

KANSAS CITY POWER & LIGHT COMPANY
Before the Public Service Commission of the State of Missouri
Case No. ER-2018-0145

KANSAS CITY POWER AND LIGHT COMPANY
Minimum Filing Requirements for Utility Company General Rate Increases
Case No. ER-2018-0145

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**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of Kansas City Power & Light)
Company’s Request for Authority to Implement) Case No. ER-2018-0145
A General Rate Increase for Electric Service)

APPLICATION

Kansas City Power & Light Company (“KCP&L” or “Company”) files this Application with the Missouri Public Service Commission (“Commission”) for the purpose of making changes to KCP&L’s charges for electric service, pursuant to 4 CSR 240-2.060(1), 4 CSR 240-3.30 and 4 CSR 240-3.160. KCP&L respectfully requests that the proposed changes become effective in accordance with applicable statutes and regulations, and in support of such request, KCP&L states as follows:

1. KCP&L is a Missouri corporation with its principal office and place of business at One Kansas City Place, 1200 Main, Kansas City, Missouri 64105. KCP&L is primarily engaged in the generation, transmission, distribution, and sale of electricity in western Missouri and eastern Kansas, operating primarily in the Kansas City metropolitan area. KCP&L is an “electrical corporation” and “public utility” as those terms are defined in Mo. Rev. Stat. §386.020 (2000) and, as such, is subject to the jurisdiction of the Commission as provided by law. KCP&L provided its Certificate of Good Standing in Case No. EF-2017-0242, which is incorporated herein by reference in accordance with 4 CSR 240-2.060(1)(G).

2. In addition to undersigned counsel, all correspondence, pleadings, orders, decisions and communications regarding this proceeding should be sent to:

Darrin R. Ives
Vice President – Regulatory Affairs
Kansas City Power & Light Company
1200 Main Street
P.O. Box 418679
Kansas City, MO 64141-9679
Telephone: (816) 556-2522
Facsimile: (816) 556-2110
E-Mail: Darrin.Ives@kcpl.com

Tim M. Rush
Director – Regulatory Affairs
Kansas City Power & Light Company 1200 Main Street
P.O. Box 418679
Kansas City, MO 64141-9679
Telephone: (816) 556-2344
Facsimile: (816) 556-2110
E-Mail: Tim.Rush@kcpl.com

Ronald A. Klote
Director – Regulatory Affairs
Kansas City Power & Light Company 1200 Main Street
P.O. Box 418679
Kansas City, MO 64141-9679
Telephone: (816) 701-7875
Facsimile: (816) 556-2110
E-Mail: Ronald.Klote@kcpl.com

Anthony R. Westenkirchner
Senior Paralegal – Regulatory Affairs
Kansas City Power & Light Company 1200 Main Street
P.O. Box 418679
Kansas City, MO 64141-9679
Telephone: (816) 556-2668
Facsimile: (816) 556-2110
E-Mail: Anthony.Westenkirchner@kcpl.com

3. Data requests concerning this Application should be addressed to Regulatory.Affairs@kcpl.com.

4. KCP&L has no pending actions or final unsatisfied judgments or decisions against it from any state or federal agency or court, which involve customer service or rates, which action, judgment, or decision has occurred within three years of the date of the

Application, except for the following: *Gene Edward Dudley, Complainant v. Kansas City Power & Light Company*, File No. EC-2018-0103. KCP&L has no annual reports or regulatory assessment fees that are overdue in Missouri.

5. This Application and the attached appendices and testimony filed on behalf of KCP&L in this proceeding reflect historical data and analysis concerning KCP&L's operations, based on a historical test year of the twelve months ending June 30, 2017, with known and measurable changes projected through June 30, 2018. In this regard it should be noted that based on the filing date of January 30, 2018, KCP&L expects the actual true-up date to be June 30, 2018.

6. KCP&L's rates were last adjusted in Case No. ER-2016-0285 by a Report and Order of the Commission that was issued on May 3, 2017, which resulted in an increase of approximately \$32.5 million in KCP&L's retail jurisdictional rates in Missouri. Since that time, KCP&L has undertaken additional investment in rate base. KCP&L's cost of operation, transmission fees charged by regional transmission organizations, property taxes and lower than average annual weather normalized demand have resulted in a revenue deficiency. In addition, current rates will need to be adjusted to reflect the recent federal tax law changes.

7. The schedules filed with this Application establish a revenue deficiency reflecting impacts before the rebasing of fuel for the fuel adjustment clause ("FAC"), of \$8.9 million or 1.02% for KCP&L Missouri jurisdiction. The aggregate annual increase over current revenues which the tariffs propose including the rebasing of fuel for the FAC is \$16.4 million or 1.88% for KCP&L based upon normalized operating results for the 12 months ending June 30, 2017, adjusted for known and measurable changes in revenues, operating and maintenance expenses, cost of capital and taxes, and other adjustments. The rate increase is based on test year retail

revenue of approximately \$871 million. For a typical residential customer, the increase would amount to approximately \$3.00/month. In addition, KCP&L proposes to continue reflecting fuel and purchased power increases and decreases in the FAC. The fuel and purchase power is rebased each rate request resulting in an additional 0.86% increase in base rates in this case. Tariffs reflecting the proposed rate increases are being filed simultaneously with this Application and are attached as Appendix 1. A graphical depiction of KCP&L’s rate increase request is attached hereto as Appendix 2.

8. KCP&L is requesting in this Application a return on equity (“ROE”) of 9.85% based upon a projected capital structure for KCP&L as of June 30, 2017, 50.033% of which is comprised of common equity. The proposed ROE is described in the Direct Testimony of KCP&L witnesses Robert B. Hevert.

9. The proposed revenues in this Application as well as the FAC, are just and reasonable, and necessary to assure continuing, adequate, efficient and reliable utility service, and to maintain the financial integrity of KCP&L.

10. The testimony of 14 witnesses and schedules are filed in support of this Application. The names of the witnesses and the subject of each witnesses’ testimony are as follows:

Witnesses:	Subject Matter:
Albert R. Bass, Jr.	Weather Normalization; Customer Annualization of Unit Sales
Forrest Archibald	CIS (CC&B)
Charles A. Caisley	Clean Charge Network; CCS and MDM
Burton Crawford	Fuel, Purchased Power, Wholesale Sales, Fuel Adjustment Clause Support
Robert B. Hevert	Cost of Capital; Capital Structure; Return on Equity
Darrin R. Ives	Company and Case Overview/Policy
Ronald A. Klote	Revenue Requirement Schedules; Accounting Adjustments
Bradley D. Lutz	Production Allocation; Renewable Programs; Standby, LED Lighting

Marisol M. Miller	Minimum Filing Requirements; Annualized/Normalized Revenues; Class Cost of Service; and Rate Design
Linda J. Nunn	Fuel Adjustment Clause; Accounting Adjustments
Tim M. Rush	Fuel Adjustment Clause; Electric Vehicle Charging Station Tariff; MEEIA TOU rates
Thomas J. Sullivan, Jr.	Production Cost Allocation
Jessica L. Tucker	Fuel Prices, Fuel Inventory, Fuel Adjustment Clause Support
Kimberly H. Winslow	MEEIA TOU Rates; Solar Subscription Pilot Rider; Renewable Energy Rider

11. Pursuant to 4 CSR 240-3.030, the following, “Minimum Filing Requirements” information is attached in Appendix 3 and supported by Company witness Marisol Miller: (a) the amount of dollars of the aggregate annual increase and the percentage of increase over current revenues which the tariffs propose; (b) names of counties and communities affected; (c) the number of customers to be affected in each general category of service and in all rate classifications within each general category of service; (d) the average change requested in dollars and percentage change from current rates for each general category of service and for all rate classifications within each general category of service; (e) the proposed annual aggregate change by general categories of service and by rate classification within each general category of service including dollar amounts and percentage of change in revenues from current rates; (f) copies of the press release relative to the filing issued by the Company at the time of filing; and, (g) a summary of the reasons for the proposed changes in the rates and tariffs.

12. KCP&L provides gross receipts tax information required by 4 CSR 240-10.060 in Appendix 4.

13. KCP&L provides the certificate requested under 4 CSR 240-22.080(18) in Appendix 5.

14. KCP&L respectfully request that the Regulatory Law Judge, the Staff of the Commission, the Office of the Public Counsel, and any intervening party consider the following timeline as a procedural schedule is developed for this case:

Event:	Date:
Filing Date	1/30/2018
Staff/Intervenor Direct Testimony-Revenue Requirement	6/30/2018
Staff/Intervenor Testimony-Rate Design	7/6/2018
Local Public Hearings	After 7/6/2018
1 st Settlement Conference	7/24/2018
Rebuttal Testimony	8/15/2018
End of True-Up Period	6/30/2018
True-Up Documentation Provided by KCP&L	7/20/18
True-Up Adjustments	8/17/2018
2 nd Settlement Conference	8/20/2018
Surrebuttal Testimony (Includes True-up Direct)	9/5/2018
Issues List, Order of Witnesses and Cross-Examination	9/10/2018
True-Up Rebuttal	9/12/2018
Position Statements, Initial Reconciliation	9/13/2018
Discovery Cut-off	9/13/2018
Evidentiary Hearings Start (8:30 AM)	10/1/2018
Last day of hearings, including True-up hearing	10/12/2018
Briefs (all parties)	10/29/2018
Reply Briefs (all parties), Updated Reconciliation	11/12/2018
Order Date (No later than)	11/30/2018
Effective Date of Rates	12/29/2018

15. KCP&L has attempted to keep the amount of confidential material in this filing to a minimum. However, some confidential information is included in the testimony being filed with this Application. Pursuant to the Commission’s Rule 4 CSR 240-2.135(2), it is KCP&L’s understanding that such confidential information will be protected without the need to file a separate Motion for Protective Order.

WHEREFORE, KCP&L respectfully requests that the Commission:

- a. Approve the proposed rate schedules and tariffs for electric service, and order that they become effective no later than December 29, 2018 as proposed;

- b. Approve the continuation of the FAC and approve the proposed modifications by KCP&L;
- c. Approve continued use by KCP&L of the Pension/OPEB tracker approved by the Commission in Case No. ER-2016-0285;
- d. Approve KCP&L's Clean Charge Network tariff;
- e. Approve the inclusion of the electric vehicle charging stations in rate base as well as approve a depreciation rate for the stations;
- f. Approve the deferral of merger transition costs incurred through the proposed true-up in this case and approve the recovery of the deferred transition costs over four years;
- g. Approve KCP&L's continued use of a prospective tracker for regulatory assets/liabilities as approved by the Commission in Case. No. ER-2016-0285;
- h. Approve the continuation of the Economic Relief Pilot Program; and
- i. Grant such other and further relief as it deems just and reasonable.

Respectfully submitted,

/s/ Roger W. Steiner

Robert J. Hack, MBN 36496
Roger W. Steiner, MBN 39586
Kansas City Power & Light Company
1200 Main Street, 19th Floor
Kansas City, MO 64105
Telephone: (816) 556-2314
Facsimile: (816) 556-2110
E-Mail: Rob.Hack@kcpl.com
E-Mail: Roger.Steiner@kcpl.com

Karl Zobrist, MBN 28325
Dentons US LLP
4520 Main Street, Suite 1100
Kansas City, MO 64111
Telephone: (816) 460-2400
Facsimile: (816) 531-7545
E-Mail: karl.zobrist@dentons.com

James M. Fischer, MBN 27543
Fischer & Dority, P.C.
101 Madison Street, Suite 400
Jefferson City, MO 65101
Telephone: (573) 636-6758
Facsimile: (573) 636-0383
E-Mail: jfischerpc@aol.com

**Attorneys for Kansas City Power & Light
Company**

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the above and foregoing document was served upon the parties listed below on this 30th day of January, 2018, by either e-mail or U.S. Mail, postage prepaid.

Missouri Public Service Commission
P.O. Box 360
Jefferson City, MO 65102
staffcounsel@psc.mo.gov

Office of the Public Counsel
P.O. Box 2230
Jefferson City, MO 65102
opcservice@ded.mo.gov

/s/ Roger W. Steiner

Roger W. Steiner

VERIFICATION

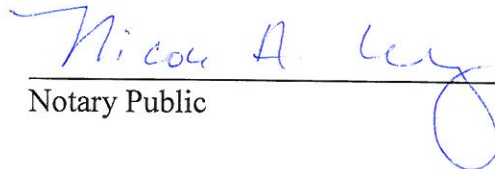
STATE OF MISSOURI)
) SS.
COUNTY OF JACKSON)

I, Darrin R. Ives, being duly affirmed according to the law, depose and state that I am Vice President – Regulatory Affairs of Kansas City Power & Light Company, that I am authorized to make this verification on behalf of KCP&L, and that the facts set forth in the foregoing Application are true and correct to the best of my knowledge, information and belief.



Darrin R. Ives
Vice President – Regulatory Affairs
Kansas City Power & Light Company

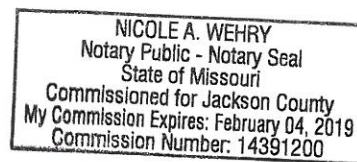
Subscribed and sworn to before me this 24th day of January, 2018.



Notary Public

My Commission Expires:

Feb. 4, 2019



In Accordance with 4 CSR 240-3.030(3)(A)

APPENDIX 1
PROPOSED TARIFF SHEETS

LETTER OF TRANSMITTAL

Kansas City Power & Light Company

To the Missouri Public Service Commission

Accompanying schedules issued by the Kansas City Power & Light Company is sent to you for filing in compliance with the requirements of the Public Service Commission Law.

Issue Date: January 30, 2018

Effective Date: March 1, 2018



Darrin R. Ives, Vice President
Kansas City Power & Light Company

Kansas City Power & Light Company
PSC Mo. No. 7, Rates Electric
Issue Date: January 30, 2018
Effective Date: March 1, 2018

Tenth Revised Sheet No. 5A, canceling Ninth Revised Sheet No. 5A
Tenth Revised Sheet No. 5B, canceling Ninth Revised Sheet No. 5B
Sixth Revised Sheet No. 6, canceling Fifth Revised Sheet No. 6
First Revised Sheet No. 7, canceling Original Sheet No. 7
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Tenth Revised Sheet No. 9A, canceling Ninth Revised Sheet No. 9A
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Original Sheet No. 50.29
Original Sheet No. 50.30
Original Sheet No. 50.31

Sixteenth Revised Sheet No. TOC-1, canceling Fifteenth Revised Sheet No. TOC-1
First Revised Sheet No. TOC-2, canceling Original Sheet No. TOC-2

Kansas City Power & Light Company
PSC Mo. No. 2, Rules and Regulations Electric

Issue Date: January 30, 2018

Effective Date: March 1, 2018

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Sixteenth Revised Sheet No. TOC-1
 Canceling P.S.C. MO. No. 7 Fifteenth Revised Sheet No. TOC-1
 For Missouri Retail Service Area

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 5A
 Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 5A
 For Missouri Retail Service Area

RESIDENTIAL SERVICE
Schedule R
RATE

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE, 1RS1A, 1RSDA, 1RS1B

Customer Charge (Per Month)	\$15.17	
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.13044	\$0.12374
Next 400 kWh per month	\$0.15090	\$0.07483
Over 1000 kWh per month	\$0.15090	\$0.06638

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER, 1RS6A, 1RFEB

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)	\$15.17	
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.13967	\$0.09817
Next 400 kWh per month	\$0.13967	\$0.09817
Over 1000 kWh per month	\$0.13967	\$0.06169

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 5B
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 5B
For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R

RATE (continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS 1RS2A, 1RS3A, 1RW7A, 1RH1A

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)	\$17.53	
	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.13967	\$0.12557
Next 400 kWh per month	\$0.13967	\$0.07528
Over 1000 kWh per month	\$0.13967	\$0.06292
Separately metered space heat rate:		
All kWh (Per kWh)	\$0.13967	\$0.06312

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Revised Sheet No. 6
Canceling P.S.C. MO. No. 7 Fifth Revised Sheet No. 6

For Missouri Retail Service Area

RESIDENTIAL OTHER USE Schedule ROU

AVAILABILITY

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

RATE, 1RO1A

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$15.17 per month	\$15.17 per month
	<u>Summer</u>	<u>Winter</u>
Energy Charge		
All Energy	\$0.18141 per kWh	\$0.14096 per kWh

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First Revised Sheet No. 7
Canceling P.S.C. MO. No. 7 Original Sheet No. 7
For Missouri Retail Service Area

Residential Time of Use Pilot
Schedule RTOU

AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings.

Not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

This Pilot shall be available as an option to customers otherwise served under the Company's Residential Service (Schedule R) to encourage customers to shift consumption from higher cost time periods to lower-cost time periods.

This Pilot is limited to a maximum of one thousand (1,000) Residential customers, unless otherwise requested by the Company to be increased and such an increase in participation is approved by the Missouri Public Service Commission.

A Customer exiting the program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this pilot, at the Company's discretion.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via (30) day written notice.

Participation in this tariff is contingent upon approval of this tariff/rate as a Missouri Energy Efficiency Investment Act (MEEIA) Program with all associated costs recoverable through the Demand Side Investment Mechanism Rider (Schedule DSIM).

RATE, RTOU1

A. Customer Charge (Per month)	\$15.17	
B. Energy Charge per Pricing Period (Per kWh)	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
	Peak	\$0.27337
	Off-Peak	\$0.10722
Super Off-Peak	\$0.05554	\$0.04624

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 7A
Canceling P.S.C. MO. No. Sheet No.
For Missouri Retail Service Area

Residential Time of Use Pilot
Schedule RTOU

PRICING PERIODS

Pricing periods are established in Central Standard Time year annually, and by season, for weekdays and weekends. The hours of the pricing period for each season are as follows:

On-Peak: 4pm-8pm
Off-Peak: 8pm-12am
Super Off-Peak: 12am-6am

MINIMUM

Minimum Monthly Bill:

- 1) Customer Charge; plus
- 2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Original Sheet No. 7B

Canceling P.S.C. MO. No. _____

Sheet No. _____

For Missouri Retail Service Area

Residential Demand Service Pilot
Schedule RD

AVAILABILITY

Available to single-metered Residential customers receiving AMI-metered secondary electric service to a single-occupancy private residence or individually AMI-metered living units in multiple occupancy residential buildings.

Not available to Customers that own and operate generation connected in parallel with the Company's electric system that do not receive service under Net Metering tariff (Schedule NM).

Not available for Temporary, Seasonal, Three phase, Standby, Supplemental, or Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

This Residential Demand Service Pilot shall be available as an option to customers otherwise served under the Company's Residential Service (Schedule R) to encourage customers to manage their demand.

This Pilot is limited to a maximum of one thousand (1,000) Residential customers, unless otherwise requested by the Company to be increased and such an increase in participation is approved by the Missouri Public Service Commission.

A Customer exiting the program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this pilot, at the Company's discretion.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via thirty (30) day written notice.

Participation in this tariff is contingent upon approval of this tariff/rate as a Missouri Energy Efficiency Investment Act (MEEIA) Program with all associated costs recoverable through the Demand Side Investment Mechanism Rider (Schedule DSI-M).

RATE, 1RD1A

A. Customer Charge (Per month)	\$15.17	
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
B. All Energy (Per kWh)	\$0.09506	\$0.08818
C. Demand Charge (Per KW of Max Billing Demand per month)	\$13.250	\$9.250

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 7C
Canceling P.S.C. MO. No. _____ Sheet No. _____
For Missouri Retail Service Area

Residential Demand Service Pilot
Schedule RD

MINIMUM

Minimum Monthly Bill:

- 1) Customer Charge; plus
- 2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DETERMINATION OF MONTHLY MAX BILLING DEMAND

The Actual Demand shall be the maximum fifteen (15) minute demand, measured in kW during the current billing period.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 7D
Canceling P.S.C. MO. No. _____ Sheet No. _____
For Missouri Retail Service Area

Residential Demand Service plus Time of Use Pilot Schedule RDTOU

AVAILABILITY

Available to single-metered Residential customers receiving AMI-metered secondary electric service to a single-occupancy private residence or individually AMI-metered living units in multiple occupancy residential buildings.

Not available to Customers that own and operate generation connected in parallel with the Company's electric system that do not receive service under Net Metering tariff (Schedule NM).

Not available for Temporary, Seasonal, Three phase, Standby, Supplemental, or Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

This Demand Service Pilot shall be available as an option to customers otherwise served under the Company's Residential Service (Schedule R) to encourage customers to manage their demand and shift their energy.

This Pilot is limited to a maximum of one thousand (1,000) Residential customers, unless otherwise requested by the Company to be increased and such an increase in participation is approved by the Missouri Public Service Commission.

A Customer exiting the program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this pilot, at the Company's discretion.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via thirty (30) day written notice.

Participation in this tariff is contingent upon approval of this tariff/rate as a Missouri Energy Efficiency Investment Act (MEEIA) Program with all associated costs recoverable through the Demand Side Investment Mechanism Rider (Schedule DSIM).

RATE, RDT01

A. Customer Charge (Per month)	\$15.17	
B. Energy Charge per Pricing Period (Per kWh)	Summer <u>Season</u>	Winter <u>Season</u>
Peak	\$0.22782	\$0.22484
Off-Peak	\$0.07594	\$0.07583
Super Off-Peak	\$0.03797	\$0.03564
C. Demand Charge (Per KW of Max Billing Demand per month)	\$13.250	\$9.250

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 _____ **Original Sheet No.** 7E
Canceling P.S.C. MO. No. _____ **Sheet No.** _____
For Missouri Retail Service Area

Residential Demand Service plus Time of Use Pilot
Schedule RTOU-D

MINIMUM

Minimum Monthly Bill:

- 1) Customer Charge; plus
- 2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DETERMINATION OF MONTHLY MAX BILLING DEMAND

The Actual Demand shall be the maximum fifteen (15) minute demand, measured in kW during the current billing period.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 8
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 8

For Missouri Retail Service Area

Residential Time Of Day Service (FROZEN) Schedule RTOD

AVAILABILITY

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

This schedule is not available to new customers after October 8, 2015.

RATE, 1TE1A

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:

\$16.13 per customer per month.

B. Energy Charge:

Summer Season:

On-Peak Hours

\$0.21421 per kWh for all kWh per month.

Off-Peak Hours

\$0.11934 per kWh for all kWh per month.

Winter Season:

\$0.08821 per kWh for all kWh per month

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 8A
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 8A
For Missouri Retail Service Area

Residential Time Of Day Service (FROZEN)
Schedule RTOD

MINIMUM

Minimum Monthly Bill:

- (i) \$16.13 per customer; plus
- (ii) Any additional charges for line extensions.

WINTER SEASON

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT:

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 9A
Canceling **P.S.C. MO. No.** 7 Ninth Revised Sheet No. 9A

For Missouri Retail Service Area

Small General Service Schedule SGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1SGSE, 1SGSH, 1SSSE, 1SUSE & SEPARATELY METERED SPACE HEAT (FROZEN) 1SGHE, 1SGHH, 1SSHE

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:	
0-24 kW	\$19.27
25-199 kW	\$53.42
200-999 kW	\$108.51
1000 kW or above	\$926.52

Unmetered Service: \$8.09

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.48

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.000
All kW over 25 kW	\$3.104

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.17197 per kWh	\$0.13361 per kWh
Next 180 Hours Use per month:	\$0.08162 per kWh	\$0.06524 per kWh
Over 360 Hours Use per month:	\$0.07270 per kWh	\$0.05889 per kWh

D. FOR SEPARATELY METERED SPACE HEAT (FROZEN), 1SGHE, 1SGHH, 1SSHE

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.07156 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 9B
Canceling **P.S.C. MO. No.** 7 Ninth Revised Sheet No. 9B
For Missouri Retail Service Area

Small General Service
Schedule SGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1SGSF, 1SGSG, 1SSSF

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0 - 24 kW	\$19.27
25-199 kW	\$53.42
200-999 kW	\$108.51
1000 kW or above	\$926.52

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.000
All kW over 26 kW	\$3.031

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.16804 per kWh	\$0.13058 per kWh
Next 180 Hours Use per month:	\$0.07973 per kWh	\$0.06375 per kWh
Over 360 Hours Use per month:	\$0.07103 per kWh	\$0.05752 per kWh

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Revised Sheet No. 9E
Canceling P.S.C. MO. No. 7 Fourth Revised Sheet No. 9E
For Missouri Retail Service Area

SMALL GENERAL SERVICE
Schedule SGS

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.10, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 10A
Canceling **P.S.C. MO. No.** 7 Ninth Revised Sheet No. 10A
For Missouri Retail Service Area

Medium General Service
Schedule MGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGSE, 1MGSH, 1MSSE & SEPARATELY METERED SPACE HEAT (FROZEN) 1MGHE, 1MGHH

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$55.82
25-199 kW	\$55.82
200-999 kW	\$113.35
1000 kW or above	\$967.90

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat:	\$2.61
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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month	\$3.243
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C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.243	\$2.159

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.11090 per kWh	\$0.09584 per kWh
Next 180 Hours Use per month:	\$0.07586 per kWh	\$0.05735 per kWh
Over 360 Hours Use per month:	\$0.06398 per kWh	\$0.04810 per kWh

E. FOR SEPARATELY METERED SPACE HEAT (FROZEN), 1MGHE, 1MGHH

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
\$0.06266 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 10B
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 10B
For Missouri Retail Service Area

Medium General Service
Schedule MGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGSF, 1MGSG

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$55.82
25-199 kW	\$55.82
200-999 kW	\$113.35
1000 kW or above	\$967.90

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.688

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.144	\$2.107

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10825 per kWh	\$0.09358 per kWh
Next 180 Hours Use per month:	\$0.07415 per kWh	\$0.05603 per kWh
Over 360 Hours Use per month:	\$0.06251 per kWh	\$0.04719 per kWh

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 10C
Canceling **P.S.C. MO. No.** 7 Ninth Revised Sheet No. 10C

For Missouri Retail Service Area

Medium General Service Schedule MGS
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REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.813 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Revised Sheet No. 10E
Canceling P.S.C. MO. No. 7 Fourth Revised Sheet No. 10E
For Missouri Retail Service Area

Medium General Service Schedule MGS
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DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.10, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 11A
Canceling **P.S.C. MO. No.** 7 Ninth Revised Sheet No. 11A
For Missouri Retail Service Area

Large General Service
Schedule LGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGSE, 1LGSH & SEPARATELY METERED SPACE HEAT (FROZEN) 1LGHE, 1LGHH, 1LSHE

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$120.11
25-199 kW	\$120.11
200-999 kW	\$120.11
1000 kW or above	\$1,025.43

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.75

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.436

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.862	\$3.692

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10077 per kWh	\$0.09259 per kWh
Next 180 Hours Use per month:	\$0.06922 per kWh	\$0.05321 per kWh
Over 360 Hours Use per month:	\$0.04473 per kWh	\$0.03759 per kWh

E. FOR SEPARATELY METERED SPACE HEAT (FROZEN), 1LGHE, 1LGHH, 1LSHE

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

- (i) Applicable during the Winter Season:

\$0.06229 per kWh per month.

- (ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 11B
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 11B
For Missouri Retail Service Area

Large General Service Schedule LGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGSF, 1LGSG

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$120.11
25-199 kW	\$120.11
200-999 kW	\$120.11
1000 kW or above	\$1,025.43

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.849

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.706	\$3.608

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09851 per kWh	\$0.09048 per kWh
Next 180 Hours Use per month:	\$0.06757 per kWh	\$0.05194 per kWh
Over 360 Hours Use per month:	\$0.04368 per kWh	\$0.03686 per kWh

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 11C
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 11C
For Missouri Retail Service Area

Large General Service
Schedule LGS

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.862 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Revised Sheet No. 11E
Canceling P.S.C. MO. No. 7 Fourth Revised Sheet No. 11E
For Missouri Retail Service Area

Large General Service
Schedule LGS

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.10, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 14A
 Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 14A
 For Missouri Retail Service Area

**Large Power Service
Schedule LPS**
RATE FOR SERVICE AT SECONDARY VOLTAGE, 1PGSE, 1PGSH

A. CUSTOMER CHARGE (per month):		\$1,160.53
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$3.887
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	<u>Summer Season</u>	<u>Winter Season</u>
First 2443 kW	\$15.079	\$10.250
Next 2443 kW	\$12.061	\$7.998
Next 2443 kW	\$10.104	\$7.056
All kW over 7329 kW	\$7.376	\$5.432
D. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09442 per kWh	\$0.08004 per kWh
Next 180 Hours Use per month:	\$0.05612 per kWh	\$0.05105 per kWh
Over 360 Hours Use per month:	\$0.02693 per kWh	\$0.02666 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1PGSF, 1PGSG, 1POSF, 1POSG

A. CUSTOMER CHARGE (per month):		\$1,160.53
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$3.221
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	<u>Summer Season</u>	<u>Winter Season</u>
First 2500 kW	\$14.732	\$10.012
Next 2500 kW	\$11.787	\$7.816
Next 2500 kW	\$9.872	\$6.894
All kW over 7500 kW	\$7.208	\$5.309
D. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09226 per kWh	\$0.07821 per kWh
Next 180 Hours Use per month:	\$0.05485 per kWh	\$0.04987 per kWh
Over 360 Hours Use per month:	\$0.02630 per kWh	\$0.02605 per kWh

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 14B
Canceling **P.S.C. MO. No.** 7 Ninth Revised Sheet No. 14B
For Missouri Retail Service Area

Large Power Service Schedule LPS

RATE FOR SERVICE AT SUBSTATION VOLTAGE, 1PGSV, 1POSV

A. CUSTOMER CHARGE (per month):		\$1,160.53
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$0.972
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	<u>Summer Season</u>	<u>Winter Season</u>
First 2530 kW	\$14.557	\$9.896
Next 2530 kW	\$11.645	\$7.724
Next 2530 kW	\$9.755	\$6.814
All kW over 7590 kW	\$7.123	\$5.246
D. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09118 per kWh	\$0.07731 per kWh
Next 180 Hours Use per month:	\$0.05421 per kWh	\$0.04928 per kWh
Over 360 Hours Use per month:	\$0.02598 per kWh	\$0.02574 per kWh

RATE FOR SERVICE AT TRANSMISSION VOLTAGE, 1PGSZ, 1POSW, 1POSZ

A. CUSTOMER CHARGE (per month):		\$1,160.53
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$0.000
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	<u>Summer Season</u>	<u>Winter Season</u>
First 2553 kW	\$14.431	\$9.807
Next 2553 kW	\$11.541	\$7.655
Next 2553 kW	\$9.666	\$6.754
All kW over 7659 kW	\$7.059	\$5.199
D. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09037 per kWh	\$0.07660 per kWh
Next 180 Hours Use per month:	\$0.05371 per kWh	\$0.04885 per kWh
Over 360 Hours Use per month:	\$0.02576 per kWh	\$0.02550 per kWh

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 14C
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 14C
For Missouri Retail Service Area

Large Power Service
Schedule LPS

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.975 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Revised Sheet No. 14E
Canceling P.S.C. MO. No. 7 Fourth Revised Sheet No. 14E
For Missouri Retail Service Area

Large Power Service Schedule LPS

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.10, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First **Revised Sheet No.** 16
Canceling P.S.C. MO. No. 7 **Original Sheet No.** 16
For Missouri Retail Service Area

CLEAN CHARGE NETWORK
Schedule CCN

PURPOSE

The Company owns electric vehicle (EV) charging stations throughout its Missouri service territory that are available to the public for purpose of charging an EV and may be used by any EV owner who resides either within or outside the Company’s Missouri service territory.

AVAILABILITY

This rate schedule applies to all energy provided to charge EVs at the Company’s public EV charging stations. EV charging service will be available at the Company-owned EV charging stations installed at Company and Host locations. The EV charging stations are accessed by using a card provided to users with an established account from the Company’s third party vendor.

HOST PARTICIPATION

EV charging stations are located at Company and Host sites. A Host is an entity within the Company’s Missouri service territory that applies for and agrees to locate one or more Company EV charging stations upon their premise(s). Host applications will be evaluated for acceptance based on each individual site and application. If a Host’s application is approved, the Host must execute an agreement with the Company covering the terms and provisions applicable to the EV charging station(s) upon their premise(s). No Host shall receive any compensation for locating an EV charging station upon their premise(s).

The maximum number of EV charging stations identified by the Company for its Missouri service territory under this Schedule CCN is 550. The Company may not exceed 550 EV charging stations under this tariff without approval of the State Regulatory Commission.

PROGRAM ADMINISTRATION

Charges under this Schedule CCN will be administered and billed through either the Company’s third party vendor on behalf of the Company, or directly by the Company depending on the Billing Option chosen by the Host.

BILLING OPTIONS

The charges applicable to an EV charging station session shall include an Energy Charge for each kilowatt-hour (kWh) provided to charge an EV, and an optional Session Overstay Charge dependent on the Billing Option chosen by the Host.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 16A
Canceling P.S.C. MO. No. _____ Sheet No. _____
For Missouri Retail Service Area

CLEAN CHARGE NETWORK Schedule CCN

BILLING OPTIONS (continued)

A Host may choose between one of two Billing Options for all EV charging stations located upon their premise(s). The Host's agreement with the Company will identify the chosen Billing Option applicable to the EV charging stations located on its premise(s). The EV charging station screen, and third party vendor's customer web portal, identify the applicable Energy and Session Overstay Charges that will be the responsibility of the user at each EV charging station location.

Option 1: The Host pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees, and, if applicable, the EV charging station user pays the Session Overstay Charge.

Option 2: The EV charging station user pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees, and, if applicable, the Session Overstay Charge.

RATES FOR SERVICE

The EV charging station screen and third party vendor's customer web portal will identify both the: (1) per kWh rate as equal to the Energy Charge plus applicable taxes and fees; and (2) any Session Overstay Charge rate(s) applicable to that charging station.

A. Energy Charge (per kWh)

Level 2:	\$0.20000
Level 3:	\$0.25000

B. Session Overstay Charge (optional) (per hour): \$0.00 - \$6.00

The Energy Charge shall be defined as a flat rate per kWh, and reflect the inclusion of both the Demand Side Investment Mechanism Rider (DSIM) and Fuel Adjustment Clause (FAC).

A Session shall be defined as the period of time an EV is connected to the EV charging station. The Session Overstay Charge is an option that can be implemented at the discretion of the Host and Company to promote improved utilization of the EV charging station(s) located upon their premise.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 16B
Canceling P.S.C. MO. No. _____ Sheet No. _____
For Missouri Retail Service Area

CLEAN CHARGE NETWORK Schedule CCN

RATES FOR SERVICE (continued)

The optional Session Overstay Charge will be configured within the following guidelines as either Charge-Based or Time-Based at the discretion of the Host.

- (i) Charge-Based – A charge-based Session Overstay Charge starts when the EV has stopped charging (but is still connected to the EV charging station) plus a defined grace period granting the user time to end the Charge Session and move the EV.
- (ii) Time-Based – A time-based Session Overstay Charge starts at either the time of initial EV plug-in, or a predefined time in an active Charge Session (e.g., two hours after initial plug-in) at the Host’s discretion and may increase to a higher rate at a subsequent predefined time in an active Charge Session (e.g., four hours after initial plug-in).

Session Overstay Charges for fractional hours will be prorated. The Session Overstay Charge rate may not exceed \$6.00 per hour.

BILLING

All users of the Company’s public EV charging stations must have an account with the Company’s third party vendor. Information on opening an account can be found on the Company’s website at <http://kcpl.chargepoint.com>.

All charges applicable to any user of an EV charging station under Billing Option 1 or 2 will be billed directly through the Company’s third party vendor. All charges applicable to the Host under Billing Option 1 will be billed directly through the Company.

TAX ADJUSTMENT

Tax Adjustment, Schedule TA, shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 17A
Canceling **P.S.C. MO. No.** 7 Ninth Revised Sheet No. 17A
For Missouri Retail Service Area

Small General Service – All Electric (FROZEN)
Schedule SGA

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1SGAE, 1SGAH, 1SSAE

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$19.27
25-199 kW	\$53.42
200-999 kW	\$108.51
1000 kW or above	\$926.52

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.000
All kW over 25 kW	\$3.104

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.17197 per kWh	\$0.12239 per kWh
Next 180 Hours Use per month:	\$0.08162 per kWh	\$0.06524 per kWh
Over 360 Hours Use per month:	\$0.07270 per kWh	\$0.05889 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1SGAF, 1SGAG

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$19.27
25-199 kW	\$53.42
200-999 kW	\$108.51
1000 kW or above	\$926.52

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.000
All kW over 26 kW	\$3.031

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.16804 per kWh	\$0.11959 per kWh
Next 180 Hours Use per month:	\$0.07973 per kWh	\$0.06375 per kWh
Over 360 Hours Use per month:	\$0.07103 per kWh	\$0.05752 per kWh

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Revised Sheet No. 17D
Canceling **P.S.C. MO. No.** 7 Fifth Revised Sheet No. 17D
For Missouri Retail Service Area

Small General Service – All Electric (FROZEN) Schedule SGA

METERING AT DIFFERENT VOLTAGES

The Company may at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29% or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.10, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 18A
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 18A
For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)
Schedule MGA

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGAE, 1MGAH

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$55.82
25-199 kW	\$55.82
200-999 kW	\$113.35
1000 kW or above	\$967.90

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.243

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.243	\$3.056

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.11090 per kWh	\$0.08408 per kWh
Next 180 Hours Use per month:	\$0.07586 per kWh	\$0.04810 per kWh
Over 360 Hours Use per month:	\$0.06398 per kWh	\$0.04177 per kWh

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 18B
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 18B
For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)
Schedule MGA

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGAF

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$55.82
25-199 kW	\$55.82
200-999 kW	\$113.35
1000 kW or above	\$967.90

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.688

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.144	\$2.991

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10825 per kWh	\$0.08219 per kWh
Next 180 Hours Use per month:	\$0.07415 per kWh	\$0.04691 per kWh
Over 360 Hours Use per month:	\$0.06251 per kWh	\$0.04099 per kWh

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 18C
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 18C

For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN) Schedule MGA
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REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.813 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Revised Sheet No. 18E
Canceling **P.S.C. MO. No.** 7 Fifth Revised Sheet No. 18E
For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN) Schedule MGA
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METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.10, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 19A
Canceling **P.S.C. MO. No.** 7 Ninth Revised Sheet No. 19A
For Missouri Retail Service Area

Large General Service – All Electric (FROZEN)
Schedule LGA

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGAE, 1LGAH

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$120.11
25-199 kW	\$120.11
200-999 kW	\$120.11
1000 kW or above	\$1,025.43

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.436

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.862	\$3.419

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10077 per kWh	\$0.08903 per kWh
Next 180 Hours Use per month:	\$0.06922 per kWh	\$0.04726 per kWh
Over 360 Hours Use per month:	\$0.04473 per kWh	\$0.03729 per kWh

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 19B
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 19B
For Missouri Retail Service Area

Large General Service – All Electric (FROZEN)
Schedule LGA

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGAF

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$120.11
25-199 kW	\$120.11
200-999 kW	\$120.11
1000 kW or above	\$1,025.43

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.849

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.706	\$3.338

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09851 per kWh	\$0.08716 per kWh
Next 180 Hours Use per month:	\$0.06757 per kWh	\$0.04622 per kWh
Over 360 Hours Use per month:	\$0.04368 per kWh	\$0.03657 per kWh

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 19C
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 19C

For Missouri Retail Service Area

Large General Service – All Electric (FROZEN) Schedule LGA

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.862 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer -	Receives service on the low side of the line transformer.
Primary voltage customer -	Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

200 kW for service at Secondary Voltage.
204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Revised Sheet No. 19D
Canceling P.S.C. MO. No. 7 Fifth Revised Sheet No. 19D
For Missouri Retail Service Area

Large General Service – All Electric (FROZEN)
Schedule LGA

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.10, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Revised Sheet No. 20
Canceling **P.S.C. MO. No.** 7 Third Revised Sheet No. 20
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Second Revised Sheet No. 20A
Canceling **P.S.C. MO. No.** 7 First Revised Sheet No. 20A
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Second Revised Sheet No. 20B
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For Missouri Retail Service Area

RESERVED FOR FUTURE USE

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 20C
Canceling **P.S.C. MO. No.** 7 Ninth Revised Sheet No. 20C
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Revised Sheet No. 20D
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RESERVED FOR FUTURE USE

KANSAS CITY POWER AND LIGHT COMPANY

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For Missouri Retail Service Area

RESERVED FOR FUTURE USE

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Ninth

Revised Sheet No. 21

Canceling P.S.C. MO. No. 7

Eighth

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For Missouri Retail Service Area

RESERVED FOR FUTURE USE

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Eighth

Revised Sheet No. 21A

Canceling P.S.C. MO. No. 7

Seventh

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For Missouri Retail Service Area

RESERVED FOR FUTURE USE

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Eighth

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Seventh

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For Missouri Retail Service Area

RESERVED FOR FUTURE USE

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Seventh

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Canceling P.S.C. MO. No. 7

Sixth

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For Missouri Retail Service Area

RESERVED FOR FUTURE USE

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Seventh

Revised Sheet No. 21D

Canceling P.S.C. MO. No. 7

Sixth

Revised Sheet No. 21D

For Missouri Retail Service Area

RESERVED FOR FUTURE USE

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Second Revised Sheet No. 22
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 22
For Missouri Retail Service Area

THERMAL STORAGE RIDER Schedule TS

AVAILABILITY:

This Rider shall be available to all customers with installations of Thermal Storage Systems who are currently receiving or have requested service under any of the SGS, MGS, LGS, LPS, SGA, MGA, or LGA rate schedules.

DETERMINATION OF DEMAND:

For customers with Thermal Storage Systems, the Monthly Maximum Demand for any month included in the Thermal Storage Season shall be the highest demand indicated in any 30-minute interval in that month during the period of noon to 8 p.m., Monday through Friday (except holidays). Weekday holidays are Memorial Day, Independence Day, and Labor Day. All other terms and conditions of the customer's service schedule shall continue.

THERMAL STORAGE SEASON:

The Thermal Storage Season shall be the six consecutive months beginning with the customer's first regular meter reading during the Company's April meter reading cycle. The Company's April reading cycle begins on or around April 1.

TERMINATION:

Termination of service under this rider shall occur if the customer discontinues operation of the Thermal Storage System.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Revised Sheet No. 25
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For Missouri Retail Service Area

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KANSAS CITY POWER AND LIGHT COMPANY

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For Missouri Retail Service Area

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Revised Sheet No. 25B
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For Missouri Retail Service Area

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Revised Sheet No. 25C
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KANSAS CITY POWER AND LIGHT COMPANY

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RESERVED FOR FUTURE USE

KANSAS CITY POWER AND LIGHT COMPANY

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KANSAS CITY POWER AND LIGHT COMPANY

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For Missouri Retail Service Area

RESERVED FOR FUTURE USE

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Revised Sheet No. 26B
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For Missouri Retail Service Area

RESERVED FOR FUTURE USE

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Revised Sheet No. 26C
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For Missouri Retail Service Area

RESERVED FOR FUTURE USE

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Revised Sheet No. 26D
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For Missouri Retail Service Area

RESERVED FOR FUTURE USE

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Second

Revised Sheet No. 28

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 28

For Missouri Retail Service Area

STANDBY SERVICE RIDER
Schedule SSR

APPLICABILITY

Applicable to each Customer at a single premises with behind-the-meter, on-site parallel Distributed Generation system(s) with a capacity greater than or equal to 100 kilowatts (kW), as a modification to standard electric service supplied under either the tariffed rate schedules of Small General Service (Schedule SGS or SGA), Medium General Service (Schedule MGS or MGA), Large General Service (Schedule LGS or LGA), or Large Power Service (Schedule LPS). Customers must receive service under a standard rate schedule that includes a Facilities Charge and a Demand Charge. Provision of this Rider will be based on the nameplate rating of the Distributed Generation.

Customers with emergency backup, intermittent renewable generation, or energy storage systems are excluded from this Schedule SSR.

DEFINITIONS

- i. **DISTRIBUTED GENERATION** – Customer’s private, on-site generation that:
 - 1. is located behind the meter on the Customer’s premises;
 - 2. has a nameplate capacity of 100 KW with the Company;
 - 3. operates in parallel with the Company’s system; and
 - 4. adheres to an applicable interconnection agreement entered into with the Company.

- ii. **STANDBY CONTRACT CAPACITY** – Shall be the LESSER of:
 - 1. The sum of nameplate rating(s) of all Customer Distributed Generation systems;
 - 2. The sum of nameplate rating(s) less any generation on the same premises used exclusively for generation redundancy purposes; and
 - 3. The number of kilowatts mutually agreed upon by Company as representing the Customer’s Standby Capacity requirements based on a Company approved Customer load curtailment plan. Any evidence that the load curtailment plan is not used as intended will result in the Standby Contract Capacity being reset to one of the other alternatives.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Second

Revised Sheet No. 28A

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 28A

For Missouri Retail Service Area

STANDBY SERVICE RIDER
Schedule SSR

RATES

1. For Customers with Standby Contract Capacity greater than or equal to 100kW and less than or equal to 2MW

- A. CAPACITY RESERVATION CHARGE – An additional charge, based on the size of the Distributed Generation, applied to recover the cost of providing and maintaining the generation and transmission facilities required to support the capacity requirements of the Customer within the Company system.
- B. INTERCONNECTION CHARGE – A charge applied in place of the Facility Charge associated with the standard rate, to recover the cost of providing and maintaining the distribution facilities required to interconnect the Customer to the Company system that are normally embedded in the volumetric energy charge of the standard rate.
- C. SUPPLEMENTAL SERVICE CHARGE – A charge for electric service (demand and energy) provided by the Company to the Customer to supplement normal operation of the Customer’s Distributed Generation system to meet the Customer’s full service requirements. Supplemental Service will be deemed to occur if the Customer’s Metered Grid Interconnection Load is positive. Supplemental Service will be supplied at the applicable rates under the standard rate schedule.
- D. EXCESS GENERATION CREDIT - If the Customer’s Metered Grid Interconnection Load is negative, the excess energy received by the Company system will be credited at the then current Parallel Generation rate, as defined in Schedule PG.

	Small General Service	Medium General Service	Large General Service	Large Power Service
Capacity Reservation Charge (per kW of Standby Contract Capacity)	\$1.062	\$1.062	\$1.716	\$1.844
Interconnection Charge (per kW of Standby Contract Capacity)	\$6.208	\$6.486	\$6.872	\$7.774

Supplemental Service Charge: All service will be supplied at the applicable rates under the standard rate schedule.

