

# ATTACHMENT 4

## RECONCILIATION

Kansas City Power & Light  
 MPSC Case No. ER-2012-0174  
 Reconciliation of Issues Decided by the Commission  
 Revenue Requirement Impact

<u>ROE</u>		<u>Change Revenue Requirement</u>
9.7% Per Order	67,390,893	
9.1% Per OPC	56,955,758	(10,435,135)
9.5% Per FEA	63,901,664	(3,489,229)
9.78% Per Staff	68,753,293	1,362,400
10.3% Per Company	77,790,775	10,399,882
<u>Cost of Debt</u>		
6.187% Per Staff	65,114,196	(2,276,697)
<u>Capital Structure</u>		
Eliminate OCI per Company	67,951,683	560,790
Debt/Equity Cost Structure per OPC, MCEG	62,368,957	(5,021,936)
<u>Class Cost of Service</u>		
Class Cost of Service per Company, Staff, MCEG, MIEC	67,390,893	0
<u>Rate Design - Winter, Space Heating, &amp; All-Electric</u>		
Space Heating Elimination per MGE	67,390,721	(172)
Winter Heating Blocks per Company	67,392,902	2,009
Customer Charge per Company, Staff	67,391,670	777

**Kansas City Power & Light  
MPSC Case No. ER-2012-0174**

**ROE**

**Issue:** 9.1% Per OPC

**Value:** (10,435,135)

	Impact	
	Amount	Percent
Large Power	(1,866,004)	-1.31%
Large General Service	(2,432,047)	-1.36%
Medium General Service	(1,428,892)	-1.39%
Small General Service	(700,878)	-1.46%
Residential	(3,875,643)	-1.36%
Lighting	(131,670)	-1.36%
<b>Total</b>	<b>(10,435,135)</b>	<b>-1.36%</b>

**ROE**

**Issue:** 9.5% Per FEA

**Value:** (3,489,229)

	Impact	
	Amount	Percent
Large Power	(623,942)	-0.44%
Large General Service	(813,211)	-0.46%
Medium General Service	(477,783)	-0.46%
Small General Service	(234,355)	-0.49%
Residential	(1,295,911)	-0.46%
Lighting	(44,027)	-0.46%
<b>Total</b>	<b>(3,489,229)</b>	<b>-0.46%</b>

**ROE**

**Issue:** 9.78% Per Staff

**Value:** 1,362,400

	Impact	
	Amount	Percent
Large Power	243,624	0.17%
Large General Service	317,525	0.18%
Medium General Service	186,555	0.18%
Small General Service	91,506	0.19%
Residential	506,000	0.18%
Lighting	17,191	0.18%
<b>Total</b>	<b>1,362,400</b>	<b>0.18%</b>

**ROE**

**Issue:** 10.3% Per Company

**Value:** 10,399,882

	Impact	
	Amount	Percent
Large Power	1,859,701	1.30%

Large General Service	2,423,831	1.36%
Medium General Service	1,424,064	1.39%
Small General Service	698,510	1.45%
Residential	3,862,550	1.36%
Lighting	131,225	1.36%
Total	<u>10,399,882</u>	1.36%

**Cost of Debt**

**Issue:** 6.187% Per Staff

**Value:** (2,276,697)

	Impact	
	Amount	Percent
Large Power	(407,118)	-0.29%
Large General Service	(530,615)	-0.30%
Medium General Service	(311,750)	-0.30%
Small General Service	(152,915)	-0.32%
Residential	(845,573)	-0.30%
Lighting	(28,727)	-0.30%
Total	<u>(2,276,697)</u>	-0.30%

**Capital Structure**

**Issue:** Eliminate OCI per Company

**Value:** 560,790

	Impact	
	Amount	Percent
Large Power	100,280	0.07%
Large General Service	130,700	0.07%
Medium General Service	76,789	0.07%
Small General Service	37,666	0.08%
Residential	208,279	0.07%
Lighting	7,076	0.07%
Total	<u>560,790</u>	0.07%

**Capital Structure**

**Issue:** Debt/Equity Cost Structure per OPC, MECC

**Value:** (5,021,936)

	Impact	
	Amount	Percent
Large Power	(898,020)	-0.63%
Large General Service	(1,170,429)	-0.66%
Medium General Service	(687,658)	-0.67%
Small General Service	(337,299)	-0.70%
Residential	(1,865,163)	-0.66%
Lighting	(63,367)	-0.66%
Total	<u>(5,021,936)</u>	-0.66%

**Class Cost of Service**

**Issue:** Class Cost of Service per Company, Staff, MECC, MIEC

Value:

0

	Impact	
	Amount	Percent
Large Power	(6,212,284)	-4.36%
Large General Service	(982,347)	-0.55%
Medium General Service	1,562,051	1.52%
Small General Service	3,036,269	6.30%
Residential	2,596,310	0.91%
Lighting	-	0.00%
Total	(0)	0.00%

**Rate Design - Winter, Space Heating, & All-Electric**

Issue: Space Heating Elimination per MGE

Value:

(172)

	Impact	
	Amount	Percent
RATE A (GENERAL USE)	(4,712,888)	-2.36%
RATE B (GENERAL USE WITH SPACE HEAT - ONE METER)	3,687,207	7.81%
RATE C (GENERAL USE AND SPACE HEAT - 2 METERS)	1,024,581	7.95%
MO RESIDENTIAL OTHER USE	(160)	-0.43%
MO RESIDENTIAL TIME-OF-DAY	1,088	1.87%
Total	(172)	0.00%

**Rate Design - Winter, Space Heating, & All-Electric**

Issue: Winter Heating Blocks per Company

Value:

2,009

	Impact	
	Amount	Percent
RATE A (GENERAL USE)	863,733	0.44%
RATE B (GENERAL USE WITH SPACE HEAT - ONE METER)	(773,050)	-1.64%
RATE C (GENERAL USE AND SPACE HEAT - 2 METERS)	(90,407)	-0.70%
MO RESIDENTIAL TIME-OF-DAY	248	0.43%
MO RESIDENTIAL OTHER USE	161	0.44%
SECONDARY VOLTAGE - SGSS	28,334	0.07%
PRIMARY VOLTAGE - SGSP	220	0.09%
SECONDARY VOLTAGE, ALL ELECTRIC (ONE METER) - SGSSA	(29,543)	-1.89%
PRIMARY VOLTAGE, ALL ELECTRIC (ONE METER) - SGSPA	-	0.00%
SECONDARY VOLTAGE, SPACE HEATING (TWO METER) - SGSSH	421	0.07%
SECONDARY VOLTAGE UNMETERED - SGSSU	796	0.09%
SECONDARY VOLTAGE - MGSS	115,352	0.14%
PRIMARY VOLTAGE - MGSP	1,133	0.13%
SECONDARY VOLTAGE, ALL ELECTRIC (ONE METER) - MGSSA	(117,493)	-1.30%
PRIMARY VOLTAGE, ALL ELECTRIC (ONE METER) - MGSPA	(496)	-1.13%
SECONDARY VOLTAGE, SPACE HEATING (TWO METER) - MGSSH	2,269	0.13%
SECONDARY VOLTAGE - LGSS	419,156	0.49%
PRIMARY VOLTAGE - LGSP	86,110	0.50%
SECONDARY VOLTAGE, ALL ELECTRIC (ONE METER) - LGSSA	(423,242)	-0.95%
PRIMARY VOLTAGE, ALL ELECTRIC (ONE METER) - LGSPA	(105,573)	-0.94%
SECONDARY VOLTAGE, SPACE HEAT (TWO METER) - LGSSH	23,882	0.54%
Total	2,009	0.00%

Rate Design - Winter, Space Heating, & All-Electric  
 Issue: Customer Charge per Company, Staff  
 Value:

777

	Impact	
	Amount	Percent
RATE A (GENERAL USE)	33,627	0.02%
RATE B (GENERAL USE WITH SPACE HEAT - ONE METER)	(44,762)	-0.10%
RATE C (GENERAL USE AND SPACE HEAT - 2 METERS)	11,849	0.09%
MO RESIDENTIAL TIME-OF-DAY	74	0.13%
MO RESIDENTIAL OTHER USE	(11)	-0.03%
Total	777	0.00%

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
1	<b>MO RESIDENTIAL</b>			
2	<b>RATE A (GENERAL USE)</b>			
3				
4	<b>SUMMER</b>			
5				
6	<b>BILLING UNITS</b>			
7				
8		CUSTOMER COUNT	697,173.3	
9				
10		KWH:		
11		0 - 600	394,581,445.9	
12		601 - 1000	179,464,112.2	
13		1000+	241,023,183.0	
14			815,068,741	
15				
16				
17				
18				
19				
20				
21	<b>WINTER</b>			
22				
23	<b>BILLING UNITS</b>			
24				
25		CUSTOMER COUNT	1,558,895.9	
26				
27		KWH:		
28		0 - 600	678,290,264.6	
29		601 - 1000	195,947,049.9	
30		1000+	208,912,407.5	
31			1,083,149,722	
32				
33				
34				
35				
36				
37				
38	<b>ANNUAL</b>		1,898,218,463	
39				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
40	<b>MO RESIDENTIAL</b>			
41	<b>RATE B (GENERAL USE WITH SPACE HEAT - ONE METER)</b>			
42				
43	<b>SUMMER</b>			
44				
45	<b>BILLING UNITS</b>			
46				
47	CUSTOMER COUNT		135,858.3	
48				
49	KWH:			
50	0 - 1000		124,210,310.2	
51	1000+		54,414,530.6	
52			<u>178,624,841</u>	
53				
54				
55				
56				
57				
58				
59	<b>WINTER</b>			
60				
61	<b>BILLING UNITS</b>			
62				
63	CUSTOMER COUNT		347,617.3	
64				
65	KWH:			
66	0 - 1000		241,259,090.3	
67	1000+		109,403,780.2	
68			<u>350,662,870</u>	
69				
70				
71				
72				
73				
74				
75	<b>ANNUAL</b>		529,287,711	
76				
77				



KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
78	<b>MO RESIDENTIAL</b>			
79	<b>RATE C (GENERAL USE AND SPACE HEAT - 2 METERS)</b>			
80				
81	<b>SUMMER</b>			
82				
83	<b>BILLING UNITS</b>			
84				
85	CUSTOMER COUNT		41,264.8	
86			41,264.8	
87				
88	KWH:			
89	0 - 600		24,896,571.2	
90	601 - 1000		6,872,724.1	
91	1000+		9,076,197.5	
92			<u>40,845,493</u>	
93				
94				
95				
96				
97				
98				
99				
100				
101	<b>WINTER</b>			
102				
103	<b>BILLING UNITS</b>			
104				
105	CUSTOMER COUNT		87,017.8	
106			87,017.8	
107				
108	KWH:			
109	0 - 600		36,061,578.0	
110	601 - 1000		7,596,616.8	
111	1000+		5,818,461.6	
112			<u>49,476,656</u>	
113				
114	HEAT KWH		55,803,862.8	
115				
116				
117				
118				
119				
120				
121				
122	<b>ANNUAL</b>		146,126,012	
123				
124				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
125	<b>MO RESIDENTIAL TIME-OF-DAY</b>			
126				
127	<b>SUMMER</b>			
128				
129	<b>BILLING UNITS</b>			
130				
131		CUSTOMER COUNT	141.7	
132				
133		KWH:		
134		On-Peak	57,677.3	
135		Off-Peak	195,288.6	
136			252,966	
137				
138				
139				
140				
141				
142				
143	<b>WINTER</b>			
144				
145	<b>BILLING UNITS</b>			
146				
147		CUSTOMER COUNT	325.6	
148				
149		KWH:		
150		All KWH	335,067.8	
151				
152				
153				
154				
155				
156				
157				
158	<b>ANNUAL</b>		588,034	
159				
160				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
161	<b>MO RESIDENTIAL OTHER USE</b>			
162				
163	<b>SUMMER</b>			
164				
165				<b>BILLING UNITS</b>
166				
167		CUSTOMER COUNT		374.0
168				
169		KWH:		
170		All KWH		79,951.0
171				<u>79,951</u>
172				
173				
174				
175				
176				
177				
178	<b>WINTER</b>			
179				
180				<b>BILLING UNITS</b>
181				
182		CUSTOMER COUNT		26.2
183				
184		KWH:		
185		All KWH		197,475.7
186				
187				
188				
189				
190				
191				
192				
193	<b>ANNUAL</b>			277,427
194				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
1	<b>MO SMALL GENERAL</b>			
2	<b>SECONDARY VOLTAGE - SGSS</b>			
3				
4	<b>SUMMER</b>			
5				
6	<b>BILLING UNITS</b>			
7				
8	A: CUSTOMER CHARGE			
9	Metered Service:			
10	0-24 KW		78,003.1	
11	25-199 KW		4,907.4	
12	200-999 KW		65.4	
13	1001+ KW		0.9	
14	Unmetered Service		-	
15	Separately Metered Space Heat		-	
16			82,977	
17	B: FACILITIES CHARGE			
18	0-25 KW		-	
19	26+ KW		106,104.8	
20			106,105	
21	C: ENERGY CHARGE			
22	0-180 hrs use per month		94,463,856.1	
23	181-360 hrs use per month		39,980,304.9	
24	361+ hrs use per month		10,257,411.3	
25			144,701,572	
26				
27	D: SEPARATELY METERED SPACE HEAT			
28			-	
29				
30	<b>WINTER</b>			
31				
32	<b>BILLING UNITS</b>			
33				
34	A: CUSTOMER CHARGE			
35	Metered Service:			
36	0-24 KW		188,678.5	
37	25-199 KW		11,506.8	
38	200-999 KW		132.0	
39	1001+ KW		4.1	
40	Unmetered Service		-	
41	Separately Metered Space Heat		-	
42			200,321	
43	B: FACILITIES CHARGE			
44	0-25 KW		-	
45	26+ KW		248,923.3	
46			248,923	
47	C: ENERGY CHARGE			
48	0-180 hrs use per month		148,220,941.4	
49	181-360 hrs use per month		59,356,073.0	
50	361+ hrs use per month		21,008,884.5	
51			228,585,899	
52				
53	D: SEPARATELY METERED SPACE HEAT			
54			-	
55	<b>ANNUAL</b>			373,287,471
56				

