



April 10, 2015

Missouri Public Service Commission

Re: 2015 Annual Renewable Energy Standard Compliance Plan: Non-proprietary Information

This version of the Annual Compliance Plan is a fully completed version. Portions of this report contain confidential information which has been removed.

If you should have questions, please contact me.

Rebecca Heffren  
The Empire District Electric Company  
602 S. Joplin Ave.  
Joplin, MO 64801  
[rheffren@empiredistrict.com](mailto:rheffren@empiredistrict.com)  
Phone: 417 625.6152  
Fax: 417 625.5169

# **EMPIRE DISTRICT ELECTRIC COMPANY**

## **2015 ANNUAL RENEWABLE ENERGY STANDARD COMPLIANCE PLAN**

**Prepared in Compliance with 4 CSR 240-20.100**

**April 15, 2015**



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# 2015 ANNUAL RENEWABLE ENERGY STANDARD COMPLIANCE PLAN

## INTRODUCTION

Pursuant to the Missouri Public Service Commission's (Commission) renewable energy standards rule, 4 CSR 240-20.100(7), The Empire District Electric Company (EDE or Empire), a Kansas corporation, is filing the Annual Renewable Energy Standard (RES) Compliance Plan. The rule became effective in September 2010, and pursuant to the rule EDE must file the RES Compliance Plan on or before April 15, 2015 for the current year and subsequent two calendar years.

EDE began to develop its wind renewable energy portfolio on December 10, 2004, when it entered into a 20-year contract with Elk River Windfarm, LLC (owned by Iberdrola Renewables) to purchase all of the energy generated at the 150-megawatt (MW) Elk River Windfarm located in Butler County, Kansas.

On June 19, 2007, EDE enhanced its renewable energy portfolio when it entered into a 20-year purchased power agreement with Cloud County Windfarm, LLC, a wholly owned subsidiary of EDP Renewables North America LLC . Pursuant to the terms of the agreement, EDE purchases all of the output from the 105 MW Phase 1 Meridian Way Wind Farm located in Cloud County, Kansas.

In addition, the Ozark Beach Hydroelectric Project, owned by EDE has produced renewable hydropower for many years.

The following sections provide information required to indicate compliance with the rule:

## **SECTION (7) (B) 1 A: PLANNED RES COMPLIANCE**

4 CSR 240-20 provides the procedure by which utilities must meet statutory obligations for renewable energy. Missouri law required that by 2011, electric companies must either generate, purchase energy, or purchase renewable energy certificates (RECs) equal to at least 2 percent of the electricity they sell to retail customers from renewable sources. That percentage increases to 15 percent by 2021.

This year and in the subsequent two years, EDE plans to comply with the RES through contracts with Elk River Windfarm, LLC and Cloud County Windfarm, LLC, and/or generation from its Ozark Beach Hydroelectric facility. In fact, EDE currently could meet the 2021 requirement through its renewable energy purchase power agreements and owned generation if it chose not to sell any RECs generated from these facilities.

EDE owns the Ozark Beach Hydroelectric Project (Ozark Beach) which generates approximately 67,000 megawatt-hours (MWh) each year. Since the facility is located in Missouri, EDE is allowed to claim the amount of MWhs generated plus an additional twenty-five hundredths (0.25) credits, as authorized by subsection (3)(G) of this rule. Consequently, Ozark Beach counts as one and twenty-five hundredths (1.25) RECs for purposes of compliance with this rule.

Pursuant to Section 393.1050, RSMo, as determined by the Missouri Public Service Commission (MoPSC) EDE has relied on an exemption from solar requirements and solar rebates as has been reported in past annual Renewable Energy Standard Plans. Information regarding the Missouri Renewable Energy Initiative Solar Exemption is included in this plan as ATTACHMENT 1.

This issue was challenged and the section of law supporting EDE's exemption was repealed by the Missouri Supreme Court. The case is remanded back to Commission for further examination. EDE will take whatever steps may be necessary to comply with the decisions of the court and the MoPSC including the submittal of a proposed solar rebate tariff to the MoPSC by April 30, 2015.

The table below represents EDE’s expected Missouri retail sales and the non-solar percentage requirements of Missouri retail electric sales that must be achieved by EDE either through the purchase of RECs or the production of energy, and the total expected potential of qualifying RECs that could be used for compliance. EDE expects to sell all or a portion of its remaining RECs after all current or future state and/or federal mandates have been met.

Time Period	RES Requirement Non-Solar %	MO Retail Sales	Elk River*	Meridian Way*	Ozark Beach*	Total Potential <sup>1</sup>	RES Requirement
2015	5%	4,113,679	550,000	330,000	83,750	963,750	205,684
2016	5%	4,130,527	550,000	330,000	83,750	963,750	206,526
2017	5%	4,135,824	550,000	330,000	83,750	963,750	206,791

\*Expected average operation; Ozark Beach number includes additional 0.25 credit

<sup>1</sup>Total expected eligible RECs not including potential 3<sup>rd</sup> party sales or other RES requirements.

## SECTION (7) (B) 1 B: LIST OF EXECUTED CONTRACTS

EDE’s executed renewable energy contracts include a 20-year contract with Elk River Windfarm, LLC to purchase all of the energy generated at the 150 MW Elk River Windfarm located in Butler County, Kansas. In addition, EDE entered into a 20-year purchased power agreement with Cloud County Windfarm, LLC, owned by EDP Renewables North America LLC, Houston, Texas. Pursuant to the terms of that agreement, EDE will purchase all of the output from the 105 MW Phase 1 Meridian Way Wind Farm located in Cloud County, Kansas. Empire anticipates generation of approximately 550,000 MWhs for Elk River and approximately 330,000 MWhs for Meridian Way.

The effective date of the Elk River agreement was December 10, 2004 and the effective date of the Meridian Way agreement was on June 19, 2007. Unless otherwise terminated in accordance with contract stipulations each of those agreements will remain in full force for a term ending at midnight local time on the 20<sup>th</sup> Anniversary of each facility’s respective completion date.

## **SECTION (7) (B) 1 C: PROJECTED TOTAL RETAIL SALES**

The following table represents EDE's projected Missouri retail sales for each year of the Annual Compliance Plan period. These MWhs are the sales numbers that each non-solar requirement is multiplied by in order to calculate EDE's RES requirements.

<b>*Missouri Retail Sales</b>	<b>Year</b>	<b>MWh</b>
Projected		
	2015	4,113,679
	2016	4,130,527
	2017	4,135,824

*\*Source: 2015-2019 Revenue Model, draft 7*

## **SECTION (7) (B) 1 D: COMPARISON TO PREFERRED RESOURCE PLAN**

EDE will fully meet the RES compliance requirements for 2015, 2016, and 2017 with its current purchased power contracts and hydroelectric facility. Therefore, there is no difference between the RES Compliance Plan and the most recent Integrated Resource Plan (IRP) filed with the Commission in July of 2013 and updated in March of 2015.

One of EDE's special contemporary issues listed in the updated IRP discusses the impact potential or proposed changes to Renewable Energy Standards would have on EDE. Regardless of the outcome of proposed changes, in the future, EDE will continue to retain a sufficient amount of RECs to meet any current or future RES.

## **SECTION (7) (B) 1 E: RES COMPLIANCE PLAN COST**

EDE has already achieved expected RES compliance for the plan period, and therefore it expects minimal spending will be necessary to achieve the required compliance designation. Analysis of the IRP indicates the current RES plan is the least cost, most prudent methodology to achieve compliance with the RES. However, the pending outcome of the current court and MoPSC decisions may exceed the least cost determination with the addition of solar requirements.

## **SECTION (7) (B) 1 F: RES RETAIL RATE IMPACT**

EDE does not anticipate any retail rate impact for the Compliance Plan period, although this determination is subject to change with the outcome of the pending solar rebate requirements. Very minimal cost is directly attributable to EDE's current or anticipated RES compliance and all those costs are associated with (1) the registration of assets and RECs (Renewable Energy Credits) in the North American Renewables Registry (N.A.R.R.), and (2) costs associated with retirement of RECs. Costs incurred for 2014 compliance totaled \$53,961 for the registration, retirement and associated costs of REC management. In addition, Empire has incurred more costs in legal fees associated with the Missouri RES than it has on actual compliance. These costs total \$57,258 for 2014. EDE does not anticipate filing for RES recovery associated with these costs as Empire's base rates reflect a representative level of renewable registry costs. To illustrate the magnitude of its required expenditures for compliance, EDE's current annual revenue requirement approved by the Commission in Case No. ER-2012-0345 is \$429,171,799. One percent of that number is approximately \$4.3M.

Although 4 CSR 240-20.100 (7) (B) 1 F prescribes a detailed calculation of the retail rate impact on EDE's customers during the compliance plan period, because EDE does not propose to add incremental renewable energy resource generation directly attributable to RES compliance during the 2015-2017 Compliance Plan period, 4 CSR 240-20.100(5) (B) exempts EDE from having to make that calculation. Consequently, EDE believes the information provided in the preceding paragraph satisfies the Commission's rules.

Additional information is provided in ATTACHMENTS 2, 3, 4, 5, and 6. This information includes attestations for both Elk River and Cloud County Windfarms, Elk River and Cloud County Annual REC Report, Elk River and Cloud County monthly invoices with meter reads, the wind generation allocation for Missouri retail customers, and N.A.R.R. retirement and project information. This information was requested for the 2013 and 2014 RES Compliance Plans.



## **SECTION (7) (B) 1 G: COMPLIANCE WITH AIR, WATER, OR LAND USE REQUIREMENTS**

Pursuant to Section 393.1030.4 RSMo, any renewable energy facility located in the state of Missouri shall not cause undue adverse air, water or land use impacts.

All generating facilities utilized by EDE to meet the requirements of the Missouri RES have, to EDE's knowledge, received all necessary environmental and operational permits and are in compliance with any necessary federal, state and/or local requirements related to air, water and land use.

