	48,562
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	93,288,888	1,689,093
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	807,192,734	15,237,026

Name of Respondent Entergy Mississippi, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/19/2010	Year/Period of Report End of 2009/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
7	3. TRANSMISSION PLANT			
	(350) Land and Land Rights	30,843,488		-431
49	(352) Structures and Improvements	28,023,529		523,328
50	(353) Station Equipment	309,117,470		8,488,669
51	(354) Towers and Fixtures	43,297,585		-3,970
52	(355) Poles and Fixtures	142,288,156		761,272
53	(356) Overhead Conductors and Devices	133,249,531		1,486,562
54	(357) Underground Conduit	1,311		
55	(358) Underground Conductors and Devices	6,310		
56	(359) Roads and Trails			
57	(359.1) Asset Retirement Costs for Transmission Plant	3		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	686,827,383		11,255,430
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	11,466,458		3,508,932
61	(361) Structures and Improvements	11,717,554		128,511
62	(362) Station Equipment	201,067,494		8,027,733
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	178,925,940		12,572,586
65	(365) Overhead Conductors and Devices	218,091,326		17,249,533
66	(366) Underground Conduit	19,714,103		919,352
67	(367) Underground Conductors and Devices	52,214,793		2,863,042
68	(368) Line Transformers	268,754,169		25,529,194
69	(369) Services	97,264,507		10,712,820
70	(370) Meters	49,156,671		6,615,296
71	(371) Installations on Customer Premises	32,817,461		995,532
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	32,175,697		3,916,318
74	(374) Asset Retirement Costs for Distribution Plant			
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,173,366,173		93,038,849
	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			65,723
80	(383) Computer Software			3,651,863
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			3,717,586
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	6,074,762		
87	(390) Structures and Improvements	65,855,073		1,451,531
88	(391) Office Furniture and Equipment	15,649,109		10,282,569
89	(392) Transportation Equipment	257,229		
90	(393) Stores Equipment	2,399,672		
91	(394) Tools, Shop and Garage Equipment	9,214,020		774,669
92	(395) Laboratory Equipment	18,824		156,458
93	(396) Power Operated Equipment	1,289,641		
94	(397) Communication Equipment	40,778,889		1,118,279
95	(398) Miscellaneous Equipment	1,257,839		335,447
96	SUBTOTAL (Enter Total of lines 86 thru 95)	142,795,058		14,118,953
97	(399) Other Tangible Property	15,461,100		
98	(399.1) Asset Retirement Costs for General Plant			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	158,256,158		14,118,953
100	TOTAL (Accounts 101 and 106)	2,951,408,121		144,668,489
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	2,951,408,121		144,668,489

D.4.4.4

Name of Respondent Entergy Mississippi, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/19/2010	Year/Period of Report End of 2009/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
482		151,713	30,994,288		48
21,054		389,450	28,915,253		49
402,221		382,098	317,586,016		50
4,164			43,289,451		51
429,902			142,619,526		52
803,012			133,933,081		53
			1,311		54
			6,310		55
					56
			3		57
1,660,835		923,261	697,345,239		58
					59
2,044		-151,713	14,821,633		60
3,425		-389,450	11,453,190		61
1,085,226		-382,098	207,627,903		62
					63
3,252,318			188,246,208		64
4,173,120			231,167,739		65
-14,626			20,648,081		66
379,616			54,698,219		67
3,090,637			291,192,726		68
282,851			107,694,476		69
2,001,032			53,770,935		70
532,653		554,505	33,834,845		71
					72
779,261		-554,505	34,758,249		73
					74
15,567,557		-923,261	1,249,914,204		75
					76
					77
			65,723		78
		1,512	3,653,375		79
					80
					81
					82
					83
		1,512	3,719,098		84
					85
			6,074,762		86
332,478			66,974,126		87
1,533,144			24,398,534		88
			257,229		89
			2,399,672		90
1,106,201			8,882,488		91
			175,282		92
			1,289,641		93
306,406			41,590,762		94
31,734			1,561,552		95
3,309,963			153,604,048		96
			15,461,100		97
					98
3,309,963			169,065,148		99
26,195,298			3,069,881,312		100
					101
					102
					103
26,195,298			3,069,881,312		104

