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<u>1.(</u>	.10 Authority			<u>1.09B</u>			
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	 .05 Unusual Loads .06 Temporary Electric Service .07 Credit Regulations .08 Customer Insolvency .09 Succession and Assignment .10 Authority 				<u>1.08</u> <u>1.08</u> <u>1.09</u> <u>1.09B</u> <u>1.09B</u> <u>1.09B</u>	1.08 1.08 1.09 1.09B 1.09B 1.09B	1.08 1.08 1.09 1.09B 1.09B 1.09B 1.09B
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Issued: <u>September 8, 2015</u> Issued by: <u>Darrin R. Ives</u>, Vice President

Effective: <u>October 8, 2015</u> 1200 Main, Kansas City, MO 64105,

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.04 Street Lighting System		<u>1.50</u>		
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9. AVERAGE PAYMEN	IT PLAN					
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.03 Election				<u>1.67</u>		
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). RESERVED FOR FU	JTURE U	<u>SE</u>	•	<u>1.70</u>		Deleted: PROMOTIONAL PRACTICE WAIVERS
1. SEPARATE METER	ING VAR	IANCES		<u>1.71</u>		Deleted: 01 Farmland Industries Thermal Storage Project
2. MEEIA PROGRAMS						
.01 Commercial & li	ndustrial [Demand-Side Mana	agement	1.72		
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.09 Home Energy R				1.88		
10 Income-Eligible	Home En	erav Report Proar	am <u>–</u> Pilot			
.11 Home Lighting F		e.g, roport logit		1.90		
.12 Income-Eligible	Weatheri	zation		1.91		
.13 Programmable	Thermost	at (available to Cor	nmercial & Industrial an	d Residential) 1.93		
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		D REGULATIONS				Deleted: Rate Areas No. 1 and No. 3

DEFINITIONS

The following terms, when used in these General Rules and Regulations, in Rate Schedules and in Service Agreements, shall, unless otherwise indicated therein, have the meanings given below:

1.01 COMPANY: KANSAS CITY POWER & LIGHT COMPANY, any successor or assignee thereof, acting through its duly authorized officers, agents or employees within the scope of their respective duties and authorities.

1.02 COMMISSION: THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI and any successor of such Commission having jurisdiction of the subject matter hereof.

1.03 PERSON: Any individual, partnership, co-partnership, firm, company, public or private corporation, association, joint stock company, trust, estate, political subdivision, governmental agency or other legal entity recognized by law.

1.04 CUSTOMER: Any Person applying for, receiving, using, or agreeing to take a class of electric service supplied by the Company under one rate schedule at a single point of delivery at and for use within the premises either (a) occupied by such persons, or (b) as may, with the consent of the Company, be designated in the service application or by other means acceptable to the Company.

1.05 ELECTRIC SERVICE: The availability of electric power and energy supplied by the Company at a point of delivery within the Company's service territory on or near the Customer's premises, at approximately the standard voltage and frequency for a class of service made available by the Company in that area, which source is adequate to meet the Customer's requirements as stated or implied in the Customer's service agreement, irrespective of whether or not the Customer makes use of such electric service.

Deleted: 1.05 RURAL CUSTOMER: A Customer taking electric service (except electric service used in connection with a commercial enterprise not related to residential or farming purposes) who uses such electric service for residential purposes, in a district which has not been platted and recorded, or in connection with the carrying on of farming or other agricultural pursuits. The Company reserves the right in all instances to designate whether a Customer is or is not a Rural Residential Customer.¶

