

APPENDIX A: PHASE 1 - STUDY AREA

ADVISORY GROUP LIST

Pages 2-3

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**APPENDIX A: PHASE 1 - STUDY AREA
ADVISORY GROUP MATERIALS**



Key Contacts:

Chris Wood- Midwest Transmission Project (Project Manager)
Joab Ortiz- Midwest Transmission Project (Community Relations)
Bill Musgrave- Midwest Transmission Project (Government Relations)
Brent Davis- Kansas City Power & Light (KCP&L) (Project Manager)
Kent Herzog- Omaha Public Power District (OPPD) (Project Manager)

Project Information:

The Need

Due to growing energy needs, The **Midwest Transmission Project** has been established to reduce congestion on the region's transmission system and to provide additional transmission capacity needed for long-term efficient delivery of energy to our customers and our region. Additional benefits of the **Midwest Transmission Project** include reducing carbon emissions; reducing generating capacity that must be held in reserve for emergencies; hardening the grid to better withstand storms; improving operating capacity; providing future access to affordable renewable power for all electric utility customers; and stability.

The Partnership

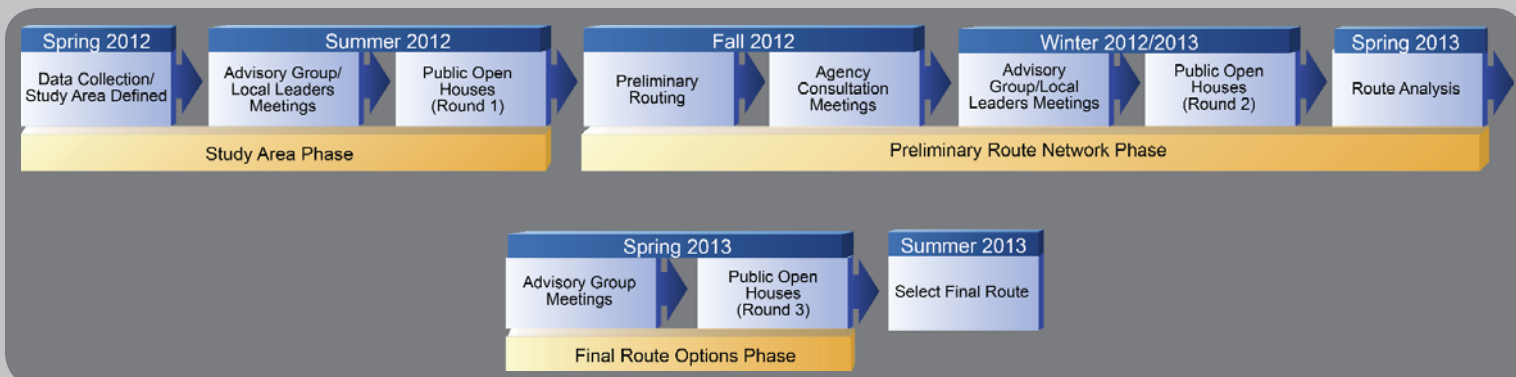
The **Midwest Transmission Project** is being accomplished as a partnership project between KCP&L and OPPD. KCP&L and OPPD are responsible for construction of the new line and will work with their state regulatory commissions when appropriate to obtain the necessary approvals regarding siting and rate recovery.

Routing

Before the **Midwest Transmission Project** can be built, a routing study will be conducted to determine the best route for the project. The routing process involves evaluating several criteria, including residences, businesses, land use, wetlands and other natural resources, and public input. The **Midwest Transmission Project** public involvement process will seek input from area residents, community leaders, landowners and other stakeholders. This will be done through one-on-one meetings, an advisory group, local leaders meetings, presentations and public meetings.

Agenda:

- **Joab Ortiz**- Welcome, Agenda Review
- **Brent Davis**- Introduction, Partnership, Purpose of the Project, Project Schedule
 - **Chris Wood**- Routing Process, Routing Criteria, Public Input
- **Joab Ortiz**- Advisory Group Meetings, Stakeholders, Communication Methods, Meeting Schedule
 - **Brent Davis & Kent Herzog**- Q&A, Additional Comments, Conclusion

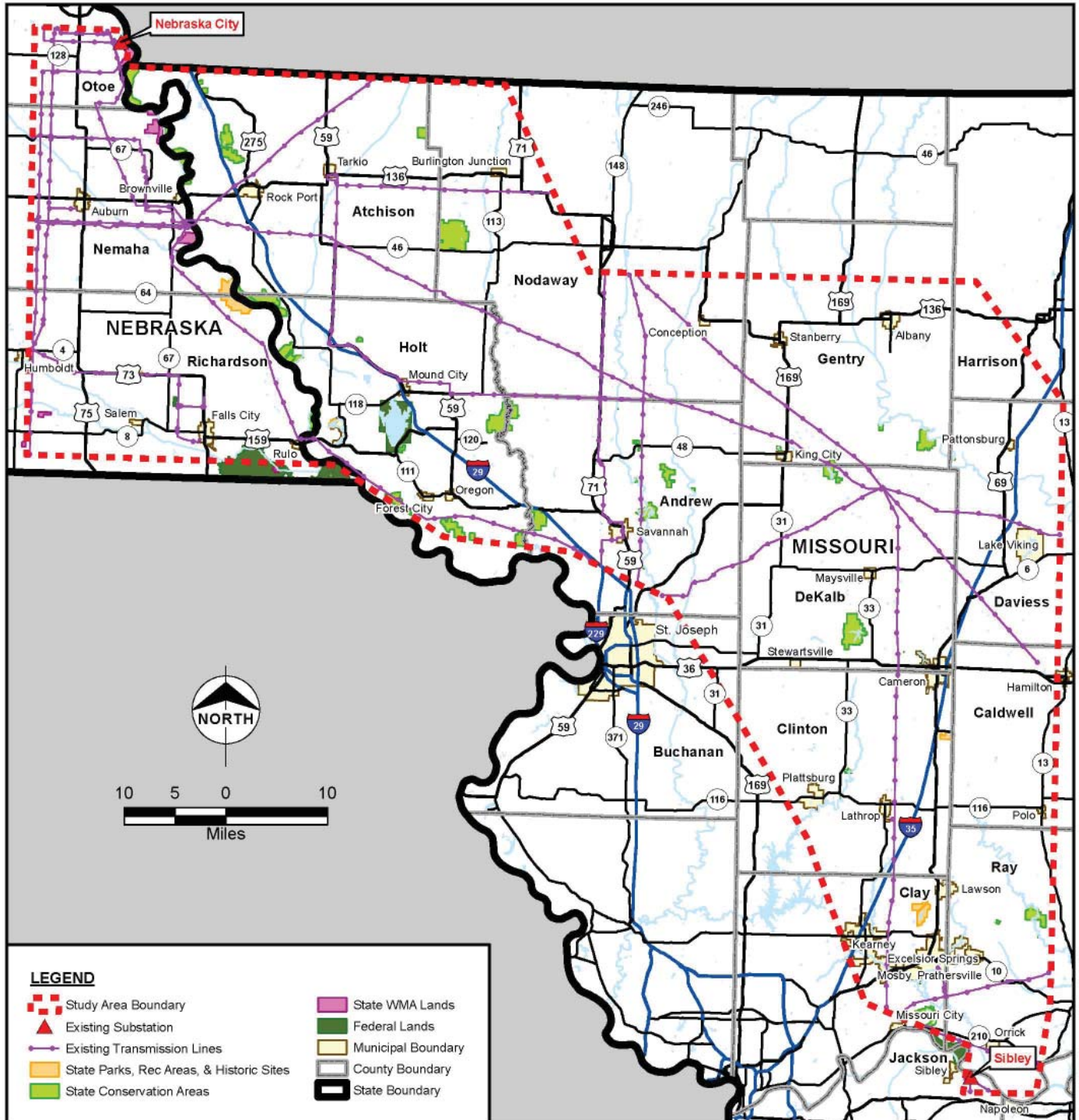


Public Meetings Schedule:

- **Advisory Group Meetings (Round 1)**- July 11 & 12, 2012
- **Local Leaders Meetings (Round 1)**- August 6-10, 2012
- **Public Open Houses (Round 1)**- August 13-24, 2012
- **Advisory Group Meetings (Round 2)**- Winter 2012/2013
- **Local Leaders Meetings (Round 2)**- Winter 2012/2013
- **Public Open Houses (Round 2)**- Winter 2012/2013
- **Advisory Group Meetings (Round 3)**- Spring 2013
- **Public Open Houses (Round 3)**- Spring 2013



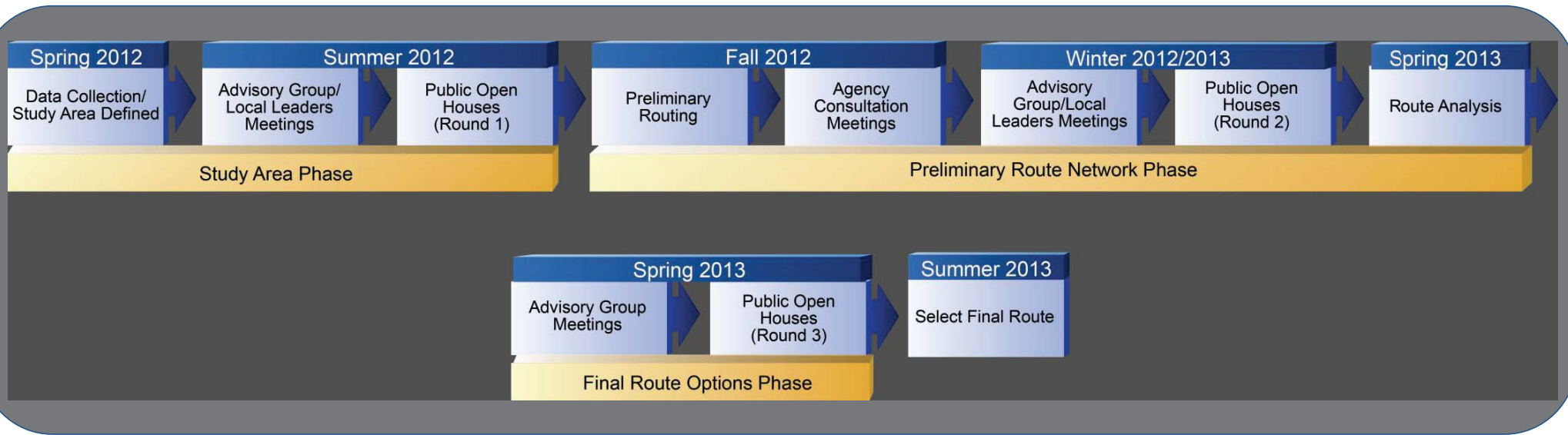
Study Area Map



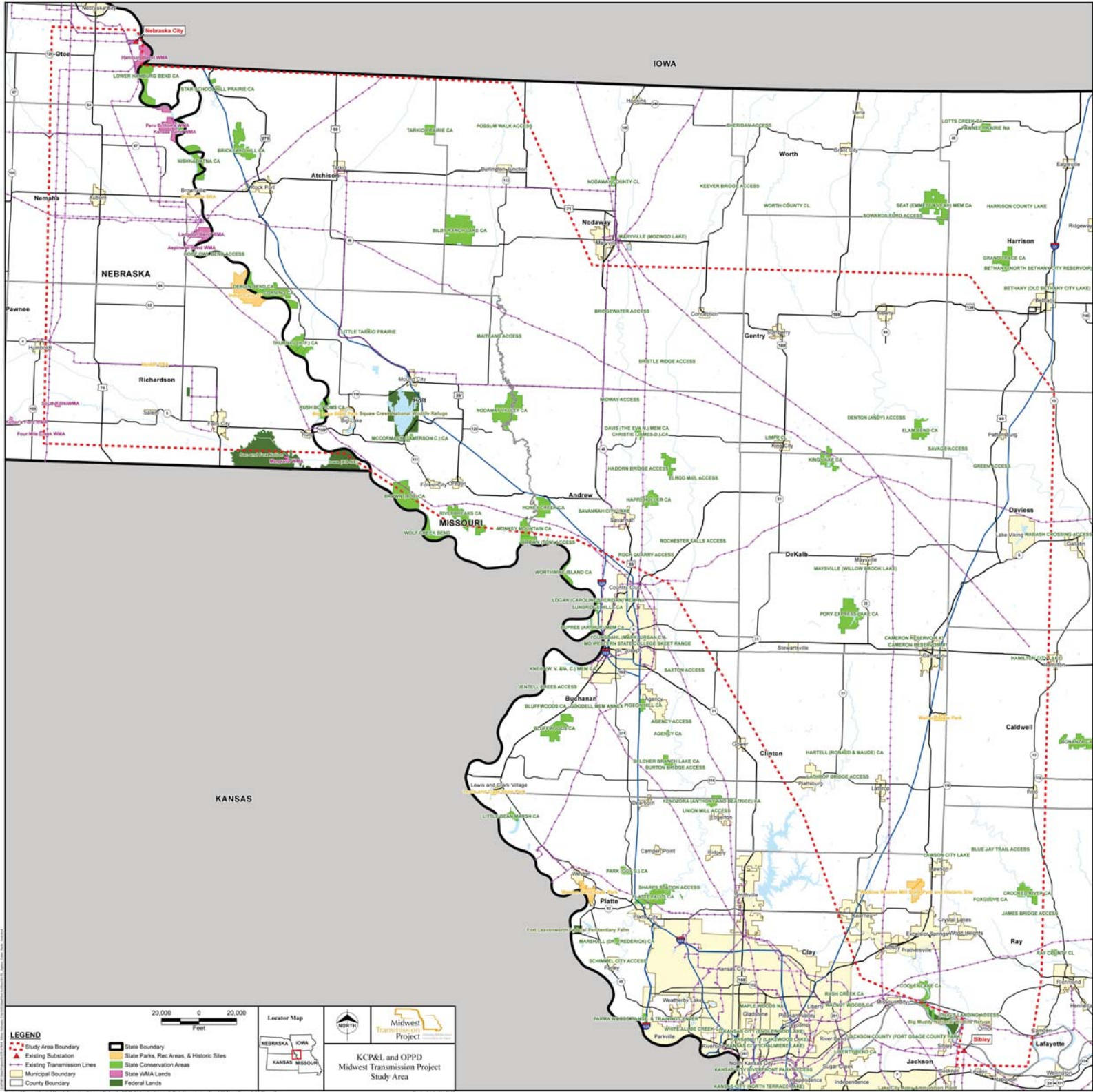
Revised July 06, 2012



Routing Process







**APPENDIX A: PHASE 1 - STUDY AREA
ADVISORY GROUP NOTES**

Pages 11-22

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APPENDIX A: PHASE 1 - STUDY AREA

LOCAL LEADERS LIST

Pages 24-27

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**APPENDIX A: PHASE 1 - STUDY AREA
LOCAL LEADERS NOTIFICATIONS**

July 31, 2012

Name
Title
Company
Address
City, State, Zip

Dear _____,

Kansas City Power & Light (KCP&L) and Omaha Public Power District (OPPD) have joined together in partnership to develop the Midwest Transmission Project. The Midwest Transmission Project is approximately 160 to 190 miles of a new 345-kV transmission line in northwestern Missouri and southeastern Nebraska. The new transmission line will extend from KCP&L's existing Sibley Substation in Jackson County, Missouri to a new 345-kV substation to be located near Maryville, Missouri (Nodaway County), to OPPD's existing Substation 3458 (adjacent to OPPD's Nebraska City Power Station) located south of Nebraska City, Nebraska (Otoe County).

The Midwest Transmission Project is one of several 'Priority' projects in the Midwest as determined by the Southwest Power Pool's (SPP) Board of Directors and Members Committee in April 2010. The Midwest Transmission Project will better integrate SPP's east and west regions, improving SPP members' ability to deliver power to customers and facilitating the addition of new renewable and non-renewable generation to the electric grid. The Midwest Transmission Project will also provide an alternate route for electricity during emergencies and greater service reliability for all electric utility customers across northwest Missouri, eastern Nebraska and throughout the surrounding region. While local electric cooperatives are not directly connected to the Midwest Transmission Project, the reduction of electrical congestion for the region will create better, more reliable service for everyone.

