

**KANSAS CITY POWER & LIGHT COMPANY
(KCP&L)**

**2013 ANNUAL RENEWABLE ENERGY STANDARD
COMPLIANCE REPORT**

Prepared in Compliance with 4 CSR 240-20.100

15-April-2014



SECTION 1: INTRODUCTION

Kansas City Power & Light Company (“KCP&L”), a Missouri Corporation, has filed its 2013 Annual Renewable Energy Standard Compliance Report in compliance with the Missouri Public Service Commission’s (“Commission”) Electric Utility Renewable Energy Standard Requirements [4 CSR 240-20.100] (“Rule”) that became effective September 30, 2010. Section (7) of the rule requires that each public utility file with the Commission a Renewable Energy Standard (RES) Compliance Report by April 15 of each year.

Specifically, Section 7 (A) of the rule requires the following information for the most recently completed calendar year.

- A. Total retail electric sales for the utility, as defined by the Rule;
- B. Total jurisdictional revenue from the total retail electric sales to Missouri customers as measured at the customers’ meters;
- C. Total retail electric sales supplied by renewable energy resources, as defined by section 393.1025(5), RSMo, including the source of the energy;
- D. The number of RECs and S-RECs created by electrical energy produced by renewable energy resources owned by the electric utility. For the electrical energy produced by these utility-owned renewable energy resources, the value of the energy created. For the RECs and S-RECs, a calculated REC or S-REC value for each source and each category of REC;
- E. The number of RECs acquired, sold, transferred, or retired by the utility during the calendar year;
- F. The source of all RECs acquired during the calendar year;
- G. The identification, by source and serial number, of any RECs that have been carried forward to a future calendar year;
- H. An explanation of how any gains or losses from sale or purchase of RECs for the calendar year have been accounted for in any rate adjustment mechanism that was in effect for the electric utility;

- I. For acquisition of electrical energy and/or RECs from a renewable energy resource that is not owned by the electric utility, the following information for each resource that has a rated capacity of ten (10) kW or greater:
 - a. Name, address, and owner of the facility
 - b. An affidavit from the owner of the facility certifying that the energy was derived from an eligible renewable energy technology and that the renewable attributes of the energy have not been used to meet the requirements of any other local or state mandate;
 - c. The renewable energy technology utilized at the facility;
 - d. The dates and amounts of all payments from the electric utility to the owner of the facility; and
 - e. All meter readings used for calculation of the payments referenced in part (IV) of this paragraph;
- J. The total number of customers that applied and received a solar rebate in accordance with section (4) of the Rule;
- K. The total number of customers that were denied a solar rebate and the reason(s) for denial;
- L. The amount of funds expended by the electric utility for solar rebates, including the price and terms of future S-REC contracts associated with the facilities that qualified for the solar rebates;
- M. An affidavit documenting the electric utilities compliance with the RES compliance plan as described in this section during the calendar year. This affidavit will include a description of the amount of over- or under-compliance costs that shall be adjusted in the electric utility's next compliance plan; and
- N. If compliance was not achieved, an explanation why the electric utility fail to meet the RES.

This 2013 report represents KCP&L's efforts to achieve the requirements of 4 CSR 240-20.100.

SECTION 2: RES COMPLIANCE REPORT

Rule (7)(A) 1: *This annual RES compliance report shall provide the following information for the most recently completed calendar year, as defined by the Rule.*

2.1 RULE (7)(A) 1 A:

Total retail electric sales for the utility, as defined by the Rule;

KCPL-MO (MWh)
8,562,163

2.2 RULE (7)(A) 1 B:

Total jurisdictional revenue from the total retail electric sales to Missouri customers as measured at the customers' meter;

KCPL-MO
\$812,448,664

2.3 RULE (7)(A) 1 C:

Total retail electric sales supplied by renewable energy resources, as defined by section 393.1025(5), RSMo, including the source of the energy;

Wind generation reported for Missouri is based on our energy allocation presumption.

	KCPL-MO (MWh)
Spearville I	180,184
Spearville II	97,054
Solar Aggregate 1*	112
Spearville 3	192,513
Cimarron II	290,547

* Solar Aggregate 1 represents KCP&L's small owned solar generation.

2.4 RULE (7)(A) 1 D:

The number of RECs and S-RECs created by electrical energy produced by renewable energy resources owned by the electric utility. For the electrical energy produced by these utility-owned renewable energy resources, the value of the energy created. For the RECs and S-RECs, a calculated REC or S-REC value for each source and each category of REC;

The numbers presented below for Spearville generation are based on our energy allocation presumption.

Source	Number created by electrical energy produced by renewable energy resources owned by the utility.	Value of Energy Created	Calculated value for each source and each category of REC
KCPL-MO	MWh	\$	\$
Spearville I	180,184	2,380,231	0
Spearville II	97,054	1,282,083	0
Solar Aggregate 1	112	2,968	0

The RECs created from Spearville I, II, and Solar Aggregate 1 are on the books at zero value since they are an additional benefit from generation that is already in the existing rate structure.

2.5 RULE (7)(A) 1 E

The number of RECs required, sold, transferred, or retired by the utility during the calendar year;

KCP&L utilizes the North American Renewable Registry (“NARR”) as recommended by Staff and approved by the Commission for tracking of all RECs.

	KCPL-MO	
	RECs	S-RECs
Acquired	0	3,044
Sold	0	0
Transferred	0	0
Retired	167,818	3,425

2.6 RULE (7) (A) 1 F

The source of all RECs acquired during the calendar year;

Please refer to Attachment A of this document for a list of sources for RECs acquired during the calendar year 2013.

2.7 RULE (7)(A) 1 G

The identification, by source and serial number, of any RECs that have been carried forward to a future calendar year;

Please refer to Attachment B of this document for a list RECs carried forward to a future calendar year by source and serial number.

2.8 RULE (7)(A) 1 H

An explanation of how any gains or losses from sale or purchase of RECs for the calendar year have been accounted for in any rate adjustment mechanism that was in effect for the electric utility;

There were no sales of RECs and RECs acquired were either utilized for calendar year 2013 compliance or left in KCP&L's NARR account for future use.

2.9 RULE (7)(A) 1 I

For acquisition of electrical energy and/or RECs from a renewable energy resource that is not owned by the electric utility, the following information for each resource that has a rated capacity of ten (10) kW or greater;

Please refer to Attachment A for a resource list which includes name, address, owner, and renewable technology used at each resource. Additionally, the party responsible for the registry account (Account Holder Company) and who the RECs were acquired from, wholesale provider or aggregator, as applicable is included in the attachment. Attachment C, which contains HIGHLY CONFIDENTIAL information, contains the payments to owner of facility.

Electrical energy and RECs are acquired through power purchase agreements from CPV Cimarron II Renewable Energy Company, LLC (CIM2) and Spearville 3, LLC (SPV3). KCP&L uploads generation data monthly to NARR which is then verified by CIM2. RECs created are transferred to KCP&L. An affidavit from CIM2 is part of Attachment D. SPV3 designated KCP&L Greater Missouri Operations Company as the NARR Generator Owner's Designation of Responsible Party which represents that the generator owner has not granted similar authority or permission to any other person for use in North American Renewables Registry or any similar registry or tracking system. As the party responsible for reporting generation, an affidavit is attached as part of Attachment D, signed by the KCP&L Manager – Fuels, Emissions & RECs.

S-RECs were acquired from a wholesale provider or aggregator. These S-RECs were registered in the Western Renewable Energy Generation Information System (WREGIS), a system that has the same information and registration requirements as the Commission selected system, NARR. Purchased S-RECs are transferred from WREGIS to NARR which maintains the integrity and tracking of each S-REC meeting the intent of the Commission's Rule in this instance. Included in Attachment D is the affidavit from the seller of the S-RECs.