**KANSAS CITY POWER & LIGHT COMPANY**

	A	B	C	D	
57	<b>MO SMALL GENERAL</b>				
58	<b>PRIMARY VOLTAGE - SGSP</b>				
59					
60	<b>SUMMER</b>				
61			<b>BILLING UNITS</b>		
62					
63					
64	A: CUSTOMER CHARGE				
65	Metered Service:				
66	0-24 KW		121.6		
67	25-199 KW		26.3		
68	200-999 KW		20.3		
69	1001+ KW		6		
70	Unmetered Service		-		
71	Separately Metered Space Heat		-		
72			174		
73	B: FACILITIES CHARGE				
74	0-25 KW		-		
75	26+ KW		14,204.6		
76			14,205		
77	C: ENERGY CHARGE				
78	0-180 hrs use per month		587,241.0		
79	181-360 hrs use per month		130,126.4		
80	361+ hrs use per month		16,357.7		
81			733,725		
82					
83	D: SEPARATELY METERED SPACE HEAT				
84			-		
85	<b>WINTER</b>				
86				<b>BILLING UNITS</b>	
87					
88					
89	A: CUSTOMER CHARGE				
90	Metered Service:				
91	0-24 KW		222.3		
92	25-199 KW		52.3		
93	200-999 KW		29.1		
94	1001+ KW		-		
95	Unmetered Service		-		
96	Separately Metered Space Heat		-		
97			304		
98	B: FACILITIES CHARGE				
99	0-25 KW		-		
100	26+ KW		19,555.7		
101			19,556		
102	C: ENERGY CHARGE				
103	0-180 hrs use per month		485,411.1		
104	181-360 hrs use per month		183,496.9		
105	361+ hrs use per month		48,950.2		
106			717,858		
107					
108	D: SEPARATELY METERED SPACE HEAT				
109			-		
110	<b>ANNUAL</b>			1,451,583	
111					

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
112	<b>MO SMALL GENERAL</b>			
113	<b>SECONDARY VOLTAGE, ALL ELECTRIC (ONE METER) - SGSSA</b>			
114				
115	<b>SUMMER</b>			
116				<b>BILLING UNITS</b>
117				
118				
119	A: CUSTOMER CHARGE			
120	Metered Service:			
121	0-24 KW		1,175.2	
122	25-199 KW		318.6	
123	200-999 KW		2.9	
124	1001+ KW		-	
125	Unmetered Service		-	
126	Separately Metered Space Heat		-	
127			1,497	
128	B: FACILITIES CHARGE			
129	0-25 KW		-	
130	26+ KW		5,830.1	
131			5,830	
132	C: ENERGY CHARGE			
133	0-180 hrs use per month		2,967,801.4	
134	181-360 hrs use per month		1,519,658.8	
135	361+ hrs use per month		487,640.0	
136			4,975,100	
137				
138	D: SEPARATELY METERED SPACE HEAT			
139			-	
140	<b>WINTER</b>			
141				<b>BILLING UNITS</b>
142				
143				
144	A: CUSTOMER CHARGE			
145	Metered Service:			
146	0-24 KW		3,292.9	
147	25-199 KW		899.6	
148	200-999 KW		7.9	
149	1001+ KW		-	
150	Unmetered Service		-	
151	Separately Metered Space Heat		-	
152			4,200	
153	B: FACILITIES CHARGE			
154	0-25 KW		-	
155	26+ KW		15,970.3	
156			15,970	
157	C: ENERGY CHARGE			
158	0-180 hrs use per month		6,465,019.5	
159	181-360 hrs use per month		2,685,543.3	
160	361+ hrs use per month		1,358,315.5	
161			10,508,878	
162				
163	D: SEPARATELY METERED SPACE HEAT			
164			-	
165	<b>ANNUAL</b>			15,483,979
166				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
167	<b>MO SMALL GENERAL</b>			
168	<b>PRIMARY VOLTAGE, ALL ELECTRIC (ONE METER) - SGSPA</b>			
169				
170	<b>SUMMER</b>			
171			<b>BILLING UNITS</b>	
172				
173				
174	A: CUSTOMER CHARGE			
175	Metered Service:			
176	0-24 KW		-	
177	25-199 KW		-	
178	200-999 KW		-	
179	1001+ KW		-	
180	Unmetered Service			
181	Separately Metered Space Heat			
182			-	
183	B: FACILITIES CHARGE			
184	0-25 KW		-	
185	26+ KW		-	
186			-	
187	C: ENERGY CHARGE			
188	0-180 hrs use per month			
189	181-360 hrs use per month			
190	361+ hrs use per month			
191			-	
192			-	
193	D: SEPARATELY METERED SPACE HEAT			
194			-	
195	<b>WINTER</b>			
196			<b>BILLING UNITS</b>	
197				
198				
199	A: CUSTOMER CHARGE			
200	Metered Service:			
201	0-24 KW		-	
202	25-199 KW		-	
203	200-999 KW		-	
204	1001+ KW		-	
205	Unmetered Service			
206	Separately Metered Space Heat			
207			-	
208	B: FACILITIES CHARGE			
209	0-25 KW		-	
210	26+ KW		-	
211			-	
212	C: ENERGY CHARGE			
213	0-180 hrs use per month			
214	181-360 hrs use per month			
215	361+ hrs use per month			
216			-	
217			-	
218	D: SEPARATELY METERED SPACE HEAT			
219			-	
220	<b>ANNUAL</b>			
221			-	

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
222	<b>MO SMALL GENERAL</b>			
223	<b>SECONDARY VOLTAGE, SPACE HEATING (TWO METER) - SGSSH</b>			
224				
225	<b>SUMMER</b>			
226				<b>BILLING UNITS</b>
227				
228				
229	A: CUSTOMER CHARGE			
230	Metered Service:			
231	0-24 KW		596.9	
232	25-199 KW		240.8	
233	200-999 KW		7.3	
234	1001+ KW		-	
235	Unmetered Service		-	
236	Separately Metered Space Heat		844.8	
237			1,690	
238	B: FACILITIES CHARGE			
239	0-25 KW			
240	26+ KW		6,105.9	
241			6,106	
242	C: ENERGY CHARGE			
243	0-180 hrs use per month		1,346,108.7	
244	181-360 hrs use per month		381,250.0	
245	361+ hrs use per month		65,212.7	
246			1,792,571	
247				
248	D: SEPARATELY METERED SPACE HEAT			
249				-
250	<b>WINTER</b>			
251				<b>BILLING UNITS</b>
252				
253				
254	A: CUSTOMER CHARGE			
255	Metered Service:			
256	0-24 KW		1,257.5	
257	25-199 KW		500.6	
258	200-999 KW		12.4	
259	1001+ KW		-	
260	Unmetered Service		-	
261	Separately Metered Space Heat		1,770.7	
262			3,541	
263	B: FACILITIES CHARGE			
264	0-25 KW			
265	26+ KW		12,868.7	
266			12,869	
267	C: ENERGY CHARGE			
268	0-180 hrs use per month		1,363,482.1	
269	181-360 hrs use per month		371,387.7	
270	361+ hrs use per month		103,521.0	
271			1,838,391	
272				
273	D: SEPARATELY METERED SPACE HEAT			
274				1,929,727.3
275	<b>ANNUAL</b>			5,560,690
276				



KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
277	<b>MO SMALL GENERAL</b>			
278	<b>SECONDARY VOLTAGE - SGSSU</b>			
279				
280	<b>SUMMER</b>			
281				<b>BILLING UNITS</b>
282				
283				
284	A: CUSTOMER CHARGE			
285	Metered Service:			
286	0-24 KW			-
287	25-199 KW			-
288	200-999 KW			-
289	1001+ KW			-
290	Unmetered Service			9,226.5
291	Separately Metered Space Heat			-
292				9,227
293	B: FACILITIES CHARGE			
294	0-25 KW			-
295	26+ KW			-
296				-
297	C: ENERGY CHARGE			
298	0-180 hrs use per month			1,423,670.0
299	181-360 hrs use per month			846,099.3
300	361+ hrs use per month			233,955.4
301				2,503,725
302				
303	D: SEPARATELY METERED SPACE HEAT			-
304				
305	<b>WINTER</b>			
306				<b>BILLING UNITS</b>
307				
308				
309	A: CUSTOMER CHARGE			
310	Metered Service:			
311	0-24 KW			-
312	25-199 KW			-
313	200-999 KW			-
314	1001+ KW			-
315	Unmetered Service			23,976.6
316	Separately Metered Space Heat			-
317				23,977
318	B: FACILITIES CHARGE			
319	0-25 KW			-
320	26+ KW			-
321				-
322	C: ENERGY CHARGE			
323	0-180 hrs use per month			2,799,307.2
324	181-360 hrs use per month			1,863,796.5
325	361+ hrs use per month			468,926.4
326				5,132,030
327				
328	D: SEPARATELY METERED SPACE HEAT			-
329				
330	<b>ANNUAL</b>			7,635,755

**KANSAS CITY POWER & LIGHT COMPANY**

	A	B	C	D
1	<b>MO MEDIUM GENERAL</b>			
2	<b>SECONDARY VOLTAGE - MGSS</b>			
3				
4	<b>SUMMER</b>			
5				
6	<b>BILLING UNITS</b>			
7				
8	A: CUSTOMER CHARGE			
9	0-24 KW		26.0	
10	25-199 KW		16,723.0	
11	200-999 KW		532.3	
12	1001+ KW		5.1	
13	Separately Metered Space Heat		-	
14			<u>17,286</u>	
15				
16	B: FACILITIES CHARGE			
17			1,212,400.0	
18	C: DEMAND CHARGE			
19			1,179,227.2	
20	D: ENERGY CHARGE			
21	0-180 hrs use per month		197,488,920.9	
22	181-360 hrs use per month		129,064,402.9	
23	361+ hrs use per month		39,509,003.8	
24			<u>366,062,328</u>	
25				
26	E: SEPARATELY METERED SPACE HEAT			
27			-	
28	<b>WINTER</b>			
29				
30	<b>BILLING UNITS</b>			
31				
32	A: CUSTOMER CHARGE			
33	0-24 KW		53.2	
34	25-199 KW		39,951.3	
35	200-999 KW		1,247.4	
36	1001+ KW		12.2	
37	Separately Metered Space Heat		-	
38			<u>41,264</u>	
39				
40	B: FACILITIES CHARGE			
41			2,880,208.0	
42	C: DEMAND CHARGE			
43			2,012,745.7	
44	D: ENERGY CHARGE			
45	0-180 hrs use per month		324,820,162.0	
46	181-360 hrs use per month		201,101,903.3	
47	361+ hrs use per month		66,354,516.2	
48			<u>592,276,581</u>	
49				
50	E: SEPARATELY METERED SPACE HEAT			
51			-	
52	F: REACTIVE DEMAND ADJUSTMENT			
53			29,072	
54	<b>ANNUAL</b>			
55			958,338,909	
56				

