





**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Tenth Revised Sheet No. 9A  
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 9A  
For Missouri Retail Service Area

Small General Service  
Schedule SGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1SGSE, 1SGSH, 1SSSE, 1SUSE & SEPARATELY METERED SPACE HEAT (FROZEN) 1SGHE, 1SGHH, 1SSHE

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:	
0-24 kW	\$18.18
25-199 kW	\$50.40
200-999 kW	\$102.38
1000 kW or above	\$874.15
Unmetered Service:	\$7.63

ADDITIONAL METER CHARGE (FROZEN):	
Separately metered space heat:	\$2.34

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month	
First 25 kW	\$0.000
All kW over 25 kW	\$2.929

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.16225 per kWh	\$0.12607 per kWh
Next 180 Hours Use per month:	\$0.07701 per kWh	\$0.06155 per kWh
Over 360 Hours Use per month:	\$0.06859 per kWh	\$0.05556 per kWh

D. FOR SEPARATELY METERED SPACE HEAT (FROZEN), 1SGHE, 1SGHH, 1SSHE

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

- (i) Applicable during the Winter Season:  
\$0.06752 per kWh per month.
- (ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Tenth Revised Sheet No. 10A  
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 10A  
For Missouri Retail Service Area

Medium General Service  
Schedule MGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGSE, 1MGSH, 1MSSE & SEPARATELY METERED SPACE HEAT (FROZEN) 1MGHE, 1MGHH

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$53.96
25-199 kW	\$53.96
200-999 kW	\$109.59
1000 kW or above	\$935.69

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat:	\$2.52
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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month	\$3.135
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C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.102	\$2.087

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10721 per kWh	\$0.09264 per kWh
Next 180 Hours Use per month:	\$0.07333 per kWh	\$0.05544 per kWh
Over 360 Hours Use per month:	\$0.06185 per kWh	\$0.04650 per kWh

E. FOR SEPARATELY METERED SPACE HEAT (FROZEN), 1MGHE, 1MGHH

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

- (i) Applicable during the Winter Season:  
\$0.06058 per kWh per month.

- (ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Tenth Revised Sheet No. 11A  
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 11A  
For Missouri Retail Service Area

Large General Service  
Schedule LGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGSE, 1LGSH & SEPARATELY METERED SPACE HEAT (FROZEN) 1LGHE, 1LGHH, 1LSHE

**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$118.82
25-199 kW	\$118.82
200-999 kW	\$118.82
1000 kW or above	\$1,014.44

**ADDITIONAL METER CHARGE (FROZEN):**

Separately metered space heat: \$2.72

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$3.399

**C. DEMAND CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.788	\$3.652

**D. ENERGY CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09569 per kWh	\$0.08793 per kWh
Next 180 Hours Use per month:	\$0.06597 per kWh	\$0.05070 per kWh
Over 360 Hours Use per month:	\$0.04248 per kWh	\$0.03570 per kWh

**E. FOR SEPARATELY METERED SPACE HEAT (FROZEN), 1LGHE, 1LGHH, 1LSHE**

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.05915 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.



**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Original Sheet No. 16A  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

**CLEAN CHARGE NETWORK**  
Schedule CCN

**BILLING OPTIONS:**

The charges applicable to an EV charging station session shall include an Energy Charge for each kilowatt-hour (kWh) provided to charge an EV dependent on the Billing Option chosen by the Host.

A Host may choose between one of two Billing Options for all EV charging stations located upon their premise(s). The Host's agreement with the Company will identify the chosen Billing Option applicable to the EV charging stations located on its premise(s). The EV charging station screen, and third party vendor's customer web portal, identify the applicable Energy Charges that will be the responsibility of the user at each EV charging station location.

1. Option 1: The Host pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees.
2. Option 2: The EV charging station user pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees.

**RATES FOR SERVICE:**

The EV charging station screen and third party vendor's customer web portal will identify the per kWh rate as equal to the Energy Charge plus applicable taxes and fees to that charging station.

1. Energy Charge (per kWh)  
Level 2: \$0.20000  
Level 3: \$0.25000

The Energy Charge shall be defined as a flat rate per kWh, and reflect the inclusion of all energy rate adjustment mechanisms, such as: (1) the Demand Side Investment Mechanism Rider (DSIM); and (2) Fuel Adjustment Clause (FAC).



**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Tenth Revised Sheet No. 20C  
 Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 20C  
 For Missouri Retail Service Area

Two Part – Time Of Use (FROZEN)  
 Schedule TPP

PRICES (continued)

Time-of-Use Prices

<u>Voltage/Rate Schedule</u>	<u>Winter</u>		<u>Summer</u>	
	<u>On-Peak</u>	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Off-Peak</u>
<u>Secondary</u>				
SGS, SGA	\$0.05574	\$0.04810	\$0.14397	\$0.06179
MGS, MGA	\$0.04840	\$0.03890	\$0.13008	\$0.05154
LGS, LGA	\$0.04634	\$0.03737	\$0.12588	\$0.04929
LPS	\$0.04060	\$0.03411	\$0.11801	\$0.04384
<u>Primary</u>				
SGS, SGA	\$0.05408	\$0.04668	\$0.13291	\$0.05837
MGS, MGA	\$0.04694	\$0.03774	\$0.12006	\$0.04872
LGS, LGA	\$0.04496	\$0.03625	\$0.11620	\$0.04658
LPS	\$0.03938	\$0.03312	\$0.10892	\$0.04144
<u>Substation</u>				
LPS	\$0.03890	\$0.03266	\$0.10195	\$0.04089
<u>Transmission</u>				
LPS	\$0.03864	\$0.03244	\$0.10160	\$0.04062

Prices are shown in \$ per kWh

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

Ninth

Revised Sheet No. 21

Canceling P.S.C. MO. No. 7

Eighth

Revised Sheet No. 21

For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

Eighth

Revised Sheet No. 21A

Canceling P.S.C. MO. No. 7

Seventh

Revised Sheet No. 21A

For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

Eighth

Revised Sheet No. 21B

Canceling P.S.C. MO. No. 7

Seventh

Revised Sheet No. 21B

For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

Seventh

Revised Sheet No. 21C

Canceling P.S.C. MO. No. 7

Sixth

Revised Sheet No. 21C

For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

Seventh

Revised Sheet No. 21D

Canceling P.S.C. MO. No. 7

Sixth

Revised Sheet No. 21D

For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Second Revised Sheet No. 22  
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 22  
For Missouri Retail Service Area

<b>THERMAL STORAGE RIDER</b> <b>Schedule TS</b>
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**AVAILABILITY:**

This Rider shall be available to all customers with installations of Thermal Storage Systems who are currently receiving or have requested service under any of the following rate schedules: SGS, MGS, LGS, LPS, SGA, MGA, LGA, RTP, or TPP.