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		D REGULATIONS			
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EFINITIONS (continued)					
06, SERVICE TERRITORY: All ompany is duly certificated and au				which the	Deleted: 7
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07. PREMISES: That separate w					Deleted: 8
ortion of a single contiguous tract Iblic, which portion is occupied b					
e service application or by other					
any such tract of land may be de					
ict of land or his authorized ag					
ssageways and other areas of a	Building of a tract of	of land used of usable by	persons other than the Cu	stomer.	
BUILDING: A single structu					Deleted: 9
uctures on the same tract of land blic or private way), may be co	· ·	, ,	(U	,	
iclosed and unobstructed passag					
r one single business enterprise.		,			
09, CUSTOMER'S INSTALLATI	ION: All wiring an	nliances and annaratu	ses of every kind and nati	ure on the	Deleted: 10
ustomer's Premises on the Custo					
useful by the Customer in conne ormally, a residential Customer's		•		Company.	
	0				
10 POINT OF DELIVERY: The ompany's meter installation) make					Deleted: 1
the Customer's service agreeme					
eter where the Company's service	e conductors termin	nate.			
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EFINITIONS (continued)					
1. METER INSTALLATION: TI mplete installation needed by the ngle point of delivery.					Deleted: 2
1 <mark>2, MONTH: An interval of approx</mark> lendar month.	imately thirty (30)	days, unless specified	or appearing from the cont	ext to be a	Deleted: 3
13 SERVICE AGREEMENT: The ompany supplies electric service to		ement or contract, expre	ssed or implied, pursuant to	o which the	Deleted: 4
14 ADULT: One who has reached	the legal age of n	najority; generally 18 ye	ars.		Deleted: 5
15 BILLING ERROR: The incorre correct charges.	ct billing of an ac	count due to a Compa	ny or Customer error, which	n results in	Deleted: 6
16, FIELD ERROR: Shall be cons llure to close the meter potential or				orrectly, or	Deleted: 7
17 FRAUD: The misrepresentation formation, or by concealment of tha illity service, avoid payment for pas thers to rely upon such misreprese) furnishing Company with false nai lse, or altered customer identificat tered ownership, or lease papers ompany.	at which should ha t, present or futurent entations to the C mes, or customer tion (c) furnishing	ave been disclosed, as re service, or obtain a r company's financial det information not legally a g false, or altered resi	a deceptive means to gain of efund and so cause the Co iment. Includes, but is not issigned to such person (bi dency history (d) furnishin	or maintain ompany, or limited to:) furnishing g false, or	Deleted: 8
18 INDIVIDUAL LIABILITY: Whe verally liable for electric consumption			e premises, they shall be	jointly and	Deleted: 9
9 METER ERROR: The incorrect oter.	registration of ele	ectric consumption resul	ting from a malfunctioning c	or defective	Deleted: 20
29 RESPONSIBLE PARTY: Any take, and or receiving substantial u				or agreeing	Deleted: 1
21, TAMPERING: To rearrange, d actric meters and associated wiring prorming a normal or customary fur	, locking devices,				Deleted: 2
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Effective: <u>October 8, 2015</u> 1200 Main, Kansas City, MO 64105

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Issued: <u>September 8, 2015</u> Issued by: <u>Darrin R. Ives, Vice President</u>

KANSAS CITY POWER & LIG	HT COMPAN	Y			
P.S.C. MO. No.	2	First	Revised Sheet No.	1.07A	Deleted: Original
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			_For Missouri Retail Serv	<u>vice Area</u>	Deleted: Rate Areas No. 1 and No. 3
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DEFINITIONS (continued)					
1.22, TIME OF APPLICATION: E request for service, or those instan revision to landlord responsibility, cl	ces where Cust	tomer responsibility change	s without notice to the Com		Deleted: 3

1.23 UNAUTHORIZED USE: To use or receive the direct benefit of all, or a portion of, the utility service with knowledge of, or reason to believe that diversion, tampering or other unauthorized connection existed at the time of the use, or that the use or receipt was fraudulent and/or without the authorization or consent of the utility. Includes but is not limited to: (a) tampering with or reconnection of service wires and/or electric meters to obtain metered use of electricity, (b) the unmetered use of electricity resulting from unauthorized connections, alterations or modifications to service wires and or electric meters, (c) placing conductive material in the meter socket to allow unmetered electricity to flow from the line-side to load-side of the service, (d) installing an unauthorized electric meter in place of the meter assigned to the account, (e) inverting or repositioning the meter to alter registration, (f) disrupting the electric meter to stop registration, (h) using electric service without compensation to the utility.

SERVICE AGREEMENTS

2.01 APPLICATION FOR SERVICE: A customer applying for electric service shall, if requested by the Company, furnish sufficient information on the size and characteristics of the load and the location of the premises to be served and such additional information as to enable the Company to designate the class or classes of electric service it will supply to the Customer and the conditions under which they will be supplied. A separate application shall be made for each class of electric service to a Customer at each premises of the Customer.

2.02 PROVISIONS: Electric service will be supplied to the Customer under the provisions of the Customer's service agreement which shall also include the provisions of (a) the Company's applicable rate schedule, rules, and regulations in effect and on file with the Commission, (b) the Commission's applicable rules and general orders, and (c) any special contract with the Customer. The taking of electric service by a Customer will constitute acceptance of, and an agreement to be bound by, all such provisions. The Company may require all or any portion of the Customer's service agreement to be executed in writing on a form furnished by the Company. Service agreements for electric service to residential customers shall, with respect to the Company's billing practices, as promulgated by the Commission, and said Chapter 13 is expressly incorporated herein by reference. To the extent any of the Company's General Rules and Regulations Applying to Electric Service are in conflict with the provisions of said Chapter 13 shall be controlling.

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SERVICE AGREEMENTS (continued)

2.07 CREDIT REGULATIONS:

(A) A cash security deposit, surety bond, irrevocable letter of credit, or other guarantees acceptable to the Company may be required on all new nonresidential customers. A <u>new</u> nonresidential customer is defined as a customer not currently receiving nonresidential service from the Company at another Missouri location or has less than twelve (12) months of service at all other locations.