ENTERGY NEW ORLEANS, INC.
OATT FILING
PLANT IN SERVICE
FOR THE YEAR ENDED DECEMBER 31, 2009

DESCRIPTION	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	13 MONTH AVERAGE
PRODUCTION	176,130,212	176,685,528	176,685,647	176,561,796	176,490,339	176,505,505	177,183,517	177,259,957	177,125,307	177,197,311	177,203,028	177,207,184	177,228,228	176,881,812
ARO STEAM	268,577	268,577	268,577	268,577	268,577	268,577	268,577	268,577	268,577	268,577	268,577	268,577	268,577	268,577
PRODUCTION	176,398,789 (2)	176,954,105	176,954,225	176,830,373	176,758,917	176,774,082	177,452,095	177,528,534	177,393,884	177,465,888	177,471,605	177,475,761	177,496,805 (4)	177,150,389
STEP-UP FACILITIES	4,136,229	4,136,229	4,136,229	4,136,229	4,136,229	4,136,229	4,136,229	4,136,229	4,136,229	4,136,229	4,136,229	4,136,229	4,136,229	4,136,229
OTHER TRANS.	72,049,971	71,357,478	71,921,188	71,940,819	72,027,081	72,039,216	73,783,885	74,148,202	81,511,448	80,862,880	79,709,215	79,519,116	79,488,208	75,412,208
TRANSMISSION	76,186,199 (1)	75,493,707	76,057,417	76,077,048	76,163,309	76,175,444	77,920,113	78,284,431	85,647,676	84,999,108	83,845,444	83,655,344	83,624,437 (3)	79,548,437
Region Trans	-	-	-	1,009,622	1,009,622	1,009,622	1,024,111	1,024,111	1,024,516	1,024,516	1,024,507	1,024,507	1,024,507 (3)	784,588
													84,648,943	80,333,025
DISTRIBUTION	394,719,705 (1)	397,150,339	399,128,094	408,305,224	411,259,894	413,005,427	377,126,221	404,784,307	422,047,750	415,010,248	413,778,622	414,565,608	415,864,715 (3)	406,672,781
GENERAL	24,590,789 (1)	24,541,886	24,583,413	24,711,118	25,075,216	25,211,143	25,727,002	26,116,718	36,272,728	38,499,118	38,629,464	40,198,587	40,089,549 (3)	30,326,672
INTANGIBLE	95,431,232 (2)	95,465,629	95,763,272	96,019,337	96,301,481	96,734,663	70,714,136	70,773,548	70,815,071	70,819,903	70,819,084	70,843,331	71,266,727 (4)	82,443,647
TOTAL ELECTRIC	767,326,715 (1)	769,605,666	772,486,420	782,952,723	786,568,439	788,910,382	729,963,679	758,511,650	793,201,624	787,818,781	785,568,726	787,763,138	789,366,740 (3)	776,926,514

SCHEDULE MAY NOT ADD DUE TO ROUNDING.

- (1) D.4.5.4
- (2) D.4.5.2
- (3) D.4.5.5
- (4) D.4.5.3

Name of Respondent Entergy New Orleans, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/19/2010	Year/Period of Report End of <u>2009/Q4</u>
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
3. For or revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	32,490,100	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	62,941,131	1,902,750
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	95,431,231	1,902,750
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	457,053	
9	(311) Structures and Improvements	25,194,047	474,389
10	(312) Boiler Plant Equipment	77,870,747	380,007
11	(313) Engines and Engine-Driven Generators	191,414	
12	(314) Turbogenerator Units	38,809,504	17,811
13	(315) Accessory Electric Equipment	28,089,426	338,325
14	(316) Misc. Power Plant Equipment	4,043,739	548,212
15	(317) Asset Retirement Costs for Steam Production	268,577	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	174,924,507	1,758,744
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment	1,474,282	
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,474,282	
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	176,398,789	1,758,744

Name of Respondent Entergy New Orleans, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/19/2010	Year/Period of Report End of 2009/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

how in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
	-26,066,839		6,423,261	2
				3
		-415	64,843,466	4
	-26,066,839	-415	71,266,727	5
				6
				7
			457,053	8
442,346			25,226,090	9
52,247			78,198,507	10
			191,414	11
25,136			38,802,179	12
32,444		1,474,282	29,869,589	13
108,555			4,483,396	14
			268,577	15
660,728		1,474,282	177,496,805	16
				17
				18
				19
				20
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				32
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				34
				35
				36
				37
				38
				39
				40
				41
		-1,474,282		42
				43
				44
		-1,474,282		45
660,728			177,496,805	46