**DETERMINATION OF DEMAND:**

For customers with Thermal Storage Systems, the Monthly Maximum Demand for any month included in the Thermal Storage Season shall be the highest demand indicated in any 30-minute interval in that month during the period of noon to 8 p.m., Monday through Friday (except holidays). Weekday holidays are Memorial Day, Independence Day, and Labor Day. All other terms and conditions of the customer's service schedule shall continue.

**THERMAL STORAGE SEASON:**

The Thermal Storage Season shall be the six consecutive months beginning with the customer's first regular meter reading during the Company's April meter reading cycle. The Company's April reading cycle begins on or around April 1.

**TERMINATION:**

Termination of service under this rider shall occur if the customer discontinues operation of the Thermal Storage System.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7

Second

Revised Sheet No. 24

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 24

For Missouri Retail Service Area

**UNDERUTILIZED INFRASTRUCTURE RIDER**  
Schedule UIR

**PURPOSE:**

The purpose of this Rider is to encourage restoration or adaptive reuse of areas where underutilized distribution infrastructure including secondary transformers and service drops would be returned to active service.

**AVAILABILITY:**

This Rider is available to Customers who expand existing facilities or locate in rehabilitated existing facilities within areas determined to be underutilized. Descriptions of the applicable locations are defined in the Underutilized Areas section of this tariff.

This Rider is available only to those Customers currently served or otherwise qualified for service under the Company's SGS, MGS, LGS, LPS, SGA, MGA, and LGA schedules.

Customers receiving incentives under this Underutilized Infrastructure Rider may not receive any other utilization-based benefit such as those available under the Company's Economic Development Rider or similar.

**APPLICABILITY:**

The Company will review and approve, on an individual project basis, the plans of the rehabilitation or expansion of Customer's facilities (including primary and secondary facilities located prior to the Company point of delivery) to determine the qualification of Customer's projects under the provisions of this Rider.

Underutilized areas are defined as those served by circuits having at least 50% of rated capacity available under normal and contingency scenarios as determined annually by the Company. Underutilized circuits will not include:

1. Circuits serving areas with identifiable near-term growth, particularly commercial and industrial areas at initial stages of development or where existing customers are expected to increase their connected load.
2. Circuits serving areas with known platted areas for residential development.
3. Rural circuits limited by voltage or in areas with limited development where the existing circuit is provided and designed primarily for public convenience and need.
4. Other circuits where a low capacity rating is needed or expected by the Company.

**INCENTIVE PROVISIONS:**

For Non-Residential Extensions, customers locating a Distribution Extension on underutilized circuits will receive 10% additional Construction Allowance associated with the extension.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7

Twelfth

Revised Sheet No. 24A

Canceling P.S.C. MO. No. 7

Eleventh

Revised Sheet No. 24A

For Missouri Retail Service Area

<p>UNDERUTILIZED INFRASTRUCTURE RIDER Schedule UIR</p>
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**UNDERUTILIZED AREAS:**

The following areas have been determined to be underutilized:

1. North Kansas City – The area west of Swift Street, north of 10<sup>th</sup> Avenue, east of the railroad tracks, and south of 23<sup>rd</sup> Avenue.
  
2. Kansas City – The area west of Locust Street, north of 17<sup>th</sup> Street, east of Baltimore Avenue, and south of Truman Road.
  
3. Kansas City – The area:
  - A. West of Virginia Avenue, north of Swope Parkway, east of Troost Avenue, and south of Emanuel Cleaver Boulevard, and
  - B. Within 500' to the north and 500' to the south of 43<sup>rd</sup> Street between Oak Street and Broadway Boulevard.

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Fourth **Revised Sheet No.** 26D  
**Canceling P.S.C. MO. No.** 7 Third **Revised Sheet No.** 26D  
For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7

First

Revised Sheet No. 28A

Canceling P.S.C. MO. No. 7

Original Sheet No. 28A

For Missouri Retail Service Area

**STANDBY SERVICE RIDER**  
**Schedule SSR**

**DEFINITIONS:** (continued)

7. **MAINTENANCE SERVICE** - The portion of Standby Contract Capacity used with advance permission from the Company. The customer must schedule Maintenance Service with the Company not less than six (6) days prior to its use. Maintenance Service may be available during all months and shall not be greater than the seasonal Standby Contract Capacity. The scheduling of Maintenance Service may be restricted by the Company during times associated with system peaking conditions or other times as necessary. For Maintenance Service billed, the customer shall be charged the daily standby demand charge for maintenance service associated with Standby Service Demand. The rates for these daily demand charges as well as the monthly fixed charges are stated in this Rider. Energy charges for Maintenance Service associated with the Standby Service will be billed as standard energy charges per the applicable tariffed rate schedule. Maintenance Service charges will be shown and calculated separately on the customer bill.
  
8. **SUPPLEMENTAL CONTRACT CAPACITY** - The customer must designate and contract by season the maximum amount of demand, in kW, taken at the premises through the billing meter that may be billed on the applicable standard tariffed rate and shall be mutually agreeable to customer and Company. The Supplemental Contract Capacity shall insofar as possible estimate ninety percent (90%) of the historic or probable loads of the facility as adjusted for customer generation.
  
9. **STANDBY CONTRACT CAPACITY** - The higher of:
  - A. The number of kilowatts mutually agreed upon by Company with customer as representing the customer's maximum service requirements under all conditions of use less Supplemental Contract Capacity, and such demand shall be specified in customer's Electric Service Agreement. Such amount shall be seasonally designated and shall not exceed the nameplate rating(s) of the customer's own generation. The amount of Standby Contract Capacity will generally consider the seasonal (summer or winter billing periods) capacity ratings and use of the generator(s), or may be selected based on a Company approved load shedding plan.
  