A cash security deposit, surety bond, irrevocable letter of credit, or other guarantees acceptable to the Company may be required as a condition of continued service to any nonresidential customer at a new or existing location due to any of the following:

- 1. The service of the customer has been discontinued by the Company for nonpayment of a delinquent account not in dispute.
- The customer has failed to pay an undisputed bill before the delinquency date for two (2) billing periods during the past year or has had a payment returned for any reason other than bank error.
- 3. The customer has in an unauthorized manner interfered with or diverted the service.
- 4. The customer has an unsatisfactory credit rating from a financial institution or credit rating agency commonly recognized in the financial community, or has filed a petition for bankruptcy during the previous seven (7) years.
- 5. Misrepresentation of identity for the purpose of obtaining utility service.
- 6. The Company has become aware through a public medium that the customer is experiencing financial difficulties.
- (B) The Company may require a security deposit or other guarantee as a condition of service to any residential customer at a new or existing location as provided in 4 CSR 240-13.030.

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Issued: <u>September 8, 2015</u> Issued by: <u>Darrin R. Ives</u>, <u>Vice President</u> Effective: <u>October 8, 2015</u> 1200 Main, Kansas City, MO 64105 Deleted: September 21, 1992 Deleted: November 1, 1992 Deleted: B.J. Beaudoin

KANSAS CITY POWER & LIGHT COMPANY

First Revised Sheet No.

Original Sheet No. 1.09B

For Missouri Retail Service Area

1.09B

RULES AND REGULATIONS ELECTRIC

SERVICE AGREEMENTS (continued)

P.S.C. MO. No.

Canceling P.S.C. MO. No.

2.07 CREDIT REGULATIONS: (continued)

(E) Deposit refunds: (continued)

account shall be reviewed annually thereafter for refund consideration. The Company may withhold refund of the deposit or release of the guarantor pending the resolution of a matter in dispute involving disconnection for nonpayment or unauthorized interference by the customer. The Company may apply all deposits subject to refund and accrued interest, if any, against undisputed utility charges. The amount of the refund will be identified and disclosed on the Customer's bill.

2.08 CUSTOMER INSOLVENCY:

A service agreement shall, at the option of the Company, cease and terminate and all amounts due the Company thereunder shall become immediately payable without further notice in case any act of bankruptcy is made or committed by the Customer, or any petition in bankruptcy, either voluntary or involuntary, is filed by or against the Customer.

2.09 SUCCESSION AND ASSIGNMENT:

A service agreement shall inure to the benefit of, and be binding upon, the Customer's successors by operation of law but shall not be assignable voluntarily by the Customer.

Customers having a change in status of the designated account holder, having lived in the household for a minimum of 6 months shall not be required to apply for service. A change in the status of the designated account holder could be due to but not limited to: death, divorce, or other similar circumstance whereby the designated account holder no longer resides at the premise.

Upon notification to the Company the Customer remaining at the premise will become the designated account holder with no new deposit requirements or changes to the payment plans required. All rights and responsibilities of the designated account holder shall inure to the remaining Customer.

2.10 AUTHORITY

Except as provided in 4 CSR 240-13.040, no representative, agent or employee of the Company, except a corporate officer, shall have authority to amend, alter, waive or change any of the Company's rules and regulations or otherwise bind the Company by promises or representations.

2.11 WAIVER

Waiver by the Company with respect to any default by a Customer in complying with the provisions of his service agreement shall not be deemed to be a waiver with respect to any other or subsequent default by such Customer.

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ETERING (continued)						
09 BILLING ADJUSTMENTS:						
A For all billing errors (Company will determ	ning from all related ar	d available information the p	robable		
period during which t	his condition existed	and shall make billing	adjustments for the estimate	d period		
involved as follows:						
<u>(1) Residential Cus</u>	stomers.					
(a) In the ever	nt of an overcharge.	an adjustment shall b	e made for the entire period	that the		
overcharge	e can be shown t	to have existed not	to exceed sixty (60) con very, inquiry, or actual notifi	secutive		
	whichever was first.	The date of discovery	<u>very, inquiry, or actual notin</u>	<u>cation of</u>		
(b) In the eve	ant of an undercha	urge an adjustment (shall be made for the entir	e period		
that the un	dercharge can be sh	hown to have existed	not to exceed twelve	<u>e penou</u>		
	<u>cutive billing periods.</u> ication of Company,		ate of discovery, inquiry, or			
(2) Customers Other		on adjustment shall h	e made for the entire period	that the		
overcharge	e can be shown to	have existed not to	exceed sixty (60) consecuti	ve billing		
	calculated from the whichever was first.	e date of discover	y, inquiry, or actual notific	cation of		
		arge, an adjustment shown to have existed	shall be made for the enting	<u>e period</u>		
(60) conse	cutive billing periods	, calculated from the	date of discovery, inquiry or a	<u>ctual</u>		
notification	of Company, whiche	ever was first.				
	will be made where	e the full amount of th	ne adjustment is less than or	ne dollar		
<u>(\$1.00).</u>						Deleted: <#>When evidence of tampering
		nd to be three perce	n <u>t (3%) or less, no billing</u>			found, or there are misrepresentations of the use of \P
adjustment will be ma	ade.					service by the customer, Company will calcu the billing adjustment period in accordance w
			is not considered a billing			the applicable statute of limitations for the prosecution of such claim after determining t
the purpose of this Se	ection, and is subject	to collection or refund	per the statute of limitations.			probable period during which such condition existed from all related and available
						information.¶ <#>When the customer has been
						undercharged, except as provided in Section
						5.04 (D) of this Rule, and a billing adjustmen made, the customer may elect to pay the
						amount of the adjustment in equal installmen over a period not to exceed the period for wh
						the billing adjustment was applicable.