**KANSAS CITY POWER & LIGHT COMPANY**

	A	B	C	D
57	<b>MO MEDIUM GENERAL</b>			
58	<b>PRIMARY VOLTAGE - MGSP</b>			
59				
60	<b>SUMMER</b>			
61			<b>BILLING UNITS</b>	
62				
63				
64	A: CUSTOMER CHARGE			
65	0-24 KW		-	
66	25-199 KW		94.3	
67	200-999 KW		17.3	
68	1001+ KW		1.7	
69	Separately Metered Space Heat		-	
70			113	
71				
72	B: FACILITIES CHARGE		14,723.6	
73				
74	C: DEMAND CHARGE		15,626.3	
75				
76	D: ENERGY CHARGE			
77	0-180 hrs use per month		1,929,964.9	
78	181-360 hrs use per month		1,238,859.6	
79	361+ hrs use per month		529,412.7	
80			3,698,237	
81				
82	E: SEPARATELY METERED SPACE HEAT		-	
83				
84	F: REACTIVE DEMAND ADJUSTMENT		831	
85				
86	<b>WINTER</b>			
87				
88			<b>BILLING UNITS</b>	
89				
90	A: CUSTOMER CHARGE			
91	0-24 KW		-	
92	25-199 KW		253.9	
93	200-999 KW		46.2	
94	1001+ KW		4.6	
95	Separately Metered Space Heat		-	
96			305	
97				
98	B: FACILITIES CHARGE		41,799.9	
99				
100	C: DEMAND CHARGE		19,767.0	
101				
102	D: ENERGY CHARGE			
103	0-180 hrs use per month		3,116,347.7	
104	181-360 hrs use per month		2,040,043.5	
105	361+ hrs use per month		999,450.4	
106			6,155,842	
107				
108	E: SEPARATELY METERED SPACE HEAT		-	
109				
110	F: REACTIVE DEMAND ADJUSTMENT		2,459	
111				
112	<b>ANNUAL</b>		9,854,079	

**KANSAS CITY POWER & LIGHT COMPANY**

	A	B	C	D
113	<b>MO MEDIUM GENERAL</b>			
114	<b>SECONDARY VOLTAGE, ALL ELECTRIC (ONE METER) - MGSSA</b>			
115				
116	<b>SUMMER</b>			
117				
118	<b>BILLING UNITS</b>			
119				
120	A: CUSTOMER CHARGE			
121	0-24 KW -			
122	25-199 KW 1,202.0			
123	200-999 KW 107.2			
124	1001+ KW -			
125	Separately Metered Space Heat -			
126	<u>1,309</u>			
127				
128	B: FACILITIES CHARGE 128,236.6			
129				
130	C: DEMAND CHARGE 111,554.9			
131				
132	D: ENERGY CHARGE			
133	0-180 hrs use per month 19,356,242.0			
134	181-360 hrs use per month 14,932,565.2			
135	361+ hrs use per month 5,214,579.4			
136	<u>39,503,387</u>			
137				
138	E: SEPARATELY METERED SPACE HEAT -			
139				
140	<b>WINTER</b>			
141				
142	<b>BILLING UNITS</b>			
143				
144	A: CUSTOMER CHARGE			
145	0-24 KW -			
146	25-199 KW 3,170.5			
147	200-999 KW 287.3			
148	1001+ KW -			
149	Separately Metered Space Heat -			
150	<u>3,458</u>			
151				
152	B: FACILITIES CHARGE 340,631.5			
153				
154	C: DEMAND CHARGE 230,639.8			
155				
156	D: ENERGY CHARGE			
157	0-180 hrs use per month 39,832,271.1			
158	181-360 hrs use per month 27,326,074.5			
159	361+ hrs use per month 9,392,840.7			
160	<u>76,551,186</u>			
161				
162	E: SEPARATELY METERED SPACE HEAT -			
163				
164	<b>ANNUAL</b>			
165	116,054,573			

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
166	<b>MO MEDIUM GENERAL</b>			
167	<b>PRIMARY VOLTAGE, ALL ELECTRIC (ONE METER) - MGSPA</b>			
168				
169	<b>SUMMER</b>			
170				
171	<b>BILLING UNITS</b>			
172				
173	A: CUSTOMER CHARGE			
174	0-24 KW -			
175	25-199 KW 1.8			
176	200-999 KW 1.6			
177	1001+ KW -			
178	Separately Metered Space Heat -			
179	<u>3</u>			
180				
181	B: FACILITIES CHARGE 772.0			
182				
183	C: DEMAND CHARGE 776.9			
184				
185	D: ENERGY CHARGE			
186	0-180 hrs use per month 136,595.2			
187	181-360 hrs use per month 77,072.4			
188	361+ hrs use per month 11,892.6			
189	<u>225,560</u>			
190				
191	E: SEPARATELY METERED SPACE HEAT -			
192				
193	<b>WINTER</b>			
194				
195	<b>BILLING UNITS</b>			
196				
197	A: CUSTOMER CHARGE			
198	0-24 KW -			
199	25-199 KW 4.2			
200	200-999 KW 3.9			
201	1001+ KW -			
202	Separately Metered Space Heat -			
203	<u>8</u>			
204				
205	B: FACILITIES CHARGE 1,792.5			
206				
207	C: DEMAND CHARGE 1,015.6			
208				
209	D: ENERGY CHARGE			
210	0-180 hrs use per month 174,446.4			
211	181-360 hrs use per month 123,370.9			
212	361+ hrs use per month 29,481.5			
213	<u>327,299</u>			
214				
215	E: SEPARATELY METERED SPACE HEAT -			
216				
217	<b>ANNUAL 552,859</b>			
218				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
219	<b>MO MEDIUM GENERAL</b>			
220	<b>SECONDARY VOLTAGE, SPACE HEATING (TWO METER) - MGSSH</b>			
221				
222	<b>SUMMER</b>			
223				
224	<b>BILLING UNITS</b>			
225				
226	A: CUSTOMER CHARGE			
227	0-24 KW -			
228	25-199 KW 309.7			
229	200-999 KW 33.6			
230	1001+ KW -			
231	Separately Metered Space Heat 343.2			
232	<u>686</u>			
233				
234	B: FACILITIES CHARGE 33,126.7			
235				
236	C: DEMAND CHARGE 21,746.3			
237				
238	D: ENERGY CHARGE			
239	0-180 hrs use per month 3,659,247.5			
240	181-360 hrs use per month 2,749,949.5			
241	361+ hrs use per month 1,101,545.0			
242	<u>7,510,742</u>			
243				
244	E: SEPARATELY METERED SPACE HEAT -			
245				
246	<b>WINTER</b>			
247				
248	<b>BILLING UNITS</b>			
249				
250	A: CUSTOMER CHARGE			
251	0-24 KW -			
252	25-199 KW 605.2			
253	200-999 KW 65.5			
254	1001+ KW -			
255	Separately Metered Space Heat 670.7			
256	<u>1,341</u>			
257				
258	B: FACILITIES CHARGE 64,678.5			
259				
260	C: DEMAND CHARGE 45,028.6			
261				
262	D: ENERGY CHARGE			
263	0-180 hrs use per month 3,513,637.1			
264	181-360 hrs use per month 2,549,511.7			
265	361+ hrs use per month 1,014,980.8			
266	<u>7,078,130</u>			
267				
268	E: SEPARATELY METERED SPACE HEAT 5,679,492.8			
269				
270	<b>ANNUAL</b>			
271	20,268,364			

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
1	<b>MO LARGE GENERAL</b>			
2	<b>SECONDARY VOLTAGE - LGSS</b>			
3				
4	<b>SUMMER</b>			
5				
6	<b>BILLING UNITS</b>			
7				
8	A: CUSTOMER CHARGE			
9	0-24 KW -			
10	25-199 KW -			
11	200-999 KW 2,270.8			
12	1001+ KW 98.0			
13	Separately Metered Space Heat -			
14	<u>2,369</u>			
15				
16	B: FACILITIES CHARGE 1,091,204.4			
17				
18	C: DEMAND CHARGE 1,097,514.4			
19				
20	D: ENERGY CHARGE			
21	0-180 hrs use per month 189,176,099.4			
22	181-360 hrs use per month 152,208,363.8			
23	361+ hrs use per month 75,213,540.5			
24	<u>416,598,004</u>			
25				
26	E: SEPARATELY METERED SPACE HEAT -			
27				
28	F: REACTIVE DEMAND ADJUSTMENT -			
29				
30	<b>WINTER</b>			
31				
32	<b>BILLING UNITS</b>			
33				
34	A: CUSTOMER CHARGE			
35	0-24 KW -			
36	25-199 KW -			
37	200-999 KW 5,492.4			
38	1001+ KW 221.6			
39	Separately Metered Space Heat -			
40	<u>5,714</u>			
41				
42	B: FACILITIES CHARGE 2,577,685.5			
43				
44	C: DEMAND CHARGE 1,923,964.5			
45				
46	D: ENERGY CHARGE			
47	0-180 hrs use per month 321,882,384.7			
48	181-360 hrs use per month 256,846,147.5			
49	361+ hrs use per month 121,070,960.7			
50	<u>699,799,493</u>			
51				
52	E: SEPARATELY METERED SPACE HEAT -			
53				
54	F: REACTIVE DEMAND ADJUSTMENT 2,315			
55				
56	<b>ANNUAL ENERGY/REVENUE 1,116,397,497</b>			
57				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
58				
59	<b>MO LARGE GENERAL</b>			
60	<b>PRIMARY VOLTAGE - LGSP</b>			
61				
62	<b>SUMMER</b>			
63				
64				<b>BILLING UNITS</b>
65				
66	A: CUSTOMER CHARGE			
67	0-24 KW		-	
68	25-199 KW		-	
69	200-999 KW		206.7	
70	1001+ KW		68.6	
71	Separately Metered Space Heat		-	
72			275	
73				
74	B: FACILITIES CHARGE		230,336.3	
75				
76	C: DEMAND CHARGE		224,850.1	
77				
78	D: ENERGY CHARGE			
79	0-180 hrs use per month		39,367,907.9	
80	181-360 hrs use per month		30,230,176.1	
81	361+ hrs use per month		12,894,022.3	
82			82,492,106	
83				
84	E: SEPARATELY METERED SPACE HEAT		-	
85				
86	F: REACTIVE DEMAND ADJUSTMENT		23,666	
87				
88	<b>WINTER</b>			
89				
90				<b>BILLING UNITS</b>
91				
92	A: CUSTOMER CHARGE			
93	0-24 KW		-	
94	25-199 KW		-	
95	200-999 KW		505.1	
96	1001+ KW		158.3	
97	Separately Metered Space Heat		-	
98			663	
99				
100	B: FACILITIES CHARGE		551,900.1	
101				
102	C: DEMAND CHARGE		399,251.9	
103				
104	D: ENERGY CHARGE			
105	0-180 hrs use per month		69,879,321.4	
106	181-360 hrs use per month		52,182,873.6	
107	361+ hrs use per month		25,538,340.9	
108			147,600,536	
109				
110	E: SEPARATELY METERED SPACE HEAT		-	
111				
112	F: REACTIVE DEMAND ADJUSTMENT		46,706	
113				
114	<b>ANNUAL ENERGY/REVENUE</b>		<b>230,092,642</b>	
115				



KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
116	<b>MO LARGE GENERAL</b>			
117	<b>SECONDARY VOLTAGE, ALL ELECTRIC (ONE METER) - LGSSA</b>			
118				
119	<b>SUMMER</b>			
120				<b>BILLING UNITS</b>
121				
122				
123	A: CUSTOMER CHARGE			
124	0-24 KW			-
125	25-199 KW			-
126	200-999 KW			524.3
127	1001+ KW			160.3
128	Separately Metered Space Heat			-
129				685
130				
131	B: FACILITIES CHARGE			532,944.6
132				
133	C: DEMAND CHARGE			495,428.4
134				
135	D: ENERGY CHARGE			
136	0-180 hrs use per month			89,131,613.6
137	181-360 hrs use per month			82,149,453.5
138	361+ hrs use per month			49,123,653.9
139				220,404,721
140				
141	E: SEPARATELY METERED SPACE HEAT			-
142				
143	F: REACTIVE DEMAND ADJUSTMENT			3,279
144				
145	<b>WINTER</b>			
146				<b>BILLING UNITS</b>
147				
148				
149	A: CUSTOMER CHARGE			
150	0-24 KW			-
151	25-199 KW			-
152	200-999 KW			1,382.5
153	1001+ KW			429.8
154	Separately Metered Space Heat			-
155				1,812
156				
157	B: FACILITIES CHARGE			1,414,775.8
158				
159	C: DEMAND CHARGE			1,028,689.0
160				
161	D: ENERGY CHARGE			
162	0-180 hrs use per month			186,068,561.5
163	181-360 hrs use per month			165,743,452.6
164	361+ hrs use per month			95,439,732.3
165				447,251,746
166				
167	E: SEPARATELY METERED SPACE HEAT			-
168				
169	F: REACTIVE DEMAND ADJUSTMENT			3,952
170				
171	<b>ANNUAL ENERGY/REVENUE</b>			667,656,467
172				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
173	<b>MO LARGE GENERAL</b>			
174	<b>PRIMARY VOLTAGE, ALL ELECTRIC (ONE METER) - LGSPA</b>			
175				
176	<b>SUMMER</b>			
177				
178	<b>BILLING UNITS</b>			
179				
180	A: CUSTOMER CHARGE			
181	0-24 KW -			
182	25-199 KW -			
183	200-999 KW 6.9			
184	1001+ KW 39.7			
185	Separately Metered Space Heat -			
186	<u>47</u>			
187				
188	B: FACILITIES CHARGE 158,264.2			
189				
190	C: DEMAND CHARGE 130,409.1			
191				
192	D: ENERGY CHARGE			
193	0-180 hrs use per month 23,535,784.1			
194	181-360 hrs use per month 20,788,316.1			
195	361+ hrs use per month 15,059,512.7			
196	<u>59,383,613</u>			
197				
198	E: SEPARATELY METERED SPACE HEAT -			
199				
200	F: REACTIVE DEMAND ADJUSTMENT 8,699			
201				
202	<b>WINTER</b>			
203				
204	<b>BILLING UNITS</b>			
205				
206	A: CUSTOMER CHARGE			
207	0-24 KW -			
208	25-199 KW -			
209	200-999 KW 17.1			
210	1001+ KW 104.3			
211	Separately Metered Space Heat -			
212	<u>121</u>			
213				
214	B: FACILITIES CHARGE 411,116.8			
215				
216	C: DEMAND CHARGE 265,681.9			
217				
218	D: ENERGY CHARGE			
219	0-180 hrs use per month 47,766,160.1			
220	181-360 hrs use per month 38,736,622.1			
221	361+ hrs use per month 24,223,435.3			
222	<u>110,726,217</u>			
223				
224	E: SEPARATELY METERED SPACE HEAT -			
225				
226	F: REACTIVE DEMAND ADJUSTMENT 13,175			
227				
228	ADJUSTMENT			
229				
230	<b>ANNUAL ENERGY/REVENUE 170,109,830</b>			
231				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
232	<b>MO LARGE GENERAL</b>			
233	<b>SECONDARY VOLTAGE, SPACE HEAT (TWO METER) - LGSSH</b>			
234				
235	<b>SUMMER</b>			
236				<b>BILLING UNITS</b>
237				
238	A: CUSTOMER CHARGE			
239	0-24 KW -			
240	25-199 KW -			
241	200-999 KW 129.7			
242	1001+ KW 15.8			
243	Separately Metered Space Heat 145.5			
244	<hr style="width: 100%;"/>			
245	291			
246	B: FACILITIES CHARGE 68,972.6			
247				
248	C: DEMAND CHARGE 55,417.4			
249				
250	D: ENERGY CHARGE			
251	0-180 hrs use per month 9,269,916.3			
252	181-360 hrs use per month 7,805,293.2			
253	361+ hrs use per month 3,924,899.0			
254	<hr style="width: 100%;"/>			
255	21,000,108			
256	E: SEPARATELY METERED SPACE HEAT -			
257				
258	F: REACTIVE DEMAND ADJUSTMENT -			
259				
260	<b>WINTER</b>			
261				<b>BILLING UNITS</b>
262				
263	A: CUSTOMER CHARGE			
264	0-24 KW -			
265	25-199 KW -			
266	200-999 KW 254.5			
267	1001+ KW 31.0			
268	Separately Metered Space Heat 285.5			
269	<hr style="width: 100%;"/>			
270	571			
271	B: FACILITIES CHARGE 139,046.6			
272				
273	C: DEMAND CHARGE 111,260.0			
274				
275	D: ENERGY CHARGE			
276	0-180 hrs use per month 9,026,533.9			
277	181-360 hrs use per month 7,546,381.9			
278	361+ hrs use per month 3,702,957.7			
279	<hr style="width: 100%;"/>			
280	20,275,874			
281	E: SEPARATELY METERED SPACE HEAT 16,525,698.8			
282				
283	F: REACTIVE DEMAND ADJUSTMENT -			
284				
285	<b>ANNUAL ENERGY/REVENUE 57,801,681</b>			
286				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
1	<b>MO LARGE POWER</b>			
2	<b>SECONDARY VOLTAGE - LPGSS</b>			
3				
4	<b>SUMMER</b>			
5				
6	<b>BILLING UNITS</b>			
7				
8	A: CUSTOMER CHARGE			
9			128.0	
10			-	
11			-	
12			128	
13				
14	B: FACILITIES CHARGE		310,779.3	
15				
16	C: DEMAND CHARGE			
17	First 2443 kw		212,847.2	
18	Next 2443 kw		57,728.0	
19	Next 2443 kw		21,524.8	
20	Over 7329 kw		2,789.0	
21			294,889	
22	D: ENERGY CHARGE			
23	0-180 hrs use per month		53,009,956.2	
24	181-360 hrs use per month		52,752,997.2	
25	361+ hrs use per month		56,474,267.1	
26			162,237,220	
27				
28	E: REACTIVE DEMAND ADJUSTMENT		2,887.9	
29				
30				
31	<b>WINTER</b>			
32				
33	<b>BILLING UNITS</b>			
34				
35	A: CUSTOMER CHARGE			
36			256.0	
37			-	
38			-	
39			256	
40				
41	B: FACILITIES CHARGE		607,769.7	
42				
43	C: DEMAND CHARGE			
44	First 2443 kw		391,822.8	
45	Next 2443 kw		87,652.0	
46	Next 2443 kw		19,750.2	
47	Over 7329 kw		-	
48			499,225	
49	D: ENERGY CHARGE			
50	0-180 hrs use per month		89,180,017.5	
51	181-360 hrs use per month		87,826,192.8	
52	361+ hrs use per month		88,751,506.9	
53			265,757,717	
54				
55	E: REACTIVE DEMAND ADJUSTMENT		4,941.1	
56				
57				
58	<b>ANNUAL</b>		427,994,938	
59				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
60	<b>MO LARGE POWER</b>			
61	<b>PRIMARY VOLTAGE - LPGSP</b>			
62				
63	<b>SUMMER</b>			
64				
65	<b>BILLING UNITS</b>			
66				
67	A: CUSTOMER CHARGE			
68			132.0	
69			-	
70			-	
71			132	
72				
73	B: FACILITIES CHARGE		645,460.4	
74				
75	C: DEMAND CHARGE			
76	First 2500 kw		292,606.3	
77	Next 2500 kw		144,789.6	
78	Next 2500 kw		65,209.7	
79	Over 7500 kw		93,895.4	
80			596,501	
81	D: ENERGY CHARGE			
82	0-180 hrs use per month		107,147,703.8	
83	181-360 hrs use per month		105,170,304.9	
84	361+ hrs use per month		99,734,015.8	
85			312,052,024	312,052,024
86				
87	E: REACTIVE DEMAND ADJUSTMENT		51,062	
88				
89				
90	<b>WINTER</b>			
91				
92	<b>BILLING UNITS</b>			
93				
94	A: CUSTOMER CHARGE			
95			264.0	
96			-	
97			-	
98			264	
99				
100	B: FACILITIES CHARGE		1,260,896.6	
101				
102	C: DEMAND CHARGE			
103	First 2500 kw		551,967.7	
104	Next 2500 kw		226,692.4	
105	Next 2500 kw		106,754.3	
106	Over 7500 kw		120,362.6	
107			1,005,777	
108	D: ENERGY CHARGE			
109	0-180 hrs use per month		180,445,945.6	
110	181-360 hrs use per month		176,951,504.4	
111	361+ hrs use per month		168,506,312.1	
112			525,903,762	
113				
114	E: REACTIVE DEMAND ADJUSTMENT		94,584	
115				
116	<b>ANNUAL</b>		837,955,787	
117				
118				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
119	<b>MO LARGE POWER</b>			
120	<b>SUBSTATION VOLTAGE - LPGSSS</b>			
121				
122	<b>SUMMER</b>			
123			<b>BILLING UNITS</b>	
124				
125				
126	A: CUSTOMER CHARGE			
127			12.0	
128			-	
129			-	
130			12	
131				
132	B: FACILITIES CHARGE		268,248.7	
133				
134	C: DEMAND CHARGE			
135	First 2530 kw		30,565.4	
136	Next 2530 kw		28,681.9	
137	Next 2530 kw		20,250.5	
138	Over 7590 kw		181,247.2	
139			260,745	
140	D: ENERGY CHARGE			
141	0-180 hrs use per month		46,915,718.0	
142	181-360 hrs use per month		46,915,718.0	
143	361+ hrs use per month		51,336,467.0	
144			145,167,903	
145				
146	E: REACTIVE DEMAND ADJUSTMENT		24,065	
147				
148				
149	<b>WINTER</b>			
150			<b>BILLING UNITS</b>	
151				
152				
153	A: CUSTOMER CHARGE			
154			24.0	
155			-	
156			-	
157			24	
158				
159	B: FACILITIES CHARGE		532,431.3	
160				
161	C: DEMAND CHARGE			
162	First 2530 kw		60,514.6	
163	Next 2530 kw		52,476.1	
164	Next 2530 kw		40,469.5	
165	Over 7590 kw		314,947.8	
166			468,408	
167	D: ENERGY CHARGE			
168	0-180 hrs use per month		84,281,992.9	
169	181-360 hrs use per month		84,281,992.9	
170	361+ hrs use per month		93,697,249.5	
171			262,261,235	
172				
173	E: REACTIVE DEMAND ADJUSTMENT		31,009	
174				
175	<b>ANNUAL</b>		407,429,138	
176				
177				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
178	<b>MO LARGE POWER</b>			
179	<b>TRANSMISSION VOLTAGE - LPGSTR</b>			
180				
181	<b>SUMMER</b>			
182	<b>BILLING UNITS</b>			
183				
184				
185	A: CUSTOMER CHARGE			
186			8.0	
187			-	
188			-	
189			8	
190				
191	B: FACILITIES CHARGE		-	
192				
193	C: DEMAND CHARGE			
194	First 2553 kw		14,828.0	
195	Next 2553 kw		10,217.3	
196	Next 2553 kw		10,217.3	
197	Over 7659 kw		33,027.1	
198			68,290	
199	D: ENERGY CHARGE			
200	0-180 hrs use per month		12,292,161.4	
201	181-360 hrs use per month		11,794,642.9	
202	361+ hrs use per month		8,125,952.0	
203			32,212,756	
204				
205	E: REACTIVE DEMAND ADJUSTMENT		6,217	
206				
207	<b>WINTER</b>			
208	<b>BILLING UNITS</b>			
209				
210				
211	A: CUSTOMER CHARGE			
212			16.0	
213			-	
214			-	
215			16	
216				
217	B: FACILITIES CHARGE		-	
218				
219	C: DEMAND CHARGE			
220	First 2553 kw		36,383.0	
221	Next 2553 kw		20,754.7	
222	Next 2553 kw		20,418.7	
223	Over 7659 kw		53,041.9	
224			130,598	
225	D: ENERGY CHARGE			
226	0-180 hrs use per month		23,293,238.6	
227	181-360 hrs use per month		21,529,677.1	
228	361+ hrs use per month		15,876,328.0	
229			60,699,244	
230				
231	E: REACTIVE DEMAND ADJUSTMENT		3,189	
232				
233	<b>ANNUAL</b>		92,912,000	
234				
235				
236				

KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
237	<b>MO LARGE POWER</b>			
238	<b>TRANSMISSION VOLTAGE - OFF PEAK - LPSTRO</b>			
239				
240	<b>SUMMER</b>			
241			<b>BILLING UNITS</b>	
242				
243				
244	A: CUSTOMER CHARGE			
245			8.0	
246			-	
247			-	
248			8	
249				
250	B: FACILITIES CHARGE		-	
251				
252	C: DEMAND CHARGE			
253	First 2553 kw		20,470.5	
254	Next 2553 kw		14,442.6	
255	Next 2553 kw		10,253.2	
256	Over 7659 kw		42,295.9	
257			87,462	
258	D: ENERGY CHARGE			
259	0-180 hrs use per month		15,707,254.3	
260	181-360 hrs use per month		15,707,254.3	
261	361+ hrs use per month		24,275,365.1	
262			55,689,874	
263				
264	E: REACTIVE DEMAND ADJUSTMENT		4,061	
265				
266	<b>WINTER</b>			
267			<b>BILLING UNITS</b>	
268				
269				
270	A: CUSTOMER CHARGE			
271			16.0	
272			-	
273			-	
274			16	
275				
276	B: FACILITIES CHARGE		-	
277				
278	C: DEMAND CHARGE			
279	First 2553 kw		40,801.5	
280	Next 2553 kw		25,645.4	
281	Next 2553 kw		17,829.8	
282	Over 7659 kw		60,235.1	
283			144,512	
284	D: ENERGY CHARGE			
285	0-180 hrs use per month		25,954,885.7	
286	181-360 hrs use per month		25,954,885.7	
287	361+ hrs use per month		34,252,258.8	
288			86,162,030	
289				
290	E: REACTIVE DEMAND ADJUSTMENT		4,622	
291				
292	<b>ANNUAL</b>		141,851,904	
293				
294				
295				



