

Overall 3% Cap (Section 393.1655.3)

Line No.	Base Revenue	Average Overall Rate Effective December 6, 2018				Proposed Revenue for Recovery with KCPL semi-annual FAC rate update (7th Accumulation)			
		Total Revenue	Total Sales kWh	Tariff Rate	Tariff w/Avg VAF	Total Revenue	Total Sales kWh	Tariff Rate	Tariff w/Avg VAF
1	2018 Rate Case Revenue	\$ 879,347,467				\$ 879,347,467			
2	2018 Rate Case Revenue Decrease	(21,099,597)				(21,099,597)			
3	Total Revenue	\$ 858,247,870	8,267,445,689	\$ 0.10381	0.10381	\$ 858,247,870	8,267,445,689	\$ 0.10381	0.10381
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6	Rider Revenue								
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10	KCPL FAC								
11	5th Accumulation								
12	Recovered April 2018 - March 2019								
13	Total FPA includes true-up	\$ 21,071,263	9,031,850,087	\$ 0.00233	0.00237	\$ 25,727,065	8,986,742,303	\$ 0.00286	0.00291
14	Weighted Avg VAF using Rate Case ER-2018-0145		0.016290				0.016290		
15	6th Accumulation								
16	Recovered October 2018 - September 2019								
17	Total FPA includes true-up	\$ 25,727,065	8,986,742,303	\$ 0.00286	0.00291	\$ 8,755,994	8,982,300,350	\$ 0.00097	0.00099
18	Weighted Avg VAF using Rate Case ER-2018-0145		0.016290				0.016290		
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20	Total Revenue Allowed to Recover	\$ 905,046,198			0.10908	\$ 892,730,929			0.10770
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Adjustment amount in excess of 3% Avg Overall Rate Cap:
Amount Deferred (393.1655.5)

After Adjustment:

Revised tariff amount	Revenue	Sales kWh	Tariff Rate
Original 7th Accumulation	\$ 8,755,994	8,982,300,350	\$ 0.00097
Amount Deferred	-	-	-
Final 7th Accumulation	\$ 8,755,994	8,982,300,350	\$ 0.00097

Large Power 2% Cap (Section 393.1655.6)

Line No.	Base Revenue LP	Class Average Overall Rate Effective December 6, 2018				Proposed Revenue for Recovery with KCPL semi-annual FAC rate update (7th Accumulation)			
		Large Power Revenue	Large Power Sales kWh	LP Tariff Rate	LP Tariff w/Avg VAF	Large Power Revenue	Large Power Sales kWh	LP Tariff Rate	LP Tariff w/Avg VAF
33	2018 Rate Case Revenue	\$ 142,622,718				\$ 142,622,718			
34	2018 Rate Case Revenue Decrease	(4,264,419)				(4,264,419)			
35	Total Revenue	\$ 138,358,299	1,913,193,406	\$ 0.07232	0.07232	\$ 138,358,299	1,913,193,406	\$ 0.07232	0.07232
36			23.14%				23.14%		
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38	Rider Revenue								
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42	KCPL FAC								
43	5th Accumulation								
44	Recovered April 2018 - March 2019								
45	Total FPA includes true-up	\$ 4,869,630	2,089,970,110	\$ 0.00233	0.00235	\$ 5,947,462	2,079,532,169	\$ 0.00286	0.00289
46	Weighted Avg VAF using Rate Case ER-2018-0145		0.010435				0.010435		
47	6th Accumulation								
48	Recovered October 2018 - September 2019								
49	Total FPA includes true-up	\$ 5,947,462	2,079,532,169	\$ 0.00286	0.00289	\$ 2,016,149	2,078,504,301	\$ 0.00097	0.00098
50	Weighted Avg VAF using Rate Case ER-2018-0145		0.010435				0.010435		
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52	Total Revenue Allowed to Recover	\$ 149,175,391			0.07756	\$ 146,321,910			0.07619
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64	Note: LP kWh sales are not projected at the rate ID level, but only at the revenue class level (example: Residential, Commercial, Industrial)								
65	LP kWh sales are being allocated based on the % LP kWh sales to total kWh sales established in the last KCPL rate case, Case No. ER-2018-0145.								
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67	Per Section 393.1655.6 - Any amount in excess of the 2% limitation shall be allocated to all other Non-LP rate classes through a uniform percentage adjustment. Reference Section 7 workpapers, Fuel and Purchased Power Adjustment (FPA) line item for the 6-month accumulation period that ties to the Final LP FPA calculated above.								

Adjustment needed if over 2% Class Avg Overall Rate cap
Adjustment (393.1655.6)

After Adjustment:

Revised tariff amount	Revenue	Sales kWh	Tariff Rate
Original LP FPA	\$ 2,016,149	2,078,504,301	\$ 0.00097
Adjustment	-	-	-
Final LP FPA	\$ 2,016,149	2,078,504,301	\$ 0.00097
Ref. Tariff Sheet No. 127.12	Line 11	Line 12	Line 13