Issued: <u>September 8, 2015</u> Issued by: <u>Darrin R. Ives</u> Vice President Effective: <u>October 8, 2015</u> 1200 Main, Kansas City, MO 64105 Deleted: November 16, 1994 Deleted: S. W. Cattron,

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METERING (continued)

6.09 BILLING ADJUSTMENTS: (continued)

- When the customer has been undercharged, except as provided in Section 5.04 (D) of this Rule, and a billing adjustment is made, the customer may elect to pay the amount of the adjustment in equal installments over a period not to exceed the period for which the billing adjustment was applicable.
- The under- or over-collection of sales, use or franchise taxes is not considered a billing error for the purpose of this Section, and is subject to collection or refund per the statute of limitations.

Rate Schedule Designation:

When a Customer who currently qualifies for the "Residence" rate schedule has been billed on a non-Residential rate, and there is no evidence that the Customer would not have qualified for service under a Residence rate schedule during the period the billing occurred, the Company shall adjust the billing for the entire period such condition existed not to exceed twelve consecutive billing periods from date of discovery or inquiry.

When a Customer is billed on a "Residence" rate schedule for which the Customer does not qualify, the Customer's account shall be transferred to a rate schedule for which the Customer is eligible and the Company shall adjust the billing for the entire period such condition existed not to exceed sixty consecutive billing periods from date of discovery or inquiry.

Issued: September 8, 2015 Issued by: Darrin R. Ives, Vice President

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(G) No billing adjustment will be made where the full amount of the adjustment is less than \$1.00.¶

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Deleted: In the event the customer was overcharged as a result of incorrect meter readings, the Company shall make billing adjustments for the entire period during which the Customer was overcharged, not to exceed sixty consecutive billing periods from date of discovery, inquiry or notification.¶

(E) When two or more meters are incorrectly wired or labeled such that the meters are registering usage of another customer (i.e. apartments), or inappropriate use of the electric service (i.e. general usage recorded on heat meter) the Customer's or Customers' bill shall be subject to adjustment in the event the Customer was overcharged, for the entire period such condition existed.. not to exceed sixty consecutive billing periods calculated from date of discovery, inquiry or actual notification to the Company. In the event the Customer was undercharged, no billing adjustment shall be made prior to the beginning of the twelfth billing period immediately preceding the billing period in which such condition was found to have existed.¶

(F) Rate Schedule Designation:

When a Customer who currently qualifies for the "Residence" or "Rural Residence" rate schedule has been billed on a non-Residential rate, and there is no evidence that the Customer would not have qualified for service under a Residence or Rural Residence rate schedule during the period the billing occurred, the Company shall adjust the billing for the entire period such condition existed not to exceed sixty consecutive billing periods from date of discovery or inquiry.¶

When a Customer is billed on a "Residence" or "Rural Residence" rate schedule for which the Customer does not qualify, the Customer's account shall be transferred to a rate schedule for which the Customer is eligible and no billing adjustments shall be applicable.¶