ATTACHMENT 1  
SOLAR EXEMPTION

On November 4, 2008 Missouri voters approved the Clean Energy Initiative (Proposition C) which currently requires Empire and other investor-owned utilities in Missouri to generate or purchase electricity from renewable energy sources, such as solar, wind, biomass and hydro power, or purchase Renewable Energy Credits (RECs), in amounts equal to at least 5% of retail sales in 2014, increasing to at least 15% by 2021. We are currently in compliance with this regulatory requirement as a result of generation from our Ozark Beach Hydroelectric Project and purchased power agreements with Cloud County Windfarm, LLC, located in Cloud County, Kansas, and Elk River Windfarm, LLC, located in Butler County, Kansas. Proposition C also requires that 2% of the energy from renewable energy sources must be solar; however, we believed that we were exempted by statute from the solar requirement. On January 20, 2013 the Earth Island Institute, d/b/a Renew Missouri, and others challenged our solar exemption by filing a complaint with the MPSC. The MPSC dismissed the complaint and Renew Missouri filed a notice of appeal seeking review by the Missouri Supreme Court. On February 10, 2015 the Missouri Supreme Court issued an opinion holding that the legislature had the authority to adopt the statute providing the exemption but reversed the MPSC's holding that the two laws could be harmonized. The statute providing the exemption (which was enacted in August 2008) was impliedly repealed by the adoption of Proposition C because it conflicted with the latter law. The issue is currently before the MPSC to resolve the complaint. Empire will submit a proposed solar rebate tariff to the MPSC by April 30, 2015.

ATTACHMENT 2: ElkRiverPAYMENTS AND ATTESTATIONS

Elk River Windfarm, LLC

an Oregon limited liability company

INVOICE

February 5, 2014  
Due Date February 25, 2014

The Empire District Electric Co  
Attn: Shanna Boyes  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #OKPLB  
Customer # 900166

Description

Pre-Pay For Commercial Power Delivery for the Month of February 2014

Monthly Prepayment (Surplus)/Deficiency: Prepay (Commercial Operation 1/15/08):  
January Actual: 63,453 MWHs

Monthly Prepayment (Surplus)/Deficiency:

Prepay

Applied (Surplus)/ Deficiency:

February

Prepay

Grand Total Paid

165500-253 PP

\$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase  
Chicago, IL  
ABA No.  
ACH ABA No.  
For Account of Acolis Wind Power II LLC.  
Account No.

Iberdrola Contact: Katie.Steinhebel@iberdrolaren.com  
Phone: 503-796-7121

Total Amount Due To Elk River Windfarm, LLC:

\$

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Katie Steinhebel

RECD  
3/18/14  
ACCOUNTING



**Elk River Windfarm, LLC**

an Oregon limited liability company

INVOICE

March 5, 2014  
Due Date March 25, 2014

The Empire District Electric Co.  
Attn: Shanna Boyes  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #0KPLB  
Customer #: 900166

Description

Pre-Pay For Commercial Power Delivery for the Month of March 2014

Monthly Prepayment (Surplus)/Deficiency: Prepay (Commercial Operation 1/15/08):  
February Actual: 41,417 MWhs

Monthly Prepayment (Surplus)/Deficiency: Prepay

Applied (Surplus)/Deficiency:

March Prepay

Grand Total Paid

\$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

165500 - 253 PP

JP Morgan Chase  
Chicago, IL  
ABA No. [Redacted]  
ACH ABA No. [Redacted]  
For Account of Aeolus Wind Power II LLC.  
Account No. [Redacted]

Iberdrola Contact: Katie.Steinhebel@iberdrolaren.com  
Phone: 503-796-7121

Total Amount Due To Elk River Windfarm, LLC:

\$

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Katie Steinhebel

Scheduled for  
3-25-14  
per R Hardin

RECEIVED

APR 11 '14

**Elk River Windfarm, LLC**

**ACCOUNTING**

an Oregon limited liability company

INVOICE

April 10, 2014  
Due Date April 30, 2014

The Empire District Electric Co  
Attn: Shanna Boyes  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Invoice #OKVMT  
Customer #: 900166

Phone (417) 625-6194  
Fax (417) 625-5173

Description

Pre-Pay For Commercial Power Delivery for the Month of March 2014

Monthly Prepayment (Surplus)/Deficiency: Prepay (Commercial Operation 1/15/08):  
March Actual: 55,378 MWHs

Monthly Prepayment (Surplus)/Deficiency:  
Prepay  
Applied (Surplus)/ Deficiency:  
April Prepay

Grand Total Paid

\$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase  
Chicago, IL  
ABA No. [REDACTED]  
ACH ID [REDACTED]  
For Account of Elk River Wind Power II LLC.  
Account No. [REDACTED]

165500-253 PP

Iberdrola Contact: christopher.evidente@iberdrolaren.com  
Phone: 503-796-7116

Total Amount Due To Elk River Windfarm, LLC: \$ [REDACTED]

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Chris Evidente

Rec'd 4/12  
4.30.14  
JE



RECEIVED

MAY 05 '14

# Elk River Windfarm, LLC

an Oregon limited liability company

ACCOUNTING

## INVOICE

May 5, 2014  
Due Date May 30, 2014

The Empire District Electric Co.  
Attn: Shanna Boyes  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #: #OKZ3Z  
Customer #: 900166

**Description**

Pre-Pay For Commercial Power Delivery for the Month of April 2014

Monthly Prepayment (Surplus)/Deficiency:	Prepay (Commercial Operation 1/15/08):	
April	Actual:	60,311 MWhs
Monthly Prepayment (Surplus)/Deficiency:		
	Prepay	
Applied (Surplus)/Deficiency:		
May	Prepay	

Grand Total Paid \$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase  
Chicago, IL  
ABA No. [Redacted]  
ACH ABA No. [Redacted]  
For Account of Aeolus Wind Power II LLC.  
Account No. [Redacted]

165500-253 PP

Iberdrola Contact: christopher.evidente@iberdrolaren.com  
Phone: 503-796-7116

Total Amount Due To Elk River Windfarm, LLC: \$

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Chris Evidente

*Handwritten:*  
Asse  
5-30-14  
JPE



ACH

# Elk River Windfarm, LLC

an Oregon limited liability company

## INVOICE

June 2, 2014  
Due Date June 30, 2014

The Empire District Electric Co.  
Attn: Shanna Boyes  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #: #OK2X2  
Customer #: 900166

**Description**

Pre-Pay For Commercial Power Delivery for the Month of April 2014

Monthly Prepayment (Surplus)/Deficiency:	Prepay (Commercial Operation 1/15/08).	
May	Actual: 47,455 MWhs	
Monthly Prepayment (Surplus)/Deficiency		
	Prepay	
Applied (Surplus)/Deficiency:		
June	Prepay	

Grand Total Paid \$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase  
Chicago, IL  
ABA No. [Redacted]  
ACH Abbrev. [Redacted]  
For Account of Aeolus Wind Power II LLC,  
Account No. [Redacted]

165500-253

Iberdrola Contact: christopher.evidente@iberdrolaren.com  
Phone: 503-796-7116

Total Amount Due To Elk River Windfarm, LLC: \$

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Chris Evidente

Res-elt  
6/30/14  
RH

RECVD  
7-23-14  
ACCOUNTING



# Elk River Windfarm, LLC

an Oregon limited liability company

INVOICE  
July 3, 2014  
Due Date July 31, 2014

The Empire District Electric Co.  
Attn: Shanna Boyes  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #: #OL5TX  
Customer #: 900166

Description

Pre-Pay For Commercial Power Delivery for the Month of April 2014

Monthly Prepayment (Surplus)/Deficiency:	Prepay (Commercial Operation 1/15/08):	
June	Actual:	44,358 MWhs
Monthly Prepayment (Surplus)/Deficiency:		
	Prepay	
Applied (Surplus)/ Deficiency:		
July	Prepay	

Grand Total Paid \$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase  
Chicago, IL  
ABA No. [Redacted]  
ACH ABA No. [Redacted]  
For Account of Acolus Wind Power II LLC.  
Account No. [Redacted]



Iberdrola Contact: christopher.evidente@iberdrolaren.com  
Phone: 503-796-7116

Total Amount Due To Elk River Windfarm, LLC: \$

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Chris Evidente

Pay 7-31-14 per David Layne





# Elk River Windfarm, LLC

an Oregon limited liability company

## PRELIMINARY INVOICE

August 6, 2014  
Due Date Aug 31, 2014

The Empire District Electric Co.  
Attn: Shanna Boyes  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #: #0189Z  
Customer #: 900166

Description

Pre-Pay For Commercial Power Delivery for the Month of April 2014

Monthly Prepayment (Surplus)/Deficiency: Prepay (Commercial Operation 1/15/08):  
July Actual: 35,414 MWHs

Monthly Prepayment (Surplus)/Deficiency: Prepay

Applied (Surplus)/ Deficiency: Prepay  
Aug Prepay

Grand Total Paid

\$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase  
Chicago, IL  
ABA No. [REDACTED]  
ACH ABA No. [REDACTED]  
For Account of Aeolus Wind Power II LLC.  
Account No. [REDACTED]

Iberdrola Contact: christopher.evidente@iberdrolaren.com  
Phone: 503-796-7116

Total Amount Due To Elk River Windfarm, LLC:

\$

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Chris Evidente

Pay 8-29-2014 Per D.Layne

RECVD  
9-10-14  
ACCOUNTING



# Elk River Windfarm, LLC

an Oregon limited liability company

## INVOICE

September 3, 2014  
Due Date Sep 30, 2014

The Empire District Electric Co.  
Attn: Shanna Boyes  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #: #OLB8U  
Customer #: 900166

Description

Pre-Pay For Commercial Power Delivery for the Month of April 2014

Monthly Prepayment (Surplus)/Deficiency:	Prepay (Commercial Operation 1/15/08):	
July	Actual:	37,385 MWhs
Monthly Prepayment (Surplus)/Deficiency:		
	Prepay	
Applied (Surplus)/ Deficiency:		
Aug	Prepay	

Grand Total Paid \$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase  
Chicago, IL  
ABA No.  
ACH ABA No.  
For Account of Aeolus Wind Power II LLC.  
Account No.