  - B. The maximum demand established by customer in use of Company's service less the product of Supplemental Contract Capacity and 110%.  
  
Fixed monthly charges for generation and transmission access and facilities shall be levied upon a capacity not to exceed the nameplate rating(s) of the customer's generating unit(s).
  
10. **SUPPLEMENTAL DEMAND** - The lesser of:
  - A. Supplemental Contract Capacity or
  
  - B. The Total Billing Demand in this Rider.
  
11. **STANDBY SERVICE DEMAND** - The Total Billing Demand as determined in this Rider in excess of the Supplemental Contract Capacity.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Ninth Revised Sheet No. 28B  
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 28B  
For Missouri Retail Service Area

**STANDBY SERVICE RIDER**  
**Schedule SSR**

**DEFINITIONS:** (continued)

- 12. TOTAL BILLING DEMAND - Total Billing Demand for purposes of this Rider shall be the maximum 30-minute demand established during peak hours or 50% of the maximum 30 minute demand established during off-peak hours, whichever is greater, but in no event less than 25 kW for Medium General Service, 200 kW for Large General Service, nor less than 1,000 kW for Large Power Service. Small General Service is not subject to a minimum billing demand.
- 13. FACILITIES CHARGE FOR SUPPLEMENTAL SERVICE – The monthly facilities charge for supplemental service shall equal the facilities charge of the tariffed rate schedule multiplied by the Supplemental Contract Capacity.
- 14. OFF-PEAK PERIOD - Off-Peak Hours shall be as defined in Rider LPS-1.
- 15. ON-PEAK PERIOD - On-Peak Hours are all hours other than Off-Peak Hours.

**GENERAL PROVISIONS:**

The contract term shall be one (1) year, automatically renewable, unless usage, plant modifications or additional generation requires a change to Supplemental Contract Capacity or Standby Contract Capacity.

The Company will install and maintain the necessary suitable meters for measurement of service rendered hereunder. The Company may inspect generation logs or other evidence that the customer's generator is being used in accordance with the provisions this Rider.

Power production equipment at the customer site shall not commence parallel operation until after inspection by the Company and a written interconnection agreement is executed. The sale of excess energy to the Company may be included in the interconnection or other agreement.

If at any time customer desires to increase demand above the capacity of Company's facilities used in supplying said service due to plant modifications, customer will sign a new agreement for the full capacity of service required and in accordance with applicable rules governing extension of its distribution system.

Those customers choosing to install more than one (1) generating unit on the same premises will have a seventy five percent (75%) discount applied to the monthly Generation and Transmission Access Charges and Facilities Charges applicable to each additional generator on the same premises.

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this Rider.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7

First

Revised Sheet No. 28C

Canceling P.S.C. MO. No. 7

Original Sheet No. 28C

For Missouri Retail Service Area

**STANDBY SERVICE RIDER**  
Schedule SSR

**RATES:**

		<b>SGS</b>	<b>SGS</b>
		<b><u>Secondary Voltage</u></b>	<b><u>Primary Voltage</u></b>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$110.00	\$110.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$0.000	\$0.000
	b) Winter	\$0.000	\$0.000
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.000	\$0.000
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.207	\$0.202
	B. Maintenance (per KW)	\$0.103	\$0.101
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.207	\$0.202
	B. Maintenance (per KW)	\$0.103	\$0.101
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.17197	\$0.16804
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.13361	\$0.13058

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Third Revised Sheet No. 28D  
 Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 28D  
 For Missouri Retail Service Area

STANDBY SERVICE RIDER Schedule SSR
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**RATES:** (Continued)

	<u>MGS Secondary Voltage</u>	<u>MGS Primary Voltage</u>
1. STANDBY FIXED CHARGES		
A. Administrative Charge	\$110.00	\$110.00
B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
a) Summer	\$0.530	\$0.518
b) Winter	\$0.270	\$0.263
C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.530	\$0.518
2. DAILY STANDBY DEMAND RATE – SUMMER		
A. Back-Up (per KW)	\$0.428	\$0.386
B. Maintenance (per KW)	\$0.214	\$0.193
3. DAILY STANDBY DEMAND RATE – WINTER		
A. Back-Up (per KW)	\$0.342	\$0.302
B. Maintenance (per KW)	\$0.171	\$0.151
4. BACK-UP ENERGY CHARGES – SUMMER		
A. Per kWh in excess of Supplemental Contract Capacity	\$0.11090	\$0.10825
5. BACK-UP ENERGY CHARGES - WINTER		
A. Per kWh in excess of Supplemental Contract Capacity	\$0.09584	\$0.09358

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7

Original Sheet No. 28E

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

<p><b>STANDBY SERVICE RIDER</b> Schedule SSR</p>
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**RATES:** (Continued)

		<b><u>LGS</u></b> <b><u>Secondary Voltage</u></b>	<b><u>LGS</u></b> <b><u>Primary Voltage</u></b>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$130.00	\$130.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$0.858	\$0.838
	b) Winter	\$0.462	\$0.451
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.858	\$0.838
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.572	\$0.525
	B. Maintenance (per KW)	\$0.286	\$0.263
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.444	\$0.400
	B. Maintenance (per KW)	\$0.222	\$0.200
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.10077	\$0.09851
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.09259	\$0.09048

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7

Original Sheet No. 28F

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

<p><b>STANDBY SERVICE RIDER</b> Schedule SSR</p>
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**RATES:** (Continued)

		<b><u>LPS</u></b> <b><u>Secondary Voltage</u></b>	<b><u>LPS</u></b> <b><u>Primary Voltage</u></b>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$430.00	\$430.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$0.922	\$0.901
	b) Winter	\$0.679	\$0.664
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.922	\$0.901
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.628	\$0.575
	B. Maintenance (per KW)	\$0.314	\$0.288
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.576	\$0.524
	B. Maintenance (per KW)	\$0.288	\$0.262
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.09442	\$0.09226
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.08004	\$0.07821

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7

Original Sheet No. 28G

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

<p><b>STANDBY SERVICE RIDER</b> Schedule SSR</p>
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**RATES:** (Continued)