KANSAS CITY POWER & LIGHT COMPANY

	A	B	C	D
296	<b>MO LARGE POWER</b>			
297	<b>PRIMARY VOLTAGE, OFF PEAK - LPGSPO</b>			
298				
299	<b>SUMMER</b>			
300			<b>BILLING UNITS</b>	
301				
302	A: CUSTOMER CHARGE			
303				40.0
304				-
305				-
306				40
307				
308	B: FACILITIES CHARGE			207,906.1
309				
310	C: DEMAND CHARGE			
311	First 2500 kw			85,608.4
312	Next 2500 kw			45,310.5
313	Next 2500 kw			27,382.0
314	Over 7500 kw			26,637.7
315				184,939
316	D: ENERGY CHARGE			
317	0-180 hrs use per month			33,109,665.2
318	181-360 hrs use per month			32,766,510.6
319	361+ hrs use per month			33,152,951.6
320				99,029,127
321				
322	E: REACTIVE DEMAND ADJUSTMENT			21,355
323				
324	<b>WINTER</b>			
325			<b>BILLING UNITS</b>	
326				
327	A: CUSTOMER CHARGE			
328				80.0
329				-
330				-
331				80
332				
333	B: FACILITIES CHARGE			417,672.9
334				
335	C: DEMAND CHARGE			
336	First 2500 kw			163,462.6
337	Next 2500 kw			68,912.5
338	Next 2500 kw			34,615.0
339	Over 7500 kw			46,109.3
340				313,099
341	D: ENERGY CHARGE			
342	0-180 hrs use per month			56,294,422.0
343	181-360 hrs use per month			54,290,447.6
344	361+ hrs use per month			58,452,136.9
345				169,037,006
346				
347	E: REACTIVE DEMAND ADJUSTMENT			37,222
348				
349	<b>ANNUAL</b>			268,066,134
350				

KCP&L Greater Missouri Operations Company MPS Rate District  
 MPSC Case No. ER-2012-0175  
 Reconciliation of Issues Decided by the Commission  
 Revenue Requirement Impact

<u>ROE</u>		<u>Change Revenue Requirement</u>
9.7% Per Order	26,245,608	
9.1% Per OPC	19,306,624	(6,938,984)
9.5% Per FEA	23,925,403	(2,320,205)
9.78% Per Staff	27,151,550	905,942
10.3% Per Company	33,161,098	6,915,490
<u>Cost of Debt</u>		
6.187% Per Staff	24,731,890	(1,513,718)
<u>Capital Structure</u>		
Eliminate OCI per Company	26,618,548	372,940
Debt/Equity Cost Structure per OPC, MECG	22,905,919	(3,339,689)
<u>Crossroads</u>		
Plant, Reserve, Depr. Exp & Def Inc Tax Exp per Company	33,280,352	7,034,744
ADIT per Company	25,790,244	(455,364)
ADIT per Industrials	25,092,688	(1,152,920)
Transmission Exp. per Company	30,072,364	3,826,756
<u>Rate Design - Winter, Space Heating, &amp; All-Electric</u>		
Space Heating Elimination per MGE	26,243,348	(2,260)
Customer Charge per Company, Staff	26,241,704	(3,904)

KCP&L Greater Missouri Operations Company MPS Rate District  
 MPSC Case No. ER-2012-0175

ROE  
 Issue: 9.1% Per OPC  
 Value: (6,938,984)

	Impact	
	Amount	Percent
Residential	(3,793,337)	-1.22%
Small General Service	(991,959)	-1.24%
Large General Service	(917,423)	-1.23%
Large Power	(1,110,463)	-1.22%
Thermal Service	(6,081)	-1.22%
Lighting	(119,721)	-1.26%
Total	(6,938,984)	-1.23%

ROE  
 Issue: 9.5% Per FEA  
 Value: (2,320,205)

	Impact	
	Amount	Percent
Residential	(1,268,387)	-0.41%
Small General Service	(331,684)	-0.41%
Large General Service	(306,761)	-0.41%
Large Power	(371,308)	-0.41%
Thermal Service	(2,033)	-0.41%
Lighting	(40,032)	-0.42%
Total	(2,320,205)	-0.41%

ROE  
 Issue: 9.78% Per Staff  
 Value: 905,942

	Impact	
	Amount	Percent
Residential	495,252	0.16%
Small General Service	129,509	0.16%
Large General Service	119,777	0.16%
Large Power	144,980	0.16%
Thermal Service	794	0.16%
Lighting	15,631	0.16%
Total	905,942	0.16%

ROE  
 Issue: 10.3% Per Company  
 Value: 6,915,490

	Impact	
	Amount	Percent
Residential	3,780,494	1.22%
Small General Service	988,601	1.23%

Large General Service	914,317	1.23%
Large Power	1,106,703	1.22%
Thermal Service	6,060	1.22%
Lighting	119,316	1.25%
Total	<u>6,915,490</u>	1.22%

**Cost of Debt**

Issue: 6.187% Per Staff  
Value: (1,513,718)

	Impact	
	Amount	Percent
Residential	(827,505)	-0.27%
Small General Service	(216,393)	-0.27%
Large General Service	(200,133)	-0.27%
Large Power	(242,244)	-0.27%
Thermal Service	(1,326)	-0.27%
Lighting	(26,117)	-0.27%
Total	<u>(1,513,718)</u>	-0.27%

**Capital Structure**

Issue: Eliminate OCI per Company  
Value: 372,940

	Impact	
	Amount	Percent
Residential	203,875	0.07%
Small General Service	53,313	0.07%
Large General Service	49,307	0.07%
Large Power	59,682	0.07%
Thermal Service	327	0.07%
Lighting	6,434	0.07%
Total	<u>372,940</u>	0.07%

**Capital Structure**

Issue: Debt/Equity Cost Structure per OPC, MECG  
Value: (3,339,689)

	Impact	
	Amount	Percent
Residential	(1,825,709)	-0.59%
Small General Service	(477,424)	-0.59%
Large General Service	(441,550)	-0.59%
Large Power	(534,459)	-0.59%
Thermal Service	(2,927)	-0.59%
Lighting	(57,621)	-0.61%
Total	<u>(3,339,689)</u>	-0.59%

**Crossroads**

Issue: Plant, Reserve, Depr. Exp & Def Inc Tax Exp per Company  
Value: 7,034,744

Impact

	<u>Amount</u>	<u>Percent</u>
Residential	3,845,686	1.24%
Small General Service	1,005,649	1.25%
Large General Service	930,084	1.25%
Large Power	1,125,787	1.24%
Thermal Service	6,164	1.24%
Lighting	121,374	1.28%
Total	<u>7,034,744</u>	1.24%

**Crossroads**

Issue: ADIT per Company  
 Value: (455,364)

	<u>Impact</u>	
	<u>Amount</u>	<u>Percent</u>
Residential	(248,934)	-0.08%
Small General Service	(65,096)	-0.08%
Large General Service	(60,205)	-0.08%
Large Power	(72,873)	-0.08%
Thermal Service	(399)	-0.08%
Lighting	(7,857)	-0.08%
Total	<u>(455,364)</u>	-0.08%

**Crossroads**

Issue: ADIT per Industrials  
 Value: (1,152,920)

	<u>Impact</u>	
	<u>Amount</u>	<u>Percent</u>
Residential	(630,267)	-0.20%
Small General Service	(164,815)	-0.21%
Large General Service	(152,431)	-0.20%
Large Power	(184,505)	-0.20%
Thermal Service	(1,010)	-0.20%
Lighting	(19,892)	-0.21%
Total	<u>(1,152,920)</u>	-0.20%

**Crossroads**

Issue: Transmission Exp. per Company  
 Value: 3,826,756

	<u>Impact</u>	
	<u>Amount</u>	<u>Percent</u>
Residential	2,091,974	0.67%
Small General Service	547,052	0.68%
Large General Service	505,946	0.68%
Large Power	612,405	0.67%
Thermal Service	3,353	0.68%
Lighting	66,025	0.69%
Total	<u>3,826,756</u>	0.68%

Rate Design - Winter, Space Heating, & All-Electric  
 Issue: Space Heating Elimination per MGE

Value: (2,260)

	Impact	
	Amount	Percent
RATE MO860, MO865 (GENERAL USE)	(3,684,048)	-2.09%
RATE MO870, MO866 (GENERAL USE WITH SPACE HEAT & NET METERING)	3,728,456	3.16%
RATE MO815 (GENERAL USE OTHER)	(46,668)	-10.31%
RATE MO600 (GENERAL USE TIME OF DAY)	-	0.00%
Total	(2,260)	0.00%

**Rate Design - Winter, Space Heating, & All-Electric**

Issue: Customer Charge per Company, Staff

Value: (3,904)

	Impact	
	Amount	Percent
RATE MO860, MO865 (GENERAL USE)	19,627	0.01%
RATE MO870, MO866 (GENERAL USE WITH SPACE HEAT & NET METERING)	(27,355)	-0.03%
RATE MO815 (GENERAL USE OTHER)	3,824	0.84%
RATE MO600 (GENERAL USE TIME OF DAY)	-	0.00%
Total	(3,904)	0.00%

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
1	<b>MO RESIDENTIAL - MPS</b>				
2	<b>RATE MO860, MO865 (GENERAL USE)</b>				
3					
4	<b>SUMMER</b>				
5					
6	<b>BILLING UNITS</b>				
7					
8	CUSTOMER COUNT			546,932.7	
9					
10	KWH:				
11	0 - 600			297,722,086.0	
12	601 - 1000			109,231,451.2	
13	1000+			268,812,084.4	
14				675,765,621.6	
15					
16					
17					
18					
19					
20					
21					
22					
23	<b>WINTER</b>				
24					
25	<b>BILLING UNITS</b>				
26					
27	CUSTOMER COUNT			1,101,255.6	
28					
29	KWH:				
30	0 - 600			534,021,336.2	
31	601 - 1000			177,355,836.0	
32	1000+			160,233,333.1	
33				871,610,505.3	
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	<b>ANNUAL</b>			1,547,376,127	
44					
45					

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
46	<b>MO RESIDENTIAL - MPS</b>				
47	<b>RATE MO870, MO866 (GENERAL USE WITH SPACE HEAT &amp; NET METERING)</b>				
48					
49	<b>SUMMER</b>				
50	<b>BILLING UNITS</b>				
51					
52					
53	CUSTOMER COUNT			303,978.0	
54					
55	KWH:				
56	0 - 600			168,516,179.3	
57	601 - 1000			61,964,908.7	
58	1000+			180,198,767.9	
59				<u>410,679,855.9</u>	
60					
61					
62					
63					
64					
65					
66					
67					
68	<b>WINTER</b>				
69	<b>BILLING UNITS</b>				
70					
71					
72	CUSTOMER COUNT			603,709.6	
73					
74	KWH:				
75	0 - 600			337,153,987.0	
76	601 - 1000			167,474,212.1	
77	1000+			317,255,677.8	
78				<u>821,883,876.8</u>	
79					
80					
81					
82					
83					
84					
85					
86					
87					
88	<b>ANNUAL</b>			1,232,563,733	
89					
90					



KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
91	<b>MO RESIDENTIAL - MPS</b>				
92	<b>RATE MO815 (GENERAL USE OTHER)</b>				
93					
94	<b>SUMMER</b>				
95	<b>BILLING UNITS</b>				
96					
97					
98	CUSTOMER COUNT			3,423.4	
99					
100	KWH:				
101	All KWH			700,410.3	
102				<u>700,410.3</u>	
103					
104					
105					
106					
107					
108					
109					
110					
111	<b>WINTER</b>				
112	<b>BILLING UNITS</b>				
113					
114					
115	CUSTOMER COUNT			6,560.5	
116					
117	KWH:				
118	All KWH			1,817,359.7	
119				<u>1,817,359.7</u>	
120					
121					
122					
123					
124					
125					
126					
127					
128	<b>ANNUAL</b>			2,517,770	
129					
130					

