

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of the Tariff Filings of Union)
Electric Company d/b/a Ameren Missouri, to) Case No. ER-2019-0335
Increase Its Revenues for Retail Electric Service.)

NOTICE REGARDING MARKET SETTLEMENT TYPES

COMES NOW Union Electric Company d/b/a Ameren Missouri (“Ameren Missouri” or the “Company”), by and through counsel, and for its notice pursuant to 20 CSR 4240-20.090(8)(D), gives notice of new market settlement types established for the markets operated by the Midcontinent Independent System Operator, Inc. (“MISO”) under which charges or revenues are being incurred or received by Ameren Missouri commencing in December 2021 and, in this regard, states as follows:

1. The above-referenced Commission rule provides for a process by which the Company is to notify the Commission of new market settlement types utilized by a regional transmission operator (“RTO”) that operates a centrally administered market. Market settlement types represent specific credits and charges authorized by the RTO’s tariff and are utilized in the settlements of the utility’s RTO market activity. The market settlement types in place for markets in which the Company had transacted at the time the Company’s current Rider FAC was approved are contained in the FAC Charge Type Table on Original Tariff Sheet Nos. 71.11 to 71.14.

2. Commencing last month (December 2021), the Company, in connection with its energy sales into the MISO energy market and its purchase of energy from the MISO energy market to serve its load, began receiving both revenues and incurring expenses under the four new market settlement types identified in ¶ 4 below, which relate to online and offline generation resources capable of producing energy within 30 minutes of being called upon by MISO to do so. These market settlement types were established by MISO on December 7, 2021 when they became

a part of MISO's Open Access Transmission, Energy and Operating Reserve Markets tariff ("MISO Tariff").

3. The new market settlement types are in the nature of existing ancillary services costs and revenues such as spinning, supplemental, and ramp capability. As such, the new settlement types possess the characteristics of the following existing market settlement types used to settle ancillary services: DA Spinning Reserve Amount, DA Supplemental Reserve Amount, DA Ramp Capability Amount, RT Spinning Reserve Cost Distribution Amount, RT Supplemental Reserve Cost Distribution Amount, RT Ramp Capability Amount, and RT Contingency Reserve Deployment Failure Charge Amount, in that they represent a generator's ability to be called upon to produce energy within a short time period.

4. The four new market settlement types being added as provided for in this Notice, as listed in the MISO Tariff, are as follows:

- a. Day Ahead Short-Term Reserve Amount (DA_ASM_STR)
- b. Real Time Short-Term Reserve Amount (RT_ASM_STR)
- c. Short-Term Reserve Cost Distribution Amount (RT_ASM_STR_DIST)
- d. Short-Term Reserve Deployment Failure Charge Amount (RT_ASM_STRDFC).

5. Since these charges and revenues began to occur in December 2021, they will fall in the FAC accumulation period of November 2021 through January 2022, and will be included in the Fuel Adjustment Rate (FAR) filing to be made on or before April 1, 2022.

WHEREFORE, Ameren Missouri hereby submits this Notice of the market settlement types listed in ¶ 4 above.

/s/ James B. Lowery
James B. Lowery, Mo. Bar #40503
JBL LAW, LLC
3406 Whitney Court
Columbia, MO 65203
(T) 573-476-0050
lowery@jblawllc.com

**ATTORNEYS FOR UNION ELECTRIC
COMPANY d/b/a AMEREN MISSOURI**

Dated: January 19, 2022

CERTIFICATE OF SERVICE

The undersigned hereby certifies that a true and correct copy of the foregoing document was served on all parties of record via electronic mail (e-mail) on this 19th day of January 2022.

/s/James B. Lowery

James B. Lowery