# BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

	In the M.			
	In the Matter Kansas City In its PACC Tari			Case No. HR-2017-
	4		)	
STATE OF	ILLINDIS	)		
COUNTY	DF DUPARSE	)	SS	

### Affidavit of Matthew J. DiGeronimo

Matthew J. DiGeronimo, being first duly sworn, on his oath states:

- 1. My name is Matthew J. DiGeronimo. I am the Vice President and General Manager of Veolia Energy Kansas City, Inc. My business address is 115 Grand Blvd., Kansas City MO 64106.
- 2. Attached hereto and made a part hereof for all purposes is my direct testimony, which was prepared in written form for introduction into evidence in Missouri Public Service Commission Case No. HR-2017-\_\_\_\_ (In the Matter of Veolia Energy Kansas City Inc.'s Adjustment to its PACC Tariff Rate).
  - 3. I hereby swear and affirm that the testimony is true and correct.

Matthew J. DiGeronimo

Subscribed and sworn to before me this 1st day of February, 2017.

OFFICIAL SEAL
JACKIE BROWN
MOTARY PRESS STATE OF ILLINOIS
MY COMMISSION EXPIRES 04/08/17

Notary Public

## BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

	In the Matter of the Veolia E Kansas City Inc's Adjustmen its PACC Tariff Rate		Case No. HR-2017-
STATE OF	) ) OF) SS		
	Affidavit of Matt	hew J. Die	<u>Geronimo</u>
Matt	hew J. DiGeronimo, being first	duly swor	n, on his oath states:
_			I am the Vice President and General ness address is 115 Grand Blvd.,
Missouri Pu	nony, which was prepared in w	vritten form No. HR-2	eof for all purposes is my revised in for introduction into evidence in 2017 (In the Matter of Veolia wiff Rate).
3.	I hereby swear and affirm that	at the testin	mony is true and correct.
		Matthew	J. DiGeronimo
Subscribed a	and sworn to before me this	day of Ma	rch, 2017.
	_	Nota	ary Public

#### TABLE OF CONTENTS

## DIRECT TESTIMONY OF MATTHEW J. DIGERONIMO

Section	Page Ref.
Overview	
Mlb sales by rate class and by individual customer	
Fuel, purchased electricity and consumable costs included in rates	
Calculation of the proposed PACC collection rates	

#### Attachments

Schedule HC MJD-1	Base Costs	_
Schedule HC MJD-2	Calculation of the Production Adjustment	
Schedule HC MJD-3	Customer Sales	

## BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

# DIRECT TESTIMONY OF MATTHEW J. DIGERONIMO ON BEHALF OF VEOLIA ENERGY KANSAS CITY, INC.

#### **CASE NO. HR-2017-\_\_\_\_**

1	<u>OVE</u>	<u>RVIEW</u>
2	Q.	Please state your name and business address.
3	A.	My name is Matthew J. DiGeronimo and my business address is Veolia Energy
4		Kansas City, Inc., 115 Grand Blvd., Kansas City MO 64106.
5		
6	Q.	By whom are you employed and in what capacity?
7	A.	I am employed by Veolia North America as the Vice President and General
8		Manager of Veolia Energy Kansas City, Inc. My duties and responsibilities
9		include the management and oversight of Veolia Energy Kansas City, Inc.
10		(referred to herein as "Veolia").
11		
12	Q.	Have you ever testified before this Commission or any other regulatory
13		commission?
14	A.	Yes, in filing YH-2016-0192 and my prior testimony for this PACC filing, which
15		this testimony is meant to replace the prior testimony.
16		
17	Q.	Please summarize the purpose and content of your testimony.
18	A.	Veolia's Production Adjustment Cost Clause (PACC) became effective on
10		January 1 2015 which includes Veolia's obligation to file an annual with an

option for semi-annual, rate adjustments to reflect 95% of the changes to production costs. The purpose of my testimony is in support of Veolia's annual PACC filing (including, but not limited to, the 2<sup>nd</sup> revised sheet No. 36 and 2<sup>nd</sup> revised sheet No. 37) as required by the Non-unanimous Stipulation and Agreement in Case No. HR-2014-0066 and PACC tariff, to adjust customer rates for changes in Veolia's PACC production costs experienced during the accumulation period January 2016 through December 2016.

The costs passed through this PACC filing reflect ninety-five percent (95%) of the difference between actual fuel, purchased power, and consumable costs and these costs as set in base rates. The base rates were set in Case No. HR-2014-0066 at seven dollars and sixty-nine cents per thousand pounds of steam (\$7.69/mlb). On March 16, 2016, the Public Service commission issued an order approving a PACC filing decreasing (refunding) rates \$0.17905 per Mlb, effective April 1, 2016. The PACC production costs included in this filing (including regulatory accounts) are: (a) fuel costs: (i) 5011 Fuel expense – natural gas; (ii) 5012 Fuel expense – natural gas transport; (iii) 5013 Fuel expense – coal (including delivery, handling & testing); (iv) 5017 Fuel expense – purchased electricity; (b) consumable costs: 5021 Consumable expense – water; (ii) 5022 Consumable expense – sewer. In accordance with the terms of the PACC tariff, no capital costs or internal company labor has been included in actual production costs reported during the Accumulation Period.