Name of Respondent Entergy New Orleans, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/19/2010	Year/Period of Report End of 2009/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
7	3. TRANSMISSION PLANT				
	(350) Land and Land Rights	2,038,043			
49	(352) Structures and Improvements	1,760,641		726,479	
50	(353) Station Equipment	35,432,826		8,193,004	
51	(354) Towers and Fixtures	8,979,591		-1,334	
52	(355) Poles and Fixtures	17,778,638		7,801	
53	(356) Overhead Conductors and Devices	9,124,745		76,843	
54	(357) Underground Conduit	461,081			
55	(358) Underground Conductors and Devices	610,635			
56	(359) Roads and Trails				
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	76,186,200		9,002,793	
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	1,295,594			
61	(361) Structures and Improvements	3,419,393		90,857	
62	(362) Station Equipment	50,096,949		7,642,295	
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	29,951,273		2,783,229	
65	(365) Overhead Conductors and Devices	31,964,059		4,381,702	
66	(366) Underground Conduit	46,932,041		4,045,662	
67	(367) Underground Conductors and Devices	70,163,760		7,249,426	
68	(368) Line Transformers	77,218,718		8,585,364	
69	(369) Services	48,197,863		1,988,029	
70	(370) Meters	24,238,855		822,573	
71	(371) Installations on Customer Premises	8,180,778		138,348	
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	3,060,423		778,321	
74	(374) Asset Retirement Costs for Distribution Plant				
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	394,719,706		38,505,806	
	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware			18,104	
80	(383) Computer Software			1,005,987	
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			1,024,091	
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	777,653			
87	(390) Structures and Improvements	11,921,315		16,117,548	
88	(391) Office Furniture and Equipment	3,844,333		812,906	
89	(392) Transportation Equipment	160,160		510,734	
90	(393) Stores Equipment	88,705			
91	(394) Tools, Shop and Garage Equipment	2,459,418		244,892	
92	(395) Laboratory Equipment	353,308		24,323	
93	(396) Power Operated Equipment	55,390			
94	(397) Communication Equipment	4,590,762		128,346	
95	(398) Miscellaneous Equipment	339,745		18,659	
96	SUBTOTAL (Enter Total of lines 86 thru 95)	24,590,789		17,857,408	
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant				
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	24,590,789		17,857,408	
100	TOTAL (Accounts 101 and 106)	767,326,715		70,051,592	
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	767,326,715		70,051,592	

Name of Respondent Entergy New Orleans, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/19/2010	Year/Period of Report End of <u>2009/Q4</u>
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
			2,038,043		48
3,098			2,484,022		49
1,520,103			42,105,727		50
111			8,978,146		51
16,060			17,770,379		52
25,183			9,176,405		53
			461,081		54
			610,635		55
					56
					57
1,564,555			83,624,438		58
					59
			1,295,594		60
36,022			3,474,228		61
2,558,050			55,181,194		62
					63
2,248,034			30,486,468		64
2,267,034			34,078,727		65
290,139			50,687,564		66
2,511,982			74,901,204		67
2,991,914			82,812,168		68
331,803			49,854,089		69
3,970,047			21,091,381		70
31,282		419,974	8,707,818		71
					72
124,490		-419,974	3,294,280		73
					74
17,360,797			415,864,715		75
					76
					77
					78
			18,104		79
		415	1,006,402		80
					81
					82
					83
		415	1,024,506		84
					85
			777,653		86
1,584,047			26,454,816		87
518,057			4,139,182		88
			670,894		89
			88,705		90
71,023			2,633,287		91
			377,631		92
			55,390		93
			4,719,108		94
185,521			172,883		95
2,358,648			40,089,549		96
					97
					98
2,358,648			40,089,549		99
21,944,728	-26,066,839		789,366,740		100
					101
					102
					103
21,944,728	-26,066,839		789,366,740		104

