

PSC Labadie Energy Center Tour

October 29, 2015

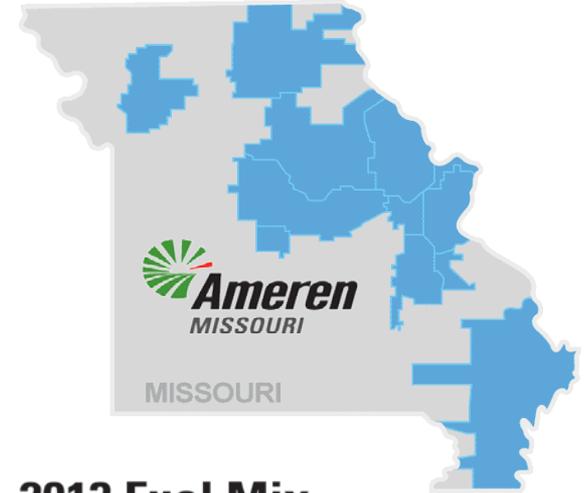
David Strubberg
Director – Labadie Energy Center



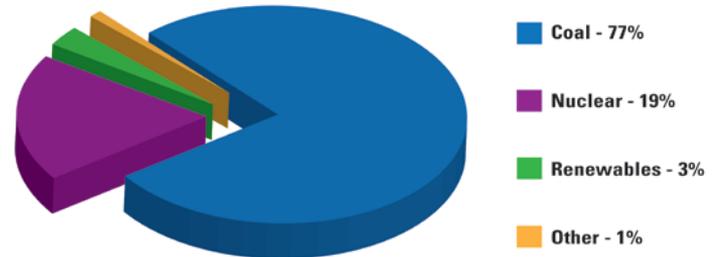
Powering Missouri

Integrated Electric & Gas Utility

- 1.2 million electric customers (3 mill. people)
- 10,200 MW of generation
- 129,000 natural gas customers
- 24,000 square miles of service territory
 - 500+ communities in 64 counties
 - 3,000 miles of electric transmission lines
 - 33,000 miles of electric distribution lines
 - 900 substations
- ~3,700 employees
- #1 Property taxpayer in Missouri



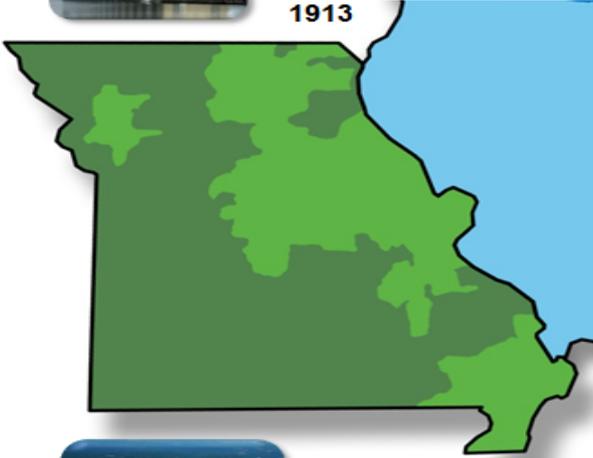
2013 Fuel Mix



Other Generation Sources include:

- Natural Gas
- Wind Energy
- Methane Gas
- Solar energy

Ameren Missouri Generation...over 10,000 MW



Meramec
STL Co.
839 MW
1953



Sioux
St. Charles Co.
986 MW
1967



Labadie
Franklin Co.
2,407 MW
1970



Rush Island
Jefferson Co.
1,204 MW
1976



Keokuk
Iowa
137 MW
1913



Callaway
Callaway Co.
1,200 MW
1984



CTGs
MO & IL
2,966 MW



Taum Sauk
Reynolds Co.
440 MW
1963 & 2010



Osage
Lakeside, MO
234 MW
1931



Recent Additions

Landfill Gas Energy
15 MW



Wind Energy
102 MW



Solar Energy
6 MW (12/14)



Ameren Missouri has also implemented the largest Energy Efficiency Program in our state's history; investing more than \$150 million over the past three years. Customers are saving energy and reducing demand.