Iberdrola Contact: christopher.evidente@iberdrolaren.com  
Phone: 503-796-7116

Total Amount Due To Elk River Windfarm, LLC: \$

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Chris Evidente

sched 9-30-14  
per rh

RECVD  
10-10-14  
ACCOUNTING



**Elk River Windfarm, LLC**

an Oregon limited liability company

INVOICE

October 2, 2014  
Due Date October 31, 2014

The Empire District Electric Co.  
Attn: Shanna Boyes  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #: #OLE15  
Customer #: 900166

Description

Pre-Pay For Commercial Power Delivery for the Month of April 2014

Monthly Prepayment (Surplus)/Deficiency: Prepay (Commercial Operation 1/15/08):  
Aug Actual: 40,516 MWHs

Monthly Prepayment (Surplus)/Deficiency:

Prepay

Applied (Surplus)/ Deficiency:

Sept

Prepay

Grand Total Paid

\$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase  
Chicago, IL  
ABA No. [REDACTED]  
ACH ABA No. [REDACTED]  
For Account of Acolus Wind Power II LLC.  
Account No. [REDACTED]

Iberdrola Contact: christopher.evidente@iberdrolaren.com  
Phone: 503-796-7116

Total Amount Due To Elk River Windfarm, LLC:

\$

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Chris Evidente

SCHED 10-31-14  
PER DL

11-10-14  
ACCTG



**Elk River Windfarm, LLC**

an Oregon limited liability company

INVOICE

November 4, 2014  
Due Date November 30, 2014

The Empire District Electric Co.  
Attn: Shanna Boyes  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #: #OLGRZ  
Customer #: 900166

Description

Pre-Pay For Commercial Power Delivery for the Month of April 2014

Monthly Prepayment (Surplus)/Deficiency: Prepay (Commercial Operation 1/15/08):  
Oct Actual: 45,815 MWhs

Monthly Prepayment (Surplus)/Deficiency: Prepay

Applied (Surplus)/Deficiency: Prepay  
Nov Prepay

Grand Total Paid \$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase  
Chicago, IL  
ABA No.  
ACE ABA No.  
For Account of Aeolus Wind Power II LLC.  
Account No.

Iberdrola Contact: christopher.evidente@iberdrolaren.com  
Phone: 503-796-7116

Total Amount Due To Elk River Windfarm, LLC: \$

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Chris Evidente

SCHED 11-26-14  
DL

12-9-14  
ACCTG



# Elk River Windfarm, LLC

an Oregon limited liability company

## INVOICE

December 2, 2014  
Due Date December 31, 2014



The Empire District Electric Co.  
Attn: Sherana Boyes  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #: #0LLFN  
Customer #: 000166

**Description**

Pre-Pay For Commercial Power Delivery for the Month of November 2014

Monthly Prepayment (Surplus)/Deficiency: Prepay (Commercial Operation 1/15/08):  
Nov Actual: \$9,911 MWhs

Monthly Prepayment (Surplus)/Deficiency: Prepay  
Applied (Surplus)/Deficiency: Prepay  
Dec Prepay

Grand Total Paid \$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase  
Chicago, IL  
ABA No. [REDACTED]  
ACH ABA No. [REDACTED]  
For Account of Acobus Wind Power II LLC.  
Account No. [REDACTED]

Iberdrola Contact: christopher.evidente@iberdrolaren.com  
Phone: 503-796-7116

Total Amount Due To Elk River Windfarm, LLC: \$

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Chris Evidente

recvd  
1-12-15  
acctg



# Elk River Windfarm, LLC

An Oregon Limited Liability Company

## INVOICE

Invoice Date: January 5, 2014  
Due Date: January 26, 2014

The Empire District Electric Co.  
Attn: Kristy Tackett  
602 Joplin Street  
PO Box 127  
Joplin, MO 64802

Phone: (417) 625-6194  
Fax: (417) 625-5173

Invoice #: #OLP91  
Customer #: 900166

Description		
Pre-payment and monthly billing for energy and renewable energy credits.		
Prior Month Prepayment Balance December-14 Prepay Surplus/Deficiency	Delivered Generation: 35,663 MWhs	[REDACTED]
Current Month Prepayment Plus: Prepay Surplus or Deficiency	Prepay	[REDACTED]
	Total	[REDACTED]
Grand Total Paid		\$ [REDACTED]

Net Terms: Due 20 days after receipt of invoice by wire transfer to:



JP Morgan Chase  
Chicago, IL  
ABA No. [REDACTED]  
ACH ABA No. [REDACTED]  
For Account of Aeolus Wind Power II LLC.  
Account No. [REDACTED]

Iberdrola Contact: christopher.evidente@iberdrolaren.com  
Phone: 503-796-7116

Total Amount Due To Elk River Windfarm, LLC: \$ [REDACTED]

Finance charges will be applied to accounts that are not paid in full by the stated due date.  
If you do not agree with the due date shown above, please contact Chris Evidente

SCHED 1-26-15  
DL



# Energy

## GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

### I. Facility information

Name of Generation Facility ("Facility"): Elk River

Company or Person that Owns Facility ("Seller"): Elk River Windfarm, LLC

Address of Facility: 15936 SE 190<sup>th</sup>, Latham, KS 67072

North American Electricity Reliability Corporation (NERC) region in which Facility is located:<sup>1</sup> NYISO

Facility ID Number:<sup>2</sup> 56303  EIA or  QF? (check one) Nameplate Capacity (MW): 150

Date Facility was First Operational: 12/15/2005 Date of Capacity Upgrade or Repowering:<sup>3</sup> \_\_\_/\_\_\_/\_\_\_

Contact Person: Kelley Biskey Title: Originator, Power Origination & Business Development

Telephone: 503-478-6382 Email Address: kelly.biskey@iberdrolaren.com

### II. Renewable electricity or RECs<sup>4</sup> supplied to Purchaser indicated below, by fuel type

On the table below, list the renewable megawatt-hours (MWh) sold or transferred to Purchaser, broken down by quarter of generation in separate rows:

Fuel Type <sup>5</sup>	# MWh RECs / Renewable Elec. Sold	Period of Generation (quarter/yy or mm/yy)
Wind	160,248	Q1 2014
Wind	152,124	Q2 2014
Wind	113,315	Q3 2014
Wind	141,388	Q4 2014

<sup>1</sup> If you are unsure of which region Facility is in, see <http://www.nerc.com/regional/>

<sup>2</sup> Enter Energy Information Administration (EIA) identification number for the generating facility; if no EIA number, enter the utility-assigned Qualifying Facility (QF) identification number.

<sup>3</sup> If applicable. Repowered facilities must meet Green-e Energy's criteria for repowering, available at [http://www.Green-e Energy.org/docs/Repowering\\_Defin\\_and\\_Instructions.doc](http://www.Green-e Energy.org/docs/Repowering_Defin_and_Instructions.doc)

<sup>4</sup> Renewable Energy Certificates, which represent the renewable attributes of 1 MWh of renewable electricity generation.

<sup>5</sup> If using biomass fuels, list out the specific type (i.e. landfill gas, wood waste, etc.) and fill in section IV below.

### III. Declaration

I, Dickson Koo, Managing Director, Market Risk, declare that the  renewable electricity (electricity bundled with renewable attributes) /  renewable attributes only<sup>6</sup> (check one) generated by Facility during the Period of Generation were sold exclusively from Seller to Empire District Electric Company ("Purchaser").

I further declare that:

- 1) all the renewable attributes (including CO<sub>2</sub> benefits), including any emissions offsets, reductions or claims, represented by the renewable electricity generation listed above were transferred to Purchaser;
- 2) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party other than Purchaser;
- 3) Seller sold the renewable attributes only once;
- 4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Seller, nor to the best of my knowledge, by any other entity other than Purchaser;<sup>7</sup>
- 5) the renewable electricity sold or electricity associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 6) if Purchaser is receiving electricity bundled with renewable attributes from Seller, the renewable electricity was delivered into the NERC region in which Facility is located;
- 7) if Facility is located in Canada, it is EcoLogo certified and was throughout the Period of Generation; and
- 8) the electricity that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by Seller, or, to the best of my knowledge, any other entity other than Purchaser.

Please indicate the following:

Is Facility owner reporting its direct greenhouse gas emissions in a legally binding cap and trade program for the time period of generation listed on this form?

- Yes;<sup>8</sup> list the cap and trade program: \_\_\_\_\_  
 No

If Seller is providing only RECs to Purchaser and selling the associated electricity to a utility or load-serving entity, please write the name of the utility or load-serving entity here: Empire District Electric Company

- Check box if sale is part of a Qualifying Facility (QF) contract

<sup>6</sup> If selling renewable attributes to Purchaser without electricity, please fill in the name of the load serving entity buying the undifferentiated electricity, if applicable, at the bottom of this Declaration section.

<sup>7</sup> Renewable attributes used by Purchaser for any of the purposes listed in 4) are ineligible for Green-e Energy certification.

<sup>8</sup> In this case the renewable energy or RECs reported on this form may be ineligible for Green-e Energy certification. For more information, contact Green-e Energy Staff at 415-561-2100.



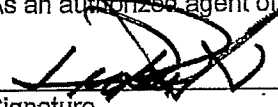
**IV. Additional statement required for and applicable to biomass facilities only**

- 1) I attest that no more than five percent (5%) fossil fuels and other fuels that are not Green-e Energy eligible, measured on a BTU basis, were used, including as a start-up, pilot or supplemental fuel, to produce the electricity and/or RECs in the above Green-e Energy eligible biomass generation plant or biomass boiler;
- 2) I attest that this facility was in substantial compliance with its operating permit regarding emissions during the Period of Generation reported above;
- 3) I attest that if this facility is subject to New Source Review (NSR), it was compliant with all standards pertaining to NSR during the period of generation reported above; and
- 4) I attest that Seller owned the renewable and environmental attributes of the biomass fuels I have listed in the table below at the time of the fuel's use for electricity generation.

Biomass Fuel Type	Facility that Produced Fuel or Origin/Source of Fuel

**V. Signature**

As an authorized agent of Seller, I attest that the above statements are true and correct.