Excess Generation Credit: Excess energy will be credited at the current Parallel Generation rate as defined in Schedule PG.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 28B
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 28B
For Missouri Retail Service Area

STANDBY SERVICE RIDER Schedule SSR

RATES (continued)

2. For Customers with Standby Contract Capacity between greater than 2MW and less than or equal to 10MW

- A. MINIMUM OPERATING LIMIT – 90% of the Standby Contract Capacity.
- B. METERED GRID INTERCONNECTION LOAD – all metered Customer usage from the Company system. Metering will measure both energy consumed and excess energy, if any, delivered back to the Company system.
- C. METERED GENERATION OUTPUT – all metered output from the Customer’s Distributed Generation system.
- D. TOTAL CUSTOMER LOAD – is the Metered Grid Interconnection Load plus the Metered Generation Output.
- E. STANDBY SERVICE METERING & ADMINISTRATIVE CHARGE – A charge to cover additional meter costs, meter data processing, billing, and administrative costs beyond those covered in the standard tariff.
- F. SUPPLEMENTAL SERVICE CHARGE - A charge for electric service (demand and energy) provided by the Company to the Customer to supplement normal operation of the Customer’s Distributed Generation system to meet the Customer’s full service requirements. Supplemental Service will be deemed to occur if the Customer’s Total Load is greater than the Metered Generation Output and greater than the Minimum Operating Limit.
- G. BACKUP SERVICE - Electric service (demand and energy) provided by the Company to Customer premises to replace capacity and energy normally produced by the Customer’s Distributed Generation (formerly referred to as Breakdown service). Backup Service will be deemed to occur if the Metered Generation Output is less than the Minimum Operating Limit and less than the Total Customer Load during any time in the Summer period. Seasonal periods are defined in the applicable standard rate schedule.
- H. MAINTENANCE SERVICE - Electric service (demand and energy) provided by the Company to customer premises to replace capacity and energy normally produced by the Customer’s Distributed Generation. Maintenance Service will be deemed to occur if the Metered Generation Output is less than the Minimum Operating Limit and less than the Total Customer Load during any time in the Winter period. Seasonal periods are defined in the applicable standard rate schedule.
- I. EXCESS GENERATION CREDIT - If the Customer’s Metered Grid Interconnection Load is negative, the excess energy received by the Company system will be credited at the then current Parallel Generation rate, as defined in Schedule PG.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

First

Revised Sheet No. 28C

Canceling P.S.C. MO. No. 7

Original Sheet No. 28C

For Missouri Retail Service Area

STANDBY SERVICE RIDER
Schedule SSR

RATES (continued)

	Small General Service	Medium General Service	Large General Service	Large Power Service
Standby Service Metering & Administrative Charge (per month)	\$110.00	\$110.00	\$130.00	\$430.00
Capacity Reservation Charge (per kW of Standby Contract Capacity)	\$1.062	\$1.062	\$1.716	\$1.844
Demand Rate (per kW of Monthly Backup or Maintenance Demand):				
Backup Service	\$0.177	\$0.177	\$0.286	\$0.628
Maintenance Service	\$0.142	\$0.142	\$0.229	\$0.503
Energy Charge (per kWh of Monthly Backup or Maintenance Energy):				
Backup Service	\$0.17197	\$0.11090	\$0.10077	\$0.09442
Maintenance Service	\$0.08162	\$0.07586	\$0.06922	\$0.05612

Supplemental Service Charge: All service will be supplied at the applicable rates under the standard rate schedule.

Excess Generation Credit: Excess energy will be credited at the current Parallel Generation rate, as defined in Schedule PG.

Where,

Daily Backup Demand shall equal the Maximum Backup Demand metered during a calendar day.

Monthly Backup Demand shall equal the sum of the Daily Backup Demands for the billing period.

Daily Maintenance Demand shall equal the Maximum Maintenance Demand metered during a calendar day.

Monthly Maintenance Demand shall equal the sum of the Daily Maintenance Demands for billing period.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Third Revised Sheet No. 28D
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 28D
For Missouri Retail Service Area

STANDBY SERVICE RIDER Schedule SSR

RATES (continued)

3. For Customers with Standby Contract Capacity greater than 10MW

Terms for service to Distributed Generation systems of this size will be established by special rate and interconnection agreements. Provisions of the special agreements will address all requirements of systems of this size, including the requirements of the Southwest Power Pool and North American Electric Reliability Corporation. The Company may examine the locational benefit of the Customer Distributed Generation system and consider those benefits in defining the rates charged under this Schedule SSR. As practical, the terms of the special agreements will utilize rates and terms defined within the Company's Commission approved tariffs.

GENERAL PROVISIONS

The contract term shall be one (1) year, automatically renewable, unless modifications to the Distributed Generation requires a change to the Standby Contract Capacity.

For Distributed Generation larger than 2MW, the Company will install and maintain the necessary suitable meters for measurement of service rendered hereunder, including the Metered Grid Interconnection Load and the Metered Generation Output. The Company may inspect generation logs or other evidence that the Customer's Distributed Generation is being used in accordance with the provisions this Schedule SSR. Upon installation of the metering, the Customer shall initially reimburse the Company for any metering investment costs that are in addition to the cost of metering of standard full requirements retail service.

Distributed Generation systems shall not commence parallel operation until after inspection by the Company and a written interconnection agreement is executed.

All metering occurring for service received and billed under this Schedule SSR will be measured in 15-minute intervals.

It is expected that the Customer will perform routine and scheduled maintenance of the Distributed Generation systems during the Winter Season.

The Customer is responsible for timely notification of the Company, in writing, if the Distributed Generation system or load curtailment plan is changed in any what that would impact the Standby Contract Capacity. The Company reserves the right to confirm the Standby Contract Capacity at any time.

If at any time Customer desires to increase demand above the capacity of Company's facilities used in supplying said service due to plant modifications, Customer will sign a new agreement for the full capacity of service required and in accordance with applicable rules governing extension of its distribution system.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 28E
Canceling P.S.C. MO. No. _____ Sheet No. _____
For Missouri Retail Service Area

STANDBY SERVICE RIDER Schedule SSR

GENERAL PROVISIONS (continued)

In the event a Customer adds Distributed Generation systems after investments are made by the Company in accordance with the Company's Line Extension policy, the Company may require reimbursement by the Customer. Such reimbursement shall be limited to that investment which was incurred within the previous five years and shall be based upon the change in load requirements on the Company's electric system.

In establishing interconnection agreements, parallel operating guidelines, purchase agreements and standby service arrangements with customers in accordance with 18 C.F.R. Sections 292.101 et seq., it is not the Company's intent to simultaneously sell electricity at system-wide average costs and to re-purchase the same electricity at avoided costs. Any condition which allows for this to occur, potentially or actually, shall not be permitted.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 29
 Revised
Cancelling P.S.C. MO. No. 7 Second Original Sheet No. 29
 Revised
For Missouri Retail Service Area

Special Contract Service Schedule SCS

PURPOSE

This tariff is designed for two purposes. First, it permits the Company to meet specific competitive threats, which if not responded to would result in lost margin to the Company. By attempting to meet competition, the Company will try to preserve some contribution to margin through customer retention. Second, this tariff can be used to serve customers who require a service structure not found in the Company's standard tariffs.

AVAILABILITY

This service is available to all customers that either have competitive alternatives for serving all, or a portion, of their electric load requirements, or require a special form of service not otherwise available. In order for a Customer to receive service under this schedule, the Customer must have an annual peak demand measured on a thirty (30) minute basis that meets, or exceeds, 1,000 kW and agrees to abide by the Terms & Conditions of the service. This tariff is not available for standby, back-up, or supplemental service, but may be used in conjunction with tariffs that provide for these services.

TERMS & CONDITIONS

Service under this tariff requires a written special contract between the Company and the Customer. Special contracts will be structured as far as possible to meet the Customer's needs. Departures from the applicable standard tariff must be documented according to the specification listed in the "Contract Documentation" section below. Special contracts should collect at least the expected average marginal cost incurred by the Company to serve the Customer. All charges for service under this rate shall be charges contained in the special contract between the Company and the Customer, to include any applicable Riders and Trackers.

DATE OF ISSUE: January 30, 2018 DATE EFFECTIVE: March 1, 2018
ISSUED BY: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 29A
 Revised
Cancelling P.S.C. MO. No. 7 First Original Sheet No. 29A
 Revised
For Missouri Retail Service Area

Special Contract Service Schedule SCS (continued)

CONTRACT DOCUMENTATION

Prior to the effective date of the Special Contract, the Company will provide a copy of the Special Contract and supporting documentation to the Commission Staff. The supporting documentation will include the following seven (7) items:

1. Customer Needs: The Company shall provide a narrative description of the reasons why the Special Contract Customer should not, or cannot, use the generally available tariff. This description shall include the special needs of this Customer for a different form of service and/or the competitive alternatives available to the Customer.
2. Customer Alternatives: The Company shall provide its estimate of the cost to the Customer for each competitive alternative available to the Customer. This estimate shall be for the time frame of the Special Contract.
3. Incremental and Assignable Costs: The Company shall quantify the incremental cost that can be avoided if the Special Contract Customer reduces load or leaves the system, and the incremental cost incurred if the Special Contract Customer is a new load or expands existing load. The Company shall also identify and quantify the embedded and replacement value of all specific facilities (e.g., distribution) that are assignable to serving the Special Contract Customer. This quantification shall be for the time frame of the Special Contract. All significant assumptions shall be identified that affect this quantification.
4. Profitability: The Company shall quantify the profitability of the Special Contract as the difference between the revenue generated from the pricing provisions in the Special Contract compared to the Company's incremental costs. All significant assumptions shall be identified that affect this quantification.
5. Revenue Change: The Company shall quantify the change in annual revenues from the Special Contract as the difference between the revenues that would be recovered from the general availability tariff compared to the revenues that alternatively would be recovered from the pricing provisions in the Special Contract. This quantification shall also include a separate adjustment for either the potential increase in sales that may occur without the Special Contract, or the potential loss of sales that may occur without the Special Contract. All significant assumptions shall be identified that affect this quantification.
6. Other Ratepayer Benefits: The Company shall quantify the benefits that it believes will accrue to other ratepayers from the Special Contract. All significant assumptions shall be identified that affect this quantification.
7. Other Economic Benefits to the Area: The Company shall quantify the economic benefits to the state, metropolitan area, and/or the local area that the Company projects to be realized as a result of the Special Contract.

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ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: March 1, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

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 Revised
Cancelling P.S.C. MO. No. 7 First Original Sheet No. 29B
 Revised
For Missouri Retail Service Area

Special Contract Service Schedule SCS (continued)

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.10, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: January 30, 2018
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1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

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- Original
- Revised

Sheet No. 29C

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- Revised

Sheet No. 29C

For Missouri Retail Service Area

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For Missouri Retail Service Area

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KANSAS CITY POWER AND LIGHT COMPANY

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For Missouri Retail Service Area

RESERVED FOR FUTURE USE

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second

Original
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Sheet No. 30A

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Sheet No. 30A

For Rate Area No. 1 – Urban Area

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1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 33
 Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 33

For Missouri Retail Service Area

<p>PRIVATE UNMETERED LIGHTING SERVICE (FROZEN) Schedule AL</p>

AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE, 1ALDA, 1ALDE

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	Monthly kWh	Area Lighting	Flood Lighting
5800 Lumen High Pressure Sodium Unit	34	\$23.93	
8600 Lumen Mercury Vapor Unit*	71	\$25.17	
16000 Lumen High Pressure Sodium Unit	67		\$27.40
22500 Lumen Mercury Vapor Unit*	157	\$30.81	
22500 Lumen Mercury Vapor Unit*	157		\$30.81
27500 Lumen High Pressure Sodium Unit	109	\$29.14	
50000 Lumen High Pressure Sodium Unit	162		\$31.79
63000 Lumen Mercury Vapor Unit*	372		\$40.04

* Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$7.35
Each 35-foot ornamental steel pole installed	\$8.39
Each 30-foot wood pole installed	\$5.63
Each 35-foot wood pole installed	\$6.15
Each overhead span of circuit installed	\$4.12

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$3.15 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 33A
 Revised
Cancelling P.S.C. MO. 7 Second Original Sheet No. 33A
 Revised
For Missouri Retail Service Area

PRIVATE UNMETERED LIGHTING SERVICE (FROZEN)
Schedule AL (Continued)

BILLING:

The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.

TERM:

The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the Customer shall be required to execute a service agreement with an initial term of three years.

UNEXPIRED CONTRACT CHARGES:

If the contracting Customer terminates service during the initial term of the agreement, and a succeeding Customer does not assume the same agreement for private lighting service at the same service address, the contracting Customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

SPECIAL PROVISIONS:

- A. The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
- B. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.
- C. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
- D. Extension of the Company's secondary circuit under this schedule more than one pole and one span of wire for service hereunder to any Customer is subject to prior study and approval by the Company.
- E. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.

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ISSUED BY: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

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For Missouri Retail Service Area

PRIVATE UNMETERED LIGHTING SERVICE (FROZEN)
Schedule AL

SPECIAL PROVISIONS (continued)

- (F) Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
- (G) If a Customer who has agreed to a specific lighting unit requests a change to a different lighting unit, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- (H) All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or change out is required. When these change outs occur, the Customer Base Charge will be changed to the high pressure sodium rate.
- (I) When the Company changes mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22,500 lumen mercury vapor area light will be retained. However, the Customer may change to any other light under Section A.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eleventh Revised Sheet No. 35
 Canceling P.S.C. MO. No. 7 Tenth Revised Sheet No. 35

For Missouri Retail Service Area

<p>MUNICIPAL STREET LIGHTING SERVICE Schedule ML</p>
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AVAILABILITY

Available for overhead lighting of roadways through a Company-owned Street Lighting system incorporated municipalities and other governmental entities. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, and counties..

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Light Emitting Diode (LED)), 1MLLL

1.0 Basic Installation:

Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit: (Code OW)

	<u>Size and Type of Luminaire--</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month^{(2) (3)}</u>
1.1	5000 Lumen LED (Class A)(Type V pattern) ⁽¹⁾	16	\$20.78
1.2	5000 Lumen LED (Class B)(Type II pattern) ⁽¹⁾	16	\$20.78
2.3	7500 Lumen LED (Class C)(Type III pattern) ⁽¹⁾	23	\$23.37
2.4	12500 Lumen LED (Class D)(Type III pattern) ⁽¹⁾	36	\$24.93
2.5	24500 Lumen LED (Class E)(Type III pattern) ⁽¹⁾	74	\$27.01

2.0 Street luminaires on short bracket arm and existing wood poles served from existing overhead circuits: (Code EW)

	<u>Size and Type of Luminaire--</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month</u>
2.1	5000 Lumen LED (Class B)(Type II pattern) ⁽¹⁾	16	\$11.43
2.3	7500 Lumen LED (Class C)(Type III pattern) ⁽¹⁾	23	\$14.02
2.4	12500 Lumen LED (Class D)(Type III pattern) ⁽¹⁾	36	\$15.58
2.5	24500 Lumen LED (Class E)(Type III pattern) ⁽¹⁾	74	\$17.66

3.0 Street luminaires on 14 foot decorative poles served from a new underground circuit extension not in excess of 200 feet per unit: (Code UD)

	<u>Size and Type of Luminaire</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month</u>
3.1	4300 Lumen LED (Class K) (Acorn Style) ⁽¹⁾	26	\$64.21
3.2	10000 Lumen LED (Class L) (Acorn Style) ⁽¹⁾	41	\$65.66

⁽¹⁾Lumens for LED luminaires may vary ±12% due to differences between lamp suppliers.

⁽²⁾Twin luminaires shall be two times the rate per single luminaire per month.

⁽³⁾Existing LED luminaires installed under the MARC Pilot (Schedule ML-LED) will be converted to these rates based on their installed lumen size.

KANSAS CITY POWER AND LIGHT COMPANY

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For Missouri Retail Service Area

<p>MUNICIPAL STREET LIGHTING SERVICE Schedule ML</p>
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RATE (High Pressure Sodium Vapor) 1MLSL (FROZEN)

7.0 Basic Installation:

Street lamps equipped with hood, open bottom reflector, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW)
 Not available for new service after July 1, 2016.

	<u>Size of Lamp</u>	<u>Monthly kWh</u>	<u>Rate per Lamp per Month</u>
1.1	9500 Lumen High Pressure Sodium	49	\$13.17
1.2	16000 Lumen High Pressure Sodium	67	\$21.81

RATE (Mercury Vapor and High Pressure Sodium Vapor) , 1MLML, 1MLSL (FROZEN)

8.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)
 Not available for new service after July 1, 2016.

	<u>Size and Type of Lamp</u>	<u>Monthly kWh</u>	<u>Rate per Lamp per Month</u> ⁽²⁾
8.1	8600 Lumen Mercury Vapor ⁽¹⁾	71	\$22.91
8.2	12100 Lumen Mercury Vapor ⁽¹⁾	101	\$25.69
8.3	22500 Lumen Mercury Vapor ⁽¹⁾	157	\$28.01
8.4	9500 Lumen High Pressure Sodium	49	\$22.36
8.5	16000 Lumen High Pressure Sodium	67	\$24.91
8.6	27500 Lumen High Pressure Sodium	109	\$26.48
8.7	50000 Lumen High Pressure Sodium	162	\$28.88

⁽¹⁾Limited to the units in service on April 18, 1992, until removed.

⁽²⁾Twin lamps shall be two times the rate per single lamp per month. kWh usage for twin lamps is two times the single monthly kWh.

RATE (Optional Equipment) , 1MLML, 1MLSL, 1MLLL

9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 1.0 and 8.0 above.

9.1 Metal pole instead of wood pole, additional charge per unit per month \$1.56 (New installations are available with underground service only).

KANSAS CITY POWER AND LIGHT COMPANY

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MUNICIPAL STREET LIGHTING SERVICE Schedule ML

RATE (Optional Equipment) , 1MLML, 1MLSL, 1MLLL (continued)

9.0 Optional Equipment: (continued)

- 9.2 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per month \$6.58.
- 9.3 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per month \$25.12.
- 9.4 Breakaway Base Additional charge per unit per month \$3.59.
(Available with underground service only).

RATE (Customer-owned) (High Pressure Sodium Vapor), 1MLCL

10.0 Street lamps equipped with a hood, reflector, and refractor; owned, operated and maintained by the Customer. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rates: ⁽¹⁾

	Monthly kWh	Rate per Lamp per Month
(1) Code CX [single]	67	\$5.46
(2) Code TCX [twin]	134	\$10.93

Annual energy charge shall be determined by the product of: (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.082.

Annual service facilities charge shall be equal to 21.00% of the total installed cost of the Company street lighting service facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities.

At the Company's discretion, alternate rates, based on the kWh of lamp types other than High Pressure Sodium, may be allowed for the conversion or update of existing lights served under this rate. All other terms will be as noted above. A written agreement may be required.

10.1 Specially designed street lamps equipped with three ornamental 150 watt High Pressure Sodium Vapor Luminaries and ornamental base and pole, referred to as San Francisco street lights, installed, owned, operated and maintained by the Customer. Company may, at its discretion, install such facilities provided the Customer agrees to pay the total cost of installation incurred by the Company. ⁽²⁾ Lamps shall be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate:

- (1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.082.

⁽¹⁾ Limited to the units in service on May 5, 1986, until removed.

⁽²⁾ Limited to the units in service on May 18, 2011, until removed.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Revised Sheet No. 39
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 39
For Missouri Retail Service Area

SOLAR SUBSCRIPTION PILOT RIDER
Schedule SSP

PURPOSE

The purpose of the Solar Subscription Pilot Rider (Program) is to provide a limited number of Customers the opportunity to voluntarily subscribe to the generation output of a solar resource and receive electricity from solar resources. This Program will allow the Company to deploy and evaluate a structure for integrating solar energy directly into service provided to its Customers.

Program Participants will subscribe and pay for Solar Blocks of five hundred (500) watts (W AC) each. Energy produced by the subscribed Solar Blocks will offset an equivalent kWh amount of energy they receive and are billed for under their standard class of service. Approximately 10,000 Solar Blocks will be available for subscription with the initial offering. This program may be expanded to include up to 50 MW of installed solar capacity. Depending on Customer interest, additional solar resources may be built and Solar Blocks made available. Customers will be required to enroll for the Program in advance and each solar resource will be built when 75 percent of the proposed solar resource is committed. If the Company does not receive a sufficient number of subscriptions for the Program, the Company may terminate this Schedule SSP.

AVAILABILITY

This Rider is available to any Customer currently receiving permanent electric service under the Company's retail rate schedules. Customers must complete the required Participant Agreement and have an account that is not delinquent or in default.

Participants will be enrolled on a first-come, first-served basis. Customers applying but not allowed into the Program due to Solar Block unavailability will be placed on a waiting list and incorporated into the Program in the order they are received. Should Solar Blocks become available due to construction of additional solar resources or subscription cancellations, Customers on the waiting list will be offered the opportunity to subscribe. Subscription hereunder is provided through one meter to one end-use Customer and may not be aggregated, redistributed, or resold.

Total participation of non-residential Customers will be limited to no more than 50 percent of the total solar resource capacity during the first three months of the Program. After three months, and at the Company's sole discretion, all available solar resource capacity may be made available to all eligible Customers.

This Rider may not be combined with any other renewable energy program offered by the Company for the same Customer account.

Customers receiving Unmetered, Lighting, Net Metering, or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Second Revised Sheet No. 39A
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 39A
For Missouri Retail Service Area

Solar Subscription Pilot Rider Schedule SSP
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PRICING

The Solar Block Subscription Charge for energy sold through this Program is \$0.159 per kWh, made up of two costs:

- The Solar Block cost of \$0.121 per kWh; and
- The charge of \$0.038 per kWh for interconnection service costs.

The Solar Block cost is defined by the total cost of the solar resources built to serve the program. The interconnection charge is the embedded cost of Transmission and Distribution based on the Company's class cost of service study from the Company's most recent rate case. When an additional solar resource is added to the Program, the levelized cost of the new solar resource will be averaged with the remaining levelized cost of existing solar resource(s) to determine the new price for the cost of the Solar Block. This price may be greater than or less than the previous price. The cost of facilities for distribution interconnection is subject to change in future general rate proceedings, independent from the Solar Block cost.

SUBSCRIPTION LEVEL

Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 50 percent of their annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer's annual energy usage. The Customer's annual energy usage will be determined in one of two ways. If during initial signup the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-month usage history. If the Customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have sufficient annual usage to support subscription of at least one Solar Block.

Until the Company expands its solar energy production beyond the initial 5 MW, the maximum amount any one Customer may subscribe to is 2,500 kW AC of capacity. After the expansion of solar energy production, subscription for any one Customer beyond 2,500 kW AC will be at the Company's discretion. A Participant may change their subscription level only once in any 12-month period after the initial 12-month subscription. In the event there is a significant and regular reduction in Participant metered energy consumption, the Company, at its sole discretion, may adjust the Participant's subscription level.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Second Revised Sheet No. 39B
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 39B
For Missouri Retail Service Area

SOLAR SUBSCRIPTION PILOT RIDER Schedule SSP

BILLED PURCHASE QUANTITY

The quantity of energy that will be purchased by a Participant for each monthly billing cycle will be computed as follows:

$$PQ = \frac{SL}{TSC} \cdot AME$$

Where,

PQ = Monthly Purchase Quantity in kWh

SL = Subscription Level in kW AC

TSC = Total Solar System Capacity in kW AC

AME = Actual Monthly Energy Produced by the Solar Resource in kWh.

The Total System Capacity will be re-determined whenever a new solar facility is brought online or an existing solar facility is taken offline.

MONTHLY BILLING

1. The monthly energy production of the solar resource will be measured and apportioned to each Participant based on their respective subscription share. To facilitate billing, energy production will be applied to the monthly billing one month after it occurs.
2. The Participants share of the solar resource energy production will be subtracted from the metered energy consumed by the Participant for the billing month. Should the solar resource energy production amount for a given month be larger than the Participant's metered energy consumption, the net energy will be zero for that month.
3. Any remaining metered energy consumption will be billed under the rates associated with the Participant's standard rate schedule, including all applicable riders and charges
4. Other, non-energy charges defined by the standard rate schedule are not impacted by the Solar Block subscription and will be billed to the Participant.
5. The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Second Revised Sheet No. 39C
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 39C
For Missouri Retail Service Area

SOLAR SUBSCRIPTION PILOT RIDER Schedule SSP

WAITING LIST

If at the time of subscription request a Customer's desired subscription level is greater than the available energy of the solar resource, then the Customer may elect to be placed on a waiting list.

Customers will be offered an opportunity to subscribe in the order that they are placed on the waiting list, only if available capacity is greater than the customer's desired subscription level. If the available capacity is less than the Customer's desired subscription level, the Customer will be offered the opportunity to subscribe to the remaining available capacity. If the Customer does not wish to participate at this lower than desired subscription level, then the next Customer on the waiting list will be checked for subscription availability.

SUBSCRIPTION TERM

Participants must remain in the Program for one year, as measured from the first bill received under this Rider.

Non-residential Participants who subscribe to 25 percent of the available Solar Blocks for a given solar resource, are required to commit to a minimum term of five years.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Third Revised Sheet No. 39D
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 39D

For Missouri Retail Service Area

SOLAR SUBSCRIPTION PILOT RIDER Schedule SSP

PROGRAM PROVISIONS AND SPECIAL TERMS

1. All rights to the renewable energy certificates (REC) associated with the generation output of the solar facility will be retired by the Company on behalf of Participants.
2. Any Participant being served or having been served on this Program waives all rights to any billing adjustments arising from a claim that the Participant's service would be or would have been at a lower cost had it not participated in the Program for any period of time.
3. Participants who move to another location within the Company's Missouri service territory may transfer their subscription, provided the total kWhs of the subscribed amount is not more than the new location's allowed subscription level (actual or estimated). If the subscription level exceeds the allowed amount at the new location, the subscription will be adjusted down accordingly.
4. Participants must notify the Company in writing of their intent to transfer any subscription(s). Transfers will only be effective if the Transferee satisfies the terms and conditions applicable to the subscription and signs the Participant Agreement and assumes all responsibilities associated therewith.
5. Customers that subscribe will continue as Participants until they cancel their subscription or the Program is terminated. New subscriptions and cancelations require notice 20 days prior to the end of the Participant's billing cycle and will take effect at the beginning of the next applicable billing cycle.
6. Upon cancelation of a Participant's service, Participants may transfer their entire subscription to another eligible Participant's service agreement, including non-profits, for a \$25 fee. Participants with more than one Solar Block may transfer their Solar Block subscriptions in whole subscription increments to one or more Eligible Customers for a \$25 fee per transfer.
7. Any Participant who cancels Program participation must wait 12 months after the first billing cycle without a subscription to re-enroll in the Program.
8. Ownership of unsubscribed Solar Blocks and the associated RECs will be assumed by the Company and incorporated into the energy provided to retail Customers.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Second Revised Sheet No. 39E
Canceling **P.S.C. MO. No.** 7 First Revised Sheet No. 39E
For Missouri Retail Service Area

SOLAR SUBSCRIPTION PILOT RIDER Schedule SSP

DEMAND SIDE INVESTMENT MECHANISM & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.10, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Revised Sheet No. 40
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 40
For Missouri Retail Service Area

RENEWABLE ENERGY RIDER
Schedule RER

PURPOSE

This Program is designed to provide non-Residential Customers a voluntary opportunity to purchase Renewable Energy, in addition to service provided through a generally available rate, from Renewable Energy sources that the Company contracts.

Following Commission approval of this Rider, the Company will endeavor to procure the Renewable Energy sources necessary to fulfill Customer requests for service under this Program. Pricing and related terms will be updated to reflect these sources.

AVAILABILITY

Customer accounts receiving Unmetered, Lighting, Net Metering, or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This Program is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

Service under this Program is available on a limited and voluntary basis, at the Company's option, to non-Residential Customers currently receiving permanent electric service from the Company through Schedule SGS, MGS, LGS, LPS, SGA, MGA, LGA, or PGA, with an annual average monthly peak demand greater than 200 kW. At the Company's sole approval, Customers that have an aggregate electric load of at least 2.5 MW based upon peak annual demand and an average of 200 kW per account, or Governmental/Municipal Customers as established by Section 46.040, RSMo, or pursuant to Article VI, Section 15 of the Missouri Constitution and applicable enabling statutes enacted by the General Assembly thereunder, may combine separate accounts to participate in this Program.

Customers will be enrolled and subscribed on a first-come, first-served basis. Customers applying but not allowed to subscribe due to Renewable Energy resource unavailability will be placed on a waiting list and may be offered the opportunity to subscribe if subscription cancellations or forfeitures occur. Customers approved for aggregation of accounts may choose to participate in part or remain on the list as a consolidated group, depending on resource availability. Participants may cancel their subscription at any time subject to any net cost of the remaining Renewable Energy for the term. Service hereunder is provided to one end-use Customer and may not be redistributed or resold.

Within any limits prescribed by the individual tariffs, the Company will combine the subscription requirements for all Company jurisdictions in executing the power purchase agreement(s) for the Renewable Energy resource. The combined Program will be initially limited to a minimum total load of 100 megawatts (MW) and a maximum total load of 200 MW, split equally between the Company jurisdictions. The Company reserves the right to reapportion the allocation between Companies in response to Customer subscription. The production from the combined power purchase agreement(s) for the Renewable Energy resource will be allocated among the various Company jurisdictions based on the respective subscriptions within that jurisdiction. The limit will be re-evaluated if or when the 200 MW limit is reached. Additional subscriptions will be made available at the sole discretion of the Company.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Revised Sheet No. 40A
Canceling P.S.C. MO. No. 7 Fifth Revised Sheet No. 40A
For Missouri Retail Service Area

RENEWABLE ENERGY RIDER Schedule RER
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DEFINITIONS

For purposes of this Program the following definitions apply:

- i. PARTICIPANT – The Customer, specified as the Participant in the Participant Agreement, is the eligible Customer that has received notification of acceptance into the Program.
- ii. PARTICIPANT AGREEMENT – The agreement between the Company and Customer, utilized for enrollment and establishing the full terms and conditions of the Program. Eligible Customers will be required to sign the Participant Agreement prior to participating in the Program. This agreement may be provided and executed electronically.
- iii. POWER PURCHASE AGREEMENT (PPA) – an agreement or contract between a resource owner and the Company for renewable energy produced from a specific renewable resource.
- iv. RENEWABLE ENERGY CREDITS – also known as Renewable Energy Certificates or RECs, represent the environmental attributes associated with one (1) megawatt-hour of renewable electricity generated and delivered to the power grid.
- v. RENEWABLE ENERGY – energy produced from a renewable resource as defined in 4 CSR 240-20.100(1)(N) and associated with this Program. Renewable resources procured will be utilized for this program or similar voluntary, green programs.
- vi. RESOURCE PROCUREMENT PERIOD – the period of time in which the Company will, if the subscriptions on the waiting list warrant such effort, attempt to obtain a renewable resource to serve the Participation Agreements queued on the waiting list. At a minimum, two Resource Procurement Periods will occur each calendar year
- vii. SUBSCRIPTION INCREMENT (SI) – An eligible Customer may subscribe and receive energy from a renewable resource in single percentage increments, up to 100% of the Customer’s Annual Usage.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Second Revised Sheet No. 40B
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 40B
For Missouri Retail Service Area

RENEWABLE ENERGY RIDER
Schedule RER

DEFINITIONS (continued)

viii. SUBSCRIPTION SHARE (SS) – The proportion of the renewable resource, adjusted for the Renewable Resource Capacity Factor, allocated to the Customer to achieve the desired Subscription Increment amount. The Subscription Share is determined at enrollment and is calculated using the following formula:

$$SS = \frac{SL_{MW}}{RRC_{MW}}$$

Where,

$$SL_{MW} = \frac{AU_{MWh} \cdot SI}{8,760_{\text{hours per year}} \cdot RRC_{factor}}$$

AU = Annual Usage; the Customer’s actual metered energy usage over the previous 12 monthly billing periods, if available, or Customer’s expected metered energy usage over 12 monthly billing period as determined by Company.

RRC = Renewable Resource Capacity Factor; the average annual capacity of the renewable resource(s) as established by the Company.

RRC_{factor} = Renewable Resource Capacity Factor; the average annual capacity factor of the renewable resource(s) as established by Company.

ENROLLMENT

1. The Customer must submit a completed Participant Agreement to the Company for service under this Program. In the Participant Agreement, the Customer must specify the Subscription Increment to be subscribed.
2. Customers applying for service under this Program must have an account that is not delinquent or in default at the beginning of the Resource Procurement Period and must have completed the required Participant Agreement.
3. Enrollment requests may be submitted to the Company at any time.
4. The Company will review the Participant Agreement and determine if the Customer will be enrolled into the Program.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Second Revised Sheet No. 40C
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For Missouri Retail Service Area

RENEWABLE ENERGY RIDER Schedule RER
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ENROLLMENT (continued)

5. In each Resource Procurement Period the Company will match as accurately as possible the combined Renewable Subscription Level of all Participants with a renewable resource, subject to availability. The minimum renewable resource to be acquired will have a capacity of 100 MW and the maximum will depend upon the level of Participation Agreements received. The renewable resource obtained for each Subscriber group may be made up of capacity from multiple renewable resources.

CHARGES AND BILLING

All charges provided for under, and other terms and conditions of, the Customer's applicable standard service classification(s) tariff shall continue to apply and will continue to be based on actual metered energy use during the Customer's normal billing cycle.

Under this Schedule RER, Customers will receive a Renewable Adjustment (RA), in the form of an additional charge or credit to their standard bill based upon the sale of the metered output of the renewable resource(s) into the wholesale market. The Renewable Adjustment will be calculated as follows:

$$RA = [RMO_{MWh} \cdot SS] \cdot [SC_{\$ \text{ per MWh}} - FMP_{\$ \text{ per MWh}}]$$

Where,

RMO = Metered output from the renewable resource at the market node.

SC = Subscription Charge; the delivered price per MWh of the renewable resource plus the Company Administration Charge of \$0.10 per MWh (RMO) for twenty-year term Participant Agreements. For all other Participant Agreements, the Company Administration Charge will be \$0.30 per MWh (RMO).

FMP = Final Market Price; the accumulation of all applicable market revenues and charges arising from or related to injection of the energy output of the renewable resource into the wholesale energy market in that calendar month at the nearest market node, divided by the actual metered hourly energy production, using the best available data from the regional transmission operator, who facilitates the wholesale marketplace, for the calendar month as of the date the Customer's Renewable Adjustment is being prepared. Alternatively, and at the Company's discretion if determined to be economic, the Company may seek to obtain the necessary transmission to deliver the energy output of the renewable resource to a local, Company market node. If this occurs, the Final Market Price will be calculated based on the accumulation of all applicable market revenues and charges inclusive of this delivery. The energy produced under this alternative will be subject to curtailment by the regional transmission operator. The Final Market Price will be rounded to the nearest cent.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Second Revised Sheet No. 40D
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 40D
For Missouri Retail Service Area

RENEWABLE ENERGY RIDER Schedule RER
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CHARGES AND BILLING (continued)

The Renewable Adjustment may be applied up to 60 days later than the market transactions to allow for settlement and data processing.

Market revenues and charges may be adjusted to reflect net costs or revenues associated with service under the Program in prior months, for which more recent wholesale market settlement data supersedes the data that was used to calculate initial charges or credits that were assessed to participating Customers.

The Renewable Subscription Charge and the Subscription Share are to be determined at the time the Company obtains the renewable resource to satisfy the Participation Agreement.

Billing and settlement of charges under this Schedule may occur separately from the billing associated with service provided to a Customer's under the Standard Rate Schedules. The Company reserves the right to consolidate account data and process charges collectively to facilitate Customers electing to aggregate subscriptions under this Schedule.

TERM

Agreements under this Program are available for enrollment for five-year, ten-year, and twenty-year terms. Customers will select the term at time of enrollment and will not be allow to change the term once the renewable resource serving the Customer has been obtained. Customers subscribing to more than 20% of the renewable resource will be required to commit to a minimum term of ten years.

RENEWABLE RESOURCE ENERGY CREDITS

Renewable Energy Credits associated with energy obtained through this Program will be transferred to the Customer annually or at any time upon Customer request. Alternatively, and if requested, the Company will retire the credits on behalf of the Customer with all costs associated with the registration and retirement borne by the requesting Customer.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Second Revised Sheet No. 40E
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 40E
For Missouri Retail Service Area

RENEWABLE ENERGY RIDER Schedule RER
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TRANSFER OR TERMINATION

Participants who move to another location within the Company's Missouri service territory may request transfer of their subscription, provided the total kWh of the subscribed amount is less than the new location's average annual historical usage (actual or Company estimated). If the existing subscription level exceeds the allowed usage amount at the new location, the subscription will be adjusted down accordingly.

Participants who request termination of the Participation Agreement, or default on the Participation Agreement before the expiration of the term of the Participation Agreement, shall pay to the Company any associated costs and administration associated with termination of the subscribed renewable resource. Such termination charge may be adjusted if and to the extent another Customer requests service under this Schedule and fully assumes the obligation for the purchase of the renewable energy prior to the effective date of the contract amendment or termination; provided, however, Company will not change utilization of its assets and positions to minimize Customer's costs due to such early termination. The Participant must notify the Company in writing of their request to terminate.

RENEWABLE CONTRACTS SUPPORTING ECONOMIC DEVELOPMENT

The Company may, at its discretion, enter into an individual agreement with a Customer requesting Renewable Energy to support customer retention or incremental load resulting from the construction or expansion of facilities within the Company's service territory. Depending on the details of the Customer need, the load may be served by the same Renewable Energy resource used for this Program or may result in agreements for additional Renewable Energy resources. The individual terms concerning pricing will be established with the requesting Customer. All agreements are subject to availability and deliverability of Renewable Energy resources and will be structured in such a way as to ensure recovery of all related costs from the requesting Customer.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Second Revised Sheet No. 40F
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 40F
For Missouri Retail Service Area

RENEWABLE ENERGY RIDER Schedule RER
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PROGRAM PROVISIONS AND SPECIAL TERMS

1. In procuring the Renewable Energy, the Company will ensure that Renewable Energy resources utilized under this Program are or have been placed in service after January 1, 2019.
2. At enrollment, the Company will calculate the Customer's demand for the prior twelve-month period to determine eligibility. If twelve months of demand data is not available, the Company may estimate the annual demand to the nearest kW, using a method that includes, but is not limited to, usage by similarly sized properties or engineering estimates.
3. Customers that the Company, at its sole discretion, determines are ineligible will be notified promptly, after such Participant Agreement is denied.
4. Customer participation in this Program may be limited by the Company to balance Customer demand with available qualified Renewable Energy resources, adequate transmission facilities, and capacity.
5. Customers who need to adjust in their commitments due to increases or decreases in electric demand may request such adjustment in writing from the Company. Efforts will be made to accommodate the requested adjustment. The Customer will be responsible for any additional cost incurred to facilitate the adjustment.
6. Any Customer being served or having been served on this Program waives all rights to any billing adjustments arising from a claim that the Customer's service would be or would have been at a lower cost had it not participated in the Program for any period of time.
7. The Company may file a request to discontinue this Program with the Commission at any time in the future. Prior to the termination, the Company will work with the participating Customer to transition them fully from the subscriptions in effect to a Standard Rate Schedule or to an alternate green power option that the Company may be providing at that time. Any Participant who cancels Program participation must wait twelve (12) months after the first billing cycle without a subscription to re-enroll in the Program.
8. Ownership of unsubscribed energy and the associated RECs will be assumed by the Company and incorporated into the energy provided to retail Customers. Unsubscribed amounts will be allocated between the jurisdictions based on the Customer Subscriptions in place at the time of processing.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Second Revised Sheet No. 40G
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 40G
For Missouri Retail Service Area

RENEWABLE ENERGY RIDER Schedule RER
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PROGRAM PROVISIONS AND SPECIAL TERMS (continued)

- 9. Ownership of unsubscribed energy and the associated RECs will be assumed by the Company and incorporated into the energy provided to retail Customers. Unsubscribed amounts will be allocated between the jurisdictions based on the Customer Subscriptions in place at the time of processing.
- 10. The Company shall not be liable to the Customer in the event that the Renewable Energy supplier fails to deliver Renewable Energy to the market and will make reasonable efforts to encourage the Renewable Energy supplier to provide delivery as soon as possible. However, in the event that the Renewable Energy supplier terminates the Renewable Energy contract with the Company, for any reason during the term of contract with the Customers, the Company, at the election of the Customer, shall make reasonable efforts to enter into a new PPA with another Renewable Energy supplier as soon as practicable with the cost of the Renewable Energy to the Customer revised accordingly.
- 11. Operational and market decisions concerning the renewable resource, including production curtailment due to economic conditions, will be made solely by the regional transmission operator. These decisions could impact the market price received for the renewable resource energy output.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Second Revised Sheet No. 44
 Canceling P.S.C. MO. No. 7 First Revised Sheet No. 44

For Missouri Retail Service Area

PRIVATE UNMETERED LED LIGHTING SERVICE
Schedule PL

AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street lighting or for temporary service. Customers will be required to sign an Application for Private Area Lighting Service Agreement before service will be provided.

RATE: 1ALLA, 1ALLE

1. Base Charge:

The monthly rate for each private lighting unit installed using existing secondary circuits is as follows:

	<u>Monthly</u> <u>kWh</u>	<u>Monthly</u> <u>Rate</u>
4,500 Lumen LED (Type A-PAL)	11	\$11.27
8,000 Lumen LED (Type C-PAL)	21	\$14.66
14,000 Lumen LED (Type D-PAL)	39	\$19.32
10,000 Lumen LED (Type C-FL)	27	\$14.66
23,000 Lumen LED (Type E-FL)	68	\$26.63
45,000 Lumen LED (Type F-FL)	134	\$51.79

Lumens for LED luminaires may vary $\pm 12\%$ due to differences between luminaire suppliers.

2. Additional Charges:

Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot metal pole installed (SP30)	\$5.18
Each 35-foot metal pole installed (SP35)	\$5.65
Each 30-foot wood pole installed (WP30)	\$6.93
Each 35-foot wood pole installed (WP35)	\$7.13
Each overhead span of circuit installed (SPAN)	\$4.12
Optional Breakaway Base (for metal pole only) (BKWY)	\$3.46

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$3.69 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit (U300).

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 44A
Canceling P.S.C. MO. No. 7 Sheet No. _____
For Missouri Retail Service Area

PRIVATE UNMETERED LED LIGHTING SERVICE Schedule PL
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BILLING

The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.

TERM

The minimum initial term under this rate schedule shall be one year for the LED Luminaire. However, if the private lighting installation requires a wood pole or the installation by the Company of additional transformer facilities, the Customer shall be required to execute a service agreement with an initial term of three years. If the Customer wants a metal pole installed, the Customer shall be required to execute a service agreement with an initial term of five years.

UNEXPIRED CONTRACT CHARGES

If the contracting Customer terminates service during the initial term of the agreement, and a succeeding Customer does not assume the same agreement for private lighting service at the same service address, the contracting Customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

REPLACEMENT OF UNITS

The Company has the right to replace existing fixtures in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) luminaires. Customers will be given the opportunity to decline the replacement and remove the fixture entirely.

SPECIAL PROVISIONS

- A. The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
- B. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.
- C. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
- D. Extension of the Company's secondary circuit under this schedule more than one pole and one span of wire for service hereunder to any Customer is subject to prior study and approval by the Company.
- E. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 44B
Canceling P.S.C. MO. No. 7 Sheet No. _____
For Missouri Retail Service Area

PRIVATE UNMETERED LED LIGHTING SERVICE Schedule PL
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SPECIAL PROVISIONS (continued)

- F. Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its non-lighting facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
- G. If a Customer who has agreed to a specific lighting unit, requests a change to a different lighting unit during the initial term of the contract, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- H. Company shall select style and make of lighting facilities provided within each type system for which rates are listed. Lighting will not be installed on poles or structures not owned or leased by Company.

OPERATING HOURS

Unless otherwise stated, luminaires operate each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 45
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 45

For Missouri Retail Service Area

OFF-PEAK LIGHTING SERVICE Schedule OLS

AVAILABILITY

For metered, secondary voltage, electric outdoor lighting service solely to a municipality or governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. At the Company's discretion, the metering requirement may be eliminated where it is impractical or difficult to install and read meters. Usage for unmetered lights will be estimated using wattage ratings and hours usage. The lamps served under this schedule must be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, counties, municipalities, and school districts.

Service to privately-owned lights or Company-owned street lights shall not be supplied under this schedule. Standby, back-up, supplementary, temporary, or seasonal service shall not be supplied under this schedule.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE, 10LSL

- 1.0 The Customer will pay a monthly charge for each lamp based upon the nominal rating in watts and the type of lamp. The monthly charges for high-pressure sodium and metal halide lamps are shown as follows:

	Nominal Rating in Watts	Energy Blocks (kWh)	Energy Block Price per kWh
1.1	1 - 99	Total Watts X MBH X BLF ÷ 1000	\$0.08302
1.2	100 - 149	First 100 Watts X MBH X BLF ÷ 1000 Excess over 100 Watts X MBH X BLF ÷ 1000	\$0.08302 \$0.07767
1.3	150 - 249	First 100 Watts X MBH X BLF ÷ 1000 Next 50 Watts X MBH X BLF ÷ 1000 Excess over 150 Watts X MBH X BLF ÷ 1000	\$0.08302 \$0.07767 \$0.07498
1.4	250 - 399	First 100 Watts X MBH X BLF ÷ 1000 Next 150 Watts X MBH X BLF ÷ 1000 Excess over 250 Watts X MBH X BLF ÷ 1000	\$0.08302 \$0.07498 \$0.06828
1.5	400 and Above	First 100 Watts X MBH X BLF ÷ 1000 Next 300 Watts X MBH X BLF ÷ 1000 Excess over 400 Watts X MBH X BLF ÷ 1000	\$0.08302 \$0.06828 \$0.06828

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First **Revised Sheet No.** 50.11
Canceling P.S.C. MO. No. 7 **Original Sheet No.** 50.11
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided June 8, 2017 through Effective Date of This Tariff) Sheet)

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS: An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (“FAR”). The two six-month accumulation periods each year through May 27, 2021, the two corresponding twelve-month recovery periods and the filing dates are as shown below. Each filing shall include detailed work papers in electronic format with formulas intact to support the filing.

<u>Accumulation Periods</u>	<u>Filing Dates</u>	<u>Recovery Periods</u>
January – June July – December	By August 1 By February 1	October – September April – March

A recovery period consists of the months during which the FAR is applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES: Costs eligible for the Fuel and Purchased Power Adjustment (“FPA”) will be the Company’s allocated jurisdictional costs for the fuel component of the Company’s generating units, purchased power energy charges including applicable Southwest Power Pool (“SPP”) charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off system sales – all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits (“REC”). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission (“MPSC” or “Commission”).

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input (“SRP”) for the recovery period, expanded for Voltage Adjustment Factors (“VAF”), rounded to the nearest \$0.00001, and aggregating over two accumulation periods. The amount charged on a separate line on retail customers’ bills is equal to the current annual FAR multiplied by kWh billed.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First Revised Sheet No. 50.12
Canceling P.S.C. MO. No. 7 Original Sheet No. 50.12
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided June 8, 2017 through Effective Date of This Tariff)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = 95% * ((ANEC – B) * J) + T + I + P

ANEC = Actual Net Energy Costs = (FC + E + PP + TC – OSSR - R)

FC = Fuel Costs Incurred to Support Sales:
The following costs reflected in FERC Account Number 501:
Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], unit train maintenance and leases, applicable taxes, natural gas costs, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, transportation, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 501 Accounts.
Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load;
Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off system sales;
Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, powder activated carbon, sulfur, and RESPond, or other consumables which perform similar functions;
Subaccount 501400: residual costs and revenues associated with combustion product, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

The following costs reflected in FERC Account Number 518:
Subaccount 518000: nuclear fuel commodity and hedging costs;
Subaccount 518201: nuclear fuel waste disposal expense;
Subaccount 518100: nuclear fuel oil.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First **Revised Sheet No.** 50.13
Canceling **P.S.C. MO. No.** 7 **Original Sheet No.** 50.13
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided June 8, 2017 through Effective Date of This Tariff)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

The following costs reflected in FERC Account Number 547:
Subaccount 547000: natural gas and oil costs for commodity, transportation, storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, and broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers);
Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;
Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off system sales;
Subaccount 547300: fuel additives.

E = **Net Emission Costs:**
The following costs and revenues reflected in FERC Account Number 509:
Subaccount 509000: NO_x and SO₂ emission allowance costs and revenue amortizations offset by revenues from the sale of NO_x and SO₂ emission allowances, and broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers).

