

Appendix B  
Issue: Revised Tariffs To Increase Annual Revenues for Natural Gas Service  
Witness: Louie R. Ervin Sr.  
Sponsoring Party: Missouri School Boards' Association  
Case No.: GR-2014-0086  
Date: July 11, 2014

**MISSOURI PUBLIC SERVICE COMMISSION**

**CASE NO. GR-2014-0086**

**APPENDIX B**

**MGE RATE SHEET NO. 61.3**

**ON BEHALF OF**

**MISSOURI SCHOOL BOARDS' ASSOCIATION**

**Jefferson City, Missouri  
July 11, 2014**

REC'D OCT 23 2003

Missouri Gas Energy,  
a Division of Southern Union Company

For: All Missouri Service Areas  
Service Commission

TRANSPORTATION PROVISIONS

TRPR

(b) Index Price: The index price shall be determined as the arithmetic average of the first-of-the-month index prices published in Inside F.E.R.C.'s Gas Market Report for the month immediately following the month in which the imbalance occurred, for

Southern Star Central Gas Pipeline, Inc. f/k/a Williams Gas Pipeline Central Inc. (Texas, Kansas, Oklahoma) (If Inside FERC's Gas Market Report does not publish an index price for Southern Star, then the alternate index price approved by FERC for use by Southern Star Central will be substituted.)

And  
Panhandle Eastern Pipe Line Company (Texas and Oklahoma)

(10) Limitations: If the Company's system capacity is inadequate to meet all of its other demands for sales and transportation service, the services supplied under this schedule may be curtailed in accordance with the Priority of Service rules in the Company's General Terms and Conditions. If a supply deficiency occurs in the volume of gas available to the Company for resale, and the customer's supply delivered to the Company for transportation continues to be available, then the customer may continue to receive full transportation service even though sales gas of the same or higher priority is being curtailed. The determination of system capacity limitations shall be in the sole discretion of the Company reasonably exercised. If capacity limitations restrict the volume of gas which the customer desires to be transported, the customer may request the Company to make reasonable enlargements in its existing facilities, which requests the Company shall not unreasonably refuse, provided that the actual cost (including indirect costs) of such system enlargements are borne by the customer. Title to such expanded facilities shall be and remain in the Company free and clear of any lien or equity by the customer. Nothing herein contained shall be construed as obligating the Company to construct any extensions of its facilities.

(11) Limitation of Transportation Service and Other Charges: Transportation shall be available only where the gas supply contracts, tariffs and schedules under which the Company obtains its gas supplies permit. Any conditions or limitations on transportation by the Company imposed by such contracts, tariffs and schedules shall be applicable to service hereunder. In the event that this transportation service causes the incurrence of demand charges, standby charges, reservation charges, penalties or like charges from the Company's gas suppliers or transporters, which charges are in addition to charges for gas actually received by the Company, such charges shall be billed to the customer in addition to amounts for service rendered hereunder.

DATE OF ISSUE: October 23 2003  
Month Day Year

DATE EFFECTIVE: ~~November 22~~ 2003  
Month Day Year  
NOV 01 2003

ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs  
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Missouri Gas Energy  
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67-04-49  
FILED NOV 01 2003