

Mark C. Darrell Senior Vice President General Counsel

October 31, 2011

Laclede Gas Company 720 Olive Street St. Louis, Missouri 63101 (314) 516-8585 mdarrell@lacledegas.com OriginalGreenEnergy.com

VIA EFIS

Secretary Missouri Public Service Commission Governor Office Building 200 Madison Street Jefferson City, MO 65101

Dear Secretary:

Enclosed herewith for filing with the Missouri Public Service Commission is a revised tariff sheet, P.S.C. MO. No. 5 Consolidated, Two Hundred and Seventeenth Revised Sheet No. 29, which is applicable to both divisions of Laclede Gas Company ("Company"). This revised tariff sheet, which has an issue date of October 31, 2011, and an effective date of November 16, 2011, reflects the scheduled November Purchased Gas Adjustment ("PGA") of the Company as provided by Sheet Nos. 15 through 28-i of the Company's tariff. Such revised PGA rates, which will be made effective on a pro-rata basis, include changes to both the Current Purchased Gas Adjustment ("CPGA") and the Actual Cost Adjustment ("ACA") factors for natural gas and subdivision propane customers.

As a result of this filing, the Company's underlying charge for natural gas for firm sales customers will decrease from \$.64093 to \$.59440 per therm primarily due to an expected reduction in the cost of gas the Company will use to serve its customers this coming winter. Also, please note that the Company is contemporaneously providing to the Staff under separate cover a highly confidential Executive Summary that is intended to explain the major elements responsible for the change in the Company's PGA rates.

The natural gas PGA rates provided herein will decrease the natural gas bill of the typical residential heating customer by 4.8% compared to existing rates. If the proposed PGA rates remain in effect for the entire winter, the natural gas bill of the typical residential heating customer will be \$30 less than last winter. More importantly, the Company's rates will be down 31% from the peak level that rates reached during the winter of 2005-2006.

Also, please note that the instant filing is unlikely to be contested. Instead, the Commission generally approves this type of filing on an interim basis, subject to future audit by the Staff.

Sincerely,

Mark C. Darrell

Mark C. Danell

P.S.C. MO. No. 5 Consolidated, Two Hundred and Seventeenth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Sixteenth Revised Sheet No. 29

Laclede Gas Company Refer to Sheet No. 1 For Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this

		ACA-Including		
Sales Classification	Current PGA	Refunds	UACA	Total Adjustment
Residential General				
Winter Only:				
Block 1	36.111¢	3.232¢	(0.000¢)	39.343¢
Block 2	60.522¢	3.232¢	(0.000¢)	63.754¢
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Commercial & Industrial				
General Winter Only:				
Class I - Block 1	32.811¢	3.232¢	(0.000¢)	36.043¢
Class I - Block 2	60.947¢	3.232¢	(0.000¢)	64.179¢
Class II - Block 1	43.911¢	3.232¢	(0.000¢)	47.143¢
Class II - Block 2	62.461¢	3.232¢	(0.000¢)	65.693¢
Class III - Block 1	36.906¢	3.232¢	(0.000¢)	40.138¢
Class III - Block 2	65.401¢	3.232¢	(0.000¢)	68.633¢
5.555 III 2.551 Z	ου. το τρ	0.2029	(0.000φ)	00.033¢
LVTSS	*	4.243¢	0.000¢	*
		7.270¢	0.000φ	
VF	*	5.000¢	0.0004	*
		J.000¢	0.000¢	
All General Service Summer				
Only & Other Firm Service:	EC 2004	2 2224	(0.0004)	50.440.1
•	56.208¢	3.232¢	(0.000¢)	59.440¢
Seasonal & Interruptible	40.0504	4.0507	0.0007	70 400 4
	46.353¢	4.053¢	0.000¢	50.406¢
L.P. Gas	404.0504	44 704 /		222 -24
	194.853¢	41.731¢		236.584¢

Residential Service (Sheet No. 2)

Commercial & Industrial Service (Sheet Nos. 3, 3-a and 3-b) LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u> Firm	<u>TOP</u> -	Capacity Reservation 7.139¢	Other Non-Commodity -	<u>ACA</u> 0.054¢
Basic – Firm Sales Prior to 11/15/89	-	-	-	0.050¢
Basic – Other	-	-		(0.112¢)

DATE OF ISSUE	October 31, 2011	DATE EFFECTIVE .	Novembe	r 16, 2011
	Month Day Year		Month	Day Year
ISSUED BY	M.C. Darrell, Senior Vice President a	and General Counsel	720 Olive St.,	St. Louis, MO 63101

Name of Officer

^{*} Revised each month in accordance with Section A.5 of the PGA clause.