Exhibit No.: Issue: Witness: Sponsoring Party: Type of Exhibit: Case No.: Date Testimony Prepared:

AAO Request Mark L. Oligschlaeger MoPSC Staff Rebuttal Testimony EO-2008-0216 April 22, 2011

## MISSOURI PUBLIC SERVICE COMMISSION

## UTILITY SERVICES DIVISION

## **REBUTTAL TESTIMONY**

### OF

## MARK L. OLIGSCHLAEGER

## KCP&L GREATER MISSOURI OPERATIONS COMPANY

## CASE NO. EO-2008-0216

Jefferson City, Missouri April, 2011

1	REBUTTAL TESTIMONY
2	OF
3	MARK L. OLIGSCHLAEGER
4	<b>KCP&amp;L GREATER MISSOURI OPERATIONS COMPANY</b>
5	CASE NO. ER-2008-0216
6	Q. Please state your name and business address.
7	A. Mark L. Oligschlaeger, P.O. Box 360, Suite 440, Jefferson City, MO 65102.
8	Q. Please describe your educational background and work experience.
9	A. I attended Rockhurst College in Kansas City, Missouri, and received a
10	Bachelor of Science degree in Business Administration, with a major in Accounting, in 1981.
11	I have been employed by the Missouri Public Service Commission ("Commission") since
12	September 1981 within the Auditing Department.
13	Q. Are you a Certified Public Accountant (CPA)?
14	A. Yes, I am. In November 1981, I passed the Uniform Certified Public
15	Accountant examination and, since February 1989, have been licensed in the state of Missouri
16	as a CPA. The Uniform CPA examination consisted of four parts: Accounting Practice,
17	Accounting Theory, Auditing and Business Law. I received a passing score in all four of
18	these components the first time that I took the test.
19	Q. Have you previously filed testimony before this Commission?
20	A. Yes, numerous times. A listing of the cases in which I have previously filed
21	testimony before this Commission, and the issues I have addressed in testimony in cases from
22	1990 to current, is attached as Schedule 1 to this rebuttal testimony.
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# Rebuttal Testimony of Mark L. Oligschlaeger

Q. What knowledge, skills, experience, training and education do you have in the
areas of which you are testifying as an expert witness?

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A. I have been employed by this Commission as a Regulatory Auditor for over 29 years, and have submitted testimony on ratemaking matters numerous times before the Commission. I have also been responsible for the supervision of other Commission employees in rate cases and other regulatory proceedings many times. I have received continuous training at in-house and outside seminars on technical ratemaking matters since I began my employment at the Commission.

9 Effective April 18, 2011, I was appointed to the position of Acting Manager of the
10 Commission's Auditing Department. Prior to this appointment, I held the position of Utility
11 Regulatory Auditor V.

12

Q.

What is the purpose of your rebuttal testimony in this proceeding?

A. The purpose of this testimony is to address the direct testimony of KCP&L Greater Missouri Operations Company (GMO or "Company") witness Tim M. Rush in this proceeding, specifically his suggestion the Commission could use an accounting authority order (AAO) to allow GMO the opportunity to recover any amounts the Commission determines should be refunded to customers as a result of the court's opinion and remand to the Commission.

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Q. What specific portion of Mr. Rush's testimony will you address?

A. On pages 11-13 of his direct testimony in this proceeding, Mr. Rush recommends to the Commission the "alternative" course of action of issuing an AAO regarding any costs the Commission determines should be refunded to customers in this proceeding, in the event the Commission believes such a refund should ensue.

# Rebuttal Testimony of Mark L. Oligschlaeger

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- Q. What is an accounting authority order?

2 A. An AAO is a mechanism the Commission uses to allow a utility to use a 3 different accounting treatment for certain costs than it would otherwise be required to use 4 under the Commission's rules (i.e., the Uniform Systems of Accounts). Usually, AAOs are 5 requested by utilities to seek authorization to record certain "extraordinary" costs as a 6 regulatory asset on their balance sheet, as opposed to charging the costs to expense when they 7 are incurred. The ability of utilities to book these "extraordinary" costs as regulatory assets 8 (also commonly referred to as "deferring" these costs) allows a utility the opportunity to seek 9 recovery of the deferred costs in a rate proceeding based on a period that does not include the 10 time when the utility actually incurs the costs.