  
\_\_\_\_\_  
Signature

2/26/15  
\_\_\_\_\_  
Date

\_\_\_\_\_  
Place of Execution

**This Attestation form is used by the Center for Resource Solutions to verify the accuracy of claims made by Participant renewable energy providers. The information on this form is held strictly confidential and will not be shared with any other party except in aggregate form.**

RECEIVED

FEB 11 14

ATTACHMENT 3: MW(Cloud County) PAYMENTS AND ATTESTATIONS

[REDACTED]  
ACCOUNTING

INVOICE

**Cloud County Wind Farm LLC**  
808 Travis St Ste 700  
Houston, TX 77002  
PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
602 S Joplin St  
Joplin, MO 64802  
Attn: Accounts Payable  
Fax: (417) 625-5173  
Delivered Via Email: ktackett@empiredistrict.com

INVOICE NO.  
CCE 0114  
TERMS  
Net 10  
INVOICE DATE  
2/11/2014  
DUE DATE  
2/21/2014

January-2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	39,513	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
Total Amount Due			\$ [REDACTED]

555430-253 PP

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.  
Facility Completion Date was declared 12/23/2008. First Half Contract Price = [REDACTED] Second Half Contract Price = [REDACTED]

Please remit payment to:  
**JP Morgan Chase**  
Routing No: [REDACTED]  
Account No: [REDACTED]  
Account Name: Cloud County  
Ref: CCE Power Production  
For questions regarding this invoice, please call: Karen Mayes (713) 356-2427

ACV EOR  
2-21-14  
JAC

RECEIVED

MAR 07 '14

ACCOUNTING

INVOICE



**Cloud County Wind Farm LLC**  
 808 Travis St Ste 700  
 Houston, TX 77002  
 PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
 602 S Joplin St  
 Joplin, MO 64802  
 Attn: Accounts Payable  
 Fax: (417) 625-5173  
 Delivered Via Email: ktackett@empiredistrict.com

**INVOICE NO.**  
CCE 0214

**TERMS**  
Net 10

**INVOICE DATE**  
3/7/2014

**DUE DATE**  
3/17/2014

555430-253 PP

February-2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	26,110	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$ [REDACTED]</b>

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.

Facility Completion Date was declared 12/23/2008. First Half Contract Price = [REDACTED] Second Half Contract Price = [REDACTED]

Please remit payment to:

**JP Morgan Chase**  
 Routing No: [REDACTED]  
 Account No: [REDACTED]  
 Account Name: Cloud County  
 Ref: CCE Power Production

For questions regarding this invoice, please call: Karen Mayes (713) 356-2427

PAID & LTR  
 3-17-14  
 JMC

RECEIVED

APR 09 '14



ACCOUNTING

INVOICE

**Cloud County Wind Farm LLC**  
 808 Travis St Ste 700  
 Houston, TX 77002  
 PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
 602 S Joplin St  
 Joplin, MO 64802  
 Attn: Accounts Payable  
 Fax: (417) 625-5173  
 Delivered Via Email: ktackett@empiredistrict.com

**INVOICE NO.**  
CCE 0314

**TERMS**  
Net 10

**INVOICE DATE**  
4/9/2014

**DUE DATE**  
4/21/2014

555430-253 PP

March-2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	42,101	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$ [REDACTED]</b>

*This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.*

*Facility Completion Date was declared 12/23/2008. First Half Contract Price = [REDACTED] Second Half Contract Price = [REDACTED]*

Please remit payment to:

**JP Morgan Chase**  
 Routing No: [REDACTED]  
 Account No: [REDACTED]  
 Account Name: Cloud County  
 Ref: CCE Power Production

For questions regarding this invoice, please call: Karen Mayes (713) 356-2427

REC- EEM  
 4-17-14  
 JH

RECEIVED

MAY 08 '14

ACCOUNTING



INVOICE

**Cloud County Wind Farm LLC**  
 808 Travis St Ste 700  
 Houston, TX 77002  
 PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
 602 S Joplin St  
 Joplin, MO 64802  
 Attn: Accounts Payable  
 Fax: (417) 625-5173  
 Delivered Via Email: ktackett@empiredistrict.com

**INVOICE NO**  
CCE 0414  
**TERMS**  
Net 10  
**INVOICE DATE**  
5/8/2014  
**DUE DATE**  
5/19/2014

555430-253 PP

April-2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	41,596	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$ [REDACTED]</b>

*This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.*  
 Facility Completion Date was declared 12/23/2008. First Half Contract Price [REDACTED] Second Half Contract Price = [REDACTED]

Please remit payment to:  
**JP Morgan Chase**  
 Routing No: [REDACTED]  
 Account No: [REDACTED]  
 Account Name: Cloud County  
 Ref: CCE Power Production  
 For questions regarding this invoice, please call: Karen Mayes (713) 356-2427

*Account  
 5-19-14  
 JH*

ACK

INVOICE

[Redacted]

**Cloud County Wind Farm LLC**

808 Travis St Ste 700  
Houston, TX 77002  
PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
602 S Joplin St  
Joplin, MO 64802  
Attn: Accounts Payable  
Fax: (417) 625-5173  
Delivered Via Email: ktackett@empiredistrict.com

<b>INVOICE NO.</b>
CCE 0514
<b>TERMS</b>
Net 10
<b>INVOICE DATE</b>
6/5/2014
<b>DUE DATE</b>
6/16/2014

555430-253

May-2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	24,396	[Redacted]	\$ [Redacted]
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$ [Redacted]</b>

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.

Facility Completion Date was declared 12/23/2008. First Half Contract Price = [Redacted] Second Half Contract Price = [Redacted]

Please remit payment to:

**JP Morgan Chase**  
Routing No: [Redacted]  
Account No: [Redacted]  
Account Name: Cloud County  
Ref: CCE Power Production

For questions regarding this invoice, please call: Koren Mayes (713) 356-2427

Reg-elt  
6/13/14  
RKH

RECEIVED

JUL 10 '14



INVOICE

ACCOUNTING

**Cloud County Wind Farm LLC**  
 808 Travis St Ste 700  
 Houston, TX 77002  
 PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
 602 S Joplin St  
 Joplin, MO 64802  
 Attn: Accounts Payable  
 Fax: (417) 625-5173  
 Delivered Via Email: ktackett@empiredistrict.com

**INVOICE NO.**  
CCE 0614

**TERMS**  
Net 10

**INVOICE DATE**  
7/7/2014

**DUE DATE**  
7/17/2014

June-2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	28,190	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$ [REDACTED]</b>

*This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.*

*Facility Completion Date was declared 12/23/2008. First Half Contract Price [REDACTED] Second Half Contract Price = [REDACTED]*

Please remit payment to:

**JP Morgan Chase**  
 Routing No. [REDACTED]  
 Account No. [REDACTED]  
 Account Name: Cloud County  
 Ref: CCE Power Production

*For questions regarding this invoice, please call: Karen Mayes (713) 356-2427*

253.555430

Rec'd 6/17/14  
7-17-14  
JK

RESERVED

AUG 1 1 '14



INVOICE

ACCOUNT

**Cloud County Wind Farm LLC**  
 808 Travis St Ste 700  
 Houston, TX 77002  
 PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
 602 S Joplin St  
 Joplin, MO 64802  
 Attn: Accounts Payable  
 Fax: (417) 625-5173  
 Delivered Via Email: ktackett@empiredistrict.com

**INVOICE NO.**  
CCE 0714

**TERMS**  
Net 10

**INVOICE DATE**  
8/11/2014

**DUE DATE**  
8/21/2014

July-2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	21,209	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$ [REDACTED]</b>

*This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.*

Facility Completion Date was declared 12/23/2008. First Half Contract Price = [REDACTED] Second Half Contract Price = [REDACTED]

Please remit payment to:

**JP Morgan Chase**  
 Routing No: [REDACTED]  
 Account No: [REDACTED]  
 Account Name: Cloud County  
 Ref: CCE Power Production

*For questions regarding this invoice, please call: Daniel Saldanha (713) 356-2568*

253-555430

Pay 8-21-14 per D.Layne



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SEP 10 '14



INVOICE

ACCOUNT

### Cloud County Wind Farm LLC

808 Travis St Ste 700  
Houston, TX 77002  
PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
602 S Joplin St  
Joplin, MO 64802  
Attn: Accounts Payable  
Fax: (417) 625-5173  
Delivered Via Email: ktackett@empiredistrict.com

<b>INVOICE NO.</b>	CCE 0814
<b>TERMS</b>	Net 10
<b>INVOICE DATE</b>	9/9/2014
<b>DUE DATE</b>	9/19/2014

253 - 555430

August-2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	18,310		\$
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$</b>

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.  
Facility Completion Date was declared 12/23/2008. First Half Contract Price [redacted] Second Half Contract Price = [redacted]

Please remit payment to:  
**JP Morgan Chase**  
Routing No: [redacted]  
Account No: [redacted]  
Account Name: Cloud County  
Ref: CCE Power Production  
For questions regarding this invoice, please call: Daniel Saldanha (713) 356-2568

253-555430  
9/17/14  
R

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OCT 10 '14



INVOICE

ACCOUNT

### Cloud County Wind Farm LLC

808 Travis St Ste 700

Houston, TX 77002

PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
 602 S Joplin St  
 Joplin, MO 64802  
 Attn: Accounts Payable  
 Fax: (417) 625-5173  
 Delivered Via Email: ktackett@empiredistrict.com

<b>INVOICE NO.</b>	CCE 0914
<b>TERMS</b>	Net 10
<b>INVOICE DATE</b>	10/9/2014
<b>DUE DATE</b>	10/20/2014

253 - 555430

September-2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	25,209		\$
Last Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$</b>

*This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.*

*Facility Completion Date was declared 12/23/2008. First Half Contract Price = Second Half Contract Price =*

Please remit payment to:

**JP Morgan Chase**  
 Routing No:   
 Account No:   
 Account Name: Cloud County  
 Ref: CCE Power Production

*For questions regarding this invoice, please call: Daniel Saldanha (713) 356-2568*

Rec'd 10/20  
 10-20-14  
 JH

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NOV 12 '14

INVOICE

ACCOUNTING

### Cloud County Wind Farm LLC

808 Travis St Ste 700  
Houston, TX 77002  
PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
602 S Joplin St  
Joplin, MO 64802  
Attn: Accounts Payable  
Fax: (417) 625-5173  
Delivered Via Email: ktackett@empiredistrict.com