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
131	<b>MO RESIDENTIAL - MPS</b>				
132	<b>RATE MO600 (GENERAL USE TIME OF DAY)</b>				
133					
134	<b>SUMMER</b>				
135	BILLING UNITS				
136					
137					
138	CUSTOMER COUNT			-	
139					
140	KWH:				
141	On-Peak			-	
142	Shoulder			-	
143	Off-Peak			-	
144				-	
145				-	
146					
147					
148					
149					
150					
151	<b>WINTER</b>				
152	BILLING UNITS				
153					
154					
155	CUSTOMER COUNT			-	
156					
157	KWH:				
158	On-Peak			-	
159	Off-Peak			-	
160				-	
161				-	
162					
163					
164					
165					
166					
167	<b>ANNUAL</b>			-	

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
1	<b>MO SMALL GENERAL - MPS</b>				
2	<b>Non-Demand Service MO710, MO867</b>				
3					
4	<b>SUMMER</b>				
5					
6	<b>BILLING UNITS</b>				
7					
8	A: CUSTOMER COUNT			35,440.7	
9					
10	B: ENERGY CHARGE				
11	Energy Charge			26,204,554.5	
12					
13				26,204,554.5	
14					
15					
16					
17					
18					
19					
20					
21					
22					
23	<b>WINTER</b>				
24					
25	<b>BILLING UNITS</b>				
26					
27	A: CUSTOMER COUNT			70,148.4	
28					
29	B: ENERGY CHARGE				
30	Base Energy			29,840,831.3	
31	Seasonal Energy			17,673,510.3	
32				47,514,341.6	
33					
34					
35					
36					
37					
38					
39					
40					
41					
42	<b>ANNUAL</b>			73,718,896	
43					

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
44	<b>MO SMALL GENERAL - MPS</b>				
45	<b>Temporary Non-Demand Service MO728</b>				
46					
47	<b>SUMMER</b>				
48					
49	<b>BILLING UNITS</b>				
50					
51	A: CUSTOMER COUNT			1,721.7	
52					
53	B: ENERGY CHARGE			390,744.6	
54					
55					
56					
57					
58					
59					
60					
61					
62	<b>WINTER</b>				
63					
64	<b>BILLING UNITS</b>				
65					
66	A: CUSTOMER COUNT			3,084.9	
67					
68	B: ENERGY CHARGE			842,145.1	
69					
70					
71					
72					
73					
74					
75					
76					
77	<b>ANNUAL</b>			1,232,890	
78					
79					

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
80	<b>MO SMALL GENERAL - MPS</b>				
81	<b>Demand Service at Secondary Voltage MO711, MO868</b>				
82					
83	<b>SUMMER</b>				
84					
85	<b>BILLING UNITS</b>				
86	A: CUSTOMER CHARGE			76,594.7	
87					
88	B: DEMAND CHARGE				
89	Billing Demand			1,110,544.8	
90					
91				1,110,544.8	
92					
93	C: ENERGY CHARGE				
94	First 180 hours of use			165,641,628.6	
95	Next 180 hours of use			74,784,146.3	
96	Over 360 hours of use			19,082,645.5	
97				259,508,420.4	
98					
99					
100	<b>WINTER</b>				
101					
102	<b>BILLING UNITS</b>				
103					
104	A: CUSTOMER CHARGE			154,079.3	
105					
106	B: DEMAND CHARGE				
107	Base Billing Demand			1,365,953.5	
108	Seasonal Billing Demand			-	
109				1,365,953.5	
110					
111	C: BASE ENERGY CHARGE				
112	First 180 hours of use			204,807,575.5	
113	Next 180 hours of use			90,678,502.6	
114	Over 360 hours of use			23,801,976.7	
115				319,288,054.9	
116					
117	D: SEASONAL ENERGY CHARGE				
118	Seasonal Energy Charge			112,686,374.7	
119					
120				112,686,374.7	
121					
122					
123	<b>ANNUAL</b>			691,482,850	
124					
125					

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
126	<b>MO SMALL GENERAL SERVICE - MPS</b>				
127	<b>Demand Service at Primary Voltage MO716 (frozen)</b>				
128					
129	<b>SUMMER</b>				
130					
131	<b>BILLING UNITS</b>				
132					
133	A: CUSTOMER CHARGE			12.0	
134					
135	B: DEMAND CHARGE				
136	Billing Demand			329.0	
137					
138				329.0	
139					
140	C: ENERGY CHARGE				
141	First 180 hours of use			57,806.8	
142	Next 180 hours of use			36,832.9	
143	Over 360 hours of use			31,681.7	
144				126,321.4	
145					
146					
147	<b>WINTER</b>				
148					
149	<b>BILLING UNITS</b>				
150					
151	A: CUSTOMER CHARGE			24.0	
152					
153	B: DEMAND CHARGE				
154	Base Billing Demand			364.8	
155	Seasonal Billing Demand			-	
156				364.8	
157					
158	C: BASE ENERGY CHARGE				
159	First 180 hours of use			63,866.7	
160	Next 180 hours of use			49,716.3	
161	Over 360 hours of use			48,359.5	
162				161,942.6	
163					
164	D: SEASONAL ENERGY CHARGE				
165	Seasonal Energy Charge			75,413.3	
166					
167					
168				75,413.3	
169					
170					
171	<b>ANNUAL</b>			363,677	
172					

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
1	<b>MO LARGE GENERAL - MPS</b>				
2	<b>Secondary Voltage MO720, MO722</b>				
3					
4	<b>SUMMER</b>				
5					
6	<b>BILLING UNITS</b>				
7					
8	A: CUSTOMER CHARGE			5,699.7	
9					
10	B: DEMAND CHARGE				
11	Billing Demand			1,054,111.3	
12					
13	<u>1,054,111.3</u>				
14					
15	C: ENERGY CHARGE				
16	First 180 hours of use			176,100,148.2	
17	Next 180 hours of use			120,356,917.9	
18	Over 360 hours of use			46,683,934.8	
19	<u>343,141,001.0</u>				
20					
21					
22					
23					
24					
25					
26					
27	<b>WINTER</b>				
28					
29	<b>BILLING UNITS</b>				
30					
31	A: CUSTOMER CHARGE			11,407.5	
32					
33	B: DEMAND CHARGE				
34	Base Billing Demand			1,486,438.1	
35	Seasonal Billing Demand			-	
36	<u>1,486,438.1</u>				
37					
38	C: BASE ENERGY CHARGE				
39	First 180 hours of use			235,744,875.5	
40	Next 180 hours of use			161,383,335.5	
41	Over 360 hours of use			53,519,215.5	
42	<u>450,647,426.5</u>				
43					
44	D: SEASONAL ENERGY CHARGE				
45	Seasonal Energy Charge			130,324,847.1	
46					
47					
48	<u>130,324,847</u>				
49					
50					
51	<b>ANNUAL</b>			924,113,275	
52					
53					

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
54	<b>MO LARGE GENERAL SERVICE - MPS</b>				
55	<b>Primary Voltage MO725</b>				
56					
57	<b>SUMMER</b>				
58					
59	<b>BILLING UNITS</b>				
60					
61	A: CUSTOMER CHARGE			37.8	
62					
63	B: DEMAND CHARGE				
64	Billing Demand			18,374.4	
65					
66	<u>18,374.4</u>				
67					
68	C: ENERGY CHARGE				
69	First 180 hours of use			2,755,904.3	
70	Next 180 hours of use			1,935,850.9	
71	Over 360 hours of use			1,324,473.4	
72	<u>6,016,228.6</u>				
73					
79					
80					
81	<b>WINTER</b>				
82					
83	<b>BILLING UNITS</b>				
84					
85	A: CUSTOMER CHARGE			73.0	
86					
87	B: DEMAND CHARGE				
88	Base Billing Demand			10,461.4	
89	Seasonal Billing Demand			-	
90	<u>10,461.4</u>				
91					
92	C: BASE ENERGY CHARGE				
93	First 180 hours of use			1,632,149.1	
94	Next 180 hours of use			1,319,744.8	
95	Over 360 hours of use			491,738.3	
96	<u>3,443,632.2</u>				
97					
98	D: SEASONAL ENERGY CHARGE				
99	Seasonal Energy Charge			10,410,518.3	
100					
101					
102	<u>10,410,518.3</u>				
103					
104					
105	<b>ANNUAL</b>			19,870,379	



KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
1	<b>MO LARGE POWER - MPS</b>				
2	<b>Secondary Voltage MO730, MO732 (SECONDARY &amp; NET METERING)</b>				
3					
4	<b>SUMMER</b>				
5					
6	<b>BILLING UNITS</b>				
7					
8	A: CUSTOMER CHARGE			554.1	
9					
10	B: DEMAND CHARGE				
11	Billing Demand			533,623.6	
12					
13	<u>533,623.6</u>				
14					
15	C: ENERGY CHARGE				
16	First 180 hours of use			95,473,973.0	
17	Next 180 hours of use			91,329,700.6	
18	Over 360 hours of use			65,271,257.7	
19	<u>252,074,931.3</u>				
20					
26					
27	E: REACTIVE DEMAND ADJUSTMENT			40,606.1	
28					
29					
30	<b>WINTER</b>				
31					
32	<b>BILLING UNITS</b>				
33					
34	A: CUSTOMER CHARGE			1,101.9	
35					
36	B: DEMAND CHARGE				
37	Base Billing Demand			748,497.3	
38	Seasonal Billing Demand			-	
39	<u>748,497.3</u>				
40					
41	C: BASE ENERGY CHARGE				
42	First 180 hours of use			129,366,702.1	
43	Next 180 hours of use			120,331,851.5	
44	Over 360 hours of use			83,492,062.0	
45	<u>333,190,615.5</u>				
46					
47	D: SEASONAL ENERGY CHARGE				
48	<u>92,300,398.5</u>				
51	<u>92,300,398.5</u>				
52					
53	E: REACTIVE DEMAND ADJUSTMENT			48,110.7	
54					
55					
56	<b>ANNUAL</b>			677,565,945	
57					
58					

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
59	<b>MO LARGE GENERAL SERVICE - MPS</b>				
60	<b>Primary Voltage MO735</b>				
61					
62	<b>SUMMER</b>				
63					
64	<b>BILLING UNITS</b>				
65					
66	A: CUSTOMER CHARGE			165.2	
67					
68	B: DEMAND CHARGE				
69	Billing Demand			522,194.3	
70					
71	<u>522,194.3</u>				
72					
73	C: ENERGY CHARGE				
74	First 180 hours of use			93,215,976.3	
75	Next 180 hours of use			91,568,280.1	
76	Over 360 hours of use			83,628,421.9	
77	<u>268,412,678.4</u>				
78					
84					
85	E: REACTIVE DEMAND ADJUSTMENT			62,036.2	
86					
87					
88	<b>WINTER</b>				
89					
90	<b>BILLING UNITS</b>				
91					
92	A: CUSTOMER CHARGE			326.8	
93					
94	B: DEMAND CHARGE				
95	Base Billing Demand			680,545.5	
96	Seasonal Billing Demand			-	
97	<u>680,545.5</u>				
98					
99	C: BASE ENERGY CHARGE				
100	First 180 hours of use			118,814,098.2	
101	Next 180 hours of use			114,197,574.4	
102	Over 360 hours of use			113,653,016.3	
103	<u>346,664,688.8</u>				
104					
105	D: SEASONAL ENERGY CHARGE				
106	<u>110,879,253.0</u>				
109	<u>110,879,253.0</u>				
110					
111	E: REACTIVE DEMAND ADJUSTMENT			94,600.1	
112					
113	<b>ANNUAL</b>			725,956,620	
114					

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
115	<b>MO LARGE POWER - MPS</b>				
116	<b>RTP Secondary MO731</b>				
117					
118	<b>SUMMER</b>				
119					
120	<b>BILLING UNITS</b>				
121					
122	A: CUSTOMER CHARGE			-	
123					
124	B: ENERGY CHARGE				
125	CBL			-	
126	RTP			-	
127				-----	
128				-----	
129	C: REACTIVE DEMAND ADJUSTMENT			-	
130					
131					
132					
133	<b>WINTER</b>				
134					
135	<b>BILLING UNITS</b>				
136					
137	A: CUSTOMER CHARGE			-	
138					
139	B: ENERGY CHARGE				
140	CBL			-	
141	RTP			-	
142				-----	
143				-----	
144	C: REACTIVE DEMAND ADJUSTMENT			-	
145					
146					
147					
148					
149	<b>ANNUAL</b>				
150					
151					