2.10 RULE (7)(A) 1 J

The total number of customers that applied and received a solar rebate in accordance with section (4) of the Rule;

	KCPL-MO
Applied & Received	209

2.11 RULE (7)(A) 1 K

The total number of customers that were denied a solar rebate and the reason(s) for denial;

	KCPL-MO
Denied	0
Reason	Not Applicable

2.12 RULE (7)(A) 1 L

The amount of funds expended by the electric utility for solar rebates, including the price and terms of future S-REC contracts associated with the facilities that qualified for the solar rebates;

	KCPL
Solar Rebates	\$7,822,002

2.13 RULE (7)(A) 1 M

An affidavit documenting the electric utility's compliance with the RES compliance plan as described in this section during the calendar year. This affidavit will include a description of the amount of over- and under- compliance costs that shall be adjusted in the electric utility's next compliance plan;

RECs created by generation at Spearville I and II wind farms, located outside the state of Missouri, were utilized for compliance. KCP&L retired 167,818 vintage 2010 RECs in order to meet its 2013 non-solar compliance obligation.

S-RECs were acquired from a third party, 3Degrees Group. KCP&L retired 3,425 vintage 2012 and 2013 S-RECs in order to meet its 2013 solar compliance obligation.

The total costs incurred towards meeting compliance with Missouri's RES for calendar year 2013 is:

Resource	Resource Cost
Costs associated with Solar Rebates	\$8,179,435
S-RECs (for compliance)	\$21,763

NAR Administration	\$50,357
Solar Aggregate 1 (KCP&L_MO)	\$60,239

Compliance for 2013 was under the 1% cap.

2.14 RULE (7)(A) 1 N

If compliance was not achieved, an explanation why the electric utility failed to meet the RES;

The utility has made every effort to comply and believes it has achieved compliance with Missouri's Renewable Energy Standard for 2013.

Kansas City Power & Light Company
2013 Annual Renewable Energy Standard Compliance Report

Attachment A Resource List

Sub-Account ID	WREGIS ID	Asset	Nameplate Capacity	Commenced Operation	Business Name	Address	Owner Name	Account Holder Company
309	W1603	SJUSD Steinbeck Solar	0.4221	2/1/2009	SJUSD Allen Elementary at Steinbeck Solar	820 Steinbeck Drive, San Jose CA 95123	San Jose Unified School District	San Jose Unified School District (SJUSD)
309	W1604	SJUSD Bret Harte Solar	0.3927	2/1/2009	SJUSD Bret Harte Solar	7050 Bret Harte Drive, San Jose, CA 95120	San Jose Unified School District	SJUSD
309	W1605	SJUSD Burnett Solar	0.147	2/1/2009	SJUSD Burnett Solar	850 N 2nd Street, San Jose, CA 95112	San Jose Unified School District	SJUSD
309	W1606	SJUSD Castellero Solar	0.231	2/1/2009	SJUSD Castellero Solar	6384 Leyland Park Drive, San Jose, CA 95120	San Jose Unified School District	SJUSD
309	W1607	SJUSD Central Kitchen Solar	0.3066	2/1/2009	SJUSD Central Kitchen Solar	2222 Unified Way, San Jose, CA 95125	San Jose Unified School District	SJUSD
309	W1608	SJUSD Corp Yard Solar	0.1722	2/1/2009	SJUSD Corp Yard Solar	Corporate Yard, 2222 Unified Way, San Jose, CA 95125	San Jose Unified School District	SJUSD
309	W1609	SJUSD John Muir Solar	0.4095	2/1/2009	SJUSD John Muir Solar	1260 Branham Lane, San Jose CA, 95118	San Jose Unified School District	SJUSD
309	W1610	SJUSD Lincoln Solar	0.4977	2/1/2009	SJUSD Lincoln Solar	555 Dana Ave, San Jose, CA 95126	San Jose Unified School District	SJUSD
309	W1611	SJUSD Willow Glen Solar	0.8274	2/1/2009	SJUSD Willow Glen Solar	2105 Cottle Ave, San Jose, CA 95125	San Jose Unified School District	SJUSD
309	W1612	SJUSD Gunderson Solar	0.6615	1/1/2008	SJUSD Gunderson Solar	622 Gaundabert Lane, San Jose, CA 95136	San Jose Unified School District	SJUSD
309	W1613	SJUSD Leland Solar	0.4872	1/1/2008	SJUSD Leland Solar	6677 Camden Ave, San Jose, CA 95120	San Jose Unified School District	SJUSD
309	W1614	SJUSD Pioneer Solar	0.4389	1/1/2008	SJUSD Pioneer Solar	1290 Blossom Hill Road, San Jose, CA 95118	San Jose Unified School District	SJUSD
309	W1615	SJUSD SJ Academy Solar	0.4389	1/1/2008	SJUSD SJ Academy Solar	275 N 24th Street, San Jose, CA 95116	San Jose Unified School District	SJUSD
309	W3319	Harper JrHS Davis Joint USD	0.25	9/29/2011	Harper JrHS Davis Joint USD JB-956300-00	4000 E Covell Blvd Davis CA	Sequoia Pacific Solar I, LLC	SolarCity Corp
309	W3331	LSD - Desert View	0.189	12/22/2011	LSD - Desert View JB-935140-00	1555 W Avenue H10 Lancaster CA	Sequoia Pacific Solar I, LLC	SolarCity Corp
309	W3334	LSD - Mariposa	0.181	4/17/2012	LSD - Mariposa JB-935318-00	737 W Avenue E, #H-6 Lancaster CA	Sequoia Pacific Solar I, LLC	SolarCity Corp
309	W3340	LSD - Sierra	0.186	12/22/2011	LSD - Sierra JB-935148-00	747 W Avenue J12 Lancaster CA	Sequoia Pacific Solar I, LLC	SolarCity Corp
309	W3347	LSD - Joshua	0.208	8/9/2012	LSD - Joshua JB-935136-00	43926 2nd St E Lancaster CA	Sequoia Pacific Solar I, LLC	SolarCity Corp
309	W3355	LSD - Lincoln	0.183	1/9/2012	LSD - Lincoln JB-935144-00	44021 15th Street East Lancaster CA	Sequoia Pacific Solar I, LLC	SolarCity Corp
W3323	IMP424	Paradise Intermediate	0.15288	12/28/2012	USD Paradise Intermediate School	5665 Recreation Dr Paradise CA	Sequoia Pacific Solar I, LLC	SolarCity Corp
W3324	IMP422	Korematsu Elementary Davis Joint USD	0.11914	9/27/2011	USD Korematsu Elementary	3100 Loyola Dr Davis CA	Sequoia Pacific Solar I, LLC	SolarCity Corp
W3329	IMP403	City of Lancaster - Big 8	0.161	5/31/2011	Big 8 Softball Complex	43011 10th St W Lancaster CA	Sequoia Pacific Solar I, LLC	SolarCity Corp
W3341	IMP406	LSD - Miller School	0.18676	1/5/2012	Miller Elementary School	43420 22nd Street W Lancaster CA	Sequoia Pacific Solar I, LLC	SolarCity Corp

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Attachment B : RECs carried forward to future calendar years