<b>INVOICE NO.</b>	CCE 1014
<b>TERMS</b>	Net 10
<b>INVOICE DATE</b>	11/10/2014
<b>DUE DATE</b>	11/20/2014

263-555430

October 2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	25,761	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
<b>Total Amount Due \$</b>			<b>[REDACTED]</b>

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.  
Facility Completion Date was declared 12/23/2008. First Half Contract Price = [REDACTED] Second Half Contract Price = [REDACTED]

Please remit payment to:

J.P. Morgan Chase  
Routing #: [REDACTED]  
Account No: [REDACTED]  
Account Name: Cloud County  
Renewable Power Production

For questions regarding this invoice, please call: Daniel Saldanha (713) 356-2568

Rec'd by  
11-20-14  
DJK

RECEIVED

DEC 09 '14

INVOICE



ACCOUNTING

**Cloud County Wind Farm LLC**  
 808 Travis St Ste 700  
 Houston, TX 77002  
 PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
 602 S Joplin St  
 Joplin, MO 64802  
 Attn: Accounts Payable  
 Fax: (417) 625-5173  
 Delivered Via Email: ktackett@empiredistrict.com

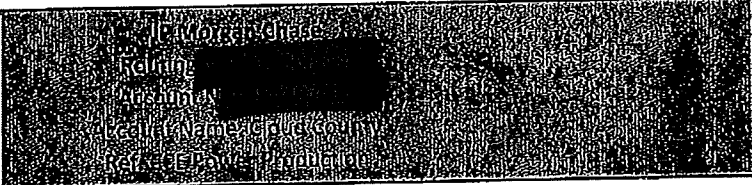
**INVOICE NO**  
 CCE 1114  
**TERM**  
 Net 10  
**INVOICE DATE**  
 12/4/2014  
**DUE DATE**  
 12/15/2014

November 2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	36,903	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$ [REDACTED]</b>

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.  
 Facility Completion Date was declared 12/23/2008. First Half Contract Price [REDACTED] Second Half Contract Price = [REDACTED]

Please remit payment to:

JP Morgan Chase  
 Routing No: 111000614  
 Account No: 754407211  
 Account Name: Cloud County  
 Ref: CCE Power Production



For questions regarding this invoice, please call: Daniel Saldanha (713) 356-2568

253-535430

Pay 12-14-14  
MPT

RECEIVED

JAN 12 '15

[REDACTED]

INVOICE

ACCOUNTING

### Cloud County Wind Farm LLC

808 Travis St Ste 700  
Houston, TX 77002  
PH: (713) 265-0350 FAX: (713) 265-0365

**The Empire District Electric Company**  
602 S Joplin St  
Joplin, MO 64802  
Attn: Accounts Payable  
Fax: (417) 625-5173  
Delivered Via Email: ktackett@empiredistrict.com

<b>INVOICE NO.</b>	CCE 1214
<b>TERMS</b>	Net 10
<b>INVOICE DATE</b>	1/9/2015
<b>DUE DATE</b>	1/19/2015

253-555430

December-2014			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	25,450	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
<b>Total Amount Due</b>			<b>\$ [REDACTED]</b>

*This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.*  
Facility Completion Date was declared 12/23/2008. First Half Contract Price [REDACTED] Second Half Contract Price = [REDACTED]

Please remit payment to:  
**JP Morgan Chase**  
Routing No: [REDACTED]  
Account No: [REDACTED]  
Account Name: Cloud County  
Ref: CCE Power Production  
*For questions regarding this invoice, please call: Daniel Saldanha (713) 356-2568*

Rec'd  
1-20-15  
JH



# Energy

## GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

### Cover Page

This attestation is a part of the reporting requirements of sellers of renewable energy that participate in Green-e Energy. Green-e Energy is a voluntary program that provides consumer confidence in renewable energy by certifying renewable energy products that meet criteria developed by the Center for Resource Solutions (CRS). One criterion is that sellers of certified products undergo an annual sales and supply audit. A requirement of this audit is that participants make the chain of ownership of the renewable energy they sell transparent and verifiable, every step back to the generating facility.

Please read through the attestation and fill out all three of the following pages, then return them to the company that requested it; you do not need to print or return this cover page. The information on this form is held strictly confidential and CRS will not share it with any other party except in aggregate form. This attestation is *not* a contract with Green-e Energy or CRS, and signing this form does *not* obligate you to have a direct relationship with Green-e Energy or CRS. There are *no* fees due to Green-e Energy or CRS associated with the signing this form.

For more information about Green-e Energy, please visit [www.green-e.org](http://www.green-e.org). If you have any questions, please contact CRS verification staff at 415-561-2100. You may download electronic copies of this form from [http://www.green-e.org/verif\\_docs.html](http://www.green-e.org/verif_docs.html).



# Energy

## GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

### I. Facility information

Name of Generation Facility ("Facility"): Meridian Way Wind Farm

Company or Person that Owns Facility ("Seller"): Cloud County Wind Farm, LLC

Address of Facility: 1409 Iron Road, Suite A, Concordia, KS 66901

North American Electricity Reliability Corporation (NERC) region in which Facility is located:<sup>1</sup> SPP

Facility ID Number:<sup>2</sup> 56784  EIA or  QF? (check one) Nameplate Capacity (MW): 105

Date Facility was First Operational: 12/05/2008 Date of Capacity Upgrade or Repowering:<sup>3</sup>     /    /    

Contact Person: Karen Mayes Title: Settlement Analyst

Telephone: 713-356-2427 Email Address: Karen.Mayes@edpr.com

### II. Renewable electricity or RECs<sup>4</sup> supplied to Purchaser indicated below, by fuel type

On the table below, list the renewable megawatt-hours (MWh) sold or transferred to Purchaser, broken down by quarter of generation in separate rows:

<sup>1</sup> If you are unsure of which region Facility is in, see <http://www.nerc.com/regional/>

<sup>2</sup> Enter Energy Information Administration (EIA) identification number for the generating facility; if no EIA number, enter the utility-assigned Qualifying Facility (QF) identification number.

<sup>3</sup> If applicable. Repowered facilities must meet Green-e Energy's criteria for repowering, available at [http://www.Green-e Energy.org/docs/Repowering\\_Defin\\_and\\_Instructions.doc](http://www.Green-e Energy.org/docs/Repowering_Defin_and_Instructions.doc)

<sup>4</sup> Renewable Energy Certificates, which represent the renewable attributes of 1 MWh of renewable electricity generation.

Fuel Type <sup>5</sup>	# MWh RECs / Renewable Elec. Sold	Period of Generation (quarter/yy or mm/yy)
Wind	39,513	01/14
Wind	26,110	02/14
Wind	42,101	03/14

### III. Declaration

I, (print name and title) Brian Hayes, Executive Vice President, Asset Operations, declare that the  renewable electricity (electricity bundled with renewable attributes) /  renewable attributes only<sup>6</sup> (check one) generated by Facility during the Period of Generation were sold exclusively from Seller to The Empire District Electric Company ("Purchaser").

I further declare that:

- 1) all the renewable attributes (including CO<sub>2</sub> benefits), including any emissions offsets, reductions or claims, represented by the renewable electricity generation listed above were transferred to Purchaser;
- 2) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party other than Purchaser;
- 3) Seller sold the renewable attributes only once;
- 4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Seller, nor to the best of my knowledge, by any other entity other than Purchaser;<sup>7</sup>
- 5) the renewable electricity sold or electricity associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 6) if Purchaser is receiving electricity bundled with renewable attributes from Seller, the renewable electricity was delivered into the NERC region in which Facility is located;
- 7) if Facility is located in Canada, it is EcoLogo certified and was throughout the Period of Generation; and
- 8) the electricity that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by Seller, or, to the best of my knowledge, any other entity other than Purchaser.

<sup>5</sup> If using biomass fuels, list out the specific type (i.e. landfill gas, wood waste, etc.) and fill in section IV below.

<sup>6</sup> If selling renewable attributes to Purchaser without electricity, please fill in the name of the load serving entity buying the undifferentiated electricity, if applicable, at the bottom of this Declaration section.

<sup>7</sup> Renewable attributes used by Purchaser for any of the purposes listed in 4) are ineligible for Green-e Energy certification.



Please indicate the following:

Is Facility owner reporting its direct greenhouse gas emissions in a legally binding cap and trade program for the time period of generation listed on this form?

- Yes;<sup>8</sup> list the cap and trade program: \_\_\_\_\_  
 No

If Seller is providing only RECs to Purchaser and selling the associated electricity to a utility or load-serving entity, please write the name of the utility or load-serving entity here: \_\_\_\_\_

- Check box if sale is part of a Qualifying Facility (QF) contract

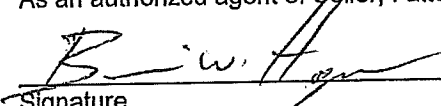
**IV. Additional statement required for and applicable to biomass facilities only**

- 1) I attest that no more than five percent (5%) fossil fuels and other fuels that are not Green-e Energy eligible, measured on a BTU basis, were used, including as a start-up, pilot or supplemental fuel, to produce the electricity and/or RECs in the above Green-e Energy eligible biomass generation plant or biomass boiler;
- 2) I attest that this facility was in substantial compliance with its operating permit regarding emissions during the Period of Generation reported above;
- 3) I attest that if this facility is subject to New Source Review (NSR), it was compliant with all standards pertaining to NSR during the period of generation reported above; and
- 4) I attest that Seller owned the renewable and environmental attributes of the biomass fuels I have listed in the table below at the time of the fuel's use for electricity generation.

Biomass Fuel Type	Facility that Produced Fuel or Origin/Source of Fuel

**V. Signature**

As an authorized agent of Seller, I attest that the above statements are true and correct.

  
Signature

10/11/2014  
Date

Houston, TX  
Place of Execution

**This Attestation form is used by the Center for Resource Solutions to verify the accuracy of claims made by Participant renewable energy providers. The information on this form is held strictly confidential and will not be shared with any other party except in aggregate form.**

<sup>8</sup> In this case the renewable energy or RECs reported on this form may be ineligible for Green-e Energy certification. For more information, contact Green-e Energy Staff at 415-561-2100.