You are receiving this letter because of your respected role in the community. We would like to invite you to one of the Local Leaders Meetings:

- 1. August 14 from 1 p.m. to 3 p.m. at Arbor Manor Steakhouse in Auburn, NE**
- 2. August 15 from 1 p.m. to 3 p.m. at Maryville Public Library in Maryville, MO**
- 3. August 16 from 1 p.m. to 3 p.m. at The Elms Resort Carriage House in Excelsior Springs, MO**

The Local Leaders Meeting will be a short presentation regarding the purpose of the project, the current projected schedule, the public engagement plans and the information that will be presented the following week at the public open houses. This meeting will be a closed session for elected officials, agency representatives and local leadership. This meeting is one week prior to the public open houses to prepare you for any inquiries you may receive from members of your community. We also look forward to your insight regarding the project study area.

Attached you will find a fact sheet about the project and map showing the study area. To be clear, no route or preliminary routes have been developed. The Midwest Transmission Project is currently evaluating the entire study area for potential routes, and these first meetings are to gather public insight on community concerns.

We look forward to speaking with you at the Local Leader Meeting. If you have questions prior to the meeting, you may contact Bill Musgrave, at (816) 215-5237.

Sincerely,

A handwritten signature in black ink that reads "Bill Musgrave". The signature is written in a cursive style with a long horizontal flourish extending to the right.

Bill Musgrave
Community Relations
Midwest Transmission Project



Key Contacts:

Chris Wood- Midwest Transmission Project (Project Manager)

Joab Ortiz- Midwest Transmission Project (Community Relations)

Bill Musgrave- Midwest Transmission Project (Government Relations)

Brent Davis- Kansas City Power & Light (KCP&L) (Project Manager)

Kent Herzog- Omaha Public Power District (OPPD) (Project Manager)

Project Website: www.midwesttransmissionproject.com

Contact Us At: media@midwesttransmissionproject.com

(855) 222-1291

Project Information:

The Need

Due to growing energy needs, the **Midwest Transmission Project** has been established to reduce congestion on the region's transmission system and to provide additional transmission capacity needed for long-term efficient delivery of energy to our customers and our region. Additional benefits of the **Midwest Transmission Project** include reducing carbon emissions; reducing generating capacity that must be held in reserve for emergencies; hardening the grid to better withstand storms; improving operating capacity; providing future access to affordable renewable power for all electric utility customers; and stability.

The Partnership

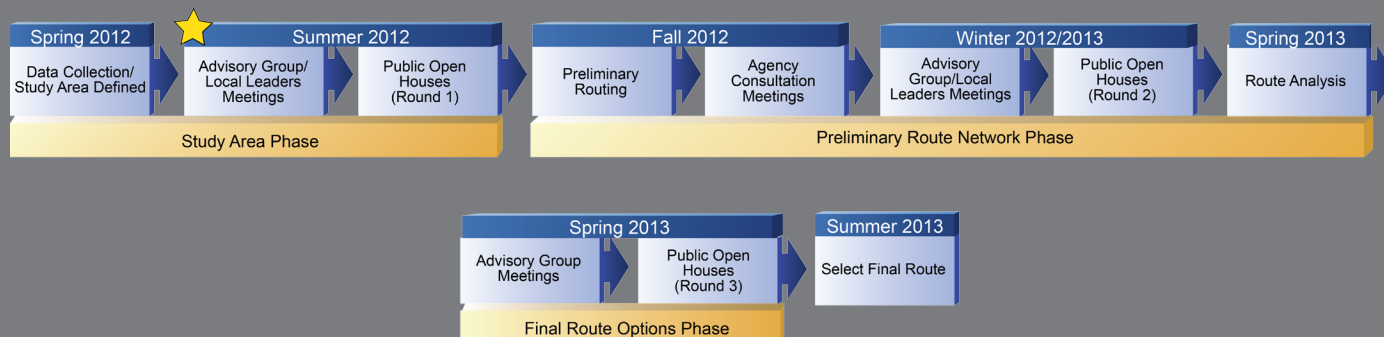
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Routing

Before the **Midwest Transmission Project** can be built, a routing study will be conducted to determine the best route for the project. The routing process involves evaluating several criteria, including residences, businesses, land use, wetlands and other natural resources, and public input. The **Midwest Transmission Project** public involvement process will seek input from area residents, community leaders, landowners and other stakeholders. This will be done through one-on-one meetings, an advisory group, local leaders meetings, presentations and public meetings.

Agenda:

- **Joab Ortiz**- Welcome
- **Bill Musgrave/Dan Hegeman**- Introductions, Agenda Review
- **Brent Davis**- Introduction, Partnership, Purpose of the Project, The Process, Public Participation and Public Open House Review
- **Brent Davis/Kent Herzog**- Q&A, Additional Comments, Conclusion

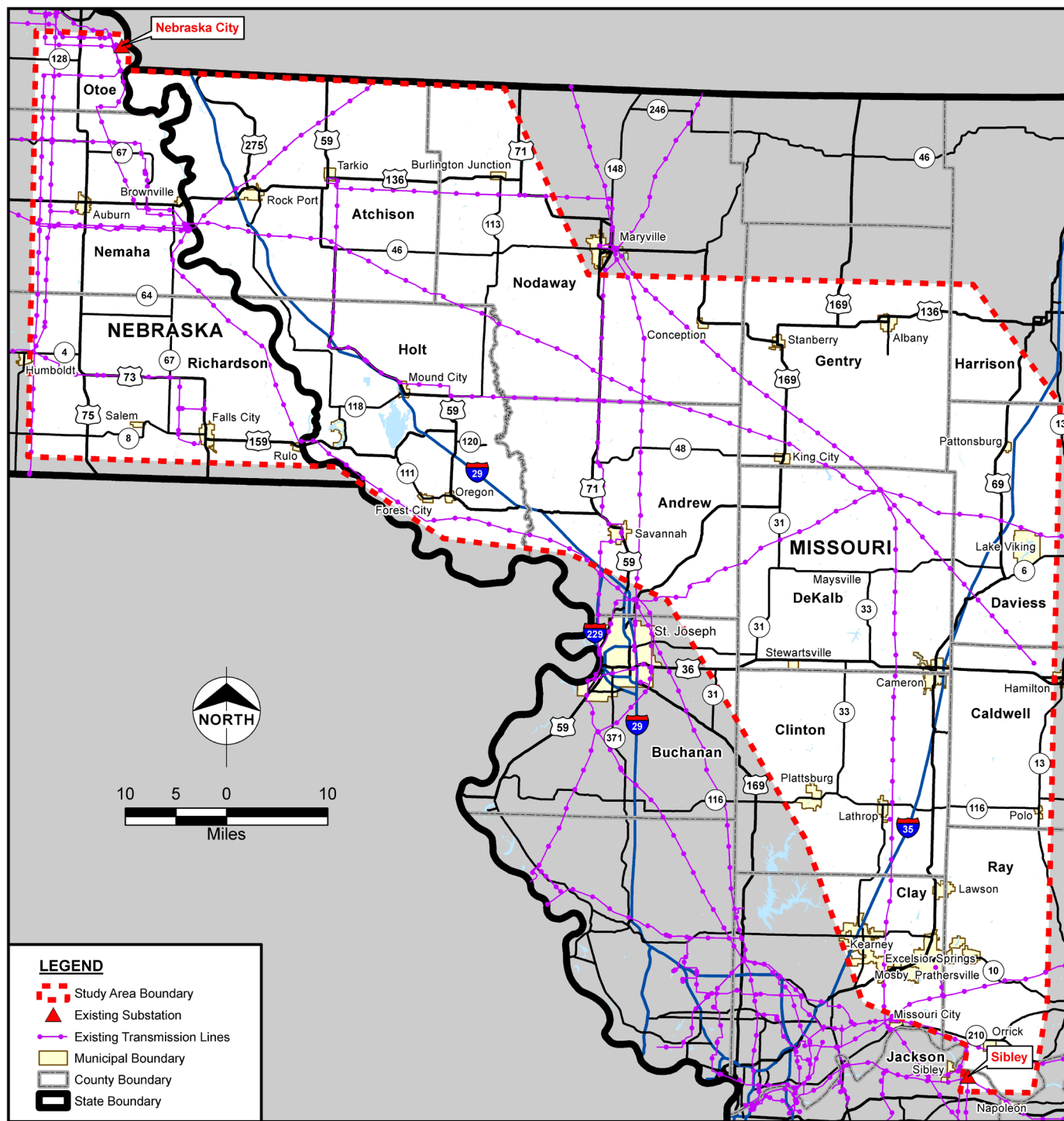


Public Meetings Schedule:

- **Advisory Group Meetings (Round 1)**- July 11 & 12, 2012
- **Local Leaders Meetings (Round 1)**- August 14 -16, 2012
- **Public Open Houses (Round 1)**- August 20 - 23, 2012
- **Advisory Group Meetings (Round 2)**- Winter 2012/2013
- **Local Leaders Meetings (Round 2)**- Winter 2012/2013
- **Public Open Houses (Round 2)**- Winter 2012/2013
- **Advisory Group Meetings (Round 3)**- Spring 2013
- **Public Open Houses (Round 3)**- Spring 2013

Midwest
Transmission
Project *Delivering Reliable Power
Connecting to the Future*

Study Area Map



Revised August 08, 2012

**APPENDIX A: PHASE 1 - STUDY AREA
LOCAL LEADERS ATTENDANCE / NOTES**

Pages 34-42

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**APPENDIX A: PHASE 1 - STUDY AREA
PUBLIC MEETING ANNOUNCEMENTS**

Public Meetings



You're invited to a public meeting to learn about a joint project of KCP&L and Omaha Public Power District to route, design, construct and operate a new electric power transmission line through Northwest Missouri and Southeast Nebraska.

The same information will be at each meeting.
Please choose the meeting that best fits your schedule.

Monday, August 20 - Rock Port, MO (10:30 a.m. - 1 p.m.)

Grace Church
403 US Hwy 136 W, Rock Port, MO 64482

Auburn, NE (4 p.m. - 6:30 p.m.)

Auburn Schools Central Office Auditorium
1713 J Street, Auburn, NE 68305

Tuesday, August 21 - Falls City, NE (10:30 a.m. - 1 p.m.)

Good News Assembly of God
601 Reavis St., Falls City, NE 68355

Mound City, MO (4 p.m. - 6:30 p.m.)

Mound City Middle School
(classroom under gym, west side of building, north end)
708 Nebraska Street, Mound City, MO 64470

Wednesday, August 22 - Maryville, MO (10:30 a.m. - 1 p.m.)

Northwest Technical School
1515 South Munn Avenue, Maryville, MO 64468

King City, MO (4 p.m. - 6:30 p.m.)

King City High School
300 North Grand Avenue, King City, MO 64463

Thursday, August 23 - Cameron, MO (10:30 a.m. - 1 p.m.)

United Methodist Church of Cameron
201 N. Pine, Cameron, MO 64429

Excelsior Springs, MO (4 p.m. - 6:30 p.m.)

Excelsior Springs High School Commons
612 Tiger Dr., Excelsior Springs, MO 64024

Project professionals will answer questions and outline project scope and timeline.

Find out more at www.midwesttransmissionproject.com • Toll-free: 855-222-1291

Midwest Transmission Project announces public open house meetings

Residents of northwest Missouri and southeast Nebraska are invited to attend public meetings in their area to learn about the planned Midwest Transmission Project. KCP&L and Omaha Public Power District (OPPD) recently announced the Midwest Transmission Project, a partnership to plan and construct a 150-190 mile 345 kV transmission line from Sibley, MO, to Nebraska City, NE.

The project is expected to cost approximately \$400 million, provide 50-70 construction jobs, and be in service by June, 2017. Its purpose is to relieve congestion and improve reliability of the nation's energy grid while also providing an additional gateway for renewable energy to reach customers in Missouri and Nebraska. The meetings are open house formats where interested citizens can drop by anytime to gather information and chat directly with project planners.

Meeting dates, times and locations include:

Monday, August 20

Rock Port, MO- 10:30 a.m. to 1:00 p.m., at Grace Church

Auburn, NE- 4 p.m. to 6:30 p.m., at Auburn School District Central Office Auditorium

Tuesday, August 21

Falls City, NE- 10:30 a.m. to 1:00 p.m., at Good News Assembly of God Church

Mound City, MO- 4 p.m. to 6:30 p.m., at Mound City Middle School (classroom under gym, west side of building, north end)

Wednesday, August 22

Maryville, MO- 10:30 a.m. to 1:00 p.m., at Northwest Technical School

King City, MO- 4 p.m. to 6:30 p.m., at King City High School

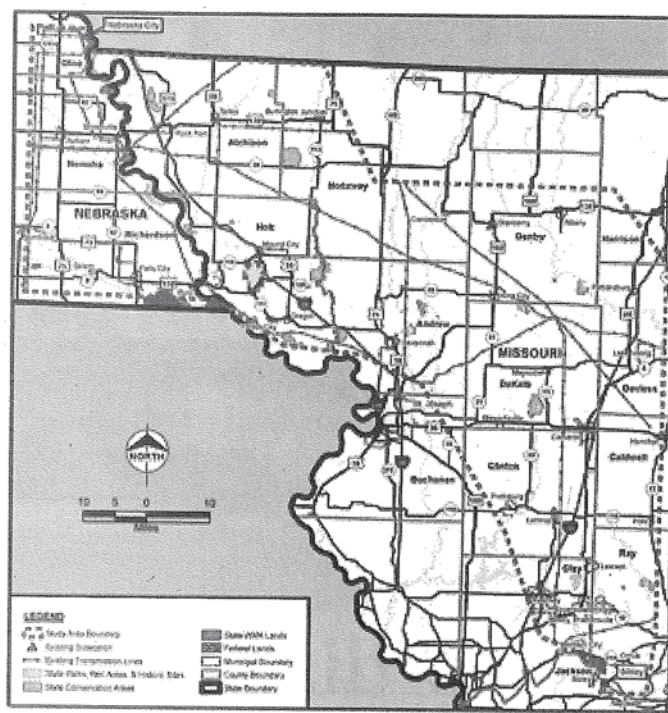
Thursday, August 23

Cameron, MO- 10:30 a.m. to 1:00 p.m., at United Methodist Church of Cameron

Excelsior Springs, MO- 4:00 p.m. to 6:30 p.m., at Excelsior Springs High School Commons

The project is in its earliest stages. Project planners will spend the next year identifying and assessing possible routes through 16 counties in northwest Missouri and southeast Nebraska. Missouri counties in the study area are Andrew, Atchison, Buchanan, Caldwell, Clay, Clinton, Daviess, DeKalb, Gentry, Harrison, Holt, Nodaway and Ray. Nebraska counties in the study area are Nemaha, Otoe and Richardson. The final route is scheduled to be selected by the summer of 2013.

The Midwest Transmission Project planning process will be open and transparent. Local meetings with landowners, public officials, community leaders, the news media and the general public will communicate all aspects of the



A map of the Midwest Transmission Project study area- Is shown above. A clear detailed map can be found on the web at www.midwesttransmissionproject.com.

project and its purpose and serve as an opportunity to obtain feedback throughout the project.

Great Plains Energy Incorporated (NYSE: GXP) is the holding company of Kansas City Power & Light (KCP&L) Company, one of the leading regulated providers of electricity in the Midwest. KCP&L services more than 800,000 customers in 47 northwestern Missouri and eastern Kansas counties - a service territory of approximately 18,000 square miles. The company operates 3,000 miles of transmission lines, over 24,000 miles of distri-

but ion lines and 320 substations.

The Omaha Public Power District is one of the largest publicly owned electric utilities in the United States, serving more than 350,000 customers in 13 southeast Nebraska counties. It was organized as a political subdivision of the state of Nebraska in 1946.

For those unable to attend the meetings, a project web site is at www.midwesttransmissionproject.com. Questions and comments are welcome through the project web site or by calling the toll-free number (855) 222-1291.



Midwest Transmission Project Announces Public Open House Meetings

Contact: Bill Musgrave
Midwest Transmission Project
816-215-5237
816-931-8900
media@midwesttransmissionproject.com

(ST. JOSEPH, MO, August 9, 2012) -- Residents of Northwest Missouri and Southeast Nebraska are invited to attend public meetings in their area to learn about the planned Midwest Transmission Project.