KCPL_MO

NAR ID	Asset	Fuel Type	Certificate Vintage	Certificate Serial Numbers	Quantity
GEN317	Cimarron Windpower II, LLC	Wind	May-12	NAR-REC-317-KS-05-2012-4284-6482 to 15170	8689
GEN317	Cimarron Windpower II, LLC	Wind	Jun-12	NAR-REC-317-KS-06-2012-4285-22445 to 51488	29044
GEN317	Cimarron Windpower II, LLC	Wind	Jul-12	NAR-REC-317-KS-07-2012-4286-20427 to 46213	25787
GEN317	Cimarron Windpower II, LLC	Wind	Aug-12	NAR-REC-317-KS-08-2012-4287-15333 to 35310	19978
GEN317	Cimarron Windpower II, LLC	Wind	Sep-12	NAR-REC-317-KS-09-2012-4784-12682 to 29643	16962
GEN317	Cimarron Windpower II, LLC	Wind	Oct-12	NAR-REC-317-KS-10-2012-5002-12997 to 31241	18245
GEN317	Cimarron Windpower II, LLC	Wind	Nov-12	NAR-REC-317-KS-11-2012-5031-18542 to 41020	22479
GEN317	Cimarron Windpower II, LLC	Wind	Dec-12	NAR-REC-317-KS-12-2012-5148-17412 to 40997	23586
GEN317	Cimarron Windpower II, LLC	Wind	Jan-13	NAR-REC-317-KS-01-2013-5400-1 to 2	2
GEN317	Cimarron Windpower II, LLC	Wind	Jan-13	NAR-REC-317-KS-01-2013-5400-15916 to 37611	21696
GEN317	Cimarron Windpower II, LLC	Wind	Feb-13	NAR-REC-317-KS-02-2013-5517-11412 to 26966	15555
GEN317	Cimarron Windpower II, LLC	Wind	Feb-13	NAR-REC-317-KS-02-2013-5517-1 to 2	2
GEN317	Cimarron Windpower II, LLC	Wind	Mar-13	NAR-REC-317-KS-03-2013-5800-16821 to 39750	22930
GEN317	Cimarron Windpower II, LLC	Wind	Mar-13	NAR-REC-317-KS-03-2013-5800-1 to 2	2
GEN317	Cimarron Windpower II, LLC	Wind	Apr-13	NAR-REC-317-KS-04-2013-6143-1 to 1	1
GEN317	Cimarron Windpower II, LLC	Wind	Apr-13	NAR-REC-317-KS-04-2013-6143-16733 to 39543	22811
GEN317	Cimarron Windpower II, LLC	Wind	May-13	NAR-REC-317-KS-05-2013-6176-19047 to 45010	25964
GEN317	Cimarron Windpower II, LLC	Wind	May-13	NAR-REC-317-KS-05-2013-6176-1 to 2	2
GEN317	Cimarron Windpower II, LLC	Wind	Jun-13	NAR-REC-317-KS-06-2013-6259-1 to 2	2
GEN317	Cimarron Windpower II, LLC	Wind	Jun-13	NAR-REC-317-KS-06-2013-6259-18300 to 43245	24946
GEN317	Cimarron Windpower II, LLC	Wind	Jul-13	NAR-REC-317-KS-07-2013-6604-17958 to 42437	24480
GEN317	Cimarron Windpower II, LLC	Wind	Jul-13	NAR-REC-317-KS-07-2013-6604-1 to 2	2
GEN317	Cimarron Windpower II, LLC	Wind	Aug-13	NAR-REC-317-KS-08-2013-6705-16957 to 40071	23115
GEN317	Cimarron Windpower II, LLC	Wind	Aug-13	NAR-REC-317-KS-08-2013-6705-1 to 2	2
GEN317	Cimarron Windpower II, LLC	Wind	Sep-13	NAR-REC-317-KS-09-2013-6944-1 to 2	2
GEN317	Cimarron Windpower II, LLC	Wind	Sep-13	NAR-REC-317-KS-09-2013-6944-22838 to 53970	31133
GEN317	Cimarron Windpower II, LLC	Wind	Oct-13	NAR-REC-317-KS-10-2013-7228-23973 to 56653	32681
GEN317	Cimarron Windpower II, LLC	Wind	Oct-13	NAR-REC-317-KS-10-2013-7228-1 to 2	2
GEN317	Cimarron Windpower II, LLC	Wind	Nov-13	NAR-REC-317-KS-11-2013-7374-16374 to 38694	22321
GEN317	Cimarron Windpower II, LLC	Wind	Nov-13	NAR-REC-317-KS-11-2013-7374-1 to 2	2
GEN317	Cimarron Windpower II, LLC	Wind	Dec-13	NAR-REC-317-KS-12-2013-7547-1 to 1	1
GEN317	Cimarron Windpower II, LLC	Wind	Dec-13	NAR-REC-317-KS-12-2013-7547-16793 to 39685	22893
IMP403	City of Lancaster - Big 8 JB-935035-00	Solar	Jun-13	IMP-WREGIS-REC-403-CA-06-2013-6951-1 to 31	31
IMP422	Korematsu Elementary Davis Joint USD JB-956301-00	Solar	Jun-13	IMP-WREGIS-REC-422-CA-06-2013-6964-1 to 22	22
IMP424	Paradise Intermediate PUSD JB-959040-00	Solar	Jun-13	IMP-WREGIS-REC-424-CA-06-2013-7029-1 to 26	26

