

LACLEDE GAS COMPANY
720 OLIVE STREET
ST. LOUIS, MISSOURI 63101

December 17, 1999

VIA FEDERAL EXPRESS

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
301 W. High Street
Truman State Office Building
Jefferson City, MO 65101

FILED

DEC 20 1999

Missouri Public
Service Commission

RE: Case No. GR-99-315

Dear Mr. Roberts:

On December 16, 1999 the Company filed tariff sheets in compliance with the Commission's December 14, 1999 order in the above referenced case. However, today the Commission Staff notified the Company of the following errors:

1. The omission of an introductory paragraph on Sheet No 7;
2. An incorrect sheet reference at the bottom of Sheet No. 34; and
3. Sheet No. 35 of the Company's existing tariff, which sheet was not included in the Company's December 16 filing, includes a reference to a base gas cost per therm for the Large Volume Transportation and Sales Service Rate Schedule.

The attached tariff sheets have been revised to correct for the foregoing, inadvertent errors. Please substitute the attached Sheet Nos. 7 and 34 for the corresponding sheets filed with the Commission on December 16. In addition, the enclosed Sixth Revised Sheet No. 35 should be added to the tariff sheets filed by the Company in compliance with the Commission's order.

Sincerely,



Michael T. Cline
Director - Tariff and Rate Administration

MTC/jlj
Enclosures

200000560
nh

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

INTERRUPTIBLE SERVICE (IN)

Under certain conditions, and from time to time, the Company has excess gas to sell. When the Company has such gas available for resale, it will make short-term contracts for the sale thereof.

Availability – This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than, 10,000 cubic feet per hour.

Net Rate – The monthly charge shall consist of a customer charge and a commodity charge as set forth below:

Customer Charge \$500

Commodity Charge

First 100,000 therms – per month – per therm 6.634¢

Over 100,000 therms – per month – per therm 5.134¢

Charge for Gas Used During Interruption

All gas used during any period of interruption – per therm 35.255¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

December 16, 1999

Month Day Year

DATE EFFECTIVE

January 16, 2000

Month Day Year

ISSUED BY

R.L. Sherwin,

Assistant Vice President

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

124

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

B. CHARACTER OF SERVICE (Continued)

5. Authorized Overrun Provision – When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.
6. Period of Excess Receipts – Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the Gas Daily for MRT west leg deliveries. Such purchases by the Company shall be used to satisfy the Company's system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a best-efforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company.

C. RATES

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month	\$835
Reservation Charge - per billing demand therm.	48¢
Transportation Charge - per therm transported (*)	
For the first 36,000 therms transported per month	1.646¢
For all therms transported in excess of 36,000 therms827¢
Commodity Charge - per therm sold (*)	
For the first 36,000 therms sold per month	1.646¢
For all therms sold in excess of 36,000 therms827¢
Storage Charge - per therm for any full or partial month	2.000¢
Authorized Overrun Charge – per therm transported	3.742¢

(*) See footnote on Sheet No. 34-a

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SCHEDULE OF RATES

C. RATES (Continued)

Determination of Billing Demand – The billing demand for each month shall be the greater of (a) the Customer's contracted for billing demand for each separately metered service or (b) the maximum amount of gas (in therms) transported and/or purchased for each separately metered service during any consecutive period of 24 hours during the months of November through March when the Company has restricted Basic Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months.

Purchased Gas Adjustment (PGA) – The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to LVTSS, equal to the CPGA made effective in accordance with paragraph A.5, plus the ACA, UFA and refund factors set out on Sheet No. 29.

Unauthorized Use Charge – On any day, the Company may order a Customer contracting for Basic Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauthorized use charge of \$2.00 per therm for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the service discontinuance rights of the Company set forth under Section B(1) hereof.

D. TERMS AND CONDITIONS

1. DEFINITIONS – The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings:

1.1 A "day" shall be a period of twenty-four (24) consecutive hours commencing at nine o'clock (9:00) a.m. Central Clock Time ("CT").

1.2 A "month" shall be a period of one calendar month commencing at nine o'clock (9:00) a.m. CT on the first day of such month.

1.3 A "year" shall be a period of three hundred sixty-five (365) consecutive days commencing and ending at nine o'clock (9:00) a.m. CT, provided that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.

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R.L. Sherwin,

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