KCP&L and Omaha Public Power District (OPPD) recently announced The Midwest Transmission Project, a partnership to plan and construct a 150-190 mile 345 kV transmission line from Sibley, MO to Nebraska City, NE. The project is expected to cost approximately \$400 million, provide 50-70 construction jobs, and be in service by June 2017. Its purpose is to relieve congestion and improve reliability of the nation's energy grid while also providing an additional gateway for renewable energy to reach customers in Missouri and Nebraska.

The meetings are open house formats where interested citizens can drop by any time to gather information and chat directly with project planners. Meeting dates, times and locations are:

Monday, August 20th

Rock Port, MO, 10:30 a.m. – 1 p.m., at Grace Church

Auburn, NE, 4 p.m. – 6:30 p.m., at Auburn School District Central Office Auditorium

Tuesday, August 21st

Falls City, NE, 10:30 a.m. – 1 p.m., at Good News Assembly of God Church

Mound City, MO, 4 p.m. – 6:30 p.m., at Mound City Middle School (classroom under gym, west side of building, north end)

Wednesday, August 22nd

Maryville, MO, 10:30 a.m. – 1 p.m., at Northwest Technical School

King City, MO, 4 p.m. – 6:30 p.m., at King City High School

MORE

Thursday, August 23rd

Cameron, MO, 10:30 a.m. – 1 p.m., at United Methodist Church of Cameron

Excelsior Springs, MO, 4 p.m. – 6:30 p.m., at Excelsior Springs High School Commons

The project is in its earliest stages. Project planners will spend the next year identifying and assessing possible routes through 16 counties in Northwest Missouri and Southeast Nebraska. Missouri counties in the study area are Andrew, Atchison, Buchanan, Caldwell, Clay, Clinton, Daviess, DeKalb, Gentry, Harrison, Holt, Nodaway and Ray. Nebraska counties in the study area are Nemaha, Otoe and Richardson. The final route is scheduled to be selected by the summer of 2013.

The Midwest Transmission Project planning process will be open and transparent. Local meetings with landowners, public officials, community leaders, the news media and the general public will communicate all aspects of the project and its purpose and serve as an opportunity to obtain feedback throughout the project.

For those unable to attend the meetings, a project web site is at www.midwesttransmissionproject.com. Questions and comments are welcome through the project website or by calling the toll-free number (855) 222-1291.

###

About Midwest Transmission Project

The Midwest Transmission Project (MTP) is a joint project of KCP&L and Omaha Public Power District of Omaha, NE. MTP was created in response to a directive from the Southwest Power Pool (SPP) to plan, design and construct a high power transmission line from Sibley, MO to Nebraska City, NE.

Great Plains Energy Incorporated (NYSE: GXP) is the holding company of Kansas City Power & Light Company one of the leading regulated providers of electricity in the Midwest. KCP&L services more than 800,000 customers in 47 northwestern Missouri and eastern Kansas counties - a service territory of approximately 18,000 square miles. The company operates 3,000 miles of transmission lines, over 24,000 miles of distribution lines and 320 substations.

The Omaha Public Power District is one of the largest publicly owned electric utilities in the United States, serving more than 350,000 customers in 13 southeast Nebraska counties. It was organized as a political subdivision of the State of Nebraska in 1946. Policies and rates are set by an eight-member Board of Directors elected by the people in the areas served.

**APPENDIX A: PHASE 1 - STUDY AREA
PUBLIC MEETING SIGN IN SHEETS AND COMMENTS**



Round 1 Public Open House Participation Results:

Monday, August 20th- Rock Port, MO (10:30 a.m. – 1 p.m.)

16 attendees
7 questionnaires

Auburn, NE (4 p.m. – 6:30 p.m.)

14 attendees
4 questionnaires

Tuesday, August 21st- Falls City, NE (10:30 a.m. – 1 p.m.)

6 attendees
1 questionnaire

Mound City, MO (4 p.m. – 6:30 p.m.)

13 attendees
7 questionnaires

Wednesday, August 22nd- Maryville, MO (10:30 a.m. – 1 p.m.)

12 attendees
1 questionnaire

King City, MO (4 p.m. – 6:30 p.m.)

18 attendees
5 questionnaires

Thursday, August 23rd- Cameron, MO (10:30 a.m. – 1 p.m.)

7 attendees
5 questionnaires

Excelsior Springs, MO (4 p.m. – 6:30 p.m.)

3 attendees
1 questionnaire



Round 1 Public Open House Participation Results:

Monday, August 20th- Rock Port, MO (10:30 a.m. – 1 p.m.)

16 attendees

7 questionnaires

Pages 51-67

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Round 1 Public Open House Participation Results:

Monday, August 20th- Auburn, NE (4 p.m. - 6:30 p.m.)

14 attendees

4 questionnaires

Pages 69-78

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Round 1 Public Open House Participation Results:

Tuesday, August 21st- Falls City, NE (10:30 a.m. – 1 p.m.)

6 attendees

1 questionnaire

Pages 80-83

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Round 1 Public Open House Participation Results:

Tuesday, August 21st- Mound City, MO (4 p.m. – 6:30 p.m.)

13 attendees

7 questionnaires

Pages 85-100

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Round 1 Public Open House Participation Results:

Wednesday, August 22nd- Maryville, MO (10:30 a.m. - 1 p.m.)

12 attendees

1 questionnaire

Pages 102-106

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Round 1 Public Open House Participation Results:

Wednesday, August 22nd- King City, MO (4 p.m. – 6:30 p.m.)

18 attendees

5 questionnaires

Pages 108-121

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Round 1 Public Open House Participation Results:

Thursday, August 23rd- Cameron, MO (10:30 a.m. – 1 p.m.)

7 attendees

5 questionnaires

Pages 123-133

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Round 1 Public Open House Participation Results:

Thursday, August 23rd- Excelsior Springs, MO (4 p.m. - 6:30 p.m.)

3 attendees

1 questionnaire

Pages 135-137

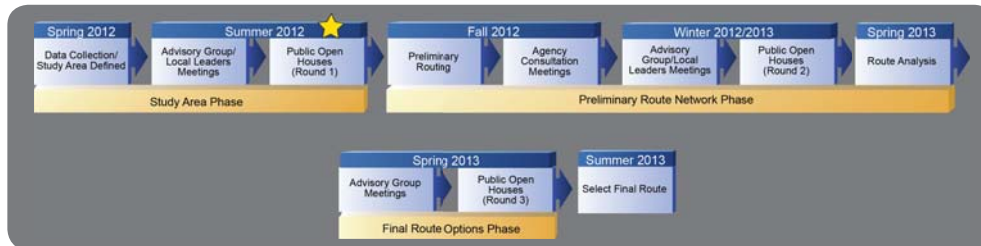
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**APPENDIX A: PHASE 1 - STUDY AREA
PUBLIC MEETING MATERIALS**



Project Website: www.midwesttransmissionproject.com
 Contact Us At: info@midwesttransmissionproject.com
 Hotline: (855) 222-1291

Routing Schedule



Your Comments Matter

Thank you for your interest in the Midwest Transmission Line Project. We appreciate your interest in the project and value your feedback. Your comments are important to us in determining the best route for this project. Feel free to fill out a comment form and leave it in the comment box at the comment station. You can also email the project team at info@midwesttransmissionproject.com. You are also welcome to take a comment form home and mail it back to us.

Please mail responses or inquiries to:

Midwest Transmission Project
 c/o Joab Ortiz
 Burns & McDonnell
 9400 Ward Parkway
 Kansas City, MO 64114

Additionally, we have established a toll-free hotline for your convenience. Please leave a detailed message with your name, address and phone number and we will return your call.

Toll-Free Project Hotline: (855) 222-1291

Project Website: www.midwesttransmissionproject.com
Email Us At: info@midwesttransmissionproject.com

The Midwest Transmission Project (Project) is a partnership project being accomplished by Kansas City Power & Light (KCP&L) and Omaha Public Power District (OPPD). The Project includes planning, routing and construction of a new 345-kV transmission line from KCP&L's existing Sibley Substation located near Sibley, Missouri to a new substation located south of Maryville, Missouri and on to OPPD's existing substation located at their Nebraska City Power Station south of Nebraska City, Nebraska.

Before the Project is built, a routing study will be conducted to determine the best route for the Project. The routing process involves evaluating several criteria, including residences, businesses, land use, wetlands and other natural resources, and public input. The Project will encourage public participation and transparency through a public involvement process that will seek input from area residents, community leaders, landowners and other stakeholders. This will be done through one-on-one meetings, an advisory group, local leaders meetings, community presentations, public meetings, a website and the news media. The website has been developed to keep stakeholders informed and engaged in the public involvement process associated with this Project. We encourage your participation and input.

About the Project



The Midwest Transmission Project (Project) is one of several 'Priority' projects as determined by the Southwest Power Pool's (SPP) Board of Directors and Members Committee in April of 2010. The Project will better integrate SPP's east and west regions, improving SPP members' ability to deliver power to customers and facilitating the addition of new renewable and non-renewable generation to the electric grid. SPP is a Regional Transmission Organization (see below).

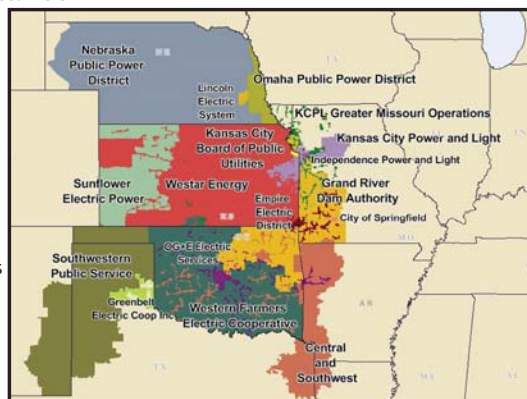
Some of the benefits of the Project include:

- An alternate route for electricity during emergencies and greater service reliability for all electric utility customers across northwest Missouri, eastern Nebraska and throughout the surrounding region
- Reduced congestion on the region's transmission system and provide additional transmission capacity needed for long-term efficient delivery of energy to our customers and our region
- Future access to affordable renewable power for all electric utility customers across northwest Missouri, eastern Nebraska and throughout the surrounding region

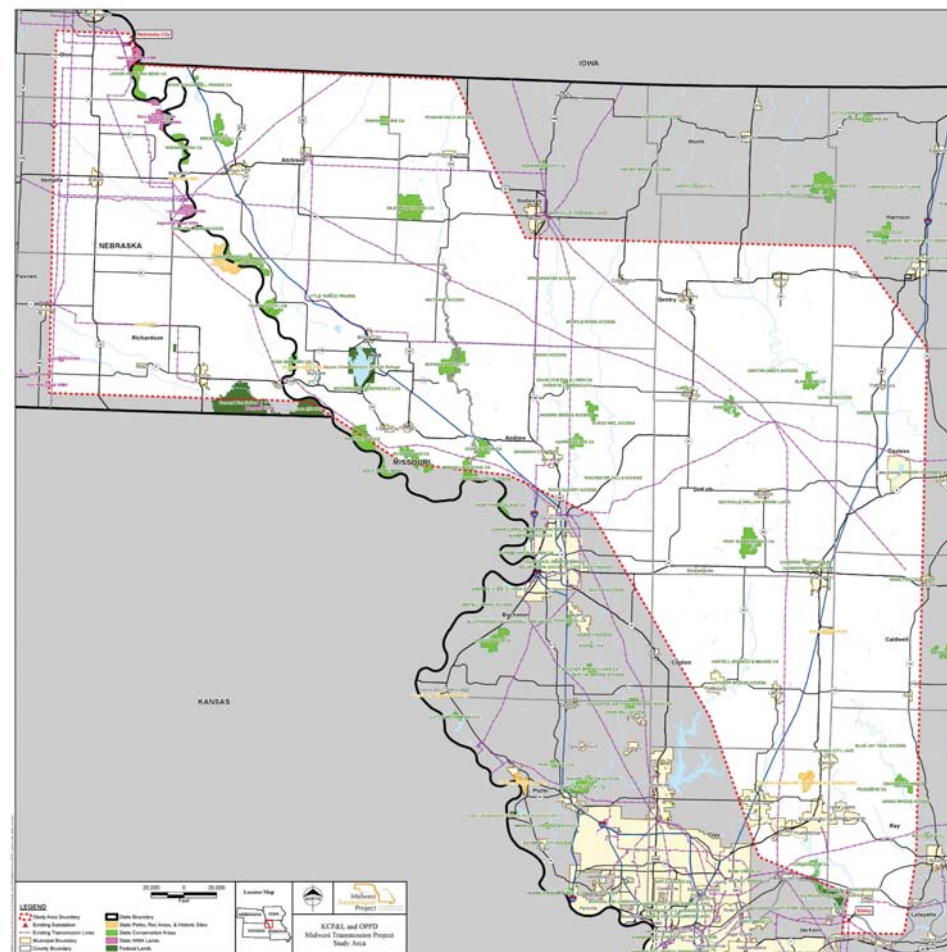
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The Southwest Power Pool (SPP)

- SPP is a Regional Transmission Organization, mandated by the Federal Energy Regulatory Commission to ensure reliable supplies of power, adequate transmission infrastructure, and competitive wholesale prices of electricity
- SPP oversees compliance enforcement and reliability standards development
- SPP has members in Arkansas, Kansas, Louisiana, Mississippi, Missouri, Nebraska, New Mexico, Oklahoma, and Texas that serve more than five million customers
- In April 2010 the SPP Board of Directors and Members Committee approved for construction a group of 'Priority' high voltage electric transmission projects to improve the regional electric grid
- The Project is one of these 'Priority' projects as determined by the SPP
- KCP&L and OPPD are responsible for construction of the new line and will work with their state regulatory commissions when appropriate to obtain the necessary approvals regarding siting and rate recovery



Study Area



Overall Project Timeline

- Begin study area evaluation- Summer 2012
- Develop potential routes- Fall 2012
- Selection of final route- Summer 2013
- Environmental permits completed- Winter 2014
- Construction begins- Summer 2015
- Estimated in-service date- Summer 2017



1. Registration



2. Purpose & Need



3. Schedule & Process



4. Study Area



5. Computer Stations



6. Comments





Typical Routing Considerations

- Overall length
- Access and terrain
- Number of parcels crossed
- Visibility of the line to the public
- Length parallel to existing pipelines, transmission lines, etc.
- Proximity to:
 - Residences
 - Businesses
 - Public facilities (churches, schools, cemeteries, etc.)
 - Historic and archaeological sites
 - Irrigation systems
 - New and planned developments
 - Airport and airstrips
 - Federal and state lands
 - Conservation areas
- Crossing of:
 - Woodland
 - Cropland
 - Pasture/grassland
 - Wetlands
 - Streams
 - Roads



Project Purpose & Benefits

-
- 'Priority' project as determined by the SPP
 - Reduced congestion on the region's transmission system
 - Provide additional transmission capacity needed for long-term efficient delivery of energy
 - Greater service reliability for all electric utility customers across northwest Missouri, eastern Nebraska and throughout the surrounding region
 - Provide an alternate route for electricity during emergencies for all electric utility customers across northwest Missouri, eastern Nebraska and throughout the surrounding region
 - Provide future access to affordable renewable power across northwest Missouri, eastern Nebraska and throughout the surrounding region
 - Meet near- and long-term needs and support future scenarios such as carbon policy, varying fuel prices, growth in demand, and state or federal renewable energy standards



Southwest Power Pool

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- SPP oversees compliance enforcement and reliability standards development.
- SPP has members in Arkansas, Kansas, Louisiana, Mississippi, Missouri, Nebraska, New Mexico, Oklahoma, and Texas that serve more than five million customers.
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- The Midwest Transmission Project is one of these 'Priority' projects as determined by the SPP.
- The Midwest Transmission Project is being accomplished as a partnership project between KCP&L and Omaha Public Power District.
- KCP&L and OPPD are responsible for construction of the new line and will work with their state regulatory commissions when appropriate to obtain the necessary approvals regarding siting and rate recovery.