NAR ID	Asset	Fuel Type	Certificate Vintage	Certificate Serial Numbers	Quantity
IMP416	SJUSD Leland Solar	Solar	May-13	IMP-WREGIS-REC-416-CA-05-2013-7065-6 to 73	68
IMP420	SJUSD Lincoln Solar	Solar	May-13	IMP-WREGIS-REC-420-CA-05-2013-7069-66 to 84	19
IMP281	SJUSD Pioneer Solar	Solar	May-13	IMP-WREGIS-REC-281-CA-05-2013-7073-1 to 66	66
IMP418	SJUSD SJ Academy Solar	Solar	May-13	IMP-WREGIS-REC-418-CA-05-2013-7077-1 to 52	52
IMP421	SJUSD Willow Glen Solar	Solar	May-13	IMP-WREGIS-REC-421-CA-05-2013-7081-1 to 108	108
AGG305	Solar Aggregate 1	Solar	May-13	NAR-AGG-305-MO-05-2013-6172-1 to 12	12
AGG305	Solar Aggregate 1	Solar	Jun-13	NAR-AGG-305-MO-06-2013-6257-1 to 14	14
AGG305	Solar Aggregate 1	Solar	Jul-13	NAR-AGG-305-MO-07-2013-6610-1 to 15	15
AGG305	Solar Aggregate 1	Solar	Aug-13	NAR-AGG-305-MO-08-2013-6684-1 to 14	14
AGG305	Solar Aggregate 1	Solar	May-13	NAR-AGG-305-MO-05-2013-6694-1 to 1	1
AGG305	Solar Aggregate 1	Solar	Jun-13	NAR-AGG-305-MO-06-2013-6695-2 to 3	2
AGG305	Solar Aggregate 1	Solar	Jul-13	NAR-AGG-305-MO-07-2013-6696-4 to 4	1
AGG305	Solar Aggregate 1	Solar	Sep-13	NAR-AGG-305-MO-09-2013-6932-5 to 17	13
AGG305	Solar Aggregate 1	Solar	Oct-13	NAR-AGG-305-MO-10-2013-7210-1 to 10	10
AGG305	Solar Aggregate 1	Solar	Nov-13	NAR-AGG-305-MO-11-2013-7354-1 to 7	7
AGG305	Solar Aggregate 1	Solar	Dec-13	NAR-AGG-305-MO-12-2013-7525-1 to 4	4
GEN41	Spearville 1	Wind	Jan-11	NAR-REC-41-KS-01-2011-1170-16993 to 20211	3219
GEN41	Spearville 1	Wind	Feb-11	NAR-REC-41-KS-02-2011-1361-26363 to 27901	1539
GEN41	Spearville 1	Wind	Mar-11	NAR-REC-41-KS-03-2011-1397-20670 to 32397	11728
GEN41	Spearville 1	Wind	Apr-11	NAR-REC-41-KS-04-2011-1400-23211 to 36581	13371
GEN41	Spearville 1	Wind	May-11	NAR-REC-41-KS-05-2011-1420-22059 to 34260	12202
GEN41	Spearville 1	Wind	Jun-11	NAR-REC-41-KS-06-2011-1453-25485 to 39530	14046
GEN41	Spearville 1	Wind	Jul-11	NAR-REC-41-KS-07-2011-1740-16871 to 25808	8938
GEN41	Spearville 1	Wind	Aug-11	NAR-REC-41-KS-08-2011-1751-14812 to 22796	7985
GEN41	Spearville 1	Wind	Sep-11	NAR-REC-41-KS-09-2011-2385-15022 to 22842	7821
GEN41	Spearville 1	Wind	Oct-11	NAR-REC-41-KS-10-2011-2394-24564 to 38181	13618
GEN41	Spearville 1	Wind	Nov-11	NAR-REC-41-KS-11-2011-2434-23460 to 37383	13924
GEN41	Spearville 1	Wind	Dec-11	NAR-REC-41-KS-12-2011-2504-1 to 30158	30158
GEN41	Spearville 1	Wind	Jan-12	NAR-REC-41-KS-01-2012-3210-14343 to 34452	20110
GEN41	Spearville 1	Wind	Feb-12	NAR-REC-41-KS-02-2012-3415-10333 to 25083	14751
GEN41	Spearville 1	Wind	Mar-12	NAR-REC-41-KS-03-2012-3532-10345 to 25223	14879
GEN41	Spearville 1	Wind	Apr-12	NAR-REC-41-KS-04-2012-3583-10880 to 26171	15292
GEN41	Spearville 1	Wind	May-12	NAR-REC-41-KS-05-2012-3610-14266 to 33391	19126
GEN41	Spearville 1	Wind	Jun-12	NAR-REC-41-KS-06-2012-3688-16050 to 36818	20769
GEN41	Spearville 1	Wind	Jul-12	NAR-REC-41-KS-07-2012-3737-12615 to 28538	15924
GEN41	Spearville 1	Wind	Aug-12	NAR-REC-41-KS-08-2012-4218-8897 to 20489	11593
GEN41	Spearville 1	Wind	Sep-12	NAR-REC-41-KS-09-2012-4320-6033 to 14101	8069
GEN41	Spearville 1	Wind	Oct-12	NAR-REC-41-KS-10-2012-4988-2429 to 5843	3415
GEN41	Spearville 1	Wind	Nov-12	NAR-REC-41-KS-11-2012-5026-4172 to 9236	5065

NAR ID	Asset	Fuel Type	Certificate Vintage	Certificate Serial Numbers	Quantity
GEN41	Spearville 1	Wind	Dec-12	NAR-REC-41-KS-12-2012-5122-1 to 7066	7066
GEN41	Spearville 1	Wind	Jan-13	NAR-REC-41-KS-01-2013-5395-1 to 1	1
GEN41	Spearville 1	Wind	Jan-13	NAR-REC-41-KS-01-2013-5395-4501 to 10634	6134
GEN41	Spearville 1	Wind	Feb-13	NAR-REC-41-KS-02-2013-5510-5821 to 13755	7935
GEN41	Spearville 1	Wind	Mar-13	NAR-REC-41-KS-03-2013-5784-1 to 1	1
GEN41	Spearville 1	Wind	Mar-13	NAR-REC-41-KS-03-2013-5784-10826 to 25582	14757
GEN41	Spearville 1	Wind	Apr-13	NAR-REC-41-KS-04-2013-6015-14544 to 34370	19827
GEN41	Spearville 1	Wind	Apr-13	NAR-REC-41-KS-04-2013-6015-1 to 1	1
GEN41	Spearville 1	Wind	May-13	NAR-REC-41-KS-05-2013-6175-14516 to 34303	19788
GEN41	Spearville 1	Wind	May-13	NAR-REC-41-KS-05-2013-6175-1 to 1	1
GEN41	Spearville 1	Wind	Jun-13	NAR-REC-41-KS-06-2013-6254-1 to 1	1
GEN41	Spearville 1	Wind	Jun-13	NAR-REC-41-KS-06-2013-6254-13936 to 32933	18998
GEN41	Spearville 1	Wind	Jul-13	NAR-REC-41-KS-07-2013-6606-10816 to 25558	14743
GEN41	Spearville 1	Wind	Jul-13	NAR-REC-41-KS-07-2013-6606-1 to 1	1
GEN41	Spearville 1	Wind	Aug-13	NAR-REC-41-KS-08-2013-6682-1 to 1	1
GEN41	Spearville 1	Wind	Aug-13	NAR-REC-41-KS-08-2013-6682-10170 to 24033	13864
GEN41	Spearville 1	Wind	Sep-13	NAR-REC-41-KS-09-2013-6928-13310 to 31453	18144
GEN41	Spearville 1	Wind	Sep-13	NAR-REC-41-KS-09-2013-6928-1 to 1	1
GEN41	Spearville 1	Wind	Oct-13	NAR-REC-41-KS-10-2013-7206-14576 to 34444	19869
GEN41	Spearville 1	Wind	Oct-13	NAR-REC-41-KS-10-2013-7206-1 to 2	2
GEN41	Spearville 1	Wind	Nov-13	NAR-REC-41-KS-11-2013-7350-9567 to 22607	13041
GEN41	Spearville 1	Wind	Nov-13	NAR-REC-41-KS-11-2013-7350-1 to 1	1
GEN41	Spearville 1	Wind	Dec-13	NAR-REC-41-KS-12-2013-7522-1 to 1	1
GEN41	Spearville 1	Wind	Dec-13	NAR-REC-41-KS-12-2013-7522-9589 to 22660	13072
GEN335	Spearville 3, LLC	Wind	Oct-12	NAR-REC-335-KS-10-2012-4989-6133 to 14758	8626
GEN335	Spearville 3, LLC	Wind	Nov-12	NAR-REC-335-KS-11-2012-5027-14432 to 31956	17525
GEN335	Spearville 3, LLC	Wind	Dec-12	NAR-REC-335-KS-12-2012-5123-1 to 16700	16700
GEN335	Spearville 3, LLC	Wind	Jan-13	NAR-REC-335-KS-01-2013-5393-1 to 1	1
GEN335	Spearville 3, LLC	Wind	Jan-13	NAR-REC-335-KS-01-2013-5393-11989 to 28331	16343
GEN335	Spearville 3, LLC	Wind	Feb-13	NAR-REC-335-KS-02-2013-5514-3768 to 8902	5135
GEN335	Spearville 3, LLC	Wind	Feb-13	NAR-REC-335-KS-02-2013-5514-1 to 1	1
GEN335	Spearville 3, LLC	Wind	Mar-13	NAR-REC-335-KS-03-2013-5785-7760 to 18337	10578
GEN335	Spearville 3, LLC	Wind	Mar-13	NAR-REC-335-KS-03-2013-5785-1 to 1	1
GEN335	Spearville 3, LLC	Wind	Apr-13	NAR-REC-335-KS-04-2013-6016-1 to 1	1
GEN335	Spearville 3, LLC	Wind	Apr-13	NAR-REC-335-KS-04-2013-6016-14677 to 34684	20008
GEN335	Spearville 3, LLC	Wind	May-13	NAR-REC-335-KS-05-2013-6174-12565 to 29691	17127
GEN335	Spearville 3, LLC	Wind	May-13	NAR-REC-335-KS-05-2013-6174-1 to 2	2
GEN335	Spearville 3, LLC	Wind	Jun-13	NAR-REC-335-KS-06-2013-6255-1 to 1	1
GEN335	Spearville 3, LLC	Wind	Jun-13	NAR-REC-335-KS-06-2013-6255-11587 to 27381	15795