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Q. What does Staff understand the purpose of GMO's request for an AAO as stated in Mr. Rush's direct testimony to be?

A. Staff understands that GMO is seeking authority from the Commission to book as a regulatory asset all refunds this Commission determines to be necessary in this case, whether those refunds are ordered by this Commission or a court, and thereby provide GMO the ability to seek re-recovery of the refunded amounts from its customers in one or more subsequent rate proceedings.

Q. To your knowledge, has the Commission ever issued an AAO to permit a
utility to have the opportunity to later recover amounts it determines should be returned to the
utility's customers as GMO suggests?

A. No.

Q. Is it appropriate to allow a utility an opportunity to seek subsequent recoveryof costs the Commission has previously found should be refunded?

1 A. No.

Q.

- Q. Does Staff provide its recommendation concerning how to best apply a credit
  to customers' bills should the Commission order a refund in this proceeding?
- A. Yes. Staff witness John A. Rogers describes Staff's recommended mechanism
  for a refund or adjustment in his direct testimony at page 5, lines 7-13, as follows:

6 "...the amount of the credit be included along with ninety-five (95%) of the over- or under7 collection amount as a result of the FAC adjustment filing in the calculation of the current
8 period CAFs for an upcoming recovery period."

Does this conclude your rebuttal testimony?

- 9 10
- A. Yes, it does.

#### BEFORE THE PUBLIC SERVICE COMMISSION

### **OF THE STATE OF MISSOURI**

In the Matter of KCP&L Greater Missouri ) Operations Company (f/k/a Aquila, Inc.) for ) Authority to Implement Rate Adjustments ) Required by 4 CSR 240-20.090(4) and the ) Company's Approved Fuel and Purchased ) Power Cost Recovery Mechanism )

File No. EO-2008-0216

#### AFFIDAVIT OF MARK L. OLIGSCHLAEGER

STATE OF MISSOURI	)	
	)	ss.
COUNTY OF COLE	)	

Mark L. Oligschlaeger, of lawful age, on his oath states: that he has participated in the preparation of the foregoing Rebuttal Testimony in question and answer form, consisting of  $\_$   $\checkmark$  pages to be presented in the above case; that the answers in the foregoing Rebuttal Testimony were given by him; that he has knowledge of the matters set forth in such answers; and that such matters are true and correct to the best of his knowledge and belief.

Mark L. Oligschlager

Subscribed and sworn to before me this

day of April, 2011.

D. SUZIE MANKIN Notary Public - Notary Seal State of Missouri Commissioned for Cole County My Commission Expires: December 08, 2012 Commission Number: 08412071

Notary Public

## CASE PARTICIPATION OF MARK L. OLIGSCHLAEGER

Company Name	Case Number	Issues
Western Resources	GR-90-40 and GR-91-149	Take-Or-Pay Costs
Missouri-American Water	WR-91-211	True-up; Known and Measurable
Company		
Missouri Public Service	EO-91-358 and EO-91-360	ААО
Generic Telephone	TO-92-306	Revenue Neutrality; Accounting Classification
Generic Electric	EO-93-218	Preapproval
Western Resources & Southern Union Company	GM-94-40	Regulatory Asset Transfer
St. Louis County Water	WR-95-145	Policy
Union Electric Company	EM-96-149	Merger Savings; Transmission Policy
St. Louis County Water	WR-96-263	Future Plant
Missouri Gas Energy	GR-96-285	Riders; Savings Sharing
The Empire District Electric	ER-97-82	Policy
Company		
Missouri Public Service	ER-97-394	Stranded/Transition Costs; Regulatory Asset Amortization; Performance Based Regulation
Western Resources & Kansas City Power & Light	EM-97-515	Regulatory Plan; Ratemaking Recommendations; Stranded Costs
United Water Missouri	WA-98-187	FAS 106 Deferrals
Laclede Gas Company	GR-99-315 (remand)	Depreciation and Cost of Removal
Missouri-American Water	WM-2000-222	Conditions
UtiliCorp United & St. Joseph Light & Power	EM-2000-292	Staff Overall Recommendations
UtiliCorp United & The Empire District Electric Company	EM-2000-369	Overall Recommendations
Green Hills Telephone	TT-2001-115	Policy
IAMO Telephone Company	TT-2001-116	Policy