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
152	<b>MO LARGE POWER - MPS</b>				
153	<b>RTP MO737</b>				
154					
155	<b>SUMMER</b>				
156					
157	<b>BILLING UNITS</b>				
158					
159	A: CUSTOMER CHARGE			-	
160					
161	B: ENERGY CHARGE				
162	CBL				
163	RTP				
164				<u>6,179,684.7</u>	
165					
166	C: REACTIVE DEMAND ADJUSTMENT			-	
167					
168					
169					
170	<b>WINTER</b>				
171					
172	<b>BILLING UNITS</b>				
173					
174	A: CUSTOMER CHARGE			-	
175					
176	B: ENERGY CHARGE				
177	CBL				
178	RTP				
179				<u>12,359,369.3</u>	
180					
181	C: REACTIVE DEMAND ADJUSTMENT			-	
182					
183					
184					
185	<b>ANNUAL</b>			18,539,054	
186					

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E	F
1	<b>MO THERMAL ENERGY STORAGE SERVICE - MPS</b>					
2	<b>RATES MO650</b>					
3						
4	<b>SUMMER</b>					
5						
6	<b>BILLING UNITS</b>					
7	A: CUSTOMER CHARGE					
8	All					
9	4.0					
10	4.0					
11						
12	B: DEMAND CHARGE					
13	All KW					
14	6,178.0					
15	6,178.0					
16	C: ENERGY CHARGE					
17	Peak					
18	Shoulder					
19	Off-Peak					
20	789,904.0					
21	1,592,707.0					
22	989,032.0					
23	3,371,643.0					
24	<b>WINTER</b>					
25						
26	<b>BILLING UNITS</b>					
27	A: CUSTOMER CHARGE					
28	All					
29	8.0					
30	8.0					
31	B: DEMAND CHARGE					
32	All KW					
33	8,964.0					
34	8,964.0					
35	C: ENERGY CHARGE					
36	Peak					
37	Off-Peak					
38	2,204,173.0					
39	1,828,425.0					
40	4,032,598.0					
41	<b>ANNUAL</b>					
42	7,404,241					

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
1	<b>MO GENERAL TIME OF DAY - MPS</b>				
2	<b>Rate MO610</b>				
3					
4	<b>SUMMER</b>				
5					
6	<b>BILLING UNITS</b>				
7					
8	A: CUSTOMER COUNT		-		
9			-		
10					
11					
12	C: ENERGY CHARGE				
13	On-Peak		-		
14	Shoulder		-		
15	Off-Peak		-		
16			-		
17					
18					
19					
20					
21					
22					
23					
24	<b>WINTER</b>				
25					
26	<b>BILLING UNITS</b>				
27					
28	A: CUSTOMER COUNT		-		
29			-		
30					
31	C: ENERGY CHARGE				
32	ON-PEAK		-		
33	OFF-PEAK		-		
34			-		
35					
36					
37					
38					
39					
40					
41					
42					
43	<b>ANNUAL</b>				
44	-				
45					

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
46	<b>MO GENERAL TIME OF DAY - MPS</b>				
47	<b>Rate MO620</b>				
48					
49	<b>SUMMER</b>				
50					
51	<b>BILLING UNITS</b>				
52					
53	A: CUSTOMER COUNT		-		
54			-		
55					
56					
57	B: DEMAND CHARGE		-		
58			-		
59			-		
60					
61	C: ENERGY CHARGE				
62	On-Peak		-		
63	Shoulder		-		
64	Off-Peak		-		
65			-		
66					
67					
68					
69	<b>WINTER</b>				
70					
71	<b>BILLING UNITS</b>				
72					
73	A: CUSTOMER COUNT		-		
74			-		
75					
76	B: DEMAND CHARGE		-		
77			-		
78			-		
79					
80	C: ENERGY CHARGE				
81	ON-PEAK		-		
82	OFF-PEAK		-		
83			-		
84					
85					
86					
87					
88	<b>ANNUAL</b>		-		
89					
90					

KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
91	<b>MO GENERAL TIME OF DAY - MPS</b>				
92	<b>Rate MO630</b>				
93					
94	<b>SUMMER</b>				
95					
96	<b>BILLING UNITS</b>				
97					
98	A: CUSTOMER COUNT		-		
99			-		
100					
101					
102	B: DEMAND CHARGE		-		
103			-		
104			-		
105					
106	C: ENERGY CHARGE				
107	On-Peak		-		
108	Shoulder		-		
109	Off-Peak		-		
110			-		
111					
112					
113					
114	<b>WINTER</b>				
115					
116	<b>BILLING UNITS</b>				
117					
118	A: CUSTOMER COUNT		-		
119			-		
120					
121	B: DEMAND CHARGE		-		
122			-		
123			-		
124					
125	C: ENERGY CHARGE				
126	ON-PEAK		-		
127	OFF-PEAK		-		
128			-		
129					
130					
131					
132					
133	<b>ANNUAL</b>				
134			-		
135					



KCP&L GREATER MISSOURI OPERATIONS COMPANY MPS RATE DISTRICT

	A	B	C	D	E
136	<b>MO GENERAL TIME OF DAY - MPS</b>				
137	<b>Rate MO640</b>				
138					
139	<b>SUMMER</b>				
140	<b>BILLING UNITS</b>				
141					
142					
143	A: CUSTOMER COUNT		-		
144			-		
145					
146					
147	B: DEMAND CHARGE		-		
148			-		
149			-		
150					
151	C: ENERGY CHARGE				
152	On-Peak		-		
153	Shoulder		-		
154	Off-Peak		-		
155			-		
156					
157					
158					
159	<b>WINTER</b>				
160	<b>BILLING UNITS</b>				
161					
162					
163	A: CUSTOMER COUNT		-		
164			-		
165					
166	B: DEMAND CHARGE		-		
167			-		
168			-		
169					
170	C: ENERGY CHARGE				
171	ON-PEAK		-		
172	OFF-PEAK		-		
173			-		
174					
175					
176					
177					
178	<b>ANNUAL</b>				
179			-		

KCP&L Greater Missouri Operations Company L&P Rate District  
 MPSC Case No. ER-2012-0175  
 Reconciliation of Issues Decided by the Commission  
 Revenue Requirement Impact

<u>ROE</u>		<u>Change Revenue Requirement</u>
9.7% Per Order	21,696,437	
9.1% Per OPC	19,317,167	(2,379,270)
9.5% Per FEA	20,904,660	(791,777)
9.78% Per Staff	22,005,592	309,155
10.3% Per Company	24,056,366	2,359,929
<u>Cost of Debt</u>		
6.187% Per Staff	21,179,877	(516,560)
<u>Capital Structure</u>		
Eliminate OCI per Company	21,823,705	127,268
Debt/Equity Cost Structure per OPC, MEGG	20,556,760	(1,139,677)
<u>Rate Design - Winter, Space Heating, &amp; All-Electric</u>		
Space Heating Elimination per MGE	21,695,654	(783)
Winter Heating Blocks per Company	21,691,355	(5,082)
Customer Charge per Company, Staff	21,694,796	(1,641)

KCP&L Greater Missouri Operations Company L&P Rate District  
 MPSC Case No. ER-2012-0175

ROE  
 Issue: 9.1% Per OPC  
 Value: (2,379,270)

	Impact	
	Amount	Percent
Residential	(1,017,515)	-1.23%
Small General Service	(181,762)	-1.25%
Large General Service	(414,477)	-1.24%
Large Power	(710,437)	-1.24%
Metered Lighting	(1,690)	-1.27%
Lighting	(53,390)	-1.27%
Total	(2,379,270)	-1.24%

ROE  
 Issue: 9.5% Per FEA  
 Value: (791,777)

	Impact	
	Amount	Percent
Residential	(338,610)	-0.41%
Small General Service	(60,487)	-0.42%
Large General Service	(137,930)	-0.41%
Large Power	(236,420)	-0.41%
Metered Lighting	(562)	-0.42%
Lighting	(17,767)	-0.42%
Total	(791,777)	-0.41%

ROE  
 Issue: 9.78% Per Staff  
 Value: 309,155

	Impact	
	Amount	Percent
Residential	132,213	0.16%
Small General Service	23,618	0.16%
Large General Service	53,856	0.16%
Large Power	92,312	0.16%
Metered Lighting	220	0.17%
Lighting	6,937	0.17%
Total	309,155	0.16%

ROE  
 Issue: 10.3% Per Company  
 Value: 2,359,929

	Impact	
	Amount	Percent
Residential	1,009,244	1.22%
Small General Service	180,284	1.24%
Large General Service	411,108	1.23%
Large Power	704,662	1.23%

Metered Lighting	1,676	1.26%
Lighting	52,956	1.26%
Total	<u>2,359,929</u>	1.23%

**Cost of Debt**

Issue: 6.187% Per Staff

Value: (516,560)

	Impact	
	Amount	Percent
Residential	(220,911)	-0.27%
Small General Service	(39,462)	-0.27%
Large General Service	(89,987)	-0.27%
Large Power	(154,242)	-0.27%
Metered Lighting	(367)	-0.28%
Lighting	(11,591)	-0.28%
Total	<u>(516,560)</u>	-0.27%

**Capital Structure**

Issue: Eliminate OCI per Company

Value: 127,268

	Impact	
	Amount	Percent
Residential	54,427	0.07%
Small General Service	9,722	0.07%
Large General Service	22,171	0.07%
Large Power	38,002	0.07%
Metered Lighting	90	0.07%
Lighting	2,856	0.07%
Total	<u>127,268</u>	0.07%

**Capital Structure**

Issue: Debt/Equity Cost Structure per OPC, MCEG

Value: (1,139,677)

	Impact	
	Amount	Percent
Residential	(487,393)	-0.59%
Small General Service	(87,064)	-0.60%
Large General Service	(198,536)	-0.60%
Large Power	(340,301)	-0.59%
Metered Lighting	(809)	-0.61%
Lighting	(25,574)	-0.61%
Total	<u>(1,139,677)</u>	-0.59%

**Rate Design - Winter, Space Heating, & All-Electric**

Issue: Space Heating Elimination per MGE

Value: (783)

	Impact	
	Amount	Percent
Rate MO910, MO911, MO965(GENERAL USE & NET METERING)	(2,898,774)	-7.67%
RATE MO920, MO921, MO966 (GENERAL USE WITH SPACE HEAT - ONE METER &	2,920,789	8.60%
RATE MO915 (GENERAL USE OTHER)	(24,975)	-2.36%

RATE MO922 (GENERAL USE - SEPARATE SPACE HEAT METER)	2,177	9.24%
Total	<u>(783)</u>	0.00%

**Rate Design - Winter, Space Heating, & All-Electric**

**Issue:** Winter Heating Blocks per Company

**Value:** (5,082)

	Impact	
	Amount	Percent
Rate MO910, MO911, MO965(GENERAL USE & NET METERING)	636,211	1.57%
RATE MO920, MO921, MO966 (GENERAL USE WITH SPACE HEAT - ONE METER &	(655,265)	-2.11%
RATE MO915 (GENERAL USE OTHER)	14,327	1.32%
RATE MO922 (GENERAL USE - SEPARATE SPACE HEAT METER)	(355)	-1.66%
Total	<u>(5,082)</u>	-0.01%

**Rate Design - Winter, Space Heating, & All-Electric**

**Issue:** Customer Charge per Company, Staff

**Value:** (1,641)

	Impact	
	Amount	Percent
Rate MO910, MO911, MO965(GENERAL USE & NET METERING)	30,981	0.08%
RATE MO920, MO921, MO966 (GENERAL USE WITH SPACE HEAT - ONE METER &	(47,920)	-0.15%
RATE MO915 (GENERAL USE OTHER)	15,234	1.41%
RATE MO922 (GENERAL USE - SEPARATE SPACE HEAT METER)	63	0.30%
Total	<u>(1,641)</u>	0.00%

KCP&L GREATER MISSOURI OPERATIONS COMPANY L&P RATE DISTRICT

	A	B	C	D	E	F
1	<b>MO RESIDENTIAL - L&amp;P</b>					
2	<b>Rate MO910, MO911, MO965(GENERAL USE &amp; NET METERING)</b>					
3						
4	<b>SUMMER</b>					
5						
6	<b>BILLING UNITS</b>					
7						
8	CUSTOMER COUNT		141230.9			
9						
10	KWH:					
11	0 - 650		152941923.1			
12	650 +		0.0			
13			<u>152,941,923</u>			
14						
15						
16						
17						
18						
19						
20						
21						
22	<b>WINTER</b>					
23						
24	<b>BILLING UNITS</b>					
25						
26	CUSTOMER COUNT		283647.1			
27						
28	KWH:					
29	0 - 650		140535971.7			
30	650 +		88925133.9			
31			<u>229,461,106</u>			
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	<b>ANNUAL</b>		382,403,029			
42						
43						