NAR ID	Asset	Fuel Type	Certificate Vintage	Certificate Serial Numbers	Quantity
GEN335	Spearville 3, LLC	Wind	Jul-13	NAR-REC-335-KS-07-2013-6607-12262 to 28975	16714
GEN335	Spearville 3, LLC	Wind	Jul-13	NAR-REC-335-KS-07-2013-6607-1 to 2	2
GEN335	Spearville 3, LLC	Wind	Aug-13	NAR-REC-335-KS-08-2013-6683-1 to 2	2
GEN335	Spearville 3, LLC	Wind	Aug-13	NAR-REC-335-KS-08-2013-6683-13605 to 32149	18545
GEN335	Spearville 3, LLC	Wind	Sep-13	NAR-REC-335-KS-09-2013-6929-13573 to 32075	18503
GEN335	Spearville 3, LLC	Wind	Sep-13	NAR-REC-335-KS-09-2013-6929-1 to 1	1
GEN335	Spearville 3, LLC	Wind	Oct-13	NAR-REC-335-KS-10-2013-7207-15415 to 36427	21013
GEN335	Spearville 3, LLC	Wind	Oct-13	NAR-REC-335-KS-10-2013-7207-1 to 2	2
GEN335	Spearville 3, LLC	Wind	Nov-13	NAR-REC-335-KS-11-2013-7351-11140 to 26324	15185
GEN335	Spearville 3, LLC	Wind	Nov-13	NAR-REC-335-KS-11-2013-7351-1 to 1	1
GEN335	Spearville 3, LLC	Wind	Dec-13	NAR-REC-335-KS-12-2013-7523-12876 to 30426	17551
GEN335	Spearville 3, LLC	Wind	Dec-13	NAR-REC-335-KS-12-2013-7523-2 to 2	1
GEN159	Spearville II	Wind	Jan-11	NAR-REC-159-KS-01-2011-1172-1 to 8286	8286
GEN159	Spearville II	Wind	Jan-11	NAR-REC-159-KS-01-2011-1172-8287 to 13420	5134
GEN159	Spearville II	Wind	Feb-11	NAR-REC-159-KS-02-2011-1386-1 to 14923	14923
GEN159	Spearville II	Wind	Mar-11	NAR-REC-159-KS-03-2011-1398-1 to 16005	16005
GEN159	Spearville II	Wind	Apr-11	NAR-REC-159-KS-04-2011-1404-1 to 17773	17773
GEN159	Spearville II	Wind	May-11	NAR-REC-159-KS-05-2011-1419-1 to 17396	17396
GEN159	Spearville II	Wind	Jun-11	NAR-REC-159-KS-06-2011-1454-1 to 20148	20148
GEN159	Spearville II	Wind	Jul-11	NAR-REC-159-KS-07-2011-1739-1 to 13698	13698
GEN159	Spearville II	Wind	Aug-11	NAR-REC-159-KS-08-2011-1750-1 to 11889	11889
GEN159	Spearville II	Wind	Sep-11	NAR-REC-159-KS-09-2011-2386-1 to 12334	12334
GEN159	Spearville II	Wind	Oct-11	NAR-REC-159-KS-10-2011-2395-1 to 19340	19340
GEN159	Spearville II	Wind	Nov-11	NAR-REC-159-KS-11-2011-2433-1 to 17554	17554
GEN159	Spearville II	Wind	Dec-11	NAR-REC-159-KS-12-2011-2506-1 to 14947	14947
GEN159	Spearville II	Wind	Jan-12	NAR-REC-159-KS-01-2012-3212-6785 to 16295	9511
GEN159	Spearville II	Wind	Feb-12	NAR-REC-159-KS-02-2012-3414-5242 to 12723	7482
GEN159	Spearville II	Wind	Mar-12	NAR-REC-159-KS-03-2012-3534-5214 to 12711	7498
GEN159	Spearville II	Wind	Apr-12	NAR-REC-159-KS-04-2012-3584-5407 to 13005	7599
GEN159	Spearville II	Wind	May-12	NAR-REC-159-KS-05-2012-3609-7481 to 17510	10030
GEN159	Spearville II	Wind	Jun-12	NAR-REC-159-KS-06-2012-3689-8606 to 19740	11135
GEN159	Spearville II	Wind	Jul-12	NAR-REC-159-KS-07-2012-3736-6898 to 15604	8707
GEN159	Spearville II	Wind	Aug-12	NAR-REC-159-KS-08-2012-4219-5118 to 11786	6669
GEN159	Spearville II	Wind	Sep-12	NAR-REC-159-KS-09-2012-4319-3731 to 8719	4989
GEN159	Spearville II	Wind	Oct-12	NAR-REC-159-KS-10-2012-4987-1701 to 4091	2391
GEN159	Spearville II	Wind	Nov-12	NAR-REC-159-KS-11-2012-5025-2328 to 5153	2826
GEN159	Spearville II	Wind	Dec-12	NAR-REC-159-KS-12-2012-5121-1 to 2895	2895
GEN159	Spearville II	Wind	Jan-13	NAR-REC-159-KS-01-2013-5394-1 to 1	1
GEN159	Spearville II	Wind	Jan-13	NAR-REC-159-KS-01-2013-5394-2519 to 5950	3432

NAR ID	Asset	Fuel Type	Certificate Vintage	Certificate Serial Numbers	Quantity
GEN159	Spearville II	Wind	Feb-13	NAR-REC-159-KS-02-2013-5512-2529 to 5974	3446
GEN159	Spearville II	Wind	Mar-13	NAR-REC-159-KS-03-2013-5783-5968 to 14101	8134
GEN159	Spearville II	Wind	Mar-13	NAR-REC-159-KS-03-2013-5783-1 to 1	1
GEN159	Spearville II	Wind	Apr-13	NAR-REC-159-KS-04-2013-6014-1 to 1	1
GEN159	Spearville II	Wind	Apr-13	NAR-REC-159-KS-04-2013-6014-7697 to 18187	10491
GEN159	Spearville II	Wind	May-13	NAR-REC-159-KS-05-2013-6173-7145 to 16882	9738
GEN159	Spearville II	Wind	May-13	NAR-REC-159-KS-05-2013-6173-1 to 1	1
GEN159	Spearville II	Wind	Jun-13	NAR-REC-159-KS-06-2013-6253-1 to 1	1
GEN159	Spearville II	Wind	Jun-13	NAR-REC-159-KS-06-2013-6253-7609 to 17980	10372
GEN159	Spearville II	Wind	Jul-13	NAR-REC-159-KS-07-2013-6605-6124 to 14470	8347
GEN159	Spearville II	Wind	Jul-13	NAR-REC-159-KS-07-2013-6605-1 to 1	1
GEN159	Spearville II	Wind	Aug-13	NAR-REC-159-KS-08-2013-6681-5760 to 13611	7852
GEN159	Spearville II	Wind	Sep-13	NAR-REC-159-KS-09-2013-6927-7574 to 17896	10323
GEN159	Spearville II	Wind	Sep-13	NAR-REC-159-KS-09-2013-6927-1 to 1	1
GEN159	Spearville II	Wind	Oct-13	NAR-REC-159-KS-10-2013-7205-7817 to 18472	10656
GEN159	Spearville II	Wind	Nov-13	NAR-REC-159-KS-11-2013-7349-5375 to 12699	7325
GEN159	Spearville II	Wind	Nov-13	NAR-REC-159-KS-11-2013-7349-1 to 1	1
GEN159	Spearville II	Wind	Dec-13	NAR-REC-159-KS-12-2013-7521-5084 to 12012	6929
GEN159	Spearville II	Wind	Dec-13	NAR-REC-159-KS-12-2013-7521-1 to 1	1