The Big L

- Commercial operation 1970-1973
- Four units producing 2580 gross megawatts, 2424 net megawatts
- Site is 1100 acres along the Missouri River
- Receive almost two full trains of coal a day (700 annually)
- Original cost 750 million dollars
- 238 employees



We turn coal into electricity



- Nearly 2 trains per day
- Each train is 135-150 cars
- Each car >100 tons of Power River Basin Coal
- 9 trains continually in motion to keep Labadie supplied in coal



Coal Pile

- 57 day supply
- Can move 1700 tons per hour
- Constantly unloading, stacking, reclaiming, milling, burning
- 3 miles of coal conveyors,

Getting coal to the boiler



silos



feeder



mill



boiler

Combustion requires fuel and oxygen

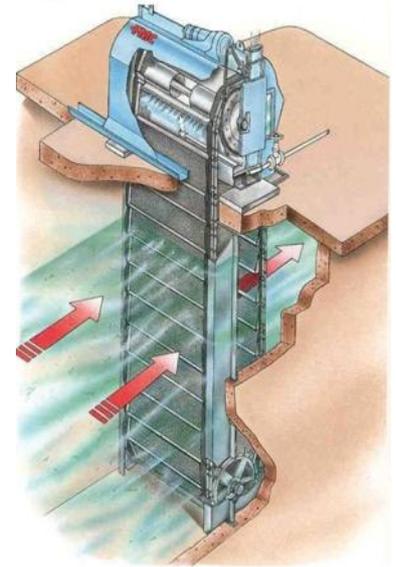
- 5 fans per unit
- Move 385,000 tons of air per unit