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.10 Inquires					Deleted: 6.09 BILLING ADJUSTMENT (continued)¶
			dispute by written notice, in p business hours. A dispute		(H) When evidence of tampering is four
registered with Compar	ny at least twenty-four	(24) hours prior to t	ne date of the proposed discor		misrepresentation of the use of service a Customer, the Company reserves the rig
for a customer to avoid	discontinuance of serv	vice as provided by t	hese Rules.		calculate the billing adjustment period in accordance with the applicable statute of
			s in dispute, Company shall re		limitations for the prosecution of such cla after determining the probably period du
date, time and place the resolve the dispute in a			promptly and thoroughly; and a	ttempt to	which such condition existed from all related and available information.
					"
			solve an inquiry which has the er's right to continuance of ser		(I) When the Customer has been undercharged, except as provided in H of
			ers right to continuance of ser otification required by Section		Rule, and a billing adjustment is made, to Customer may elect to pay the amount of
Rule, may proceed to	discontinue service u		r files an informal complaint		adjustment in equal installments over a not to exceed the period for which the b
Commission within the fi	ive (5) day period.				adjustment was applicable.¶
			continued service. Company		
			dispute it deems frivolous, sha cumstances. The Consumer		
Department shall attemp	ot to contact the custor	ner by telephone ar	nd ascertain the basis of the di	ispute. If	
			tment shall send the custome ice unless the customer con		
Consumer Services De	partment within twenty	-four (24) hours. I	it appears to the Consumer	Services	
			tomer cannot be made within ised that it may proceed to dis		
service. If it appears the	at the dispute is not friv	olous, service shall	not be discontinued until ten	(10) days	
after the notice require customer shall retain the			t to the customer by Compa	<u>ny. The</u>	
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METERING (continued)	
6.10 Inquires (continued)	and new to Company on amount any of the there are a the
	hall pay to Company an amount equal to that part of the charge te shall be mutually determined by the parties. The parties shall
	tion history, weather variations, the nature of the dispute, and
any other pertinent factors in determining	
	rmine the amount not in dispute, the customer shall pay to
	unt not to exceed fifty percent (50%) of the charge in dispute ike period under similar conditions which shall represent the
amount not in dispute.	the period drider similar conditions which shall represent the
	ny the amount not in dispute within four (4) business days
	ed or by the delinquent date of the disputed bill, whichever is
then proceed to discontinue service as p	tomer's right to continuance of service, and Company may
then proceed to discontinue service as p	
(H) If the dispute is ultimately resolved in fav	or of the customer in whole or in part, any excess moneys
paid by the customer shall be refunded p	promptly.
(I) If Company does not resolve the disput	e to the satisfaction of the customer, Company representative
	has a right to make an informal complaint to the Commission
	er where the customer may file an informal complaint with the
	mal complaint with the Commission prior to advising Company
that all or a portion of a bill is in dispured by Sections (E) or (F) of this Rul	te, the Commission shall notify the customer of the payment
required by Sections (E) or (F) of this Rul	<u>c.</u>
	nt or dispute involving the same question or issue based upon
	and is not required to comply with these Rules more than once
prior to discontinuance of service.	

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BILLING AND PAYMENT

8.01 BILLING PERIOD: Normally, the Company will read the Customer's meter monthly and bills based on such monthly readings will be rendered at intervals of approximately one month. For all customers the billing period shall normally be not less than 26 nor more than 35 days. The Company shall have the right to read meters and render bills more frequently. If bills are rendered more frequently than monthly, the total of the minimums of such bills for any one month shall not exceed the monthly minimum required under the applicable rate schedule. For all customers if a bill is rendered for less than 26 or more than 35 days the bill may be prorated.

8.02 PAYMENT OF BILLS: A bill for electric service supplied by the Company shall, upon rendition (by mailing, electronic posting or serving), become due and payable in the net amount thereof. Bills for electric service may be paid in cash or check. Additionally residential service customers may also pay by approved credit and debit card.

- (A) Any unpaid bill for service under a rate schedule classified as "<u>Residential Service</u>," <u>shall become</u> delinquent on the twenty-second (22nd) day after rendition. The Company may add a sum equal to two percent (2%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
- (B) Any unpaid bill for service under any other rate schedule shall become delinquent on the fifteenth (15th day) after rendition; provided, however, that bills for service rendered to the State of Missouri and its agencies shall not become delinquent until thirty days (30 days) after rendition. The Company may add a sum equal to five percent (5%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
- (C) Interest at the rate of six percent (6%) per annum on the net amount of such bill may be added to any unpaid bill commencing thirty days (30 days) after it becomes delinquent.

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BILLING AND PAYMENT (continued)

8.07 RETURN <u>PAYMENT</u> CHARGE: A charge not to exceed \$30.00 may be assessed when a Customer's payment is returned due to any reason other than bank error.

8.08 COLLECTION CHARGE: When it is necessary for a representative of Company to visit the service address for the purpose of disconnecting electric service and the representative collects the delinquent payment amount a Collection Charge in the amount of \$20.00 shall be assessed to the customer.

8.09 NON-MEEIA OPT-OUT PROVISIONS: Pursuant to Missouri Rule 4 CSR 240-20.094(6)(A): Any customer meeting one (1) or more of the following criteria shall be eligible to opt-out of participation in utility-offered demand side programs:

- 1. The customer has one (1) or more accounts within the service territory of the electric utility that has a demand of the individual accounts of five thousand (5,000) kW or more in the previous twelve (12) months;
- 2. The customer operates an interstate pipeline pumping station, regardless of size; or
- 3. The customer has accounts within the service territory of the electric utility that have, in aggregate across its accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12) months, and the customer has a comprehensive demand-side or energy efficiency program and can demonstrate an achievement of savings at least equal to those expected from utility-provided programs.
 - A. For utilities with automated meter reading and/or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Customers who have satisfied the opt-out provisions of 4 CSR 240-20.094(6) to opt-out of the Non-MEEIA rate will receive an offset of the Non-MEEIA rate amount on the same bill, based on their actual usage. The Non-MEEIA rate is \$0.00167, per Kwh.