Project Timeline

Begin study area evaluation:

Summer 2012



Develop potential routes:

Fall 2012

Selection of final route:

Summer 2013

Environmental permits completed:

Winter 2014

Construction begin:

Summer 2015

Estimated in-service date:

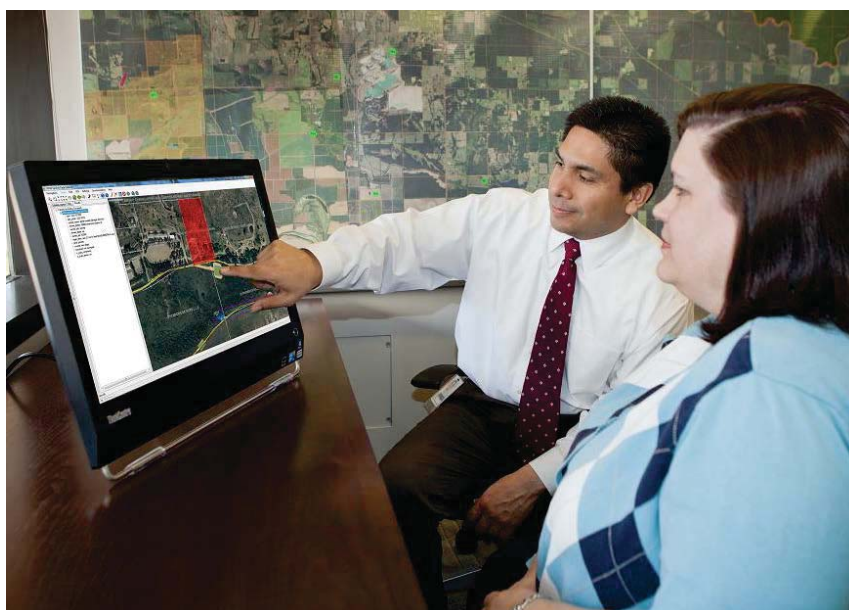
Summer 2017



Computer Stations

Three easy steps to provide information:

- 1) Locate your property**
- 2) Provide comments**
- 3) Verify contact information**





Survey & Comments

Thank you for attending the
Midwest Transmission Project
Open House.

Please fill out a survey form and drop it
in the comment box.

For more information about the project,
visit us at:

www.midwesttransmissionproject.com

THANK YOU!

Welcome



Public Open House Meeting

Welcome



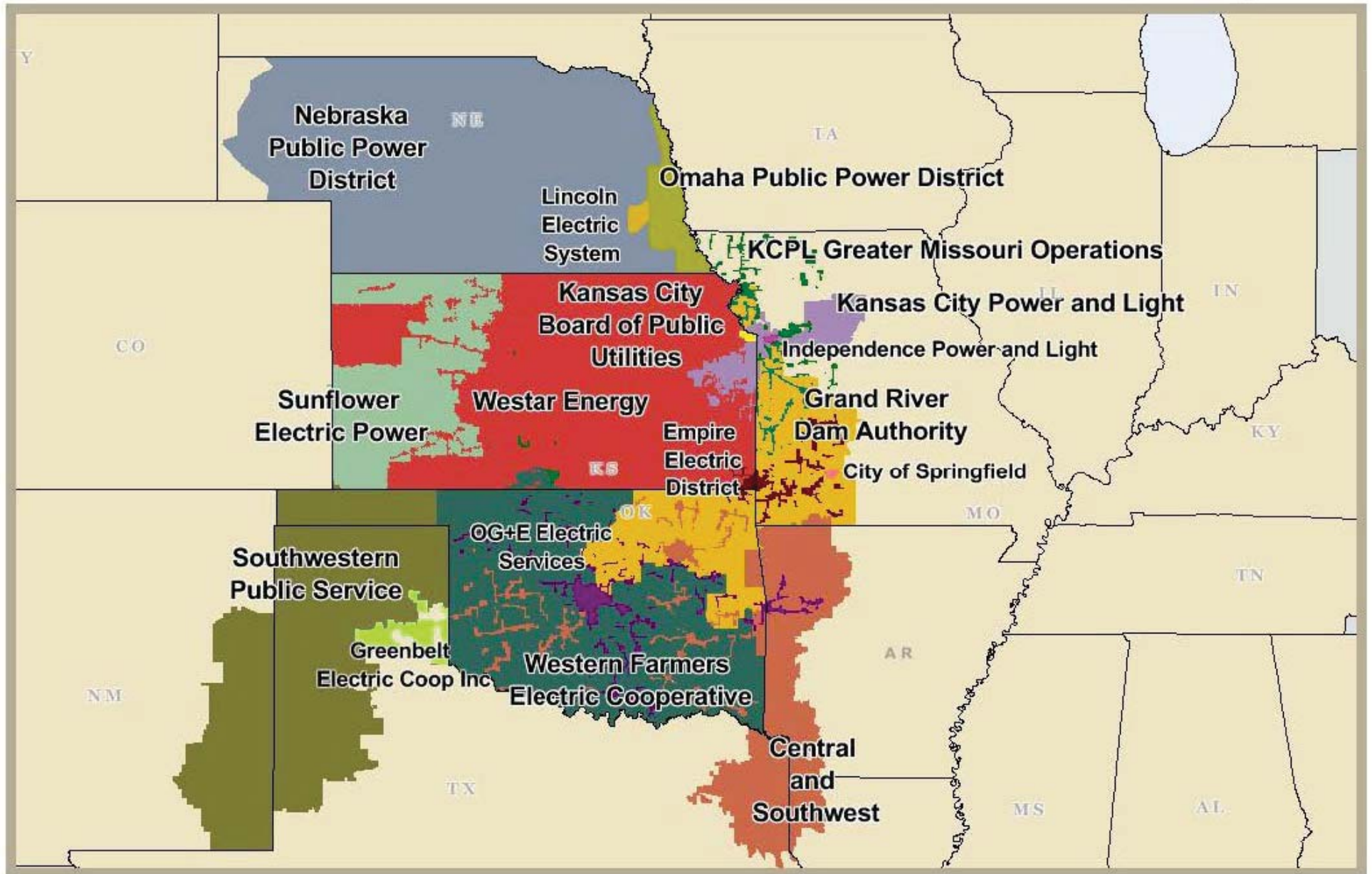
Public Open House Meeting

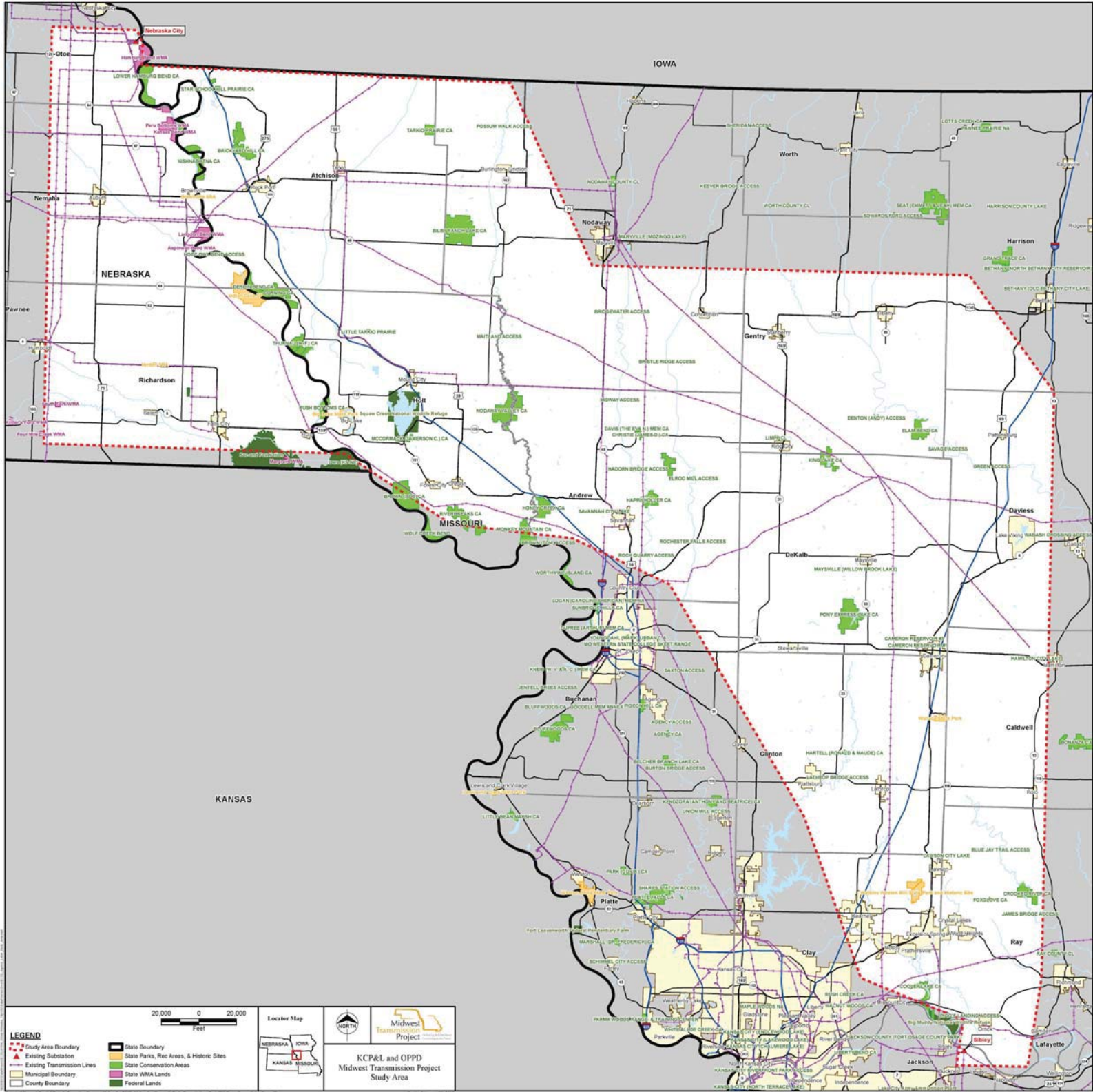
Welcome



Public Open House Meeting

Southwest Power Pool Map







Routing Schedule





Midwest Transmission Project

*Delivering Reliable Power
Connecting to the Future*

APPENDIX B: PHASE 2 - PRELIMINARY ROUTES

AGENCY LIST

Pages 161-164

contain **HIGHLY CONFIDENTIAL** information and have been redacted in this Non-Proprietary public version of this report

**APPENDIX B: PHASE 2 - PRELIMINARY ROUTES
AGENCY NOTIFICATIONS**



October 29, 2012

«title» «First» «Last»
«title1»
«Agency»
«Address» «Address_2»
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«GreetingLine»

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KCP&L and OPPD have joined together in partnership to develop the Midwest Transmission Project, a new 160 to 190 mile, 345-kV transmission line in northwestern Missouri and southeastern Nebraska. The line is part of a plan developed by the Southwest Power Pool to relieve congestion on the electric grid, enhance security and advance renewable energy. The line will extend from KCP&L's existing Sibley Substation in Jackson County, Missouri to a new 345-kV substation to be located near Maryville, Missouri (Nodaway County), to OPPD's existing Substation 3458 (adjacent to OPPD's Nebraska City Power Station) located south of Nebraska City, Nebraska (Otoe County).

Because your agency may have an interest and/or input regarding the proposed routes for this transmission line, we invite you to a meeting of potentially affected agencies on:

- **November 13 from 1 p.m. to 3 p.m. at Northwest Technical School in Maryville, MO**

This meeting will be limited to local, state and federal agency representatives only. It will include a short presentation regarding the purpose of the project, the current projected schedule and the public involvement initiatives we are undertaking. Following this introductory presentation, we will have an open discussion regarding the preliminary network of alternative routes and any concerns the proposed routes might pose to your agency. We look forward to hearing your insights and any other pertinent information that you wish to share with our project team.

Attached is a fact sheet about the project and a map showing the study area. A detailed map outlining a network of preliminary routes will be available at the meeting.

Please RSVP to our project hotline at (855) 222-1291. If you have questions prior to the meeting, you may contact me directly at (816) 822-3917. We look forward to speaking with you at the Agency Meeting.

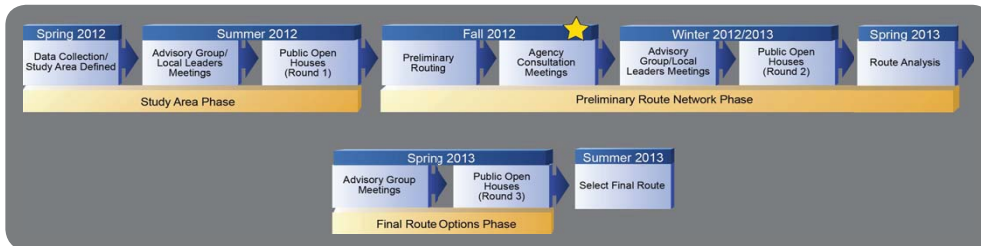
Sincerely,

Chris Wood
Project Routing Manager
Midwest Transmission Project



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Routing Schedule



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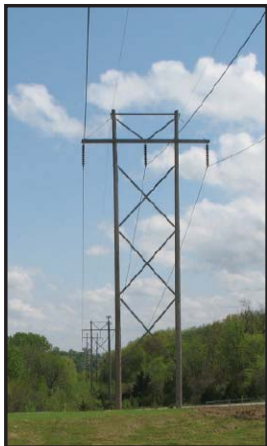


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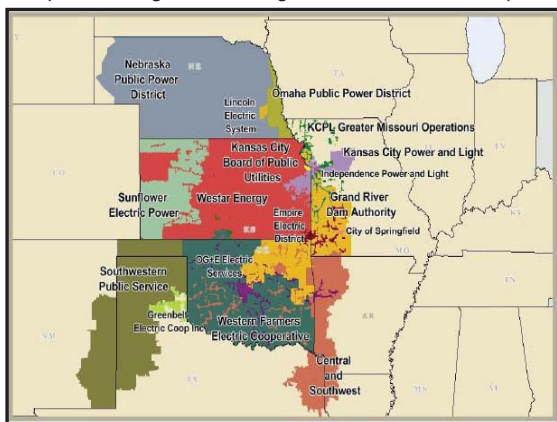


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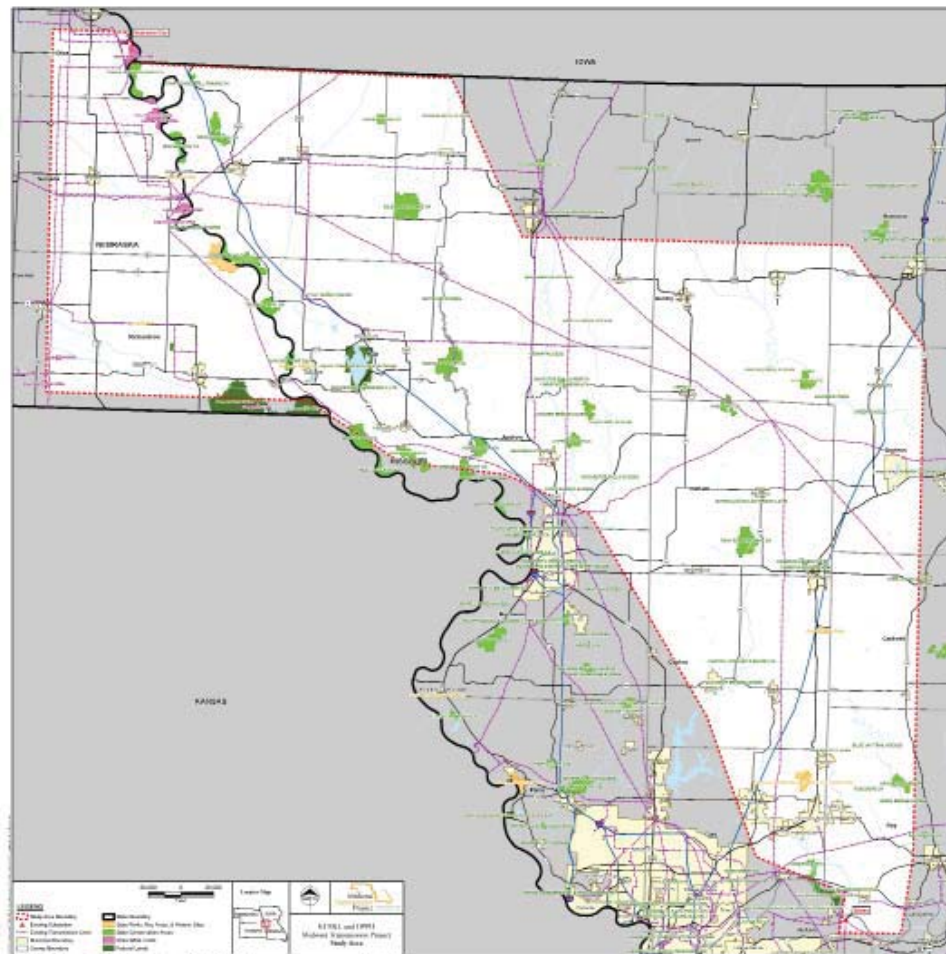
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- **November 12 from 1 p.m. to 3 p.m. at Misty's Havelock in Lincoln, NE**

