

MSBA Pilot Program Tracking Plan

The general purpose of this Pilot Program is to collect relevant information regarding the cash-out mechanism for Eligible School Entities and New Eligible School Entities and to meet periodically to develop gas forecasting improvements. Effective with new rates in this case, the Signatories will participate in this pilot program that will run through the effective date of rates in Ameren Missouri's next natural gas rate case. The following information has been agreed upon by the parties to be tracked by Ameren Missouri during the pilot period so that all parties have the data for use in the Company's next natural gas rate case:

1. MSBA and Non-MSBA actual transport volume as obtained from the Ameren Supply Choice Portal.
2. UE LDC system volumes provided by separate Excel spreadsheet.
3. Daily and monthly MSBA and Non-MSBA pool imbalances (nom – actual), reported as imbalance volume reported by separate Excel spreadsheet.
4. Difference in daily and monthly UE LDC system forecast vs. actual system metered volumes provided by separate Excel spreadsheet.
5. UE LDC system, non-MSBA Pilot and MSBA Pilot accounts daily and monthly imbalance % error and error direction.
6. All volumes will be in MMBtu at the interconnection of the Ameren system and pipeline.
7. Pipeline transportation costs.
8. A log of communication between Ameren and the School Entity pool operators relating to imbalances including actions Ameren requests or recommends, and the operator's response and follow-up actions. If communication occurs by email or instant message, a copy of the message will suffice. There is no need to duplicate other communications such as OFOs.

9. A log of unplanned storage withdrawals and injections associated with imbalances and related costs, if they can be determined.

The Power Operations and Energy Management department will oversee the collection, recording, and analyzing of information tracked within this pilot. Ameren will calculate MSBA monthly imbalances under both: (a) the currently effective tariff provisions as if they were not under the Pilot, and (b) the Pilot tariff provisions, which is monthly imbalances over 5% negative receiving a cash-out charge of 110% of the monthly average of daily midpoint indexed commodity price as quoted in Platt's Gas Daily for the respective pipeline. Ameren will provide separate Supply Choice Portal reports showing monthly cash-out charges for both (a) and (b). MSBA will calculate monthly cash-out costs as they define such. Both Ameren Missouri and MSBA will provide electronic copies of their respective monthly cash-out costs to each other and to Staff.