# Energy

## GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

### Cover Page

This attestation is a part of the reporting requirements of sellers of renewable energy that participate in Green-e Energy. Green-e Energy is a voluntary program that provides consumer confidence in renewable energy by certifying renewable energy products that meet criteria developed by the Center for Resource Solutions (CRS). One criterion is that sellers of certified products undergo an annual sales and supply audit. A requirement of this audit is that participants make the chain of ownership of the renewable energy they sell transparent and verifiable, every step back to the generating facility.

Please read through the attestation and fill out all three of the following pages, then return them to the company that requested it; you do not need to print or return this cover page. The information on this form is held strictly confidential and CRS will not share it with any other party except in aggregate form. This attestation is *not* a contract with Green-e Energy or CRS, and signing this form does *not* obligate you to have a direct relationship with Green-e Energy or CRS. There are *no* fees due to Green-e Energy or CRS associated with the signing this form.

For more information about Green-e Energy, please visit [www.green-e.org](http://www.green-e.org). If you have any questions, please contact CRS verification staff at 415-561-2100. You may download electronic copies of this form from [http://www.green-e.org/verif\\_docs.html](http://www.green-e.org/verif_docs.html).



# Energy

## GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

### I. Facility information

Name of Generation Facility ("Facility"): Meridian Way Wind Farm

Company or Person that Owns Facility ("Seller"): Cloud County Wind Farm, LLC

Address of Facility: 1409 Iron Road, Suite A, Concordia, KS 66901

North American Electricity Reliability Corporation (NERC) region in which Facility is located:<sup>1</sup> SPP

Facility ID Number:<sup>2</sup> 56784  EIA or  QF? (check one) Nameplate Capacity (MW): 105

Date Facility was First Operational: 12/05/2008 Date of Capacity Upgrade or Repowering:<sup>3</sup>     /    /    

Contact Person: Karen Mayes Title: Settlement Analyst

Telephone: 713-356-2427 Email Address: Karen.Mayes@edpr.com

### II. Renewable electricity or RECs<sup>4</sup> supplied to Purchaser indicated below, by fuel type

On the table below, list the renewable megawatt-hours (MWh) sold or transferred to Purchaser, broken down by quarter of generation in separate rows:

<sup>1</sup> If you are unsure of which region Facility is in, see <http://www.nerc.com/regional/>

<sup>2</sup> Enter Energy Information Administration (EIA) identification number for the generating facility; if no EIA number, enter the utility-assigned Qualifying Facility (QF) identification number.

<sup>3</sup> If applicable. Repowered facilities must meet Green-e Energy's criteria for repowering, available at [http://www.Green-e Energy.org/docs/Repowering\\_Defin\\_and\\_Instructions.doc](http://www.Green-e Energy.org/docs/Repowering_Defin_and_Instructions.doc)

<sup>4</sup> Renewable Energy Certificates, which represent the renewable attributes of 1 MWh of renewable electricity generation.

Fuel Type <sup>5</sup>	# MWh RECs / Renewable Elec. Sold	Period of Generation (quarter/yy or mm/yy)
Wind	41,596	04/14
Wind	24,396	05/14
Wind	28,190	06/14

### III. Declaration

I, (print name and title) Brian Hayes, Executive Vice President, Asset Operations, declare that the  renewable electricity (electricity bundled with renewable attributes) /  renewable attributes only<sup>6</sup> (check one) generated by Facility during the Period of Generation were sold exclusively from Seller to The Empire District Electric Company ("Purchaser").

I further declare that:

- 1) all the renewable attributes (including CO<sub>2</sub> benefits), including any emissions offsets, reductions or claims, represented by the renewable electricity generation listed above were transferred to Purchaser;
- 2) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party other than Purchaser;
- 3) Seller sold the renewable attributes only once;
- 4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Seller, nor to the best of my knowledge, by any other entity other than Purchaser;<sup>7</sup>
- 5) the renewable electricity sold or electricity associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 6) if Purchaser is receiving electricity bundled with renewable attributes from Seller, the renewable electricity was delivered into the NERC region in which Facility is located;
- 7) if Facility is located in Canada, it is EcoLogo certified and was throughout the Period of Generation; and
- 8) the electricity that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by Seller, or, to the best of my knowledge, any other entity other than Purchaser.

<sup>5</sup> If using biomass fuels, list out the specific type (i.e. landfill gas, wood waste, etc.) and fill in section IV below.

<sup>6</sup> If selling renewable attributes to Purchaser without electricity, please fill in the name of the load serving entity buying the undifferentiated electricity, if applicable, at the bottom of this Declaration section.

<sup>7</sup> Renewable attributes used by Purchaser for any of the purposes listed in 4) are ineligible for Green-e Energy certification.

Please indicate the following:

Is Facility owner reporting its direct greenhouse gas emissions in a legally binding cap and trade program for the time period of generation listed on this form?

- Yes;<sup>8</sup> list the cap and trade program: \_\_\_\_\_  
 No

If Seller is providing only RECs to Purchaser and selling the associated electricity to a utility or load-serving entity, please write the name of the utility or load-serving entity here: \_\_\_\_\_

Check box if sale is part of a Qualifying Facility (QF) contract

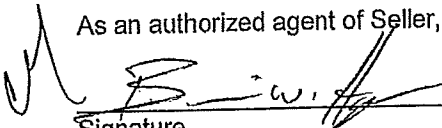
**IV. Additional statement required for and applicable to biomass facilities only**

- 1) I attest that no more than five percent (5%) fossil fuels and other fuels that are not Green-e Energy eligible, measured on a BTU basis, were used, including as a start-up, pilot or supplemental fuel, to produce the electricity and/or RECs in the above Green-e Energy eligible biomass generation plant or biomass boiler;
- 2) I attest that this facility was in substantial compliance with its operating permit regarding emissions during the Period of Generation reported above;
- 3) I attest that if this facility is subject to New Source Review (NSR), it was compliant with all standards pertaining to NSR during the period of generation reported above; and
- 4) I attest that Seller owned the renewable and environmental attributes of the biomass fuels I have listed in the table below at the time of the fuel's use for electricity generation.

Biomass Fuel Type	Facility that Produced Fuel or Origin/Source of Fuel

**V. Signature**

As an authorized agent of Seller, I attest that the above statements are true and correct.

  
\_\_\_\_\_  
Signature

10/1/2014  
Date

Houston, TX  
Place of Execution

**This Attestation form is used by the Center for Resource Solutions to verify the accuracy of claims made by Participant renewable energy providers. The information on this form is held strictly confidential and will not be shared with any other party except in aggregate form.**

<sup>8</sup> In this case the renewable energy or RECs reported on this form may be ineligible for Green-e Energy certification. For more information, contact Green-e Energy Staff at 415-561-2100.



# Energy

## GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

### I. Facility information

Name of Generation Facility ("Facility"): Meridian Way Wind Farm

Company or Person that Owns Facility ("Seller"): Cloud County Wind Farm, LLC

Address of Facility: 1409 Iron Road. Suite A Concordia, KS 66901

North American Electricity Reliability Corporation (NERC) region in which Facility is located:<sup>1</sup> SPP

Facility ID Number:<sup>2</sup> 56784\_\_\_\_\_  EIA or  QF? (check one) Nameplate Capacity (MW): 105\_\_\_\_\_

Date Facility was First Operational: 12/05/2008 Date of Capacity Upgrade or Repowering:<sup>3</sup> \_\_\_/\_\_\_/\_\_\_

Contact Person: Daniel Saldanha\_\_\_\_\_ Title: Settlements Associate\_\_\_\_\_

Telephone: 713-356-2568\_\_\_\_\_ Email Address: daniel.saldanha@edpr.com\_\_\_\_\_

### II. Renewable electricity or RECs<sup>4</sup> supplied to Purchaser indicated below, by fuel type

On the table below, list the renewable megawatt-hours (MWh) sold or transferred to Purchaser, broken down by quarter of generation in separate rows:

<sup>1</sup> If you are unsure of which region Facility is in, see <http://www.nerc.com/regional/>

<sup>2</sup> Enter Energy Information Administration (EIA) identification number for the generating facility; if no EIA number, enter the utility-assigned Qualifying Facility (QF) identification number.

<sup>3</sup> If applicable. Repowered facilities must meet Green-e Energy's criteria for repowering, available at [http://www.Green-e Energy.org/docs/Repowering\\_Defin\\_and\\_Instructions.doc](http://www.Green-e Energy.org/docs/Repowering_Defin_and_Instructions.doc)

<sup>4</sup> Renewable Energy Certificates, which represent the renewable attributes of 1 MWh of renewable electricity generation.

Fuel Type <sup>5</sup>	# MWh RECs / Renewable Elec. Sold	Period of Generation (quarter/yy or mm/yy)
Wind	21,209	07/14
Wind	18,310	08/14
Wind	25,209	09/14

### III. Declaration

I, Brian Hayes, Executive Vice President, Asset Operations, declare that the  renewable electricity (electricity bundled with renewable attributes) /  renewable attributes only<sup>6</sup> (check one) generated by Facility during the Period of Generation were sold exclusively from Seller to The Empire District Electric Company ("Purchaser").

I further declare that:

- 1) all the renewable attributes (including CO<sub>2</sub> benefits), including any emissions offsets, reductions or claims, represented by the renewable electricity generation listed above were transferred to Purchaser;
- 2) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party other than Purchaser;
- 3) Seller sold the renewable attributes only once;
- 4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Seller, nor to the best of my knowledge, by any other entity other than Purchaser;<sup>7</sup>
- 5) the renewable electricity sold or electricity associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 6) if Purchaser is receiving electricity bundled with renewable attributes from Seller, the renewable electricity was delivered into the NERC region in which Facility is located;
- 7) if Facility is located in Canada, it is EcoLogo certified and was throughout the Period of Generation; and
- 8) the electricity that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by Seller, or, to the best of my knowledge, any other entity other than Purchaser.

<sup>5</sup> If using biomass fuels, list out the specific type (i.e. landfill gas, wood waste, etc.) and fill in section IV below.