	<b><u>LPS</u> <u>Substation</u> <u>Voltage</u></b>	<b><u>LPS</u> <u>Transmission</u> <u>Voltage</u></b>
1. STANDBY FIXED CHARGES		
A. Administrative Charge	\$430.00	\$430.00
B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
a) Summer	\$0.890	\$0.882
b) Winter	\$0.656	\$0.650
C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.890	\$0.882
2. DAILY STANDBY DEMAND RATE – SUMMER		
A. Back-Up (per KW)	\$0.421	\$0.353
B. Maintenance (per KW)	\$0.210	\$0.176
3. DAILY STANDBY DEMAND RATE – WINTER		
A. Back-Up (per KW)	\$0.371	\$0.303
B. Maintenance (per KW)	\$0.185	\$0.152
4. BACK-UP ENERGY CHARGES – SUMMER		
A. Per kWh in excess of Supplemental Contract Capacity	\$0.09118	\$0.09037
5. BACK-UP ENERGY CHARGES - WINTER		
A. Per kWh in excess of Supplemental Contract Capacity	\$0.07731	\$0.07660

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7

Third

Revised Sheet No. 29

Canceling P.S.C. MO. No. 7

Second

Revised Sheet No. 29

For Missouri Retail Service Area

<b>SPECIAL CONTRACT SERVICE</b> Schedule SCS
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**PURPOSE:**

This tariff is designed for two purposes. First, it permits the Company to meet specific competitive threats, which if not responded to would result in lost margin to the Company. By attempting to meet competition, the Company will try to preserve some contribution to margin through customer retention. Second, this tariff can be used to serve customers who require a service structure not found in the Company's standard tariffs.

**AVAILABILITY:**

This service is available to all customers that either have competitive alternatives for serving all, or a portion, of their electric load requirements, or require a special form of service not otherwise available. In order for a Customer to receive service under this schedule, the Customer must have an annual peak demand measured on a thirty (30) minute basis that meets, or exceeds, 1,000 kW and agrees to abide by the Terms & Conditions of the service. This tariff is not available for standby, back-up, or supplemental service, but may be used in conjunction with tariffs that provide for these services.

**TERMS & CONDITIONS:**

Service under this tariff requires a written special contract between the Company and the Customer. Special contracts will be structured as far as possible to meet the Customer's needs. Departures from the applicable standard tariff must be documented according to the specification listed in the "Contract Documentation" section below. Each Special contract shall collect at least the expected average marginal cost incurred by the Company to serve the Customer. Incremental and Assignable costs shall be calculated, and Profitability must be demonstrated to confirm that revenues received from Customers under this Schedule are expected to be sufficient to cover the Company's increased costs to offer service pursuant to each Special Contract. All charges for service under this rate shall be charges contained in the special contract between the Company and the Customer, to include any applicable Riders and Trackers.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7

Second

Revised Sheet No. 29A

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 29A

For Missouri Retail Service Area

SPECIAL CONTRACT SERVICE  
Schedule SCS

**CONTRACT DOCUMENTATION:**

Prior to the effective date of the Special Contract, the Company will provide a copy of the Special Contract and supporting documentation to the Commission Staff. The supporting documentation will include the following seven (7) items:

1. Customer Needs: The Company shall provide a narrative description of the reasons why the Special Contract Customer should not, or cannot, use the generally available tariff. This description shall include the special needs of this Customer for a different form of service and/or the competitive alternatives available to the Customer.
2. Customer Alternatives: The Company shall provide its estimate of the cost to the Customer for each competitive alternative available to the Customer. This estimate shall be for the time frame of the Special Contract.
3. Incremental and Assignable Costs: The Company shall quantify the incremental cost that can be avoided if the Special Contract Customer reduces load or leaves the system, and the incremental cost incurred if the Special Contract Customer is a new load or expands existing load. The Company shall also identify and quantify the embedded and replacement value of all specific facilities (e.g., distribution) that are assignable to serving the Special Contract Customer. This quantification shall be for the time frame of the Special Contract. All significant assumptions shall be identified that affect this quantification. The incremental cost analysis will generally follow the method outlined in the incremental cost analysis section of Schedule EDR.
4. Profitability: The Company shall quantify the profitability of the Special Contract as the difference between the revenue generated from the pricing provisions in the Special Contract compared to the Company's incremental costs. All significant assumptions shall be identified that affect this quantification.
5. Revenue Change: The Company shall quantify the change in annual revenues from the Special Contract as the difference between the revenues that would be recovered from the general availability tariff compared to the revenues that alternatively would be recovered from the pricing provisions in the Special Contract. This quantification shall also include a separate adjustment for either the potential increase in sales that may occur without the Special Contract, or the potential loss of sales that may occur without the Special Contract. All significant assumptions shall be identified that affect this quantification.
6. Other Ratepayer Benefits: The Company shall quantify the benefits that it believes will accrue to other ratepayers from the Special Contract. All significant assumptions shall be identified that affect this quantification.
7. Other Economic Benefits to the Area: The Company shall quantify the economic benefits to the state, metropolitan area, and/or the local area that the Company projects to be realized as a result of the Special Contract.

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

Second

Revised Sheet No. 29B

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 29B

For Missouri Retail Service Area

<b>SPECIAL CONTRACT SERVICE</b> Schedule SCS
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**DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:**

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

**FUEL ADJUSTMENT:**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

Second

Revised Sheet No. 29C

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 29C

For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

Second

Revised Sheet No. 29D

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 29D

For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Tenth **Revised Sheet No.** 30  
**Canceling P.S.C. MO. No.** 7 Ninth **Revised Sheet No.** 30  
For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

Second

Revised Sheet No. 30A

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 30A

For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Tenth Revised Sheet No. 33  
 Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 33

For Missouri Retail Service Area

PRIVATE UNMETERED LIGHTING SERVICE (FROZEN)  
Schedule AL

AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

Not available for new service after December 6, 2018.