PP = **Purchased Power Costs:**
The following costs or revenues reflected in FERC Account Number 555:
Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs including, energy, revenue neutrality, make whole and out of merit payments and distributions, over collected losses payments and distributions, Transmission Congestion Rights ("TCR") and Auction Revenue Rights ("ARR") settlements, virtual energy costs, revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, load/export charges, ancillary services including non-performance and distribution payments and charges and other miscellaneous SPP Integrated Market charges including uplift charges or credits;
Subaccount 555005: capacity charges for capacity purchases one year or less in duration;
Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off system sales.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First Revised Sheet No. 50.14
Canceling P.S.C. MO. No. 7 Original Sheet No. 50.14
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided June 8, 2017 through Effective Date of This Tariff)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- TC = Transmission Costs:
The following costs reflected in FERC Account Number 565:
Subaccount 565000: non-SPP transmission used to serve off system sales or to make purchases for load and 20.91% of the SPP transmission service costs which includes the schedules listed below as well as any adjustment to the charges in the schedules below:
 Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
 Schedule 8 – Non Firm Point to Point Transmission Service
 Schedule 9 – Network Integration Transmission Service
 Schedule 10 – Wholesale Distribution Service
 Schedule 11 – Base Plan Zonal Charge and Region Wide Charge
Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;
Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;
Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off system sales.
- OSSR = Revenues from Off-System Sales:
The following revenues or costs reflected in FERC Account Number 447:
Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM including, energy, ancillary services, revenue sufficiency (such as make whole payments and out of merit payments and distributions), revenue neutrality payments and distributions, over collected losses payments and distributions, TCR and ARR settlements, demand reductions, virtual energy costs and revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, generation/export charges, ancillary services including non-performance and distribution payments and SPP uplift revenues or credits. Off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year shall be excluded from OSSR component;
Subaccount 447012: capacity charges for capacity sales one year or less in duration;
Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.
- R = Renewable Energy Credit Revenue:
Revenues reflected in FERC account 509000 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standards.

Any cost identified above which is a Missouri-only cost shall be grossed up by the current kWh energy factor, included in the ANEC calculation and allocated as indicated in component J below. Any cost identified above which is a Kansas-only cost shall be excluded from the ANEC calculation.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First Revised Sheet No. 50.15
Canceling P.S.C. MO. No. 7 Original Sheet No. 50.15
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided June 8, 2017 through Effective Date of This Tariff)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC:

- A. The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E. below;
- B. The Company will make a filing with the Commission giving the Commission notice of the new schedule or charge type no later than 60 days prior to the Company including the new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule, or market settlement charge type(s) which the new schedule or charge type replaces or supplements;
- C. The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports;
- D. The Company shall account for the new schedule, charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;
- E. If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party's contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P; and

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First Revised Sheet No. 50.16
Canceling P.S.C. MO. No. 7 Original Sheet No. 50.16
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided June 8, 2017 through Effective Date of This Tariff)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing date of August 1 or February 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party's contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP, TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event of a timely challenge, the party seeking the inclusion of the new schedule or charge type shall bear the burden of proof to support its contention that the new schedule or charge type should be included in the Company's FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

SPP IM charge/revenue types that are included in the FAC are listed below:

- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First **Revised Sheet No.** 50.17
Canceling P.S.C. MO. No. 7 **Original Sheet No.** 50.17
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided June 8, 2017 through Effective Date of This Tariff)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount
- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Virtual Energy Transaction Fee Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Demand Reduction Distribution Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First Revised Sheet No. 50.18
Canceling P.S.C. MO. No. 7 Original Sheet No. 50.18
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided June 8, 2017 through Effective Date of This Tariff)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:

$$S_{AP} \times \text{Base Factor ("BF")}$$

S_{AP} = Net system input ("NSI") in kWh for the accumulation period

BF = Company base factor costs per kWh: \$0.01542

J = Missouri Retail Energy Ratio = (MO Retail kWh sales + MO Losses) / (MO Retail kWh Sales + MO Losses + KS Retail kWh Sales + KS Losses + Sales for Resale, Municipals kWh Sales [includes border customers] + Sales for Resale, Municipals Losses)
MO Losses = 6.32%; KS Losses = 7.52%; Sales for Resale, Municipals Losses = 6.84%

T = True-up amount as defined below.

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an AP until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence disallowance amount, if any, as defined in this tariff.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First Revised Sheet No. 50.19
Canceling P.S.C. MO. No. 7 Original Sheet No. 50.19
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided June 8, 2017 through Effective Date of This Tariff)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

FAR = FPA/S_{RP}

Single Accumulation Period Transmission/Substation Voltage FAR_{Trans/Sub} = FAR * VAF_{Trans/Sub}
Single Accumulation Period Primary Voltage FAR_{Prim} = FAR * VAF_{Prim}
Single Accumulation Period Secondary Voltage FAR_{Sec} = FAR * VAF_{Sec}

Annual Primary Voltage FAR_{Trans/Sub} = Aggregation of the two Single Accumulation Period Transmission/Substation Voltage FARs still to be recovered
Annual Primary Voltage FAR_{Prim} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered
Annual Secondary Voltage FAR_{Sec} = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered

Where:

FPA = Fuel and Purchased Power Adjustment

S_{RP} = Forecasted recovery period Missouri retail NSI in kWh, at the generation level

VAF = Expansion factor by voltage level

VAF_{Trans/Sub} = Expansion factor for transmission/substation and higher voltage level customers

VAF_{Prim} = Expansion factor for between primary and trans/sub voltage level customers

VAF_{Sec} = Expansion factor for lower than primary voltage customers

TRUE-UPS

After completion of each RP, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component “T” above. Interest on the true-up adjustment will be included in component “I” above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component “P” above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component “I” above.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 50.21
Canceling P.S.C. MO. No. _____ Sheet No. _____
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS: An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (“FAR”). The two six-month accumulation periods each year through December 29, 2022 the two corresponding twelve-month recovery periods and the filing dates are as shown below. Each filing shall include detailed work papers in electronic format with formulas intact to support the filing.

<u>Accumulation Periods</u>	<u>Filing Dates</u>	<u>Recovery Periods</u>
January – June July – December	By August 1 By February 1	October – September April – March

A recovery period consists of the months during which the FAR is applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES: Costs eligible for the Fuel and Purchased Power Adjustment (“FPA”) will be the Company’s allocated jurisdictional costs for the fuel component of the Company’s generating units, purchased power energy charges including applicable Southwest Power Pool (“SPP”) charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off system sales – all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits (“REC”). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission (“MPSC” or “Commission”).

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input (“SRP”) for the recovery period, expanded for Voltage Adjustment Factors (“VAF”), rounded to the nearest \$0.00001, and aggregating over two accumulation periods. The amount charged on a separate line on retail customers’ bills is equal to the current annual FAR multiplied by kWh billed.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Original Sheet No. 50.22

Canceling P.S.C. MO. No. _____

Sheet No. _____

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = $95\% * ((ANEC - B) * J) + T + I + P$

ANEC = Actual Net Energy Costs = $(FC + E + PP + TC - OSSR - R)$

FC = Fuel Costs Incurred to Support Sales:
The following costs reflected in FERC Account Number 501:
Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, applicable taxes, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], unit train maintenance, leases, taxes and depreciation, natural gas costs, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, transportation, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 501 Accounts.
Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load;
Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off system sales;
Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, limestone inventory adjustments, powder activated carbon, calcium bromide, sulfur, and RESPond, or other consumables which perform similar functions;
Subaccount 501400, 501420: residuals costs and revenues associated with combustion byproducts, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

The following costs reflected in FERC Account Number 518:
Subaccount 518000: nuclear fuel commodity and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 518 Accounts
Subaccount 518201: nuclear fuel waste disposal expense;
Subaccount 518100: nuclear fuel oil.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 50.23
Canceling P.S.C. MO. No. _____ Sheet No. _____
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas and oil costs for commodity, transportation, storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers);

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off system sales;

Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia or other consumables which perform similar functions.

E = Net Emission Costs:
The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NOx and SO₂ emission allowance costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations and revenues from the sale of NOx and SO₂ emission allowances.

PP = Purchased Power Costs:
The following costs or revenues reflected in FERC Account Number 555:

Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs, including energy, revenue neutrality, make whole and out of merit payments and distributions, over collected losses payments and distributions, Transmission Congestion Rights ("TCR") and Auction Revenue Rights ("ARR") settlements, virtual energy costs, revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, load/export charges, ancillary services including non-performance and distribution payments and charges and other miscellaneous SPP Integrated Market charges including uplift charges or credits, excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff;

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off system sales.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 50.24
Canceling P.S.C. MO. No. _____ Sheet No. _____
For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)**

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- TC = Transmission Costs:
The following costs reflected in FERC Account Number 565:
Subaccount 565000: non-SPP transmission used to serve off system sales or to make purchases for load and 6.86% of the SPP transmission service costs which includes the schedules listed below as well as any adjustment to the charges in the schedules below:
Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
Schedule 8 – Non Firm Point to Point Transmission Service
Schedule 9 – Network Integration Transmission Service
Schedule 10 – Wholesale Distribution Service
Schedule 11 – Base Plan Zonal Charge and Region Wide Charge
excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.
Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;
Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;
Subaccount 565030: the allocation of the allowed costs in the 565000 account attributed to off system sales.
- OSSR = Revenues from Off-System Sales:
The following revenues or costs reflected in FERC Account Number 447:
Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM, or other IMs, including, energy, ancillary services, revenue sufficiency (such as make whole payments and out of merit payments and distributions), revenue neutrality payments and distributions, over collected losses payments and distributions, TCR and ARR settlements, demand reductions, virtual energy costs and revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, generation/export charges, ancillary services including non-performance and distribution payments and SPP uplift revenues or credits, but excluding (a) amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff, and (b) amounts associated with generation assets dedicated, as of the date BF was determined, to specific customers under the Renewable Energy Rider tariff, and (c) off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year;
Subaccount 447012: capacity charges for capacity sales one year or less in duration;
Subaccount 447014: miscellaneous fixed costs;
Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.
- R = Renewable Energy Credit Revenue:
Revenues reflected in FERC account 509000 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standards.

Any cost identified above which is a Missouri-only cost shall be grossed up by the current kWh energy factor, included in the ANEC calculation and allocated as indicated in component J below. Any cost identified above which is a Kansas-only cost shall be excluded from the ANEC calculation.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 50.25
Canceling P.S.C. MO. No. _____ Sheet No. _____
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC:

- A. The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E. below;
- B. The Company will make a filing with the Commission giving the Commission notice of the new schedule or charge type no later than 60 days prior to the Company including the new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule, or market settlement charge type(s) which the new schedule or charge type replaces or supplements;
- C. The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports;
- D. The Company shall account for the new schedule, charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;
- E. If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party's contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P; and

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Original Sheet No. 50.26

Canceling P.S.C. MO. No. _____

Sheet No. _____

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)**

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company’s next FAR filing date of August 1 or February 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party’s filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party’s contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP, TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event of a timely challenge, the party seeking the inclusion of the new schedule or charge type shall bear the burden of proof to support its contention that the new schedule or charge type should be included in the Company’s FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

SPP IM charge/revenue types that are included in the FAC are listed below:

- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 50.27
Canceling P.S.C. MO. No. _____ Sheet No. _____
For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)**

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount
- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Virtual Energy Transaction Fee Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Demand Reduction Distribution Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 50.28
Canceling P.S.C. MO. No. _____ Sheet No. _____
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:

$$S_{AP} \times \text{Base Factor ("BF")}$$

S_{AP} = Net system input ("NSI") in kWh for the accumulation period

BF = Company base factor costs per kWh: \$0.01635

J = Missouri Retail Energy Ratio = (MO Retail kWh sales + MO Losses) / (MO Retail kWh Sales + MO Losses + KS Retail kWh Sales + KS Losses + Sales for Resale, Municipals kWh Sales [includes border customers] + Sales for Resale, Municipals Losses)
MO Losses = 6.32%; KS Losses = 7.52%; Sales for Resale, Municipals Losses = 6.84%

T = True-up amount as defined below.

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an AP until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence disallowance amount, if any, as defined in this tariff.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 50.30
Canceling P.S.C. MO. No. _____ Sheet No. _____
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

TRUE-UPS

After completion of each RP, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component “T” above. Interest on the true-up adjustment will be included in component “I” above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component “P” above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component “I” above.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Original Sheet No. 50.31

Canceling P.S.C. MO. No. _____

Sheet No. _____

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
 (Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)

Accumulation Period Ending:			
			KCPL-MO
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		\$0
2	Net Base Energy Cost (B)	-	\$0
	2.1 Base Factor (BF)		\$0.01635
	2.2 Accumulation Period NSI (S _{AP})		0
3	(ANEC-B)		\$0
4	Jurisdictional Factor (J)	*	0%
5	(ANEC-B)*J		\$0
6	Customer Responsibility	*	95%
7	95% *((ANEC-B)*J)		\$0
8	True-Up Amount (T)	+	\$0
9	Interest (I)	+	\$0
10	Prudence Adjustment Amount (P)	+	\$0
11	Fuel and Purchased Power Adjustment (FPA)	=	\$0
12	Estimated Recovery Period Retail NSI (S _{RP})	÷	0
13	Current Period Fuel Adjustment Rate (FAR)	=	\$0.00000
15	Current Period FAR _{Trans} = FAR x VAF _{Trans}		\$0.00000
16	Prior Period FAR _{Trans}	+	\$0.00000
17	Current Annual FAR _{Trans}	=	\$0.00000
15	Current Period FAR _{Sub} = FAR x VAF _{Sub}		\$0.00000
16	Prior Period FAR _{Sub}	+	\$0.00000
17	Current Annual FAR _{Sub}	=	\$0.00000
18			
19	Current Period FAR _{Prim} = FAR x VAF _{Prim}		\$0.00000
20	Prior Period FAR _{Prim}	+	\$0.00000
21	Current Annual FAR _{Prim}	=	\$0.00000
22			
23	Current Period FAR _{Sec} = FAR x VAF _{Sec}		\$0.00000
24	Prior Period FAR _{Sec}	+	\$0.00000
25	Current Annual FAR _{Sec}	=	\$0.00000
26	VAF _{Trans} = 1.0195		
27	VAF _{Sub} = 1.0195		
28	VAF _{Prim} = 1.0451		
29	VAF _{Sec} = 1.0707		

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Seventh Revised Sheet No. 1.02
Canceling P.S.C. MO. No. 2 Sixth Revised Sheet No. 1.02

For Missouri Retail Service Area

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P.S.C. MO. No. 2 First **Revised Sheet No.** 1.04C
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P.S.C. MO. No. 2 Ninth Revised Sheet No. 1.14
Canceling P.S.C. MO. No. 2 Eighth Revised Sheet No. 1.14

For Missouri Retail Service Area

RULES AND REGULATIONS ELECTRIC

3. SUPPLYING ELECTRIC SERVICE (continued)

- 3.14 RECONNECTION OF ELECTRIC SERVICE: The Company shall impose a Reconnection Charge, assessed to the Customer per Section 8 of these Rules, as a condition precedent to the reconnection of electric service for any Customer where electric service has been discontinued.. The Company shall not be required to reconnect electric service to the Customer until all such delinquent bills have been paid, together with any such Reconnection Charge, and the Customer shall have complied with the credit regulations of the Company.
- 3.15 RESTORATION OF ELECTRIC SERVICE: The Company shall impose a Restoration Charge, assessed to the Customer per Section 8 of these Rules, as a condition precedent to the restoration of electric service for any Customer where electric service has been terminated per request of the Customer. If electric service is terminated and the Customer orders to have service reconnected at the same premise within a period of twelve (12) months, the Company, upon restoration of electric service, shall restore prior usage details for subsequent billing so that prior demands (kW) may be utilized, if applicable, to the provisions of those bill components where prior demand (kW) is a factor.
- 3.16 REFUSAL TO SERVE: The Company may refuse to supply electric service to any customer who fails or refuses to comply with any provisions of any applicable law, general order or rule of the Commission or rate schedule, rule or regulation of the Company in effect and on file with the Commission. However, nothing in this Rule 3.15 shall be construed as a reason for discrimination against a customer or applicant for service for exercising any right granted by 4 CSR 240-13, Utility Billing Practices.
- 3.17 PROPERTY OF THE COMPANY: All facilities furnished and installed by the Company on the premises of the Customer for the supply of electric service to the Customer shall be and remain the exclusive property of the Company. All facilities on the premises of the Customer which are or become the property of the Company shall be operated and maintained by and at the expense of the Company, may be replaced by the Company at any time, and may be removed by the Company upon termination of the Customer's service agreement or upon discontinuance by the Company of electric service to the Customer for any reason.
- 3.18 LIABILITY OF COMPANY: Except where due to the Company's willful misconduct or gross negligence, the Company shall not be liable in negligence or otherwise for any claims for loss, expense or damage (including indirect, economic, special or consequential damage) on account of fluctuations, interruption in, or curtailment of electric service; or for any delivery delay, breakdown; or failure of or damage to facilities; or any electric disturbance originating on or transmitted through electric systems with which the Company's system is interconnected, act of God or public enemy, strike, or other labor disturbance involving the Company or the Customer, civil, military or governmental authority.
- 3.19 ELECTRIC VEHICLE CHARGING STATIONS: The sale or furnishing of electric vehicle charging services by a customer of the Company to a third party does not constitute the resale of electricity.

4. TAKING ELECTRIC SERVICE

- 4.01 CUSTOMER'S INSTALLATION: Any and all wiring, appliance or equipment required to transform, control, regulate or utilize beyond the point of delivery the electric service supplied by the Company shall be furnished, installed and maintained by, and shall be the sole responsibility of, the Customer.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Second Revised Sheet No. 1.24B
Canceling P.S.C. MO. No. 2 First Revised Sheet No. 1.24B
For Missouri Retail Service Area

RULES AND REGULATIONS ELECTRIC

METERING (continued)

6.10 Inquires

- (A) A customer shall advise Company that all or part of a charge is in dispute by written notice, in person, or by a telephone message directed to Company during normal business hours. A dispute must be registered with Company at least twenty-four (24) hours prior to the date of the proposed discontinuance for a customer to avoid discontinuance of service as provided by these Rules.
- (B) When a customer advises Company that all or part of a charge is in dispute, Company shall record the date, time and place the contact is made; investigate the contact promptly and thoroughly; and attempt to resolve the dispute in a manner satisfactory to both parties.
- (C) Failure of a customer to participate with Company in efforts to resolve an inquiry which has the effect of placing charges in dispute shall constitute a waiver of the customer's right to continuance of service, and Company may not less than five (5) days after provision of the notification required by Section (I) of this Rule, may proceed to discontinue service unless the customer files an informal complaint with the Commission within the five (5) day period.
- (D) Customers presenting frivolous disputes shall have no right to continued service. Company, before proceeding to discontinue the service of a customer presenting a dispute it deems frivolous, shall advise the Consumer Services Department of the Commission of the circumstances. The Consumer Services Department shall attempt to contact the customer by telephone and ascertain the basis of the dispute. If telephone contact cannot be made, the Consumer Services Department shall send the customer a notice by first class mail stating that Company may discontinue service unless the customer contacts the Consumer Services Department within twenty-four (24) hours. If it appears to the Consumer Services Department that the dispute is frivolous, or if contact with the customer cannot be made within seventy-two (72) hours following Company's report, Company shall be advised that it may proceed to discontinue service. If it appears that the dispute is not frivolous, service shall not be discontinued until ten (10) days after the notice required under Section 2.05 (E) has been sent to the customer by Company. The customer shall retain the right to lodge an informal complaint with the Commission.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First Revised Sheet No. 1.24C
Canceling P.S.C. MO. No. 2 Original Sheet No. 1.24C
For Missouri Retail Service Area

RULES AND REGULATIONS ELECTRIC

METERING (continued)

6.10 Inquires (continued)

- (E) If a customer disputes a charge, s/he shall pay to Company an amount equal to that part of the charge not in dispute. The amount not in dispute shall be mutually determined by the parties. The parties shall consider the customer's prior consumption history, weather variations, the nature of the dispute, and any other pertinent factors in determining the amount not in dispute.
- (F) If the parties are unable to mutually determine the amount not in dispute, the customer shall pay to Company, at Company's option, an amount not to exceed fifty percent (50%) of the charge in dispute or an amount based on usage during a like period under similar conditions which shall represent the amount not in dispute.
- (G) Failure of the customer to pay to Company the amount not in dispute within four (4) business days from the date that the dispute is registered or by the delinquent date of the disputed bill, whichever is later, shall constitute a waiver of the customer's right to continuance of service, and Company may then proceed to discontinue service as provided in these Rules.
- (H) If the dispute is ultimately resolved in favor of the customer in whole or in part, any excess moneys paid by the customer shall be refunded promptly.
- (I) If Company does not resolve the dispute to the satisfaction of the customer, Company representative shall notify the customer that each party has a right to make an informal complaint to the Commission, and of the address and telephone number where the customer may file an informal complaint with the Commission. If a customer files an informal complaint with the Commission prior to advising Company that all or a portion of a bill is in dispute, the Commission shall notify the customer of the payment required by Sections (E) or (F) of this Rule.
- (J) Company may treat a customer complaint or dispute involving the same question or issue based upon the same facts as already determined, and is not required to comply with these Rules more than once prior to discontinuance of service.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Sixth Revised Sheet No. 1.27
Canceling P.S.C. MO. No. 2 Fifth Revised Sheet No. 1.27
For Missouri Retail Service Area

**RULES AND REGULATIONS
ELECTRIC**

BILLING AND PAYMENT (continued)

8.03 **DEFAULT:** Failure of the Customer to pay any amount due the Company under the Customer's service agreement in the full amount due before the same becomes delinquent shall constitute a default by the Customer in his service agreement. The Customer's obligation to pay the amount due the Company under the Customer's service agreement shall be separate from other obligations and claims between the Company and the Customer. Failure by the Customer to pay obligations to and claims by the Company, other than amounts due the Company under the Customer's service agreement, shall not constitute a default justifying discontinuance of electric service under Rule 3.13 and the failure of the Company to pay obligations to or claims by the Customer, or to give the Customer credit therefore shall not justify failure by the Customer to pay the amount due the Company under the Customer's service agreement nor prevent default by the Customer.

8.04 **MAILING BILLS:** Normally bills will be sent by mail; however, the Company reserves the right to deliver bills or to use electronic posting for qualified customers at their request. The non-receipt of a bill by a customer shall not release or diminish the obligation of the Customer with respect to the full payment thereof, including penalties and interest.

8.05 **RECONNECTION CHARGE:** If electric service is disconnected by the Company for violation of any provision of the Customer's service agreement, the following applicable Reconnection Charge shall be assessed to the customer by the Company to cover its cost of disconnecting and reconnecting the Company facilities before electric service will be resumed. Also, reference General Rules and Regulations 3.14 for the terms and conditions of reconnection of electric service.

Reconnection charge at meter: \$30

Reconnection charge at pole: \$50

Minimum reconnection charge after tampering: \$150

8.06 **RESTORATION CHARGE:** If electric service is disconnected by the Company at the request of the Customer and the Customer orders to have service restored at the same premise within a period of twelve (12) months, the following applicable Restoration Charge shall be assessed to the Customer along with any unpaid balance paid in full before electric service will be resumed. Also, reference General Rules and Regulation 3.15 for the terms and conditions of restoration of electric service.

Restoration Charge: The sum of all applicable Customer Charges and Facilities Charges during the period of no service.

8.07 **PARTIAL PAYMENT:** If a partial payment is made on a billing including only current charges, the Company shall first credit all payments to the balance outstanding for electric charges before crediting a deposit. If a partial payment is made on a billing which includes a previous balance, the Company will credit all payments first to previous electric charges, then to previous deposit charges before applying any payment to current charges. (This section contains a variance from Rule 4 CSR 240-13.020(11) per Commission order in case No. EO-95-117.)

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Seventh Revised Sheet No. 1.28
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RULES AND REGULATIONS ELECTRIC

BILLING AND PAYMENT (continued)

8.08 RETURN PAYMENT CHARGE: A charge not to exceed \$30.00 may be assessed when a Customer's payment is returned due to any reason other than bank error.

8.09 COLLECTION CHARGE: When it is necessary for a representative of Company to visit the service address for the purpose of disconnecting electric service and the representative collects the delinquent payment amount a Collection Charge in the amount of \$20.00 shall be assessed to the customer.

8.10 NON-MEEIA OPT-OUT PROVISIONS: Pursuant to Missouri Rule 4 CSR 240-20.094(6)(A): Any customer meeting one (1) or more of the following criteria shall be eligible to opt-out of participation in utility-offered demand side programs:

1. The customer has one (1) or more accounts within the service territory of the electric utility that has a demand of the individual accounts of five thousand (5,000) kW or more in the previous twelve (12) months;
2. The customer operates an interstate pipeline pumping station, regardless of size; or
3. The customer has accounts within the service territory of the electric utility that have, in aggregate across its accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12) months, and the customer has a comprehensive demand-side or energy efficiency program and can demonstrate an achievement of savings at least equal to those expected from utility-provided programs.
 - A. For utilities with automated meter reading and/or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Customers who have satisfied the opt-out provisions of 4 CSR 240-20.094(6) to opt-out of the Non-MEEIA rate will receive an offset of the Non-MEEIA rate amount on the same bill, based on their actual usage. The Non-MEEIA rate is \$0.00135 per kWh.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First **Revised Sheet No.** 1.30D
Canceling P.S.C. MO. No. 2 **Original Sheet No.** 1.30D
For Missouri Retail Service Area

RULES AND REGULATIONS ELECTRIC

9. EXTENSION OF ELECTRIC FACILITIES (continued)

9.03 General Provisions (continued)

(G). An additional Construction Charge shall be paid by the applicant to Company for any ditching required to be performed by Company due to soil conditions including, but not limited to, the presence of rock or other environmental issues which prevent the use of normal trenching and backfilling practices used in trenchable soil. The charge under this provision shall be the estimated trenching and backfilling costs to be incurred by Company including conduit or padding for feeder lines, if required, less the estimated cost of normal trenching and backfilling. Applicant may be required to perform said ditching.

9.04 Permanent Service

- (A). Each application to Company for electric service of a permanent nature to premises requiring extension of Company's existing distribution facilities will be evaluated by Company in order that Company may determine the amount of investment (Construction Allowance) warranted by Company in making such extension. In the absence of special financing arrangements between the Applicant and Company, the Construction Charges as specified in the Facilities Extension Agreement shall be paid by the Applicant to Company before Company's construction commences.
- (B). The Construction Charges may be refundable in part, or in their entirety, to the original Applicant during the Open Extension Period. The Facilities Extension Agreement, to be executed by Applicant and Company, shall outline the applicable refund mechanism as related to the performance required by Applicant. In no event shall refunds aggregate an amount greater than the Construction Charges. Refundable Construction Charges shall not accrue interest. No interest in any potential refunds may be assigned. Applicant shall be responsible for notifying Company within six (6) months' time of qualifying permanent loads connected to Company's system. On a periodic basis, Company shall make the applicable refund(s) as specified in the Facilities Extension Agreement. No refunds will be made for performance after the Open Extension Period.
- (C). Company will evaluate the feasibility of growth for an existing area when determining the amount of Construction Charges. Where sufficient growth is anticipated, the extension may be made without an additional charge or at a reduced rate.
- (D). Company will evaluate if the Distribution Extension will be located on a circuit deemed to be underutilized when determining the amount of Construction Charges.

For Residential Subdivision Extensions, customers locating new developments on underutilized circuits will qualify for a reduction of the up-front cost of lot development equal to \$200 per lot or \$200 per building for multifamily buildings.

For Non-Residential Extensions, customers locating a Distribution Extension on underutilized circuits will receive 10% additional Construction Allowance associated with the extension. Customers receiving incentives for Beneficial Location of Facilities under the Company's Economic Development Rider will not qualify for this underutilized circuit adjustment.

KANSAS CITY POWER & LIGHT COMPANY

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Canceling P.S.C. MO. No. 2 Original Sheet No. 1.30E
For Missouri Retail Service Area

RULES AND REGULATIONS ELECTRIC

9. EXTENSION OF ELECTRIC FACILITIES (continued)

9.04 Permanent Service (continued)

Underutilized circuits are defined as those circuits having at least 50% of rated capacity available under normal and contingency scenarios as determined annually by the Company.

Underutilized circuits will not include:

- a. Circuits serving areas with identifiable near-term growth, particularly commercial and industrial areas at initial stages of development or where existing customers are expected to increase their connected load.
- b. Circuits serving areas with known platted areas for residential development.
- c. Rural circuits limited by voltage or in areas with limited development where the existing circuit is provided and designed primarily for public convenience and need.
- d. Other circuits where a low capacity rating is needed or expected by the Company.

9.05 Indeterminate Service

- (A). For all types of electric service of an indeterminate character, Applicant shall be required to pay to Company in advance of Company's construction all of the Estimated Construction Costs as Construction Charges as outlined in the Facilities Extension Agreement.
- (B). The Construction Charges will be considered non-refundable unless, at the sole discretion of Company and upon written request of the Applicant, the Applicant is reclassified to Permanent Service during the Open Extension Period. In that event, the refund procedure applicable to Permanent Service Applicants will apply.
- (C). Where the length or cost of an extension is so great and the anticipated revenue to be derived is so limited as to make it doubtful whether the necessary operating costs on the investment would be recovered an additional charge to Applicant may be required. The additional charge will cover the cost of insurance, cost of removal, license and fees, taxes, operation and maintenance and appropriate allocable administrative and general expenses of such facilities.

9.06 Temporary Service

- (A). For electric service of a temporary nature, Applicant shall be required to pay to Company as nonrefundable Construction Charges as outlined in the Facilities Extension Agreement an amount equal to the estimated net cost of installing, owning and removing the Distribution Extension including non-salvageable materials. Applicant shall pay Company before Company's construction commences.
- (B). This classification does not include temporary meter sets furnished to service an Applicant's construction requirements. Such temporary service is normally a 40 Amp self-contained meter set.

KANSAS CITY POWER & LIGHT COMPANY

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Canceling P.S.C. MO. No. 2 Original Sheet No. 1.30F
For Missouri Retail Service Area

RULES AND REGULATIONS ELECTRIC

9. EXTENSION OF ELECTRIC FACILITIES (continued)

9.07 Extension Upgrade

Where an electric distribution Extension Upgrade is required to serve a non-residential customer's load requirements, the Facilities Extension Agreement between Company and Applicant shall apply the Estimated Construction Costs, Construction Allowance, and Construction Charges provisions contained in this extension policy to the Extension Upgrade.

9.08 Relocation or Conversion Request

An Applicant desiring to have Company's existing overhead facilities installed underground or to have existing overhead or underground facilities relocated may request Company to make such changes. If Company determines that such conversion or relocation can reasonably be made, Company will make such conversion or relocation on the following basis: The cost of removing and relocating such facilities, the related net cost of non-salvageable materials and the cost of any new facilities to be installed shall be paid by the Applicant as non-refundable Construction Charges as outlined in the Facilities Extension Agreement.

9.09 Excess Facilities Request

In those instances where Company chooses to provide facilities at Applicant's request in variance with the Electric Service Standards, Applicant shall be required to pay Company for the cost of such facilities, and to pay Company a Nonrefundable Construction Charge or a surcharge as outlined in the Facilities Extension Agreement. The charge is designed to recover the cost of insurance, replacement (or cost of removal); license and fees, taxes, operation and maintenance and appropriate allocable administrative and general expenses associated with such distribution facilities.

9.10 Applicability Limitation

The applicability of this extension policy is limited by the following conditions:

- (A). Facilities Extension Agreement Not Timely Executed: Company's Estimated Construction Costs and Construction Charges requirements as calculated for each extension may become void, at Company's discretion, after 120 days from the time a proposed Facilities Extension Agreement is provided by Company to Applicant. If a Facilities Extension Agreement is not fully executed before that time, it may become necessary for new estimates to be made incorporating the then current construction costs and the terms and conditions of Company's extension policy as on file and in effect with the Commission at that time.
- (B). Accurate Estimates Doubtful -- True-Up For Actual Costs: The Estimated Construction Costs will typically be the amount used in calculating the Construction Allowance and Construction Charges. In situations where the accuracy of the estimate is known to be highly uncertain, a true up to reflect actual costs at the Extension Completion date will be made. The intention to adjust the Estimated Construction Costs to reflect actual costs shall be specified and agreed to by both Applicant and Company in the Facilities Extension Agreement.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Sixth O Sheet No. 1.42
Revised

Cancelling P.S.C. MO. No. 2 Fifth O Sheet No. 1.42
Revised
Missouri Retail Service
For Area

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

12. AGREEMENTS (continued)

12.03 PRIVATE, UNMETERED PROTECTIVE LIGHTING SERVICE INSTALLATION:

The Company may enter into agreements with customers or prospective customers as needed to complete requests for service. These requests will take various forms depending on the type of service requested. All agreements will be consistent with terms and conditions of Missouri law and the Company's Commission approved tariffs and regulations.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Second Revised Sheet No. 2
 Canceling P.S.C. MO. No. 2 First Revised Sheet No. 2

For Missouri Retail Service Area

RULES AND REGULATIONS ELECTRIC

23.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)

	<i>Expected Annual kW Demand Savings Targets at Customer Side of Meter</i>			<i>Sum of Annual by Program</i>
	Program Plan Year 1	Program Plan Year 2	Program Plan Year 3	
Strategic Energy Management	674	674	674	2,022
Business Energy Efficiency Rebates-Custom	3,912	4,108	4,108	12,128
Business Energy Efficiency Rebates-Standard	3,645	3,645	3,645	10,935
Block Bidding	436	436	872	1,744
Small Business Direct Install	113	225	225	563
Business Programmable Thermostat	89	89	89	267
Demand Response Incentive	10,000	13,000	15,000	38,000
TOTAL	18,869	22,177	24,613	65,659

Earnings Opportunity targets are set forth in Kansas City Power & Light Company's Schedule DSIM, Sheet No. 49P, as approved in Case No. EO-2015-0240.

PROGRAM COSTS AND INCENTIVES:

Costs of and Incentives for the Business DSM Programs reflected herein shall be identified in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the SGS, MGS, LGS, LPS, SGA, MGA, or LGA rate **schedules**. **All customers taking service under said rate schedules shall pay the charge regardless of** whether a particular customer utilizes a demand-side program available hereunder, unless they have opted-out as provided for previously.

PROGRAM DESCRIPTIONS:

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

****CHANGES IN MEASURES OR INCENTIVES:**

KCP&L may offer the Measures contained in KCP&L's filing approved in Case No. EO-2015-0240. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on KCP&L's website, www.kcpl.com. The Measures and Incentives being offered are subject to change. Customers must consult www.kcpl.com for the list of currently available Measures. Should a Measure or Incentive offering shown on KCP&L's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2015-0240, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

** The original effective date of this tariff sheet was April 1, 2016. However, due to an incorrect reference to 4 CSR 240-20.094(4), the tariff sheet was revised to remove the reference, changing the effective date to April 7, 2017. This tariff sheet shall be effective for three years from the original effective date.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Second Revised Sheet No. 2.24
Canceling P.S.C. MO. No. 2 First Revised Sheet No. 2.24

For Missouri Retail Service Area

RULES AND REGULATIONS ELECTRIC

23.16 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

PROGRAM COSTS AND INCENTIVES

Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.

PROGRAM DESCRIPTIONS:

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

****CHANGES IN MEASURES OR INCENTIVES:**

KCP&L may offer the Measures contained in KCP&L's filing approved in Case No. EO-2015-0240. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on KCP&L's website, www.kcpl.com. The Measures and Incentives being offered are subject to change. Customers must consult www.kcpl.com for the list of currently available Measures. Should a Measure or Incentive offering shown on KCP&L's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2015-0240, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

** The original effective date of this tariff sheet was April 1, 2016. However, due to an incorrect reference to 4 CSR 240-20.094(4), the tariff sheet was revised to remove the reference, changing the effective date to April 7, 2017. This tariff sheet shall be effective for three years from the original effective date.

KANSAS CITY POWER AND LIGHT COMPANY

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P.S.C. MO. No. 7 ~~Sixteenth~~^{Fifteenth} Revised Sheet No. TOC-1
 Canceling P.S.C. MO. No. 7 ~~Fifteenth~~^{Fourteenth} Revised
 Sheet No. TOC-1

For Missouri Retail Service Area

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Issued: ~~January~~May 30, 2018~~7~~

Issued by: Darrin R. Ives, Vice President

Effective: ~~March 1~~June 8, 2018~~7~~

1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~First~~ ~~Revised~~ ~~Original~~ Sheet No. TOC - 2

Canceling P.S.C. MO. No. 7 ~~Original~~ Sheet No. TOC - 2

For Missouri Retail Service Area

**TABLE OF CONTENTS
OF RATES for STATE of MISSOURI**

<u>Rate Schedule Title</u>	<u>Rate Schedule</u>	<u>Sheet No.</u>
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Small General Service	SGS	9
Medium General Service	MGS	10
Large General Service	LGS	11
Large Power Service	LPS	14
Large Power Service Off-Peak Rider	LPS-1	15
Small General Service - All Electric (FROZEN)	SGA	17
Medium General Service - All Electric (FROZEN)	MGA	18
Large General Service - All Electric (FROZEN)	LGA	19
Real-Time Pricing (FROZEN)	RTP	25
Real-Time Pricing - Plus (FROZEN)	RTP-Plus	26
Two Part - Time Of Use (FROZEN)	TPP	20
<u>Lighting</u>		
Off-Peak Lighting Service	OLS	45
Private Unmetered Lighting Service (FROZEN)	AL	33
Municipal Street Lighting Service (Urban Area)	ML	35
Municipal Street Lighting Service (Suburban Area)	3ML	36
Municipal Traffic Control Signal Service	TR	37
Private Unmetered LED Lighting Service	PL	44
Part Night Lighting	PNL	47
Municipal Street Lighting Service – LED Pilot Program	ML-LED	48
<u>Customer Generation and Renewables</u>		
Net Metering Interconnection Agreement	NM	34
Parallel Generation Contract Service	PG	31
Solar Photovoltaic Rebate Program	SR	46
Standby Service Rider for Self-Generating Customers	SSRGC	28
Standby or Breakdown Service (FROZEN)	SA	30
Solar Subscription Pilot Rider	SSP	39
Renewable Energy Rider	RER	40
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Clean Charge Network	CCN	16
MPower	MP	24
Demand Side Investment Mechanism Rider	DSIM	49

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Issued: ~~January~~September 30, 2018~~5~~
Issued by: Darrin R. Ives, Vice President

Effective: ~~March 1~~October 8, 2018~~5~~
1200 Main, Kansas City, MO 64105

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Tenth~~^{Ninth} Revised Sheet No. 5A
 Canceling P.S.C. MO. No. 7 ~~Ninth~~^{Eighth} Revised Sheet No. 5A
 For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R

RATE

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE, 1RS1A, 1RSDA, 1RS1B

Customer Charge (Per Month)	\$ 42.62 ^{15.17}	
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0. 42893 ¹³⁰⁴⁴	\$0. 123744 ²²³⁴
Next 400 kWh per month	\$0. 15090 ¹⁴⁹⁴⁶	\$0. 074830 ⁷³⁹⁶
Over 1000 kWh per month	\$0. 15090 ¹⁴⁹⁴⁶	\$0. 066380 ⁶⁵⁶⁴

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER, 1RS6A, 1RFEB

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)	\$ 15.17 ^{42.62}	
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0. 13967 ⁴³⁸⁰⁶	\$0. 098170 ⁹⁷⁰³
Next 400 kWh per month	\$0. 13967 ⁴³⁸⁰⁶	\$0. 098170 ⁹⁷⁰³
Over 1000 kWh per month	\$0. 13967 ⁴³⁸⁰⁶	\$0. 061690 ⁶⁰⁹⁸

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~TenthNinth~~ Revised Sheet No. 5B
 Canceling P.S.C. MO. No. 7 ~~NinEighth~~ Revised Sheet No. 5B

For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R

RATE (continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS 1RS2A, 1RS3A, 1RW7A, 1RH1A

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)	\$14.95 <u>17.53</u>	
	<u>Summer</u> <u>Season</u>	<u>Winter</u> <u>Season</u>
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.13806 <u>13967</u>	\$0.12557 <u>12412</u>
Next 400 kWh per month	\$0.13806 <u>13967</u>	\$0.07528 <u>07441</u>
Over 1000 kWh per month	\$0.13806 <u>13967</u>	\$0.06292 <u>06219</u>

Separately metered space heat rate:

All kWh (Per kWh)	\$0.13806 <u>13967</u>	\$0.06239 <u>06312</u>
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D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Sixth~~Fifth Revised Sheet No. 6
Canceling P.S.C. MO. No. 7 ~~Fifth~~fourth Revised Sheet No. 6

For Missouri Retail Service Area

RESIDENTIAL OTHER USE Schedule ROU

AVAILABILITY

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

RATE, 1RO1A

Customer Charge	<u>Summer</u> \$12.62 <u>15.17</u> per month	<u>Winter</u> \$12.62 <u>15.17</u> per month
Energy Charge All Energy	<u>Summer</u> \$0.4793 <u>18141</u> per kWh	<u>Winter</u> \$0.4393 <u>14096</u> per kWh

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~First~~ ~~Revised~~ ~~Original~~ Sheet No. 7

Canceling P.S.C. MO. No. 7 ~~Original~~ Sheet No. 7

For Missouri Retail Service Area

Residential Time of Use Pilot
Schedule RTOU

AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings.

Not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

This Pilot shall be available as an option to customers otherwise served under the Company's Residential Service (Schedule R) to encourage customers to shift consumption from higher cost time periods to lower-cost time periods.

This Pilot is limited to a maximum of one thousand (1,000) Residential customers, unless otherwise requested by the Company to be increased and such an increase in participation is approved by the Missouri Public Service Commission.

A Customer exiting the program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this pilot, at the Company's discretion.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via (30) day written notice.

Participation in this tariff is contingent upon approval of this tariff/rate as a Missouri Energy Efficiency Investment Act (MEEIA) Program with all associated costs recoverable through the Demand Side Investment Mechanism Rider (Schedule DSIM).

RATE, RTOU1

<u>A. Customer Charge (Per month)</u>			<u>\$15.17</u>	
<u>B. Energy Charge per Pricing Period (Per kWh)</u>			<u>Summer</u>	<u>Winter</u>
			<u>Season</u>	<u>Season</u>
<u>Peak</u>			<u>\$0.33326</u>	<u>\$0.27337</u>
<u>Off-Peak</u>			<u>\$0.11109</u>	<u>\$0.10722</u>
<u>Super Off-Peak</u>			<u>\$0.05554</u>	<u>\$0.04624</u>

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Issued: ~~January 30, 2018~~
Issued by: ~~Darrin R. Ives~~, Vice President
Kansas City, MO 64105

Effective: ~~March 19, 2018~~
~~_12004 Main Walnut,~~

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 _____ Original Sheet No. 7B
Canceling P.S.C. MO. No. _____ Sheet No. _____
For Missouri Retail Service Area

Residential Demand Service Pilot Schedule RD

AVAILABILITY

Available to single-metered Residential customers receiving AMI-metered secondary electric service to a single-occupancy private residence or individually AMI-metered living units in multiple occupancy residential buildings.

Not available to Customers that own and operate generation connected in parallel with the Company's electric system that do not receive service under Net Metering tariff (Schedule NM).

Not available for Temporary, Seasonal, Three phase, Standby, Supplemental, or Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

This Residential Demand Service Pilot shall be available as an option to customers otherwise served under the Company's Residential Service (Schedule R) to encourage customers to manage their demand.

This Pilot is limited to a maximum of one thousand (1,000) Residential customers, unless otherwise requested by the Company to be increased and such an increase in participation is approved by the Missouri Public Service Commission.

A Customer exiting the program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this pilot, at the Company's discretion.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via thirty (30) day written notice.

Participation in this tariff is contingent upon approval of this tariff/rate as a Missouri Energy Efficiency Investment Act (MEEIA) Program with all associated costs recoverable through the Demand Side Investment Mechanism Rider (Schedule DSIM).

RATE, 1RD1A

A. Customer Charge (Per month)	\$15.17	
	<u>Summer Season</u>	<u>Winter Season</u>
B. All Energy (Per kWh)	\$0.09506	\$0.08818
C. Demand Charge (Per KW of Max Billing Demand per month)	\$13.250	\$9.250

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 7C
Canceling P.S.C. MO. No. _____ Sheet No. _____
For Missouri Retail Service Area

Residential Demand Service Pilot
Schedule RD

MINIMUM

Minimum Monthly Bill:

- 1) Customer Charge; plus
- 2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DETERMINATION OF MONTHLY MAX BILLING DEMAND

The Actual Demand shall be the maximum fifteen (15) minute demand, measured in kW during the current billing period.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 7D
Canceling P.S.C. MO. No. _____ Sheet No. _____

For Missouri Retail Service Area

Residential Demand Service plus Time of Use Pilot
Schedule RDTOU

AVAILABILITY

Available to single-metered Residential customers receiving AMI-metered secondary electric service to a single-occupancy private residence or individually AMI-metered living units in multiple occupancy residential buildings.

Not available to Customers that own and operate generation connected in parallel with the Company's electric system that do not receive service under Net Metering tariff (Schedule NM).

Not available for Temporary, Seasonal, Three phase, Standby, Supplemental, or Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

This Demand Service Pilot shall be available as an option to customers otherwise served under the Company's Residential Service (Schedule R) to encourage customers to manage their demand and shift their energy.

This Pilot is limited to a maximum of one thousand (1,000) Residential customers, unless otherwise requested by the Company to be increased and such an increase in participation is approved by the Missouri Public Service Commission.

A Customer exiting the program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this pilot, at the Company's discretion.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via thirty (30) day written notice.

Participation in this tariff is contingent upon approval of this tariff/rate as a Missouri Energy Efficiency Investment Act (MEEIA) Program with all associated costs recoverable through the Demand Side Investment Mechanism Rider (Schedule DSM).

RATE, RDTO1

A. Customer Charge (Per month)	\$15.17	
B. Energy Charge per Pricing Period (Per kWh)		
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
Peak	\$0.22782	\$0.22484
Off-Peak	\$0.07594	\$0.07583
Super Off-Peak	\$0.03797	\$0.03564
C. Demand Charge (Per KW of Max Billing Demand per month)	\$13.250	\$9.250

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 7E
Canceling P.S.C. MO. No. _____ Sheet No. _____
For Missouri Retail Service Area

Residential Demand Service plus Time of Use Pilot Schedule RTOU-D
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MINIMUM

Minimum Monthly Bill:

- 1) Customer Charge; plus
- 2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DETERMINATION OF MONTHLY MAX BILLING DEMAND

The Actual Demand shall be the maximum fifteen (15) minute demand, measured in kW during the current billing period.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Tenth~~^{Ninth} Revised Sheet No. 8
Canceling P.S.C. MO. No. 7 ~~Ninth~~^{Eighth} Revised Sheet No. 8

For Missouri Retail Service Area

Residential Time Of Day Service (FROZEN)
Schedule RTOD

AVAILABILITY

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

This schedule is not available to new customers after October 8, 2015.

RATE, 1TE1A

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:

\$~~15.94~~^{16.13} per customer per month.

B. Energy Charge:

Summer Season:

On-Peak Hours

\$~~0.211732~~¹⁴²¹ per kWh for all kWh per month.

Off-Peak Hours

\$~~0.117961~~¹⁹³⁴ per kWh for all kWh per month.

Winter Season:

\$~~0.087190~~⁸⁸²¹ per kWh for all kWh per month

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Ninth~~^{Eighth} Revised Sheet No. 8A
Canceling P.S.C. MO. No. 7 ~~Eighth~~^{Seventh} Revised Sheet No. 8A

For Missouri Retail Service Area

Residential Time Of Day Service (FROZEN)
Schedule RTOD

MINIMUM

Minimum Monthly Bill:

- (i) \$~~15.94~~^{16.13} per customer; plus
- (ii) Any additional charges for line extensions.