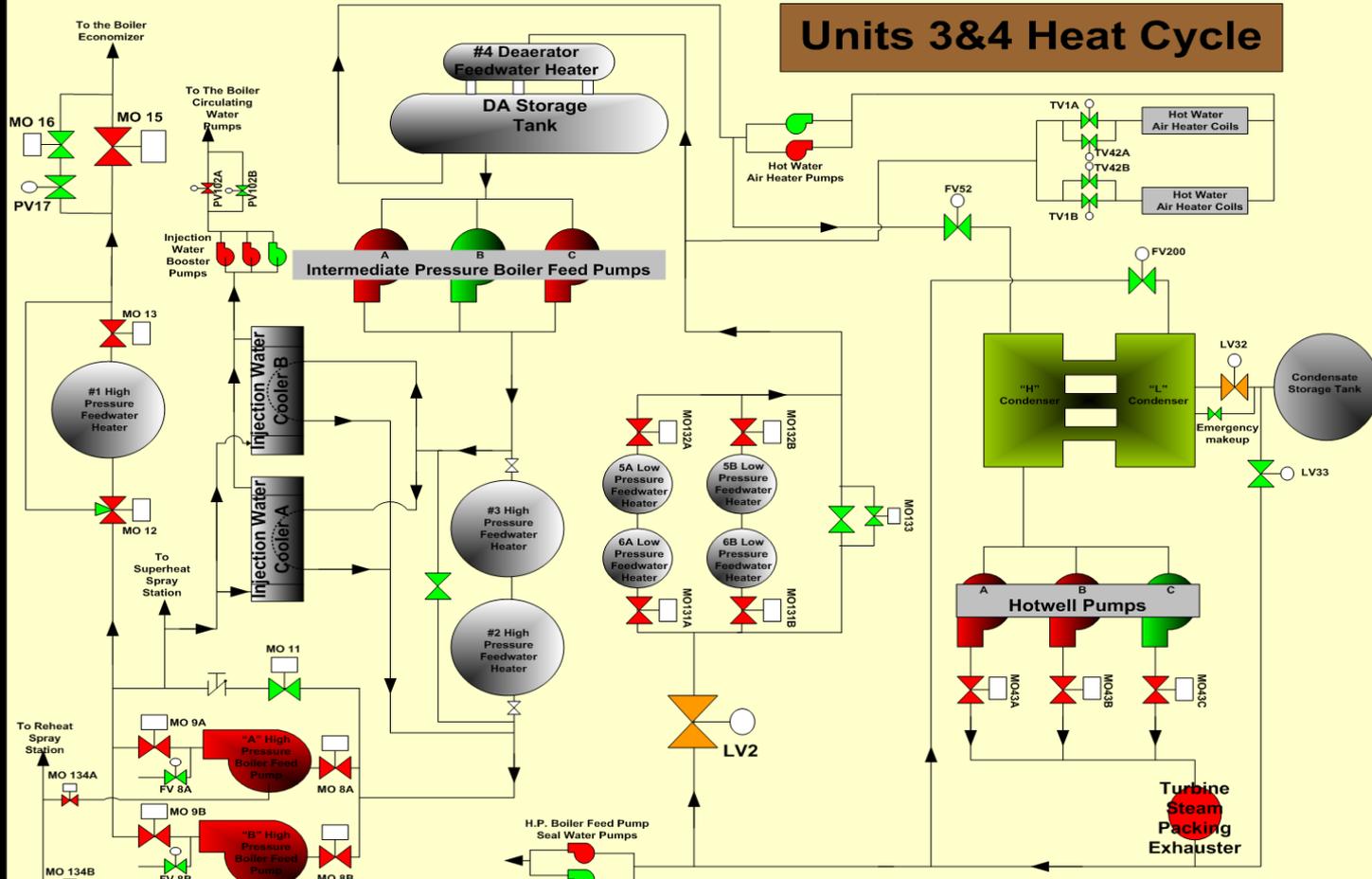
Turbine Efficiency Requires Water



- 856,000 gallons per minute
- 99.7 % returned to the river



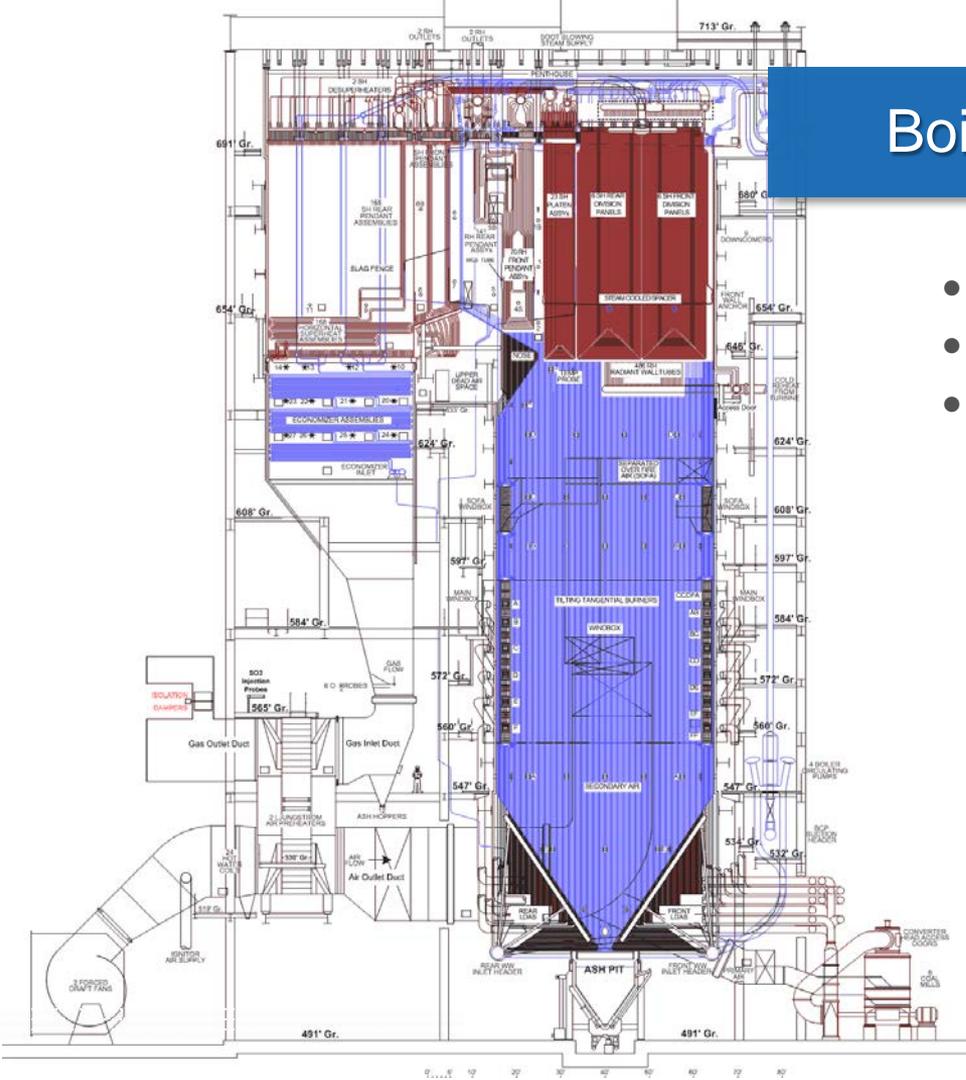
Units 3&4 Heat Cycle

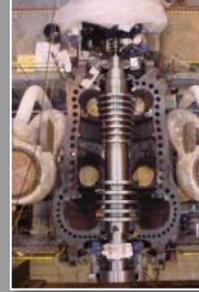


Caution this drawing is not a P&ID and should not be used as one. It is simply a training tool to be used in the classroom only.