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EXTENSION POLICY					
The Company will supply electric adequate and suitable as to capac Customer, in accordance with the extension policy shall include appli are comprised of supervision, eng support actual construction. The a allocation percentages, determine construction including direct and in	ity, voltage, phase ar following extension icable material and la gineering, transportat amount of the allocat of from historical exp	nd other characteristics policy. All costs of the abor costs including all tion, material handling tion of indirect costs is perience. A copy of the	s for the electric service require company referenced in the ocation of indirect costs. Indi- and administrative cost fun- derived by application of ur he Company's estimate of t	ired by the e following lirect costs ctions that nit costs or he cost of	
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Service Commission.	Extensions may invertine, onto a Custome	olve application of the er's property, or a co	quarter-mile (1/4 mile) pro- mbination providing extens	vision to a	
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extension exceeds one	e-quarter (1/4) mile p	per residential Custom	er, there shall be a monthly	Customer	Deleted: or rural residential Deleted: or rural residential
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ustomer to the extent determined	d by the Company to	be appropriate in ea	ach case, but in no event sh	all refunds	
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herein contained, the undersigned parties agree

SECTION 1. The Company shall deliver to the Customer electric power and energy in amounts equal to the Customer's requirements. The customer shall notify the Company of any proposed substantial change in its electrical equipment in sufficient time for the Company to provide such additional facilities as may be necessary. If the Company is required to make an investment in any such additional facilities, the Company may, as a condition thereof, require an extension of the term of this agreement, an increase in the minimum monthly bill or billing demand as may be provided herein, and/or other security for the protection of

"SECTION 2. The Customer shall take and pay for all the electric power and energy required for the operation of all equipment at the premises occupied by it and referred to on the reverse side hereof in accordance with the Company's rates, rules and regulations applicable to the service supplied hereunder which shall, upon the date of this agreement or at any time during the term hereof, be then currently on file and in effect pursuant to State regulatory commission law. All provisions on the reverse side hereof are by reference made a part hereof as fully as if incorporated herein. Copies of the rate schedule(s), presently on file and in effect and designated on the reverse side hereof, are

SECTION 3. The Customer, if the owner of the premises shall grant, or if not the owner of the premises, shall obtain on forms furnished by the Company, an easement giving the Company the right to erect and maintain on the premises such electric transmission and distribution facilities as may be required to supply the Customer's requirements hereunder and the requirements of any other customers of the Company from a further extension of such facilities, including the right to set anchors, tri

_ day of

as follows:

In consideration of the mutual undertakings

SERVICE AGREEMENT¶

as of the ____

such investment.¶

attached hereto.¶

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12.01 PRIMARY - SECONDARY ELECTRIC SERVICE AGREEMENT:

The Company may enter into agreements with customers or prospective customers as needed to completerequests for service. These requests will take various forms depending on the type of service requested. All agreements will be consistent with terms and conditions of Missouri law and the Company's Commission approved tariffs and regulations.

Issued: <u>September 8, 2015</u> Issued by: <u>Darrin R. Ives</u>, Vice President Effective: <u>October 8, 2015</u> <u>1200 Main</u>, Kansas City, M<u>O 64105</u>

KANSAS CITY POWER & LIC	SHT COMPANY	FORM NO. 13		
P.S.C. MO. No	2	First	<u>Original Revised</u> Shee	et No. <u>1.37</u>
Canceling P.S.C. MO. No.	<u>24</u>		Original Sheet No.	1.37
KANSAS CITY	POWER	&	LIGHT (COMPANY
For Rate Areas No. 1 and No.	3 <u>Missouri Retail Se</u>	ervice Area		
		D REGULATIONS		

AGREEMENTS (continued)

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12:01 PRIMARY-SECONDARY ELECTRIC SERVICE AGREEMENT: (continued) RESERVED FOR FUTURE USE

Reverse Side

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Effective: Jan 10, 1966October 8, 2015 1330 Baltimore1200

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			For Missouri Retail Ser	vice Area	Deleted: KANSAS CITY POWER & LIGHT COMPANY
	RULES AND	REGULATIONS			Deleted: Rate Area No. 1 and No. 3
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		FOR FUTURE USE			12.01 PRIMARY – SECONDARY ELECTRIC SERVICE AGREEMENT: (continued)¶
					The Company's Option "A":¶
					SECTION 8. The parties recognize that the estimated annual revenue to the Company for electric service to be rendered hereunder will not be sufficient to fully justify the total construction expenditures necessary to render such service. The Customer and the Company agree that the total estimated net cost to the Company of such necessary construction is dollars (\$).¶ The Customer shall deposit with the Company at the time of signing this Agreement, the sum
					of
					I I If (a) additional permanent load, not now contemplated by the Customer and the Company, is connected to the facilities of the facilities of the Customer on the premises covered by this Agreement and served hereunder without cost to the Company for additional load, or (b) new customers creating additional load, or (b) new customers creating additional load, or (b) new customers creating additional premises to the line facilities constructed by the Company for service to the Customer under this Agreement without additional line extension and with the installation of only a transformer station and service drop, the
					Deleted: Construct and install the additional facilities as indicated on the attached drawing No, designed as Exhibit A necessary to provide
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Issued by: <u>Darrin R. Ives,</u> Vice President

