

MFR EXHIBIT NO. 1

Liberty Utilities (Midstates Natural Gas) Corp.**d/b/a Liberty Utilities****FOR – All Areas**

Name of Issuing Corporation

Community, Town or City

TARIFF VOLUME

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ISSUED BY: Christopher D Krygier
name of officer

Director, Regulatory & Govt. Affairs
title

Joplin, MO
address

**Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities**

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SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE (“ISRS”)

Description: The ISRS is designed to recover the costs associated with the Company’s eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company’s tariff, a monthly ISRS shall be added to each customer’s bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

<u>Type of Service</u>	<u>Per Bill Per Month</u>		
	<u>West</u>	<u>Southeast</u>	<u>Northeast</u>
Residential.....	0.00	0.00	0.00
Small Firm General Service.....	0.00	0.00	0.00
Medium Firm General Service.....	0.00	0.00	0.00
Large Firm General Service.....	0.00	0.00	0.00
Interruptible Large Volume Service.....	0.00	0.00	0.00

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RESIDENTIAL FIRM SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for space heating, water heating, cooking, air conditioning and other proper purposes in private residences, individual apartments and in a multi-family dwelling, and using a type A or B meter. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

Delivery Charge (per meter)	\$ 22.50
Distribution Commodity Rate (per Ccf)	\$ 0.29446

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above the Total Purchased Gas Adjustment (PGA) factor will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.
4. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

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SMALL FIRM GENERAL SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations, who uses a type A or B meter. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

Delivery Charge (per meter)	\$ 34.00
Distribution Commodity Rate (per Ccf)	\$ 0.11716

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the SGS Customer.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.
4. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

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MEDIUM FIRM GENERAL SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations, whose use per year is less than 75,000 Ccf, and does not use a type A or B meter. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

Delivery Charge (per meter)	\$ 140.00
Distribution Commodity Rate (per Ccf)	\$ 0.27935

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the MGS Customer
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff including applicable adjustments, will be added to bills rendered to Customers in such community or tax district..
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.
4. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

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LARGE FIRM GENERAL SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations and whose use is at least 75,000 Ccf per year. Service may not be shared or resold. In order to assure adequate supplies of natural gas for electric generation, Customer must provide Company prior notice and confirmation of gas supply availability before gas consumption for electric generation begins. Any volumes not confirmed by Company for electric generation will be considered "unauthorized use" and subject to the charges provided below.

CHARACTER OF SERVICE:

Service hereunder will be subject to curtailment only as may become necessary under Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariff. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

Delivery Charge (per meter)	\$ 750.00
Distribution Commodity Rate (per Ccf)	\$ 0.17926

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the Total Purchased Gas Adjustment (PGA) factor for firm sales service, as applicable, will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.

Any sales volumes taken in excess of those allowed by the Company during a period of curtailment, pursuant to its Curtailment Provisions, Sheet Nos. 106 through 108, will be "unauthorized use" and will be billed pursuant to the Unauthorized Use Charges below.

2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

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Canceling P.S.C. MO. No. 2

2nd Revised SHEET NO. 30

**Liberty Utilities (Midstates Natural Gas) Corp.
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INTERRUPTIBLE LARGE VOLUME GAS SERVICEAVAILABILITY:

To any commercial or industrial customer using at least 200,000 Ccf per year, or 1,000 Ccf per day during off-peak periods. Examples of customers utilizing natural gas during off-peak periods only would include, but is not limited to the following: asphalt plants, electric generating facilities, grain drying facilities, and farm irrigation systems.

Deliveries to such customers shall be subject to curtailment at any time. Deliveries to such customers shall be subject to curtailment in whole or in part upon one-half (1/2) hour's notice. During any interruption due to capacity or supply concerns, all Interruptible Gas Service Customers shall be interrupted when required on a pro rata basis.

Interruption shall occur at any time the Company is subject to any penalties being incurred and/or increased reservation or storage charges being incurred related to the Company's system supply gas needs. No penalties, short-term reservation or storage charges shall be used as costs of gas in the Actual Cost Adjustment factor computation during any period where interruptible Customers are not interrupted.

CHARACTER OF SERVICE:

Natural gas with a heating value of approximately 1,000 BTU per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as delivered to the Customer

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

Delivery Charge (per meter)	\$ 750.00
Distribution Commodity Rate (per Ccf)	\$ 0.18908

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

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**Liberty Utilities (Midstates Natural Gas) Corp.
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VOLUME BALANCING ADJUSTMENT - RIDER VBA

1. Applicability and Purpose

- 1.1. Applicability. The Volume Balancing Adjustment Rider ("Rider VBA") is applicable to Liberty Utilities (Midstates Natural Gas) Corp's d/b/a Liberty Utilities ("Liberty" or the "Company") customers who take service under the Residential and Small General Service rate classes. A separate adjustment shall be calculated for each rate class, expressed in cents per CCF.
- 1.2. Purpose. The purpose Rider VBA is to stabilize the recovery of the revenue requirement approved by the Missouri Public Service Commission (the "Commission") in the Company's most recent rate case proceeding.
- 1.3. Calculation and Application. The Company shall determine annual adjustments under this Rider VBA. The adjustments, as determined according to the provisions of Section 3 of this Rider VBA, shall be filed with the Commission no later than April 30 of each year, and shall be in effect for the nine-month period commencing with the June billing period.