WINTER SEASON

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT:

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Tenth~~^{Ninth} Revised Sheet No. 9A
 Canceling P.S.C. MO. No. 7 ~~Ninth~~^{Eighth} Revised Sheet No. 9A

For Missouri Retail Service Area

Small General Service
Schedule SGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1SGSE, 1SGSH, 1SSSE, 1SUSE & SEPARATELY METERED SPACE HEAT (FROZEN) 1SGHE, 1SGHH, 1SSHE

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:	
0-24 kW	\$ 19.08 ^{19.27}
25-199 kW	\$ 53.42 ^{52.90}
200-999 kW	\$ 108.51 ^{1407.46}
1000 kW or above	\$ 926.52 ^{947.58}

Unmetered Service: \$~~8.098~~⁰⁴

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$~~2.482~~⁴⁶

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.000
All kW over 25 kW	\$ 3.1043 ⁰⁷⁴

C. ENERGY CHARGE:

	Summer Season	Winter Season	
First 180 Hours Use per month: kWh	\$0. 171974 ⁷⁰³² per kWh	\$0. 133614 ³²³³	per
Next 180 Hours Use per month: kWh	\$0. 081620 ⁸⁰⁸³ per kWh	\$0. 065240 ⁶⁴⁶¹	per
Over 360 Hours Use per month: kWh	\$0. 072700 ⁷²⁰⁰ per kWh	\$0. 058890 ⁵⁸³²	per

D. FOR SEPARATELY METERED SPACE HEAT (FROZEN), 1SGHE, 1SGHH, 1SSHE

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.~~071560~~⁷⁰⁸⁷ per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

| Issued: ~~January~~May 30, 2018~~7~~
Issued by: Darrin R. Ives, Vice President

Effective: ~~March 1~~June 8, 2018~~7~~
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~TenthNinth~~ Revised Sheet No. 9B
Canceling P.S.C. MO. No. 7 ~~NinthEighth~~ Revised Sheet No. 9B

For Missouri Retail Service Area

Small General Service
Schedule SGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1SGSF, 1SGSG, 1SSSF

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0 - 24 kW	\$19,2719.08
25-199 kW	\$53,4252.90
200-999 kW	\$108,51407.46
1000 kW or above	\$926,52917.58

~~Unmetered Service:~~ ~~\$8.01~~

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.000
All kW over 26 kW	\$3,0313.002

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.1680416642 per kWh	\$0.1305812932 per kWh
Next 180 Hours Use per month:	\$0.0797307896 per kWh	\$0.0637506313 per kWh
Over 360 Hours Use per month:	\$0.0710307034 per kWh	\$0.0575205696 per kWh

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Fifth~~^{Fourth} Revised Sheet No. 9E
Canceling P.S.C. MO. No. 7 ~~Fourth~~^{Third} Revised Sheet No. 9E
For Missouri Retail Service Area

SMALL GENERAL SERVICE
Schedule SGS

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.1099, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~TenthNinth~~ Revised Sheet No. 10A
Canceling P.S.C. MO. No. 7 ~~NinthEighth~~ Revised Sheet No. 10A
For Missouri Retail Service Area

Medium General Service
Schedule MGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGSE, 1MGSH, 1MSSE & SEPARATELY METERED SPACE HEAT (FROZEN) 1MGHE, 1MGHH

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A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$55.8255.28
25-199 kW	\$55.8255.28
200-999 kW	\$113.35142.26
1000 kW or above	\$967.90958.56

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: ~~\$2.612.58~~

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month ~~\$3.2433.212~~

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.2434.202	\$2.1592.438

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.1109040982 per kWh	\$0.0958409494 per kWh
Next 180 Hours Use per month:	\$0.0758607513 per kWh	\$0.0573505680 per kWh
Over 360 Hours Use per month:	\$0.0639806336 per kWh	\$0.0481004764 per kWh

E. FOR SEPARATELY METERED SPACE HEAT (FROZEN), 1MGHE, 1MGHH

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

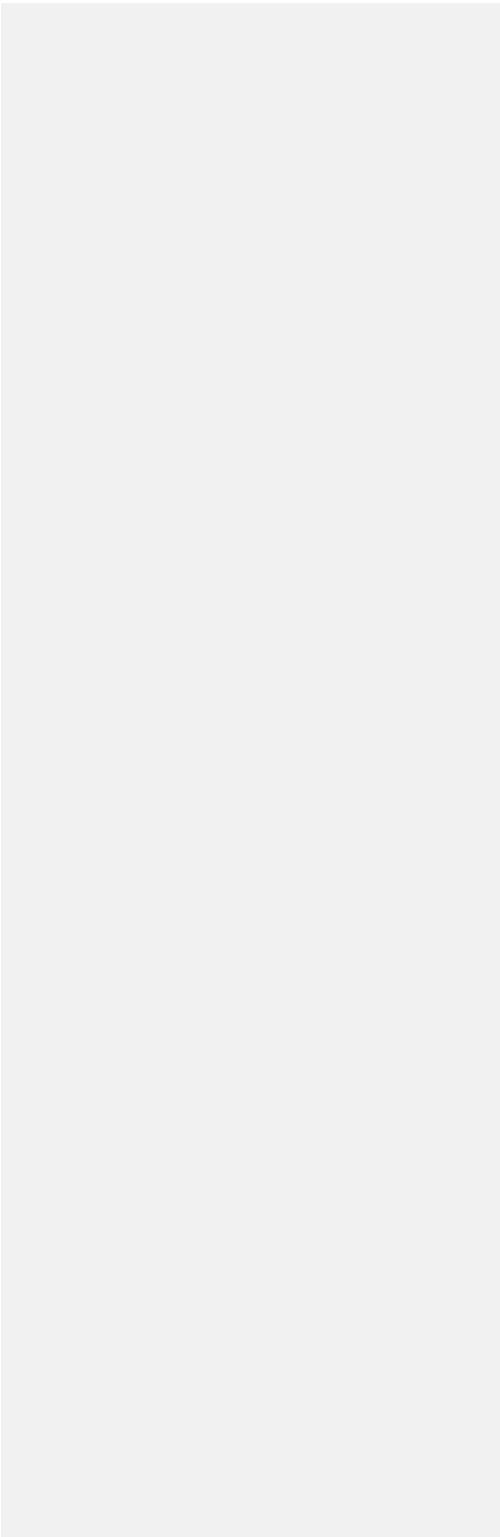
~~\$0.0626606206~~ per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Tenth~~^{Ninth} Revised Sheet No. 10B
Canceling P.S.C. MO. No. 7 ~~Ninth~~^{Eighth} Revised Sheet No. 10B
For Missouri Retail Service Area

Medium General Service
Schedule MGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGSF, 1MGSG

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$ 55.82 ^{55.28}
25-199 kW	\$ 55.82 ^{55.28}
200-999 kW	\$ 113.35 ^{112.26}
1000 kW or above	\$ 967.90 ^{958.56}

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$~~2.6882~~^{2.662}

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$ 4.1444 ^{4.104}	\$ 2.1072 ^{2.087}

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month: per kWh	\$ 0.10825 ¹⁰⁷²⁴ per kWh	\$ 0.09358 ⁰⁹²⁶⁸
Next 180 Hours Use per month: per kWh	\$ 0.07415 ⁰⁷³⁴³ per kWh	\$ 0.05603 ⁰⁵⁵⁴⁹
Over 360 Hours Use per month: per kWh	\$ 0.06251 ⁰⁶⁴⁹⁴ per kWh	\$ 0.04719 ⁰⁴⁶⁷³

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Tenth~~^{Ninth} Revised Sheet No. 10C
Canceling P.S.C. MO. No. 7 ~~Ninth~~^{Eighth} Revised Sheet No. 10C
For Missouri Retail Service Area

Medium General Service
Schedule MGS

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.~~805813~~ per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer - Receives service on the low side of the line transformer.
Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Fifth~~^{fourth} Revised Sheet No. 10E
Canceling P.S.C. MO. No. 7 ~~Fourth~~^{Third} Revised Sheet No. 10E
For Missouri Retail Service Area

Medium General Service
Schedule MGS

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.109, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~TenthNinth~~ Revised Sheet No. 11A
Canceling P.S.C. MO. No. 7 ~~NinthEighth~~ Revised Sheet No. 11A
For Missouri Retail Service Area

Large General Service
Schedule LGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGSE, 1LGSH & SEPARATELY METERED SPACE HEAT (FROZEN) 1LGHE, 1LGHH, 1LSHE

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$118.82 120.11
25-199 kW	\$120.11 148.82
200-999 kW	\$120.11 148.82
1000 kW or above	\$1,025.43 1,014.44

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: ~~\$2.75~~2.72

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month ~~\$3.43~~63.399

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.86 26.788	\$3.69 23.652

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month: kWh	\$0.10077 09969 per kWh	\$0.09259 09160 per kWh
Next 180 Hours Use per month: kWh	\$0.06922 06872 per kWh	\$0.05321 05282 per kWh
Over 360 Hours Use per month: kWh	\$0.04473 04425 per kWh	\$0.03759 03719 per kWh

E. FOR SEPARATELY METERED SPACE HEAT (FROZEN), 1LGHE, 1LGHH, 1LSHE

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

- (i) Applicable during the Winter Season:

~~\$0.06229~~06162 per kWh per month.

- (ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Tenth~~^{Ninth} Revised Sheet No. 11B
Canceling P.S.C. MO. No. 7 ~~Ninth~~^{Eighth} Revised Sheet No. 11B
For Missouri Retail Service Area

Large General Service
Schedule LGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGSF, 1LGSG

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$120.11418.82
25-199 kW	\$120.11418.82
200-999 kW	\$120.11418.82
1000 kW or above	\$1,025.431,014.44

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month ~~\$2.8492.818~~

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.7066.634	

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month: per kWh	\$0.0985109745 per kWh	\$0.0904808954
Next 180 Hours Use per month: per kWh	\$0.0675706708 per kWh	\$0.0519405156
Over 360 Hours Use per month: per kWh	\$0.0436804324 per kWh	\$0.0368603646

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Tenth~~^{Ninth} Revised Sheet No. 11C
Canceling P.S.C. MO. No. 7 ~~Ninth~~^{Eighth} Revised Sheet No. 11C

For Missouri Retail Service Area

Large General Service
Schedule LGS

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$~~0.853862~~ per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Fifth~~^{fourth} Revised Sheet No. 11E
Canceling P.S.C. MO. No. 7 ~~Fourth~~^{Third} Revised Sheet No. 11E
For Missouri Retail Service Area

Large General Service
Schedule LGS

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.109, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Tenth~~^{Ninth} Revised Sheet No. 14A
 Canceling P.S.C. MO. No. 7 ~~Ninth~~^{Eighth} Revised Sheet No. 14A
 For Missouri Retail Service Area

Large Power Service Schedule LPS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1PGSE, 1PGSH

- A. CUSTOMER CHARGE (per month): \$1,160,531,149.23
- B. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$3,8873.849
- C. DEMAND CHARGE:
Per kW of Billing Demand per month

	<u>Summer Season</u>	<u>Winter Season</u>
First 2443 kW	<u>\$15.07914.932</u>	<u>\$10.25010.150</u>
Next 2443 kW	<u>\$11.944</u> 12.061	<u>\$7.9987.920</u>
Next 2443 kW	<u>\$10.10410.006</u>	<u>\$7.0566.987</u>
All kW over 7329 kW	<u>\$7.3767.304</u>	<u>\$5.4325.379</u>
- D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	<u>\$0.0944209350</u> per kWh	<u>\$0.0800407926</u> per kWh
Next 180 Hours Use per month:	<u>\$0.0561205557</u> per kWh	<u>\$0.0510505055</u> per kWh
Over 360 Hours Use per month:	<u>\$0.0269302667</u> per kWh	<u>\$0.0266602640</u> per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1PGSF, 1PGSG, 1POSF, 1POSG

- A. CUSTOMER CHARGE (per month): \$1,160,531,149.23
- B. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$3,2213.190
- C. DEMAND CHARGE:
Per kW of Billing Demand per month

	<u>Summer Season</u>	<u>Winter Season</u>
First 2500 kW	<u>\$14.73214.589</u>	<u>\$10.0129.915</u>
Next 2500 kW	<u>\$11.78711.672</u>	<u>\$7.8167.740</u>
Next 2500 kW	<u>\$9.8729.776</u>	<u>\$6.8946.827</u>
All kW over 7500 kW	<u>\$7.2087.138</u>	<u>\$5.3095.257</u>
- D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	<u>\$0.0922609136</u> per kWh	<u>\$0.0782107745</u> per kWh
Next 180 Hours Use per month:	<u>\$0.0548505432</u> per kWh	<u>\$0.0498704938</u> per kWh
Over 360 Hours Use per month:	<u>\$0.0263002604</u> per kWh	<u>\$0.0260502580</u> per kWh

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~TenthNinth~~ Revised Sheet No. 14B
 Canceling P.S.C. MO. No. 7 ~~NinthEighth~~ Revised Sheet No. 14B
 For Missouri Retail Service Area

Large Power Service Schedule LPS

RATE FOR SERVICE AT SUBSTATION VOLTAGE, 1PGSV, 1POSV

- A. CUSTOMER CHARGE (per month): \$1,160.531,149.23
- B. FACILITIES CHARGE:
 Per kW of Facilities Demand per month \$0.972963
- C. DEMAND CHARGE:
 Per kW of Billing Demand per month

	<u>Summer Season</u>	<u>Winter Season</u>
First 2530 kW	\$ <u>14.55744.415</u>	\$ <u>9.8969.800</u>
Next 2530 kW	\$ <u>11.64544.532</u>	\$ <u>7.7247.649</u>
Next 2530 kW	\$ <u>9.7559.660</u>	\$ <u>6.8146.748</u>
All kW over 7590 kW	\$ <u>7.1237.054</u>	\$ <u>5.2465.195</u>
- D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$ <u>0.0911809029</u> per kWh	\$ <u>0.0773107656</u> per kWh
Next 180 Hours Use per month:	\$ <u>0.0542105368</u> per kWh	\$ <u>0.0492804880</u> per kWh
Over 360 Hours Use per month:	\$ <u>0.0259802573</u> per kWh	\$ <u>0.0257402549</u> per kWh

RATE FOR SERVICE AT TRANSMISSION VOLTAGE, 1PGSZ, 1POSW, 1POSZ

- A. CUSTOMER CHARGE (per month): \$1,160.531,149.23
- B. FACILITIES CHARGE:
 Per kW of Facilities Demand per month \$0.000
- C. DEMAND CHARGE:
 Per kW of Billing Demand per month

	<u>Summer Season</u>	<u>Winter Season</u>
First 2553 kW	\$ <u>14.431 14.291</u>	\$ <u>9.8079.712</u>
Next 2553 kW	\$ <u>11.541 11.429</u>	\$ <u>7.6557.580</u>
Next 2553 kW	\$ <u>9.666 9.572</u>	\$ <u>6.7546.688</u>
All kW over 7659 kW	\$ <u>7.059 6.990</u>	\$ <u>5.1995.148</u>
- D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$ <u>0.0903708949</u> per kWh	\$ <u>0.0766007585</u> per kWh
Next 180 Hours Use per month:	\$ <u>0.0537105319</u> per kWh	\$ <u>0.0488504837</u> per kWh
Over 360 Hours Use per month:	\$ <u>0.0257602554</u> per kWh	\$ <u>0.0255002525</u> per kWh

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Tenth~~^{Ninth} Revised Sheet No. 14C
Canceling P.S.C. MO. No. 7 ~~Ninth~~^{Eighth} Revised Sheet No. 14C
For Missouri Retail Service Area

Large Power Service
Schedule LPS

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$~~0.966975~~ per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Fifth~~^{fourth} Revised Sheet No. 14E
Canceling P.S.C. MO. No. 7 ~~Fourth~~^{Third} Revised Sheet No. 14E

For Missouri Retail Service Area

Large Power Service Schedule LPS

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.109, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~First~~ ~~Revised~~ ~~Original~~ Sheet No. 16
Canceling P.S.C. MO. No. 7 ~~Original~~ Sheet No. 16
For Missouri Retail Service Area

CLEAN CHARGE NETWORK
Schedule CCN

PURPOSE

The Company owns electric vehicle (EV) charging stations throughout its Missouri service territory that are available to the public for purpose of charging an EV and may be used by any EV owner who resides either within or outside the Company's Missouri service territory.

AVAILABILITY

This rate schedule applies to all energy provided to charge EVs at the Company's public EV charging stations. EV charging service will be available at the Company-owned EV charging stations installed at Company and Host locations. The EV charging stations are accessed by using a card provided to users with an established account from the Company's third party vendor.

HOST PARTICIPATION

EV charging stations are located at Company and Host sites. A Host is an entity within the Company's Missouri service territory that applies for and agrees to locate one or more Company EV charging stations upon their premise(s). Host applications will be evaluated for acceptance based on each individual site and application. If a Host's application is approved, the Host must execute an agreement with the Company covering the terms and provisions applicable to the EV charging station(s) upon their premise(s). No Host shall receive any compensation for locating an EV charging station upon their premise(s).

The maximum number of EV charging stations identified by the Company for its Missouri service territory under this Schedule CCN is 550. The Company may not exceed 550 EV charging stations under this tariff without approval of the State Regulatory Commission.

PROGRAM ADMINISTRATION

Charges under this Schedule CCN will be administered and billed through either the Company's third party vendor on behalf of the Company, or directly by the Company depending on the Billing Option chosen by the Host.

BILLING OPTIONS

The charges applicable to an EV charging station session shall include an Energy Charge for each kilowatt-hour (kWh) provided to charge an EV, and an optional Session Overstay Charge dependent on the Billing Option chosen by the Host.

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Kansas City, MO ~~64105~~

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1200 ~~Main~~ ~~Walnut~~,

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 16A
Canceling P.S.C. MO. No. _____ Sheet No. _____
For Missouri Retail Service Area

CLEAN CHARGE NETWORK Schedule CCN

BILLING OPTIONS (continued)

A Host may choose between one of two Billing Options for all EV charging stations located upon their premise(s). The Host’s agreement with the Company will identify the chosen Billing Option applicable to the EV charging stations located on its premise(s). The EV charging station screen, and third party vendor’s customer web portal, identify the applicable Energy and Session Overstay Charges that will be the responsibility of the user at each EV charging station location.

Option 1: The Host pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees, and, if applicable, the EV charging station user pays the Session Overstay Charge.

Option 2: The EV charging station user pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees, and, if applicable, the Session Overstay Charge.

RATES FOR SERVICE

The EV charging station screen and third party vendor’s customer web portal will identify both the: (1) per kWh rate as equal to the Energy Charge plus applicable taxes and fees; and (2) any Session Overstay Charge rate(s) applicable to that charging station.

A. Energy Charge (per kWh)

Level 2:	\$0.20000
Level 3:	\$0.25000

B. Session Overstay Charge (optional) (per hour): \$0.00 - \$6.00

The Energy Charge shall be defined as a flat rate per kWh, and reflect the inclusion of both the Demand Side Investment Mechanism Rider (DSIM) and Fuel Adjustment Clause (FAC).

A Session shall be defined as the period of time an EV is connected to the EV charging station. The Session Overstay Charge is an option that can be implemented at the discretion of the Host and Company to promote improved utilization of the EV charging station(s) located upon their premise.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 16B
Canceling P.S.C. MO. No. _____ Sheet No. _____
For Missouri Retail Service Area

CLEAN CHARGE NETWORK Schedule CCN

RATES FOR SERVICE (continued)

The optional Session Overstay Charge will be configured within the following guidelines as either Charge-Based or Time-Based at the discretion of the Host.

- (i) Charge-Based – A charge-based Session Overstay Charge starts when the EV has stopped charging (but is still connected to the EV charging station) plus a defined grace period granting the user time to end the Charge Session and move the EV.
- (ii) Time-Based – A time-based Session Overstay Charge starts at either the time of initial EV plug-in, or a predefined time in an active Charge Session (e.g., two hours after initial plug-in) at the Host’s discretion and may increase to a higher rate at a subsequent predefined time in an active Charge Session (e.g., four hours after initial plug-in).

Session Overstay Charges for fractional hours will be prorated. The Session Overstay Charge rate may not exceed \$6.00 per hour.

BILLING

All users of the Company’s public EV charging stations must have an account with the Company’s third party vendor. Information on opening an account can be found on the Company’s website at <http://kcpl.chargepoint.com>.

All charges applicable to any user of an EV charging station under Billing Option 1 or 2 will be billed directly through the Company’s third party vendor. All charges applicable to the Host under Billing Option 1 will be billed directly through the Company.

TAX ADJUSTMENT

Tax Adjustment, Schedule TA, shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~TenthNinth~~ Revised Sheet No. 17A
 Canceling P.S.C. MO. No. 7 ~~NinthEighth~~ Revised Sheet No. 17A

For Missouri Retail Service Area

Small General Service – All Electric (FROZEN) Schedule SGA

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1SGAE, 1SGAH, 1SSAE

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$ 19.2749.08
25-199 kW	\$ 53.4252.90
200-999 kW	\$ 108.51407.46
1000 kW or above	\$ 926.52947.58

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.000
All kW over 25 kW	\$ 3.1043.074

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month: kWh	\$ 0.1719747032 per kWh	\$ 0.1223942424 per
Next 180 Hours Use per month: kWh	\$ 0.0816208083 per kWh	\$ 0.0652406464 per
Over 360 Hours Use per month: kWh	\$ 0.0727007200 per kWh	\$ 0.0588905832 per

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1SGAF, 1SGAG

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$ 19.2749.08
25-199 kW	\$ 53.4252.90
200-999 kW	\$ 108.51407.46
1000 kW or above	\$ 926.52947.58

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.000
All kW over 26 kW	\$ 3.0313.002

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month: kWh	\$ 0.1680416642 per kWh	\$ 0.1195941844 per
Next 180 Hours Use per month: kWh	\$ 0.0797307896 per kWh	\$ 0.0637506313 per
Over 360 Hours Use per month: kWh	\$ 0.0710307034 per kWh	\$ 0.0575205696 per

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Sixth~~^{Fifth} Revised Sheet No. 17D
Canceling P.S.C. MO. No. 7 ~~Fifth~~^{fourth} Revised Sheet No. 17D
For Missouri Retail Service Area

Small General Service – All Electric (FROZEN)
Schedule SGA

METERING AT DIFFERENT VOLTAGES

The Company may at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29% or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.109, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Tenth~~^{Ninth} Revised Sheet No. 18A
 Canceling P.S.C. MO. No. 7 ~~Ninth~~^{Eighth} Revised Sheet No. 18A
 For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)
 Schedule MGA

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGAE, 1MGAH

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$ 55.82 ^{55.28}
25-199 kW	\$ 55.82 ^{55.28}
200-999 kW	\$ 113.35 ^{112.26}
1000 kW or above	\$ 967.90 ^{958.56}

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$~~3.24~~^{3.212}

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$ 4.24 ^{4.202}	\$ 3.05 ^{3.027}

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month: kWh	\$ 0.11 ^{0.10982} per kWh	\$ 0.08 ^{0.08327} per kWh
Next 180 Hours Use per month: kWh	\$ 0.07 ^{0.07513} per kWh	\$ 0.04 ^{0.04764} per kWh
Over 360 Hours Use per month: kWh	\$ 0.06 ^{0.06336} per kWh	\$ 0.04 ^{0.04137} per kWh

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Tenth~~^{Ninth} Revised Sheet No. 18B
 Canceling P.S.C. MO. No. 7 ~~Ninth~~^{Eighth} Revised Sheet No. 18B
 For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)
 Schedule MGA

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGAF

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$55.8255.28
25-199 kW	\$55.8255.28
200-999 kW	\$113.35112.26
1000 kW or above	\$967.90958.56

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month ~~\$2.6882.662~~

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.1444.104	\$2.9912.962

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month: kWh	\$0.1082510724 per kWh	\$0.0821908140 per
Next 180 Hours Use per month: kWh	\$0.0741507343 per kWh	\$0.0469104646 per
Over 360 Hours Use per month: kWh	\$0.0625106191 per kWh	\$0.0409904059 per

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Tenth~~^{Ninth} Revised Sheet No. 18C
Canceling P.S.C. MO. No. 7 ~~Ninth~~^{Eighth} Revised Sheet No. 18C

For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)
Schedule MGA

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$~~0.805813~~ per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer -	Receives service on the low side of the line transformer.
Primary voltage customer -	Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Sixth~~Fifth Revised Sheet No. 18E
Canceling P.S.C. MO. No. 7 ~~Fifth~~fourth Revised Sheet No. 18E
For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)
Schedule MGA

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer’s transformer. In that event, the customer’s metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer’s metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.109, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Tenth~~^{Ninth} Revised Sheet No. 19A
 Canceling P.S.C. MO. No. 7 ~~Ninth~~^{Eighth} Revised Sheet No. 19A
 For Missouri Retail Service Area

Large General Service – All Electric (FROZEN)
 Schedule LGA

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGAE, 1LGAH

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$ 118.82 ^{120.11}
25-199 kW	\$ 118.82 ^{120.11}
200-999 kW	\$ 118.82 ^{120.11}
1000 kW or above	\$ 1,025.43 ^{1,044.44}

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$~~3.4363~~^{3.99}

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$ 6.8626 ^{7.88}	\$ 3.4193 ^{3.82}

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month: kWh	\$0. 1007709969 per kWh	\$0. 0890308808 per
Next 180 Hours Use per month: kWh	\$0. 0692206872 per kWh	\$0. 0472694726 per
Over 360 Hours Use per month: kWh	\$0. 0447304425 per kWh	\$0. 0372993689 per

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Tenth~~^{Ninth} Revised Sheet No. 19B
 Canceling P.S.C. MO. No. 7 ~~Ninth~~^{Eighth} Revised Sheet No. 19B
 For Missouri Retail Service Area

Large General Service – All Electric (FROZEN)
 Schedule LGA

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGAF

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$ <u>120.11448.82</u>
25-199 kW	\$ <u>120.11448.82</u>
200-999 kW	\$ <u>120.11448.82</u>
1000 kW or above	\$ <u>1,025.431,044.44</u>

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.8492.848

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$ <u>6.7066.634</u>	\$ <u>3.3383.302</u>

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month: kWh	\$0. <u>0985109745</u> per kWh	\$0. <u>0871608623</u> per
Next 180 Hours Use per month: kWh	\$0. <u>0675706708</u> per kWh	\$0. <u>0462204622</u> per
Over 360 Hours Use per month: kWh	\$0. <u>0436804324</u> per kWh	\$0. <u>0365703648</u> per

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Tenth~~^{Ninth} Revised Sheet No. 19C
Canceling P.S.C. MO. No. 7 ~~Ninth~~^{Eighth} Revised Sheet No. 19C

For Missouri Retail Service Area

Large General Service – All Electric (FROZEN)
Schedule LGA

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$~~0.853862~~ per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer -	Receives service on the low side of the line transformer.
Primary voltage customer -	Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

200 kW for service at Secondary Voltage.
204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Sixth~~^{Fifth} Revised Sheet No. 19D
Canceling P.S.C. MO. No. 7 ~~Fifth~~^{Fourth} Revised Sheet No. 19D

For Missouri Retail Service Area

Large General Service – All Electric (FROZEN)
Schedule LGA

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.109, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Fourth~~^{Third} Revised Sheet No. 20
Canceling P.S.C. MO. No. 7 ~~Third~~^{Second} Revised Sheet No. 20

For Missouri Retail Service Area

~~Two Part Time Of Use (FROZEN)~~
~~Schedule TPP~~

RESERVED FOR FUTURE USE

AVAILABILITY

~~Electric Service is available under this schedule at points on Kansas City Power & Light Company's existing distribution facilities located within its service area. This schedule is available to commercial and industrial customers on the SGS, MGS, LGS, LPS, SGA, MGA, and LGA schedules who elect to execute a written contract to participate in the Two-Part Time of Use Pricing (TPP) option. Customers taking service with the MPOWER Rider, Economic Development Rider, or Thermal Storage Rider are also eligible to participate. The Company reserves the right to determine the applicability of the availability of this price schedule to any specific applicant for electric service who meets the above criteria.~~

~~This price schedule is not available for resale, standby, breakdown, auxiliary, or supplemental service.~~

~~This schedule is not available to new customers after October 8, 2015.~~

SPECIAL PROVISIONS

- ~~—— (A) Pricing Periods:
The summer months are May 16 through September 15 as defined in the General Service tariffs, and the eight remaining months are winter. The Company will provide an on-peak and an off-peak price in both the summer and winter billing seasons. The on-peak pricing period in the summer begins at 11 a.m. and ends at 7 p.m. on non-holiday weekdays; all other hours are off-peak. The on-peak pricing period in the winter begins at 8 a.m. and ends at 8 p.m. on non-holiday weekdays; all other hours are off-peak. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~
- ~~—— (B) Pricing Methodology:
The prices for each of the periods are set forth in this tariff. They vary by rate class and by voltage delivery level. Customers will also pay a monthly Standard Bill that depends on the tariff prices of the standard tariff (SGS, MGS, LGS, LPS, SGA, MGA, or LGA schedules) at which the Customer would otherwise be taking service and on the billing determinants derived from the historical Customer baseline loads. The determination of the Standard Bill is detailed below.~~
- ~~—— (C) Metering of Load:
Customers taking service under this option must have or have installed a conventional hourly load recording meter.~~
- ~~—— (D) Additional Costs:
Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company may require the use of a telephone line or other communication link deemed acceptable by the Company for meter reading.~~

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Second~~First Revised Sheet No. 20A
Canceling P.S.C. MO. No. 7 First ~~Revised~~Original Sheet No. 20A
For Missouri Retail Service Area

~~Two Part Time Of Use (FROZEN)~~
~~Schedule TPP~~

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TERM OF CONTRACT AND TERMINATION

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~~The Customer is required to sign a contract for a minimum duration of one year with renewal terms having a minimum of one year from the contract extension date. Any time within the first twelve months of the initial contract, the Customer may cancel participation under the TPP price schedule and return to a standard price schedule upon giving 30 days written notice of the intent to cancel. However, the Customer must pay the monthly program charge (see below) for the first twelve months regardless of the number of months the Customer takes service under the TPP program. Customer may cancel and return to a standard tariff with no penalty after the initial contract period.~~

When a Customer returns to the standard tariff, the Company will determine a method to appropriately represent the Customer's KW demand used for the facilities charge on that standard tariff. At the Company's discretion, the method of determining the facilities demand used for the facilities charge will be one of the following: 1) the most recent facilities KW incurred by the Customer while being billed on the standard tariff may be used as an estimate of the new facilities KW, 2) the most recent facilities KW incurred by the Customer while being billed on the standard tariff and adjusted by the ratio of the most recent twelve months of energy usage on the TPP tariff to the most recent prior twelve months of energy usage on the standard tariff may be used as an estimate of the facilities KW, or 3) the Customer may be treated as a new Customer so that only newly incurred KW demands are considered in billing.

If a Customer terminates participation in the optional program, then that Customer is not eligible to participate in the TPP option for a period of two years or for a shorter period of time at the Company's discretion.

CUSTOMER BASELINE LOAD (CBL)

The Customer Baseline Load (CBL) is one complete year of Customer-specific load data that represents the electricity consumption pattern and level typical of this Customer's operation under the standard (non-TPP) price schedule. The CBL will normally be based upon the Customer's pattern and level of KWh usage in the most recent calendar year. In order to formulate a CBL that achieves a representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. For those Customers lacking hourly or appropriate time-of-use load data for establishing the CBL, the Company will estimate the relative on-peak and off-peak usage in each month using the Customer's total energy usage and maximum demands. The CBL must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the TPP program.

New Customers must operate under a standard tariff for 18 months, or for a more lengthy time if necessary, to establish a representative usage pattern for determining the CBL.

In general, the Company will not raise the CBL when a Customer increases plant capacity. However, if the Company is required to increase the capacity of transmission or distribution facilities to accommodate a TPP Customer's increased load, then an additional facilities charge will be assessed.

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Second~~**First** Revised Sheet No. 20B
Canceling P.S.C. MO. No. 7 ~~First~~ **Revised**~~Original~~ Sheet No. 20B
For Missouri Retail Service Area

~~Two Part~~ ~~Time Of Use (FROZEN)~~
~~Schedule TPP~~

RESERVED FOR FUTURE USE

BILL DETERMINATION

A TPP bill is rendered after each monthly billing period and is calculated using the following formula:

~~TPP Bill~~ = ~~Standard Bill~~ + ~~Price_{peak}~~ x ~~[Actual KWh_{peak} - CBL KWh_{peak}]~~ +

~~Price_{off-peak}~~ x ~~[Actual KWh_{off-peak} - CBL KWh_{off-peak}]~~ + ~~PC~~

~~Where:~~

- ~~TPP Bill~~ = Customer's bill for service under this price schedule in a specific month;
- ~~Standard Bill~~ = Customer's bill for a specific month on usage as defined by the CBL and billed under the standard (non-TPP) price schedule;
- ~~Price_{peak}~~ = TPP price during peak hours for the season;
- ~~Price_{off-peak}~~ = TPP price during off-peak hours for the season;
- ~~Actual KWh_{peak}~~ = The Customer's actual usage during the peak period for the month;
- ~~Actual KWh_{off-peak}~~ = The Customer's actual usage during the off-peak period for the month;
- ~~CBL KWh_{peak}~~ = The Customer's baseline KWh during the peak period determined based on the number of weekend and weekdays during the current and historical billing periods;
- ~~CBL KWh_{off-peak}~~ = The Customer's baseline KWh during the off-peak period determined based on the number of weekend and weekdays during the current and historical billing periods; and
- ~~PC~~ = Program Charge for TPP (as defined below).

PRICES

The prices for calculating the Standard Bill can be found on the Customer's applicable standard tariff sheets. The on-peak and off-peak TPP prices are presented below and are differentiated by rate class and voltage delivery level. These prices are for all KWh incremental or decremental to the CBL. The prices include marginal costs for both energy and capacity.

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Tenth~~^{Ninth} Revised Sheet No. 20C
 Canceling P.S.C. MO. No. 7 ~~Ninth~~^{Eighth} Revised Sheet No. 20C
 For Missouri Retail Service Area

~~Two Part Time Of Use (FROZEN)~~
~~Schedule TPP~~

RESERVED FOR FUTURE USE

PRICES (continued)

Time-of-Use Prices

<u>Voltage/Rate Schedule</u>	<u>Winter</u>		<u>Summer</u>	
	<u>On-Peak</u>	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Off-Peak</u>
<u>Secondary</u>				
SGS, SGA	\$0.05655	\$0.04880	\$0.14606	\$0.06268
MGS, MGA	\$0.04910	\$0.03946	\$0.13196	\$0.05229
LGS, LGA	\$0.04701	\$0.03791	\$0.12770	\$0.05000
LPS	\$0.04119	\$0.03460	\$0.11972	\$0.04447
<u>Primary</u>				
SGS, SGA	\$0.05486	\$0.04736	\$0.13484	\$0.05922
MGS, MGA	\$0.04762	\$0.03829	\$0.12180	\$0.04943
LGS, LGA	\$0.04561	\$0.03678	\$0.11788	\$0.04725
LPS	\$0.03995	\$0.03360	\$0.11050	\$0.04204
<u>Substation</u>				
LPS	\$0.03946	\$0.03313	\$0.10343	\$0.04148
<u>Transmission</u>				
LPS	\$0.03920	\$0.03291	\$0.10307	\$0.04121

Prices are shown in \$ per kWh

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Revised Sheet No. 20D
Canceling P.S.C. MO. No. 7 Fourth Revised Sheet No. 20D

For Missouri Retail Service Area

~~Two Part Time Of Use (FROZEN)~~
~~Schedule TPP~~

RESERVED FOR FUTURE USE

SPECIAL PROVISIONS FOR CUSTOMERS WITH A MPOWER RIDER

~~MPOWER Customers will be eligible for the TPP tariff. The MPOWER credits will continue to be applied through the calculation of the Standard Bill. The curtailment provisions will continue to apply as stated in the rider.~~

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER

~~Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the TPP rate applicable to the Customer's tariff category, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.~~

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER

~~This tariff is available to Customers currently taking service under the Thermal Storage Rider. The Customer's CBL billing determinants will be interpreted using the conditions of the rider. Customers that install thermal storage after November 1, 1996, must establish one year of usage with the thermal storage rider before taking service under this tariff. At the Company's option, the billing determinants of the Customer's historical CBL may be modified to reflect the introduction or modification of thermal storage capacity for the establishment of the CBL quantities.~~

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS

~~For existing Customers that are currently taking service with separately metered space heat, the change in kWh is determined by summing the usage from the separate meters, both for CBL usage and for the current period.~~

PROGRAM CHARGE

~~A program charge of \$34.81 per month (\$11.60 per month for customers on SGS and SGA rate schedules) is required to cover additional billing and administrative costs associated with TPP. In addition, this charge will be collected from Customers for the remainder of the first twelve months if they return to service under the standard tariff before the initial twelve (12) month contract period is complete.~~

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KANSAS CITY POWER AND LIGHT COMPANY

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For Missouri Retail Service Area

~~Two Part Time Of Use (FROZEN)~~
~~Schedule TPP~~

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REACTIVE POWER CHARGES

~~Reactive demand associated with the CBL and with incremental TPP load will be billed in accordance with the standard tariff (excluding SGS & SGA schedules) for reactive power. The bill for reactive power will be calculated by applying the billing quantities of the current month as described in the standard tariff.~~

FUEL ADJUSTMENT

~~Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.~~

TAX ADJUSTMENT

~~Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.~~

REGULATIONS

~~Subject to Rules and Regulations filed with the State Regulatory Commission.~~

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~NinthEighth~~ Revised Sheet No. 21
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For Missouri Retail Service Area

MPOWER RIDER (FROZEN)
Schedule MP

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RESERVED FOR FUTURE USE/PURPOSE

~~This voluntary rider (MPOWER Rider or Rider) is designed to reduce customer load during peak periods to help defer future generation capacity additions and provide for improvements in energy supply. This Program is set forth in the Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. EO-2005-0329.~~

AVAILABILITY

~~This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of at least 25 kW during the Curtailment Season and within designated Curtailment Hours, and must agree to establish Firm Power Levels as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider. MPOWER is a replacement for the PLCC Rider (PLCC). References to PLCC found in other tariffs shall be considered references to MPOWER.~~

~~This program is not available after April 1, 2016.~~

AGGREGATION OF A CUSTOMER'S MULTIPLE ACCOUNTS

~~For the purposes of this Rider only and at the Company's option, a Customer with multiple accounts may request that some or all of its accounts be aggregated with respect to Estimated Peak Demands, Curtailable Loads and Firm Power Levels, so long as each account in the aggregation is able to provide a Curtailable Load of at least 25 kW.~~

~~The aggregated account will be treated as a single account for purposes of calculating the Program Participation Payments, Curtailment Occurrence Payments and Penalties.~~

TERM OF CONTRACT

~~Contracts under this Rider shall be for a one-year, three-year or five-year term. Thereafter, Customers may enter into a new contract for a term of one-year, three, or five years subject to the terms and conditions of this Rider as may be modified from time to time. Written notice by either the Customer or Company to terminate a contract must be given at least thirty (30) days prior to commencement of the Curtailment Season.~~

CURTAILMENT SEASON

~~The Curtailment Season shall be June 1 through September 30. The Curtailment Season will exclude Independence Day and Labor Day, or the days celebrated as such.~~

CURTAILMENT HOURS

~~Curtailment will occur during the hours of 12:00 noon through 10:00 pm, Monday through Friday during the Curtailment Season. The Curtailment Hours associated with a Curtailment Event will be established at the time of the Curtailment Notification.~~

CURTAILMENT NOTIFICATION

~~Customers will receive curtailment notification a minimum of four (4) hours prior to the start time of a Curtailment Event.~~

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Eighth~~^{Seventh} Revised Sheet No. 21A
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For Missouri Retail Service Area

**MPOWER RIDER (FROZEN)
Schedule MP**

RESERVED FOR FUTURE USE CURTAILMENT LIMITS

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The Customer contract shall specify the Maximum Number of Curtailment Events for which the Customer agrees to curtail load during each Curtailment Season. The Maximum Number of Curtailment Events shall be at least one (1) but shall not exceed ten (10) separate occurrences per Curtailment Season. Each Curtailment Event shall be no less than two and no more than eight consecutive hours and no more than one occurrence will be required per day. The Company may call a Curtailment Event no more than three consecutive days per calendar week. The cumulative hours of Curtailment Hours per Customer shall not exceed eighty (80) hours in any Curtailment Season.

ESTIMATED PEAK DEMANDS

The Estimated Peak Demand is the average of the Customer's Monthly Maximum Demand for Monday through Friday between 12:00 noon and 10:00 pm for June 1 through September 30 from the previous year.

The Company may use such other data or methodology as may be appropriate to establish the Estimated Peak Demand.

ESTIMATED PEAK DEMAND MODIFICATIONS

The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate the Customer's Curtailable Load. If a change in the Customer's Estimated Peak Demand results in a change in its Curtailable Load, the Customer shall lose and/or repay its curtailment compensation proportional to the number of days curtailment was not available and the change in the Curtailable Load.

FIRM POWER LEVELS

During the months of June through September, the Customer's Firm Power Level, which is the maximum demand level to be drawn during a Curtailment Event, shall be set at least 25 kW less than the Customer's Estimated Peak Demand.

The Company may use a Test Curtailment to establish the Firm Power Levels for the Customer.

FIRM POWER LEVEL MODIFICATIONS

After the Curtailment Season, and upon ninety (90) days written notice by the Customer, the Firm Power Level may be modified to reflect significant change in Customer load, subject to verification and approval by the Company. At any time the Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual demand has dropped, or will drop, significantly from the Estimated Peak Demand. Any adjusted Firm Power Level shall continue to provide for a Curtailable Load of at least 25 kW. Future customer compensation will be adjusted accordingly for any change in Firm Power Level.

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KANSAS CITY POWER AND LIGHT COMPANY

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For Missouri Retail Service Area

**MPOWER RIDER (FROZEN)
Schedule MP**

RESERVED FOR FUTURE USEFIRM POWER LEVEL MODIFICATIONS (continued)

~~Additionally, for any change in Firm Power Level that decreases Curtailable Load for the Customer shall result in re-evaluation of all curtailment compensation to the Customer including any payment or credits made in advance of the Curtailment Season. The Customer shall repay the Company prior payments/credits made in excess of the curtailment compensation due based on the decreased level of Curtailable Load.~~

CURTAILABLE LOAD

~~Curtailable Load shall be that portion of a Customer's Estimated Peak Demand that the Customer is willing and able to commit for curtailment, and that the Company agrees to accept for curtailment. The Curtailable Load shall be the same amount for each month of the contract. Under no circumstances shall the Curtailable Load be less than 25 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand as determined above, and the Firm Power Level.~~

CUSTOMER COMPENSATION

~~Customer compensation shall be defined within each Customer contract and will be based on contract term, Maximum Number of Curtailment Events and the number of actual Curtailment Events per Curtailment Season. Timing of all payments/credits shall be specified in the curtailment contract with each Customer. Payments shall be paid to the Customer in the form of a check or bill credit as specified in the contract. The credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.~~

Compensation will include

~~**PROGRAM PARTICIPATION PAYMENT:** For each Curtailment Season, Customer shall receive a payment/credit based upon the contract term, the number of consecutive years under contract, and the Maximum Number of Curtailment Events. The Program Participation Payment for a Curtailment Season is equal to the per kilowatt of Curtailable Load rate as defined in the table below multiplied by the Maximum Number of Curtailment Events stated in the Customer's contract.~~

Contract Term	# of Consecutive Years Under Contract	\$/kW of Curtailable Load
One year	1	\$2.50
One year	2	\$2.50
One year	3	\$3.25
One year	4	\$3.25
One year	5 or more	\$4.50
Three years	1 to 3	\$3.25
Three years	4	\$3.25
Three years	5 or more	\$4.50
Five years	Any	\$4.50

~~The Program Participation Payment will be divided by the number of months in the Curtailment Season and applied as bill credits equally for each month of the Curtailment Season.~~

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Seventh~~^{sixth} Revised Sheet No. 21C
Canceling P.S.C. MO. No. 7 ~~Sixth~~^{Fifth} Revised Sheet No. 21C

For Missouri Retail Service Area

MPOWER RIDER (FROZEN)
Schedule MP

RESERVED FOR FUTURE USE CUSTOMER COMPENSATION (continued)

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INITIAL PAYMENT: Upon agreement with the Company, a Customer may receive a one-time payment to purchase specific equipment necessary to participate in the MPOWER Rider. The amount of any Initial Payment will be deducted from the net present value (NPV) of the Program Participation Payments expected under the contract as calculated by the Company. The Initial Payment amount, when subtracted from the NPV of the expected Program Participation Payments, may not result in an annual Program Participation Payment of less than \$2.50 per kilowatt of Curtailable Load per Curtailment Event.

CURTAILMENT EVENT PAYMENT: The Customer will also receive \$0.35 per kW of Curtailable Load for each Curtailment Hour during which the Customer's metered demand is less than or equal to the Customer's Firm Power Level.

NEED FOR CURTAILMENT

Curtailments can be requested for operational or economic reasons. Operational curtailments may occur when physical operating parameters approach becoming a constraint on the generation, transmission, or distribution systems, or to maintain the Company's capacity margin requirement. Economic curtailment may occur when the marginal cost to produce or procure energy, or the opportunity to sell the energy in the wholesale market, is greater than the Customer's retail price.

ENERGY PURCHASE OPTION

At the Company's option and the Customer's request, during a Curtailment Event called for economic reasons, the Customer may purchase energy above its Firm Power Level from the Company at a price per kilowatt-hour determined at the beginning of a Curtailment Event. A Curtailment Event Payment will not be paid to Customers for Curtailment Events where this option is used. Customer will not have the option to purchase energy during a Curtailment Event called for operational reasons.

PENALTIES

Failure of the Customer to effect load reduction to its Firm Power Level or lower in response to any Company request for curtailment shall result in the following reduction or refund of Program Participation Payments and Curtailment Occurrence Payments for each such failure as follows:

Reduction of Curtailment Occurrence Payment: Customer will forfeit Curtailment Event Payment for every Curtailment Hour during which it fails to effect load reduction to its Firm Power Level or lower.

Reduction of Program Participation Payment: Customer will receive reduced future Program Participation Payments or a bill debit, in an amount equal to 150% of the Program Participation Payment divided by the Maximum Number of Curtailment Events, the result of which is multiplied by the percentage by which the Customer underperformed during a Curtailment Event.

Any Customer who fails to reduce load to its Firm Power Level on three or more days within any Curtailment Season may be ineligible for this Rider for a period of two years from the date of the third failure.

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KANSAS CITY POWER AND LIGHT COMPANY

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For Missouri Retail Service Area

MPOWER RIDER (FROZEN)
Schedule MP

RESERVED FOR FUTURE USE CURTAILMENT CANCELLATION

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The Company reserves the right to cancel a scheduled Curtailment Event prior to the start time of such Curtailment Event. However, if cancellation occurs with less than two hours of the notification period remaining prior to commencement of a Curtailment Event, the canceled Curtailment Event shall be counted as a separate occurrence with a zero-hour duration.

TEST CURTAILMENT

The Company reserves the right to request a Test Curtailment once each year and/or within three months after a Customer's failure to effect load reduction to its Firm Power Level or lower upon any Company request for curtailment. Test Curtailments do not count toward the Maximum Number of Curtailment Events. Customers will not be compensated for Test Curtailments.

VOLUNTARY LOAD REDUCTION

Customers served on this Rider also will be served on the Voluntary Load Reduction Rider (Schedule VLR), subject to the paragraph entitled "Special Provisions for Customers Served on Schedule MP." A separate Contract for service on Schedule VLR is not required for customers served on Schedule MP.

ADDITIONAL VOLUNTARY EVENTS

At any time while the Customer's contract is in effect, the Company may request a Customer to participate, on a voluntary basis, in additional Curtailment Events. Customers who are asked and who participate in these additional voluntary curtailments will receive Curtailment Event Payments as outlined previously in this Rider, but will not receive additional Program Participation Payments. This provision applies to all Customers whose contracts are still in force, whether or not they have participated in a number of Curtailment Events equal to their chosen Maximum Number of Curtailment Events.