The Recovery Period applicable to this filing will consist of the billing months April 2017 – March 2018. Pursuant to the reporting requirements contained in the Non-unanimous Stipulation and Agreement, the testimony will address: (1) Mlb sales by rate class and by individual customer, separately showing steam sales to Veolia Missouri and the process steam customers; (2) Fuel, purchased electricity and consumable costs included in base rates, the amount of such costs includable in the PACC and the variance of eligible costs during the Accumulation Period; and (3) calculation of the proposed PACC collection rates, along with supporting work papers.

A.

Q. What adjustment is being made in this filing?

Customer rates will decrease (refund) \$0.44636 per Mlb driven primarily by decreases in the cost of fuel as well as implementation of system efficiencies such as maintenance on Boiler 1A Controls. These projects increased Veolia's efficiency which will result in a reduction (refund) of customer rates. The refund represents ninety-five percent (95%) of the total company PACC variance from PACC base cost. The PACC will appear as a separate line item on the customer's bills starting with April 2017, when the Recovery Period applicable to the subject Accumulation Period begins.

Q.

How did Veolia calculate the PACC adjustments requirements contained in the Non-unanimous stipulation and agreement in Case No. HR-2014-0066 and Veolia's PACC Tariff?

1	A.	In order to address the specific PACC filing requirements contained in the Non-
2		unanimous stipulation and agreement in Case No. HR-2014-0066 and Veolia's
3		PACC Tariff, the following information associated with the filing of this case was
4		prepared by me or under my direction and supervision:
5		1. Base Costs attached as Schedule MJD-1. This schedule details the
6		regulatory accounts filed under Case No. HR-2014-0066 Base Amount
7		the accounts in the applicable Accumulation Period, and the variance. The
8		schedule also details steam sales per customer class.
9		2. PACC Rider attached as Schedule MJD-2. This schedule details
10		the calculation of the production adjustment pursuant to the PACC tariff
11		rider.
12		3. Customer Sales attached as Schedule MJD-3. This schedule
13		details customer accounts, sales (in Mlbs), the impact of the PACC rate
14		adjustment in the Recovery Period and the monthly PACC adjustment
15		(refund).
16		
17	MLB	SALES BY RATE CLASS AND BY INDIVIDUAL CUSTOMER
18	<u>SEPA</u>	ARATELY SHOWING STEAM SALES TO VEOLIA MISSOURI AND THE
19	<u>PRO</u>	CESS STEAM CUSTOMERS
20	Q.	Please detail Mlb sales by rate class and by individual customer, separately
21		showing steam sales to Veolia Missouri and the process steam customers.

Please see Schedule MJD-1 for Mlb sales by rate class. Please see Schedule

MJD-3 for sales by individual customer (detailed as Tariff Customer account

22

23

A.

1		codes). The steam sales to Veolia Missouri are shown in Schedule MJD-3
2		customer account numbers K1174 and K1210 and total sales to Veolia Missouri
3		during the Accumulation Period is shown in note (e) to Schedule MJD-3. Please
4		see Schedule MJD-3 for steam sales to process steam customers during the
5		Accumulation Period.
6		
7	<u>FUEI</u>	L, PURCHASED ELECTRICITY AND CONSUMABLE COSTS INCLUDED
8	IN B	ASE RATES, THE AMOUNT OF SUCH COSTS INCLUDABLE IN THE
9	PACO	C, AND THE VARIANCE OF ELIGIBLE COSTS DURING THE
10	ACC	UMULATION PERIOD
11	Q.	Please detail fuel, purchased electricity and consumable costs included in base
12		rates, the amount of such costs includable in the PACC, and the variance of
13		eligible costs during the Accumulation Period.
14	A.	Please see Schedule MJD-1 for fuel, purchased electricity and consumable costs
15		included in base rates. Please see Schedule MJD-2 for the amount of such costs
16		includable in the PACC and the variance of eligible costs during the
17		Accumulation Period.
18		
19	CAL	CULATION OF THE PROPOSED PACC COLLECTION RATES, ALONG
20	WITI	H SUPPORTING WORK PAPERS
21	Q.	Please detail the calculation of the proposed PACC collection rates, along with
22		supporting work papers.

- 1 A. Please see Schedule MJD-1, Schedule MJD-2 and Schedule MJD-3 for the
- 2 calculation of the proposed PACC collection rates.
- 3 Q. Does Veolia seek application of the PACC Rider to the Residential High-Rise
- 4 class at this time?
- 5 A. No, however that decision shall not be interpreted as a waiver by Veolia to seek
- future application of the PACC Rider to the Residential High-Rise customer class
- 7 in the future.

8

- 9 Q. Does this conclude your direct testimony?
- 10 A. Yes.