ENTERGY TEXAS, INC.
OATT FILING
PLANT IN SERVICE
FOR THE YEAR ENDED DECEMBER 31, 2009

DESCRIPTION	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	13 MONTH AVERAGE
STEAM	790,673,574	790,660,058	790,660,427	790,704,758	792,460,849	794,612,305	794,604,852	794,541,573	798,148,887	802,155,325	802,193,173	802,372,403	868,524,472	800,947,127
ARO STEAM	419,211	419,211	419,211	419,211	419,211	419,211	419,211	419,211	419,211	419,211	419,211	419,211	419,211	419,211
NUCLEAR	-	0	0	0	0	0	0	0	0	0	0	0	0	0
ARO NUCLEAR	-	0	0	0	0	0	0	0	0	0	0	0	0	0
HYDRO	255,807	255,807	255,807	255,807	255,807	255,807	255,807	255,807	255,807	255,807	255,807	255,807	255,807	255,807
ARO HYDRO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PRODUCTION	791,348,592	791,335,076	791,335,445	791,379,776	793,135,867	795,287,323	795,279,870	795,216,591	798,823,905	802,830,343	802,868,192	803,047,422	869,199,491	801,622,146
STEP-UP FACILITIES	7,482,481	7,482,481	7,482,481	7,482,481	7,482,481	7,652,615	7,651,732	7,651,732	8,091,366	8,126,959	8,127,807	8,127,607	8,128,009	7,766,926
OTHER TRANS.	786,693,427	793,519,642	794,880,966	794,398,047	794,676,695	795,418,753	798,927,319	809,884,782	822,759,259	821,880,387	835,160,290	836,440,365	836,099,262	809,287,626
TRANSMISSION	794,175,908	801,002,123	802,363,447	801,880,528	802,159,176	803,071,368	806,579,051	817,536,514	830,850,625	830,007,347	843,287,837	844,567,972	844,227,271	817,054,551
Region Trans	-	0	0	3,369,694	3,369,694	3,369,694	3,425,220	3,425,220	3,426,753	3,426,753	3,426,719	3,426,719	3,426,719	2,622,552
													847,653,989	819,677,104
DISTRIBUTION	1,257,718,140	1,263,660,618	1,268,069,562	1,378,097,833	1,383,917,422	1,390,486,689	1,397,709,587	1,408,233,462	1,412,509,836	1,404,353,151	1,407,497,225	1,413,937,354	1,426,127,757	1,370,178,356
GENERAL	128,305,602	128,396,174	129,273,909	130,368,357	131,281,417	131,751,726	131,618,120	134,166,030	135,271,106	135,081,693	135,854,034	138,427,360	138,579,263	132,951,907
INTANGIBLE	84,109,017 (2)	84,246,069	84,403,995	85,195,087	85,614,519	86,420,177	87,061,182	87,065,337	87,258,798	87,324,766	87,545,867	87,644,232	89,245,574 (4)	86,394,971
TOTAL	3,055,657,259	3,068,640,058	3,075,446,358	3,190,291,275	3,199,478,094	3,210,386,976	3,221,673,029	3,245,643,154	3,268,141,023	3,263,024,053	3,280,479,874	3,291,051,057	3,370,806,074	3,210,824,483
SECURITIZATION	(153,750,744)	(153,750,744)	(153,750,744)	(153,750,744)	(153,750,744)	(153,750,744)	(153,750,744)	(153,750,744)	(153,750,744)	(153,750,744)	(153,750,744)	(311,632,787)	(308,664,639)	(177,811,970)
TOTAL PLANT	2,901,906,515 (1)	2,914,889,314	2,921,695,614	3,036,540,531	3,045,727,350	3,056,636,232	3,067,922,285	3,091,892,410	3,114,390,279	3,109,273,309	3,126,729,130	2,979,418,271	3,062,141,435 (3)	3,033,012,513

	2008			2009		
	FERC Form 1	Securitization	Balance Above	FERC Form 1	Securitization	Balance Above
Production	(2) 789,102,639	2,245,953	791,348,592	(4) 866,953,534	2,245,953	869,199,491
Transmission	(1) 770,186,365	23,989,543	794,175,908	(3) 792,372,581	51,854,687	844,227,271
Regional Trans	(1) -	-	-	(3) 3,426,719	-	3,426,719
Distribution	(1) 1,130,323,057	127,395,083	1,257,718,140	(3) 1,172,974,023	253,153,735	1,426,127,757
General	(1) 128,185,437	120,165	128,305,602	(3) 137,169,005	1,410,264	138,579,263
Intangible	(2) 84,109,017	-	84,109,017	(4) 89,245,573	-	89,245,574
Total	(1) 2,901,906,515	153,750,744	3,055,657,259	(3) 3,062,141,435	308,664,639	3,370,806,074

SCHEDULE MAY NOT ADD DUE TO ROUNDING.