KCP&L GREATER MISSOURI OPERATIONS COMPANY L&P RATE DISTRICT

	A	B	C	D	E	F
44	<b>MO RESIDENTIAL - L&amp;P</b>					
45	<b>RATE MO920, MO921, MO966</b>					
46	<b>(GENERAL USE WITH SPACE HEAT - ONE METER &amp; NET METERING)</b>					
47	<b>SUMMER</b>					
48						
49						<b>BILLING UNITS</b>
50						
51		CUSTOMER COUNT		81604.4		
52						
53		KWH:				
54		0 - 1000		99744288.7		
55		1000+		0.0		
56				<u>99,744,289</u>		
57						
58						
59						
60						
61						
62						
63						
64						
65	<b>WINTER</b>					
66						
67						<b>BILLING UNITS</b>
68						
69		CUSTOMER COUNT		162220.0		
70						
71		KWH:				
72		0 - 1000		139033719.3		
73		1000+		143440691.4		
74				<u>282,474,411</u>		
75						
76						
77						
78						
79						
80						
81						
82						
83						
84	<b>ANNUAL</b>			382,218,699		
85						
86						

KCP&L GREATER MISSOURI OPERATIONS COMPANY L&P RATE DISTRICT

	A	B	C	D	E	F
87	<b>MO RESIDENTIAL - L&amp;P</b>					
88	<b>RATE MO915 (GENERAL USE OTHER)</b>					
89						
90	<b>SUMMER</b>					
91						
92	<b>BILLING UNITS</b>					
93						
94	CUSTOMER COUNT		8095.6			
95						
96	KWH:					
97	ALL KWH		1350599.0			
98			<u>1,350,599</u>			
99						
100						
101						
102						
103						
104						
105						
106						
107	<b>WINTER</b>					
108						
109	<b>BILLING UNITS</b>					
110						
111	CUSTOMER COUNT		16174.5			
112						
113	KWH:					
114	ALL KWH		5272670.2			
115			<u>5,272,670</u>			
116						
117						
118						
119						
120						
121						
122						
123						
124						
125	<b>ANNUAL</b>		6,623,269			
126						



KCP&L GREATER MISSOURI OPERATIONS COMPANY L&P RATE DISTRICT

	A	B	C	D	E	F
127	<b>MO RESIDENTIAL - L&amp;P</b>					
128	<b>RATE MO922 (GENERAL USE - SEPARATE SPACE HEAT METER)</b>					
129						
130	<b>SUMMER</b>					
131						
132						<b>BILLING UNITS</b>
133						
134		CUSTOMER COUNT		167.1		
135						
136		KWH:				
137		ALL KWH		73847.8		
138				<u>73,848</u>		
139						
140		FAC				
141						
142						
143						
144						
145						
146						
147	<b>WINTER</b>					
148						
149						<b>BILLING UNITS</b>
150						
151		CUSTOMER COUNT		335.1		
152						
153		KWH:				
154		ALL KWH		173282.6		
155				<u>173,283</u>		
156						
157						
158						
159						
160						
161						
162						
163						
164						
165	<b>ANNUAL</b>			247,130		

KCP&L GREATER MISSOURI OPERATIONS COMPANY L&P RATE DISTRICT

	A	B	C	D	E
1	<b>MO SMALL GENERAL - L&amp;P</b>				
2	<b>Limited Demand Service MO930, MO967</b>				
3					
4	<b>SUMMER</b>				
5					
6	<b>BILLING UNITS</b>				
7					
8	A: CUSTOMER COUNT			14,755.5	
9					
10	B: ENERGY CHARGE				
11	All Kwh			10,016,572.9	
12				<u>10,016,572.9</u>	
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>WINTER</b>				
22					
23	<b>BILLING UNITS</b>				
24					
25	A: CUSTOMER COUNT			29,583.1	
26					
27	B: ENERGY CHARGE				
28	All Kwh			19,883,181.7	
29				<u>19,883,181.7</u>	
30					
31					
32					
33					
34					
35					
36					
37					
38					
39	<b>ANNUAL</b>			29,899,755	
40					

KCP&L GREATER MISSOURI OPERATIONS COMPANY L&P RATE DISTRICT

	A	B	C	D	E
41	<b>MO SMALL GENERAL - L&amp;P</b>				
42	<b>General Use MO931, MO968</b>				
43					
44	<b>SUMMER</b>				
45					
46	<b>BILLING UNITS</b>				
47					
48	A: CUSTOMER COUNT				
49					
50	B: FACILITIES KW CHARGE:				
51	For the first ten (10) kw <u>per bill</u>				
52	For all over ten (10) <u>per each kw</u>				
53					
54					
55	B: ENERGY CHARGE				
56	0-150				
57	over 150				
58					
59					
60					
61					
62					
63					
64					
65					
66					
67	<b>WINTER</b>				
68					
69	<b>BILLING UNITS</b>				
70					
71	A: CUSTOMER COUNT				
72					
73	B: FACILITIES KW CHARGE:				
74	For the first ten (10) kw <u>per bill</u>				
75	For all over ten (10) <u>per each kw</u>				
76					
77					
78	B: ENERGY CHARGE				
79	0-150				
80	over 150				
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91	<b>ANNUAL</b>				
92					

KCP&L GREATER MISSOURI OPERATIONS COMPANY L&P RATE DISTRICT

	A	B	C	D	E
93	<b>MO SMALL GENERAL - L&amp;P</b>				
94	<b>Short Term Service MO928</b>				
95					
96	<b>SUMMER</b>				
97					
98	<b>BILLING UNITS</b>				
99					
100	A: CUSTOMER COUNT			227.2	
101					
102	B: ENERGY CHARGE				
103	All Kwh			180,817.7	
104				<u>180,817.7</u>	
105					
106					
107					
108					
109					
110					
111					
112					
113	<b>WINTER</b>				
114					
115	<b>BILLING UNITS</b>				
116					
117	A: CUSTOMER COUNT			469.1	
118					
119	B: ENERGY CHARGE				
120	All Kwh			372,129.1	
121				<u>372,129.1</u>	
122					
123					
124					
125					
126					
127					
128					
129					
130					
131	<b>ANNUAL</b>			552,947	
132					
133					

KCP&L GREATER MISSOURI OPERATIONS COMPANY L&P RATE DISTRICT

	A	B	C	D	E
134	<b>MO SMALL GENERAL SERVICE - L&amp;P</b>				
135	<b>Space Heat/Water Heat Separate Meter MO941 (Frozen)</b>				
136					
137	<b>SUMMER</b>				
138					
139	<b>BILLING UNITS</b>				
140					
141	A: CUSTOMER COUNT			258.5	
142					
143	B: ENERGY CHARGE				
144	All Kwh			373,937.5	
145				<u>373,937.5</u>	
146					
147					
148					
149					
150					
151					
152					
153					
154	<b>WINTER</b>				
155					
156	<b>BILLING UNITS</b>				
157					
158	A: CUSTOMER COUNT			522.5	
159					
160	B: ENERGY CHARGE				
161	All Kwh			1,147,306.6	
162				<u>1,147,306.6</u>	
163					
164					
165					
166					
167					
168					
169					
170					
171					
172	<b>ANNUAL</b>			1,521,244	

KCP&L GREATER MISSOURI OPERATIONS COMPANY L&P RATE DISTRICT

	A	B	C	D	E
1	<b>MO LARGE GENERAL SERVICE - L&amp;P</b>				
2	<b>ALL RATES MO938, MO939, MO940</b>				
3					
4	<b>SUMMER</b>				
5					
6	<b>BILLING UNITS</b>				
7	A: FACILITIES CHARGE				
8	First 40 KW				
9	All KW > 40				
10	<hr/>				
11					
12	B: DEMAND CHARGE				
13	All KW				
14	<hr/>				
15					
16	C: ENERGY CHARGE				
17	For the first 200 KWH Per actual KW				
18	For all KWH over 200 per Actual KW				
19	<hr/>				
20					
21					
22					
23					
24					
25					
26					
27					
28	<b>WINTER</b>				
29					
30	<b>BILLING UNITS</b>				
31	A: FACILITIES CHARGE				
32	First 40 KW				
33	All KW > 40				
34	<hr/>				
35					
36	B: DEMAND CHARGE				
37	Base Billing Demand				
38	Seasonal Billing Demand				
39	<hr/>				
40					
41	C: ENERGY CHARGE				
42	For the first 200 KWH Per actual KW				
43	For all KWH over 200 per Actual KW				
44	<hr/>				
45					
46					
47					
48	<b>ANNUAL</b>				
49	<hr/>				

KCP&L GREATER MISSOURI OPERATIONS COMPANY L&P RATE DISTRICT

	A	B	C	D	E
1	<b>MO LARGE POWER SERVICE - L&amp;P</b>				
2	<b>ALL RATES MO944, MO945, MO946, MO947</b>				
3					
4	<b>SUMMER</b>				
5					
6	<b>BILLING UNITS</b>				
7	A: FACALITIES CHARGE				
8	First 500 KW				
9	All KW > 500				
10	<hr/>				
11					
12	B: DEMAND CHARGE				
13	All KW				
14	<hr/>				
15					
16	C: ENERGY CHARGE				
17	for each "On - Peak" KWH				
18	for each "Off - Peak" KWH				
19	<hr/>				
20					
21					
22	<b>WINTER</b>				
23					
24	<b>BILLING UNITS</b>				
25	A: FACALITIES CHARGE				
26	First 500 KW				
27	All KW > 500				
28	<hr/>				
29					
30	B: DEMAND CHARGE				
31	Each KW less <=/= prev Summer Peak KW				
32	Eack KW > prev Summer Peak KW				
33	<hr/>				
34					
35	C: ENERGY CHARGE				
36	for each "On - Peak" KWH				
37	for each "Off - Peak" KWH				
38	<hr/>				
39					
40					
41	<b>ANNUAL</b>				
42	<hr/>				

KCP&L GREATER MISSOURI OPERATIONS COMPANY L&P RATE DISTRICT

	A	B	C	D	E
1	<b>MO METERED LIGHTING - L&amp;P</b>				
2	<b>RATE MO971</b>				
3					
4	<b>SUMMER</b>				
5					
6	<b>BILLING UNITS</b>				
7					
8		SERVICE CHARGE		181.5	
9					
10		KWH:			
11		All		201,159.7	
12				<u>201,159.7</u>	
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>WINTER</b>				
22					
23	<b>BILLING UNITS</b>				
24					
25		SERVICE CHARGE		365.0	
26					
27		KWH:			
28		All		192,049.3	
29				<u>192,049.3</u>	
30					
31					
32					
33					
34					
35					
36					
37					
38					
39	<b>ANNUAL</b>			393,209	
40					
41					



KCP&L GREATER MISSOURI OPERATIONS COMPANY L&P RATE DISTRICT

	A	B	C	D	E
42	<b>MO METERED LIGHTING - L&amp;P</b>				
43	<b>RATE MO972</b>				
44					
45	<b>SUMMER</b>				
46	<b>BILLING UNITS</b>				
47					
48					
49		SECONDARY METER BASE		98.3	
50		OTHER METER		18.6	
51					
52		KWH:			
53		All		212,498.9	
54				<u>212,498.9</u>	
55					
56					
57					
58					
59					
60					
61					
62					
63	<b>WINTER</b>				
64	<b>BILLING UNITS</b>				
65					
66					
67		SECONDARY METER BASE		188.2	
68		OTHER METER		29.4	
69					
70		KWH:			
71		All		608,299.1	
72				<u>608,299.1</u>	
73					
74					
75					
76					
77					
78					
79					
80					
81					
82	<b>ANNUAL</b>			820,798	
83					
84					

KCP&L GREATER MISSOURI OPERATIONS COMPANY L&P RATE DISTRICT

	A	B	C	D	E
85	<b>MO METERED LIGHTING - L&amp;P</b>				
86	<b>RATE MO973</b>				
87					
88	<b>SUMMER</b>				
89					
90	<b>BILLING UNITS</b>				
91					
92	CUSTOMER COUNT		261.1		
93					
94	KWH:				
95	All		102,090.3		
96			<u>102,090.3</u>		
97					
98					
99					
100					
101					
102					
103					
104					
105	<b>WINTER</b>				
106					
107	<b>BILLING UNITS</b>				
108					
109	CUSTOMER COUNT		464.7		
110					
111	KWH:				
112	All		230,171.7		
113			<u>230,172</u>		
114					
115					
116					
117					
118					
119					
120					
121					
122	<b>ANNUAL</b>		332,262		
123					