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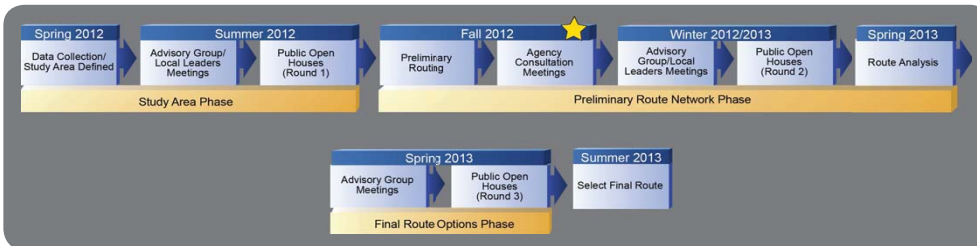
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Routing Schedule



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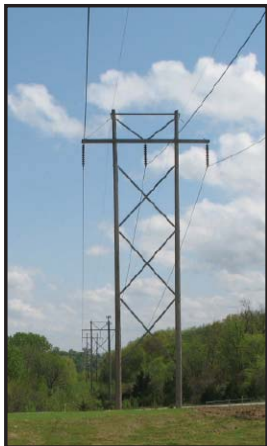


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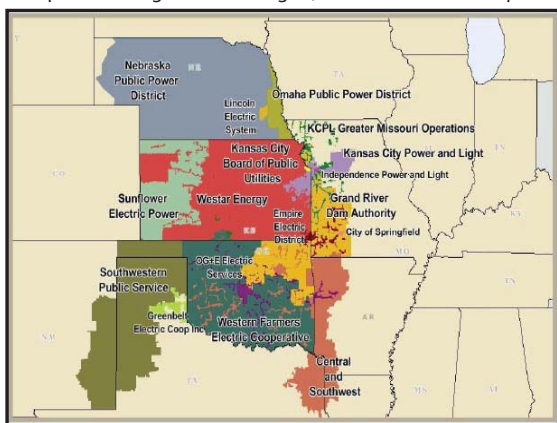


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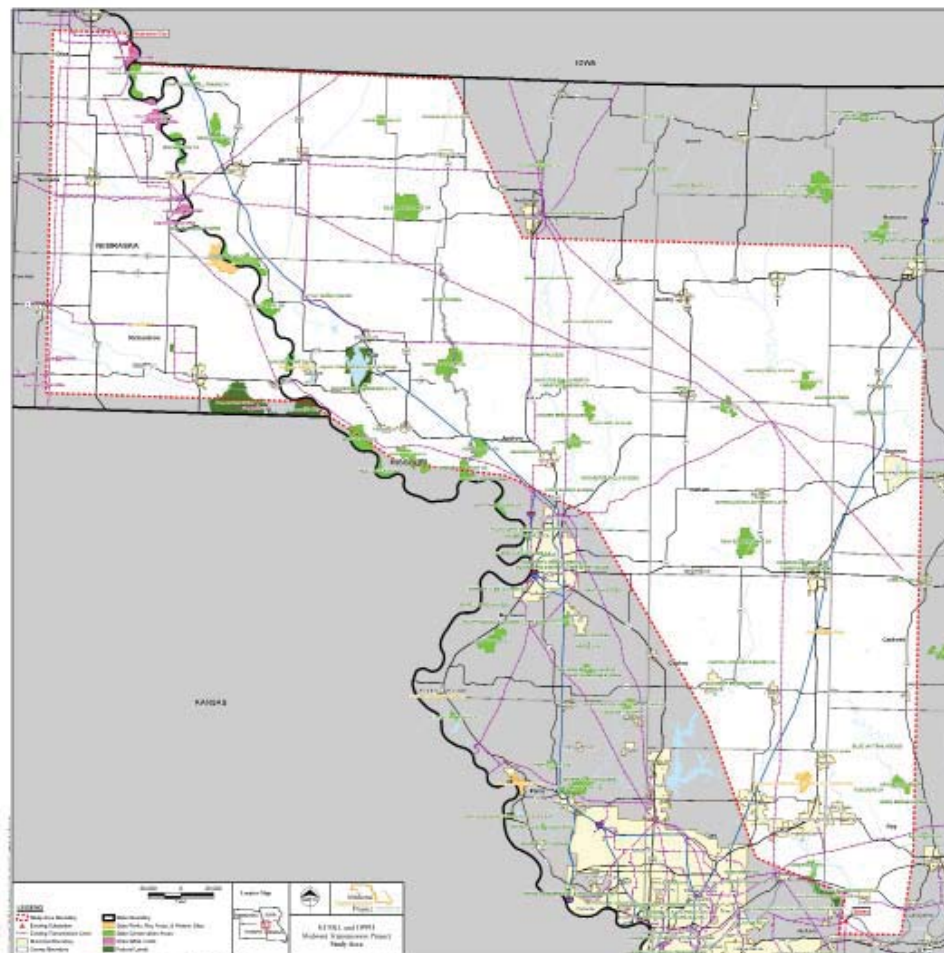
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October 29, 2012

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- **November 15 from 10 a.m. to 12 p.m. at Inman E. Page Library, 712 Lee Drive, in Jefferson City, MO**

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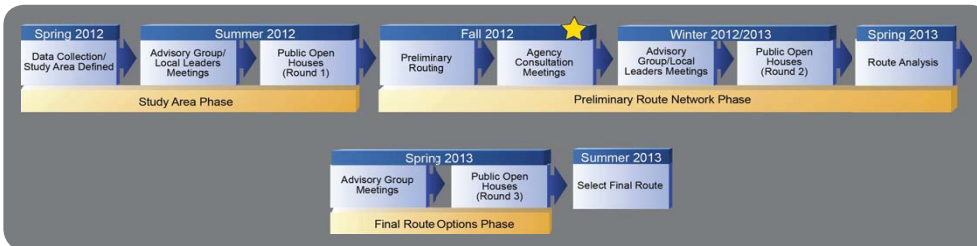
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Chris Wood
 Project Routing Manager
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Routing Schedule



Your Comments Matter

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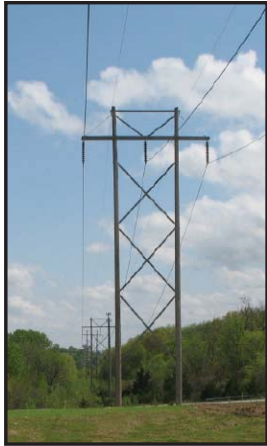


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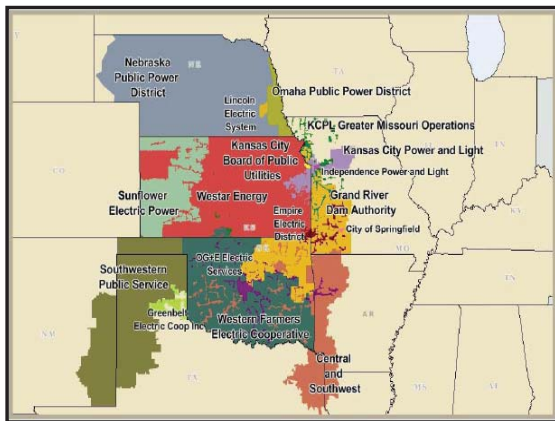


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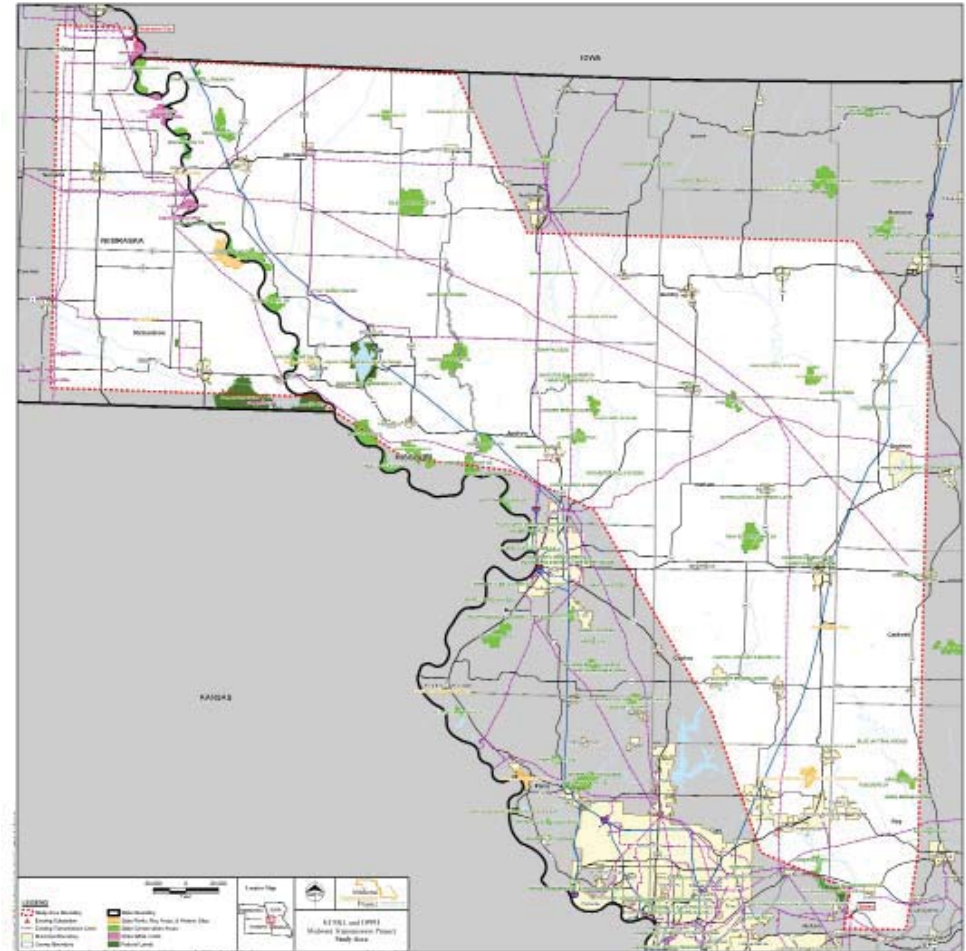
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November 8, 2012

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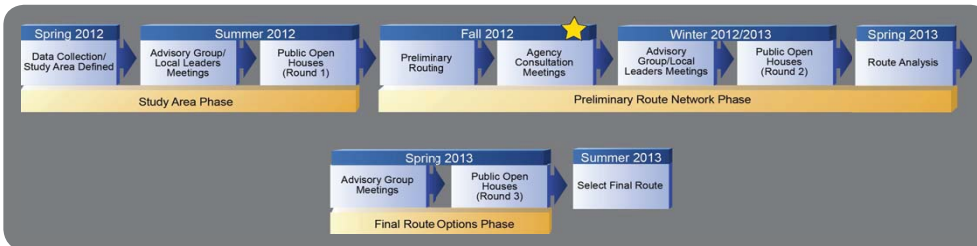
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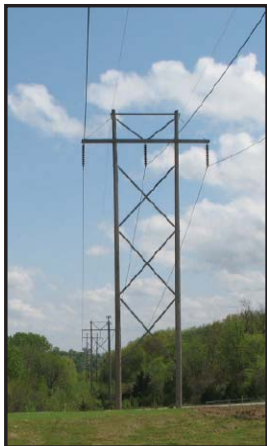


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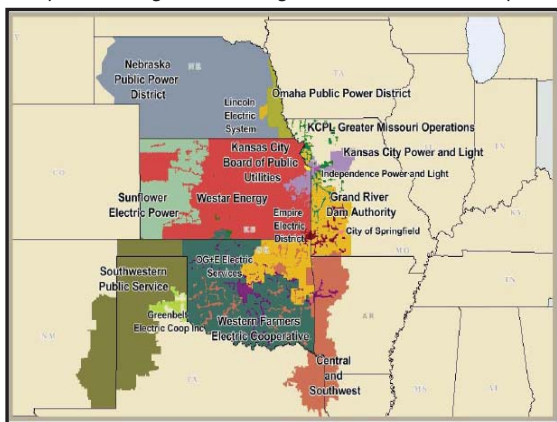


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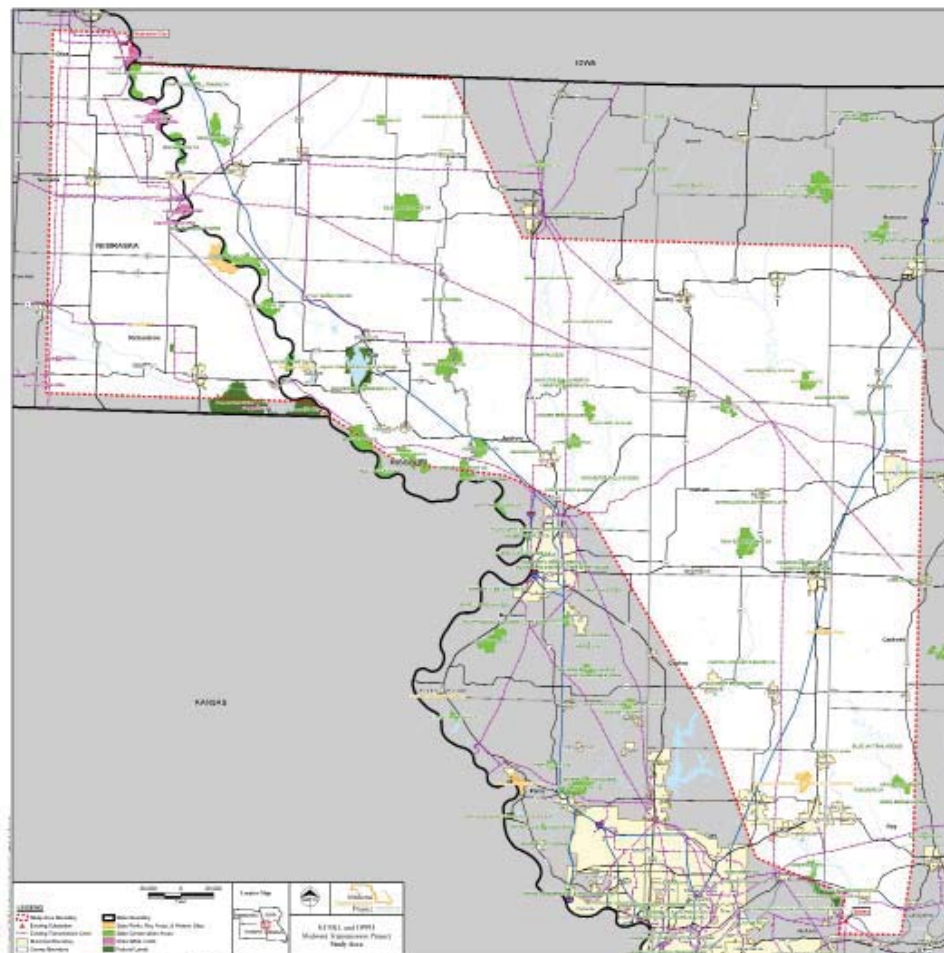
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APPENDIX B: PHASE 2 - PRELIMINARY ROUTES

AGENCY MATERIALS



Routing Schedule





Project Purpose & Benefits

- 'Priority' project as determined by the SPP
- Reduced congestion on the region's transmission system
- Provide additional transmission capacity needed for long-term efficient delivery of energy
- Greater service reliability for all electric utility customers across northwest Missouri, eastern Nebraska and throughout the surrounding region
- Provide an alternate route for electricity during emergencies for all electric utility customers across northwest Missouri, eastern Nebraska and throughout the surrounding region
- Provide future access to affordable renewable power across northwest Missouri, eastern Nebraska and throughout the surrounding region
- Meet near- and long-term needs and support future scenarios such as carbon policy, varying fuel prices, growth in demand, and state or federal renewable energy standards



Southwest Power Pool

- SPP is a Regional Transmission Organization, mandated by the Federal Energy Regulatory Commission to ensure reliable supplies of power, adequate transmission infrastructure, and competitive wholesale prices of electricity.
- SPP oversees compliance enforcement and reliability standards development.
- SPP has members in Arkansas, Kansas, Louisiana, Mississippi, Missouri, Nebraska, New Mexico, Oklahoma, and Texas that serve more than five million customers.
- In April 2010 the SPP Board of Directors and Members Committee approved for construction a group of 'Priority' high voltage electric transmission projects to improve the regional electric grid.
- The Midwest Transmission Project is one of these 'Priority' projects as determined by the SPP.
- The Midwest Transmission Project is being accomplished as a partnership project between KCP&L and Omaha Public Power District.
- KCP&L and OPPD are responsible for construction of the new line and will work with their state regulatory commissions when appropriate to obtain the necessary approvals regarding siting and rate recovery.