Boiler

- 200 feet tall
- 40 feet wide
- Tubing for walls



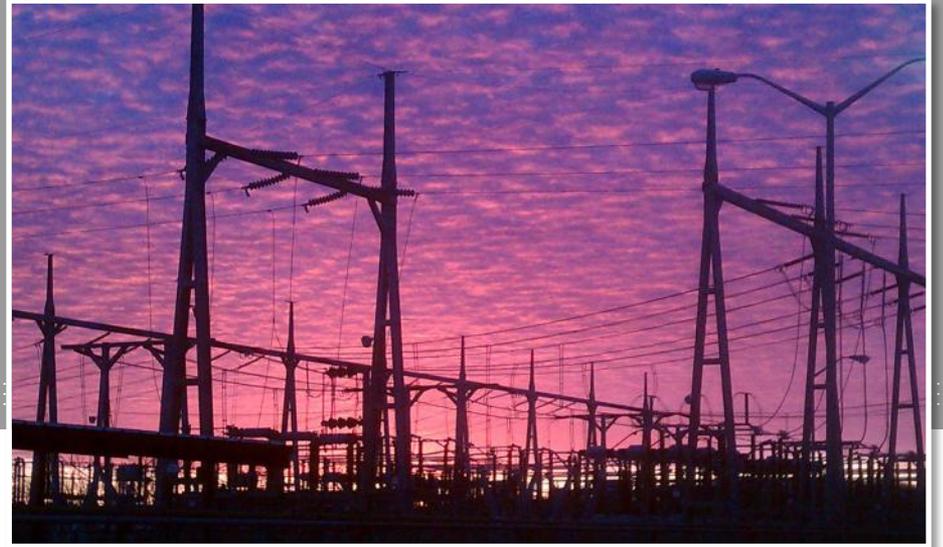


Turbines

- Steam at 1005 degrees
- 2400 pounds of pressure
- Both high and low pressure turbines
- Rotate at 3600 RPM
- High efficiency turbines installed

Connecting to the Grid

- Power is converted from 20 KV to 345 KV
- Switchyard connects to 6 different sets of transmission lines





Ash

- Bottom Ash
- Fly Ash
- YTD ~89% of ash was recycled

Mercury and Air Toxics Standards

- Particulate matter (.030 lbs per million BTU)
- Mercury limit (1.2 lbs per trillion BTU)



MATS Compliance Strategy

- New “D” ESP on L1 & L2)
- Upgrade “C” ESP L1, L2 & L4
- Upgrade “A” & “B” ESP, L4
- ACI L1, L2, L3 & L4





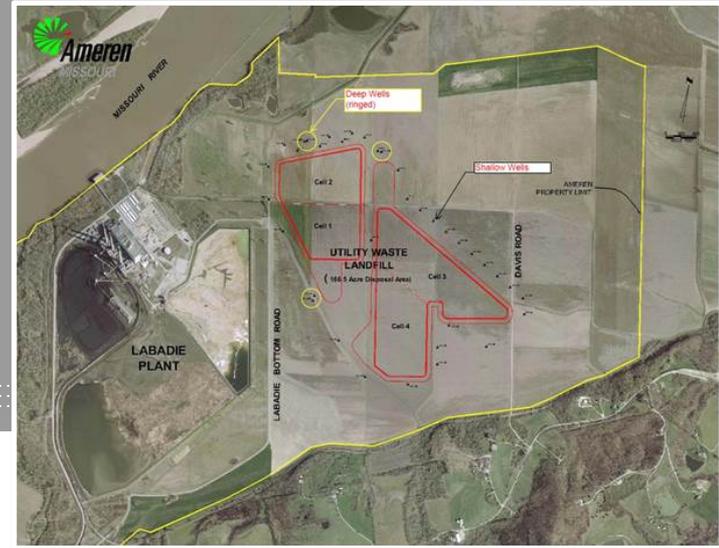






Utility Waste Landfill

- Footprint ~200 acres
- Cell 1 in service December '16
- <https://youtu.be/XLw8flpM5IQ>



Recent Awards

- GKS
 - 2010 Runner Up
 - 2011 Top Performer
 - 2014 Top Performer
- EUCG
 - 2011 Best Performer (1 yr.)
 - 2013 3rd Place (1 yr.)
 - 2014 Best Performer



Questions and Comments