At its sole discretion, the Company will decide to apply the terms of Voluntary Load Reduction or Additional Voluntary Events for a given Curtailment Event.

CURTAILMENT EXCESS OF CUSTOMER LOAD

Upon Company's request and approval, the Customer may generate energy in excess of its load and deliver the excess energy to the Company. When excess energy is delivered to the Company during Company requested curtailments under this Rider, and with Company approval, such excess energy will be treated as negative energy consumption and will be measured to reduce the Customer's metered energy use for the month.

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Second~~First Revised Sheet No. 22
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For Missouri Retail Service Area

THERMAL STORAGE RIDER
Schedule TS

AVAILABILITY:

This Rider shall be available to all customers with installations of Thermal Storage Systems who are currently receiving or have requested service under any of the ~~following rate schedules:~~ SGS, MGS, LGS, LPS, SGA, MGA, or LGA rate schedules, RTP, RTP-Plus, or TPP.

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DETERMINATION OF DEMAND:

For customers with Thermal Storage Systems, the Monthly Maximum Demand for any month included in the Thermal Storage Season shall be the highest demand indicated in any 30-minute interval in that month during the period of noon to 8 p.m., Monday through Friday (except holidays). Weekday holidays are Memorial Day, Independence Day, and Labor Day. All other terms and conditions of the customer's service schedule shall continue.

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THERMAL STORAGE SEASON:

The Thermal Storage Season shall be the six consecutive months beginning with the customer's first regular meter reading during the Company's April meter reading cycle. The Company's April reading cycle begins on or around April 1.

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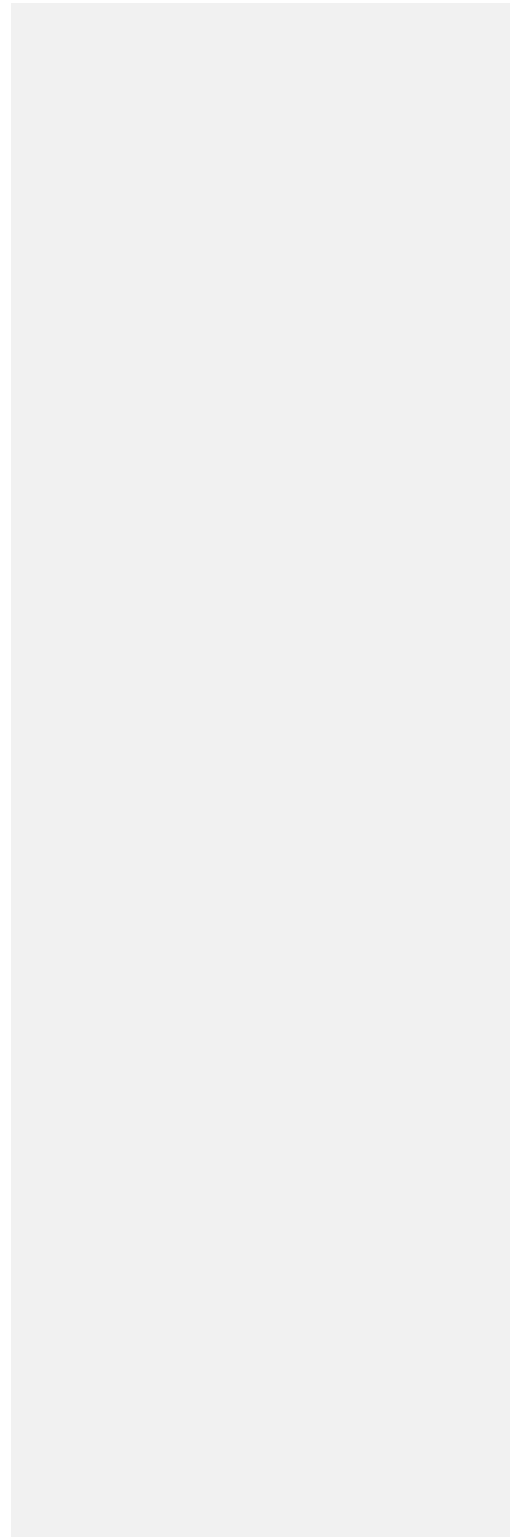
TERMINATION:

Termination of service under this rider shall occur if the customer discontinues operation of the Thermal Storage System.

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Kansas City, MO ~~64105~~

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fifth~~fourth~~ Revised Sheet No. 25
Canceling P.S.C. MO. No. 7 Fourth~~Third~~ Revised Sheet No. 25

For Missouri Retail Service Area

REAL-TIME PRICING (FROZEN)
Schedule RTP

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RESERVED FOR FUTURE USE/PURPOSE

~~The Real Time Pricing program provides electricity prices that are time-differentiated based on the Company's marginal cost of electricity. Schedule RTP offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.~~

AVAILABILITY

~~Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.~~

~~This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the MPOWER Rider are eligible to be served under this schedule, as discussed in the section entitled "Special Provisions for MPOWER Customers."~~

~~This schedule is not available to new customers after October 8, 2015.~~

SPECIAL PROVISIONS

~~——(A) Price Notification, Pricing Periods and Responsibility:~~

~~Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.~~

~~Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.~~

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For Missouri Retail Service Area

REAL-TIME PRICING (FROZEN)
Schedule RTP

RESERVED FOR FUTURE USESPECIAL PROVISIONS (continued)

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B. Pricing Methodology:

~~Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.~~

C. Metering of Load:

~~Standard metering for Real-Time Pricing is the conventional hourly demand recording meter.~~

D. Additional Costs:

~~Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.~~

TERM OF CONTRACT AND TERMINATION

~~The Customer is required to sign a contract for participation in the Real-Time Pricing program. A Customer may cancel participation under Schedule RTP and return to the otherwise applicable schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the otherwise applicable rate schedule without penalty, and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under Schedule RTP. Usage under Schedule RTP will not affect a Customer's billing determinants under the otherwise applicable rate schedule. At the Company's discretion, a Customer may switch from service under Schedule RTP to service under Schedule RTP-Plus, or switch back to Schedule RTP from Schedule RTP-Plus.~~

CUSTOMER BASELINE LOAD (CBL)

~~The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the otherwise applicable rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former MPOWER Rider Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.~~

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Fourth~~^{Third} Revised Sheet No. 25B
 Canceling P.S.C. MO. No. 7 ~~Third~~^{Second} Revised Sheet No. 25B
 For Missouri Retail Service Area

REAL-TIME PRICING (FROZEN)
Schedule RTP

RESERVED FOR FUTURE USE CUSTOMER BASELINE LOAD (CBL) (continued)

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The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers participating in the Real-Time Pricing program, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the Real-Time Pricing program. Once established, the CBL will not ordinarily be changed during the term of the Customer's participation in the Real-Time Pricing program.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

BILL DETERMINATION

An RTP Bill, which shall not be less than \$0 in any billing month subsequent to December 2000, is rendered after each monthly billing period and is calculated using the following formula:

$$\text{RTP Bill}_{mo} = \text{Standard Bill}_{mo} + \sum \text{Price}_{hr} \times [\text{Actual Load}_{hr} - \text{CBL}_{hr}] + \text{PC}$$

Where:

RTP Bill_{mo} = Customer's bill for service under this price schedule for the billing month;

$\text{Standard Bill}_{mo}$ = Customer's baseline load for the billing month, billed under the otherwise applicable rate schedule;

Actual Load_{hr} = The Customer's actual energy usage for the hour;

CBL_{hr} = The Customer's baseline energy usage on a hourly basis, as defined above;

PC = Program Charge (BAC + CC + CSCC);

BAC = Billing and Administrative Charge;

CC = Communications Charge (if applicable);

CSCC = Company-Supplied Computer Charge (if applicable);

\sum = Sum over all hours of the billing month;

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~SixthFifth~~ Revised Sheet No. 25C
Canceling P.S.C. MO. No. 7 ~~Fifthourth~~ Revised Sheet No. 25C

For Missouri Retail Service Area

REAL-TIME PRICING (FROZEN)
Schedule RTP

~~RESERVED FOR FUTURE USEBILL DETERMINATION (continued)~~

$$Price_{hr} = MC_{hr} + .25 \text{ times } (EEC_{hr} - MC_{hr});$$

Where:

MC_{hr} = Projections of the hourly running costs of incremental generation and hourly wholesale prices, provisions for line losses, and hourly outage costs (when applicable);

EEC_{hr} = The effective energy charge on an hourly basis calculated from the otherwise applicable rate schedule. The hourly energy charge is termed "effective" because it is derived from the otherwise applicable rate schedule and the changes in Customers' bills when they change usage. The EEC_{hr} includes the effects of all demand, energy, and customer charges in that schedule.

SPECIAL PROVISIONS FOR MPOWER CUSTOMERS

Customers taking service under the Company's MPOWER Rider will have the option to switch to Schedule RTP or Schedule RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the MPOWER Rider until one year has elapsed since the election of the MPOWER/RTP Option. Customers electing to return to the MPOWER Rider will be subject to the same terms and conditions of service as their previous MPOWER Rider agreement. A Customer may switch back to Schedule RTP or Schedule RTP-Plus service after one year has elapsed since returning to the MPOWER Rider. Customers may choose from the following two options:

MPOWER/RTP OPTION 1: Customers choosing Option 1 will no longer receive MPOWER Rider credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

MPOWER/RTP OPTION 2: Customers choosing Option 2 will receive curtailment credits based on their current curtailable load under the MPOWER Rider. The curtailment credit shall be equal to one-half of the then-applicable MPOWER Rider credit per kW of curtailable load. During times of Company peak load conditions when the MPOWER Rider Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the MPOWER Rider curtailment. If the Customer's CBL in any hour is below the Customer's Firm Power Level, the CBL will not be modified in that hour. The Company reserves the right to update the hourly outage cost component of the hourly prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for Schedule RTP.

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Fourth~~^{Third} Revised Sheet No. 25D
Canceling P.S.C. MO. No. 7 ~~Third~~^{Second} Revised Sheet No. 25D
For Missouri Retail Service Area

REAL-TIME PRICING (FROZEN)
Schedule RTP

RESERVED FOR FUTURE USE BILLING AND ADMINISTRATIVE CHARGE

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A billing and administrative charge of \$45 per month is required to cover costs associated with the program.

COMMUNICATIONS CHARGE

A communications charge of \$115 per month is required to cover costs associated with the program. This charge will be waived if the Customer supplies Company-approved communications software. In addition, the Customer will provide access for the phone connection and will be responsible for supplying the phone line between the personal computer and the Company's metering equipment.

COMPANY-SUPPLIED COMPUTER CHARGE

At the Customer's option, a KCPL standard notebook personal computer with a modem for receiving hourly prices using pre-loaded communications software, can be supplied by the Company. The Customer will pay the cost of the Company-supplied computer, which will be calculated based on the current monthly cost of a Company-standard computer. The Company-supplied computer may be used for other applications, as the Customer desires. However, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action.

Alternatively, the Customer may supply the computer, which must have minimum performance specifications as required by KCPL. In this case, there will be no computer charge.

REACTIVE DEMAND ADJUSTMENT

Reactive demand associated both with the CBL and with incremental load will be billed in accordance with the Customer's otherwise applicable rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATION

Subject to Rules and Regulations filed with the Missouri Public Service Commission.

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Revised Sheet No. 26
Canceling P.S.C. MO. No. 7 Fourth Revised Sheet No. 26

For Missouri Retail Service Area

REAL-TIME PRICING PLUS (FROZEN)
Schedule RTP-Plus

PURPOSE

The Real-Time Pricing program provides electricity prices that are time-differentiated based on the Company's marginal cost of electricity. Schedule RTP-Plus offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

AVAILABILITY

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the MPOWER Rider are eligible to be served under this schedule, as discussed in the section entitled Special Provisions for MPOWER Rider Customers.

This schedule is not available to new customers after October 8, 2015.

SPECIAL PROVISIONS

(A) Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fifth~~fourth~~ Revised Sheet No. 26A
Canceling P.S.C. MO. No. 7 Fourth~~Third~~ Revised Sheet No. 26A
For Missouri Retail Service Area

REAL-TIME PRICING PLUS (FROZEN)
Schedule RTP-Plus

RESERVED FOR FUTURE USESPECIAL PROVISIONS (continued)

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~~(B) Pricing Methodology:
Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.~~

~~(C) Metering of Load:
Standard metering for Real-Time Pricing is the conventional hourly demand recording meter.~~

~~(D) Additional Costs:
Customers will be responsible for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.~~

TERM OF CONTRACT AND TERMINATION

~~The Customer is required to sign a contract for participation in the Real-Time Pricing program. A Customer may cancel participation under Schedule RTP-Plus and return to the otherwise applicable rate schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the otherwise applicable rate schedule without penalty and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under Schedule RTP-Plus. Usage under Schedule RTP-Plus will not affect a Customer's billing determinants under the otherwise applicable rate schedule. At the Company's discretion, a Customer may switch from service under Schedule RTP-Plus to service under Schedule RTP, or switch back to Schedule RTP-Plus from Schedule RTP.~~

CUSTOMER BASELINE LOAD (CBL)

~~The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the otherwise applicable rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former MPOWER Rider Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.~~

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KANSAS CITY POWER AND LIGHT COMPANY

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 For Missouri Retail Service Area

REAL-TIME PRICING PLUS (FROZEN)
Schedule RTP-Plus

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~~RESERVED FOR FUTURE USE~~ **CUSTOMER BASELINE LOAD (CBL)** (continued)

The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers participating in the Real-Time Pricing program, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the Real-Time Pricing program. Once established the CBL will not ordinarily be changed during the term of the Customer's participation in the Real-Time Pricing program.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

BILL DETERMINATION

An RTP-Plus Bill, which shall not be less than \$0 in any billing month subsequent to December 2000, is rendered after each monthly billing period and is calculated using the following formula:

$$\text{RTP-Plus Bill}_{mo} = \text{Standard Bill}_{mo} + (.05 * (\text{Standard Bill}_{mo} - \sum \text{Price}_{hr} * \text{CBL}_{hr})) + \sum \text{Price}_{hr} * [\text{Actual Load}_{hr} - \text{CBL}_{hr}] + \text{PC}$$

Where:

RTP-Plus Bill_{mo} = Customer's bill for service under this price schedule for the billing month;

Standard Bill_{mo} = Customer's baseline load for the billing month, billed under the otherwise applicable rate schedule;

Actual Load_{hr} = The Customer's actual energy usage for the hour;

CBL_{hr} = The Customer's baseline energy usage on a hourly basis, as defined above;

PC = Program Charge (BAC + CC + CSCC);

BAC = Billing and Administrative Charge;

CC = Communications Charge (if applicable);

CSCC = Company-Supplied Computer Charge (if applicable);

∑ = Sum over all hours of the billing month;

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 SixthFifth Revised Sheet No. 26C
Canceling P.S.C. MO. No. 7 Fifthourth Revised Sheet No. 26C

For Missouri Retail Service Area

REAL-TIME PRICING PLUS (FROZEN)
Schedule RTP-Plus

BILL DETERMINATION (continued)

~~Price_{hr} = MC_{hr} + .05 times (EEC_{hr} - MC_{hr});~~

~~Where:~~

~~MC_{hr} = Projections of the hourly running costs of incremental generation and hourly wholesale prices, provisions for line losses, and hourly outage costs (when applicable);~~

~~EEC_{hr} = The effective energy charge on an hourly basis calculated from the otherwise applicable rate schedule. The hourly energy charge is termed "effective" because it is derived from the otherwise applicable rate schedule and the changes in Customers' bills when they change usage. The EEC_{hr} includes the effects of all demand, energy, and customer charges in that schedule.~~

SPECIAL PROVISIONS FOR MPOWER CUSTOMERS

~~Customers taking service under the Company's MPOWER Rider will have the option to switch to Schedule RTP or Schedule RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the MPOWER Rider until one year has elapsed since the election of the MPOWER/RTP-Plus Option. Customers electing to return to the MPOWER Rider will be subject to the same terms and conditions of service as their previous MPOWER Rider agreement. A Customer may switch back to Schedule RTP or Schedule RTP-Plus service after one year has elapsed since returning to the MPOWER Rider. Customers may choose from the following two options:~~

~~MPOWER/RTP-Plus OPTION 1: Customers choosing Option 1 will no longer receive MPOWER credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.~~

~~MPOWER/RTP-Plus OPTION 2: Customers choosing Option 2 will receive curtailment credits based on their current curtailable load under the MPOWER. The curtailment credit shall be equal to one-half of the then-applicable MPOWER Rider credit per kW of curtailable load. During times of Company peak load conditions when the MPOWER Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the MPOWER curtailment. If the Customer's CBL in any hour is below the Customer's Firm Power Level, the CBL will not be modified in that hour. The Company reserves the right to update the hourly outage cost component of the hourly prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for Schedule RTP-Plus.~~

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Fourth~~^{Third} Revised Sheet No. 26D
Canceling P.S.C. MO. No. 7 ~~Third~~^{Second} Revised Sheet No. 26D

For Missouri Retail Service Area

~~REAL-TIME PRICING PLUS (FROZEN)~~
~~Schedule RTP Plus~~

~~RESERVED FOR FUTURE USE BILLING AND ADMINISTRATIVE CHARGE~~

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~~A billing and administrative charge of \$45 per month is required to cover costs associated with the program.~~

~~COMMUNICATIONS CHARGE~~

~~A communications charge of \$115 per month is required to cover costs associated with the program. This charge will be waived if the Customer supplies Company-approved communications software. In addition, the Customer will provide access for the phone connection and will be responsible for supplying the phone line between the personal computer and the Company's metering equipment.~~

~~COMPANY-SUPPLIED COMPUTER CHARGE~~

~~At the Customer's option, a KCPL standard notebook personal computer with a modem for receiving hourly prices using pre-loaded communications software, can be supplied by the Company. The Customer will pay the cost of the Company-supplied computer, which will be calculated based on the current monthly cost of a Company-standard computer. The Company-supplied computer may be used for other applications, as the Customer desires. However, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action.~~

~~Alternatively, the Customer may supply the computer, which must have minimum performance specifications as required by KCPL. In this case, there will be no computer charge.~~

~~REACTIVE DEMAND ADJUSTMENT~~

~~Reactive demand associated both with the CBL and with incremental load will be billed in accordance with the Customer's otherwise applicable rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.~~

~~FUEL ADJUSTMENT~~

~~Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.~~

~~TAX ADJUSTMENT~~

~~Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.~~

~~REGULATIONS~~

~~Subject to Rules and Regulations filed with the Missouri Public Service Commission.~~

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C.-MO.-No. 7 First Original Sheet No. 28
 Revised
Cancelling P.S.C.-MO.-No. 7 Original Sheet No. 28
 Revised
For Missouri Retail Service Area

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**Standby Service for Self-Generating Customers
Schedule SGC**

AVAILABILITY

Electric Service is available under this schedule at points on the Company's existing transmission or distribution facilities located within its retail service area for Customers having an electricity generator with maximum capacity over 100 kW. The Customer's generator must be capable of serving all or a portion of their full power demand requirement. The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for standard retail service or resale. The Customer must enter into a contractual agreement with the Company (pursuant to Missouri Department of Economic Development Cogeneration Rule 4-CSR-240-20.060 if applicable) to receive service under this schedule.

SPECIAL PROVISIONS

A. Pricing Methodology:

The energy prices are hourly and will be transmitted to the Customer by 4 p.m. on the day before the prices apply, except possibly on Sundays, Mondays and days following holidays, when KCPL will endeavor to provide the prices by 4 p.m. of the previous business day. Customers will pay a monthly Access Charge that depends on: 1) the tariff prices of the baseline or standard tariff at which the Customer would otherwise be taking service (SGS, MGS, LGS, LPS, SGA, MGA, or LGA), 2) the billing determinants derived from the historical Customer Baseline Loads, and 3) the hourly energy prices. The composition of the Access Charge is detailed in the Bill Determination section below.

B. Metering of Load:

Customers taking service under this option must have or have installed a conventional hourly recording meter. If the Customer is to sell power to the Company, they must also have meters that allow sales to KCPL to be recorded. KCPL will have the right to install and maintain load profile meters for monitoring the Customer's energy production and usage. This metering will be at the Customer's expense but must be accessible to the Company at any time.

TERM OF CONTRACT AND TERMINATION

The Customer may return to service under a standard, generally available tariff if they no longer require standby service by giving written notice six (6) months in advance. However, any incremental Facilities, Administrative and Interconnection costs must be paid for the remainder of the term of the contract if the Customer returns to service under a standard, generally available tariff.

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ISSUED BY: M. C. Sholander 1201 Walnut, Kansas City, Mo. 64106
General Counsel

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Second Revised Sheet No. 28
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 28

For Missouri Retail Service Area

STANDBY SERVICE RIDER
Schedule SSR

APPLICABILITY

Applicable to each Customer at a single premises with behind-the-meter, on-site parallel Distributed Generation system(s) with a capacity greater than or equal to 100 kilowatts (kW), as a modification to standard electric service supplied under either the tariffed rate schedules of Small General Service (Schedule SGS or SGA), Medium General Service (Schedule MGS or MGA), Large General Service (Schedule LGS or LGA), or Large Power Service (Schedule LPS). Customers must receive service under a standard rate schedule that includes a Facilities Charge and a Demand Charge. Provision of this Rider will be based on the nameplate rating of the Distributed Generation.

Customers with emergency backup, intermittent renewable generation, or energy storage systems are excluded from this Schedule SSR.

DEFINITIONS

i. Distributed Generation – Customer’s private, on-site generation that:

1. is located behind the meter on the Customer’s premises;
2. has a nameplate capacity of 100 KW with the Company;
3. operates in parallel with the Company’s system; and
4. adheres to an applicable interconnection agreement entered into with the Company.

ii. Standby Contract Capacity – Shall be the LESSER of:

1. The sum of nameplate rating(s) of all Customer Distributed Generation systems;
2. The sum of nameplate rating(s) less any generation on the same premises used exclusively for generation redundancy purposes; and
3. The number of kilowatts mutually agreed upon by Company as representing the Customer’s Standby Capacity requirements based on a Company approved Customer load curtailment plan. Any evidence that the load curtailment plan is not used as intended will result in the Standby Contract Capacity being reset to one of the other alternatives.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 28A
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Cancelling P.S.C. MO. No. Original Sheet No.
 Revised

For Missouri Retail Service Area

Standby Service for Self-Generating Customers
Schedule SGC (Continued)

CUSTOMER BASELINE LOAD (CBL)

The Customer Baseline Load (CBL) is one complete year of Customer-specific load data that represents the electricity consumption pattern and level typical of this Customer's operation under the standard price schedule. The CBL normally will be based upon the Customer's pattern and level of kWh usage in the most recent calendar year prior to taking service under this schedule. In order to formulate a CBL that achieves a representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. The CBL must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for service under this tariff. In general, the Company will not increase the CBL when a Customer increases load. If there is a significant decrease in the Customer's full electrical load, including the portion generated by the Customer, then the Company will review the CBL with the Customer to determine if it should be reduced.

BILL DETERMINATION

The bill for Standby Service is rendered after each monthly billing period. The charges cover system access; Back-up, Maintenance, and Supplemental Energy services; and Interconnection, Facilities, and Administrative charges. The Customer's Standby Bill is calculated as follows:

~~Standby Bill = Standard Bill + Σ_{hr} RTP_{hr} x [ActualkWh_{hr} - CBLkWh_{hr}] +
Reactive + PC - Payment
= Standard Bill - Σ_{hr} [RTP_{hr} x CBLkWh_{hr}] + Σ_{hr} [RTP_{hr} x ActualkWh_{hr}] +
Reactive + PC - Payment~~

~~Where:~~

~~Standard Bill = Customer's bill for a specific month on usage as defined by the CBL and billed under the standard price schedule, including reactive billing if applicable;~~

~~RTP_{hr} = The hourly Real-Time Prices based on Schedule RTP-Plus and adjustments as described below in the sections concerning Prices and Interruptible Service;~~

~~CBLkWh_{hr} = The Customer Baseline kWh usage in each hour;~~

~~ActualkWh_{hr} = The Customer's actual usage during each hour;~~

DATE OF ISSUE: June 18, 1997 DATE EFFECTIVE: July 13, 1997
ISSUED BY: M. C. Sholander 1201 Walnut, Kansas City, Mo. 64106
General Counsel

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Second Revised Sheet No. 28A
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For Missouri Retail Service Area

STANDBY SERVICE RIDER
Schedule SSR

RATES

1. For Customers with Standby Contract Capacity greater than or equal to 100kW and less than or equal to 2MW

- A. CAPACITY RESERVATION CHARGE – An additional charge, based on the size of the Distributed Generation, applied to recover the cost of providing and maintaining the generation and transmission facilities required to support the capacity requirements of the Customer within the Company system.
- B. INTERCONNECTION CHARGE – A charge applied in place of the Facility Charge associated with the standard rate, to recover the cost of providing and maintaining the distribution facilities required to interconnect the Customer to the Company system that are normally embedded in the volumetric energy charge of the standard rate.
- C. SUPPLEMENTAL SERVICE CHARGE – A charge for electric service (demand and energy) provided by the Company to the Customer to supplement normal operation of the Customer's Distributed Generation system to meet the Customer's full service requirements. Supplemental Service will be deemed to occur if the Customer's Metered Grid Interconnection Load is positive. Supplemental Service will be supplied at the applicable rates under the standard rate schedule.
- D. EXCESS GENERATION CREDIT - If the Customer's Metered Grid Interconnection Load is negative, the excess energy received by the Company system will be credited at the then current Parallel Generation rate, as defined in Schedule PG.

	<u>Small General Service</u>	<u>Medium General Service</u>	<u>Large General Service</u>	<u>Large Power Service</u>
<u>Capacity Reservation Charge (per kW of Standby Contract Capacity)</u>	<u>\$1.062</u>	<u>\$1.062</u>	<u>\$1.716</u>	<u>\$1.844</u>
<u>Interconnection Charge (per kW of Standby Contract Capacity)</u>	<u>\$6.208</u>	<u>\$6.486</u>	<u>\$6.872</u>	<u>\$7.774</u>

Supplemental Service Charge: All service will be supplied at the applicable rates under the standard rate schedule.

Excess Generation Credit: Excess energy will be credited at the current Parallel Generation rate as defined in Schedule PG.

Issued: January 30, 2018 Effective: March 1, 2018
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Ninth~~^{Eighth} Revised Sheet No. 28B

Canceling P.S.C. MO. No. 7 ~~Eighth~~^{Seventh} Revised Sheet No. 28B

For Missouri Retail Service Area

STANDBY SERVICE ~~RIDER FOR SELF-GENERATING CUSTOMERS~~
Schedule ~~SSRG~~

RATES (continued)

2. For Customers with Standby Contract Capacity between greater than 2MW and less than or equal to 10MW

- A. MINIMUM OPERATING LIMIT – 90% of the Standby Contract Capacity.
- B. METERED GRID INTERCONNECTION LOAD – all metered Customer usage from the Company system. Metering will measure both energy consumed and excess energy, if any, delivered back to the Company system.
- C. METERED GENERATION OUTPUT – all metered output from the Customer's Distributed Generation system.
- D. TOTAL CUSTOMER LOAD – is the Metered Grid Interconnection Load plus the Metered Generation Output.
- E. STANDBY SERVICE METERING & ADMINISTRATIVE CHARGE – A charge to cover additional meter costs, meter data processing, billing, and administrative costs beyond those covered in the standard tariff.
- F. SUPPLEMENTAL SERVICE CHARGE - A charge for electric service (demand and energy) provided by the Company to the Customer to supplement normal operation of the Customer's Distributed Generation system to meet the Customer's full service requirements. Supplemental Service will be deemed to occur if the Customer's Total Load is greater than the Metered Generation Output and greater than the Minimum Operating Limit.
- G. BACKUP SERVICE - Electric service (demand and energy) provided by the Company to Customer premises to replace capacity and energy normally produced by the Customer's Distributed Generation (formerly referred to as Breakdown service). Backup Service will be deemed to occur if the Metered Generation Output is less than the Minimum Operating Limit and less than the Total Customer Load during any time in the Summer period. Seasonal periods are defined in the applicable standard rate schedule.
- H. MAINTENANCE SERVICE - Electric service (demand and energy) provided by the Company to customer premises to replace capacity and energy normally produced by the Customer's Distributed Generation. Maintenance Service will be deemed to occur if the Metered Generation Output is less than the Minimum Operating Limit and less than the Total Customer Load during any time in the Winter period. Seasonal periods are defined in the applicable standard rate schedule.
- I. EXCESS GENERATION CREDIT - If the Customer's Metered Grid Interconnection Load is negative, the excess energy received by the Company system will be credited at the then current Parallel Generation rate, as defined in Schedule PG.

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BILL DETERMINATION (continued)

~~Reactive = Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative;~~

~~PC = Interconnection Charge + Facilities Charge + Administrative Charge; and~~

~~Payment = Payment from KCPL for electricity services supplied by the Customer to KCPL
= $\sum_{hr} \{RTP:MC_{hr} * QFkWh_{hr}\}$;~~

~~Where:~~

~~RTP:MC_{hr} = Adjusted RTP-Plus prices each hour, with adjustments as described below in the section on Prices; and~~

~~QFkWh_{hr} = Electricity supplied to the Company by the Customer in each hour.~~

~~The Access Charge is defined as follows:~~

~~Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBL kWh multiplied by the hourly energy price;~~

~~= Standard Bill - $\sum_{hr} \{RTP_{hr} * CBLkWh_{hr}\}$.~~

PRICES

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

<u>Hours</u>	<u>Price Adder</u>
11:00 a.m. - 2:00 p.m.	\$ 0.03294 per kWh
2:00 p.m. - 6:00 p.m.	\$ 0.08048 per kWh
6:00 p.m. - 7:00 p.m.	\$ 0.03294 per kWh

Issued: ~~January~~ May 30, 2018 ~~7~~
Issued by: Darrin R. Ives, Vice President

Effective: March 1 ~~June 8~~, 2018 ~~7~~
_1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 28C
 Revised
Cancelling P.S.C. MO. No. Original Sheet No.
 Revised
For Missouri Retail Service Area

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Standby Service for Self-Generating Customers
Schedule SGC (Continued)

PRICES (continued)

The transmission service hourly price adder will be applied only during the calendar months of July and August. The adder will not be included in the hourly energy price on Independence Day or any weekday celebrated as such if the holiday falls on a weekend. The transmission service adder values shown above are to be applied at the primary service voltage level. If the Customer is served at a voltage level other than primary, the value of the transmission adder will be adjusted for the appropriate difference in energy losses.

The RTP-Plus prices paid to the Customer for electric service sold to the Company are adjusted: 1) to reflect the marginal line loss specific to the Customer's location and voltage delivery level (rather than the averaged value used in the RTP-Plus prices); and 2) to remove the risk factor that KCPL includes to compensate for forecasting marginal costs one day ahead. The transmission service adder is not included in the hourly energy price paid to the Customer.

INTERCONNECTION CHARGE

Customers will be responsible to the Company for any additional cost associated with providing Interconnected Service under this tariff (as per Missouri 4 CSR 240-20.060(1)(C) and (2)(C)3 if applicable). This cost will be collected from customers during the full term of the contract period, even if they return to service under the standard tariff before the contract period is complete.

FACILITIES CHARGE

A Facilities Charge will be assessed to cover the cost of any additional facilities that are necessary to serve the Customer under the terms of this tariff and that are not included in the Interconnection Charge. If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's altered load under this schedule, then an additional Facilities Charge will be assessed if the expansion is not revenue justified using KCPL's current methodology. The incremental costs related to these facilities will be collected from customers during the full term of the contract period, even if they return to service under the standard tariff before the contract period is complete.

ADMINISTRATIVE CHARGE

This charge is to cover billing and administrative costs beyond those covered in the standard tariff. This charge will not include any cost already accounted for in the Interconnection or Facilities Charges. This cost will be collected from customers during the full term of the contract period, even if they return to service under the standard tariff before the contract period is complete.

DATE OF ISSUE: June 18, 1997 DATE EFFECTIVE: July 13, 1997
ISSUED BY: M. C. Sholander
General Counsel 1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First Revised Sheet No. 28C
Canceling P.S.C. MO. No. 7 Original Sheet No. 28C
 For Missouri Retail Service Area

STANDBY SERVICE RIDER
Schedule SSR

RATES (continued)

	<u>Small General Service</u>	<u>Medium General Service</u>	<u>Large General Service</u>	<u>Large Power Service</u>
<u>Standby Service Metering & Administrative Charge (per month)</u>	\$110.00	\$110.00	\$130.00	\$430.00
<u>Capacity Reservation Charge (per kW of Standby Contract CapacityKw)</u>	\$1.062	\$1.062	\$1.716	\$1.844
<u>Demand Rate (per kW of Monthly Backup or Maintenance Demand):</u>				
<u>Backup Service</u>	\$0.177	\$0.177	\$0.286	\$0.628
<u>Maintenance Service</u>	\$0.142	\$0.142	\$0.229	\$0.503
<u>Energy Charge (per kWh of Monthly Backup or Maintenance Energy):</u>				
<u>Backup Service</u>	\$0.17197	\$0.11090	\$0.10077	\$0.09442
<u>Maintenance Service</u>	\$0.08162	\$0.07586	\$0.06922	\$0.05612

Supplemental Service Charge: All service will be supplied at the applicable rates under the standard rate schedule.

Excess Generation Credit: Excess energy will be credited at the current Parallel Generation rate, as defined in Schedule PG.

Where,

Daily Backup Demand shall equal the Maximum Backup Demand metered during a calendar day.

Monthly Backup Demand shall equal the sum of the Daily Backup Demands for the billing period.

Daily Maintenance Demand shall equal the Maximum Maintenance Demand metered during a calendar day.

Monthly Maintenance Demand shall equal the sum of the Daily Maintenance Demands for billing period.

Issued: January 30, 2018
 Issued by: Darrin R. Ives, Vice President

Effective: March 1, 2018
 1200 Main, Kansas City, MO 64105

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Third~~Second Revised Sheet No. 28D

Canceling P.S.C. MO. No. 7 ~~Second~~First Revised Sheet No. 28D

For Missouri Retail Service Area

STANDBY SERVICE ~~RIDER FOR SELF-GENERATING CUSTOMERS~~
Schedule ~~SSRG~~

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RATES (continued)

SPECIAL PROVISIONS FOR MPOWER CUSTOMERS

If the Customer requests and qualifies for service under the MPOWER Rider, the MPOWER credits will be included in the calculation of the Standard Bill component of the total Standby Bill. Standby Service is interruptible to the same extent that it is reflected in the CBL used in calculating the Standard Bill. If the credit rates under the MPOWER Rider change, corresponding adjustments will be made in the calculation of the Standard Bill under this tariff to reflect the modified credit value. The curtailment provisions of the rider will continue to apply as stated in the rider. During periods in which actual load interruption is requested by the Company, the CBL will be adjusted to the firm (non-interruptible) load level if this value is lower than the CBL. The outage cost component of the hourly RTP-Plus prices will not be applied to the interruptible portion of the Customer's Baseline and actual loads in any hour.

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3. For Customers with Standby Contract Capacity greater than 10MW

Terms for service to Distributed Generation systems of this size will be established by special rate and interconnection agreements. Provisions of the special agreements will address all requirements of systems of this size, including the requirements of the Southwest Power Pool and North American Electric Reliability Corporation. The Company may examine the locational benefit of the Customer Distributed Generation system and consider those benefits in defining the rates charged under this Schedule SSR. As practical, the terms of the special agreements will utilize rates and terms defined within the Company's Commission approved tariffs.

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SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the hourly energy prices under this schedule, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER

This rider will not be available in combination with Standby Service.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS

For customers that are currently taking service with separately metered space heat, the kWh usage is determined by summing the usage from the separate meters, both for the CBL and for the current period.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

GENERAL PROVISIONS

The contract term shall be one (1) year, automatically renewable, unless modifications to the Distributed Generation requires a change to the Standby Contract Capacity.

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For Distributed Generation larger than 2MW, the Company will install and maintain the necessary suitable meters for measurement of service rendered hereunder, including the Metered Grid Interconnection Load and the Metered Generation Output. The Company may inspect generation logs or other evidence that the Customer's Distributed Generation is being used in accordance with the provisions this Schedule SSR. Upon installation of the metering, the Customer shall initially reimburse the Company for any metering investment costs that are in addition to the cost of metering of standard full requirements retail service.

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Distributed Generation systems shall not commence parallel operation until after inspection by the Company and a written interconnection agreement is executed.

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All metering occurring for service received and billed under this Schedule SSR will be measured in 15-minute intervals.

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It is expected that the Customer will perform routine and scheduled maintenance of the Distributed Generation systems during the Winter Season.

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The Customer is responsible for timely notification of the Company, in writing, if the Distributed Generation system or load curtailment plan is changed in any what that would impact the Standby Contract Capacity. The Company reserves the right to confirm the Standby Contract Capacity at any time.

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If at any time Customer desires to increase demand above the capacity of Company's facilities used in supplying said service due to plant modifications, Customer will sign a new agreement for the full capacity of service required and in accordance with applicable rules governing extension of its distribution system.

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REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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Issued: ~~January~~September 30, 2018~~5~~
Issued by: Darrin R. Ives, Vice President

Effective: ~~March 1~~October 8, 2018~~5~~
_ 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 ThirdSecond Original Sheet No. 29
 Revised
Cancelling P.S.C. MO. No. 7 SecondFirst Original Sheet No. 29
 Revised
For Missouri Retail Service Area

Special Contract Service Schedule SCS

PURPOSE

This tariff is designed for two purposes. First, it permits the Company to meet specific competitive threats, which if not responded to would result in lost margin to the Company. By attempting to meet competition, the Company will try to preserve some contribution to margin through customer retention. Second, this tariff can be used to serve customers who require a service structure not found in the Company's standard tariffs.

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AVAILABILITY

This service is available to all customers that either have competitive alternatives for serving all, or a portion, of their electric load requirements, or require a special form of service not otherwise available. In order for a Customer to receive service under this schedule, the Customer must have an annual peak demand measured on a thirty (30) -minute basis that meets, or exceeds, 1,000 kW and agrees to abide by the Terms & Conditions of the service. This tariff is not available for standby, back-up, or supplemental service, but may be used in conjunction with tariffs that provide for these services.

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~~Electric Service is available under this schedule at points on the Company's existing transmission or distribution facilities located within its retail service area for customers that either have competitive alternatives for serving a portion, or all, of their electric load requirements or require a special form of service. The term "competitive alternatives", as used in this paragraph, refers to alternatives (such as self-generation, alternative fuels, or potential location or relocation or expansion of facilities for an existing or potential Customer outside of the Company's service area) to the Company's regulated service that are available at the time at which the Company enters into the special contract, and may not be contingent upon a future change in Missouri statutes. The term "special form of service", as used in this paragraph, does not refer to services that are substantially the same as services available under other rate schedules or to minor variations from the terms of service available under other rate schedules.~~

~~In order to receive service under this schedule, the Customer must have a maximum half-hour demand in excess of 1000 kW and must enter into a contractual agreement (Special Contract) with the Company. This schedule is not available for wholesale or resale service or for service to Customers that receive price discounts through the provisions of the Economic Development Rider or Urban Core Development Rider. The Company will not use undue discrimination in the application of this schedule. The Company reserves the right to determine the applicability or the availability of this schedule to any specific applicant for electric service who meets the above criteria.~~

TERMS & CONDITIONSSPECIAL PROVISIONS

Service under this tariff requires a written special contract between the Company and the Customer. Special contracts will be structured as far as possible to meet the Customer's needs. Departures from the applicable standard tariff must be documented according to the specification listed in the "Contract Documentation" section below. Special contracts should collect at least the expected average marginal cost incurred by the Company to serve the Customer. All charges for service under this rate shall be charges contained in the special contract

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DATE OF ISSUE: JanuaryMay 305, 201800 DATE EFFECTIVE: MarchJune 15, 201800
ISSUED BY: Darrin R. Ives, Vice PresidentW-G- 12004 MainWalnut, Kansas City, MOe-
Riggins 6410596
General Counsel

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 SecondFirst

Original
 Revised

Sheet No. 29A

Cancelling P.S.C. MO. No. 7 First

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 Revised

Sheet No. 29A

For Missouri Retail Service Area

Special Contract Service Schedule SCS (continued)

CONTRACT DOCUMENTATION

Prior to the effective date of the Special Contract, the Company will provide a copy of the Special Contract and supporting documentation to the Commission Staff. The supporting documentation will include the following seven (7) items:

1. Customer Needs: The Company shall provide a narrative description of the reasons why the Special Contract Customer should not, or cannot, use the generally available tariff. This description shall include the special needs of this Customer for a different form of service and/or the competitive alternatives available to the Customer.
2. Customer Alternatives: The Company shall provide its estimate of the cost to the Customer for each competitive alternative available to the Customer. This estimate shall be for the time frame of the Special Contract.
3. Incremental and Assignable Costs: The Company shall quantify the incremental cost that can be avoided if the Special Contract Customer reduces load or leaves the system, and the incremental cost incurred if the Special Contract Customer is a new load or expands existing load. The Company shall also identify and quantify the embedded and replacement value of all specific facilities (e.g., distribution) that are assignable to serving the Special Contract Customer. This quantification shall be for the time frame of the Special Contract. All significant assumptions shall be identified that affect this quantification.
4. Profitability: The Company shall quantify the profitability of the Special Contract as the difference between the revenue generated from the pricing provisions in the Special Contract compared to the Company's incremental costs. All significant assumptions shall be identified that affect this quantification.
5. Revenue Change: The Company shall quantify the change in annual revenues from the Special Contract as the difference between the revenues that would be recovered from the general availability tariff compared to the revenues that alternatively would be recovered from the pricing provisions in the Special Contract. This quantification shall also include a separate adjustment for either the potential increase in sales that may occur without the Special Contract, or the potential loss of sales that may occur without the Special Contract. All significant assumptions shall be identified that affect this quantification.
6. Other Ratepayer Benefits: The Company shall quantify the benefits that it believes will accrue to other ratepayers from the Special Contract. All significant assumptions shall be identified that affect this quantification.
7. Other Economic Benefits to the Area: The Company shall quantify the economic benefits to the state, metropolitan area, and/or the local area that the Company projects to be realized as a result of the Special Contract.

~~RESERVED FOR FUTURE USES~~ Special Contract Service
~~Schedule SCS~~ (continued)

SPECIAL PROVISIONS (continued)

B. Metering of Load:

DATE OF ISSUE: JanuaryMay 305, 201800

DATE EFFECTIVE: March 1June 5, 201800

ISSUED BY: Darrin R. Ives, Vice PresidentW. G. Riggins
General Counsel

12004 MainWalnut, Kansas City, MOe.
641056

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second~~First~~ Original Sheet No. 29B

Revised

Cancelling P.S.C. MO. No. 7 ~~—~~First Original Sheet No. 29B

Revised

For Missouri Retail Service Area

**Special Contract Service
Schedule SCS (continued)**

DE

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.10, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

**RESERVED FOR FUTURE USES Special Contract Service
Schedule SCS (continued)**

BILL DETERMINATION (continued)

— = — Facilities Charge + Administrative Charge ; and

— = — Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative.

PRICES

The baseline tariff prices that are used in the calculation of the Access Charge may be found on the Customer's standard tariff sheets (SGS, MGS, LGS, LPS, SGA, MGA, or LGA), plus any adjustments for applicable riders. Special conditions as specified in the Special Contract can result in changes from these prices based on the Company's anticipated cost savings or market conditions. The hourly real time prices are equal to the Company's expected or actual hourly marginal costs, plus an adder. The adder may vary in size depending on the marginal cost and market considerations.