Project Timeline

Begin study area evaluation:

Summer 2012



Develop potential routes:

Fall 2012

Selection of final route:

Summer 2013

Environmental permits completed:

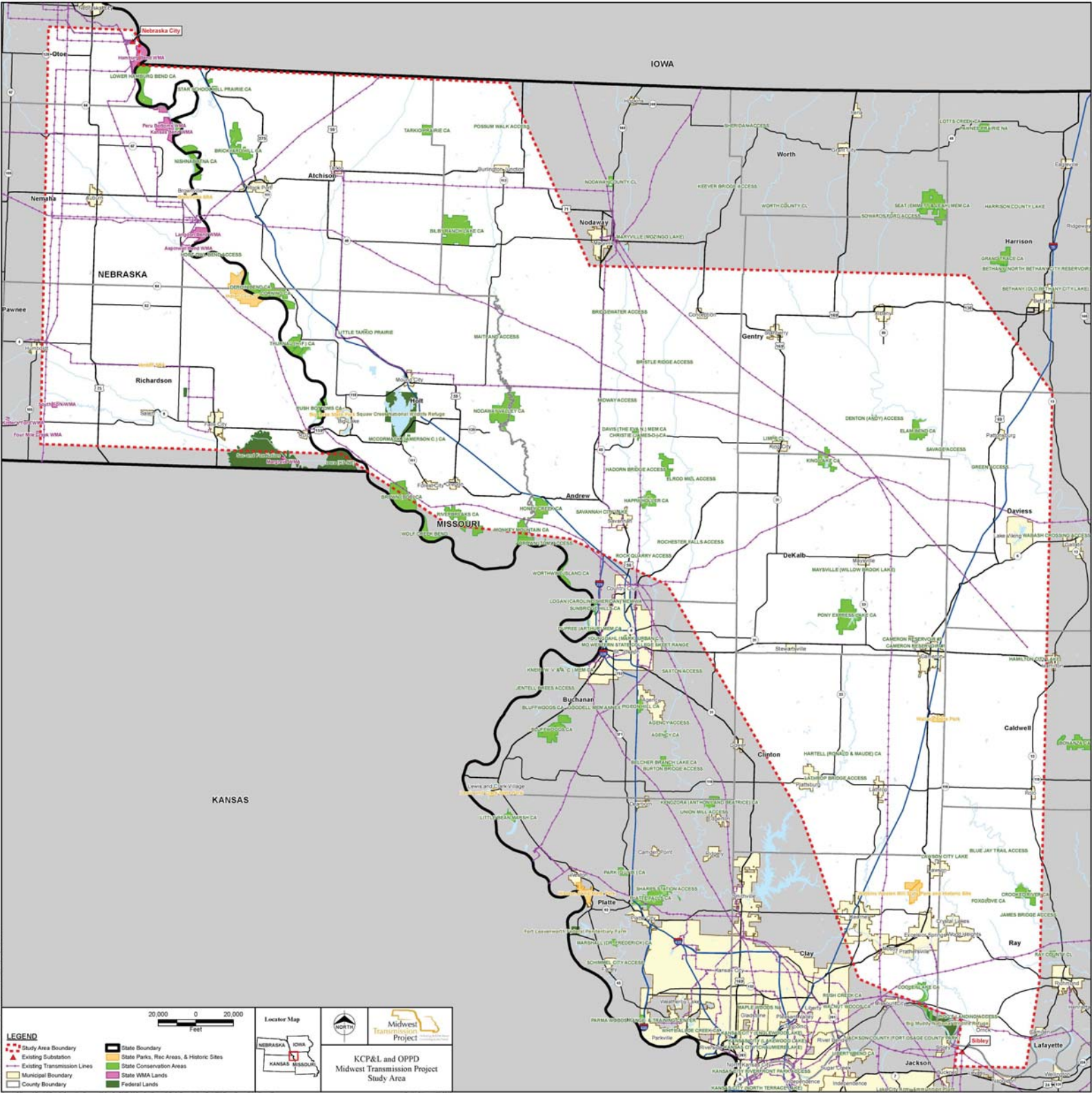
Winter 2014

Construction begin:

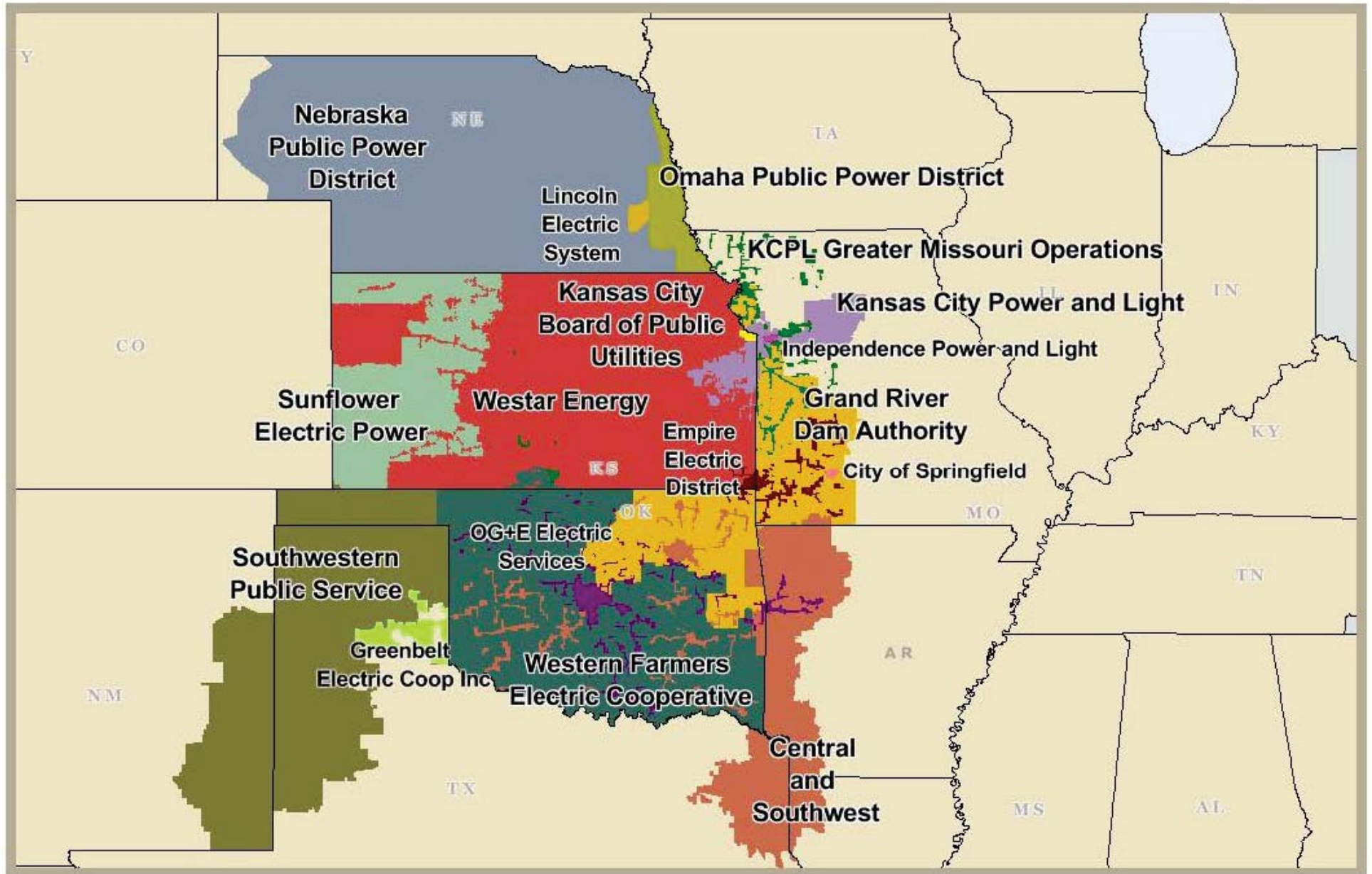
Summer 2015

Estimated in-service date:

Summer 2017



Southwest Power Pool Map



**APPENDIX B: PHASE 2 - PRELIMINARY ROUTES
AGENCY ATTENDANCE / MINUTES**

Pages 186-200

contain **HIGHLY CONFIDENTIAL** information and have been redacted in this Non-Proprietary public version of this report

APPENDIX B: PHASE 2 - PRELIMINARY ROUTES

ADVISORY GROUP LIST

Page 202

contains **HIGHLY CONFIDENTIAL** information and has been redacted in this Non-Proprietary public version of this report

**APPENDIX B: PHASE 2 - PRELIMINARY ROUTES
ADVISORY GROUP NOTIFICATIONS**

November 27, 2012

Name
Address
City, State, Zip

Dear Name,

As a member of the Midwest Transmission Project Advisory Group, we invite you to participate in our second round of Advisory Group Meetings to be held on Tuesday, December 11 in Rock Port, MO.

Since we last met, our team has developed a network of possible routes for the power line that will eventually connect the KCP&L power plant in Sibley, MO to a substation south of Maryville and then on to the OPPD power plant in Nebraska City, NE. We welcome your thoughts on the routes and other issues related to the project.

For the purposes of our meetings, we have divided the project into two routing areas: west of Maryville and south of Maryville. At this meeting we will focus on the network of potential routes west of Maryville. This will allow us to better focus your time and attention on potential routes in your general geographic area.

In Cameron, we will focus on the network of potential routes south of Maryville. If you are unable to attend this meeting, you may attend the meeting in Cameron, MO the following day, as we will have comprehensive materials available at both meetings.

Routing west of Maryville meeting:

December 11, from 11 a. m. to 1 p.m. at the Black Iron Grill in Rock Port, MO

1300 US Hwy 136 W, Rock Port, MO 64482

(Lunch will be provided)

Routing south of Maryville meeting:

December 12, from 1 p.m. to 3 p.m. at 1st Cameron State Bank in Cameron, MO

515 E Platte Clay Way, Cameron, MO 64429

(Refreshments will be served)

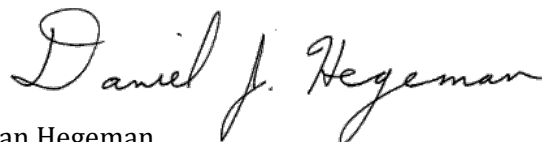
The agenda for the meeting will include a short updated presentation regarding the purpose of the project, the current projected schedule, and upcoming public engagement plans; and discussions regarding information to be presented at the open houses. The meeting will be closed to the public.

We thank you for your continued participation in the Advisory Group and support of the Midwest Transmission Project. If you have questions prior to the meeting, and to RSVP, please contact Bill Musgrave at (816) 215-5237 or by email at bmusgrave@parriscommunications.com.

Sincerely,



Bill Musgrave
Community Relations
Midwest Transmission Project



Dan Hegeman
North District Community Affairs Manager
KCP&L

November 27, 2012

Name
Address
City, State, Zip

Dear Name,

As a member of the Midwest Transmission Project Advisory Group, we invite you to participate in our second round of Advisory Group Meetings to be held on Wednesday, December 12 in Cameron, MO.

Since we last met, our team has developed a network of possible routes for the power line that will eventually connect the KCP&L power plant in Sibley, MO to a substation south of Maryville and then on to the OPPD power plant in Nebraska City, NE. We welcome your thoughts on the routes and other issues related to the project.

For the purposes of our meetings, we have divided the project into two routing areas: west of Maryville and south of Maryville. At this meeting we will focus on the network of potential routes south of Maryville. This will allow us to better focus your time and attention on potential routes in your general geographic area.

In Rock Port, we will focus on the network of potential routes west of Maryville. If you are unable to attend this meeting, you may attend the meeting in Rock Port, MO the previous day, as we will have comprehensive materials available at both meetings

Routing west of Maryville meeting:

December 11, from 11 a. m. to 1 p.m. at the Black Iron Grill in Rock Port, MO

1300 US Hwy 136 W, Rock Port, MO 64482

(Lunch will be provided)

Routing south of Maryville meeting:

December 12, from 1 p.m. to 3 p.m. at 1st Cameron State Bank in Cameron, MO

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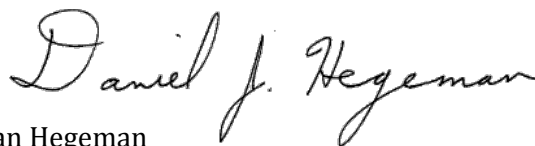
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We thank you for your continued participation in the Advisory Group and support of the Midwest Transmission Project. If you have questions prior to the meeting, and to RSVP, please contact Bill Musgrave at (816) 215-5237 or by email at bmusgrave@parriscommunications.com.