RATE, 1ALDA, 1ALDE

## A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	<u>Monthly kWh</u>	<u>Area Lighting</u>	<u>Flood Lighting</u>
5800 Lumen High Pressure Sodium Unit	34	\$23.59	
8600 Lumen Mercury Vapor Unit*	71	\$24.81	
16000 Lumen High Pressure Sodium Unit	67		\$27.01
22500 Lumen Mercury Vapor Unit*	157	\$30.37	
22500 Lumen Mercury Vapor Unit*	157		\$30.37
27500 Lumen High Pressure Sodium Unit	109	\$28.72	
50000 Lumen High Pressure Sodium Unit	162		\$31.34
63000 Lumen Mercury Vapor Unit*	372		\$39.47

\* Limited to the units in service on May 5, 1986, until removed.

## B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$7.25
Each 35-foot ornamental steel pole installed	\$8.27
Each 30-foot wood pole installed	\$5.55
Each 35-foot wood pole installed	\$6.06
Each overhead span of circuit installed	\$4.06

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$3.11 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third  Original Sheet No. 33A  
 Revised  
Cancelling P.S.C. MO. 7 Second  Original Sheet No. 33A  
 Revised  
For Missouri Retail Service Area

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**PRIVATE UNMETERED LIGHTING SERVICE (FROZEN)**  
**Schedule AL (Continued)**

**BILLING:**

The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.

**TERM:**

The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the Customer shall be required to execute a service agreement with an initial term of three years.

**UNEXPIRED CONTRACT CHARGES:**

If the contracting Customer terminates service during the initial term of the agreement, and a succeeding Customer does not assume the same agreement for private lighting service at the same service address, the contracting Customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

**SPECIAL PROVISIONS:**

- A. The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
- B. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.
- C. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
- D. Extension of the Company's secondary circuit under this schedule more than one pole and one span of wire for service hereunder to any Customer is subject to prior study and approval by the Company.
- E. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.

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DATE OF ISSUE: November 6, 2018 DATE EFFECTIVE: December 6, 2018  
ISSUED BY: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Second Revised Sheet No. 39A  
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 39A  
For Missouri Retail Service Area

Solar Subscription Pilot Rider  
Schedule SSP

**AVAILABILITY:** (Continued)

Customers receiving Unmetered, Lighting, Net Metering, or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

**PRICING:**

The Solar Block Subscription Charge for energy sold through this Program is estimated to be \$0.15367 per kWh, made up of two costs:

1. The Solar Block cost of \$0.11567 per kWh (based on an engineering estimate. Rate will be updated once a project is selected.) (The Solar Block cost will not exceed \$0.13880 per kWh.); and
2. The Services and Access charge of \$0.038 per kWh.

The Solar Block cost is defined by the total cost of the solar resources built to serve the program. The Services and Access charge will be adjusted when rates are reset in future rate cases by the average percentage change to volumetric rates in those future rate cases, unless a party provides a cost study demonstrating that it would be unreasonable to adjust the Services and Access. When an additional solar resource is added to the Program, the levelized cost of the new solar resource will be averaged with the remaining levelized cost of existing solar resource(s) to determine the new price for the cost of the Solar Block. Additional solar resources will be added only if the price is less than or equal to the previous price or otherwise deemed beneficial relative to the standard rates.

**SUBSCRIPTION LEVEL:**

Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 50 percent of their annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer's annual energy usage (Subscription Level). The Customer's annual energy usage will be determined in one of two ways. If during initial sign-up the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-month usage history. If the Customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have sufficient annual usage to support subscription of at least one Solar Block.

Subscription levels will be recalculated monthly if one of the following actions takes place in the previous month: (1) a new subscriber is added; (2) a subscription is cancelled; or (3) a subscription is transferred. All changes in Subscription status will occur at the end of the respective billing month in which the status change is requested.

The maximum amount any one Customer may subscribe to is 2,500 kW AC of capacity. After the expansion of solar energy production, subscription for any one Customer beyond 2,500 kW AC will be at the Company's discretion. A Participant may change their subscription level only once in any 12-month period after the initial 12-month subscription. In the event there is a significant and regular reduction in Participant metered energy consumption, the Company, at its sole discretion, may adjust the Participant's subscription level after customer notice.

Participants may not combine loads across the companies for achieving participation limits, determination of subscription levels, or aggregated billing. Loads will not be combined across companies for the purpose of applying minimum term limits.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Third Revised Sheet No. 39D  
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 39D

For Missouri Retail Service Area

<b>SOLAR SUBSCRIPTION PILOT RIDER</b> Schedule SSP
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**PROGRAM PROVISIONS AND SPECIAL TERMS:**

1. Customers applying for service under this Program must have an account that is not delinquent or in default at the time of application.
2. Renewable Energy Credits (RECs) produced by solar resources associated with this program will be tracked by company, consistent with the Customer subscriptions. All rights to the renewable energy certificates (REC) associated with the generation output of the solar facility will be retired by the Company on behalf of Participants. The Company will create a group retirement subaccount in NAR for retirement of RECs. The RECs associated with the output of the solar facility will be designated in NAR for public viewing. The Company will retain any RECs received by the Companies through the unsubscribed allocations.
3. Any Participant being served or having been served on this Program waives all rights to any billing adjustments arising from a claim that the Participant's service would be or would have been at a lower cost had it not participated in the Program for any period of time.
4. Participants who move to another location within the Company's Missouri service territory may transfer their subscription, provided the total kWhs of the subscribed amount is not more than the new location's allowed subscription level (actual or estimated). If the subscription level exceeds the allowed amount at the new location, the subscription will be adjusted down accordingly. Transfers between companies are not allowed. If customers choose to move between companies, they will be required to terminate their subscription with the previous company and subscribe with the new company, subject to the terms of the approved tariff for that company.
5. Participants must notify the Company in writing, including by email, of their intent to transfer any subscription(s). Transfers will only be effective if the Transferee satisfies the terms and conditions applicable to the subscription and signs the Participant Agreement and assumes all responsibilities associated therewith.
6. Customers that subscribe will continue as Participants until they cancel their subscription or the Program is terminated. New subscriptions and cancelations require notice 20 days prior to the end of the Participant's billing cycle and will take effect at the beginning of the next applicable billing cycle.
7. Upon cancelation of a Participant's service, Participants may transfer their entire subscription to another eligible Participant's service agreement, including non-profits, for a \$25 fee. Participants with more than one Solar Block may transfer their Solar Block subscriptions in whole subscription increments to one or more Eligible Customers for a \$25 fee per transfer.
8. Any Participant who cancels Program participation must wait 12 months after the first billing cycle without a subscription to re-enroll in the Program.
9. Unsubscribed amounts will be determined monthly within the companies using the monthly subscriptions in place at the time of the allocation of costs for that company. Responsibility for any undersubscribed costs will be shared between customers and shareholders with shareholders bearing 75% of the cost of any unsubscribed capacity and customers bearing the remaining 25%.
10. All time-related terms and periods referenced within the Rider will be applied consistently across the companies as appropriate and allowed by the respective individual tariffs for this program.