ADMINISTRATIVE CHARGE

This charge will cover billing and administrative costs beyond those that are covered in the standard tariff. These

DATE OF ISSUE: January~~May~~ 30~~5~~, 201800 DATE EFFECTIVE: March 1~~June 5~~, 201800

ISSUED BY: Darrin R. Ives, Vice President~~W. G. Riggins~~ 12004 Main~~Walnut~~, Kansas City, MO 64105~~06~~

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 SecondFirst Original Sheet No. 29C

Revised

Cancelling P.S.C. MO. No. 7 First Original Sheet No. 29C

Revised

For Missouri Retail Service Area

**Special Contract Service
Schedule SCS**

RESERVED FOR FUTURE USE PERIODIC REPORTING

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~~The Company shall maintain a central file regarding all contract discussions with each individual customer. Minutes of the meetings and contract negotiations shall be documented and placed in the central file. Contents of files shall be submitted to the Office of Public Counsel and Commission Staff on a quarterly basis. Each submission shall include a description of any special need or competitive alternative identified at the time of the submission and a summary report of the status of contact discussions with each potential contract customer. All such documents submitted to the Office of Public Counsel and Commission Staff will be treated pursuant to the Missouri Public Service Commission's standard Protective Order unless ordered otherwise by the Commission.~~

CONTRACT DOCUMENTATION

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~~Prior to the effective date of any Special Contracts and any amendments thereto, the Company will provide a copy of each Special Contract or any amendments thereto to the Missouri Public Service Commission Staff and the Office of Public Counsel. Any and all documentations or information provided to the Office of Public Counsel or the Commission Staff under this tariff will be treated pursuant to the Missouri Public Service Commission's standard Protective Order unless ordered otherwise by the Commission. The supporting documentation will include the following eight items:~~

- ~~1. Customer Needs: The Company shall provide a narrative description of the reasons why the Special Contract Customer should not or cannot use the generally available tariff. This description shall include the special needs of this Customer for a different form of service and/or the competitive alternatives available to the Customer. In addition, this description shall include the consequences to the Customer if the Special Contract is approved.~~
- ~~2. Customer Alternatives: The Company shall provide its estimate of the cost to the Customer for each competitive alternative available to the Customer. This estimate shall be for the time frame of the Special Contract, or by each year for multi-year contracts. The Company will provide copies of its work papers, if any, which support these estimates or document competitive alternatives available to the Customer.~~
- ~~3. Incremental and Assignable Costs: The Company shall quantify the incremental cost that can be avoided if the Special Contract Customer reduces load or leaves the system, and the incremental cost incurred if the Special Contract Customer is a new load or expands existing load. The Company shall also identify and quantify the embedded and replacement value of all specific facilities (e.g., distribution) that are assignable to serving the Special Contract Customer. This quantification shall be for the time frame of the Special Contract, or by each year for multi-year contracts. All significant assumptions shall be identified that affect this quantification.~~

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DATE OF ISSUE:	<u>JanuaryMay 30</u> , 20 <u>18</u> <u>00</u>	DATE EFFECTIVE:	<u>MarchJune 15</u> , 20 <u>18</u> <u>00</u>
ISSUED BY:	<u>Darrin R. Ives, Vice President</u> <u>W. G. Riggins</u> General Counsel		<u>12004 Main</u> <u>Walnut</u> , Kansas City, <u>MO</u> <u>64105</u>

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second~~First~~ Original Sheet No. 29D
 Revised
Cancelling P.S.C. MO. No. 7 —~~First~~ Original Sheet No. 29D
 Revised
For Missouri Retail Service Area

~~Special Contract Service~~
~~Schedule SCS~~ (continued)

~~RESERVED FOR FUTURE USE CONTRACT DOCUMENTATION (continued)~~

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- ~~4. Profitability: The Company shall quantify the profitability of the Special Contract as the difference between the revenues generated from the pricing provisions in the Special Contract compared to the Company's long-run incremental costs. For the purposes of this documentation, profitability of the Special Contract shall be calculated based on projected revenues and costs that apply only to the regulated portions of the Company's electric utility operations. All significant assumptions shall be identified that affect this quantification.~~
- ~~5. Revenue Change: The Company shall quantify the change in annual revenues from the Special Contract as the difference between the revenues that would be recovered from the general availability tariff compared to the revenues that alternatively would be recovered from the pricing provisions in the Special Contract. This quantification shall also include a separate adjustment for either the potential increase in sales that may be brought about by the Special Contract, or the potential loss of sales that may occur without the Special Contract. All significant assumptions shall be identified that affect this quantification.~~
- ~~6. Other Ratepayer Benefits: The Company shall quantify the benefits that it believes will accrue to other ratepayers from the Special Contract. All significant assumptions shall be identified that affect this quantification.~~
- ~~7. Other Economic Benefits to the Area: The Company shall quantify the economic benefits to the state, metropolitan area, and/or local area that the Company projects to be realized as a result of the Special Contract.~~
- ~~8. Documentation: The Company shall provide references to each internal policy, procedure and practice that it has developed and used in its negotiation of the Special Contract and make available copies of said policies, procedures and practices.~~

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

~~Subject to Rules and Regulations filed with the State Regulatory Commission.~~

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ISSUED BY: Darrin R. Ives, Vice President~~W. G. Riggins~~ 1200 Main~~4~~-Walnut, Kansas City, MO~~6~~
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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 TenthNinth Revised Sheet No. 30
Canceling P.S.C. MO. No. 7 NinthEighth Revised Sheet No. 30

For Missouri Retail Service Area

STANDBY OR BREAKDOWN SERVICE (FROZEN)
Schedule SA

RESERVED FOR FUTURE USE AVAILABILITY

~~Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.~~

~~For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.~~

~~Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.~~

~~Supplementary or seasonal service will not be supplied under this schedule.~~

RATE

~~Demand Charge: \$15.963 per month per kW of demand.~~

~~Energy Charge: \$ 0.19771 per kWh.~~

MINIMUMS

~~Minimum Monthly Bill:~~

~~The minimum monthly bill shall be the Demand Charge.~~

DETERMINATION OF DEMAND

~~Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.~~

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Effective: ~~March 1~~ June 8, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second~~First~~ Original Sheet No. 30A

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Cancelling P.S.C. MO. No. 7 First Original Sheet No. 30A

Revised

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For Rate Area No. 1 – Urban Area

**RESERVED FOR FUTURE USE
STANDBY OR BREAKDOWN SERVICE – (FROZEN)
Schedule SA (Continued)**

LIMITATION OF DEMAND:

~~In case the number of kW of demand contracted for is less than the kW equivalent of Customer's entire load, Customer will install, at his own expense, a load limiting device of a type and at a location approved by the Company. Company shall have the right to inspect and test the device and adjust the device to break the connection with the Company's service in the event the Customer's demand shall at any time exceed the number of kW contracted for. Customer will not in any way interfere with or change the adjustment or operation of the load limiting device.~~

TAX ADJUSTMENT:

~~Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.~~

REGULATIONS:

~~Subject to Rules and Regulations filed with the State Regulatory Commission.~~

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DATE OF ISSUE: January ~~30, 2018~~16, 2013 DATE EFFECTIVE: ~~February 15, 2013~~March 1, 2018
ISSUED BY: Darrin R. Ives, Vice President~~S.-W. Catron~~ Vice President 1200 Main, Kansas City, MO 641051-Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Tenth~~^{Ninth} Revised Sheet No. 33
 Canceling P.S.C. MO. No. 7 ~~Ninth~~^{Eighth} Revised Sheet No. 33

For Missouri Retail Service Area

PRIVATE UNMETERED LIGHTING SERVICE (FROZEN)
 Schedule AL

AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE, 1ALDA, 1ALDE

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	<u>Monthly kWh</u>	<u>Area Lighting</u>	<u>Flood Lighting</u>
5800 Lumen High Pressure Sodium Unit	34	\$23.93	
8600 Lumen Mercury Vapor Unit*	71	\$25.17	
16000 Lumen High Pressure Sodium Unit	67		\$27.40
22500 Lumen Mercury Vapor Unit*	157	\$30.81	
22500 Lumen Mercury Vapor Unit*	157		\$30.81
27500 Lumen High Pressure Sodium Unit	109	\$29.14	
50000 Lumen High Pressure Sodium Unit	162		\$31.79
63000 Lumen Mercury Vapor Unit*	372		\$40.04

* Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$7.35
Each 35-foot ornamental steel pole installed	\$8.39
Each 30-foot wood pole installed	\$5.63
Each 35-foot wood pole installed	\$6.15
Each overhead span of circuit installed	\$4.12

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$3.15 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

**PRIVATE UNMETERED LIGHTING SERVICE (FROZEN)
Schedule AL (Continued)**

BILLING:

The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.

TERM:

The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the Customer shall be required to execute a service agreement with an initial term of three years.

UNEXPIRED CONTRACT CHARGES:

If the contracting Customer terminates service during the initial term of the agreement, and a succeeding Customer does not assume the same agreement for private lighting service at the same service address, the contracting Customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

SPECIAL PROVISIONS:

- A. The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
- B. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.
- C. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
- D. Extension of the Company's secondary circuit under this schedule more than one pole and one span of wire for service hereunder to any Customer is subject to prior study and approval by the Company.
- E. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.

DATE OF ISSUE: JanuaryApril 3048, 20184

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ISSUED BY: Darrin R. Ives, Vice PresidentSenior Director

1200 Main, Kansas City, MO 64105

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Fourth~~^{Third} Revised Sheet No. 33B
Canceling P.S.C. MO. No. 7 ~~Third~~^{Second} Revised Sheet No. 33B
For Missouri Retail Service Area

PRIVATE UNMETERED LIGHTING SERVICE ~~(FROZEN)~~
Schedule AL

SPECIAL PROVISIONS (continued)

- (F) Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
- (G) If a Customer who has agreed to a specific lighting unit requests a change to a different lighting unit, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- (H) All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or change out is required. When these change outs occur, the Customer Base Charge will be changed to the high pressure sodium rate.
- (I) When the Company changes mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22,500 lumen mercury vapor area light will be retained. However, the Customer may change to any other light under Section A.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~EleventhTenth~~ Revised Sheet No. 35
 Canceling P.S.C. MO. No. 7 ~~TenthNinth~~ Revised Sheet No. 35

For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE
 Schedule ML

AVAILABILITY

Available for overhead lighting of roadways through a Company-owned Street Lighting system incorporated municipalities and other governmental entities. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, and counties, street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Light Emitting Diode (LED)), 1MLLL

1.0 Basic Installation:

Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit: (Code OW)

	<u>Size and Type of Luminaire-</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month^{(2), (3)}</u>
1.1	5000 Lumen LED (Class A)(Type V pattern) ⁽¹⁾	16	\$20.78
1.2	5000 Lumen LED (Class B)(Type II pattern) ⁽¹⁾	16	\$20.78
2.3	7500 Lumen LED (Class C)(Type III pattern) ⁽¹⁾	23	\$23.37
2.4	12500 Lumen LED (Class D)(Type III pattern) ⁽¹⁾	36	\$24.93
2.5	24500 Lumen LED (Class E)(Type III pattern) ⁽¹⁾	74	\$27.01

2.0 Street luminaires on short bracket arm and existing wood poles served from existing overhead circuits: (Code EW)

	<u>Size and Type of Luminaire-</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month</u>
2.1	5000 Lumen LED (Class B)(Type II pattern) ⁽¹⁾	16	\$11.43
2.3	7500 Lumen LED (Class C)(Type III pattern) ⁽¹⁾	23	\$14.02
2.4	12500 Lumen LED (Class D)(Type III pattern) ⁽¹⁾	36	\$15.58
2.5	24500 Lumen LED (Class E)(Type III pattern) ⁽¹⁾	74	\$17.66

3.0 Street luminaires on 14 foot decorative poles served from a new underground circuit extension not in excess of 200 feet per unit: (Code UD)

	<u>Size and Type of Luminaire</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month</u>
3.1	4300 Lumen LED (Class K) (Acorn Style) ⁽¹⁾	26	\$64.21
3.2	10000 Lumen LED (Class L) (Acorn Style) ⁽¹⁾	41	\$65.66

⁽¹⁾Lumens for LED luminaires may vary ±12% due to differences between lamp suppliers.
⁽²⁾Twin luminaires shall be two times the rate per single luminaire per month.
⁽³⁾Existing LED luminaires installed under the MARC Pilot (Schedule ML-LED) will be converted to these rates based on their installed lumen size.

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1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~EleventhTenth~~ Revised Sheet No. 35A
 Canceling P.S.C. MO. No. 7 ~~TenthNinth~~ Revised Sheet No. 35A

For Missouri Retail Service Area

<p>MUNICIPAL STREET LIGHTING SERVICE Schedule ML</p>
--

RATE (High Pressure Sodium Vapor) 1MLSL (FROZEN)

7.0 Basic Installation:

Street lamps equipped with hood, open bottom reflector, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW)
 Not available for new service after July 1, 2016.

	<u>Size of Lamp</u>	<u>Monthly kWh</u>	<u>Rate per Lamp per Month</u>
1.1	9500 Lumen High Pressure Sodium	49	\$13.17
1.2	16000 Lumen High Pressure Sodium	67	\$21.81

RATE (Mercury Vapor and High Pressure Sodium Vapor) , 1MLML, 1MLSL (FROZEN)

8.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)
 Not available for new service after July 1, 2016.

	<u>Size and Type of Lamp</u>	<u>Monthly kWh</u>	<u>Rate per Lamp per Month</u> ⁽²⁾
8.1	8600 Lumen Mercury Vapor ⁽¹⁾	71	\$22.91
8.2	12100 Lumen Mercury Vapor ⁽¹⁾	101	\$25.69
8.3	22500 Lumen Mercury Vapor ⁽¹⁾	157	\$28.01
8.4	9500 Lumen High Pressure Sodium	49	\$22.36
8.5	16000 Lumen High Pressure Sodium	67	\$24.91
8.6	27500 Lumen High Pressure Sodium	109	\$26.48
8.7	50000 Lumen High Pressure Sodium	162	\$28.88

⁽¹⁾Limited to the units in service on April 18, 1992, until removed.

⁽²⁾Twin lamps shall be two times the rate per single lamp per month. kWh usage for twin lamps is two times the single monthly kWh.

RATE (Optional Equipment) , 1MLML, 1MLSL, 1MLLL

9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 1.0 and 8.0 above.

9.1 ~~MetalSteel~~ pole instead of wood pole, additional charge per unit per month \$1.56 (New installations are available with underground service only).

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~EleventhTenth~~ Revised Sheet No. 35B
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 For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML

RATE (Optional Equipment) , 1MLML, 1MLSL, 1MLLL (continued)

9.0 Optional Equipment: (continued)

~~9.2 Aluminum pole instead of wood pole, additional charge per unit per month \$3.91. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 24500 Lumen LED luminaires.~~

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- 9.23 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per month \$6.58.
- 9.34 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per month \$25.12.
- 9.45 Breakaway Base Additional charge per unit per month \$3.59. (Available with underground service only).

RATE (Customer-owned) (High Pressure Sodium Vapor), 1MLCL

10.0 Street lamps equipped with a hood, reflector, and refractor; owned, operated and maintained by the Customer. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rates: ⁽¹⁾

	Monthly kWh	Rate per Lamp per Month
(1) Code CX [single]	67	\$5.46
(2) Code TCX [twin]	134	\$10.93

Annual energy charge shall be determined by the product of: (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.082.

Annual service facilities charge shall be equal to 21.00% of the total installed cost of the Company street lighting service facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities.

At the Company's discretion, alternate rates, based on the kWh of lamp types other than High Pressure Sodium, may be allowed for the conversion or update of existing lights served under this rate. All other terms will be as noted above. A written agreement may be required.

10.1 Specially designed street lamps equipped with three ornamental 150 watt High Pressure Sodium Vapor Luminaries and ornamental base and pole, referred to as San Francisco street lights, installed, owned, operated and maintained by the Customer. Company may, at its discretion, install such facilities provided the Customer agrees to pay the total cost of installation incurred by the Company. ⁽²⁾ Lamps shall be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate:

- (1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.082.

⁽¹⁾ Limited to the units in service on May 5, 1986, until removed.

(2) Limited to the units in service on May 18, 2011, until removed.

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1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Fourth~~^{Third} Revised Sheet No. 39

Canceling P.S.C. MO. No. 7 ~~Third~~^{Second} Revised Sheet No. 39

For Missouri Retail Service Area

SOLAR SUBSCRIPTION PILOT RIDER
Schedule SSP

PURPOSE

The purpose of the Solar Subscription Pilot Rider (Program) is to provide a limited number of Customers the opportunity to voluntarily subscribe to the generation output of a solar resource and receive electricity from solar resources. This Program will allow the Company to deploy and evaluate a structure for integrating solar energy directly into service provided to its Customers.

Program Participants will subscribe and pay for Solar Blocks of five hundred (500) watts (W AC) each. Energy produced by the subscribed Solar Blocks will offset an equivalent kWh amount of energy they receive and are billed for under their standard class of service. Approximately 10,000 Solar Blocks will be available for subscription with the initial offering. This program may be expanded to include up to 50 MW of installed solar capacity. Depending on Customer interest, additional solar resources may be built and Solar Blocks made available. Customers will be required to enroll for the Program in advance and each solar resource will be built when 75 percent of the proposed solar resource is committed. If the Company does not receive a sufficient number of subscriptions for the Program, the Company may terminate this Schedule SSP.

AVAILABILITY

This Rider is available to any Customer currently receiving permanent electric service under the Company's retail rate schedules. Customers must complete the required Participant Agreement and have an account that is not delinquent or in default.

Participants will be enrolled on a first-come, first-served basis. Customers applying but not allowed into the Program due to Solar Block unavailability will be placed on a waiting list and incorporated into the Program in the order they are received. Should Solar Blocks become available due to construction of additional solar resources or subscription cancellations, Customers on the waiting list will be offered the opportunity to subscribe. Subscription hereunder is provided through one meter to one end-use Customer and may not be aggregated, redistributed, or resold.

Total participation of non-residential Customers will be limited to no more than 50 percent of the total solar resource capacity during the first three months of the Program. After three months, and at the Company's sole discretion, all available solar resource capacity may be made available to all eligible Customers.

This Rider may not be combined with any other renewable energy program offered by the Company for the same Customer account.

Customers receiving Unmetered, Lighting, Net Metering, or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Second~~**First** Revised Sheet No. 39A

Canceling P.S.C. MO. No. 7 ~~First~~ ~~Revised~~**Original** Sheet No. 39A

For Missouri Retail Service Area

Solar Subscription Pilot Rider
Schedule SSP

PRICING

The Solar Block Subscription Charge for energy sold through this Program is \$0.159 per kWh, made up of two costs:

- The Solar Block cost of \$0.121 per kWh; and
- The charge of \$0.038 per kWh for interconnection service costs.

The Solar Block cost is defined by the total cost of the solar resources built to serve the program. The interconnection charge is the embedded cost of Transmission and Distribution based on the Company's class cost of service study from the Company's most recent rate case. When an additional solar resource is added to the Program, the levelized cost of the new solar resource will be averaged with the remaining levelized cost of existing solar resource(s) to determine the new price for the cost of the Solar Block. This price may be greater than or less than the previous price. The cost of facilities for distribution interconnection is subject to change in future general rate proceedings, independent from the Solar Block cost.

SUBSCRIPTION LEVEL

Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 50 percent of their annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer's annual energy usage. The Customer's annual energy usage will be determined in one of two ways. If during initial sign-up the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-month usage history. If the Customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have sufficient annual usage to support subscription of at least one Solar Block.

Until the Company expands its solar energy production beyond the initial 5 MW, the maximum amount any one Customer may subscribe to is 2,500 kW AC of capacity. After the expansion of solar energy production, subscription for any one Customer beyond 2,500 kW AC will be at the Company's discretion. A Participant may change their subscription level only once in any 12-month period after the initial 12-month subscription. In the event there is a significant and regular reduction in Participant metered energy consumption, the Company, at its sole discretion, may adjust the Participant's subscription level.

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Issued: ~~January~~March 30, 2018~~03~~

Issued by: ~~Darrin R. Ives~~William H. Downey, Vice President
Main~~Walnut~~, Kansas City, MO ~~64105~~6

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Second~~First Revised Sheet No. 39B

Canceling P.S.C. MO. No. 7 First ~~Revised~~Original Sheet No. 39B

For Missouri Retail Service Area

SOLAR SUBSCRIPTION PILOT RIDER
Schedule SSP

BILLED PURCHASE QUANTITY

The quantity of energy that will be purchased by a Participant for each monthly billing cycle will be computed as follows:

$$PQ = \frac{SL}{TSC} \cdot AME$$

Where,

PO = Monthly Purchase Quantity in kWh

SL = Subscription Level in kW AC

TSC = Total Solar System Capacity in kW AC

AME = Actual Monthly Energy Produced by the Solar Resource in kWh

The Total System Capacity will be re-determined whenever a new solar facility is brought online or an existing solar facility is taken offline.

MONTHLY BILLING

1. The monthly energy production of the solar resource will be measured and apportioned to each Participant based on their respective subscription share. To facilitate billing, energy production will be applied to the monthly billing one month after it occurs.
2. The Participants share of the solar resource energy production will be subtracted from the metered energy consumed by the Participant for the billing month. Should the solar resource energy production amount for a given month be larger than the Participant's metered energy consumption, the net energy will be zero for that month.
3. Any remaining metered energy consumption will be billed under the rates associated with the Participant's standard rate schedule, including all applicable riders and charges
4. Other, non-energy charges defined by the standard rate schedule are not impacted by the Solar Block subscription and will be billed to the Participant.
5. The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

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Kansas City, MO ~~64105~~6

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Second~~^{First} Revised Sheet No. 39C

Canceling P.S.C. MO. No. 7 ~~First~~ ~~Revised~~^{Original} Sheet No. 39C

For Missouri Retail Service Area

SOLAR SUBSCRIPTION PILOT RIDER
Schedule SSP

WAITING LIST

If at the time of subscription request a Customer's desired subscription level is greater than the available energy of the solar resource, then the Customer may elect to be placed on a waiting list.

Customers will be offered an opportunity to subscribe in the order that they are placed on the waiting list, only if available capacity is greater than the customer's desired subscription level. If the available capacity is less than the Customer's desired subscription level, the Customer will be offered the opportunity to subscribe to the remaining available capacity. If the Customer does not wish to participate at this lower than desired subscription level, then the next Customer on the waiting list will be checked for subscription availability.

SUBSCRIPTION TERM

Participants must remain in the Program for one year, as measured from the first bill received under this Rider.

Non-residential Participants who subscribe to 25 percent of the available Solar Blocks for a given solar resource, are required to commit to a minimum term of five years.

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Third~~Second Revised Sheet No. 39D

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For Missouri Retail Service Area

SOLAR SUBSCRIPTION PILOT RIDER
Schedule SSP

PROGRAM PROVISIONS AND SPECIAL TERMS

1. All rights to the renewable energy certificates (REC) associated with the generation output of the solar facility will be retired by the Company on behalf of Participants.
2. Any Participant being served or having been served on this Program waives all rights to any billing adjustments arising from a claim that the Participant's service would be or would have been at a lower cost had it not participated in the Program for any period of time.
3. Participants who move to another location within the Company's Missouri service territory may transfer their subscription, provided the total kWhs of the subscribed amount is not more than the new location's allowed subscription level (actual or estimated). If the subscription level exceeds the allowed amount at the new location, the subscription will be adjusted down accordingly.
4. Participants must notify the Company in writing of their intent to transfer any subscription(s). Transfers will only be effective if the Transferee satisfies the terms and conditions applicable to the subscription and signs the Participant Agreement and assumes all responsibilities associated therewith.
5. Customers that subscribe will continue as Participants until they cancel their subscription or the Program is terminated. New subscriptions and cancelations require notice 20 days prior to the end of the Participant's billing cycle and will take effect at the beginning of the next applicable billing cycle.
6. Upon cancelation of a Participant's service, Participants may transfer their entire subscription to another eligible Participant's service agreement, including non-profits, for a \$25 fee. Participants with more than one Solar Block may transfer their Solar Block subscriptions in whole subscription increments to one or more Eligible Customers for a \$25 fee per transfer.
7. Any Participant who cancels Program participation must wait 12 months after the first billing cycle without a subscription to re-enroll in the Program.
8. Ownership of unsubscribed Solar Blocks and the associated RECs will be assumed by the Company and incorporated into the energy provided to retail Customers.

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Second~~^{First} Revised Sheet No. 39E

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For Missouri Retail Service Area

SOLAR SUBSCRIPTION PILOT RIDER
Schedule SSP

DEMAND SIDE INVESTMENT MECHANISM & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.10, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Fourth~~^{Third} Revised Sheet No. 40

Canceling P.S.C. MO. No. 7 ~~Third~~^{Second} Revised Sheet No. 40

For Missouri Retail Service Area

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RENEWABLE ENERGY RIDER
Schedule RER

PURPOSE

This Program is designed to provide non-Residential Customers a voluntary opportunity to purchase Renewable Energy, in addition to service provided through a generally available rate, from Renewable Energy sources that the Company contracts.

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Following Commission approval of this Rider, the Company will endeavor to procure the Renewable Energy sources necessary to fulfill Customer requests for service under this Program. Pricing and related terms will be updated to reflect these sources.

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AVAILABILITY

Customer accounts receiving Unmetered, Lighting, Net Metering, or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This Program is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

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Service under this Program is available on a limited and voluntary basis, at the Company's option, to non-Residential Customers currently receiving permanent electric service from the Company through Schedule SGS, MGS, LGS, LPS, SGA, MGA, LGA, or PGA, with an annual average monthly peak demand greater than 200 kW. At the Company's sole approval, Customers that have an aggregate electric load of at least 2.5 MW based upon peak annual demand and an average of 200 kW per account, or Governmental/Municipal Customers as established by Section 46.040, RSMo, or pursuant to Article VI, Section 15 of the Missouri Constitution and applicable enabling statutes enacted by the General Assembly thereunder, may combine separate accounts to participate in this Program.

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Customers will be enrolled and subscribed on a first-come, first-served basis. Customers applying but not allowed to subscribe due to Renewable Energy resource unavailability will be placed on a waiting list and may be offered the opportunity to subscribe if subscription cancellations or forfeitures occur. Customers approved for aggregation of accounts may choose to participate in part or remain on the list as a consolidated group, depending on resource availability. Participants may cancel their subscription at any time subject to any net cost of the remaining Renewable Energy for the term. Service hereunder is provided to one end-use Customer and may not be redistributed or resold.

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Within any limits prescribed by the individual tariffs, the Company will combine the subscription requirements for all Company jurisdictions in executing the power purchase agreement(s) for the Renewable Energy resource. The combined Program will be initially limited to a minimum total load of 100 megawatts (MW) and a maximum total load of 200 MW, split equally between the Company jurisdictions. The Company reserves the right to reapportion the allocation between Companies in response to Customer subscription. The production from the combined power purchase agreement(s) for the Renewable Energy resource will be allocated among the various Company jurisdictions based on the respective subscriptions within that jurisdiction. The limit will be re-evaluated if or when the 200 MW limit is reached. Additional subscriptions will be made available at the sole discretion of the Company.

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 SixthFifth Revised Sheet No. 40A
Canceling P.S.C. MO. No. 7 Fifthourth Revised Sheet No. 40A
For Missouri Retail Service Area

RENEWABLE ENERGY RIDER
Schedule RER

DEFINITIONS

For purposes of this Program the following definitions apply:

- i. PARTICIPANT – The Customer, specified as the Participant in the Participant Agreement, is the eligible Customer that has received notification of acceptance into the Program.
- ii. PARTICIPANT AGREEMENT – The agreement between the Company and Customer, utilized for enrollment and establishing the full terms and conditions of the Program. Eligible Customers will be required to sign the Participant Agreement prior to participating in the Program. This agreement may be provided and executed electronically.
- iii. POWER PURCHASE AGREEMENT (PPA) – an agreement or contract between a resource owner and the Company for renewable energy produced from a specific renewable resource.
- iv. RENEWABLE ENERGY CREDITS – also known as Renewable Energy Certificates or RECs, represent the environmental attributes associated with one (1) megawatt-hour of renewable electricity generated and delivered to the power grid.
- v. RENEWABLE ENERGY – energy produced from a renewable resource as defined in 4 CSR 240-20.100(1)(N) and associated with this Program. Renewable resources procured will be utilized for this program or similar voluntary, green programs.
- vi. RESOURCE PROCUREMENT PERIOD – the period of time in which the Company will, if the subscriptions on the waiting list warrant such effort, attempt to obtain a renewable resource to serve the Participation Agreements queued on the waiting list. At a minimum, two Resource Procurement Periods will occur each calendar year
- vii. SUBSCRIPTION INCREMENT, (SI) – An eligible Customer may subscribe and receive energy from a renewable resource in single percentage increments, up to 100% of the Customer's Annual Usage.

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Second~~First Revised Sheet No. 40C

Canceling P.S.C. MO. No. 7 ~~First~~ ~~Revised~~Original Sheet No. 40C

For Missouri Retail Service Area

RENEWABLE ENERGY RIDER
Schedule RER

ENROLLMENT, (continued)

5. In each Resource Procurement Period the Company will match as accurately as possible the combined Renewable Subscription Level of all Participants with a renewable resource, subject to availability. The minimum renewable resource to be acquired will have a capacity of 100 MW and the maximum will depend upon the level of Participation Agreements received. The renewable resource obtained for each Subscriber group may be made up of capacity from multiple renewable resources.

CHARGES AND BILLING

All charges provided for under, and other terms and conditions of, the Customer's applicable standard service classification(s) tariff shall continue to apply and will continue to be based on actual metered energy use during the Customer's normal billing cycle.

Under this Schedule RER, Customers will receive a Renewable Adjustment (RA), in the form of an additional charge or credit to their standard bill based upon the sale of the metered output of the renewable resource(s) into the wholesale market. The Renewable Adjustment will be calculated as follows:

$$RA = [RMO_{MWh} \cdot SS] \cdot [SC_{\$ \text{ per MWh}} - FMP_{\$ \text{ per MWh}}]$$

Where,

RMO = Metered output from the renewable resource at the market node.

SC = Subscription Charge; the delivered price per MWh of the renewable resource plus the Company Administration Charge of \$0.10 per MWh (RMO) for twenty-year term Participant Agreements. For all other Participant Agreements, the Company Administration Charge will be \$0.30 per MWh (RMO).

FMP = Final Market Price; the accumulation of all applicable market revenues and charges arising from or related to injection of the energy output of the renewable resource into the wholesale energy market in that calendar month at the nearest market node, divided by the actual metered hourly energy production, using the best available data from the regional transmission operator, who facilitates the wholesale marketplace, for the calendar month as of the date the Customer's Renewable Adjustment is being prepared. Alternatively, and at the Company's discretion if determined to be economic, the Company may seek to obtain the necessary transmission to deliver the energy output of the renewable resource to a local, Company market node. If this occurs, the Final Market Price will be calculated based on the accumulation of all applicable market revenues and charges inclusive of this delivery. The energy produced under this alternative will be subject to curtailment by the regional transmission operator. The Final Market Price will be rounded to the nearest cent.

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KANSAS CITY POWER AND LIGHT COMPANY

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For Missouri Retail Service Area

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RENEWABLE ENERGY RIDER
Schedule RER

CHARGES AND BILLING (continued)RESERVED FOR FUTURE USE

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The Renewable Adjustment may be applied up to 60 days later than the market transactions to allow for settlement and data processing.

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Market revenues and charges may be adjusted to reflect net costs or revenues associated with service under the Program in prior months, for which more recent wholesale market settlement data supersedes the data that was used to calculate initial charges or credits that were assessed to participating Customers.

The Renewable Subscription Charge and the Subscription Share are to be determined at the time the Company obtains the renewable resource to satisfy the Participation Agreement.

Billing and settlement of charges under this Schedule may occur separately from the billing associated with service provided to a Customer's under the Standard Rate Schedules. The Company reserves the right to consolidate account data and process charges collectively to facilitate Customers electing to aggregate subscriptions under this Schedule.

TERM

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Agreements under this Program are available for enrollment for five-year, ten-year, and twenty-year terms. Customers will select the term at time of enrollment and will not be allow to change the term once the renewable resource serving the Customer has been obtained. Customers subscribing to more than 20% of the renewable resource will be required to commit to a minimum term of ten years.

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RENEWABLE RESOURCE ENERGY CREDITS

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Renewable Energy Credits associated with energy obtained through this Program will be transferred to the Customer annually or at any time upon Customer request. Alternatively, and if requested, the Company will retire the credits on behalf of the Customer with all costs associated with the registration and retirement borne by the requesting Customer.

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KANSAS CITY POWER AND LIGHT COMPANY

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For Missouri Retail Service Area

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RENEWABLE ENERGY RIDER
Schedule RER

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TRANSFER OR TERMINATION

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Participants who move to another location within the Company's Missouri service territory may request transfer of their subscription, provided the total kWh of the subscribed amount is less than the new location's average annual historical usage (actual or Company estimated). If the existing subscription level exceeds the allowed usage amount at the new location, the subscription will be adjusted down accordingly.

Participants who request termination of the Participation Agreement, or default on the Participation Agreement before the expiration of the term of the Participation Agreement, shall pay to the Company any associated costs and administration associated with termination of the subscribed renewable resource. Such termination charge may be adjusted if and to the extent another Customer requests service under this Schedule and fully assumes the obligation for the purchase of the renewable energy prior to the effective date of the contract amendment or termination; provided, however, Company will not change utilization of its assets and positions to minimize Customer's costs due to such early termination. The Participant must notify the Company in writing of their request to terminate.

RENEWABLE CONTRACTS SUPPORTING ECONOMIC DEVELOPMENT

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The Company may, at its discretion, enter into an individual agreement with a Customer requesting Renewable Energy to support customer retention or incremental load resulting from the construction or expansion of facilities within the Company's service territory. Depending on the details of the Customer need, the load may be served by the same Renewable Energy resource used for this Program or may result in agreements for additional Renewable Energy resources. The individual terms concerning pricing will be established with the requesting Customer. All agreements are subject to availability and deliverability of Renewable Energy resources and will be structured in such a way as to ensure recovery of all related costs from the requesting Customer.

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KANSAS CITY POWER AND LIGHT COMPANY

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For Missouri Retail Service Area

RENEWABLE ENERGY RIDER
Schedule RER

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PROGRAM PROVISIONS AND SPECIAL TERMS

1. In procuring the Renewable Energy, the Company will ensure that Renewable Energy resources utilized under this Program are or have been placed in service after January 1, 2019.
2. At enrollment, the Company will calculate the Customer's demand for the prior twelve-month period to determine eligibility. If twelve months of demand data is not available, the Company may estimate the annual demand to the nearest kW, using a method that includes, but is not limited to, usage by similarly sized properties or engineering estimates.
3. Customers that the Company, at its sole discretion, determines are ineligible will be notified promptly, after such Participant Agreement is denied.
4. Customer participation in this Program may be limited by the Company to balance Customer demand with available qualified Renewable Energy resources, adequate transmission facilities, and capacity.
5. Customers who need to adjust in their commitments due to increases or decreases in electric demand may request such adjustment in writing from the Company. Efforts will be made to accommodate the requested adjustment. The Customer will be responsible for any additional cost incurred to facilitate the adjustment.
6. Any Customer being served or having been served on this Program waives all rights to any billing adjustments arising from a claim that the Customer's service would be or would have been at a lower cost had it not participated in the Program for any period of time.
7. The Company may file a request to discontinue this Program with the Commission at any time in the future. Prior to the termination, the Company will work with the participating Customer to transition them fully from the subscriptions in effect to a Standard Rate Schedule or to an alternate green power option that the Company may be providing at that time. Any Participant who cancels Program participation must wait twelve (12) months after the first billing cycle without a subscription to re-enroll in the Program.
8. Ownership of unsubscribed energy and the associated RECs will be assumed by the Company and incorporated into the energy provided to retail Customers. Unsubscribed amounts will be allocated between the jurisdictions based on the Customer Subscriptions in place at the time of processing.

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KANSAS CITY POWER AND LIGHT COMPANY

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For Missouri Retail Service Area

RENEWABLE ENERGY RIDER
Schedule RER

PROGRAM PROVISIONS AND SPECIAL TERMS (continued)

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9. Ownership of unsubscribed energy and the associated RECs will be assumed by the Company and incorporated into the energy provided to retail Customers. Unsubscribed amounts will be allocated between the jurisdictions based on the Customer Subscriptions in place at the time of processing.

10. The Company shall not be liable to the Customer in the event that the Renewable Energy supplier fails to deliver Renewable Energy to the market and will make reasonable efforts to encourage the Renewable Energy supplier to provide delivery as soon as possible. However, in the event that the Renewable Energy supplier terminates the Renewable Energy contract with the Company, for any reason during the term of contract with the Customers, the Company, at the election of the Customer, shall make reasonable efforts to enter into a new PPA with another Renewable Energy supplier as soon as practicable with the cost of the Renewable Energy to the Customer revised accordingly.

11. Operational and market decisions concerning the renewable resource, including production curtailment due to economic conditions, will be made solely by the regional transmission operator. These decisions could impact the market price received for the renewable resource energy output.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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Canceling P.S.C. MO. No. 7 First ~~Revised~~Original Sheet No. 44

For Missouri Retail Service Area

PRIVATE UNMETERED LED LIGHTING SERVICE
Schedule PL

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AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street lighting or for temporary service. Customers will be required to sign an Application for Private Area Lighting Service Agreement before service will be provided.

RATE: 1ALLA, 1ALLE

1. Base Charge:

The monthly rate for each private lighting unit installed using existing secondary circuits is as follows:

	Monthly kWh	Monthly Rate
4,500 Lumen LED (Type A - PAL)	11	\$11.27
8,000 Lumen LED (Type C - PAL)	21	\$14.66
14,000 Lumen LED (Type D - PAL)	39	\$19.32
10,000 Lumen LED (Type C - FL)	27	\$14.66
23,000 Lumen LED (Type E - FL)	68	\$26.63
45,000 Lumen LED (Type F - FL)	134	\$51.79

Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

2. Additional Charges:

Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot metal pole installed (SP30)	\$5.18
Each 35-foot metal pole installed (SP35)	\$5.65
Each 30-foot wood pole installed (WP30)	\$6.93
Each 35-foot wood pole installed (WP35)	\$7.13
Each overhead span of circuit installed (SPAN)	\$4.12
Optional Breakaway Base (for metal pole only) (BKWY)	\$3.46

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$3.69 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit-unit (U300).

RESERVED FOR FUTURE USE

Issued: ~~January~~~~September~~ 30, 2018~~5~~
Issued by: Darrin R. Ives, Vice President

Effective: ~~March~~~~October~~ 18, 2018~~5~~
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 44A
Canceling P.S.C. MO. No. 7 Sheet No. _____
For Missouri Retail Service Area

PRIVATE UNMETERED LED LIGHTING SERVICE
Schedule PL

BILLING

The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.

TERM

The minimum initial term under this rate schedule shall be one year for the LED Luminaire. However, if the private lighting installation requires a wood pole or the installation by the Company of additional transformer facilities, the Customer shall be required to execute a service agreement with an initial term of three years. If the Customer wants a metal pole installed, the Customer shall be required to execute a service agreement with an initial term of five years.

UNEXPIRED CONTRACT CHARGES

If the contracting Customer terminates service during the initial term of the agreement, and a succeeding Customer does not assume the same agreement for private lighting service at the same service address, the contracting Customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

REPLACEMENT OF UNITS

The Company has the right to replace existing fixtures in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) luminaires. Customers will be given the opportunity to decline the replacement and remove the fixture entirely.

SPECIAL PROVISIONS

- A. The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
- B. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.
- C. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
- D. Extension of the Company's secondary circuit under this schedule more than one pole and one span of wire for service hereunder to any Customer is subject to prior study and approval by the Company.
- E. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 44B
Canceling P.S.C. MO. No. 7 Sheet No. _____
For Missouri Retail Service Area

PRIVATE UNMETERED LED LIGHTING SERVICE Schedule PL
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SPECIAL PROVISIONS (continued)

- F. Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its non-lighting facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
- G. If a Customer who has agreed to a specific lighting unit, requests a change to a different lighting unit during the initial term of the contract, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- H. Company shall select style and make of lighting facilities provided within each type system for which rates are listed. Lighting will not be installed on poles or structures not owned or leased by Company.

OPERATING HOURS

Unless otherwise stated, luminaires operate each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Tenth~~^{Ninth} Revised Sheet No. 45
 Canceling P.S.C. MO. No. 7 ~~Ninth~~^{Eighth} Revised Sheet No. 45

For Missouri Retail Service Area

<p>OFF-PEAK LIGHTING SERVICE Schedule OLS</p>
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AVAILABILITY

For ~~un~~metered, secondary voltage, electric outdoor lighting service solely to a municipality or governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. At the Company's discretion, the metering requirement may be eliminated where it is impractical or difficult to install and read meters. Usage for unmetered lights will be estimated using wattage ratings and hours usage. The lamps served under this schedule must be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, counties, municipalities, and school districts.

Service to privately-owned lights or Company-owned street lights shall not be supplied under this schedule. Standby, back-up, supplementary, temporary, or seasonal service shall not be supplied under this schedule.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE, 10LSL

- 1.0 The Customer will pay a monthly charge for each lamp based upon the nominal rating in watts and the type of lamp. The monthly charges for high-pressure sodium and metal halide lamps are shown as follows:

	Nominal Rating in Watts	Energy Blocks (kWh)	Energy Block Price per kWh
1.1	1 - 99	Total Watts X MBH X BLF ÷ 1000	\$0.08302
1.2	100 - 149	First 100 Watts X MBH X BLF ÷ 1000 Excess over 100 Watts X MBH X BLF ÷ 1000	\$0.08302 \$0.07767
1.3	150 - 249	First 100 Watts X MBH X BLF ÷ 1000 Next 50 Watts X MBH X BLF ÷ 1000 Excess over 150 Watts X MBH X BLF ÷ 1000	\$0.08302 \$0.07767 \$0.07498
1.4	250 - 399	First 100 Watts X MBH X BLF ÷ 1000 Next 150 Watts X MBH X BLF ÷ 1000 Excess over 250 Watts X MBH X BLF ÷ 1000	\$0.08302 \$0.07498 \$0.06828
1.5	400 and Above	First 100 Watts X MBH X BLF ÷ 1000 Next 300 Watts X MBH X BLF ÷ 1000 Excess over 400 Watts X MBH X BLF ÷ 1000	\$0.08302 \$0.06828 \$0.06828

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First ~~Revised~~Original Sheet No. 50.11
Canceling P.S.C. MO. No. 7 ~~Original~~ Sheet No. 50.11
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided June 8, 2017 ~~and Thereafter~~ through Effective Date of This Tariff)

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS: An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (“FAR”). The two six-month accumulation periods each year through May 27, 2021, the two corresponding twelve-month recovery periods and the filing dates are as shown below. Each filing shall include detailed work papers in electronic format with formulas intact to support the filing.

<u>Accumulation Periods</u>	<u>Filing Dates</u>	<u>Recovery Periods</u>
January – June July – December	By August 1 By February 1	October – September April – March

A recovery period consists of the months during which the FAR is applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES: Costs eligible for the Fuel and Purchased Power Adjustment (“FPA”) will be the Company’s allocated jurisdictional costs for the fuel component of the Company’s generating units, purchased power energy charges including applicable Southwest Power Pool (“SPP”) charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off system sales – all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits (“REC”). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission (“MPSC” or “Commission”).

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input (“SRP”) for the recovery period, expanded for Voltage Adjustment Factors (“VAF”), rounded to the nearest \$0.00001, and aggregating over two accumulation periods. The amount charged on a separate line on retail customers’ bills is equal to the current annual FAR multiplied by kWh billed.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First ~~Original~~ Revised Sheet No. 50.12
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For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided June 8, 2017 ~~and Thereafter~~ through Effective Date of This Tariff)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = 95% * ((ANEC – B) * J) + T + I + P

ANEC = Actual Net Energy Costs = (FC + E + PP + TC – OSSR - R)

FC = Fuel Costs Incurred to Support Sales:
The following costs reflected in FERC Account Number 501:
Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], unit train maintenance and leases, applicable taxes, natural gas costs, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, transportation, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 501 Accounts.
Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load;
Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off system sales;
Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, powder activated carbon, sulfur, and RESPond, or other consumables which perform similar functions;
Subaccount 501400: residual costs and revenues associated with combustion product, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

The following costs reflected in FERC Account Number 518:
Subaccount 518000: nuclear fuel commodity and hedging costs;
Subaccount 518201: nuclear fuel waste disposal expense;
Subaccount 518100: nuclear fuel oil.

KANSAS CITY POWER AND LIGHT COMPANY

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided June 8, 2017 ~~and Thereafter~~ through Effective Date of This Tariff)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas and oil costs for commodity, transportation, storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, and broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers);

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off system sales;

Subaccount 547300: fuel additives.

E = Net Emission Costs:

The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NO_x and SO₂ emission allowance costs and revenue amortizations offset by revenues from the sale of NO_x and SO₂ emission allowances, and broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers).

PP = Purchased Power Costs:

The following costs or revenues reflected in FERC Account Number 555:

Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs including, energy, revenue neutrality, make whole and out of merit payments and distributions, over collected losses payments and distributions, Transmission Congestion Rights ("TCR") and Auction Revenue Rights ("ARR") settlements, virtual energy costs, revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, load/export charges, ancillary services including non-performance and distribution payments and charges and other miscellaneous SPP Integrated Market charges including uplift charges or credits;

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off system sales.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First ~~Original~~ Revised Sheet No. 50.14
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For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided June 8, 2017 ~~and Thereafter~~ through Effective Date of This Tariff)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- TC = Transmission Costs:
The following costs reflected in FERC Account Number 565:
Subaccount 565000: non-SPP transmission used to serve off system sales or to make purchases for load and 20.91% of the SPP transmission service costs which includes the schedules listed below as well as any adjustment to the charges in the schedules below:
Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
Schedule 8 – Non Firm Point to Point Transmission Service
Schedule 9 – Network Integration Transmission Service
Schedule 10 – Wholesale Distribution Service
Schedule 11 – Base Plan Zonal Charge and Region Wide Charge
Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;
Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;
Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off system sales.
- OSSR = Revenues from Off-System Sales:
The following revenues or costs reflected in FERC Account Number 447:
Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM including, energy, ancillary services, revenue sufficiency (such as make whole payments and out of merit payments and distributions), revenue neutrality payments and distributions, over collected losses payments and distributions, TCR and ARR settlements, demand reductions, virtual energy costs and revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, generation/export charges, ancillary services including non-performance and distribution payments and SPP uplift revenues or credits. Off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year shall be excluded from OSSR component;
Subaccount 447012: capacity charges for capacity sales one year or less in duration;
Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.
- R = Renewable Energy Credit Revenue:
Revenues reflected in FERC account 509000 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standards.

Any cost identified above which is a Missouri-only cost shall be grossed up by the current kWh energy factor, included in the ANEC calculation and allocated as indicated in component J below. Any cost identified above which is a Kansas-only cost shall be excluded from the ANEC calculation.

KANSAS CITY POWER AND LIGHT COMPANY

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided June 8, 2017 ~~and Thereafter~~ through Effective Date of This Tarrif)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC:

- A. The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E. below;
- B. The Company will make a filing with the Commission giving the Commission notice of the new schedule or charge type no later than 60 days prior to the Company including the new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule, or market settlement charge type(s) which the new schedule or charge type replaces or supplements;
- C. The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports;
- D. The Company shall account for the new schedule, charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;
- E. If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party's contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P; and

KANSAS CITY POWER AND LIGHT COMPANY

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided June 8, 2017 ~~and Thereafter~~ through Effective Date of This Tariff)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing date of August 1 or February 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party's contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP, TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event of a timely challenge, the party seeking the inclusion of the new schedule or charge type shall bear the burden of proof to support its contention that the new schedule or charge type should be included in the Company's FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

SPP IM charge/revenue types that are included in the FAC are listed below:

- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount

Issued: ~~June 27, 2017~~ January 30, 2018
Issued by: Darrin R. Ives, Vice President

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1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~First~~ ~~Original~~ ~~Revised~~ Sheet No. 50.17
Canceling P.S.C. MO. No. 7 ~~Original~~ Sheet No. 50.17
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided June 8, 2017 ~~and Thereafter~~ through Effective Date of This Tariff)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

Real Time Spinning Reserve Distribution Amount
Real Time Supplemental Reserve Amount
Real Time Supplemental Reserve Distribution Amount
Day Ahead Asset Energy
Day Ahead Non-Asset Energy
Day Ahead Virtual Energy Amount
Real Time Asset Energy Amount
Real Time Non-Asset Energy Amount
Real Time Virtual Energy Amount
Transmission Congestion Rights Funding Amount
Transmission Congestion Rights Daily Uplift Amount
Transmission Congestion Rights Monthly Payback Amount
Transmission Congestion Rights Annual Payback Amount
Transmission Congestion Rights Annual Closeout Amount
Transmission Congestion Rights Auction Transaction Amount
Auction Revenue Rights Funding Amount
Auction Revenue Rights Uplift Amount
Auction Revenue Rights Monthly Payback Amount
Auction Revenue Annual Payback Amount
Auction Revenue Rights Annual Closeout Amount
Day Ahead Virtual Energy Transaction Fee Amount
Day Ahead Demand Reduction Amount
Day Ahead Demand Reduction Distribution Amount
Day Ahead Grandfathered Agreement Carve Out Daily Amount
Grandfathered Agreement Carve Out Distribution Daily Amount
Day Ahead Grandfathered Agreement Carve Out Monthly Amount
Grandfathered Agreement Carve Out Distribution Monthly Amount
Day Ahead Grandfathered Agreement Carve Out Yearly Amount
Grandfathered Agreement Carve Out Distribution Yearly Amount
Day Ahead Make Whole Payment Amount
Day Ahead Make Whole Payment Distribution Amount
Miscellaneous Amount
Reliability Unit Commitment Make Whole Payment Amount
Real Time Out of Merit Amount
Reliability Unit Commitment Make Whole Payment Distribution Amount
Over Collected Losses Distribution Amount
Real Time Joint Operating Agreement Amount
Real Time Reserve Sharing Group Amount
Real Time Reserve Sharing Group Distribution Amount
Real Time Demand Reduction Amount
Real Time Demand Reduction Distribution Amount

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First ~~Original~~ Revised Sheet No. 50.18
Canceling P.S.C. MO. No. 7 ~~Original~~ Sheet No. 50.18
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided June 8, 2017 ~~and Thereafter~~ through Effective Date of This Tariff)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:

$$S_{AP} \times \text{Base Factor ("BF")}$$

S_{AP} = Net system input ("NSI") in kWh for the accumulation period

BF = Company base factor costs per kWh: \$0.01542

J = Missouri Retail Energy Ratio = (MO Retail kWh sales + MO Losses) / (MO Retail kWh Sales + MO Losses + KS Retail kWh Sales + KS Losses + Sales for Resale, Municipals kWh Sales [includes border customers] + Sales for Resale, Municipals Losses)
MO Losses = 6.32%; KS Losses = 7.52%; Sales for Resale, Municipals Losses = 6.84%

T = True-up amount as defined below.