Sincerely,



Bill Musgrave
Community Relations
Midwest Transmission Project

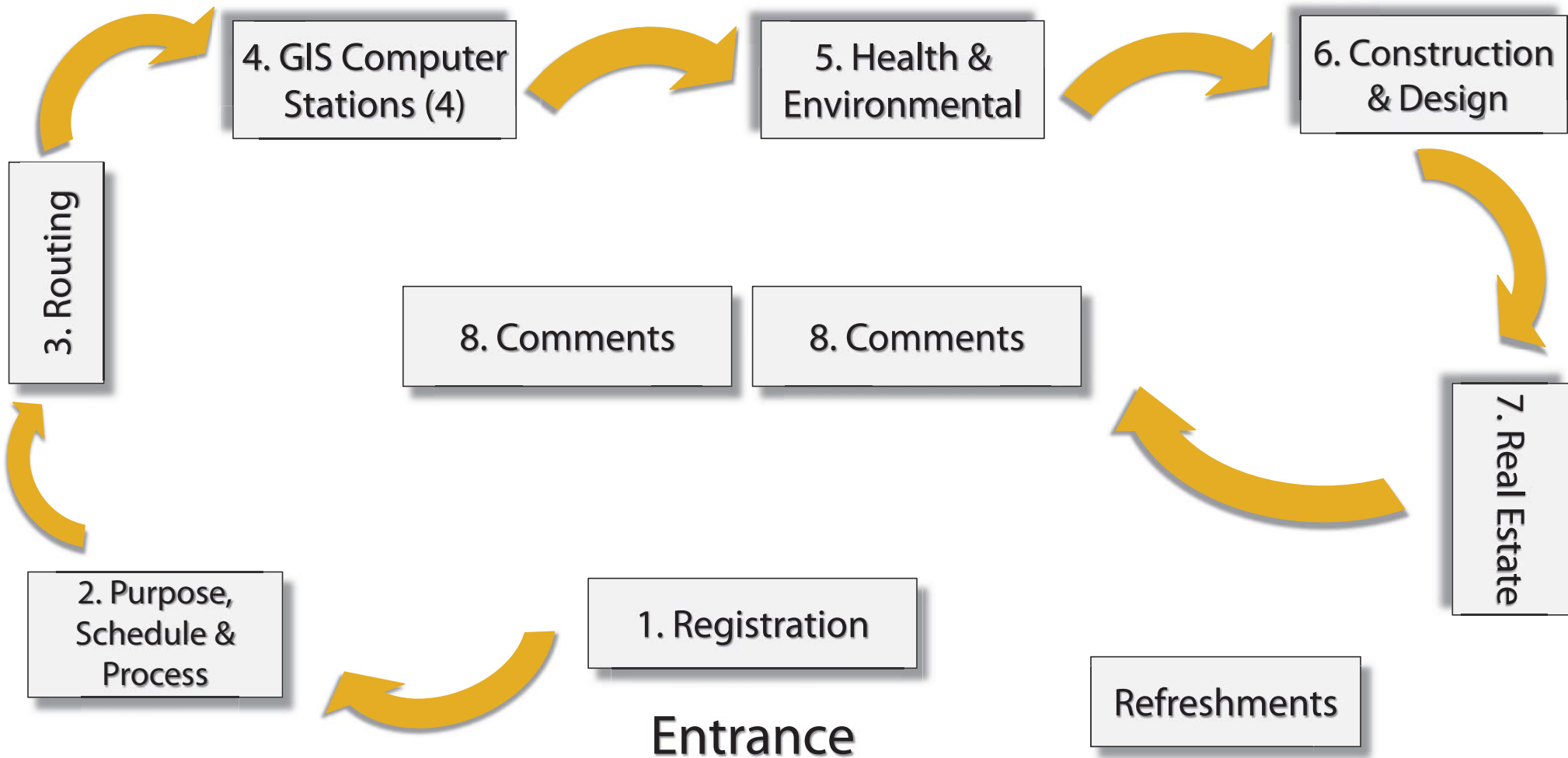


Dan Hegeman
North District Community Affairs Manager
KCP&L

**APPENDIX B: PHASE 2 - PRELIMINARY ROUTES
ADVISORY GROUP MATERIALS**



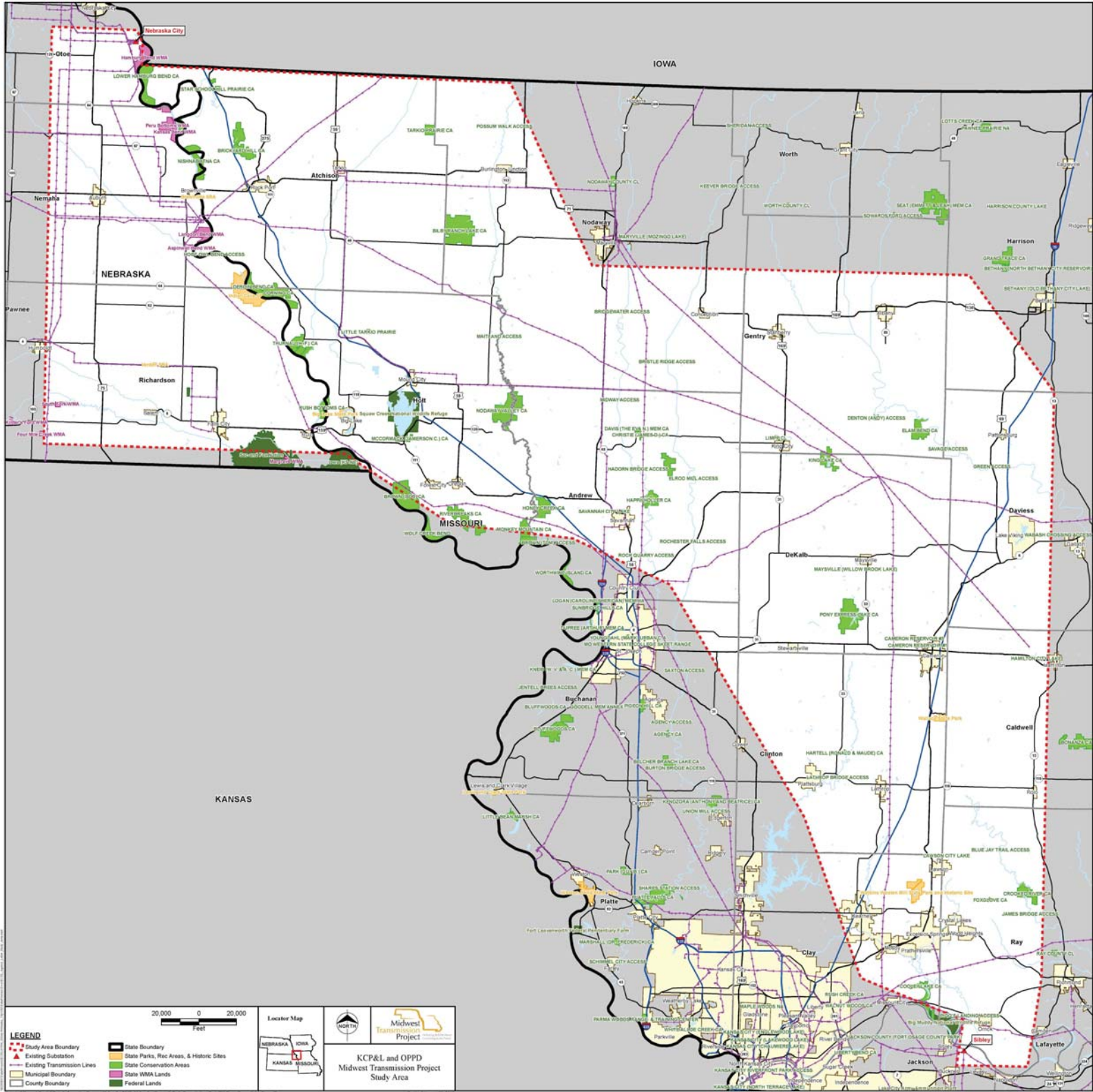
Public Open House Diagram



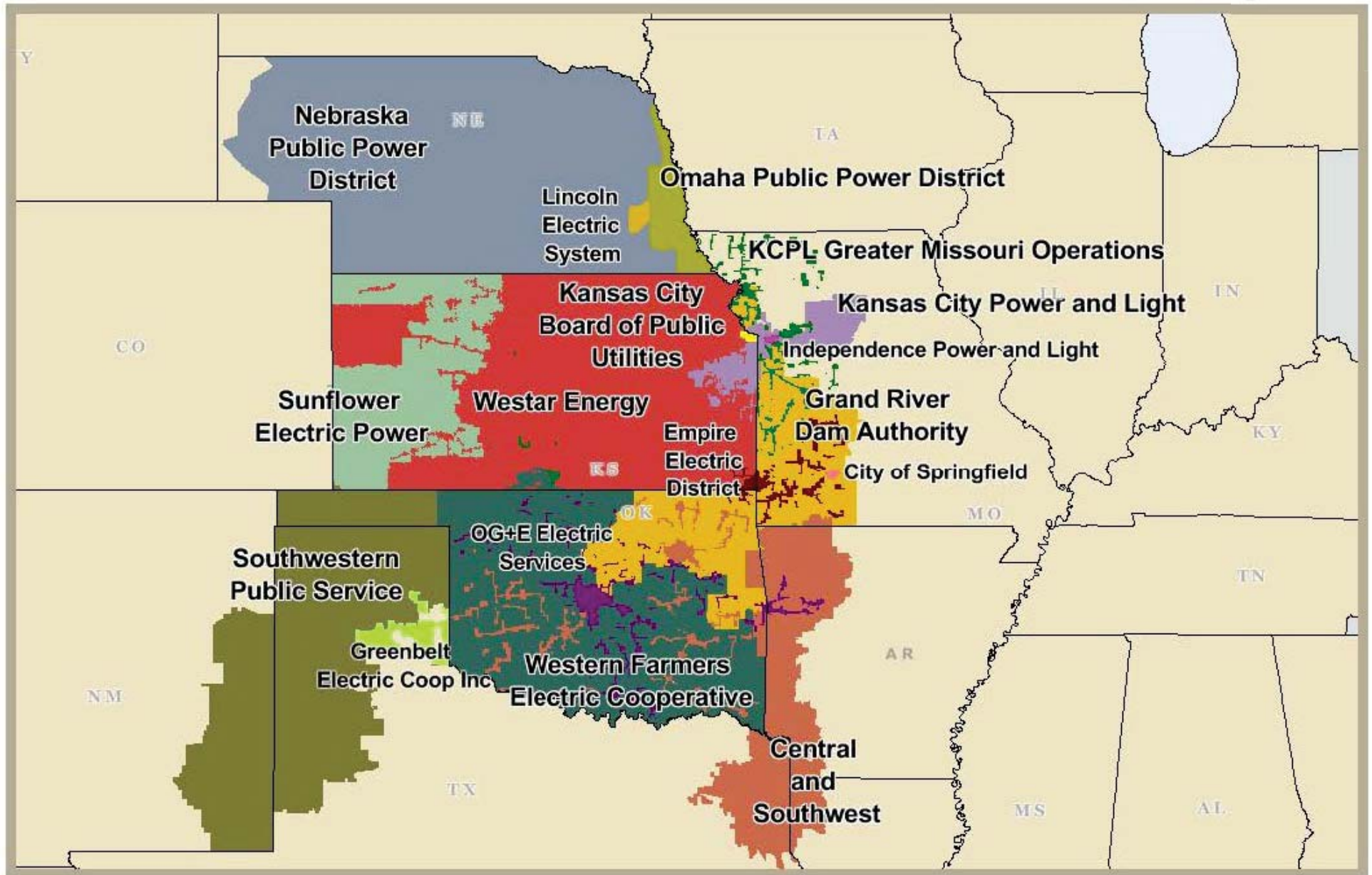


Routing Schedule





Southwest Power Pool Map





Project Purpose & Benefits

- 'Priority' project as determined by the SPP
- Reduced congestion on the region's transmission system
- Provide additional transmission capacity needed for long-term efficient delivery of energy
- Greater service reliability for all electric utility customers across northwest Missouri, eastern Nebraska and throughout the surrounding region
- Provide an alternate route for electricity during emergencies for all electric utility customers across northwest Missouri, eastern Nebraska and throughout the surrounding region
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- In April 2010 the SPP Board of Directors and Members Committee approved for construction a group of 'Priority' high voltage electric transmission projects to improve the regional electric grid.
- The Midwest Transmission Project is one of these 'Priority' projects as determined by the SPP.
- The Midwest Transmission Project is being accomplished as a partnership project between KCP&L and Omaha Public Power District.
- KCP&L and OPPD are responsible for construction of the new line and will work with their state regulatory commissions when appropriate to obtain the necessary approvals regarding siting and rate recovery.



Project Timeline

Begin study area evaluation:

Summer 2012



Develop potential routes:

Fall 2012

Selection of final route:

Summer 2013

Environmental permits completed:

Winter 2014

Construction begin:

Summer 2015

Estimated in-service date:

Summer 2017

**APPENDIX B: PHASE 2 - PRELIMINARY ROUTES
ADVISORY GROUP ATTENDANCE / MINUTES**

Pages 217-231

contain **HIGHLY CONFIDENTIAL** information and have been redacted in this Non-Proprietary public version of this report

APPENDIX B - PHASE 2: PRELIMINARY ROUTES

LOCAL LEADERS LIST

Pages 233-237

contain **HIGHLY CONFIDENTIAL** information and have been redacted in this Non-Proprietary public version of this report

**APPENDIX B - PHASE 2: PRELIMINARY ROUTES
LOCAL LEADERS NOTIFICATIONS**

January 3, 2013

Name
Address
Address
Address

Dear Name,

The Midwest Transmission Project (MTP) team would like to invite you to attend a second Local Leaders Meeting to update you about the project and provide you the opportunity to review the preliminary route network. These closed meetings will be held one week prior to the second round of public open houses. These meetings are provided to help prepare you for any inquiries you may receive from members of your community. You are welcome to attend any one of three meetings occurring in locations throughout northwest Missouri and southeast Nebraska:

- ❖ **Auburn, NE**
January 15 from 1 p.m. to 3 p.m. at the Education Service Unit, 919 16th Street, Auburn, NE 68305
- ❖ **Maryville, MO**
January 16 from 1 p.m. to 3 p.m. at Northwest Technical School, 1515 South Munn, Maryville, MO 64468
- ❖ **Excelsior Springs, MO**
January 17 from 1 p.m. to 3 p.m. at GL Jud Palmer Community Center, 112 South Thompson Avenue, Excelsior Springs, MO 64024

Each meeting will include a short presentation updating you on the project, the schedule, and the public involvement initiatives. Following the public involvement discussion, we will present the network of preliminary routing options and discuss any concerns the proposed routes may present to your community. We look forward to hearing your insight and any other pertinent information that you wish to share with our project team.

Since the last Local Leaders Meeting, KCP&L has also identified and purchased the land for the development of the Mullin Creek Substation located south of Maryville, Missouri. Landowners surrounding the substation property have been informed about the substation, and we are talking with them to ensure any visual and environmental impacts are minimized. Although the location for the new Mullin Creek Substation is finalized, the routes for the future MTP transmission lines connecting to the substation have not been finalized.

We look forward to speaking with you at the Local Leaders Meeting. If you have questions prior to the meeting, you may contact Bill Musgrave (816) 215-5237.

Sincerely,



Bill Musgrave
Community Relations
Midwest Transmission Project

The Midwest Transmission Project (MTP) is a partnership project being accomplished by Kansas City Power & Light (KCP&L) and the Omaha Public Power District (OPPD). This Project consists of the planning, routing, and construction of approximately 160 to 190 miles of a new 345-kV transmission line in northwestern Missouri and southeastern Nebraska. The line will extend from KCP&L's existing Sibley Substation located near Sibley, Missouri to the new Mullin Creek Substation to be located south of Maryville, Missouri (Nodaway County) and on to OPPD's existing Substation 3458 located at their Nebraska City Power Station south of Nebraska City, Nebraska (Otoe County).

The MTP is one of several 'Priority' projects as determined by the Southwest Power Pool's (SPP) Board of Directors and Members Committee to enhance power delivery and reliability throughout the region. Some of the benefits of the Project include:

- Allowing better integration of SPP's east and west regions, improving SPP members' ability to deliver power to customers and facilitating the addition of new renewable and non-renewable generation to the electric grid
- Providing an alternate route for electricity during emergencies and greater service reliability for all electric utility customers across northwest Missouri, eastern Nebraska and throughout the surrounding region
- Reducing congestion on the region's transmission system and provide additional transmission capacity needed for long-term efficient delivery of energy to our customers and to the region
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Bill Musgrave
Community Relations
Midwest Transmission Project



Carol Baker
Community Business Manager
KCP&L

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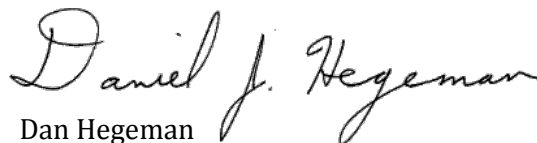
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Bill Musgrave
Community Relations
Midwest Transmission Project



Dan Hegeman
North District Community Affairs Manager
KCP&L

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NEWS RELEASE

**GREAT PLAINS ENERGY AND AEP FORM COMPETITIVE TRANSMISSION COMPANY**

First projects to include 200 miles of 345-kV transmission in Missouri

Kansas City, Mo. (April 4, 2012) – Great Plains Energy (NYSE: GXP) and American Electric Power (NYSE: AEP) today announced they have formed a company to build and invest in transmission infrastructure. The new company, Transource EnergySM LLC (Transource), will pursue competitive transmission projects initially in the Southwest Power Pool (SPP), Midwest Independent Transmission System Operator (MISO) and PJM Interconnection (PJM) regions, with the potential for expanding to other regions in the future. Great Plains Energy owns 13.5 percent of Transource. AEP owns 86.5 percent.

In 2011, the Federal Energy Regulatory Commission (FERC) issued a new rule (Order 1000) that facilitates competition in the transmission sector of the utility industry. By partnering with AEP, a recognized leader in the transmission business, Great Plains Energy will be well positioned to compete in the emerging competitive transmission market.