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Second Revised Sheet No. 39E  
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 39E  
For Missouri Retail Service Area

<b>SOLAR SUBSCRIPTION PILOT RIDER</b> Schedule SSP
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**FUEL ADJUSTMENT:**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Sixth Revised Sheet No. 40A  
Canceling P.S.C. MO. No. 7 Fifth Revised Sheet No. 40A  
For Missouri Retail Service Area

**RENEWABLE ENERGY RIDER**  
**Schedule RER**

**DEFINITIONS:**

For purposes of this Program the following definitions apply:

1. PARTICIPANT – The Customer, specified as the Participant in the Participant Agreement, is the eligible Customer that has received notification of acceptance into the Program.
2. PARTICIPANT AGREEMENT – The agreement between the Company and Customer, utilized for enrollment and establishing the full terms and conditions of the Program. Eligible Customers will be required to sign the Participant Agreement prior to participating in the Program. This agreement may be provided and executed electronically. A conditional Participant Agreement, between the Company and Customer, or similar, utilized for gauging customer interest in a given Resource Procurement Period will be used. These agreements may be provided and executed electronically.
3. POWER PURCHASE AGREEMENT (PPA) – an agreement or contract between a resource owner and the Company for renewable energy produced from a specific renewable resource.
4. RENEWABLE ENERGY CREDITS – also known as Renewable Energy Certificates or RECs, represent the environmental attributes associated with one (1) megawatt-hour of renewable electricity generated and delivered to the power grid.
5. RENEWABLE ENERGY – energy produced from a renewable resource as defined in 4 CSR 240-20.100(1)(N) and associated with this Program. Renewable resources procured will be utilized for this program or similar voluntary, green programs.
6. RESOURCE PROCUREMENT PERIOD – the period of time in which the Company will, if the subscriptions on the waiting list warrant such effort, attempt to obtain a renewable resource to serve known renewals and the Participation Agreements queued on the waiting list. At a minimum, two Resource Procurement Periods will occur each calendar year. Each PPA offered will be represented as a new group in the Subscription Charge Pricing & Resource Specification section of this tariff. Upon the execution of a PPA associated with each resource(s) the Company shall file within 15 business days a revised tariff sheet for that resource replacing the Not-to-Exceed Price with the applicable price.
7. NOT-TO-EXCEED RESOURCE PRICE – For each PPA offered, the Not-to-Exceed Resource Price shall reflect the upper limit of the Resource Price applicable to the Resources that comprise the PPA used to solicit final enrollment. The final Resource Price will be subject to update and the Charges and Billing section of this tariff, but shall not exceed the Not-to-Exceed Resource Price.
8. SUBSCRIPTION INCREMENT (SI) – An eligible Customer may subscribe and receive energy from a renewable resource in single percentage increments, up to 100% of the Customer’s Annual Usage.

# KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Revised Sheet No. 40B  
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 40B  
For Missouri Retail Service Area

RENEWABLE ENERGY RIDER Schedule RER
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## DEFINITIONS: (Continued)

9. SUBSCRIPTION SHARE (SS) – The proportion of the renewable resource, adjusted for the Renewable Resource Capacity Factor, allocated to the Customer to achieve the desired Subscription Increment amount. The Subscription Share is determined at enrollment and is calculated using the following formula:

$$SS = \frac{SL_{MW}}{RRC_{MW}}$$

Where,

$$SL_{MW} = \frac{AU_{MWh} \cdot SI}{8,760_{\text{hours per year}} \cdot RRC_{factor}}$$

AU = Annual Usage; the Customer's actual metered energy usage over the previous 12 monthly billing periods, if available, or Customer's expected metered energy usage over 12 monthly billing period as determined by Company.

RRC = Renewable Resource Capacity Factor; the average annual capacity of the renewable resource(s) as established by the Company.

$RRC_{factor}$  = Renewable Resource Capacity Factor; the average annual capacity factor of the renewable resource(s) as established by Company.

## ENROLLMENT:

1. The Customer must submit a completed Participant Agreement to the Company for service under this Program. In the Participant Agreement, the Customer must specify the Subscription Increment to be subscribed.
2. Customers applying for service under this Program must have an account that is not delinquent or in default at the beginning of the Resource Procurement Period and must have completed the required Participant Agreement.
3. Enrollment requests may be submitted to the Company at any time.
4. The Company will review the Participant Agreement and determine if the Customer will be enrolled into the Program.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Second Revised Sheet No. 40C  
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 40C  
For Missouri Retail Service Area

**RENEWABLE ENERGY RIDER**  
**Schedule RER**

**ENROLLMENT:** (continued)

5. In each Resource Procurement Period the Company will match as accurately as possible the combined Renewable Subscription Level of all Participants with a renewable resource, subject to availability. The minimum renewable resource to be acquired will have a capacity of 100 MW and maximum of 200 MW. The renewable resource obtained for each Subscriber group may be made up of capacity from multiple renewable resources.

**CHARGES AND BILLING:**

All charges provided for under, and other terms and conditions of, the Customer's applicable standard service classification(s) tariff shall continue to apply and will continue to be based on actual metered energy use during the Customer's normal billing cycle.

Under this Schedule RER, Customers will receive a Renewable Adjustment (RA), in the form of an additional charge or credit to their standard bill based upon the sale of the metered output of the renewable resource(s) into the wholesale market. The Renewable Adjustment will be calculated as follows:

$$RA = [RMO_{MWh} \cdot SS] \cdot [SC_{\$ \text{ per MWh}} - FMP_{\$ \text{ per MWh}}]$$

Where,

RMO = Metered output from the renewable resource at the market node.