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an AP until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence disallowance amount, if any, as defined in this tariff.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First ~~Original~~ Revised Sheet No. 50.19
Canceling P.S.C. MO. No. 7 ~~Original~~ Sheet No. 50.19
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided June 8, 2017 ~~and Thereafter~~ through Effective Date of This Tariff)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

FAR = FPA/S_{RP}

Single Accumulation Period Transmission/Substation Voltage FAR_{Trans/Sub} = FAR * VAF_{Trans/Sub}

Single Accumulation Period Primary Voltage FAR_{Prim} = FAR * VAF_{Prim}

Single Accumulation Period Secondary Voltage FAR_{Sec} = FAR * VAF_{Sec}

Annual Primary Voltage FAR_{Trans/Sub} = Aggregation of the two Single Accumulation Period

Transmission/Substation Voltage FARs still to be recovered

Annual Primary Voltage FAR_{Prim} = Aggregation of the two Single Accumulation Period Primary

Voltage FARs still to be recovered

Annual Secondary Voltage FAR_{Sec} = Aggregation of the two Single Accumulation Period

Secondary Voltage FARs still to be recovered

Where:

FPA = Fuel and Purchased Power Adjustment

S_{RP} = Forecasted recovery period Missouri retail NSI in kWh, at the generation level

VAF = Expansion factor by voltage level

VAF_{Trans/Sub} = Expansion factor for transmission/substation and higher voltage level customers

VAF_{Prim} = Expansion factor for between primary and trans/sub voltage level customers

VAF_{Sec} = Expansion factor for lower than primary voltage customers

TRUE-UPS

After completion of each RP, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the true-up adjustment will be included in component "I" above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.

Issued: ~~June 27, 2017~~ January 30, 2018
Issued by: Darrin R. Ives, Vice President

Effective: ~~July 27, 2017~~ March 1, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Original Sheet No. 50.21

Canceling P.S.C. MO. No. _____

Sheet No. _____

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS: An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (“FAR”). The two six-month accumulation periods each year through December 29, 2022 the two corresponding twelve-month recovery periods and the filing dates are as shown below. Each filing shall include detailed work papers in electronic format with formulas intact to support the filing.

Accumulation Periods

January – June
July – December

Filing Dates

By August 1
By February 1

Recovery Periods

October – September
April – March

A recovery period consists of the months during which the FAR is applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES: Costs eligible for the Fuel and Purchased Power Adjustment (“FPA”) will be the Company’s allocated jurisdictional costs for the fuel component of the Company’s generating units, purchased power energy charges including applicable Southwest Power Pool (“SPP”) charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off system sales – all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits (“REC”). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission (“MPSC” or “Commission”).

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input (“SRP”) for the recovery period, expanded for Voltage Adjustment Factors (“VAF”), rounded to the nearest \$0.00001, and aggregating over two accumulation periods. The amount charged on a separate line on retail customers’ bills is equal to the current annual FAR multiplied by kWh billed.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 50.22
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For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = $95\% * ((ANEC - B) * J) + T + I + P$

ANEC = Actual Net Energy Costs = $(FC + E + PP + TC - OSSR - R)$

FC = Fuel Costs Incurred to Support Sales:
The following costs reflected in FERC Account Number 501:
Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, applicable taxes, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], unit train maintenance, leases, taxes and depreciation, natural gas costs, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, transportation, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 501 Accounts.
Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load;
Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off system sales;
Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, limestone inventory adjustments, powder activated carbon, calcium bromide, sulfur, and RESPond, or other consumables which perform similar functions;
Subaccount 501400, 501420: residuals costs and revenues associated with combustion byproducts, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

The following costs reflected in FERC Account Number 518:
Subaccount 518000: nuclear fuel commodity and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 518 Accounts
Subaccount 518201: nuclear fuel waste disposal expense;
Subaccount 518100: nuclear fuel oil.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 50.23
Canceling P.S.C. MO. No. _____ Sheet No. _____

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas and oil costs for commodity, transportation, storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers);

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off system sales;

Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia or other consumables which perform similar functions.

E = Net Emission Costs:
The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NO_x and SO₂ emission allowance costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations and revenues from the sale of NO_x and SO₂ emission allowances.

PP = Purchased Power Costs:
The following costs or revenues reflected in FERC Account Number 555:

Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs, including energy, revenue neutrality, make whole and out of merit payments and distributions, over collected losses payments and distributions, Transmission Congestion Rights ("TCR") and Auction Revenue Rights ("ARR") settlements, virtual energy costs, revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, load/export charges, ancillary services including non-performance and distribution payments and charges and other miscellaneous SPP Integrated Market charges including uplift charges or credits, excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff;

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off system sales.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Original Sheet No. 50.24

Canceling P.S.C. MO. No. _____

Sheet No. _____

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)**

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- TC = Transmission Costs:
 The following costs reflected in FERC Account Number 565:
 Subaccount 565000: non-SPP transmission used to serve off system sales or to make purchases for load and 6.86% of the SPP transmission service costs which includes the schedules listed below as well as any adjustment to the charges in the schedules below:
 Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
 Schedule 8 – Non Firm Point to Point Transmission Service
 Schedule 9 – Network Integration Transmission Service
 Schedule 10 – Wholesale Distribution Service
 Schedule 11 – Base Plan Zonal Charge and Region Wide Charge
 excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.
 Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;
 Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;
 Subaccount 565030: the allocation of the allowed costs in the 565000 account attributed to off system sales.
- OSSR = Revenues from Off-System Sales:
 The following revenues or costs reflected in FERC Account Number 447:
 Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM, or other IMs, including, energy, ancillary services, revenue sufficiency (such as make whole payments and out of merit payments and distributions), revenue neutrality payments and distributions, over collected losses payments and distributions, TCR and ARR settlements, demand reductions, virtual energy costs and revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, generation/export charges, ancillary services including non-performance and distribution payments and SPP uplift revenues or credits, but excluding (a) amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff, and (b) amounts associated with generation assets dedicated, as of the date BF was determined, to specific customers under the Renewable Energy Rider tariff, and (c) off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year;
 Subaccount 447012: capacity charges for capacity sales one year or less in duration;
 Subaccount 447014: miscellaneous fixed costs;
 Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.
- R = Renewable Energy Credit Revenue:
 Revenues reflected in FERC account 509000 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standards.

Any cost identified above which is a Missouri-only cost shall be grossed up by the current kWh energy factor, included in the ANEC calculation and allocated as indicated in component J below. Any cost identified above which is a Kansas-only cost shall be excluded from the ANEC calculation.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 50.28
Canceling P.S.C. MO. No. _____ Sheet No. _____
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- SPP IM charge/revenue types that are included in the FAC (continued)
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:

$$S_{AP} \times \text{Base Factor ("BF")}$$

- S_{AP} = Net system input ("NSI") in kWh for the accumulation period
- BF = Company base factor costs per kWh: \$0.01635
- J = Missouri Retail Energy Ratio = (MO Retail kWh sales + MO Losses) / (MO Retail kWh Sales + MO Losses + KS Retail kWh Sales + KS Losses + Sales for Resale, Municipals kWh Sales [includes border customers] + Sales for Resale, Municipals Losses)
MO Losses = 6.32%; KS Losses = 7.52%; Sales for Resale, Municipals Losses = 6.84%
- T = True-up amount as defined below.
- I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an AP until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.
- P = Prudence disallowance amount, if any, as defined in this tariff.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 50.30
Canceling P.S.C. MO. No. _____ Sheet No. _____
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

TRUE-UPS

After completion of each RP, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component “T” above. Interest on the true-up adjustment will be included in component “I” above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component “P” above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component “I” above.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Original Sheet No. 50.31

Canceling P.S.C. MO. No. _____

Sheet No. _____

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
 (Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)

Accumulation Period Ending:			
			KCPL-MO
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		\$0
2	Net Base Energy Cost (B)	-	\$0
	2.1 Base Factor (BF)		\$0.01635
	2.2 Accumulation Period NSI (S _{AP})		0
3	(ANEC-B)		\$0
4	Jurisdictional Factor (J)	*	0%
5	(ANEC-B)*J		\$0
6	Customer Responsibility	*	95%
7	95% *((ANEC-B)*J)		\$0
8	True-Up Amount (T)	+	\$0
9	Interest (I)	+	\$0
10	Prudence Adjustment Amount (P)	+	\$0
11	Fuel and Purchased Power Adjustment (FPA)	=	\$0
12	Estimated Recovery Period Retail NSI (S _{RP})	÷	0
13	Current Period Fuel Adjustment Rate (FAR)	=	\$0.00000
15	Current Period FAR _{Trans} = FAR x VAF _{Trans}		\$0.00000
16	Prior Period FAR _{Trans}	+	\$0.00000
17	Current Annual FAR _{Trans}	=	\$0.00000
15	Current Period FAR _{Sub} = FAR x VAF _{Sub}		\$0.00000
16	Prior Period FAR _{Sub}	+	\$0.00000
17	Current Annual FAR _{Sub}	=	\$0.00000
18			
19	Current Period FAR _{Prim} = FAR x VAF _{Prim}		\$0.00000
20	Prior Period FAR _{Prim}	+	\$0.00000
21	Current Annual FAR _{Prim}	=	\$0.00000
22			
23	Current Period FAR _{Sec} = FAR x VAF _{Sec}		\$0.00000
24	Prior Period FAR _{Sec}	+	\$0.00000
25	Current Annual FAR _{Sec}	=	\$0.00000
26	VAF _{Trans} = 1.0195		
27	VAF _{Sub} = 1.0195		
28	VAF _{Prim} = 1.0451		
29	VAF _{Sec} = 1.0707		

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 ~~Seventh~~ Revised Sheet No. 1.02
Canceling P.S.C. MO. No. 2 ~~Sixth~~ Revised Sheet No. 1.02
For Missouri Retail Service Area

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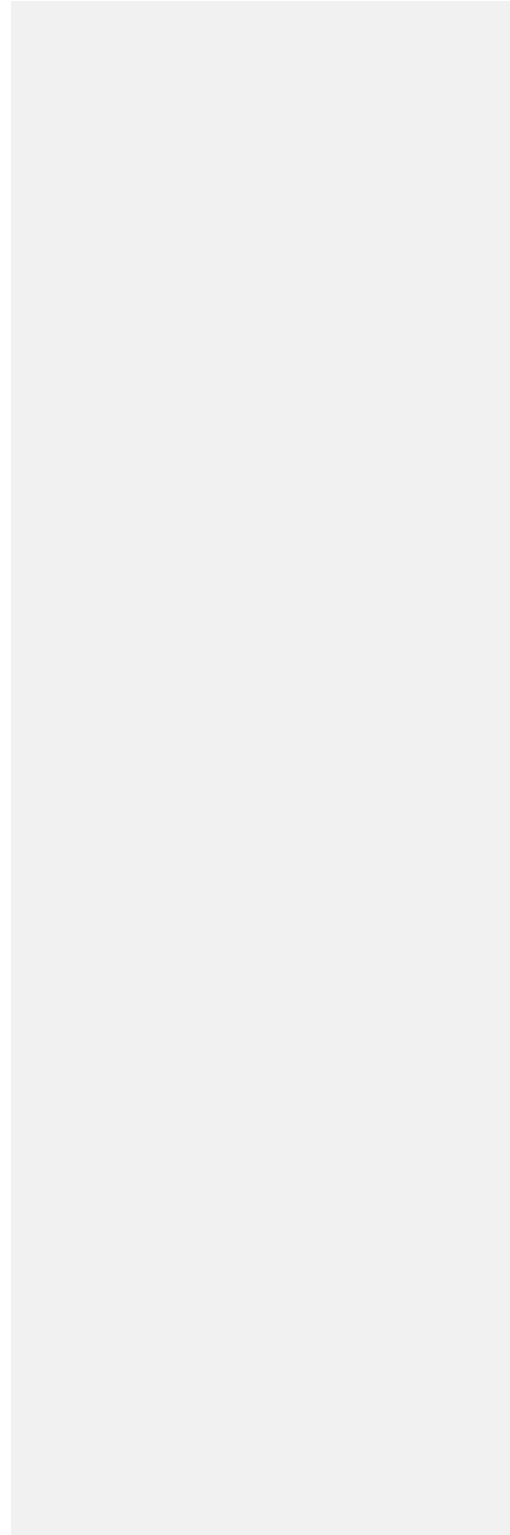
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Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105



KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 ~~Fourth~~^{Third} Revised Sheet No. 1.03
Canceling P.S.C. MO. No. 2 ~~Third~~^{Second} Revised Sheet No. 1.03

For Missouri Retail Service Area

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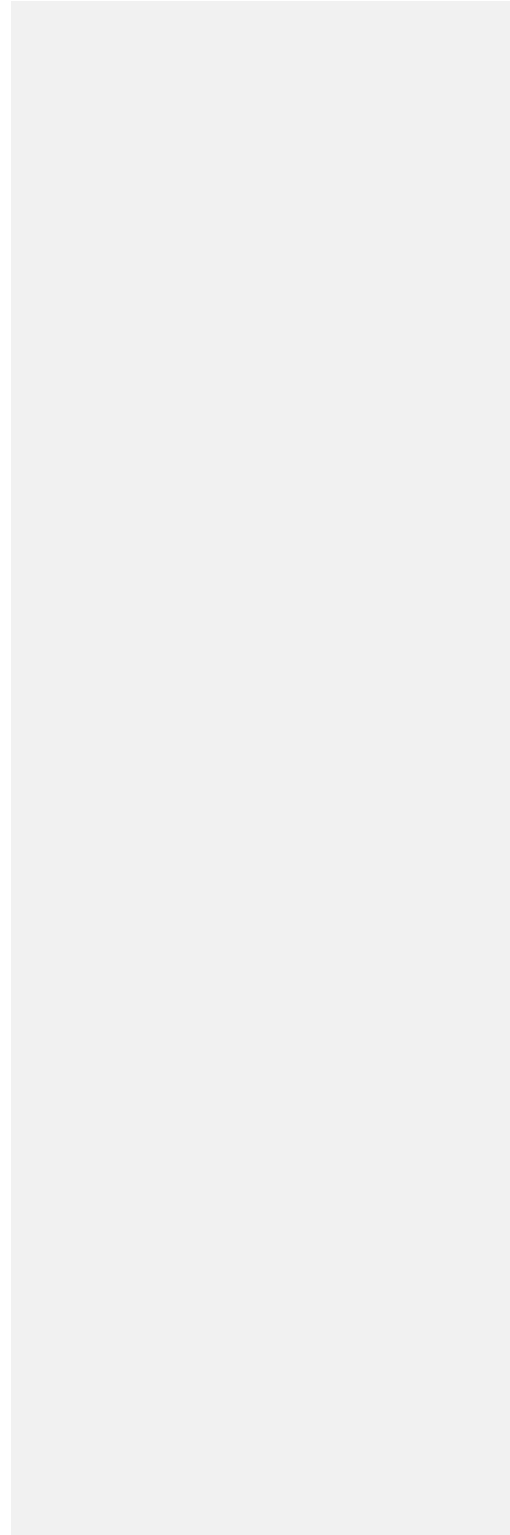
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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 ~~Fourteenth~~^{Thirteenth} Revised
Sheet No. 1.04
Canceling P.S.C. MO. No. 2 ~~Thirteenth~~^{welfth} Revised Sheet No. 1.04
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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First ~~Revised~~ ~~Original~~ Sheet No. 1.04C

Canceling P.S.C. MO. No. 2 Original Sheet No. -1.04C

For Missouri Retail Service Area

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2.2

| Issued: ~~January 30~~March 16, 20186
Issued by: Darrin R. Ives, Vice President

Effective: ~~March 1~~April 15, 20186
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 ~~Ninth~~^{Eighth} Revised Sheet No. 1.14
Canceling P.S.C. MO. No. 2 ~~Eighth~~^{Seventh} Revised Sheet No. 1.14

For Missouri Retail Service Area

**RULES AND REGULATIONS
ELECTRIC**

3. SUPPLYING ELECTRIC SERVICE (continued)

3.14 RECONNECTION OF ELECTRIC SERVICE: The Company ~~shall~~^{may} impose a ~~R~~^Rreconnection ~~C~~^Charge, ~~assessed to the Customer per Section 8 of these Rules,~~ as a condition precedent to the ~~reconnection~~^{restoration} of electric service ~~for~~^{for} any Customer where ~~re~~^{re}electric service has been discontinued, ~~for any reason whatsoever, including discontinuance at the request of the Customer. If electric service is discontinued for nonpayment by the Customer of any delinquent electric service bill, the~~ Company shall not be required to ~~reconnect~~^{restore} electric service to the Customer until all such delinquent bills have been paid, together with any such ~~R~~^Rreconnection ~~C~~^Charge, and the Customer shall have complied with the credit regulations of the Company.

3.15 RESTORATION OF ELECTRIC SERVICE: The Company shall impose a Restoration Charge, assessed to the Customer per Section 8 of these Rules, as a condition precedent to the restoration of electric service for any Customer where electric service has been terminated per request of the Customer. If electric service is terminated and the Customer orders to have service reconnected at the same premise within a period of twelve (12) months, the Company, upon restoration of electric service, shall restore prior usage details for subsequent billing so that prior demands (kW) may be utilized, if applicable, to the provisions of those bill components where prior demand (kW) is a factor.

3.1~~6~~⁵ REFUSAL TO SERVE: The Company may refuse to supply electric service to any customer who fails or refuses to comply with any provisions of any applicable law, general order or rule of the Commission or rate schedule, rule or regulation of the Company in effect and on file with the Commission. However, nothing in this Rule 3.15 shall be construed as a reason for discrimination against a customer or applicant for service for exercising any right granted by 4 CSR 240-13, Utility Billing Practices.

3.1~~7~~⁶ PROPERTY OF THE COMPANY: All facilities furnished and installed by the Company on the premises of the Customer for the supply of electric service to the Customer shall be and remain the exclusive property of the Company. All facilities on the premises of the Customer which are or become the property of the Company shall be operated and maintained by and at the expense of the Company, may be replaced by the Company at any time, and may be removed by the Company upon termination of the Customer's service agreement or upon discontinuance by the Company of electric service to the Customer for any reason.

3.1~~8~~⁷ LIABILITY OF COMPANY: Except where due to the Company's willful misconduct or gross negligence, the Company shall not be liable in negligence or otherwise for any claims for loss, expense or damage (including indirect, economic, special or consequential damage) on account of fluctuations, interruption in, or curtailment of electric service; or for any delivery delay, breakdown; or failure of or damage to facilities; or any electric disturbance originating on or transmitted through electric systems with which the Company's system is interconnected, act of God or public enemy, strike, or other labor disturbance involving the Company or the Customer, civil, military or governmental authority.

3.1~~9~~⁸ ELECTRIC VEHICLE CHARGING STATIONS: The sale or furnishing of electric vehicle charging services by a customer of the Company to a third party does not constitute the resale of electricity.

4. TAKING ELECTRIC SERVICE

4.01 CUSTOMER'S INSTALLATION: Any and all wiring, appliance or equipment required to transform, control, regulate or utilize beyond the point of delivery the electric service supplied by the Company shall be furnished, installed and maintained by, and shall be the sole responsibility of, the Customer.

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Issued: ~~January 30~~~~May 15~~, 2018
Issued by: Darrin R. Ives, Vice President

Effective: ~~March 1~~~~February 14~~, 2018
1200 Main, Kansas City, MO 64105

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 ~~Second~~First Revised Sheet No. 1.24B
Canceling P.S.C. MO. No. 2 First ~~Revised~~Original Sheet No. 1.24B
For Missouri Retail Service Area

**RULES AND REGULATIONS
ELECTRIC**

METERING (continued)

6.10 Inquires

- (A) A customer shall advise Company that all or part of a charge is in dispute by written notice, in person, or by a telephone message directed to Company during normal business hours. A dispute must be registered with Company at least twenty-four (24) hours prior to the date of the proposed discontinuance for a customer to avoid discontinuance of service as provided by these Rules.
- (B) When a customer advises Company that all or part of a charge is in dispute, Company shall record the date, time and place the contact is made; investigate the contact promptly and thoroughly; and attempt to resolve the dispute in a manner satisfactory to both parties.
- (C) Failure of a customer to participate with Company in efforts to resolve an inquiry which has the effect of placing charges in dispute shall constitute a waiver of the customer's right to continuance of service, and Company may not less than five (5) days after provision of the notification required by Section (I) of this Rule, may proceed to discontinue service unless the customer files an informal complaint with the Commission within the five (5) day period.
- (D) Customers presenting frivolous disputes shall have no right to continued service. Company, before proceeding to discontinue the service of a customer presenting a dispute it deems frivolous, shall advise the Consumer Services Department of the Commission of the circumstances. The Consumer Services Department shall attempt to contact the customer by telephone and ascertain the basis of the dispute. If telephone contact cannot be made, the Consumer Services Department shall send the customer a notice by first class mail stating that Company may discontinue service unless the customer contacts the Consumer Services Department within twenty-four (24) hours. If it appears to the Consumer Services Department that the dispute is frivolous, or if contact with the customer cannot be made within seventy-two (72) hours following Company's report, Company shall be advised that it may proceed to discontinue service. If it appears that the dispute is not frivolous, service shall not be discontinued until ten (10) days after the notice required under Section 2.05 (E) has been sent to the customer by Company. The customer shall retain the right to lodge an informal complaint with the Commission.

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 ~~First~~ ~~Revised~~ Original Sheet No. 1.24C

Canceling P.S.C. MO. No. 2 Original Sheet No. 1.24C

For Missouri Retail Service Area

**RULES AND REGULATIONS
ELECTRIC**

METERING (continued)

6.10 Inquires (continued)

- (E) If a customer disputes a charge, s/he shall pay to Company an amount equal to that part of the charge not in dispute. The amount not in dispute shall be mutually determined by the parties. The parties shall consider the customer's prior consumption history, weather variations, the nature of the dispute, and any other pertinent factors in determining the amount not in dispute.
- (F) If the parties are unable to mutually determine the amount not in dispute, the customer shall pay to Company, at Company's option, an amount not to exceed fifty percent (50%) of the charge in dispute or an amount based on usage during a like period under similar conditions which shall represent the amount not in dispute.
- (G) Failure of the customer to pay to Company the amount not in dispute within four (4) business days from the date that the dispute is registered or by the delinquent date of the disputed bill, whichever is later, shall constitute a waiver of the customer's right to continuance of service, and Company may then proceed to discontinue service as provided in these Rules.
- (H) If the dispute is ultimately resolved in favor of the customer in whole or in part, any excess moneys paid by the customer shall be refunded promptly.
- (I) If Company does not resolve the dispute to the satisfaction of the customer, Company representative shall notify the customer that each party has a right to make an informal complaint to the Commission, and of the address and telephone number where the customer may file an informal complaint with the Commission. If a customer files an informal complaint with the Commission prior to advising Company that all or a portion of a bill is in dispute, the Commission shall notify the customer of the payment required by Sections (E) or (F) of this Rule.
- (J) Company may treat a customer complaint or dispute involving the same question or issue based upon the same facts as already determined, and is not required to comply with these Rules more than once prior to discontinuance of service.

Issued: ~~January~~~~September 30~~, 201~~8~~5
Issued by: Darrin R. Ives, Vice President

Effective: ~~March 1~~~~October 8~~, 201~~8~~5
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 ~~Sixth~~^{Fifth} Revised Sheet No. 1.27
Canceling P.S.C. MO. No. 2 ~~Fifth~~^{fourth} Revised Sheet No. 1.27

For Missouri Retail Service Area

**RULES AND REGULATIONS
ELECTRIC**

BILLING AND PAYMENT (continued)

8.03 **DEFAULT:** Failure of the Customer to pay any amount due the Company under the Customer's service agreement in the full amount due before the same becomes delinquent shall constitute a default by the Customer in his service agreement. The Customer's obligation to pay the amount due the Company under the Customer's service agreement shall be separate from other obligations and claims between the Company and the Customer. Failure by the Customer to pay obligations to and claims by the Company, other than amounts due the Company under the Customer's service agreement, shall not constitute a default justifying discontinuance of electric service under Rule 3.13 and the failure of the Company to pay obligations to or claims by the Customer, or to give the Customer credit therefore shall not justify failure by the Customer to pay the amount due the Company under the Customer's service agreement nor prevent default by the Customer.

8.04 **MAILING BILLS:** Normally bills will be sent by mail; however, the Company reserves the right to deliver bills or to use electronic posting for qualified customers at their request. The non-receipt of a bill by a customer shall not release or diminish the obligation of the Customer with respect to the full payment thereof, including penalties and interest.

8.05 **RECONNECTION CHARGE:** If electric service is disconnected by the Company for violation of any provision of the Customer's service agreement, the following applicable Rreconnection Charge shall be assessed to the customer by the Company to cover its cost of disconnecting and reconnecting the Company facilities before electric service will be resumed. Also, reference General Rules and Regulations 3.14 for the terms and conditions of reconnection of electric service.

_____ Reconnection charge at meter: \$30
_____ Reconnection charge at pole: \$50
_____ Minimum reconnection charge after tampering:
\$150

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8.06 RESTORATION CHARGE: If electric service is disconnected by the Company at the request of the Customer and the Customer orders to have service restored at the same premise within a period of twelve (12) months, the following applicable Restoration Charge shall be assessed to the Customer along with any unpaid balance paid in full before electric service will be resumed. Also, reference General Rules and Regulation 3.15 for the terms and conditions of restoration of electric service.

Restoration Charge: The sum of all applicable Customer Charges and Facilities Charges during the period of no service.

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8.076 **PARTIAL PAYMENT:** If a partial payment is made on a billing including only current charges, the Company shall first credit all payments to the balance outstanding for electric charges before crediting a deposit. If a partial payment is made on a billing which includes a previous balance, the Company will credit all payments first to previous electric charges, then to previous deposit charges before applying any payment to current charges. (This section contains a variance from Rule 4 CSR 240-13.020(11) per Commission order in case No. EO-95-117.)

Issued: ~~January 30~~, 2018

Issued by: ~~Darrin R. Ives~~
President

Effective: ~~March 1~~, 2018

~~1204 Main~~ Walnut, Kansas City, MO ~~64105~~
~~64106~~

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 ~~Seventh~~ Revised Sheet No. 1.28
Canceling P.S.C. MO. No. 2 ~~Sixth~~ Revised Sheet No. 1.28
For Missouri Retail Service Area

**RULES AND REGULATIONS
ELECTRIC**

BILLING AND PAYMENT (continued)

8.0~~87~~ RETURN PAYMENT CHARGE: A charge not to exceed \$30.00 may be assessed when a Customer's payment is returned due to any reason other than bank error.

8.0~~98~~ COLLECTION CHARGE: When it is necessary for a representative of Company to visit the service address for the purpose of disconnecting electric service and the representative collects the delinquent payment amount a Collection Charge in the amount of \$20.00 shall be assessed to the customer.

8.1~~009~~ NON-MEEIA OPT-OUT PROVISIONS: Pursuant to Missouri Rule 4 CSR 240-20.094(6)(A): Any customer meeting one (1) or more of the following criteria shall be eligible to opt-out of participation in utility-offered demand side programs:

1. The customer has one (1) or more accounts within the service territory of the electric utility that has a demand of the individual accounts of five thousand (5,000) kW or more in the previous twelve (12) months;
2. The customer operates an interstate pipeline pumping station, regardless of size; or
3. The customer has accounts within the service territory of the electric utility that have, in aggregate across its accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12) months, and the customer has a comprehensive demand-side or energy efficiency program and can demonstrate an achievement of savings at least equal to those expected from utility-provided programs.
 - A. For utilities with automated meter reading and/or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Customers who have satisfied the opt-out provisions of 4 CSR 240-20.094(6) to opt-out of the Non-MEEIA rate will receive an offset of the Non-MEEIA rate amount on the same bill, based on their actual usage. The Non-MEEIA rate is \$0.~~0015~~400135 per kWh.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 ~~First~~ ~~Revised~~ ~~Original~~ Sheet No. 1.30D

Canceling P.S.C. MO. No. 2 ~~Original~~ Sheet No. 1.30D

For Missouri Retail Service Area

**RULES AND REGULATIONS
ELECTRIC**

9. EXTENSION OF ELECTRIC FACILITIES (continued)

9.03 General Provisions (continued)

(G). An additional Construction Charge shall be paid by the applicant to Company for any ditching required to be performed by Company due to soil conditions including, but not limited to, the presence of rock or other environmental issues which prevent the use of normal trenching and backfilling practices used in trenchable soil. The charge under this provision shall be the estimated trenching and backfilling costs to be incurred by Company including conduit or padding for feeder lines, if required, less the estimated cost of normal trenching and backfilling. Applicant may be required to perform said ditching.

9.04 Permanent Service

(A). Each application to Company for electric service of a permanent nature to premises requiring extension of Company's existing distribution facilities will be evaluated by Company in order that Company may determine the amount of investment (Construction Allowance) warranted by Company in making such extension. In the absence of special financing arrangements between the Applicant and Company, the Construction Charges as specified in the Facilities Extension Agreement shall be paid by the Applicant to Company before Company's construction commences.

(B). The Construction Charges may be refundable in part, or in their entirety, to the original Applicant during the Open Extension Period. The Facilities Extension Agreement, to be executed by Applicant and Company, shall outline the applicable refund mechanism as related to the performance required by Applicant. In no event shall refunds aggregate an amount greater than the Construction Charges. Refundable Construction Charges shall not accrue interest. No interest in any potential refunds may be assigned. Applicant shall be responsible for notifying Company within six (6) months' time of qualifying permanent loads connected to Company's system. On a periodic basis, Company shall make the applicable refund(s) as specified in the Facilities Extension Agreement. No refunds will be made for performance after the Open Extension Period.

(C). Company will evaluate the feasibility of growth for an existing area when determining the amount of Construction Charges. Where sufficient growth is anticipated, the extension may be made without an additional charge or at a reduced rate.

(D). Company will evaluate if the Distribution Extension will be located on a circuit deemed to be underutilized when determining the amount of Construction Charges.

For Residential Subdivision Extensions, customers locating new developments on underutilized circuits will qualify for a reduction of the up-front cost of lot development equal to \$200 per lot or \$200 per building for multifamily buildings.

For Non-Residential Extensions, customers locating a Distribution Extension on underutilized circuits will receive 10% additional Construction Allowance associated with the extension. Customers receiving incentives for Beneficial Location of Facilities under the Company's Economic Development Rider will not qualify for this underutilized circuit adjustment.

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First ~~Revised~~ ~~Original~~ Sheet No. 1.30E
Canceling P.S.C. MO. No. 2 Original Sheet No. 1.30E
For Missouri Retail Service Area

RULES AND REGULATIONS ELECTRIC

9. EXTENSION OF ELECTRIC FACILITIES (continued)

9.04 Permanent Service (continued)

Underutilized circuits are defined as those circuits having at least 50% of rated capacity available under normal and contingency scenarios as determined annually by the Company.

Underutilized circuits will not include:

- a. Circuits serving areas with identifiable near-term growth, particularly commercial and industrial areas at initial stages of development or where existing customers are expected to increase their connected load.
- b. Circuits serving areas with known platted areas for residential development.
- c. Rural circuits limited by voltage or in areas with limited development where the existing circuit is provided and designed primarily for public convenience and need.
- d. Other circuits where a low capacity rating is needed or expected by the Company.

9.05 Indeterminate Service

- (A). For all types of electric service of an indeterminate character, Applicant shall be required to pay to Company in advance of Company's construction all — of the Estimated Construction Costs as Construction Charges as outlined in the Facilities Extension Agreement.
- (B). The Construction Charges will be considered non-refundable unless, at the sole discretion of Company and upon written request of the Applicant, the Applicant is reclassified to Permanent Service during the Open Extension Period. In that event, the refund procedure applicable to Permanent Service Applicants will apply.
- (C). Where the length or cost of an extension is so great and the anticipated revenue to be derived is so limited as to make it doubtful whether the necessary operating costs on the investment would be recovered an additional charge to Applicant may be required. The additional charge will cover the cost of insurance, cost of removal, license and fees, taxes, operation and maintenance and appropriate allocable administrative and general expenses of such facilities.

9.06 Temporary Service

- (A). For electric service of a temporary nature, Applicant shall be required to pay to Company as nonrefundable Construction Charges as outlined in the Facilities Extension Agreement an amount equal to the estimated net cost of installing, owning and removing the Distribution Extension including non-salvageable materials. Applicant shall pay Company before Company's construction commences.
- (B). This classification does not include temporary meter sets furnished to service an Applicant's construction requirements. Such temporary service is normally a 40 Amp self-contained meter set.

9.07 Extension Upgrade

~~Where an electric distribution Extension Upgrade is required to serve a non-residential customer's load requirements, the Facilities Extension Agreement between Company and Applicant shall apply the Estimated Construction Costs, Construction Allowance, and Construction Charges provisions contained in this extension policy to the Extension Upgrade.~~

Issued: ~~January~~ May 30, 2018~~7~~
Issued by: Darrin R. Ives, Vice President

Effective: ~~March 1~~ June 8, 2018~~7~~
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First ~~Revised~~ Original Sheet No. 1.30F

Canceling P.S.C. MO. No. 2 Original Sheet No. 1.30F

For Missouri Retail Service Area

**RULES AND REGULATIONS
ELECTRIC**

9. EXTENSION OF ELECTRIC FACILITIES (continued)

9.07 Extension Upgrade

Where an electric distribution Extension Upgrade is required to serve a non-residential customer's load requirements, the Facilities Extension Agreement between Company and Applicant shall apply the Estimated Construction Costs, Construction Allowance, and Construction Charges provisions contained in this extension policy to the Extension Upgrade.

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9.08 Relocation or Conversion Request

An Applicant desiring to have Company's existing overhead facilities installed underground or to have existing overhead or underground facilities relocated may request Company to make such changes. If Company determines that such conversion or relocation can reasonably be made, Company will make such conversion or relocation on the following basis: The cost of removing and relocating such facilities, the related net cost of non-salvageable materials and the cost of any new facilities to be installed shall be paid by the Applicant as non-refundable Construction Charges as outlined in the Facilities Extension Agreement.

9.09 Excess Facilities Request

In those instances where Company chooses to provide facilities at Applicant's request in variance with the Electric Service Standards, Applicant shall be required to pay Company for the cost of such facilities, and to pay Company a Nonrefundable Construction Charge or a surcharge as outlined in the Facilities Extension Agreement. The charge is designed to recover the cost of insurance, replacement (or cost of removal); license and fees, taxes, operation and maintenance and appropriate allocable administrative and general expenses associated with such distribution facilities.

9.10 Applicability Limitation

The applicability of this extension policy is limited by the following conditions:

- (A). Facilities Extension Agreement Not Timely Executed: Company's Estimated Construction Costs and Construction Charges requirements as calculated for each extension may become void, at Company's discretion, after 120 days from the time a proposed Facilities Extension Agreement is provided by Company to Applicant. If a Facilities Extension Agreement is not fully executed before that time, it may become necessary for new estimates to be made incorporating the then current construction costs and the terms and conditions of Company's extension policy as on file and in effect with the Commission at that time.
- (B). Accurate Estimates Doubtful -- True-Up For Actual Costs: The Estimated Construction Costs will typically be the amount used in calculating the Construction Allowance and Construction Charges. In situations where the accuracy of the estimate is known to be highly uncertain, a true up to reflect actual costs at the Extension Completion date will be made. The intention to adjust the Estimated Construction Costs to reflect actual costs shall be specified and agreed to by both Applicant and Company in the Facilities Extension Agreement.

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Issued: ~~January~~May 30, 2018
Issued by: Darrin R. Ives, Vice President

Effective: ~~March~~June 18, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 SixthFifth O Sheet No. 1.42
 Revised
 Cancelling P.S.C. MO. No. 2 Fifthourth O Sheet No. 1.42
 Revised
 Missouri Retail Service
 For Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)

12. AGREEMENTS (continued)

12.03 PRIVATE, UNMETERED PROTECTIVE LIGHTING SERVICE INSTALLATION:

The Company may enter into agreements with customers or prospective customers as needed to complete requests for service. These requests will take various forms depending on the type of service requested. All agreements will be consistent with terms and conditions of Missouri law and the Company's Commission approved tariffs and regulations.



APPLICATION FOR PRIVATE AREA LIGHTING SERVICE

Customer Name		Account#		Phone#		Date of Prior Agreement				
Service Address		Service City, State, Zip				Service County				
Billing Address		Billing City, State, Zip				Work Request#				
Service Area:		Residential		Commercial (excludes apt)		Actions: <input type="checkbox"/> Initial <input type="checkbox"/> Remove				
Equipment Description	Rate/UNIT CODE	that Cost/Unit*	Existing Units		Units to be Installed		Units to be Removed		Units Covered by Agreement	
			#	\$	#	\$	#	\$	#	\$
Sodium										
70 Watt Area			\$0.00		\$0.00		\$0.00		0	\$0.00
150 Watt Flood			\$0.00		\$0.00		\$0.00		0	\$0.00
400 Watt Flood			\$0.00		\$0.00		\$0.00		0	\$0.00
Poles										
30 Ft. Wood			\$0.00		\$0.00		\$0.00		0	\$0.00
35 Ft. Wood			\$0.00		\$0.00		\$0.00		0	\$0.00
30 Ft. Steel			\$0.00		\$0.00		\$0.00		0	\$0.00
35 Ft. Steel			\$0.00		\$0.00		\$0.00		0	\$0.00
Overhead			\$0.00		\$0.00		\$0.00		0	\$0.00
Additional Spans										
Underground (max 300 ft. ea.)			\$0.00		\$0.00		\$0.00		0	\$0.00
Other			\$0.00		\$0.00		\$0.00		0	\$0.00
			\$0.00		\$0.00		\$0.00		0	\$0.00
			\$0.00		\$0.00		\$0.00		0	\$0.00
			\$0.00		\$0.00		\$0.00		0	\$0.00
			\$0.00		\$0.00		\$0.00		0	\$0.00
Total Base Cost Per Month*			0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Special Billing Instructions										

*Total base cost per month is approximate and is subject to various riders and adjustments specified in the applicable rate schedule and to any rate revision subsequently approved by the state regulatory commission. Final base cost shall be determined by the applicable rate schedule in effect at the time of billing.
 **For the purposes of this Customer Agreement, "The Company" shall refer to the company as noted in the box above titled "Service Area."

CUSTOMER AGREEMENT

- I, the customer, hereby apply to The Company for the private, unmetered protective lighting service designated herein and agree to pay The Company for service received in accordance with The Company's applicable Rate Schedule and Rules and Regulations on file and in effect pursuant to state regulatory commission law during the period such service is furnished.
- If I (owner of premises) hereby grant to The Company the right to enter, locate, erect, install, operate, maintain, replace and remove the Company's facilities required for such service ("Entry and Exit Rights"). If I am not the owner, I will obtain from the owner written Entry and Exit Rights and provide it to The Company prior to installation of The Company's facilities. In addition, upon request from The Company I will sign any necessary documents needed to grant The Company an easement or easements with Entry and Exit Rights. If I am not the owner, I will obtain from the owner signed documents needed to grant to The Company an easement or easements with Entry and Exit Rights.
- After the initial term agreed to below, this agreement shall continue in effect from month to month unless terminated by mutual agreement of The Company and myself or by 90 days advance written notice by either party. The minimum initial term of agreement covering any previous existing facilities unchanged by a new contract shall continue as stated on the original contract. The minimum initial term of agreement with all new facilities and any altered facilities shall begin with the completed installation date of the new facilities.
- If I require underground service, I will be responsible for installing all underground ductwork to conform to The Company's specifications.
- No reduction in billing shall be allowed for any outage of less than ten working days after notification to The Company that a light is not operating.
- If stop service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, I shall pay to The Company an amount equal to the monthly rate times the number of remaining months in the contract period.
- The service standards and other provisions relating to this service shall comply with applicable The Company's General Rules and Regulations.
- All equipment and facilities installed on the above premises will remain property of The Company.
- I hereby agree to indemnify, defend and save The Company harmless from all loss on account of injury, death or damage to persons or property on my real estate growing out of any intentional act, accident or mishap.

I have read and agree to the terms outlined above for a term of: one-year three-years five-years

Customer Signature: _____ Date of Customer Agreement: _____ Date of Issue: _____ Date Complete: _____

DATE OF ISSUE: December 29, 2010 DATE EFFECTIVE: January 29, 2011
 ISSUED BY: Curtis D. Blanc, Senior Director Kansas City, MO

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Issued: January 30, 2018
Issued by: Darrin R. Ives Vice President

Effective: March 1, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 ~~Second~~First Revised Sheet No. 2
 Canceling P.S.C. MO. No. 2 ~~First~~ ~~Revised~~Original Sheet No. 2

For Missouri Retail Service Area

RULES AND REGULATIONS
ELECTRIC

23.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)

	<i>Expected Annual kW Demand Savings Targets at Customer Side of Meter</i>			<i>Sum of Annual by Program</i>
	Program Plan Year 1	Program Plan Year 2	Program Plan Year 3	
Strategic Energy Management	674	674	674	2,022
Business Energy Efficiency Rebates-Custom	3,912	4,108	4,108	12,128
Business Energy Efficiency Rebates-Standard	3,645	3,645	3,645	10,935
Block Bidding	436	436	872	1,744
Small Business Direct Install	113	225	225	563
Business Programmable Thermostat	89	89	89	267
Demand Response Incentive	10,000	13,000	15,000	38,000
TOTAL	18,869	22,177	24,613	65,659

Earnings Opportunity targets are set forth in Kansas City Power & Light Company's Schedule DSIM, Sheet No. 49P, as approved in Case No. EO-2015-0240.

PROGRAM COSTS AND INCENTIVES:

Costs of and Incentives for the Business DSM Programs reflected herein shall be identified in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the SGS, MGS, LGS, LPS, SGA, MGA, ~~or LGA, or TPP~~ rate **schedules**. **All customers taking service under said rate schedules shall pay the charge regardless of** whether a particular customer utilizes a demand-side program available hereunder, unless they have opted-out as provided for previously.

PROGRAM DESCRIPTIONS:

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

****CHANGES IN MEASURES OR INCENTIVES:**

KCP&L may offer the Measures contained in KCP&L's filing approved in Case No. EO-2015-0240. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on KCP&L's website, www.kcpl.com. The Measures and Incentives being offered are subject to change. Customers must consult www.kcpl.com for the list of currently available Measures. Should a Measure or Incentive offering shown on KCP&L's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2015-0240, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

** The original effective date of this tariff sheet was April 1, 2016. However, due to an incorrect reference to 4 CSR 240-20.094(4), the tariff sheet was revised to remove the reference, changing the effective date to April 7, 2017. This tariff sheet shall be effective for three years from the original effective date.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 ~~Second~~^{First} Revised Sheet No. 2.24
Canceling P.S.C. MO. No. 2 ~~First~~ ~~Revised~~^{Original} Sheet No. 2.24

For Missouri Retail Service Area

**RULES AND REGULATIONS
ELECTRIC**

23.16 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

PROGRAM COSTS AND INCENTIVES

Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.

PROGRAM DESCRIPTIONS:

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

****CHANGES IN MEASURES OR INCENTIVES:**

KCP&L may offer the Measures contained in KCP&L's filing approved in Case No. EO-2015-0240. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on KCP&L's website, www.kcpl.com. The Measures and Incentives being offered are subject to change. Customers must consult www.kcpl.com for the list of currently available Measures. Should a Measure or Incentive offering shown on KCP&L's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2015-0240, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

** The original effective date of this tariff sheet was April 1, 2016. However, due to an incorrect reference to 4 CSR 240-20.094(4), the tariff sheet was revised to remove the reference, changing the effective date to April 7, 2017. This tariff sheet shall be effective for three years from the original effective date.

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Issued: ~~January~~^{March 30}, 2018~~7~~
Issued by: Darrin R. Ives, Vice President

Effective: ~~March 1, 2018~~^{April 7, 2017}
1200 Main Kansas City, MO 64105

In Accordance with 4 CSR 240-3.030(3)(A)

APPENDIX 2
GRAPHICAL DEPICTION OF KCP&L'S RATE INCREASE REQUEST

KCP&L – MISSOURI GENERAL RATE REVIEW SUMMARY

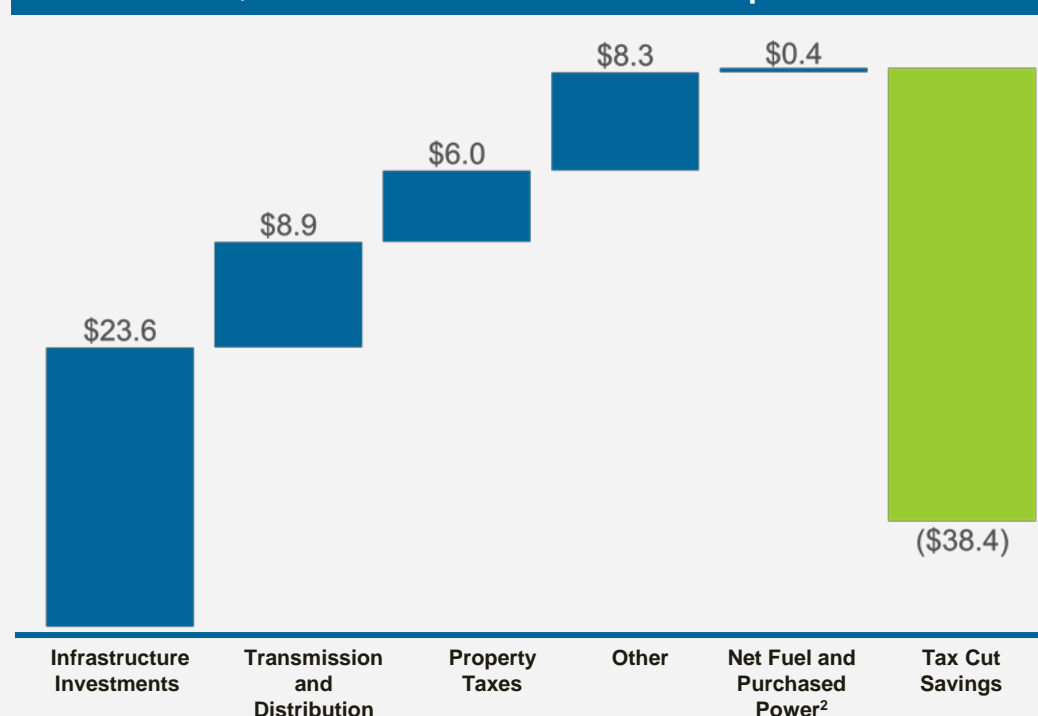
General Rate Review Drivers:

- Federal corporate tax cut savings resulting from Tax Cuts and Jobs Act of 2017
- New customer information system and infrastructure investments, and cost of service true-up since rates were last set

Case Attributes

Filed	1/30/2018
Revenue Increase (in millions) ^{1,2}	\$8.9
Percent Increase ^{1,2}	1.02%
Rate Base (in millions)	\$2,627
ROE	9.85%
KCP&L Cost of Debt	5.06%
KCP&L Common Equity Ratio	50.03%
KCP&L Rate of Return	7.45%
Test Year	6/30/2017
Proposed True-Up Date	6/30/2018
Anticipated Effective Date of New Retail Rates	12/29/2018
Case Number	ER-2018-0145

\$8.9 Million Revenue Increase Request¹



1. Excludes 95% of net fuel costs, or \$7.5 million, that flows through a fuel recovery mechanism. Total requested increase including net fuel is \$16.4 million or 1.88%.

2. Represents 5% of net fuel costs not recovered through a fuel recovery mechanism.

In Accordance with 4 CSR-240-3.030(3)(B)

APPENDIX 3
MINIMUM FILING REQUIREMENTS INFORMATION

AGGREGATE ANNUAL INCREASE

The aggregate annual increase over current revenues reflecting impacts before the rebasing of fuel for the fuel adjustment clause, is \$8.9 million or 1.02% for Kansas City Power and Light Company (“KCP&L”) Missouri jurisdiction. The aggregate annual increase over current revenues which the tariffs propose including the rebasing of fuel for the fuel adjustment clause is \$16.4 million or 1.88% for KCP&L. The tariffs also reflect a continuation of the fuel adjustment clause as approved in ER-2014-0370 including the rebasing of the net fuel cost for KCP&L. Within this fuel clause, recovery/return of the over/under net fuel spend as compared to that base will be collected/reimbursed at 95% of the difference.