- (1) D.4.6.4
- (2) D.4.6.2
- (3) D.4.6.5
- (4) D.4.6.3

Name of Respondent Entergy Texas, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/19/2010	Year/Period of Report End of <u>2009/Q4</u>
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)					
1. Report below the original cost of electric plant in service according to the prescribed accounts.					
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.					
include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.					
3. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.					
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.					
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
1	1. INTANGIBLE PLANT				
2	(301) Organization	1,346,898			
3	(302) Franchises and Consents				
4	(303) Miscellaneous Intangible Plant	82,762,119	5,138,130		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	84,109,017	5,138,130		
6	2. PRODUCTION PLANT				
7	A. Steam Production Plant				
8	(310) Land and Land Rights	4,512,873			
9	(311) Structures and Improvements	109,350,500	64,947,562		
10	(312) Boiler Plant Equipment	386,784,795	4,495,369		
11	(313) Engines and Engine-Driven Generators				
12	(314) Turbogenerator Units	182,461,260	7,891,146		
13	(315) Accessory Electric Equipment	94,594,450	2,625,981		
14	(316) Misc. Power Plant Equipment	10,723,741	86,214		
15	(317) Asset Retirement Costs for Steam Production	419,210			
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	788,846,829	80,046,272		
17	B. Nuclear Production Plant				
18	(320) Land and Land Rights				
19	(321) Structures and Improvements				
20	(322) Reactor Plant Equipment				
21	(323) Turbogenerator Units				
22	(324) Accessory Electric Equipment				
23	(325) Misc. Power Plant Equipment				
24	(326) Asset Retirement Costs for Nuclear Production				
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)				
26	C. Hydraulic Production Plant				
27	(330) Land and Land Rights				
28	(331) Structures and Improvements				
29	(332) Reservoirs, Dams, and Waterways				
30	(333) Water Wheels, Turbines, and Generators				
31	(334) Accessory Electric Equipment	218,537			
32	(335) Misc. Power Plant Equipment	37,269			
33	(336) Roads, Railroads, and Bridges				
34	(337) Asset Retirement Costs for Hydraulic Production				
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	255,806			
36	D. Other Production Plant				
37	(340) Land and Land Rights				
38	(341) Structures and Improvements				
39	(342) Fuel Holders, Products, and Accessories				
40	(343) Prime Movers				
41	(344) Generators				
42	(345) Accessory Electric Equipment				
43	(346) Misc. Power Plant Equipment				
44	(347) Asset Retirement Costs for Other Production				
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)				
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	789,102,635	80,046,272		

Name of Respondent Entergy Texas, Inc.	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/19/2010	End of 2009/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			1,346,898	2
				3
		-1,574	87,898,675	4
		-1,574	89,245,573	5
				6
				7
			4,512,873	8
286,711	-1,127,778		172,883,573	9
1,644,786			389,635,378	10
				11
-1,053,699			191,406,105	12
100,455			97,119,976	13
89,342			10,720,613	14
			419,210	15
1,067,595	-1,127,778		866,697,728	16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
			218,537	31
			37,269	32
				33
				34
			255,806	35
				36
				37
				38
				39
				40
				41
				42
				43
				44
				45
1,067,595	-1,127,778		866,953,534	46