SC = Subscription Charge; the delivered price per MWh of the renewable resource plus the Company Administration Charge of \$0.10 per MWh (RMO) for twenty-year term Participant Agreements. For all other Participant Agreements, the Company Administration Charge will be \$0.30 per MWh (RMO).

FMP = Final Market Price; the accumulation of all applicable market revenues and charges arising from or related to injection of the energy output of the renewable resource into the wholesale energy market in that calendar month at the nearest market node, divided by the actual metered hourly energy production, using the best available data from the regional transmission operator, who facilitates the wholesale marketplace, for the calendar month as of the date the Customer's Renewable Adjustment is being prepared. Alternatively, and at the Company's discretion if determined to be economic, the Company may seek to obtain the necessary transmission to deliver the energy output of the renewable resource to a local, Company market node. If this occurs, the Final Market Price will be calculated based on the accumulation of all applicable market revenues and charges inclusive of this delivery. The energy produced under this alternative will be subject to curtailment by the regional transmission operator. The Final Market Price will be rounded to the nearest cent.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Second Revised Sheet No. 40D  
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 40D  
For Missouri Retail Service Area

**RENEWABLE ENERGY RIDER**  
**Schedule RER**

**CHARGES AND BILLING:** (Continued)

The Renewable Adjustment may be applied up to 60 days later than the market transactions to allow for settlement and data processing.

Subscribers will be responsible for all costs recognized in the respective month regardless if they are directly associated with service received under this Rider for that month. Market revenues and charges may be adjusted to reflect net costs or revenues associated with service under the Program in prior months, for which more recent wholesale market settlement data supersedes the data that was used to calculate initial charges or credits that were assessed to participating Customers.

The Renewable Subscription Charge and the Subscription Share are to be determined at the time the Company obtains the renewable resource to satisfy the Participation Agreement.

Billing and settlement of charges under this Schedule may occur separately from the billing associated with service provided to a Customer's under the Standard Rate Schedules. The Company reserves the right to consolidate account data and process charges collectively to facilitate Customers electing to aggregate subscriptions under this Schedule.

**TERM:**

Agreements under this Program are available for enrollment for five-year, ten-year, fifteen-year, and twenty-year terms. Customers will select the term at time of enrollment and will not be allow to change the term once the renewable resource serving the Customer has been obtained. Customers subscribing to more than 20% of the renewable resource will be required to commit to a minimum term of ten years.

At the end of a given Participation Agreement, Subscribers will be offered an option to renew their participation prior to offering available capacity to new customers.

**RENEWABLE RESOURCE ENERGY CREDITS:**

Renewable Energy Credits (RECs) produced by Renewable resources associated with this program will be tracked by the Company, consistent with the Customer subscriptions. RECs associated with energy obtained through this Program will be transferred to the Customer annually or at any time upon Customer request. Alternatively, and if requested, the Company will retire the credits on behalf of the Customer with all costs associated with the registration and retirement borne by the requesting Customer.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Second Revised Sheet No. 40E  
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 40E  
For Missouri Retail Service Area

**RENEWABLE ENERGY RIDER**  
**Schedule RER**

**TRANSFER OR TERMINATION:**

Participants who move to another location within the Company's Missouri service territory may request transfer of their subscription, provided the total kWh of the subscribed amount is less than the new location's average annual historical usage (actual or Company estimated). If the existing subscription level exceeds the allowed usage amount at the new location, the subscription will be adjusted down accordingly.

Participants who request termination of the Participation Agreement, or default on the Participation Agreement before the expiration of the term of the Participation Agreement, shall pay to the Company any associated costs and administration associated with termination of the subscribed renewable resource. Such termination charge may be adjusted if and to the extent another Customer requests service under this Schedule and fully assumes the obligation for the purchase of the renewable energy prior to the effective date of the contract amendment or termination; provided, however, Company will not change utilization of its assets and positions to minimize Customer's costs due to such early termination. The Participant must notify the Company in writing of their request to terminate.

If, prior to the end of the term of a given subscription, a Customer provides written notification of its election to terminate the Participation Agreement for an account covered by another Participation Agreement:

1. The Customer without penalty may transfer service to another account that is within the Company's service territory and is either (i) currently not covered by an Participation Agreement, or (ii) is covered by a Participation Agreement for only a part of its eligible usage, in either case only to the extent the consumption at the new account under (i) or the eligible unsubscribed usage at an account that had already been receiving service under (ii) is sufficient to accommodate the transfer; or
2. At Customer's written request, Company will attempt to find another interested Customer that meets Company's eligibility requirements and is willing to accept transfer of service (or that part which cannot be transferred to another Customer account) for the remainder of the term of the subscription at issue; or
3. If option (1) or (2) is not applicable as to some or all the Participation Agreement at issue, the Customer will continue to be obligated to pay for, or be eligible to receive, the Monthly Renewable Adjustment as to that part of the service that was not transferred; or
4. If option (1) or (2) is not applicable and in lieu of option iii), the Customer may terminate service for the account at issue upon payment of the Termination Fee, which is as follows: The average of the Customer's Monthly Renewable Adjustment for the preceding 12 months (or all preceding months, if less than twelve (12) times the number of months remaining in the term; if this value is less than or equal to zero (e.g., a credit to Customer), then the Termination Fee is zero, and in no event shall the Customer receive a net credit from Company for terminating service under this Rider.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Second Revised Sheet No. 40F  
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 40F  
For Missouri Retail Service Area