Effective: October 8, 2015 1200 Main, Kansas City, MO 64105

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		REGULATIONS				Deleted: <u>AGREEMENTS</u> (continued)¶
				/	/	12.01 PRIMARY – SECONDARY ELECTRIC
	RESERVED F	OR FUTURE USE		/		SERVICE AGREEMENT: (continued)¶
,						The Company's Option "B": (Continued)¶ ¶
						If the Customer should cause termination of service under this Agreement at any time on or after the effective date hereof, but before the expiration of
						years from and after the effective date, the Customer shall pay the Company an amount equal to (a) Dollars (\$) less (b)% of Dollars
						(\$) for each full month after the effective date hereof that service has been furnished by the company and paid for by the customer under the terms of the Agreement.¶
						The Company's Option "B-1":¶ ¶
						The Customer shall indemnify the Company fo the Company's investment in additional facilitie hereunder by delivering to the Company, upon execution hereof, an Indemnity Bond in the principal amount of¶
						Dollars (
						The Customer shall not be liable to the Company for any amount provided for in Section 8 hereof, if the Customer duly perform this Agreement on his part for a period of months after the operative date hereof and at the expiration of said period said Indemnity Bond shall be released and returned to the Customer.¶
						The Company's Option "C":¶
						SECTION 8. In consideration of the cost to the Company of making service available at
						Deleted: Twenty percent (20%) of the total sum of Dollars (\$) for each year service is taken and paid for by the Customer after the effective
						date of this Agreement, or 1.66% of said tota
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Issued: <u>September 8, 2015</u> Issued by: <u>Darrin R. Ives</u>, Vice President

Effective: October 8, 2015 1200 Main, Kansas City, MO 64105,

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GREEMENTS (continued)				/	we,
					a0
2.02 INDEMNITY BOND				/	as ¶
ne Company may, in response to					PRINCIPAL, and
ond, surety bond, or other financia distribution facilities. These inst					
ill be consistent with terms and c					County of, State of, as SURETY are he
gulations.					and firmly bound unto KANSAS CITY POWE & LIGHT COMPANY, Kansas City, Missouri, OBLIGEE, its successors and assigns in the
					sum of, for payment of which well and timely to be made, we hereby bind ourselves, our successors and assigns, jointly and severally, firmly by these presents.¶
					THE CONDITION OF THIS OBLIGATION IS SUCH THAT:
					WHEREAS, The Principal and the Obligee entered into a
					¶
					Electri Service Agreement under date ofand ¶
					WHEREAS, By virtue of said Agreement the Obligee has assumed the burden of constructing additional electric distribution facilities in order to furnish the Principal with electric energy, and,¶ ¶
					WHEREAS, The Principal has agreed and is required by said Agreement to furnish an indemnity bond guaranteeing to reimburse th Obligee for its cost of construction of distribur facilities as defined by said Agreement upon such conditions and in such amount as set o therein.¶
					INOW, THEREFORE, if the Principal shall pay the Obligee such sum as may become due the Obligee under the provisions of said Agreement, this obligation to be null and void otherwise to remain in full force and effect.
					1 The said Surety, for value received, hereby stipulates and agrees that the extension of ti for making such reimbursement, the alteratio of or addition to the terms of said Agreement of the method and amount of such reimbursement thereunder shall not in any w affect the obligation of the Surety on this
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					¶ 12.02 INDEMNITY BOND: (continued)¶
					¶ IN WITNESS WHERE OF, we have hereun set our hands and seals this
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					PRINCIPAL¶ ¶
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					By
					¶ SURETY¶ ¶
					¶ Attest:¶
					¶
					¶ ¶
					¶ *Certified copy of Power of Attorney attach
					with signed certificate of no revocations.
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ued: <u>September 8, 2015</u> ued by: <u>Darrin R. Ives</u> , Vice			Effective: Octobe	er 8, 2015	Deleted: 1330 Baltimore
ued by: <u>Darrin R. Ives</u> , Vice	President	<u>,120</u>	0 Main, Kansas City, M	U 64105,	Deleted: 0.

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			For Missouri Retail Ser	vice Area	
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AVERAGE PAYMENT PLAN

19.01 AVAILABILITY: This Plan is available to Customers receiving service under rate schedules for Residential Service. Such Customers may elect to be billed, and must pay for, all electric service provided by the Company under said Schedules, in accordance with the terms and provisions of the Company's Average Payment Plan.

ELECTRIC

See Section 2.09 SUCCESSION AND ASSIGNMENT, for rules regarding successor Customers.