<sup>6</sup> If selling renewable attributes to Purchaser without electricity, please fill in the name of the load serving entity buying the undifferentiated electricity, if applicable, at the bottom of this Declaration section.

<sup>7</sup> Renewable attributes used by Purchaser for any of the purposes listed in 4) are ineligible for Green-e Energy certification.

Please indicate the following:

Is Facility owner reporting its direct greenhouse gas emissions in a legally binding cap and trade program for the time period of generation listed on this form?

- Yes;<sup>8</sup> list the cap and trade program: \_\_\_\_\_
- No

If Seller is providing only RECs to Purchaser and selling the associated electricity to a utility or load-serving entity, please write the name of the utility or load-serving entity here: \_\_\_\_\_

- Check box if sale is part of a Qualifying Facility (QF) contract

**IV. Additional statement required for and applicable to biomass facilities only**

- 1) I attest that no more than five percent (5%) fossil fuels and other fuels that are not Green-e Energy eligible, measured on a BTU basis, were used, including as a start-up, pilot or supplemental fuel, to produce the electricity and/or RECs in the above Green-e Energy eligible biomass generation plant or biomass boiler;
- 2) I attest that this facility was in substantial compliance with its operating permit regarding emissions during the Period of Generation reported above;
- 3) I attest that if this facility is subject to New Source Review (NSR), it was compliant with all standards pertaining to NSR during the period of generation reported above; and
- 4) I attest that Seller owned the renewable and environmental attributes of the biomass fuels I have listed in the table below at the time of the fuel's use for electricity generation.

Biomass Fuel Type	Facility that Produced Fuel or Origin/Source of Fuel

*all*

**V. Signature**

As an authorized agent of Seller, I attest that the above statements are true and correct.

*[Signature]*  
Signature

2/20/2008  
Date

Houston, Tx  
Place of Execution

**This Attestation form is used by the Center for Resource Solutions to verify the accuracy of claims made by Participant renewable energy providers. The information on this form is held strictly confidential and will not be shared with any other party except in aggregate form.**

<sup>8</sup> In this case the renewable energy or RECs reported on this form may be ineligible for Green-e Energy certification. For more information, contact Green-e Energy Staff at 415-561-2100.





# Energy

## GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

### I. Facility information

Name of Generation Facility ("Facility"): Meridian Way Wind Farm

Company or Person that Owns Facility ("Seller"): Cloud County Wind Farm, LLC

Address of Facility: 1409 Iron Road, Suite A Concordia, KS 66901

North American Electricity Reliability Corporation (NERC) region in which Facility is located:<sup>1</sup> SPP

Facility ID Number:<sup>2</sup> 56784 \_\_\_\_\_  EIA or  QF? (check one) Nameplate Capacity (MW): 105 \_\_\_\_\_

Date Facility was First Operational: 12/05/2008 Date of Capacity Upgrade or Repowering:<sup>3</sup> \_\_\_/\_\_\_/\_\_\_

Contact Person: Daniel Saldanha \_\_\_\_\_ Title: Settlements Associate \_\_\_\_\_

Telephone: 713-356-2568 \_\_\_\_\_ Email Address: daniel.saldanha@edpr.com \_\_\_\_\_

### II. Renewable electricity or RECs<sup>4</sup> supplied to Purchaser indicated below, by fuel type

On the table below, list the renewable megawatt-hours (MWh) sold or transferred to Purchaser, broken down by quarter of generation in separate rows:

<sup>1</sup> If you are unsure of which region Facility is in, see <http://www.nerc.com/regional/>

<sup>2</sup> Enter Energy Information Administration (EIA) identification number for the generating facility; if no EIA number, enter the utility-assigned Qualifying Facility (QF) identification number.

<sup>3</sup> If applicable. Repowered facilities must meet Green-e Energy's criteria for repowering, available at [http://www.Green-e Energy.org/docs/Repowering\\_Defin\\_and\\_Instructions.doc](http://www.Green-e Energy.org/docs/Repowering_Defin_and_Instructions.doc)

<sup>4</sup> Renewable Energy Certificates, which represent the renewable attributes of 1 MWh of renewable electricity generation.

Fuel Type <sup>5</sup>	# MWh RECs / Renewable Elec. Sold	Period of Generation (quarter/yy or mm/yy)
Wind	25,761	10/14
Wind	36,903	11/14
Wind	25,450	12/14

### III. Declaration

I, Brian Hayes, Executive Vice President, Asset Operations, declare that the  renewable electricity (electricity bundled with renewable attributes) /  renewable attributes only<sup>6</sup> (check one) generated by Facility during the Period of Generation were sold exclusively from Seller to The Empire District Electric Company ("Purchaser").

I further declare that:

- 1) all the renewable attributes (including CO<sub>2</sub> benefits), including any emissions offsets, reductions or claims, represented by the renewable electricity generation listed above were transferred to Purchaser;
- 2) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party other than Purchaser;
- 3) Seller sold the renewable attributes only once;
- 4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Seller, nor to the best of my knowledge, by any other entity other than Purchaser;<sup>7</sup>
- 5) the renewable electricity sold or electricity associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 6) if Purchaser is receiving electricity bundled with renewable attributes from Seller, the renewable electricity was delivered into the NERC region in which Facility is located;
- 7) if Facility is located in Canada, it is EcoLogo certified and was throughout the Period of Generation; and
- 8) the electricity that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by Seller, or, to the best of my knowledge, any other entity other than Purchaser.

<sup>5</sup> If using biomass fuels, list out the specific type (i.e. landfill gas, wood waste, etc.) and fill in section IV below.

<sup>6</sup> If selling renewable attributes to Purchaser without electricity, please fill in the name of the load serving entity buying the undifferentiated electricity, if applicable, at the bottom of this Declaration section.

<sup>7</sup> Renewable attributes used by Purchaser for any of the purposes listed in 4) are ineligible for Green-e Energy certification.

Please indicate the following:

Is Facility owner reporting its direct greenhouse gas emissions in a legally binding cap and trade program for the time period of generation listed on this form?

- Yes;<sup>8</sup> list the cap and trade program: \_\_\_\_\_  
 No

If Seller is providing only RECs to Purchaser and selling the associated electricity to a utility or load-serving entity, please write the name of the utility or load-serving entity here: \_\_\_\_\_

- Check box if sale is part of a Qualifying Facility (QF) contract

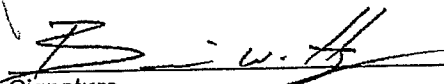
**IV. Additional statement required for and applicable to biomass facilities only**

- 1) I attest that no more than five percent (5%) fossil fuels and other fuels that are not Green-e Energy eligible, measured on a BTU basis, were used, including as a start-up, pilot or supplemental fuel, to produce the electricity and/or RECs in the above Green-e Energy eligible biomass generation plant or biomass boiler;
- 2) I attest that this facility was in substantial compliance with its operating permit regarding emissions during the Period of Generation reported above;
- 3) I attest that if this facility is subject to New Source Review (NSR), it was compliant with all standards pertaining to NSR during the period of generation reported above; and
- 4) I attest that Seller owned the renewable and environmental attributes of the biomass fuels I have listed in the table below at the time of the fuel's use for electricity generation.

Biomass Fuel Type	Facility that Produced Fuel or Origin/Source of Fuel

**V. Signature**

As an authorized agent of Seller, I attest that the above statements are true and correct.

  
Signature

2/20/2015  
Date

Houston, Tx  
Place of Execution

**This Attestation form is used by the Center for Resource Solutions to verify the accuracy of claims made by Participant renewable energy providers. The information on this form is held strictly confidential and will not be shared with any other party except in aggregate form.**

<sup>8</sup> In this case the renewable energy or RECs reported on this form may be ineligible for Green-e Energy certification. For more information, contact Green-e Energy Staff at 415-561-2100.

ATTACHMENT 4: 2014 REC REPORT ER & MW

Renewable Energy Certificate Position Report  
 Empire District Electric Company

Eliz River 2014

	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total 2014
Expected RECs	8,140	48,377	61,281	80,282	40,986	47,787	34,147	34,404	34,339	48,428	34,034	35,754	572,629
Actual RECs	8,463	41,417	55,378	90,311	47,755	4,358	35,414	37,591	40,310	45,013	59,311	35,682	587,019
REC's Committed for 2014	20,000												
REC's Sold													
Counterparty													
Renewable Choice Energy				276,732									276,732
Quantity	0	0	0	0	0	0	0	0	0	0	0	0	0
Price (\$/REC)	0	0	0	0	0	0	0	0	0	0	0	0	0
Gross Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
Commission \$/	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Revenue (\$)	0	0	0	0	0	0	0	0	0	0	0	0	0
Green Mountain Energy, NRG						246,861							246,861
Quantity	0	0	0	0	0	0	0	0	0	0	0	0	0
Price (\$/REC)	0	0	0	0	0	0	0	0	0	0	0	0	0
Gross Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
Commission \$/	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Revenue (\$)	0	0	0	0	0	0	0	0	0	0	0	0	0
Cumulative Remaining RECs	43,447	64,864	140,242	200,559	248,008	292,366	327,780	385,165	405,681	451,496	511,407	547,059	547,059
Total Gross Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expense (Commission)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Net Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0

\*\*Actual REC's is Expected REC's until month expires



Renewable Energy Certificate Position Report  
 Empire District Electric Company

March 2014

	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total 2014
Expected REC's	30,728	35,791	39,602	31,719	24,455	25,155	16,578	20,764	21,984	25,870	30,970	25,349	328,755
**Actual REC's	39,513	26,110	42,101	41,496	24,396	20,150	21,209	18,310	25,209	25,751	36,503	25,450	354,748
REC's Sold													0
Community Counterparty													
Starling Plans													
Quantity	0	0	199,647	0	0	0	0	0	0	0	0	0	199,647
Price (\$/REC)													
Gross Revenue													
Commission \$/s													
Net Revenue (\$)													
Renewable Choice Energy													
Quantity	0	0	183,113	0	0	0	0	0	0	0	0	0	183,113
Price (\$/REC)													
Gross Revenue													
Commission \$/s													
Net Revenue (\$)													
Community Energy, Inc.													
Quantity	39,513	26,110	42,101	12,276	0	0	0	0	0	120,000	0	0	120,000
Price (\$/REC)													
Gross Revenue													
Commission \$/s													
Net Revenue (\$)													
Quantity	0	0	0	29,320	24,396	26,150	21,209	16,310	25,209	25,751	36,503	25,450	234,748
Price (\$/REC)													
Gross Revenue													
Commission \$/s													
Net Revenue (\$)													
Cumulative Remaining REC's	39,513	65,623	107,724	120,000	120,000	120,000	120,000	120,000	120,000	120,000	0	0	0
Total Gross Revenue													
Total Expense (Commission)													
Total Net Revenue													