Kansas City Power & Light Company
2013 Annual Renewable Energy Standard Compliance Report

Attachment C : Payments as applicable

Seller	Payment Amount	Payment Date
Duke Energy (Cimarron II)		8/27/2013
Duke Energy (Cimarron II)		8/19/2013
Duke Energy (Cimarron II)		7/25/2013
Duke Energy (Cimarron II)		7/19/2013
Duke Energy (Cimarron II)		7/18/2013
Duke Energy (Cimarron II)		12/31/2013
Duke Energy (Cimarron II)		12/30/2013
Duke Energy (Cimarron II)		11/27/2013
Duke Energy (Cimarron II)		11/27/2013
Duke Energy (Cimarron II)		10/21/2013
Duke Energy (Cimarron II)		10/30/2013
Duke Energy (Cimarron II)		9/25/2013
Duke Energy (Cimarron II)		9/25/2013
Duke Energy (Cimarron II)		6/24/2013
Duke Energy (Cimarron II)		6/19/2013
Duke Energy (Cimarron II)		6/4/2013
Duke Energy (Cimarron II)		5/28/2013
Duke Energy (Cimarron II)		5/9/2013
Duke Energy (Cimarron II)		4/29/2013
Duke Energy (Cimarron II)		4/24/2013
Duke Energy (Cimarron II)		3/27/2013
Duke Energy (Cimarron II)		3/19/2013
Duke Energy (Cimarron II)		3/27/2013
Duke Energy (Cimarron II)		3/14/2013
Duke Energy (Cimarron II)		2/14/2013
Spearville III, LLC		6/25/2013
Spearville III, LLC		6/25/2013
Spearville III, LLC		5/30/2013
Spearville III, LLC		4/30/2013
Spearville III, LLC		3/28/2013
Spearville III, LLC		3/1/2013
Spearville III, LLC		1/30/2013
Spearville III, LLC		11/27/2013
Spearville III, LLC		11/27/2013
Spearville III, LLC		11/14/2013
Spearville III, LLC		11/14/2013
Spearville III, LLC		10/1/2013
Spearville III, LLC		9/3/2013
Spearville III, LLC		7/31/2013

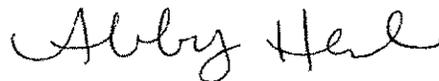
Payment amounts are inclusive of all charges to owner of facility.

Attachment D : Affidavit of Designated Responsible Party

Period: 2013
Name: Spearville 3
Address: 12530 Eagle Road
Spearville, KS 67876
Technology: Wind Turbines

Reporting Unit ID	NAR ID	FacilityName	Account Holder	Vintage	MWh
SPV3	GEN335	Spearville 3	Kansas City Power & Light	Jan-12	28331
SPV3	GEN335	Spearville 3	Kansas City Power & Light	Feb-12	8902
SPV3	GEN335	Spearville 3	Kansas City Power & Light	Mar-12	18337
SPV3	GEN335	Spearville 3	Kansas City Power & Light	Apr-12	34684
SPV3	GEN335	Spearville 3	Kansas City Power & Light	May-12	29691
SPV3	GEN335	Spearville 3	Kansas City Power & Light	Jun-12	27381
SPV3	GEN335	Spearville 3	Kansas City Power & Light	Jul-12	28975
SPV3	GEN335	Spearville 3	Kansas City Power & Light	Aug-12	32149
SPV3	GEN335	Spearville 3	Kansas City Power & Light	Sep-12	32075
SPV3	GEN335	Spearville 3	Kansas City Power & Light	Oct-12	36427
SPV3	GEN335	Spearville 3	Kansas City Power & Light	Nov-12	26324
SPV3	GEN335	Spearville 3	Kansas City Power & Light	Dec-12	30426

As designated by EDF Renewable Energy - formerly enXco, KCP&L has been authorized to register and report generation for the aforementioned facility. The renewable energy credits listed above are associated with generation for KCP&L only. The renewable attributes of the energy have not been used to meet the requirements of any other local or state mandate. Energy from this facility is derived from an eligible renewable energy technology as supported by the Missouri Department of Natural Resources certification of the facility.



Manager - Fuels, Emissions & RECs



GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

I. Facility information

Name of Generation Facility ("Facility"): Cimarron Windpower II, LLC

Company or Person that Owns Facility ("Seller"): Free State Windpower, LLC

Address of Facility: 8502 Highway 23

Cimarron, KS 67835

North American Electricity Reliability Corporation (NERC) region in which Facility is located:¹ SPP

Facility ID Number:² 57663 EIA or QF? (check one) Nameplate Capacity (MW): 131.0

Date Facility was First Operational: 06/01/2012

Date of Capacity Upgrade or Repowering:³ ___/___/___

Contact Person: Dreama L. Brower

Title: Director, Management Services

Telephone: 802-772-6719

Email Address: Dreama.brower@duke-energy.com

II. Renewable electricity or RECs⁴ supplied to Purchaser indicated below, by fuel type

On the table below, list the renewable megawatt-hours (MWh) sold or transferred to Purchaser, broken down by quarter of generation in separate rows:

¹ If you are unsure of which region Facility is in, see <http://www.nerc.com/regional/>

² Enter Energy Information Administration (EIA) identification number for the generating facility; if no EIA number, enter the utility-assigned Qualifying Facility (QF) identification number.

³ If applicable. Repowered facilities must meet Green-e Energy's criteria for repowering, available at http://www.Green-e Energy.org/docs/Repowering_Defin_and_Instructions.doc

⁴ Renewable Energy Certificates, which represent the renewable attributes of 1 MWh of renewable electricity generation.

Fuel Type ⁵	# MWh RECs / Renewable Elec. Sold	Period of Generation (quarter/yy or mm/yy)
Wind	37,616	January 2013
Wind	26,966	February 2013
Wind	39,750	March 2013
Wind	39,543	April 2013
Wind	45,010	May 2013
Wind	43,245	June 2013
Wind	42,437	July 2013
Wind	40,071	August 2013
Wind	53,970	September 2013
Wind	56,653	October 2013
Wind	38,694	November 2013
Wind	39,685	December 2013

III. Declaration

I, (print name and title) Dreama Brower, Director, Management Services, declare that the renewable electricity (electricity bundled with renewable attributes) / renewable attributes only⁶ (check one) generated by Facility during the Period of Generation were sold exclusively from Seller to Kansas City Power & Light ("Purchaser").

I further declare that:

- 1) all the renewable attributes (including CO₂ benefits), including any emissions offsets, reductions or claims, represented by the renewable electricity generation listed above were transferred to Purchaser;
- 2) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party other than Purchaser;
- 3) Seller sold the renewable attributes only once;
- 4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Seller, nor to the best of my knowledge, by any other entity other than Purchaser;⁷
- 5) the renewable electricity sold or electricity associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 6) if Purchaser is receiving electricity bundled with renewable attributes from Seller, the renewable electricity was delivered into the NERC region in which Facility is located;
- 7) if Facility is located in Canada, it is EcoLogo certified and was throughout the Period of Generation; and

⁵ If using biomass fuels, list out the specific type (i.e. landfill gas, wood waste, etc.) and fill in section IV below.