Name of Respondent Entergy Texas, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/19/2010	Year/Period of Report End of 2009/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
7	3. TRANSMISSION PLANT			
	(350) Land and Land Rights	40,474,439	1,075,119	
49	(352) Structures and Improvements	21,520,151	309,610	
50	(353) Station Equipment	338,209,702	11,135,238	
51	(354) Towers and Fixtures	25,429,919	15,834	
52	(355) Poles and Fixtures	176,774,270	7,673,707	
53	(356) Overhead Conductors and Devices	167,253,278	6,326,451	
54	(357) Underground Conduit			
55	(358) Underground Conductors and Devices	321,844	349	
56	(359) Roads and Trails	202,759	27	
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	770,186,362	26,536,335	
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	15,557,186		
61	(361) Structures and Improvements	7,428,830	260,661	
62	(362) Station Equipment	155,092,297	7,540,900	
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	168,927,974	36,904,559	
65	(365) Overhead Conductors and Devices	167,287,943	28,434,057	
66	(366) Underground Conduit	47,246,250	-11,649,206	
67	(367) Underground Conductors and Devices	102,506,210	-4,141,648	
68	(368) Line Transformers	230,541,196	69,770,470	
69	(369) Services	114,836,120	-16,512,217	
70	(370) Meters	57,739,294	-10,773,811	
71	(371) Installations on Customer Premises	41,613,854	-12,677,889	
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	21,545,904	-6,222,917	
74	(374) Asset Retirement Costs for Distribution Plant			
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,130,323,058	80,932,959	
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware		60,589	
80	(383) Computer Software		3,364,556	
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		3,425,145	
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	5,297,291		
87	(390) Structures and Improvements	53,758,159	2,558,687	
88	(391) Office Furniture and Equipment	13,206,422	7,061,552	
89	(392) Transportation Equipment	91,989		
90	(393) Stores Equipment	3,214,625	28,117	
91	(394) Tools, Shop and Garage Equipment	7,328,378	336,352	
92	(395) Laboratory Equipment	451,099	149,383	
93	(396) Power Operated Equipment	526,899		
94	(397) Communication Equipment	43,582,668	1,448,492	
95	(398) Miscellaneous Equipment	727,913	251,662	
96	SUBTOTAL (Enter Total of lines 86 thru 95)	128,185,443	11,834,245	
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	128,185,443	11,834,245	
100	TOTAL (Accounts 101 and 106)	2,901,906,515	207,913,086	
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	2,901,906,515	207,913,086	

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report
Entergy Texas, Inc.		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/19/2010	End of 2009/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
			41,549,558		48
40,490			21,789,271		49
1,212,909		-357	348,131,674		50
74,651			25,371,102		51
935,589			183,512,388		52
2,085,771			171,493,958		53
					54
		-349	321,844		55
			202,786		56
					57
4,349,410		-706	792,372,581		58
					59
			15,557,186		60
2,915			7,686,576		61
2,125,524			160,507,673		62
					63
8,293,544			197,538,989		64
11,463,938			184,258,062		65
180,548			35,416,496		66
1,116,666			97,247,896		67
6,805,923			293,505,743		68
2,144,125			96,179,778		69
3,090,894			43,874,589		70
432,526		200,264	28,703,703		71
					72
2,625,391		-200,264	12,497,332		73
					74
38,281,994			1,172,974,023		75
					76
					77
					78
			60,589		79
		1,574	3,366,130		80
					81
					82
					83
		1,574	3,426,719		84
					85
149,856			5,147,435		86
1,835,541			54,481,305		87
694,415			19,573,559		88
			91,989		89
16,089			3,226,653		90
94,042			7,570,688		91
			600,482		92
			526,899		93
50,583			44,980,577		94
10,157			969,418		95
2,850,683			137,169,005		96
					97
					98
2,850,683			137,169,005		99
46,549,682	-1,127,778	-706	3,062,141,435		100
					101
					102
					103
46,549,682	-1,127,778	-706	3,062,141,435		104

