

Missouri Public Service - Electric
Case No. ER-2010-0356
Test Year Ending 12/31/2009
6/30/2010 Update - True Up 12/31/2010
Summary of Net System Input Components

A Line Number	B Jurisdiction Description	C Adjustments			E LP Customer Rate Switching and Annualization	G 365-Day Adjustment	H Load Growth
		D TY As Billed kWh Sales	D Other Adjustments	E Normalize for Weather/Rate Switching			
1	NATIVE LOAD						
2	Missouri Retail	5,747,447,739	68,000	152,228,126	11,016,095	-30,880,689	58,515,875
3	Wholesale	28,525,022	0	822,113	0	0	0
4	Firm Capacity Customers	13,604,230	0	0	0	0	0
5	Company use	10,441,455	0	0	0	0	0
6	TOTAL NATIVE LOAD	5,800,018,446	68,000	153,050,239	11,016,095	-30,880,689	58,515,875
7	LOSSES						6.54%
8	NET SYSTEM INPUT						

Missouri Public Service - Electric
Case No. ER-2010-0356
Test Year Ending 12/31/2009
6/30/2010 Update - True Up 12/31/2010
Summary of Net System Input Components

A	B	I
Line Number	Jurisdiction Description	Total kWh Sales
1	NATIVE LOAD	
2	Missouri Retail	5,938,395,146
3	Wholesale	29,347,135
4	Firm Capacity Customers	13,604,230
5	Company use	10,441,455
6	TOTAL NATIVE LOAD	5,991,787,966
7	LOSSES	391,018,511
8	NET SYSTEM INPUT	6,382,806,477