⁶ If selling renewable attributes to Purchaser without electricity, please fill in the name of the load serving entity buying the undifferentiated electricity, if applicable, at the bottom of this Declaration section.

⁷ Renewable attributes used by Purchaser for any of the purposes listed in 4) are ineligible for Green-e Energy certification.

8) the electricity that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by Seller, or, to the best of my knowledge, any other entity other than Purchaser.

Please indicate the following:

Is Facility owner reporting its direct greenhouse gas emissions in a legally binding cap and trade program for the time period of generation listed on this form?

Yes;⁸ list the cap and trade program: _____
 No

If Seller is providing only RECs to Purchaser and selling the associated electricity to a utility or load-serving entity, please write the name of the utility or load-serving entity here: _____

Check box if sale is part of a Qualifying Facility (QF) contract

IV. Additional statement required for and applicable to biomass facilities only

- 1) I attest that no more than five percent (5%) fossil fuels and other fuels that are not Green-e Energy eligible, measured on a BTU basis, were used, including as a start-up, pilot or supplemental fuel, to produce the electricity and/or RECs in the above Green-e Energy eligible biomass generation plant or biomass boiler;
- 2) I attest that this facility was in substantial compliance with its operating permit regarding emissions during the Period of Generation reported above;
- 3) I attest that if this facility is subject to New Source Review (NSR), it was compliant with all standards pertaining to NSR during the period of generation reported above; and
- 4) I attest that Seller owned the renewable and environmental attributes of the biomass fuels I have listed in the table below at the time of the fuel's use for electricity generation.

Biomass Fuel Type	Facility that Produced Fuel or Origin/Source of Fuel

V. Signature

As an authorized agent of Seller, I attest that the above statements are true and correct.

Dwaine L. Bauer

 Signature
 Henderson, NV

March 4, 2013
 Date

 Place of Execution

⁸ In this case the renewable energy or RECs reported on this form may be ineligible for Green-e Energy certification. For more information, contact Green-e Energy Staff at 415-561-2100.

This Attestation form is used by the Center for Resource Solutions to verify the accuracy of claims made by Participant renewable energy providers. The information on this form is held strictly confidential and will not be shared with any other party except in aggregate form.

RENEWABLE ATTESTATION FROM WHOLESALE PROVIDER OF ELECTRICITY OR RECS

I. Wholesale Provider Information

Name of Wholesale Provider: 3Degrees Group Inc.
Address of Provider: 2 Embarcadero Center, San Francisco, CA 9411
Contact Person: Alison Lee Title: Settlements Analyst
Telephone: (415) 659-8866 Fax: (415) 680-1561 Email Address: alee@3degreesinc.com

II. Declaration

I, Dan Kalafatas, President, declare that the (indicate with "x") ___ electricity bundled with renewable attributes / x renewable attributes only¹ listed below were sold exclusively from: 3Degrees Group Inc. ("Provider") to: **Kansas City Power & Light Co. (KCPL)** ("Purchaser").

I further declare that:

- 1) all the renewable attributes (including CO₂ benefits), including any emissions offsets, reductions or claims, represented by the renewable electricity generation listed below were transferred to Purchaser;
 - 2) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party;
 - 3) Provider sold the renewable attributes only once;
 - 4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Provider, nor, to the best of my knowledge, by any other entity;
 - 5) the electrical energy that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by Provider, or, to the best of my knowledge, by any other entity; and
 - 6) the facilities that generated all of the renewable electricity / renewable attributes (as indicated above) sold to Purchaser are listed below by fuel type.
-

Attachment D

List the renewable MWhs sold or transferred to Purchaser identified below by quarter of generation as a separate line item.

Provider Reference Number (Optional)	Generator Name	Generator ID Number (EIA or QF)	Nameplate Capacity (MW)	Fuel Type (if biomass, be specific, i.e. Landfill Gas)	# MWhs RECs / Elec. Sold	First Date of Generator Operation (mm/yy)	Period of Generation (quarter#/yy or mm/yy)
28070	SJUSD Allen Elementary at Steinbeck Solar (CA)	NA	0.4221	Solar	34.00	2009-01-01	2013-02-01 - 2013-02-28
29007	SJUSD Allen Elementary at Steinbeck Solar (CA)	NA	0.4221	Solar	54.00	2009-01-01	2013-03-01 - 2013-03-31
28995	SJUSD Allen Elementary at Steinbeck Solar (CA)	NA	0.4221	Solar	68.00	2009-01-01	2013-04-01 - 2013-04-30
28996	SJUSD Allen Elementary at Steinbeck Solar (CA)	NA	0.4221	Solar	68.00	2009-01-01	2013-05-01 - 2013-05-31
29000	SJUSD Bret Harte Solar (CA)	NA	0.3927	Solar	64.00	2009-01-01	2013-05-01 - 2013-05-31
29002	SJUSD Bret Harte Solar (CA)	NA	0.3927	Solar	62.00	2009-01-01	2013-04-01 - 2013-04-30
29015	SJUSD Bret Harte Solar (CA)	NA	0.3927	Solar	48.00	2009-01-01	2013-03-01 - 2013-03-31
29022	SJUSD Bret Harte Solar (CA)	NA	0.3927	Solar	37.00	2009-01-01	2013-02-01 - 2013-02-28
29033	SJUSD Burnett Solar (CA)	NA	0.147	Solar	17.00	2009-01-01	2013-03-01 - 2013-03-31
29036	SJUSD Burnett Solar (CA)	NA	0.147	Solar	12.00	2009-01-01	2013-02-01 - 2013-02-28
29034	SJUSD Burnett Solar (CA)	NA	0.147	Solar	15.00	2009-01-01	2013-05-01 - 2013-05-31
29031	SJUSD Burnett Solar (CA)	NA	0.147	Solar	21.00	2009-01-01	2013-04-01 - 2013-04-30
29017	SJUSD Castellero Solar (CA)	NA	0.231	Solar	40.00	2009-01-01	2013-05-01 - 2013-05-31
29018	SJUSD Castellero Solar (CA)	NA	0.231	Solar	39.00	2009-01-01	2013-04-01 - 2013-04-30
29025	SJUSD Castellero Solar (CA)	NA	0.231	Solar	30.00	2009-01-01	2013-03-01 - 2013-03-31
29030	SJUSD Castellero Solar (CA)	NA	0.231	Solar	23.00	2009-01-01	2013-02-01 - 2013-02-28