Kansas City Power & Light Company
Retail Revenue Summary - Missouri
Information Filed in Accordance with 4 CSR-240-3.030(3)(B)(3-5)
Test Year Ending June 30, 2017
Before FAC Fuel Rebase

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Line No.	Classification	Average Number of WN-EE-CG-Current Customers	WN-EE-CG-Current kWh	WN-EE-CG-Current Revenue	Average Price per kWh	Proposed Revenue	Proposed Price per kWh	Proposed Revenue Increase	Proposed Percent Increase	Average Monthly Increase per Customer	Proposed Increase per kWh	Average Monthly Usage per Customer
1	Residential	254,755	2,591,713,540	\$ 337,970,114	\$ 0.13040	\$ 346,897,855	\$ 0.13385	\$ 8,927,744	2.64%	\$ 2.92	\$ 0.00344	848
2	Small General Service	26,896	418,577,203	\$ 58,385,983	\$ 0.13949	\$ 58,563,498	\$ 0.13991	\$ 177,590	0.30%	\$ 0.55	\$ 0.00042	1,297
3	Medium General Service	5,513	1,209,196,315	\$ 132,305,559	\$ 0.10942	\$ 132,492,414	\$ 0.10957	\$ 188,159	0.14%	\$ 2.84	\$ 0.00015	18,277
4	Large General Service	888	2,051,190,274	\$ 190,002,227	\$ 0.09263	\$ 189,994,122	\$ 0.09263	\$ 11,654	0.00%	\$ 1.09	\$ (0.00000)	192,513
5	Large Power Service	60	1945646593	\$ 141,588,547	** \$ 0.07277	\$ 141,203,556	\$ 0.07257	\$ (349,147)	-0.27%	\$ (484.93)	\$ (0.00020)	2,702,287
6	Other (Lighting and Traffic Signals)	3,178	83,584,174	\$ 10,736,694	\$ 0.12845	\$ 10,736,694	\$ 0.12845	\$ -	0.00%	\$ -	\$ -	2,192
7	Subtotal Retail (Billed)	291,290	8,299,908,098	\$ 870,989,124	\$ 0.10494	\$ 879,888,138	\$ 0.10601	\$ 8,956,000	1.02%	\$ 2.56	\$ 0.00107	2,374
8	Adjustments	(3,099)	*									
9	Total Retail (Billed)	288,191	8,299,908,098	\$ 870,989,124	\$ 0.10494	\$ 879,888,138	\$ 0.10601	\$ 8,956,000	1.03%	\$ 2.59	\$ 0.00107	2,400

*Area lights not included in total customer count

**LP Current Revenue has been reduced by a Forecasted Energy Efficiency Adjustment of \$549,764.85 prorated by kWh.

Kansas City Power & Light Company
Retail Revenue Detail - Missouri
Information Filed in Accordance with 4 CSR-240-3.030(3)(B)(3-5)
Test Year Ending June 30, 2017
Before FAC Fuel Rebate

Line No.	Class/ Rate Code	Description	3			Average Price per kWh	5			4 & 5		4		Average Monthly kWh Usage per Customer
			Average Number of WN-EE-CG-Current Customers	WN-EE-CG-Current kWh	WN-EE-CG-Current Revenue		Proposed Revenue	Proposed Price per kWh	Proposed Revenue Increase	Proposed Percent Increase	Average Monthly Increase per Customer	Proposed Increase per kWh		
1 Residential														
2	1RO1A	Res Other Use - 1 Mtr	93	414,003	\$ 77,169	\$ 0.18640	\$ 80,274	\$ 0.19390	\$ 3,106	4.02%	\$ 2.79	\$ 0.00750	372	
3	1RS1A/1RS1B/1RSDA	Res Std (or Res with Water Heating)/Master M	193,427	1,858,192,147	\$ 252,259,942	\$ 0.13576	\$ 259,026,490	\$ 0.13940	\$ 6,766,549	2.68%	\$ 2.92	\$ 0.00364	801	
4	1RS2A/1RS3A/1RW7A/1RH1A	Res Std with Space Htg (or with Wtr Htg & Spc	10,466	136,231,743	\$ 15,452,205	\$ 0.11343	\$ 15,822,653	\$ 0.11615	\$ 370,451	2.40%	\$ 2.95	\$ 0.00272	1,085	
5	1RS6A/1RFEB	Res Std with Space Htg (or with Wtr Htg & Spc	50,734	596,399,002	\$ 70,121,003	\$ 0.11757	\$ 71,908,442	\$ 0.12057	\$ 1,787,439	2.55%	\$ 2.94	\$ 0.00300	980	
6	1TE1A	Res Time-of-Day Energy - 1 Mtr	35	476,645	\$ 59,794	\$ 0.12545	\$ 59,994	\$ 0.12587	\$ 200	0.33%	\$ 0.47	\$ 0.00042	1,128	
7 Small General Service														
8	1SGAE/1SGAH/1SSAE	Small Gen Serv, Genly Avail, All-Electric, Urban	375	11,959,078	\$ 1,471,429	\$ 0.12304	\$ 1,475,931	\$ 0.12342	\$ 4,502	0.31%	\$ 1.00	\$ 0.00038	2,657	
9	1SGHE/1SGHH/1SSHE	Small Gen Serv, Genly Avail, Sep Mtr Heat, Ur	147	3,331,053	\$ 450,881	\$ 0.13536	\$ 452,262	\$ 0.13577	\$ 1,381	0.31%	\$ 0.78	\$ 0.00041	1,886	
10	1SGSE/1SGSH/1SSSE/1SUSE	Small Gen Serv, Genly Avail, Std, Urban Comr	26,320	401,969,148	\$ 56,222,808	\$ 0.13987	\$ 56,393,707	\$ 0.14029	\$ 170,974	0.30%	\$ 0.54	\$ 0.00043	1,273	
11	1SGSF/1GSG	Small Gen Serv, Genly Avail, Std, Urban Comr	54	1,317,924	\$ 240,865	\$ 0.18276	\$ 241,598	\$ 0.18332	\$ 733	0.30%	\$ 1.13	\$ 0.00056	2,038	
12 Medium General Service														
13	1MGAE/1MGAH	Medium Gen Serv, Genly Avail, All-Electric, Ur	340	121,830,803	\$ 12,706,392	\$ 0.10430	\$ 12,724,470	\$ 0.10444	\$ 18,077	0.14%	\$ 4.43	\$ 0.00015	29,836	
14	1MGAF	Medium Gen Serv, Genly Avail, All-Electric, Ur	1	292,626	\$ 31,088	\$ 0.10624	\$ 31,132	\$ 0.10639	\$ 44	0.14%	\$ 3.59	\$ 0.00015	23,942	
15	1MGHE/1MGHH	Medium Gen Serv, Genly Avail, Sep Mtr Heat,	65	16,813,172	\$ 1,747,004	\$ 0.10391	\$ 1,749,485	\$ 0.10405	\$ 2,481	0.14%	\$ 3.21	\$ 0.00015	21,719	
16	1MGSE/1MGSH/1MSSE	Medium Gen Serv, Genly Avail, Std, Urban Cor	5,070	1,043,866,456	\$ 114,503,774	\$ 0.10969	\$ 114,665,230	\$ 0.10985	\$ 162,760	0.14%	\$ 2.68	\$ 0.00015	17,158	
17	1MGSF/1MGSG	Medium Gen Serv, Genly Avail, Std, Urban Cor	38	26,393,258	\$ 3,317,301	\$ 0.12569	\$ 3,322,097	\$ 0.12587	\$ 4,797	0.14%	\$ 10.58	\$ 0.00018	58,233	
18 Large General Service														
19	1LGAE/1LGAH	Large Gen Serv, Genly Avail, All-Electric, Urban	147	478,964,207	\$ 42,354,467	\$ 0.08843	\$ 42,321,925	\$ 0.08836	\$ (29,381)	-0.08%	\$ (16.70)	\$ (0.00007)	272,220	
20	1LGAF	Large Gen Serv, Genly Avail, All-Electric, Urban	13	145,305,521	\$ 12,529,412	\$ 0.08623	\$ 12,520,957	\$ 0.08617	\$ (8,454)	-0.07%	\$ (53.74)	\$ (0.00006)	923,678	
21	1LGHE/1LGHH/1LSHE	Large Gen Serv, Genly Avail, Sep Mtr Heat, Ur	22	31,718,769	\$ 3,260,263	\$ 0.10279	\$ 3,259,430	\$ 0.10276	\$ (834)	-0.03%	\$ (3.10)	\$ (0.00003)	117,802	
22	1LGSE/1LGSH	Large Gen Serv, Genly Avail, Std, Urban Comr	628	1,105,214,234	\$ 105,674,476	\$ 0.09561	\$ 105,697,145	\$ 0.09563	\$ 36,105	0.02%	\$ 4.79	\$ 0.00002	146,669	
23	1LGSF/1LGS	Large Gen Serv, Genly Avail, Std, Urban Comr	78	289,987,543	\$ 26,183,609	\$ 0.09029	\$ 26,194,665	\$ 0.09033	\$ 14,217	0.04%	\$ 15.23	\$ 0.00004	310,696	
24 Large Power Service														
25	1PGSE/1PGSH	Large Power Serv, Genly Avail, Std, Urban Cor	20	371,258,116	\$ 29,986,915	** \$ 0.08077	\$ 29,914,289	\$ 0.08058	\$ (72,626)	-0.24%	\$ (302.61)	\$ (0.00020)	1,546,909	
26	1PGSF/1PGSG/1POSF/1POSG	Large Power Serv, Genly Avail, Std, Urban Cor	32	958,609,393	\$ 73,385,607.28	** \$ 0.07655	\$ 73,207,379	\$ 0.07637	\$ (178,229)	-0.24%	\$ (464.14)	\$ (0.00019)	2,496,379	
27	1PGSV	Large Power Serv, Genly Avail, Std, Urban Mfc	3	304,399,977	\$ 17,387,961.12	** \$ 0.05712	\$ 17,305,213	\$ 0.05685	\$ (46,904)	-0.48%	\$ (1,302.90)	\$ (0.00027)	8,455,555	
28	1PGSZ/1POSZ/1POSZ	Large Power Serv, Genly Avail, Std, Urban Cor	5	311,379,107	\$ 20,828,064.40	** \$ 0.06689	\$ 20,776,676	\$ 0.06672	\$ (51,389)	-0.25%	\$ (856.48)	\$ (0.00017)	5,189,652	
29 Other (Lighting and Traffic Signals)														
30	1ALDA	MO Residential Area Lights	883	846,625	\$ 321,859	\$ 0.38017	\$ 321,859	\$ 0.38017	\$ -	0.00%	\$ -	\$ -	80	
31	1ALDE	MO Commercial Area Lights	2,215	12,966,788	\$ 2,954,424	\$ 0.22785	\$ 2,954,424	\$ 0.22785	\$ -	0.00%	\$ -	\$ -	488	
32	1TSLM	MO Traffic Signal	2	136,085	\$ 65,622	\$ 0.48222	\$ 65,622	\$ 0.48222	\$ -	0.00%	\$ -	\$ -	5,670	
33	MLC, MLM, MLS	MO Street Lighting Public & KCMO Street Light	41	2,439,813	\$ 900,058	\$ 0.36890	\$ 900,058	\$ 0.36890	\$ -	0.00%	\$ -	\$ -	4,949	
34	OLS	KCMO School District Parking Lot Light	2	65,910,113	\$ 5,161,095	\$ 0.07831	\$ 5,161,095	\$ 0.07831	\$ -	0.00%	\$ -	\$ -	2,746,255	
35	1MLLL	MO StreetLight-MuniLED	34	1,284,750	\$ 1,333,634	\$ 1.03805	\$ 1,333,634	\$ 1.03805	\$ -	0.00%	\$ -	\$ -	3,164	
36	Subtotal Missouri Retail Billed		291,290	8,299,908,098	\$ 870,989,124	\$ 0.10494	\$ 879,888,138	\$ 0.10601	\$ 8,956,000	1.02%	\$ 2.56	\$ 0.00107	2,374	
37	Area Lights not included in total customer count		(3,099)	*										
38	Total Missouri Retail Billed		288,191	8,299,908,098	\$ 870,989,124	\$ 0.10494	\$ 879,888,138	\$ 0.10601	\$ 8,956,000	1.03%	\$ 2.59	\$ 0.00107	2,400	

*Area lights not included in total customer count

**LP Current Revenue has been reduced by a Forecasted Energy Efficiency Adjustment of \$549,764.85 prorated by kWh.

Kansas City Power & Light Company
Retail Revenue Summary - Missouri
Information Filed in Accordance with 4 CSR-240-3.030(3)(B)(3-5)
Test Year Ending June 30, 2017
Includes FAC Fuel Rebase

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Line No.	Classification	Average Number of WN-EE-CG-Current Customers	WN-EE-CG-Current kWh	WN-EE-CG-Current Revenue	Average Price per kWh	Proposed Revenue	Proposed Price per kWh	Proposed Revenue Increase	Proposed Percent Increase	Average Monthly Increase per Customer	Proposed Increase per kWh	Average Monthly kWh Usage per Customer
1	Residential	254,755	2,591,713,540	\$ 337,970,114	\$ 0.13040	\$ 349,243,691	\$ 0.13475	\$ 11,273,580	3.34%	\$ 3.69	\$ 0.00435	848
2	Small General Service	26,896	418,577,203	\$ 58,385,983	\$ 0.13949	\$ 58,954,970	\$ 0.14085	\$ 569,063	0.97%	\$ 1.76	\$ 0.00136	1,297
3	Medium General Service	5,513	1,209,196,315	\$ 132,305,559	\$ 0.10942	\$ 133,594,912	\$ 0.11048	\$ 1,290,658	0.97%	\$ 19.51	\$ 0.00107	18,277
4	Large General Service	888	2,051,190,274	\$ 190,002,227	\$ 0.09263	\$ 191,853,849	\$ 0.09353	\$ 1,871,381	0.97%	\$ 175.64	\$ 0.00090	192,513
5	Large Power Service	60	1945646593	\$ 141,588,547 **	\$ 0.07277	\$ 142,968,366	\$ 0.07348	\$ 1,415,662	0.97%	\$ 1,966.20	\$ 0.00071	2,702,287
6	Other (Lighting and Traffic Signals)	3,178	83,584,174	\$ 10,736,694	\$ 0.12845	\$ 10,736,694	\$ 0.12845	\$ -	0.00%	\$ -	\$ -	2,192
7	Subtotal Retail (Billed)	291,290	8,299,908,098	\$ 870,989,124	\$ 0.10494	\$ 887,352,482	\$ 0.10691	\$ 16,420,344	1.88%	\$ 4.70	\$ 0.00197	2,374
8	Adjustments	(3,099) *										
9	Total Retail (Billed)	288,191	8,299,908,098	\$ 870,989,124	\$ 0.10494	\$ 887,352,482	\$ 0.10691	\$ 16,420,344	1.89%	\$ 4.75	\$ 0.00197	2,400

*Area lights not included in total customer count

**LP Current Revenue has been reduced by a Forecasted Energy Efficiency Adjustment of \$549,764.85

Kansas City Power & Light Company
Retail Revenue Detail - Missouri
Information Filed in Accordance with 4 CSR-240-3.030(3)(B)(3-5)
Test Year Ending June 30, 2017
Includes FAC Fuel Rebase

Line No.	Class/ Rate Code	Description	3			5			4 & 5			4	
			Average Number of WN-EE-CG-Current Customers	WN-EE-CG-Current kWh	WN-EE-CG-Current Revenue	Average Price per kWh	Proposed Revenue	Proposed Price per kWh	Proposed Revenue Increase	Proposed Percent Increase	Average Monthly Increase per Customer	Proposed Increase per kWh	Average Monthly kWh Usage per Customer
1	Residential												
2	1R01A	Res Other Use - 1 Mtr	93	414,003	\$ 77,169	\$ 0.18640	\$ 80,745	\$ 0.19504	\$ 3,577	4.63%	\$ 3.22	\$ 0.00864	372
3	1RS1A/1RS1B/1RSDA	Res Std (or Res with Water Heating)/Master M	193,427	1,858,192,147	\$ 252,259,942	\$ 0.13576	\$ 260,772,209	\$ 0.14034	\$ 8,512,267	3.37%	\$ 3.67	\$ 0.00458	801
4	1RS2A/1RS3A/1RW7A/1RH1A	Res Std with Space Htg (or with Wtr Htg & Sp:	10,466	136,231,743	\$ 15,452,205	\$ 0.11343	\$ 15,932,039	\$ 0.11695	\$ 479,837	3.11%	\$ 3.82	\$ 0.00352	1,085
5	1RS6A/1RFEB	Res Std with Space Htg (or with Wtr Htg & Sp:	50,734	596,399,002	\$ 70,121,003	\$ 0.11757	\$ 72,398,201	\$ 0.12139	\$ 2,277,197	3.25%	\$ 3.74	\$ 0.00382	980
6	1TE1A	Res Time-of-Day Energy - 1 Mtr	35	476,645	\$ 59,794	\$ 0.12545	\$ 60,497	\$ 0.12692	\$ 702	1.17%	\$ 1.66	\$ 0.00147	1,128
7	Small General Service												
8	1SGAE/1SGAH/1SSAE	Small Gen Serv, Genly Avail, All-Electric, Urb:	375	11,959,078	\$ 1,471,429	\$ 0.12304	\$ 1,485,760	\$ 0.12424	\$ 14,332	0.97%	\$ 3.18	\$ 0.00120	2,657
9	1SGHE/1SGHH/1SSHE	Small Gen Serv, Genly Avail, Sep Mtr Heat, U	147	3,331,053	\$ 450,881	\$ 0.13536	\$ 455,267	\$ 0.13667	\$ 4,386	0.97%	\$ 2.48	\$ 0.00132	1,886
10	1SGSE/1SGSH/1SSSE/1SUSE	Small Gen Serv, Genly Avail, Std, Urban Com	26,320	401,969,148	\$ 56,222,808	\$ 0.13987	\$ 56,770,732	\$ 0.14123	\$ 548,000	0.97%	\$ 1.74	\$ 0.00136	1,273
11	1SGSF/1SGSG	Small Gen Serv, Genly Avail, Std, Urban Com	54	1,317,924	\$ 240,865	\$ 0.18276	\$ 243,210	\$ 0.18454	\$ 2,345	0.97%	\$ 3.63	\$ 0.00178	2,038
12	Medium General Service												
13	1MGAE/1MGAH	Medium Gen Serv, Genly Avail, All-Electric, U	340	121,830,803	\$ 12,706,392	\$ 0.10430	\$ 12,829,990	\$ 0.10531	\$ 123,597	0.97%	\$ 30.27	\$ 0.00101	29,836
14	1MGAF	Medium Gen Serv, Genly Avail, All-Electric, U	1	292,626	\$ 31,088	\$ 0.10624	\$ 31,390	\$ 0.10727	\$ 303	0.97%	\$ 24.75	\$ 0.00103	23,942
15	1MGHE/1MGHH	Medium Gen Serv, Genly Avail, Sep Mtr Heat, U	65	16,813,172	\$ 1,747,004	\$ 0.10391	\$ 1,764,023	\$ 0.10492	\$ 17,019	0.97%	\$ 21.99	\$ 0.00101	21,719
16	1MGSE/1MGSH/1MSSE	Medium Gen Serv, Genly Avail, Std, Urban Cc	5,070	1,043,866,456	\$ 114,503,774	\$ 0.10969	\$ 115,619,923	\$ 0.11076	\$ 1,117,454	0.97%	\$ 18.37	\$ 0.00107	17,158
17	1MGSF/1MGSG	Medium Gen Serv, Genly Avail, Std, Urban Cc	38	26,393,258	\$ 3,317,301	\$ 0.12569	\$ 3,349,586	\$ 0.12691	\$ 32,285	0.97%	\$ 71.23	\$ 0.00122	58,233
18	Large General Service												
19	1LGAE/1LGAH	Large Gen Serv, Genly Avail, All-Electric, Urb:	147	478,964,207	\$ 42,354,467	\$ 0.08843	\$ 42,736,302	\$ 0.08923	\$ 384,996	0.90%	\$ 218.81	\$ 0.00080	272,220
20	1LGAF	Large Gen Serv, Genly Avail, All-Electric, Urb:	13	145,305,521	\$ 12,529,412	\$ 0.08623	\$ 12,643,822	\$ 0.08702	\$ 114,410	0.91%	\$ 727.28	\$ 0.00079	923,678
21	1LGHE/1LGHH/1LSHE	Large Gen Serv, Genly Avail, Sep Mtr Heat, U	22	31,718,769	\$ 3,260,263	\$ 0.10279	\$ 3,293,868	\$ 0.10385	\$ 33,604	1.03%	\$ 124.81	\$ 0.00106	117,802
22	1LGSE/1LGSH	Large Gen Serv, Genly Avail, Std, Urban Com	628	1,105,214,234	\$ 105,674,476	\$ 0.09561	\$ 106,734,591	\$ 0.09657	\$ 1,073,551	1.00%	\$ 142.47	\$ 0.00096	146,669
23	1LGSF/1LGS	Large Gen Serv, Genly Avail, Std, Urban Com	78	289,987,543	\$ 26,183,609	\$ 0.09029	\$ 26,445,267	\$ 0.09119	\$ 264,820	1.00%	\$ 283.73	\$ 0.00090	310,696
24	Large Power Service												
25	1PGSE/1PGSH	Large Power Serv, Genly Avail, Std, Urban Co	20	371,258,116	\$ 29,986,915	\$ 0.08077	\$ 30,283,395	\$ 0.08157	\$ 296,481	0.99%	\$ 1,235.34	\$ 0.00080	1,546,909
26	1PGSF/1PGSG/1POSF/1POSG	Large Power Serv, Genly Avail, Std, Urban Co	32	958,609,393	\$ 73,385,607	\$ 0.07655	\$ 74,108,715	\$ 0.07731	\$ 723,107	0.99%	\$ 1,883.09	\$ 0.00075	2,496,379
27	1PGSV	Large Power Serv, Genly Avail, Std, Urban Mf:	3	304,399,977	\$ 17,387,961	\$ 0.05712	\$ 17,541,913	\$ 0.05763	\$ 189,796	0.89%	\$ 5,272.10	\$ 0.00051	8,455,555
28	1PGSZ/POSW/1POSZ	Large Power Serv, Genly Avail, Std, Urban Co	5	311,379,107	\$ 20,828,064	\$ 0.06689	\$ 21,034,343	\$ 0.06755	\$ 206,279	0.99%	\$ 3,437.98	\$ 0.00066	5,189,652
29	Other (Lighting and Traffic Signals)												
30	1ALDA	MO Residential Area Lights	883	846,625	\$ 321,859	\$ 0.38017	\$ 321,859	\$ 0.38017	\$ -	0.00%	\$ -	\$ -	80
31	1ALDE	MO Commercial Area Lights	2,215	12,966,788	\$ 2,954,424	\$ 0.22785	\$ 2,954,424	\$ 0.22785	\$ -	0.00%	\$ -	\$ -	488
32	1TSLM	MO Traffic Signal	2	136,085	\$ 65,622	\$ 0.48222	\$ 65,622	\$ 0.48222	\$ -	0.00%	\$ -	\$ -	5,670
33	MLC, MLM, MLS	MO Street Lighting Public & KCMO Street Ligh	41	2,439,813	\$ 900,058	\$ 0.36890	\$ 900,058	\$ 0.36890	\$ -	0.00%	\$ -	\$ -	4,949
34	OLS	KCMO School District Parking Lot Light	2	65,910,113	\$ 5,161,095	\$ 0.07831	\$ 5,161,095	\$ 0.07831	\$ -	0.00%	\$ -	\$ -	2,746,255
35	1MLLL	MO StreetLight-MunILED	34	1,284,750	\$ 1,333,634	\$ 1.03805	\$ 1,333,634	\$ 1.03805	\$ -	0.00%	\$ -	\$ -	3,164
36	Subtotal Missouri Retail Billed		291,290	8,299,908,098	\$ 870,989,124	\$ 0.10494	\$ 887,352,482	\$ 0.10691	\$ 16,420,344	1.88%	\$ 4.70	\$ 0.00197	2,374
37	Area Lights not included in total customer count		(3,099) *										
38	Total Missouri Retail Billed		288,191	8,299,908,098	\$ 870,989,124	\$ 0.10494	\$ 887,352,482	\$ 0.10691	\$ 16,420,344	1.89%	\$ 4.75	\$ 0.00197	2,400

*Area lights not included in total customer count

**LP Current Revenue has been reduced by a Forecasted Energy Efficiency Adjustment of \$549,764.85 prorated by kWh.

**NAMES OF COUNTIES AND COMMUNITIES AFFECTED BY PROPOSED
ELECTRIC RATE INCREASE**

Carroll County

Bogard
Bosworth
Carrollton
DeWitt
Wakenda
Norborne
Tina

Cass County

Belton
Cleveland
Martin City
West Line

Chariton County

Brunswick
Dalton
Keytesville
Marceline
Mendon
Salisbury
Sumner
Triplett

Clay County

Avondale
Birmingham
Claycomo
Gladstone
Kansas City
Liberty
North Kansas City
Oaks
Oakview
Oakwood
Oakwood Park
Pleasant Valley
Randolph
Sugar Creek

Howard County

Armstrong
Glasgow

Jackson County

Blue Springs
Buckner
Grain Valley
Grandview
Independence
Kansas City
Sugar Creek
Blue Summit
Raytown
Sibley
River Bend

Johnson County

Lafayette County

Alma
Aullville
Blackburn
Concordia
Corder
Emma
Higginsville
Mayview
Waverly

Livingston County

Dawn

Pettis County

Houstonia

Platte County

Houston Lake
Lake Waukomis
Northmoor
Parkville
Platte Woods
Riverside
Weatherby Lake
Waldron

Randolph County

Clifton Hill

Saline County

Arrow Rock
Gilliam
Grand Pass
Blackburn
Emma
Malta Bend
Marshall
Mount Leonard
Napton
Slater
Sweet Springs
Miami

MEDIA CONTACT:
KCP&L 24-hour Media Hotline
(816) 392-9455

FOR IMMEDIATE RELEASE

KCP&L FILES RATE UPDATE REQUESTS WITH MISSOURI PUBLIC SERVICE COMMISSION

If approved, rate updates would include federal tax cut savings and several customer experience enhancements.

KANSAS CITY, Mo. (Jan. 30, 2018) — KCP&L and KCP&L-Greater Missouri Operations Company (KCP&L-GMO), subsidiaries of Great Plains Energy Incorporated (NYSE: GXP), today requested rate updates for their Missouri customers. The requests will update rates for several customer experience enhancements, including technology and green initiatives. Additionally, the companies are asking to pass along to customers 100% of the savings resulting from the Tax Cut and Jobs Act. This will result in approximately \$65 million in savings for customers in Missouri. KCP&L will make a similar request for Kansas customers later this spring.

Once savings from the Tax Cut and Jobs Act are taken into account, KCP&L is requesting approximately a 1% rate increase to its base rates for KCP&L-Missouri customers. For KCP&L-GMO customers, the company is requesting approximately a -0.3% rate decrease to its base rates. Additionally, the companies have asked the Commission to continue reflecting fuel and purchased power increases and decreases in its Fuel Adjustment Clause (FAC) on customer bills. KCP&L's and KCP&L-GMO's FAC in Missouri get reset in each rate update proceeding. In this rate update case, the FAC will result in an additional 1% increase for KCP&L-Missouri customers and slightly more than a 3% increase for KCP&L-GMO customers.

The rate update process takes approximately 11 months in Missouri, so any resulting rate changes would be expected to be effective in late December 2018. If the rate update is approved as filed, the average residential customer* living in the KCP&L-Missouri area would see an approximately \$3 per month change and an approximately \$2 per month change for customers in the KCP&L-GMO area. To better understand the areas impacted by this rate update request, please visit www.kcpl.com/servicearea.

Customer-Focused Enhancements

In the last few years, KCP&L has worked to bring innovative energy solutions to its customers. Many of these solutions allow customers the flexibility to manage and receive information about their energy usage in a way that fits their needs, whether in-person, online or over the phone. One notable project that provides this for customers is KCP&L's **new customer information system**, which will be launched later in 2018. This system and its related technologies ensure improved, consistent and more efficient customer communications. In other words, customers want to hear from KCP&L in helpful and relevant ways; these new systems help meet that customer need. The new customer information system includes cyber security upgrades to protect customers' personal information.

"We know our customers want information about programs and services that help them save money as well as tools that help them make informed decisions about their energy usage," said Terry Bassham, KCP&L President and CEO. "These technology enhancements deliver what customers want: The information they need, when and where they want it."

Sustainability Investments

In addition to technology enhancements, KCP&L is also investing in sustainable ways to deliver electricity to customers. One such project is the KCP&L Clean Charge Network, KCP&L's electric vehicle charging program. This network has made the region the fastest growing for electric vehicle adoption in the country. Additionally, the Clean Charge Network is making the air cleaner for everyone living and working in the area.

KCP&L is also requesting several additional ways for customers to power their homes and businesses with renewable energy. Today, approximately 17% of KCP&L's generation capacity comes from renewable sources like wind and solar and nearly 43% of the energy used to meet KCP&L's retail energy demand is carbon-free. If approved, the proposed Renewable Energy and Solar Subscription programs would provide customers with options to directly subscribe to receive renewable energy to offset the energy they use each month.

"Our customers expect renewable energy to be a part of how we power their lives," said Bassham. "Whether it's electric vehicles or delivering new ways to access renewable energy, we are committed to sustainable solutions to meet our customers' energy needs, now and into the future."

Customer Assistance

Most of the customer bill impact of the costs associated with these investments is largely offset by the federal tax savings. However, KCP&L offers several resources to help customers who

struggle to pay their electricity bill and partners with community agencies as well. Visit our billing and payment options online or contact KCP&L at 1-888-471-5275 to discuss available payment options.

For more information on this rate update request, visit www.kcpl.com/MORates.

** An average KCP&L-MO residential customer is defined as using 1,037 kWh per month in the summer and 684 kWh per month in the winter. An average KCP&L-GMO residential customer is defined as using 1,154 kWh per month in the summer and 749 kWh per month in the winter.*

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About Great Plains Energy:

Headquartered in Kansas City, Mo., Great Plains Energy Incorporated (NYSE: GXP) is the holding company of Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company, two of the leading regulated providers of electricity in the Midwest. Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company use KCP&L as a brand name. More information about the companies is available on the Internet at: www.greatplainsenergy.com or www.kcpl.com.

Forward-Looking Statements

Statements made in this release that are not based on historical facts are forward-looking, may involve risks and uncertainties, and are intended to be as of the date when made. Forward-looking statements include, but are not limited to, statements relating to the anticipated merger transaction of Great Plains Energy and Westar Energy, Inc. (Westar), including those that relate to the expected financial and operational benefits of the merger to the companies and their shareholders (including cost savings, operational efficiencies and the impact of the anticipated merger on earnings per share), the expected timing of closing, the outcome of regulatory proceedings, cost estimates of capital projects, dividend growth, share repurchases, balance sheet and credit ratings, rebates to customers, employee issues and other matters affecting future operations. In connection with the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, Great Plains Energy and KCP&L are providing a number of important factors that could cause actual results to differ materially from the provided forward-looking information. These important factors include: future economic conditions in regional, national and international markets and their effects on sales, prices and costs; prices and availability of electricity in regional and national wholesale markets; market perception of the energy industry, Great Plains Energy, KCP&L and Westar; changes in business strategy, operations or development plans; the outcome of contract negotiations for goods and services; effects of current or proposed state and federal legislative and regulatory actions or developments, including, but not limited to, deregulation, re-regulation and restructuring of the electric utility industry; decisions of regulators regarding rates that the Companies can charge for electricity; adverse changes in applicable laws, regulations, rules, principles or practices governing tax, accounting and environmental matters including, but not limited to, air and water quality; financial market conditions and performance including, but not limited to, changes in interest rates and credit spreads and in availability and cost of capital and the effects on

derivatives and hedges, nuclear decommissioning trust and pension plan assets and costs; impairments of long-lived assets or goodwill; credit ratings; inflation rates; effectiveness of risk management policies and procedures and the ability of counterparties to satisfy their contractual commitments; impact of terrorist acts, including, but not limited to, cyber terrorism; ability to carry out marketing and sales plans; weather conditions including, but not limited to, weather-related damage and their effects on sales, prices and costs; cost, availability, quality and deliverability of fuel; the inherent uncertainties in estimating the effects of weather, economic conditions and other factors on customer consumption and financial results; ability to achieve generation goals and the occurrence and duration of planned and unplanned generation outages; delays in the anticipated in-service dates and cost increases of generation, transmission, distribution or other projects; Great Plains Energy's and Westar's ability to successfully manage and integrate their respective transmission joint ventures; the inherent risks associated with the ownership and operation of a nuclear facility including, but not limited to, environmental, health, safety, regulatory and financial risks; workforce risks, including, but not limited to, increased costs of retirement, health care and other benefits; the ability of Great Plains Energy and Westar to obtain the regulatory approvals necessary to complete the anticipated merger or the imposition of adverse conditions or costs in connection with obtaining regulatory approvals; the risk that a condition to the closing of the anticipated merger may not be satisfied or that the anticipated merger may fail to close; the outcome of any legal proceedings, regulatory proceedings or enforcement matters that may be instituted relating to the anticipated merger; the costs incurred to consummate the anticipated merger; the possibility that the expected value creation from the anticipated merger will not be realized, or will not be realized within the expected time period; difficulties related to the integration of the two companies; the credit ratings of the combined company following the anticipated merger; disruption from the anticipated merger making it more difficult to maintain relationships with customers, employees, regulators or suppliers; the diversion of management time and attention on the anticipated merger; and other risks and uncertainties.

This list of factors is not all-inclusive because it is not possible to predict all factors. Additional risks and uncertainties are detailed from time to time in Great Plains Energy's and KCP&L's quarterly reports on Form 10-Q and annual report on Form 10-K filed with the Securities and Exchange Commission. Each forward-looking statement speaks only as of the date of the particular statement. Great Plains Energy and KCP&L undertake no obligation to publicly update or revise any forward-looking statement, whether as a result of new information, future events or otherwise.

Kansas City Power & Light Company

12 months ending 6/30/2017 Test Year Including Known and Measurable Changes through 6/30/2018

Summary of Reasons for Filing the Application

Kansas City Power & Light Company (“KCP&L”), a subsidiary of Great Plains Energy Incorporated (“GPE”), files this Application with the Missouri Public Service Commission (“commission” or “MPSC”), and requests approval to increase retail rates for electric service.

Retail rates were last adjusted for KCP&L in Case No. ER-2016-0285 by an Order of the Commission issued May 3, 2017, which resulted in an increase effective June 8, 2017, of \$32.5 million in KCP&L’s retail service area in Missouri.

The Company is requesting an increase before impacts of rebasing of fuel for the fuel adjustment clause (“FAC”) of \$9.0 million or 1.02% for KCP&L Missouri jurisdiction. Including the rebasing of fuel for the FAC, the Company’s request is \$16.4 million or 1.88% for KCP&L. The rate increase sought in this filing is needed for the following reasons:

- The Company has made infrastructure investments in its works and systems to ensure the reliability, security, and service to customers, including the investment to its customer information and billing systems, to be compliant with CIP/cyber requirements and upgrades to its Meter Data Management systems.
- The Company continues to experience increases in transmission costs paid to RTOs, primarily Southwest Power Pool (“SPP”), year-over-year. SPP’s regional transmission upgrade projects are being planned, constructed and billed to SPP members in order to expand and enhance the ability for the SPP transmission footprint.
- The Company continues to see increases in state assessed property taxes. Property taxes are determined by state assessors, are a significant component of the Company’s cost of service and amounts assessed are beyond the control of the Company to manage.
- The Company continues to experience flat to declining average use per customer since 2012 whereas in years prior to 2008, KCP&L’s average use per customer was increasing per year.
- The Tax Cuts and Jobs Act of 2017 has had a significant impact on the revenue requirement calculated in this case and the Company is proposing to reflect the reduction in taxes in this case.
- The Company is proposing to implement Residential Time of Use (“TOU”) and Demand rates in this case. This includes pilot programs for TOU Demand Rate, TOU Energy Rate and TOU Energy and Demand Rate.
- Additionally, the Company is proposing to offer programs for a Renewable Energy Rider to C&I Customers and a Solar Subscription Pilot Rider available to all customers subject to terms of its proposed tariffs. Three other rate design initiatives include a Standby Tariff Rider, an EV Charging Tariff and LED Area Lighting Rates.
- The Company is requesting the continuation of KCP&L’s FAC. As part of the request, the Company has re-based the FAC and included the re-based amount in base rates.

APPENDIX 4
GROSS RECEIPTS TAX

City Name	Contact	Address	City	State	Zip	Franchise Taxes Paid	Paid Franchise Taxes, (G), Increased by Proposed Rate Increase Amount
ALMA	CITY TREASURER OF ALMA	CITY HALL	ALMA	MO	64001	\$23,885.06	\$24,334.10
ARMSTRONG	CITY TREASURER OF ARMSTRONG		ARMSTRONG	MO	65230	\$10,771.02	\$10,973.52
ARROW ROCK	VILLAGE TREASURER OF ARROW ROCK		ARROW ROCK	MO	65320	\$5,500.31	\$5,603.72
AULLVILLE	VILLAGE TREASURER OF AULLVILLE	23312 WALNUT	HIGGINSVILLE	MO	64307	\$3,079.63	\$3,137.53
AVONDALE	AVONDALE CITY COLLECTOR	3007 HIGHWAY 10	AVONDALE	MO	64117	\$16,982.58	\$17,301.85
BELTON	CITY DIRECTOR OF FINANCE	506 MAIN ST	BELTON	MO	64012	\$49,595.51	\$50,527.91
BIRMINGHAM	CITY TREASURER OF BIRMINGHAM	510 SPRATLEY	BIRMINGHAM	MO	64161	\$7,433.06	\$7,572.80
BLACKBURN	CITY TREASURER OF BLACKBURN	PO BOX 174	BLACKBURN	MO	65321	\$10,863.20	\$11,067.43
BLUE SPRINGS	CITY COLLECTOR OF BLUE SPRINGS	903 MAIN ST	BLUE SPRINGS	MO	64015	\$158,152.00	\$161,125.26
BOGARD	CITY TREASURER OF BOGARD	CITY HALL	BOGARD	MO	64622	\$7,342.89	\$7,480.94
BOSWORTH	CITY COLLECTOR OF BOSWORTH	CITY HALL	BOSWORTH	MO	64623	\$11,448.79	\$11,664.03
BRUNSWICK	CITY TREASURER OF BRUNSWICK	CITY HALL	BRUNSWICK	MO	65236	\$50,932.29	\$51,889.82
CLAYCOMO	VILLAGE TREASURER OF CLAYCOMO	115 E 69 HWY	CLAYCOMO	MO	64119	\$889,432.82	\$906,154.16
CLEVELAND	CITY TREASURER OF CLEVELAND	214 MAIN ST	CLEVELAND	MO	64734	\$25,681.04	\$26,163.84
CONCORDIA	CITY TREASURER	CITY HALL	CONCORDIA	MO	64020	\$56,653.47	\$57,718.56
CORDER	CITY TREASURER OF CORDER	CITY HALL	CORDER	MO	64021	\$14,897.23	\$15,177.30
DALTON	VILLAGE TREASURER OF DALTON	VILLAGE HALL	DALTON	MO	65246	\$3,556.68	\$3,623.55
DEWITT	CITY TREASURER OF DEWITT	CITY HALL	DEWITT	MO	64639	\$4,679.64	\$4,767.62
EMMA	TOWN TREASURER OF EMMA	0	EMMA	MO	65327	\$6,416.04	\$6,536.66
GILLIAM	CITY TREASURER OF GILLIAM	CITY HALL	GILLIAM	MO	65330	\$8,199.10	\$8,353.24
GLADSTONE	CITY COLLECTOR OF GLADSTONE	PO BOX 10719	GLADSTONE	MO	64118-0719	\$1,725,341.23	\$1,757,777.65
GLASGOW	CITY TREASURER OF GLASGOW	100 MARKET ST	GLASGOW	MO	65254	\$94,510.74	\$96,287.54
GRAIN VALLEY	CITY COLLECTOR OF GRAIN VALLEY	711 MAIN	GRAIN VALLEY	MO	64029	\$14,107.37	\$14,372.59
GRAND PASS	CITY TREASURER	CITY HALL	GRAND PASS	MO	65331	\$35,702.67	\$36,373.88
GRANDVIEW	CITY COLLECTOR OF GRANDVIEW	1200 MAIN ST	GRANDVIEW	MO	64030	\$449,867.91	\$458,325.43
HOUSTON LAKE	CITY COLLECTOR OF HOUSTON LAKE	5417 NW ADRIAN	KANSAS CITY	MO	64151	\$17,829.13	\$18,164.32
HOUSTONIA	CITY TREASURER OF HOUSTONIA	CITY HALL	HOUSTONIA	MO	65333	\$7,260.92	\$7,397.43
INDEPENDENCE	CITY TREASURER OF INDEPENDENCE	111 E MAPLE ST	INDEPENDENCE	MO	64051	\$708,419.89	\$721,738.18
KANSAS CITY - MONTHLY	FINANCE DEPARTMENT	412 E 12TH ST, 2ND FLOOR	KANSAS CITY	MO	64106-2786	\$16,773,589.03	\$17,088,932.50
KANSAS CITY - QUARTERLY	FINANCE DEPARTMENT	412 E 12TH ST, 2ND FLOOR	KANSAS CITY	MO	64106-2786	\$44,309,188.92	\$45,142,201.67
KEYTESVILLE	CITY COLLECTOR OF KEYTESVILLE	CITY HALL	KEYTESVILLE	MO	65261	\$29,729.49	\$30,288.40
LAKE WAUKOMIS	CITY COLLECTOR OF LAKE WAUKOMIS	1147 S SHORE DR	LAKE WAUKOMIS	MO	64151	\$19,447.11	\$19,812.72
LIBERTY	CITY COLLECTOR OF LIBERTY	PO BOX 159	LIBERTY	MO	64068	\$118,884.57	\$121,119.60
MALTA BEND	CITY TREASURER OF MALTA BEND	CITY HALL	MALTA BEND	MO	65339	\$16,655.51	\$16,968.63
MAYVIEW	CITY TREASURER OF MAYVIEW	PO BOX 24	MAYVIEW	MO	64071	\$9,925.74	\$10,112.34
MENDON	VILLAGE TREASURER OF MENDON	VILLAGE HALL	MENDON	MO	64660	\$10,423.85	\$10,619.82
MIAMI	CITY TREASURER OF MIAMI	PO BOX 56	MIAMI	MO	65344	\$7,048.66	\$7,181.17
MOUNT LEONARD	VILLAGE TREASURER OF MOUNT LEONARD	RT 2, BOX 50	MALTA BEND	MO	65339	\$2,086.35	\$2,125.57
NORTH KANSAS CITY	CITY TREASURER OF NKC	2010 HOWELL ST	N KANSAS CITY	MO	64116	\$2,063,155.08	\$2,101,942.40
NORTHMOOR	CITY TREASURER OF NORTHMOOR	4907 NW WAUKOMIS DR	NORTHMOOR	MO	64151	\$28,272.97	\$28,804.50
OAKS	VILLAGE TREASURER OF OAKS	821 NE DORIS	KANSAS CITY	MO	64118	\$11,812.42	\$12,034.49
OAKVIEW	CITY COLLECTOR OF OAKVIEW	PO BOX 10766	GLADSTONE	MO	64118	\$19,947.65	\$20,322.67
OAKWOOD	VILLAGE TREASURER OF OAKWOOD	940 NE BARNES	KANSAS CITY	MO	64118	\$8,364.91	\$8,522.17
OAKWOOD PARK	CITY TREASURER OF OAKWOOD PARK	616 NE SECLUDED LN	KANSAS CITY	MO	64118	\$6,693.80	\$6,819.64
PARKVILLE	CITY COLLECTOR OF PARKVILLE	8880 CLARK AVE	PARKVILLE	MO	64152	\$384,661.82	\$391,893.46
PLATTE WOODS	CITY TREASURER OF PLATTE WOODS	6750 NW TOWER DR	PLATTE WOODS	MO	64151	\$25,199.06	\$25,672.80
PLEASANT VALLEY	CITY COLLECTOR OF PLEASANT VALLEY	6500 ROYAL	PLEASANT VALLEY	MO	64068	\$88,793.99	\$90,463.32
RAYTOWN	CITY COLLECTOR OF RAYTOWN	10000 E 59TH ST	RAYTOWN	MO	64133	\$595,316.54	\$606,508.49
RIVERSIDE	CITY COLLECTOR OF RIVERSIDE	2950 NW VIVION RD	RIVERSIDE	MO	64150	\$590,473.44	\$601,574.34

Kansas City Power and Light Company
 Gross Receipts Tax - Missouri
 City Franchise Taxes Paid for the 12 months ending June 30, 2017
 Information Filed in Accordance with 4 CSR 240-10.060(1)(A-C)

CONFIDENTIAL

City Name	Contact	Address	City	State	Zip	Franchise Taxes Paid	Paid Franchise Taxes, (G), Increased by Proposed Rate Increase Amount
SUGAR CREEK	CITY COLLECTOR OF SUGAR CREEK	PO BOX 8537	SUGAR CREEK	MO	64054	\$1,518,111.91	\$1,546,652.41
SUMNER	CITY COLLECTOR OF SUMNER	CITY HALL	SUMNER	MO	64681	\$7,811.76	\$7,958.62
SWEET SPRINGS	CITY TREASURER OF SWEET SPRINGS	324 S MILLER	SWEET SPRINGS	MO	65351	\$77,162.36	\$78,613.01
TINA	VILLAGE OF TINE	PO BOX 87	TINA	MO	64682	\$199,148.05	\$202,892.03
TRIPLETT	CITY TREASURER OF TRIPLETT	CITY HALL	TRIPLETT	MO	65286	\$2,338.06	\$2,382.02
WAVERLY	CITY TREASURER OF WAVERLY	CITY HALL	WAVERLY	MO	64096	\$40,729.15	\$41,494.86
WEATHERBY LAKE	CITY COLLECTOR OF WEATHERBY LAKE	7200 NW EASTSIDE DR	KANSAS CITY	MO	64152	\$187,348.96	\$190,871.12
WESTLINE	VILLAGE TREASURER OF WESTLINE	501 N MAIN	CLEVELAND	MO	64734	\$3,317.56	\$3,379.93
						\$71,574,180.94	\$72,919,775.54

Filed in Accordance with 4 CSR 240-22.080(18)

APPENDIX 5
CERTIFICATION

CERTIFICATION

I, Darrin R. Ives, Vice President – Regulatory Affairs for Kansas City Power & Light Company (“KCP&L” or “Company”) do hereby provide the certification required by 4 CSR 240-22.080(18) as follows:

This general rate case filing in which the Certification is filed is consistent with the Company’s Preferred Plan as identified in the Company’s Integrated Resource Plan (“IRP”). KCP&L filed its annual IRP update in Case No. EO-2017-0229 on June 1, 2017. Following that filing, the Company met with stakeholders on June 23, 2017 to review the filing and discuss the preferred plan selected. KCP&L subsequently filed a summary report stating that no action item resulted from the annual workshop and no changes would be made to annual report filing. The Commission closed the docket on August 11, 2017.

The Company is currently preparing its Resource Plan filing under Chapter 22 rules and will make that filing April 1, 2018. As required by Chapter 22 rules, KCP&L will conduct at least one meeting with stakeholders prior to the filing of the 2018 Triennial compliance plan filing.

For all the reasons outlined above, this general rate case filing is consistent with the Company’s filed IRP.

Kansas City Power & Light Company



Darrin R. Ives, Vice President – Regulatory Affairs