## CASE PARTICIPATION OF MARK L. OLIGSCHLAEGER

Company Name	Case Number	Issues
Ozark Telephone Company	TT-2001-117	Policy
Peace Valley Telephone	TT-2001-118	Policy
Holway Telephone Company	TT-2001-119	Policy
KLM Telephone Company	TT-2001-120	Policy
Missouri Gas Energy	GR-2001-292	SLRP Deferrals; Y2K Deferrals; Deferred Taxes; SLRP and Y2K CSE/GSIP
The Empire District Electric	ER-2001-299	Prudence/State Line
Company		Construction/Capital Costs
Ozark Telephone Company	TC-2001-402	Interim Rate Refund
Gateway Pipeline Company	GM-2001-585	Financial Statements
Missouri Public Service	ER-2001-672	Purchased Power Agreement; Merger Savings/Acquisition Adjustment
Union Electric Company	EC-2002-1	Merger Savings; Criticisms of Staff's Case; Injuries and Damages; Uncollectibles
Laclede Gas Company	GA-2002-429	AAO Request
Aquila, Inc., d/b/a Aquila Networks-MPS-Electric and Aquila Networks-L&P-Electric and Steam	ER-2004-0034 and HR-2004-0024 (Consolidated)	Aries Purchased Power Agreement; Merger Savings
Missouri Gas Energy	GR-2004-0209	Revenue Requirement Differences; Corporate Cost Allocation Study; Policy; Load Attrition; Capital Structure
Empire District Electric	ER-2006-0315	Fuel/Purchased Power; Regulatory Plan Amortizations; Return on Equity; True-Up
Missouri Gas Energy	GR-2006-0422	Unrecovered Cost of Service Adjustment; Policy
Laclede Gas Company	GR-2007-0208	Case Overview; Depreciation Expense/Depreciation Reserve; Affiliated Transactions; Regulatory Compact

## CASE PARTICIPATION OF MARK L. OLIGSCHLAEGER

Company Name	Case Number	Issues
Missouri Gas Utility	GR-2008-0060	Report on Cost of Service; Overview of Staff's Filing
The Empire District Electric Company	ER-2008-0093	Case Overview; Regulatory Plan Amortizations; Asbury SCR; Commission Rules Tracker; Fuel Adjustment Clause; ROE and Risk; Depreciation; True-up; Gas Contract Unwinding
Missouri Gas Energy, a Division of Southern Union	GR-2009-0355	Staff Report Cost of Service; Direct Report on Cost of Service; Overview of the Staff's Filing; Rebuttal Kansas Property Taxes/AAO; Bad Debts/Tracker; FAS 106/OPEBs; Policy; Surrebuttal Environmental Expense, FAS 106/OPEBs
The Empire District Electric Company, The-Investor (Electric)	ER-2010-0130	Staff Report Cost of Service; DirectReport on Cost of Service; Overviewof the Staff's Filing; Regulatory PlanAmortizations; SurrebuttalRegulatory Plan Amortizations
The Empire District Electric Company	ER-2011-0004	Staff Report on Cost of Service; Direct Report on Cost of Service; Overview of the Staff's Filing

## Cases prior to 1990 include:

Kansas City Power and Light Company	ER-82-66
Kansas City Power and Light Company	HR-82-67
Southwestern Bell Telephone Company	TR-82-199
Missouri Public Service Company	ER-83-40
Kansas City Power and Light Company	ER-83-49
Southwestern Bell Telephone Company	TR-83-253
Kansas City Power and Light Company	EO-84-4
Kansas City Power and Light Company	ER-85-128 & EO-85-185
KPL Gas Service Company	GR-86-76
Kansas City Power and Light Company	HO-86-139
Southwestern Bell Telephone Company	TC-89-14