\*\*Actual REC's is Expected REC's until month expires



ATTACHMENT 5

**Wind Generation Allocation for Missouri Retail Customers  
2014**

<b>Facility</b>	<b>Generation (MWh)</b>	<b>Percentage*</b>	<b>Energy Supplied to Missouri Retail Customers (MWh)</b>
Elk River Wind	567,075	84.037 %	476,552.82
Meridian Way Windfarm	354,748	84.037 %	298,119.58

\*Allocation based on 12-month average CP Demand Factor

**NAR PROJECTS**

Print Date: 8 of April 2015 16:10:04 GMT

ATTACHMENT 6: NARR PROJECTS, RECS RETIRED FOR RPS MO & KS

Account/Holder Company	NAR ID	State	Asset	Facility Ownership Type	Multi-Fuel Indicator	Fuel/Project Type	Commenced Operation Date	Nameplate Capacity	MO	NC	KS	NY	IL	PR	Green Energy Eligible	Green Climate RIE Protocol Eligible	US EPA GPP Eligible	LMI Certified
Empire District Electric Company	GEN97	KS	Elk River Wind - Elk River Wind	Investor-Owned Utility	No	Wind	12/15/2005	150	Yes	No	Yes	No	No	No	Yes	No	No	No
Empire District Electric Company	GEN99	MO	Ozark Beach - Ozark Beach Hydro	Investor-Owned Utility	No	Hydroelectric Water - Dam/Impoundment	4/7/1990	15	Yes	No	Yes	No	No	No	No	No	No	No

CERTIFICATES IN SUBACCOUNT

Print Date: 8 of April 2015 16:22:37 GMT

SubAccount	Subaccount ID	Refinmat Type	State	Compliance Period	Reason	Additional Details	NAR ID	Asset	Fuel/Project Type	Certificate Dates	Certificate Serial Numbers	Quantity	Transformer	MO Compliance Equivalency	MO	NE	NS	NY	IL	PA	Green- e Energy Eligible	Green- e Certs RE Protocol Eligible	US EPA OGP Eligible	LEI Certified	Avoided Carbon, Green- e Certs Protocol (Metric Tons CO2e)	Avoided Carbon, US EPA Climate Leaders Protocol (Metric Tons CO2e)	
DefaultRET	270	RFS	HO	2014	-	-	GEI99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	09/2012	NAR-REC-99-HO-09-2012-2909-1 to 2435	2,435	-	3614.75	Yes	No	Yes	No	No	No	No	No	No	No	-	-	
DefaultRET	270	RFS	HO	2014	-	-	GEI99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	05/2012	NAR-REC-99-HO-05-2012-3712-1 to 3814	3,816	-	4770	Yes	No	Yes	No	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEI99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	03/2012	NAR-REC-99-HO-03-2012-4183-1 to 2101	2,101	-	3624.25	Yes	No	Yes	No	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEI99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	01/2013	NAR-REC-99-HO-01-2013-5537-1 to 3205	3,305	-	4131.25	Yes	No	Yes	No	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEI99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	07/2013	NAR-REC-99-HO-07-2013-4692-1 to 4323	4,323	-	5403.75	Yes	No	Yes	No	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEI99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	03/2011	NAR-REC-99-HO-03-2011-3200-1 to 5750	5,750	-	7187.5	Yes	No	Yes	No	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEI99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	12/2011	NAR-REC-99-HO-12-2011-3311-1 to 1682	10,622	-	13277.5	Yes	No	Yes	No	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEI99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	11/2012	NAR-REC-99-HO-11-2012-5150-1 to 3014	3,014	-	3747.5	Yes	No	Yes	No	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEI99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	03/2012	NAR-REC-99-HO-03-2012-3550-1 to 7785	7,785	-	9731.25	Yes	No	Yes	No	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEI99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	02/2012	NAR-REC-99-HO-02-2012-3498-1 to 7910	7,910	-	9187.5	Yes	No	Yes	No	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEI99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	11/2011	NAR-REC-99-HO-11-2011-3268-1 to 822	6,222	-	7777.5	Yes	No	Yes	No	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEI99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	12/2013	NAR-REC-99-HO-12-2013-9501-1 to 4485	4,485	-	10604.25	Yes	No	Yes	No	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEI99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	09/2011	NAR-REC-99-HO-09-2011-3203-1 to 1025	1,025	-	1281.25	Yes	No	Yes	No	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEI99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	04/2012	NAR-REC-99-HO-04-2012-3637-1 to 8918	9,918	-	12397.5	Yes	No	Yes	No	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEI99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	12/2012	NAR-REC-99-HO-12-2012-5488-1 to 2431	2,431	-	3613.75	Yes	No	Yes	No	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEI99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	09/2011	NAR-REC-99-HO-09-2011-3204-1 to 4279	4,279	-	5344.75	Yes	No	Yes	No	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEI99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	04/2011	NAR-REC-99-HO-04-2011-3201-1 to 5045	5,045	-	6306.25	Yes	No	Yes	No	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEI99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	08/2013	NAR-REC-99-HO-08-2013-6616-1 to 7466	7,466	-	9507.5	Yes	No	Yes	No	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEI99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	01/2011	NAR-REC-99-HO-01-2011-3184-1 to 1051 to 7641	6,591	-	8238.75	Yes	No	Yes	No	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEI99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	01/2014	NAR-REC-99-HO-01-2014-9364-1 to 2764	2,764	-	3380	Yes	No	Yes	No	No	No	No	No	No	No	No	-	-
								Ozark			NAR-																



Subaccount	Subaccount ID	Maintenance Types	Site	Compliance Period	Reason	Additional Details	NAR ID	Asset	Fuel/Project Type	Certificate Vintage	Certificate Serial Numbers	Quantity	Transformer	MO Compliance Equivalency	MO	NC	KS	NY	IL	PK	Green-Entry Eligible	Green-Circuits NE Protocol Eligible	US EPA OGP Eligible	LDJ Certified	Avoided Carbon Circuits Protocol (Electric Tons CO2e)	Avoided Carbon Circuits Protocol (Solar Tons CO2e)	
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	10/2012	REC-99-HO-10-2012-5133-1 to 2213	2,213	-	2766.25	Yes	No	Yes	No	No	No	No	No	No	No	-	-	
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	08/2013	NAR-REC-99-HO-08-2013-7094-1 to 5916	5,945	-	7431.25	Yes	No	Yes	No	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	07/2012	NAR-REC-99-HO-07-2012-4102-1 to 4162	4,162	-	5202.5	Yes	No	Yes	No	No	No	No	No	No	No	No	-	-
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	01/2012	NAR-REC-99-HO-01-2012-3167-1 to 7264	7,204	-	3095	Yes	No	Yes	No	No	No	No	No	No	No	-	-	
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	10/2013	NAR-REC-99-HO-10-2013-7452-1 to 3917	3,917	-	4695.25	Yes	No	Yes	No	No	No	No	No	No	No	-	-	
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	04/2013	NAR-REC-99-HO-04-2013-6184-1 to 5460	5,660	-	7015	Yes	No	Yes	No	No	No	No	No	No	No	-	-	
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	05/2013	NAR-REC-99-HO-05-2013-6302-1 to 7950	7,950	-	8937.5	Yes	No	Yes	No	No	No	No	No	No	No	-	-	
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	10/2011	NAR-REC-99-HO-10-2011-3205-1 to 3555	3,556	-	4445	Yes	No	Yes	No	No	No	No	No	No	No	-	-	
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	02/2011	NAR-REC-99-HO-02-2011-3404-1 to 2674	2,674	-	3342.5	Yes	No	Yes	No	No	No	No	No	No	No	-	-	
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	09/2013	NAR-REC-99-HO-09-2013-7194-1 to 2004	2,008	-	2510	Yes	No	Yes	No	No	No	No	No	No	No	-	-	
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	05/2011	NAR-REC-99-HO-05-2011-3202-1 to 11	11	-	13.75	Yes	No	Yes	No	No	No	No	No	No	No	-	-	
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	02/2011	NAR-REC-99-HO-02-2011-3199-1 to 4820	4,820	-	6025	Yes	No	Yes	No	No	No	No	No	No	No	-	-	
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	11/2013	NAR-REC-99-HO-11-2013-7544-1 to 2927	2,927	-	3656.75	Yes	No	Yes	No	No	No	No	No	No	No	-	-	
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	06/2012	NAR-REC-99-HO-06-2012-4172-1 to 3097	3,097	-	3871.25	Yes	No	Yes	No	No	No	No	No	No	No	-	-	
DefaultRET	270	RFS	HO	2014	-	-	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	03/2013	NAR-REC-99-HO-03-2013-6030-1 to 2716	2,716	-	3395	Yes	No	Yes	No	No	No	No	No	No	No	-	-	

**CERTIFICATES IN SUBACCOUNT**

Print Date: 8 of April 2015 16:06:46 GMT

Sub-Account	Sub-Account ID	MAR ID	Asset	Proj/Project Type	Certificate Vintage	Certificate Serial Numbers	Quantity	Transfer	NO Compliance Equivalency	MO	NC	KS	NY	IL	PR	Green-Energy Eligible	Green-E Climate Protocol Eligible	US EPA GPP Eligible	LEI Certified	Avoided Carbon, Green-E Climate Protocol (Metric Tons CO2e)	Avoided Carbon, US EPA Climate Leaders Protocol (Metric Tons CO2e)
2014 Kansas	523	GEN97	ER-River Wind	Wind	04/2014	MAR-REC-97-KS-04-14-5252-1 to 20006	20,006	-	20006	Yes	No	Yes	No	No	No	Yes	No	No	No	-	-