

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 9E
 Revised
Cancelling P.S.C. MO. No. 7 First Original Sheet No. 9E
 Revised
For Missouri Retail Service Area

SMALL GENERAL SERVICE Schedule SGS

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

NON-MEEIA OPT-OUT:

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: October 10, 2013
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: November 9, 2013
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 10E
 Revised
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For Missouri Retail Service Area

MEDIUM GENERAL SERVICE Schedule MGS

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 11E
 Revised
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 Revised
For Missouri Retail Service Area

LARGE GENERAL SERVICE Schedule LGS

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second

Original

Sheet No. 14E

Revised

Canceling P.S.C. MO. No. 7 First

Original

Sheet No. 14E

Revised

For Missouri Retail Service Area

LARGE POWER SERVICE Schedule LPS

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE:

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original
 Revised

Sheet No. 17D

Cancelling P.S.C. MO. No. 7 Second

Original
 Revised

Sheet No. 17D

For Missouri Retail Service Area

SMALL GENERAL SERVICE - ALL ELECTRIC (FROZEN) Schedule SGA

METERING AT DIFFERENT VOLTAGES:

The Company may at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 18E
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For Missouri Retail Service Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA

METERING AT DIFFERENT VOLTAGES:

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

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Sheet No. 19D

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Sheet No. 19D

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For Missouri Retail Service Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

200 kW for service at Secondary Voltage.

204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

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