2. Definitions

As used in this Rider VBA, the following terms shall have the meanings ascribed below:

(a) "Actual Revenue" means the dollar amount of Distribution Commodity Rate revenues arising from revenue requirements approved by the Commission that were billed for the applicable period, excluding revenues arising from adjustments under this Rider VBA.

(b) "Effective Period" means the period for which the adjustments in Section 3 of this Rider VBA are to be billed to Customers, and shall be the consecutive nine-month period after the calendar month in which the Company submits an information statement to the Commission as required under this Rider VBA.

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VOLUME BALANCING ADJUSTMENT - RIDER VBA

(c) "Factor T" means the number of CCF of gas forecast to be delivered to Customers by the Company, including the number of CCF of Customer-owned gas delivered by the Company, for the applicable period.

(d) "Previous Amortization Period" means the nine-month reconciliation amortization period that ended as of the most recent calendar year.

(e) "Rate Case Revenue " means the dollar amount of Distribution Commodity Rate revenues arising from the revenue requirements approved by the Commission in the Company's most recent rate case proceeding for the applicable Service Classification.

(f) "Upcoming Amortization Period" means the nine-month reconciliation amortization period commencing with April of the following calendar year.

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VOLUME BALANCING ADJUSTMENT - RIDER VBA

3. Determination of Adjustment

There shall be separate per therm adjustments determined annually for each applicable Service Classification and such adjustments shall be determined as follows:

$$\left(\frac{(RCR - AR)}{T} + \frac{(RA + O)}{T} \times (1 + i) \right) \times 100$$

where:

RCR = Rate Case Revenue for the calendar year

AR = Actual Revenue for the calendar year

T = Factor T for the Effective Period

O = Ordered adjustment in dollars that is to be refunded to or collected from Customers as a result of the reconciliation established in Section 4 of this Rider VBA.

RA = The dollar amount due the Company (+RA) or Customers (-RA) arising from adjustments under this Rider VBA that were under-billed or over-billed in the calendar year.

I = The interest rate consistent with that used in the Company's Purchase Gas Adjustment ("PGA") tariff and in effect when each adjustment under this Section 3 is calculated, adjusted for the number of months in the Effective Period.

The adjustment components above shall be summed together for billing purposes. If neither component of the adjustments computes to 0.01¢ per therm or more, any fraction of 0.01¢ in the computed therm adjustment amount shall be dropped if less than 0.005¢ or, if 0.005¢ or more, shall be rounded up the next full 0.01¢.

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VOLUME BALANCING ADJUSTMENT - RIDER VBA

4. Reports and Reconciliation

- 4.1. Filing of Information Sheet and Corrections. The Company shall file with the Commission on or before April 30 of each year, an information sheet that specifies the annual adjustments to be effective under this Rider VBA. In the event the Company believes corrections should be made to an information sheet filed by it, it will submit such corrections on or before the Effective Period.
- 4.2. Petition for Reconciliation and Reports Required. The Company will include with its filing of the annual information sheet (a) a report that shows a determination of the RA to be applicable for the Upcoming Amortization Period and (b) a report that provides the Company's rate of return with and without the effect of this Rider VBA. At the same time the information sheet is filed, the Company shall also file a petition with the Commission seeking initiation of an annual reconciliation to determine the accuracy of the information statement. The reconciling amount from such proceeding ("Factor 0") shall be recovered in the manner determined by the Commission in the annual reconciliation proceeding.

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VOLUME BALANCING ADJUSTMENT - RIDER VBA

5. Audit

5.1. Annual Audit. The Company shall annually conduct an internal audit of the distribution revenue requirements recovered or refunded pursuant to this Rider VBA. The internal audit shall test the following:

(a) Whether the actual amount of revenues that exceed or fall short of any Rate Case Revenue collected through the base rate distribution charges are correctly reflected in the Company's calculations on the information sheet and report.

(b) Whether the revenues to be collected under this Rider VBA are collected through other approved tariffs.

(c) Whether adjustments under this Rider VBA are being properly billed to Customers.

(d) Whether revenues under this Rider VBA are recorded in the appropriate accounts.

The above list of determinations does not limit the scope of the audit.

5.2. Filing of Report. The Company will provide a copy of the report regarding this audit to the Commission by May 31 of each year. The internal audit report shall include a statement verified by an officer of the Company attesting that it is a true and complete copy of such report.

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VOLUME BALANCING ADJUSTMENT - RIDER VBA

6. Compliance

The Company shall submit as a public document, in any rate case compliance filing, the Rate Case Revenue for each applicable Service Classification arising from the approved revenue requirement in the rate case.

7. Other Terms and Conditions

This Rider VBA is subject to the service regulations and other provisions of the Company's tariff as well as any other applicable rates, riders, taxes, adjustments, fees or charges that may be approved by the Commission or are otherwise from time to time and in effect.

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