Sum of activity cost	Modified Mth Number												Grand Total	
comp/Funding Project work_order n.	200812	200901	200902	200903	200904	200905	200906	200907	200908	200909	200910	200911	200912	Grand Total
EAI: F1PCUX4531	C6PCTL8001	859,389.81												859,389.81
	C6PCTS9133	46,825.07	37.74			(626.41)								46,886.40
	C6PPPTL8800	1,702,358.08	15,942.04	(155,370.15)	1,444.27	(13,605.47)	(385.49)							1,550,373.28
	F1PCUX4531 Total	2,608,552.96	16,329.78	(155,370.15)	1,444.27	(13,605.47)	(1,021.90)							2,456,329.49
EAI: Entergy Arkansas Inc Total		2,608,552.96	16,329.78	(155,370.15)	1,444.27	(13,605.47)	(1,021.90)							2,456,329.49
EGSL: F1PCU50330	C6PPPTL2571				769,240.99	(5,725.90)	(303.15)	(55,049.18)	410.24		(144.98)	542.65	144.68	709,115.65
	C6PPTL6999	12,005,189.53	3,082.02	13,197.77	(31,771.03)			(11,894.42)	118,224.71		(0.00)		2,047.37	12,098,075.95
	C6PPTS6542				971,743.34	(6,012.19)	690.01	(40,303.79)			(1,200.16)	412.05	199.91	925,631.17
	C6PPTS6688	498,299.72	(16,302.42)	(94,467.65)	(11,906.28)	(928.01)	0.31				(173.98)	792.34		375,314.03
	F1PCU50330 Total	12,503,489.25	(13,220.40)	(81,269.88)	1,697,307.02	(12,666.10)	387.17	(107,247.39)	118,634.95	102.00	(1,519.12)	1,747.04	2,392.26	14,108,136.80
F1PPU50339	C6PPTS6426	308,773.85									149.38			308,923.23
F1PPU50339 Total		308,773.85									149.38			308,923.23
EGSL: ENTERGY GULF STATES-LA		12,812,263.10	(13,220.40)	(81,269.88)	1,697,307.02	(12,666.10)	387.17	(107,247.39)	118,634.95	102.00	(1,369.74)	1,747.04	2,392.26	14,417,060.03
ELL: F1PCU50273	C6PPPTS9363	1,263,493.43											(28.57)	1,263,464.86
	C6PPPTS9388	82,837.55												82,837.55
	C6PPPTS9389	155,948.46												155,948.46
	C6PPTSK037				2,157.90									2,157.90
	F1PCU50273 Total	1,502,279.44			2,157.90								(28.57)	1,504,408.77
F1PCU50330	C6PPPTL2574				2,900,903.49	33,593.14	28,249.11	(3,483.61)	(961.60)	(167,802.57)	(603.70)		505.61	2,790,399.87
	C6PPPT56773				229,771.57	(2,125.63)	(12,638.33)	1,638.39			(561.04)		470.03	223,659.99
	C6PPPT57810	198,759.71	2,508.00	(38,983.51)	2,208.85	(15,980.87)					(133.39)			148,398.79
	F1PCU50330 Total	198,759.71	2,508.00	(38,983.51)	3,132,883.91	31,467.51	6,754.91	(1,845.22)	(961.60)	(167,802.57)	(1,298.13)		975.64	3,162,458.65
F1PCU75206	C6PCTL2434				27,565,573.96	49,581.41	299,459.70	(96,168.47)	433,244.91	28,027.66	39,575.24	14,397.23	2,672.68	28,336,364.32
	C6PCTS6531	1,977,016.31												1,977,016.31
	C6PPMA2434												44,861.12	44,861.12
	C6PPPTL2625	1,367,842.21	17,651.08											1,385,493.29
	C6PPPTL2626	3,692,826.34												3,692,826.34
	C6PPPTL2627	1,203,832.91												1,203,832.91
	C6PPPTL2628													1,287,082.52
	C6PPPTL2629	288,410.79		1,467,493.60	49,558.58			(216,571.04)	(163,594.94)	150,196.32				288,410.79
	C6PPPTL2639				2,162,588.35	(26,634.38)	(930.56)	(23,443.81)	(12,198.84)					2,099,380.76
	C6PPPTL2833	894,012.49	803.00		(0.00)									894,815.49
	C6PPPTS6535	568,652.52												568,652.52
	C6PPPTS6624	153,531.03											(14.02)	153,531.03
	C6PPPTS6809				57,469.07	57.67	(213.22)							57,299.50
	C6PPPTS7710				82,007.87	(59,396.44)								22,611.43
	C6PPPTS7741	566,661.61	8,307.36	(1,019.95)	19,514.99	10,103.98	2,475.73	205.34	(8.13)					606,240.93
	C6PPPTS7742	165,094.58	(19,932.82)	209.23	599.40	(8,665.80)					(78.70)			137,225.88
	F1PCU75206 Total	10,857,880.79	6,828.62	1,466,682.88	29,937,312.22	(26,287.76)	292,125.85	(335,977.98)	257,443.00	178,223.98	39,482.52	14,397.23	47,533.80	42,735,645.15
F1PPU50427	C6PPPTS8788	79,307.39												79,307.39
	C6PPPTS9901	14,275.58												14,275.58
	F1PPU50427 Total	93,582.97												93,582.97
F1PPU75214	C6PPPTL4447	8,011,355.96												8,011,355.96
	C6PPPTL4454	689,932.98												689,932.98
	C6PPPTS8966	6,317,199.49												6,317,199.49
	C6PPPTS967	1,757,468.09												1,757,468.09
	F1PPU75214 Total	16,775,956.52												16,775,956.52
ELL: Entergy Louisiana, LLC Total		29,428,459.43	9,336.62	1,429,857.27	33,070,196.13	5,179.75	298,880.76	(337,823.20)	256,481.40	10,421.41	38,155.82	14,397.23	48,509.44	64,272,052.06
EMI: F1PPU75214	C6PPPTL4446	80,369.78												80,369.78
	C6PPPTL4466	136,493.83												136,493.83
	C6PPPTS8968	16,440,536.45												16,440,536.45
	C6PPPTS9284	30,086.02												30,086.02
	C6PPPTS9285	16,959.11												16,959.11
	C6PPPTS9914	109,057.83												109,057.83
	F1PPU75214 Total	16,813,503.02												16,813,503.02
EMI: Entergy Mississippi Inc. Total		16,813,503.02												16,813,503.02
TX000: F1PCU50298	C6PPPT59646	904,476.56												904,476.56
F1PCU50298 Total		904,476.56												904,476.56
TX000: ENTERGY TEXAS, INC. Total		904,476.56												904,476.56
Grand Total		62,567,255.07	12,446.00	1,193,217.24	34,766,947.42	(21,091.82)	298,246.03	(445,070.59)	375,116.35	10,523.41	36,786.08	16,144.27	50,901.70	98,863,421.16