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29028	SJUSD Central Kitchen Solar (CA)	NA	0.3066	Solar	27.00	2009-01-01	2013-02-01 - 2013-02-28
29019	SJUSD Central Kitchen Solar (CA)	NA	0.3066	Solar	39.00	2009-01-01	2013-03-01 - 2013-03-31
29008	SJUSD Central Kitchen Solar (CA)	NA	0.3066	Solar	52.00	2009-01-01	2013-05-01 - 2013-05-31
29011	SJUSD Central Kitchen Solar (CA)	NA	0.3066	Solar	50.00	2009-01-01	2013-04-01 - 2013-04-30
29026	SJUSD Corp Yard Solar (CA)	NA	0.1722	Solar	28.00	2009-01-01	2013-05-01 - 2013-05-31
29027	SJUSD Corp Yard Solar (CA)	NA	0.1722	Solar	27.00	2009-01-01	2013-04-01 - 2013-04-30
29035	SJUSD Corp Yard Solar (CA)	NA	0.1722	Solar	14.00	2009-01-01	2013-02-01 - 2013-02-28
29032	SJUSD Corp Yard Solar (CA)	NA	0.1722	Solar	21.00	2009-01-01	2013-03-01 - 2013-03-31
28991	SJUSD Gunderson Solar (CA)	NA	0.6615	Solar	82.00	2008-09-01	2013-03-01 - 2013-03-31
29005	SJUSD Gunderson Solar (CA)	NA	0.6615	Solar	60.00	2008-09-01	2013-02-01 - 2013-02-28
28987	SJUSD Gunderson Solar (CA)	NA	0.6615	Solar	107.00	2008-09-01	2013-05-01 - 2013-05-31
28988	SJUSD Gunderson Solar (CA)	NA	0.6615	Solar	103.00	2008-09-01	2013-04-01 - 2013-04-30
29001	SJUSD John Muir Solar (CA)	NA	0.4095	Solar	63.00	2009-01-01	2013-04-01 - 2013-04-30
28998	SJUSD John Muir Solar (CA)	NA	0.4095	Solar	66.00	2009-01-01	2013-05-01 - 2013-05-31
29014	SJUSD John Muir Solar (CA)	NA	0.4095	Solar	48.00	2009-01-01	2013-03-01 - 2013-03-31
29024	SJUSD John Muir Solar (CA)	NA	0.4095	Solar	35.00	2009-01-01	2013-02-01 - 2013-02-28
29021	SJUSD Leland Solar (CA)	NA	0.4872	Solar	37.00	2008-09-01	2013-02-01 - 2013-02-28
29006	SJUSD Leland Solar (CA)	NA	0.4872	Solar	54.00	2008-09-01	2013-03-01 - 2013-03-31

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28994	SJUSD Leland Solar (CA)	NA	0.4872	Solar	73.00	2008-09-01	2013-05-01 - 2013-05-31
29004	SJUSD Leland Solar (CA)	NA	0.4872	Solar	60.00	2008-09-01	2013-04-01 - 2013-04-30
28992	SJUSD Lincoln Solar (CA)	NA	0.4977	Solar	79.00	2009-01-01	2013-04-01 - 2013-04-30
28990	SJUSD Lincoln Solar (CA)	NA	0.4977	Solar	84.00	2009-01-01	2013-05-01 - 2013-05-31
29003	SJUSD Lincoln Solar (CA)	NA	0.4977	Solar	61.00	2009-01-01	2013-03-01 - 2013-03-31
29016	SJUSD Lincoln Solar (CA)	NA	0.4977	Solar	43.00	2009-01-01	2013-02-01 - 2013-02-28
29023	SJUSD Pioneer Solar (CA)	NA	0.4389	Solar	36.00	2008-09-01	2013-02-01 - 2013-02-28
29013	SJUSD Pioneer Solar (CA)	NA	0.4389	Solar	49.00	2008-09-01	2013-03-01 - 2013-03-31
28997	SJUSD Pioneer Solar (CA)	NA	0.4389	Solar	66.00	2008-09-01	2013-05-01 - 2013-05-31
28999	SJUSD Pioneer Solar (CA)	NA	0.4389	Solar	64.00	2008-09-01	2013-04-01 - 2013-04-30
29009	SJUSD SJ Academy Solar (CA)	NA	0.4389	Solar	52.00	2008-09-01	2013-05-01 - 2013-05-31
29012	SJUSD SJ Academy Solar (CA)	NA	0.4389	Solar	49.00	2008-09-01	2013-04-01 - 2013-04-30
29020	SJUSD SJ Academy Solar (CA)	NA	0.4389	Solar	38.00	2008-09-01	2013-03-01 - 2013-03-31
29029	SJUSD SJ Academy Solar (CA)	NA	0.4389	Solar	27.00	2008-09-01	2013-02-01 - 2013-02-28
29010	SJUSD Willow Glen Solar (CA)	NA	0.8274	Solar	52.00	2009-01-01	2013-02-01 - 2013-02-28
28993	SJUSD Willow Glen Solar (CA)	NA	0.8274	Solar	74.00	2009-01-01	2013-03-01 - 2013-03-31
28986	SJUSD Willow Glen Solar (CA)	NA	0.8274	Solar	108.00	2009-01-01	2013-05-01 - 2013-05-31
28989	SJUSD Willow Glen Solar (CA)	NA	0.8274	Solar	95.00	2009-01-01	2013-04-01 - 2013-04-30

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29306	City of Lancaster - Big 8 JB-935035-00 (CA)	NA	0.161	Solar	29.00	2011-05-01	2013-04-01 - 2013-04-30
29302	City of Lancaster - Big 8 JB-935035-00 (CA)	NA	0.161	Solar	31.00	2011-05-01	2013-05-01 - 2013-05-31
29303	City of Lancaster - Big 8 JB-935035-00 (CA)	NA	0.161	Solar	31.00	2011-05-01	2013-06-01 - 2013-06-30
29309	City of Lancaster - Big 8 JB-935035-00 (CA)	NA	0.161	Solar	25.00	2011-05-01	2013-03-01 - 2013-03-31
29307	Harper JrHS Davis Joint USD JB- 956300-00 (CA)	NA	0.2331	Solar	29.00	2011-09-01	2013-02-01 - 2013-02-28
29314	Korematsu Elementary Davis Joint USD JB- 956301-00 (CA)	NA	0.11914	Solar	22.00	2011-09-01	2013-05-01 - 2013-05-31
29315	Korematsu Elementary Davis Joint USD JB- 956301-00 (CA)	NA	0.11914	Solar	22.00	2011-09-01	2013-06-01 - 2013-06-30
29311	LSD - Desert View JB-935140-00 (CA)	NA	0.21896	Solar	23.00	2012-01-01	2013-02-01 - 2013-02-28
29310	LSD - Joshua JB- 935136-00 (CA)	NA	0.2415	Solar	24.00	2012-08-01	2013-02-01 - 2013-02-28
29316	LSD - Lincoln JB- 935144-00 (CA)	NA	0.21252	Solar	21.00	2012-01-01	2013-02-01 - 2013-02-28
29304	LSD - Lincoln JB- 935144-00 (CA)	NA	0.21252	Solar	30.00	2012-01-01	2013-03-01 - 2013-03-31
29312	LSD - Mariposa JB- 935318-00 (CA)	NA	0.21056	Solar	23.00	2012-04-01	2013-02-01 - 2013-02-28
29305	LSD - Miller School JB-935133-00 (CA)	NA	0.18676	Solar	29.00	2012-01-01	2013-03-01 - 2013-03-31
29313	LSD - Sierra JB- 935148-00 (CA)	NA	0.21574	Solar	23.00	2012-01-01	2013-02-01 - 2013-02-28
29317	Paradise Intermediate PUSD JB-959040-00 (CA)	NA	0.15288	Solar	1.00	2012-12-01	2013-04-01 - 2013-04-30
29308	Paradise Intermediate PUSD JB-959040-00 (CA)	NA	0.15288	Solar	26.00	2012-12-01	2013-06-01 - 2013-06-30
					3044.00	Total # RECs / Elec. Sold	

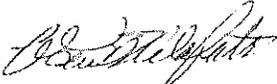
III. Additional Statement required of Provider selling electricity to Purchaser

I declare that the electricity listed above was delivered into the NERC region(s) or ISO(s) in which the Generator(s) listed above are located.

IV. Additional Statement required if Provider is selling only RECs to Purchaser and selling the associated electricity to a utility or load-serving entity

Please write the name of the utility or load-serving entity here: _____

As an authorized agent of Provider, I attest that the above statements are true and correct.



Signature

10/07/2013
Date

San Francisco, CA
Place of Execution