**RENEWABLE ENERGY RIDER**  
**Schedule RER**

**PROGRAM PROVISIONS AND SPECIAL TERMS:**

1. In procuring the Renewable Energy, the Company will ensure that Renewable Energy resources utilized under this Program are or have been placed in service after January 1, 2019.
2. Customers applying for service under this Program must have an account that is not delinquent or in default at the beginning of the Resource Procurement Period and must have completed the required Participant Agreement.
3. At enrollment, the Company will calculate the Customer's demand for the prior twelve-month period to determine eligibility. If twelve months of demand data is not available, the Company may estimate the annual demand to the nearest kW, using a method that includes, but is not limited to, usage by similarly sized properties or engineering estimates.
4. Participants may not combine loads across the jurisdictions for achieving participation limits, determination of subscription levels, or aggregated billing. Loads will not be combined across jurisdictions for the purpose of applying minimum term limits.
5. Customers that the Company, at its sole discretion, determines are ineligible will be notified promptly, after such Participant Agreement is denied.
6. Customer participation in this Program may be limited by the Company within the first come, first served structure, to balance Customer demand with available qualified Renewable Energy resources and any constraint with transmission facilities or capacity.
7. Customers who need to adjust in their commitments due to increases or decreases in electric demand may request such adjustment in writing from the Company. Efforts will be made to accommodate the requested adjustment. The Customer will be responsible for any additional cost incurred to facilitate the adjustment.
8. Any Customer being served or having been served on this Program waives all rights to any billing adjustments arising from a claim that the Customer's service would be or would have been at a lower cost had it not participated in the Program for any period of time.
9. The Company may file a request to discontinue this Program with the Commission at any time in the future. Prior to the termination, the Company will work with the participating Customer to transition them fully from the subscriptions in effect to a Standard Rate Schedule or to an alternate green power option that the Company may be providing at that time. Any Participant who cancels Program participation must wait twelve (12) months after the first billing cycle without a subscription to re-enroll in the Program.
10. All time-related terms and periods referenced within the Rider will be applied consistently across the jurisdictions as appropriate and allowed by the respective individual tariffs for this program.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Second Revised Sheet No. 40G  
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 40G  
For Missouri Retail Service Area

<b>RENEWABLE ENERGY RIDER</b> <b>Schedule RER</b>
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**PROGRAM PROVISIONS AND SPECIAL TERMS:** (Continued)

11. The Company will file a separate tab in its Fuel Adjustment Charge (FAC) monthly reports showing the Renewable Energy Rider PPA's monthly operating data, costs, and revenues.
12. Any energy cost and net revenues (positive or negative) attributable to the undersubscribed capacity will be borne by shareholders. The reconciliation of any net revenues (positive or negative) will occur in the FAR filings.
13. The Company shall not be liable to the Customer in the event that the Renewable Energy supplier fails to deliver Renewable Energy to the market and will make reasonable efforts to encourage the Renewable Energy supplier to provide delivery as soon as possible. However, in the event that the Renewable Energy supplier terminates the Renewable Energy contract with the Company, for any reason during the term of contract with the Customers, the Company, at the election of the Customer, shall make reasonable efforts to enter into a new PPA with another Renewable Energy supplier as soon as practicable with the cost of the Renewable Energy to the Customer revised accordingly.
14. Operational and market decisions concerning the renewable resource, including production curtailment due to economic conditions, will be made solely by the regional transmission operator. These decisions could impact the market price received for the renewable resource energy output.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second  Original Sheet No. 49P  
 Revised  
 Cancelling P.S.C. MO. No. 7 First  Original Sheet No. 49P  
 Revised

For Missouri Retail Service Area

## DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 2) Schedule DSIM (Continued)

### Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	\$0.07054	\$0.07461	\$0.07792	\$0.08035	\$0.08243	\$0.12114	\$0.12368	\$0.12363	\$0.12169	\$0.07356	\$0.08201	\$0.07637
SGS Margin less fuel	\$0.07262	\$0.07434	\$0.07614	\$0.07987	\$0.08459	\$0.10696	\$0.10152	\$0.10151	\$0.10304	\$0.07995	\$0.08233	\$0.07606
MGS Margin less fuel	\$0.04382	\$0.04470	\$0.04546	\$0.04884	\$0.05321	\$0.06959	\$0.06645	\$0.06680	\$0.06681	\$0.04822	\$0.05151	\$0.04629
LGS Margin less fuel	\$0.02647	\$0.02757	\$0.02856	\$0.03032	\$0.03179	\$0.04300	\$0.04016	\$0.04095	\$0.03936	\$0.02929	\$0.03079	\$0.02724
LPS Margin less fuel	\$0.01041	\$0.01169	\$0.01119	\$0.00997	\$0.01263	\$0.01376	\$0.01148	\$0.01279	\$0.01248	\$0.01077	\$0.01259	\$0.01038

Proposed Metric	KCPL-Missouri						
	Payout rate	Payout unit	% of Target EO	KCPL 100% payout	KCPL Cap	Cap/100% Multiplier	Target @ 100%
Opower: criteria will be effective, prudent spend of budget	N/A		5.05%	\$375,000	\$375,000		
EE & Tstat MWh (Excl. Opower, DRI, & IEMF): criteria will be the cumulative of the 1st yr incremental MWh during the 3 year plan	\$8.31	\$/MWh	19.24%	\$1,429,121	\$1,857,857	130%	171,976.043
EE Coincident MW (Excl. Opower, DRI, Tstat, & IEMF): criteria will be cumulative of the 1st year MW reduction during the 3 year plan, coincident with system peak	\$114,741.01	\$/MW	52.83%	\$3,925,175	\$5,887,763	150%	34.209
Thermostat MW impact: criteria will be cumulative of the MW reduction during 3 year plan, coincident with system peak	\$91,941.81	\$/MW	15.14%	\$1,125,000	\$1,687,500	150%	12.236
DR Incentive (DRI) MW of Ramping (growth from year 1 planned to year 3 actual) (year 1 is 10 MW - KCP&L-MO and 20 MW in GMO)	\$75,000.00	\$/MW	5.05%	\$375,000	\$487,500	130%	5.000
Income Eligible Multi-Family (IEMF): criteria will be effective, prudent spend of budget	N/A		2.69%	\$200,000	\$200,000		
			100%	\$7,429,296	\$10,495,620		
<b>Total Cap Including TD Adjustments</b>					<b>\$15,500,000</b>		

Note:

1. Targets based on cumulative savings at the meter
2. The payout rate will be multiplied by the payout unit up to the maximum
3. MWh & MW targets are rounded to the nearest kWh & kW
4. Payout rate rounded to the nearest \$0.01

DATE OF ISSUE: November 6, 2018

DATE EFFECTIVE: December 6, 2018

ISSUED BY: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Sixteenth Revised Sheet No. TOC-1  
 Canceling P.S.C. MO. No. 7 Fifteenth Revised Sheet No. TOC-1  
 For Missouri Retail Service Area

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