	200901	200902	200903	200904	200905	200906	200907	200908	200909	200910	200911	200912	13 Mth Total	13-Month Avg
Plant Balances														
EAI Plant Balance	2,608,552.96	2,624,882.74	2,469,512.59	2,470,956.86	2,457,351.39	2,456,329.49	2,456,329.49	2,456,329.49	2,456,329.49	2,456,329.49	2,456,329.49	2,456,329.49	2,456,329.49	2,483,222.50
EGSL Plant Balance	12,812,263.10	12,799,042.70	12,717,772.82	14,415,079.84	14,402,413.74	14,402,800.91	14,295,553.52	14,414,188.47	14,414,290.47	14,412,920.73	14,414,687.77	14,414,687.77	14,417,060.03	14,025,593.98
ELL Plant Balance	29,428,459.43	29,437,796.05	30,867,653.32	63,937,849.45	63,943,029.20	64,241,909.96	63,904,086.76	64,160,568.16	64,170,989.57	64,209,145.39	64,223,542.62	64,223,542.62	64,272,052.06	731,020,624.59
EMI Plant Balance	16,813,503.02	16,813,503.02	16,813,503.02	16,813,503.02	16,813,503.02	16,813,503.02	16,813,503.02	16,813,503.02	16,813,503.02	16,813,503.02	16,813,503.02	16,813,503.02	16,813,503.02	16,813,503.02
ETI Plant Balance	904,476.56	904,476.56	904,476.56	904,476.56	904,476.56	904,476.56	904,476.56	904,476.56	904,476.56	904,476.56	904,476.56	904,476.56	904,476.56	11,758,195.28
Total	62,567,255.07	62,579,701.07	63,772,918.31	98,541,865.73	98,520,773.91	98,819,019.94	98,373,949.35	98,749,065.70	98,759,589.11	98,796,375.19	98,812,519.46	98,812,519.46	98,863,421.16	1,175,968,973.46
2009 Depr Expense														
EAI	3,385.14	3,407.58	3,178.91	3,180.89	3,162.19	3,111.39	3,111.39	3,111.39	3,111.39	3,111.39	3,111.39	3,111.39	3,111.39	38,094.43
EGSL	22,066.76	22,043.99	21,904.69	24,698.20	24,577.35	24,678.06	24,512.97	24,719.51	24,719.68	24,763.69	24,766.61	24,766.61	24,766.61	288,318.12
ELL	69,892.59	69,914.77	73,310.68	151,852.39	151,864.69	152,574.54	151,772.21	152,381.35	152,408.10	152,498.72	152,530.91	152,530.91	152,530.91	1,583,527.86
EMI	32,646.22	32,646.22	32,646.22	32,646.22	32,646.22	32,646.22	32,646.22	32,646.22	32,646.22	32,646.22	32,646.22	32,646.22	32,646.22	391,754.62
ETI	1,116.27	1,116.27	1,116.27	1,116.27	1,116.27	1,116.27	1,116.27	1,116.27	1,116.27	1,116.27	1,116.27	1,116.27	1,116.27	13,395.30
Total	129,106.98	129,128.83	132,156.77	213,493.98	213,466.72	214,126.48	213,159.06	213,974.74	213,989.65	214,134.29	214,171.41	214,171.41	214,171.41	2,315,090.33
Accum Balances														
EAI Accum Balanc	30,459.29	33,												