19.02 ELIGIBILITY: To be eligible to elect to be billed under the terms and provisions of the Average Payment Plan, the Customer must meet the following requirements:

- (A) The Customer must be currently receiving service under one of said schedules.
- (B) The Customer must have received service continuously at his present premises for at least twelve (12) months prior to the election or agree to Company's estimate for such service.
- (C) The Customer must not have outstanding with the Company any delinquent amount not in dispute.
- (D) The Customer must satisfy, and be in conformance with, the Company's General Rules and Regulations Applying to Electric Service.

19.03 ELECTION: The Company shall choose a period of time in each year, designated as the "enrollment period" for those Customers then eligible under the Plan. The bills rendered to these Customers during the enrollment period shall contain two amounts: The actual amount due, and the amount due under the Plan. The Customer elects to pay under the Plan if he pays the amount shown to be due under the Plan. The next bill rendered to Customers who have not elected to pay under the Plan shall contain two amounts: the actual amount due, and the amount due under the Plan, adjusted for any difference between the prior month's actual amount due and the amount due under the Plan for the prior month, and the Customer again will have the option to elect to pay under the Plan. Thereafter, a Customer may also elect to pay under the Plan at any time by contacting the Company's Customer Service Center. All qualified new Customers will be offered the Plan on their first bill. The Customer must pay any past due amount owed for electric service, except as provided in Missouri Commission Rule 4 CSR 240-13.045, before billing under the Plan will be commenced.

Issued: September 8, 2015 Issued by: Darrin R. Ives, Vice President

Effective: October 8, 2015 1200 Main, Kansas City, MO 64105

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AVERAGE PAYMENT PLAN (continued)

19.04 RATE: The total amount billed during any Plan year shall be equal to the amount which would have been billed to the Customer for his usage during that year had he not elected the average payment plan. The amount billed in the final month of the enrollment year will be the Average Payment amount due plus an adjustment, which is equal to the difference between Customer's annual billing under the Plan and Customer's annual billing under the appropriate Residential Service rate schedule.

19.05 PAYMENT OF ARREARS UNDER THE PLAN: Any Customer who fails to make timely payments of the Average Payment plus one-twelfth of the arrears amount, or who causes or permits diversion of electric service, shall be considered in default, and subject to disconnection in accordance with the provisions of Rule 3.13. The Company may require payment in full of the total amount in arrears as a condition of reconnection.

19.06 AVERAGE PAYMENT AMOUNT:

(1) Initial enrollment year

The Company will calculate the Customer's total annual bill based on current rate schedules, appropriate taxes, and Customer's usage for the past 12 months. The first Average Payment amount due under the Plan will be this total annual bill divided by twelve. If a record of actual usage is not available, the Customer's usage will be estimated.

(2) Subsequent enrollment year

The Company will calculate the Customer's subsequent enrollment year total annual bill based on current rate schedules, appropriate taxes, and Customer's usage for the past 12 months. Each subsequent Average Payment amount due under the plan will be this total annual bill divided by twelve, plus any adjustment, if applicable.

- (3) Adjustment
 - (a) The monthly amounts payable under the Plan will be adjusted to reflect any rate schedule changes.
 - (b) The monthly amounts payable under the Plan may be adjusted for abnormal weather conditions, historical usage at the current premise, or other factors. The estimated annual adjusted billing, and thus the monthly level payment amount, may be revised if the earlier estimate was underestimated or overestimated due to customer use, weather conditions, rate tariff changes, or other factors.
 - (c) The amount billed in the final month of the enrollment year will be the Average Payment amount due, plus an adjustment, which is equal to the difference between Customer's annual billing under the Plan and Customer's annual billing under the appropriate Residential Service rate schedule. However, at the Customer's option, the customer may pay only the Average Payment amount due. Any difference remaining in the annual amount paid by the Customer and the Customer's annual billing under the appropriate Residential Service rate schedule will be divided by twelve, and the result shall be an adjustment to the Average Payment amount due each month in the subsequent enrollment year. No interest shall be due from or payable to the Customer on this adjustment amount.

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	RESERVE	D FOR FUTURE USE			 Deleted: <u>PROMOTIONAL PRACTICE</u> WAIVERS¶ ¶ 20.01 FARMLAND INDUSTRIES THERMAL STORAGE PROJECT VARIANCES:¶

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¶ THE COMPANY WILL:¶

1. Provide a one-time payment to Farmland Industries (Farmland), in the amount of \$50,000, to assist Farmland in installing a

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2. Calculate Farmland's billing demand during the Summer Season as the highest demand that occurs that month during the period 12 p.m. to 8 p.m., Monday through Friday (except holidays).

thermal storage system at its corporate headquarters, located at 3315 North Oak Trafficway, Kansas City, Missouri;¶

Issued: <u>September 8, 2015</u> Issued by: <u>Darrin R. Ives</u>, Vice President Effective: <u>October 8, 2015</u> 1200 Main, Kansas City, MO 64105,