“Our nation’s bulk electric system requires significant investment in transmission infrastructure to improve reliability, reduce congestion, increase access to renewable energy resources and allow for a smarter and more efficient grid,” stated Mike Chesser, Chairman and CEO of Great Plains Energy. “FERC’s recent order fundamentally changes the way in which transmission will be developed, owned and operated in the United States. As a result, future transmission infrastructure will be built by companies that can successfully compete and provide the most cost-effective solutions for the benefit of the company, our customers, our shareholders and the region.”

Regional transmission infrastructure projects are typically large scale projects requiring significant capital resources to fund and build. Through Great Plains Energy’s partnership with AEP, Transource will be well positioned to build and own large scale projects in the competitive environment by leveraging the combined companies’ scale, scope and expertise. This partnership allows Great Plains Energy the financial flexibility to free up capital to focus on other infrastructure investments which will enhance reliability for KCP&L and GMO’s customers.

Both of Great Plains Energy's regulated electric utility subsidiaries, Kansas City Power & Light Company (KCP&L) and KCP&L Greater Missouri Operations Company (GMO), will continue to own and maintain their existing transmission infrastructure, which includes more than 3,600 miles of high-voltage transmission lines they own and operate in Kansas and Missouri. The utilities will continue to invest in new transmission projects that are identified to serve customers in their franchised service territories.

The first two projects Transource intends to build are within the Southwest Power Pool (SPP) region. KCP&L and GMO will seek regulatory approval to transfer their two SPP-approved regional transmission projects, located in Missouri, to Transource. The Sibley-Nebraska City line is a 175-mile, 345-kilovolt line linking the Nebraska City substation (owned by Omaha Public Power District) near Nebraska City, Nebraska, with the Sibley substation near Sibley, Missouri. Transource would construct and own approximately 170 miles of the project. Omaha Public Power District would construct the remainder of the transmission line. The project, estimated to cost approximately \$380 million, has an anticipated in-service date of 2017.

The other project, the Iatan-Nashua line, is a 30-mile, 345-kilovolt line from the Iatan substation near Weston, Missouri to the Nashua substation near Smithville, Missouri. The Iatan – Nashua project, estimated to cost approximately \$54 million, has an anticipated in-service date of 2015.

Both transmission projects are required by the SPP and are necessary to improve reliability, reduce congestion on the grid and provide future access to affordable power for KCP&L customers, GMO customers and other electric utility customers throughout the region. The lines will expand the regional high-voltage transmission grid and support the development of renewable energy. Because both projects provide regional benefits, the cost will be recovered among the regional utilities.

This summer, KCP&L and GMO will file for regulatory approvals with the Missouri Public Service Commission (MPSC) to complete the transfer of the two SPP projects to Transource. Transource will file an application with the MPSC for line certificates which will grant Transource the authority to construct, own and operate the two SPP regional projects. It also intends to apply for a FERC formula rate for the two Missouri projects later this year.

"The partnership with AEP positions Great Plains Energy well for the future and will allow us to pursue larger-scale regional transmission grid expansion around the country," said Terry Bassham, President and Chief Operating Officer of Great Plains Energy. "We are excited about the growth potential that exists for our company and believe this partnership will result in cost-effective grid expansion for the benefit of customers in regions where projects are built."

Great Plains Energy is a holding company headquartered in Kansas City, Mo. Great Plains Energy owns the Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company. Great Plains Energy's electric utilities serve more than 800,000 customers in 47 counties in Missouri and Kansas with a combined diverse generation platform of approximately 6,600 megawatts.

American Electric Power is one of the largest electric utilities in the United States, delivering electricity to more than 5 million customers in 11 states. AEP ranks among the nation's largest generators of electricity, owning nearly 39,000 megawatts of generating capacity in the U.S. AEP also owns the nation's largest electricity transmission system, a nearly 39,000-mile network that includes more 765-kilovolt extra-high voltage transmission lines than all other U.S. transmission systems combined. AEP's headquarters are in Columbus, Ohio.

– ### –

About Great Plains Energy:

Headquartered in Kansas City, Mo., Great Plains Energy Incorporated (NYSE: GXP) is the holding company of Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company, two of the leading regulated providers of electricity in the Midwest. Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company use KCP&L as a brand name. More information about the companies is available on the Internet at:

www.greatplainsenergy.com or www.kcpl.com.

Forward-Looking Statements:

Statements made in this release that are not based on historical facts are forward-looking, may involve risks and uncertainties, and are intended to be as of the date when made. Forward-looking statements include, but are not limited to, the outcome of regulatory proceedings, cost estimates of capital projects and other matters affecting future operations. In connection with the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, Great Plains Energy and KCP&L are providing a number of important factors that could cause actual results to differ materially from the provided forward-looking information. These important factors include: future economic conditions in regional, national and international markets and their effects on sales, prices and costs, including but not limited to possible further deterioration in economic conditions and the timing and extent of economic recovery, prices and availability, of electricity in regional and national wholesale markets; market perception of the energy industry, Great Plains Energy and KCP&L; changes in business strategy, operations or development plans; effects of current or proposed state and federal legislative and regulatory actions or developments, including, but not limited to, deregulation, re-regulation and restructuring of the electric utility industry; decisions of regulators regarding rates the Companies can charge for electricity; adverse changes in applicable laws, regulations, rules, principles or practices governing tax, accounting and environmental matters including, but not limited to, air and water quality; financial market conditions and performance including, but not limited to, changes in interest rates and credit spreads and in availability and cost of capital and the effects on nuclear decommissioning trust and pension plan

assets and costs; impairments of long-lived assets or goodwill; credit ratings; inflation rates; effectiveness of risk management policies and procedures and the ability of counterparties to satisfy their contractual commitments; impact of terrorist acts, including but not limited to cyber terrorism; ability to carry out marketing and sales plans; weather conditions including, but not limited to, weather-related damage and their effects on sales, prices and costs; cost, availability, quality and deliverability of fuel; the inherent uncertainties in estimating the effects of weather, economic conditions and other factors on customer consumption and financial results; ability to achieve generation goals and the occurrence and duration of planned and unplanned generation outages; delays in the anticipated in-service dates and cost increases of generation, transmission, distribution or other projects; the inherent risks associated with the ownership and operation of a nuclear facility including, but not limited to, environmental, health, safety, regulatory and financial risks; workforce risks, including, but not limited to, increased costs of retirement, health care and other benefits; and other risks and uncertainties.

This list of factors is not all-inclusive because it is not possible to predict all factors. Other risk factors are detailed from time to time in Great Plains Energy's and KCP&L's quarterly reports on Form 10-Q and annual report on Form 10-K filed with the Securities and Exchange Commission. Each forward-looking statement speaks only as of the date of the particular statement. Great Plains Energy and KCP&L undertake no obligation to publicly update or revise any forward-looking statement, whether as a result of new information, future events or otherwise.

Great Plains Energy Contacts:

Investors: Tony Carreño, Director, Investor Relations, 816-654-1763, anthony.carreno@kcpl.com

Media: Katie McDonald, Director, Corporate Communications, 816-556-2365,
katie.mcdonald@kcpl.com

APPENDIX B - PHASE 2: PRELIMINARY ROUTES

LOCAL LEADERS ATTENDANCE / NOTES

Pages 250-257

contain **HIGHLY CONFIDENTIAL** information and have been redacted in this Non-Proprietary public version of this report

APPENDIX B - PHASE 2: PUBLIC MEETINGS
PUBLIC MEETING NOTIFICATIONS



January 8, 2013

Dear Local Leader,

The Midwest Transmission Project (MTP) is a partnership between Kansas City Power & Light (KCP&L) and the Omaha Public Power District (OPPD) to improve power reliability, delivery and generation in the region. This will be accomplished through the development of a new 345-kV substation and approximately 140-170 miles of new 345-kV transmission line in northwestern Missouri and southeastern Nebraska.

Because your property is on or near a potential route of this new transmission line, the MTP team would like to invite you to attend any one of the next public open house meetings. These meetings will provide the latest information about the project and provide us an opportunity to obtain your input and address any routing concerns you may have about the proposed transmission line route alternatives. The list of meetings is included with this letter.

The open house will be informal; you may arrive anytime during the 3 -7 p.m. timeframe and walk through the stations at your own pace. MTP representatives will be available at each station to provide information on key aspects of the project including project need, the route selection process, engineering, design and construction, environmental details and the easement acquisition process. Maps and aerial photographs will also be available for review.

A first round of public meetings for this project was held in August, 2012 throughout northwestern Missouri and southeastern Nebraska. At that first round of meetings we provided an overview of the project and discussed the routing process. Since then the MTP team has developed a preliminary network of potential routes for the project. ***A third round of public meetings will be held in spring 2013.***

The transmission line route is expected to be finalized by early summer, 2013. Once the final determination for the entire transmission line is made, property owners will be notified by letter and contacted by MTP representatives regarding the next steps in the process.

We encourage you to attend this open house and look forward to speaking with you. If you have questions prior to the open house, you may call our **toll-free hotline at (855) 222-1291** or visit the project website at **www.midwesttransmissionproject.com** for more information.

Sincerely,

A handwritten signature in black ink that reads "Bill Musgrave". The signature is written in a cursive style.

Bill Musgrave
Community Relations
Midwest Transmission Project

A handwritten signature in black ink that reads "Daniel J. Hegeman". The signature is written in a cursive style.

Dan Hegeman
North District Community Affairs Manager
KCP&L



The Midwest Transmission Project is a partnership project being accomplished by Kansas City Power & Light (KCP&L) and the Omaha Public Power District (OPPD). This Project consists of the planning, routing, and construction of approximately 140 to 170 miles of a new 345-kV transmission line in northwestern Missouri and southeastern Nebraska. The line will extend from KCP&L's existing Sibley Substation located near Sibley, Missouri to the new Mullin Creek substation to be located south of Maryville, Missouri (Nodaway County) and on to OPPD's existing Substation 3458 located at their Nebraska City Power Station south of Nebraska City, Nebraska (Otoe County).

The Midwest Transmission Project (MTP) is one of several 'priority' projects as determined by the Southwest Power Pool's (SPP) Board of Directors and Members Committee to enhance power delivery and reliability throughout the region. Some of the benefits of the MTP Project include:

- Better integration of SPP's east and west regions, improving SPP members' ability to deliver power to customers and facilitating the addition of new renewable and non-renewable generation to the electric grid
- Providing an alternate route for electricity during emergencies and greater service reliability for all electric utility customers across northwest Missouri, eastern Nebraska and throughout the surrounding region
- Reduced congestion on the region's transmission system and provide additional transmission capacity needed for long-term efficient delivery of energy to our customers and to the region
- Future access to affordable renewable power for all electric utility customers across northwest Missouri, eastern Nebraska, and the surrounding region



Public Meetings

The same information will be at each meeting.
Please choose the meeting that best fits your schedule.

Monday, January 21 – Stanberry, MO (3 p.m. – 7 p.m.)

Stanberry RII School Multipurpose Room
610 North Park Street
Stanberry, MO 64489

Tuesday, January 22 – Maryville, MO (3 p.m. – 7 p.m.)

American Legion
1104 E 5th Street
Maryville, MO 64468

Thursday, January 24 – Cameron, MO (3 p.m. – 7 p.m.)

United Methodist Church of Cameron
201 N. Pine
Cameron, MO 64429

Monday, January 28 – Fairfax, MO (3 p.m. – 7 p.m.)

Fairfax High School Gym
500 Main Street
Fairfax, MO 64446

Tuesday, January 29 – Auburn, NE (3 p.m. – 7 p.m.)

The Wellness Center of Nemaha County
601 J Street
Auburn, NE 68305

Thursday, January 31 – Excelsior Springs, MO (3 p.m. – 7 p.m.)

Crescent Lake Christian Center
1250 St. Louis Avenue
Excelsior Springs, MO 64024

Pages 262-351

contain **HIGHLY CONFIDENTIAL** information and have been redacted in this Non-Proprietary public version of this report

APPENDIX B - PHASE 2: PUBLIC MEETINGS

PUBLIC MEETING SIGN IN SHEETS

Pages 353-602

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APPENDIX B - PHASE 2: PUBLIC MEETINGS
PUBLIC MEETING MATERIALS

1. Registration





Public Open House Meeting

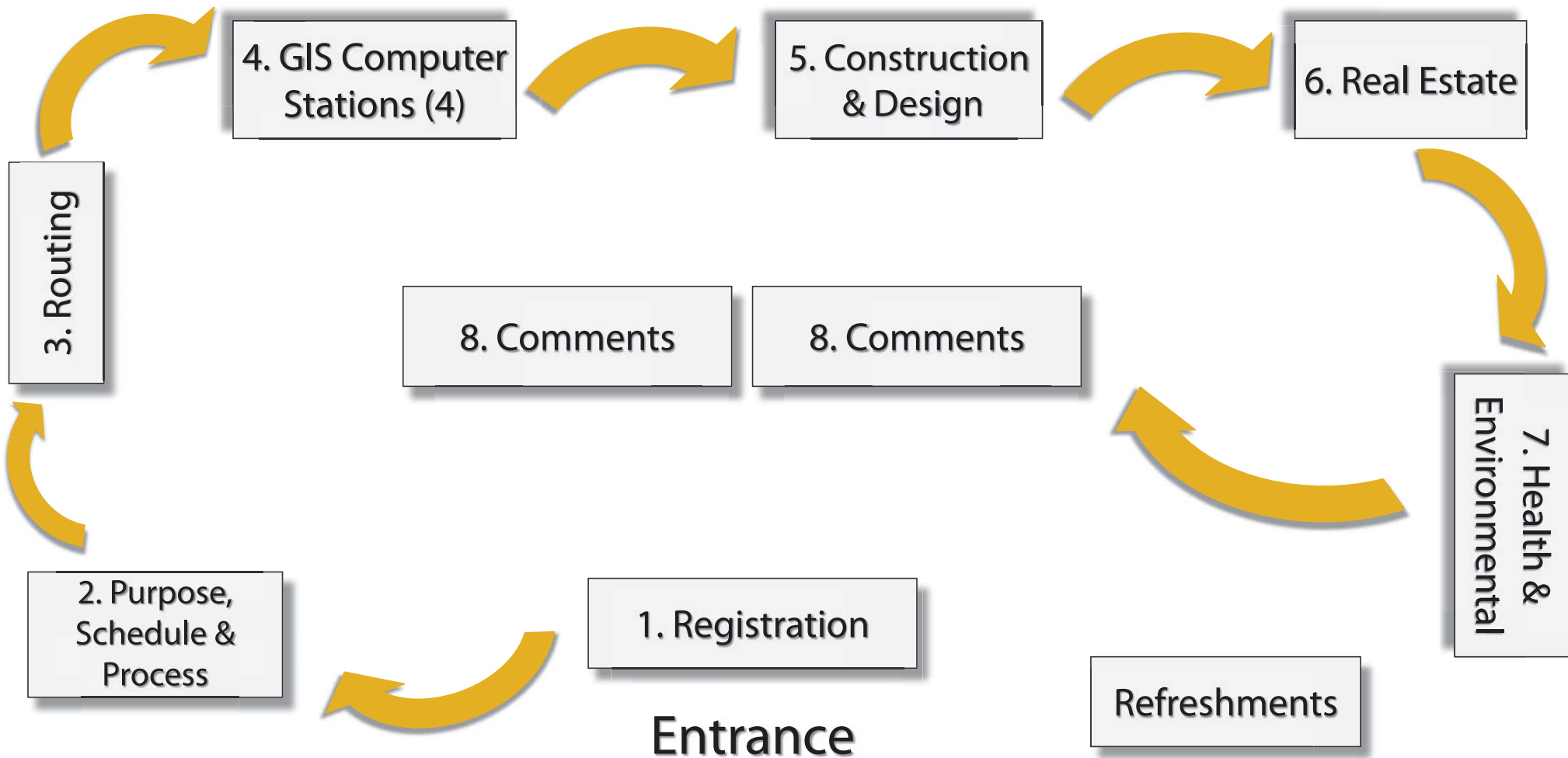
Welcome



Public Open House Meeting



Public Open House Diagram

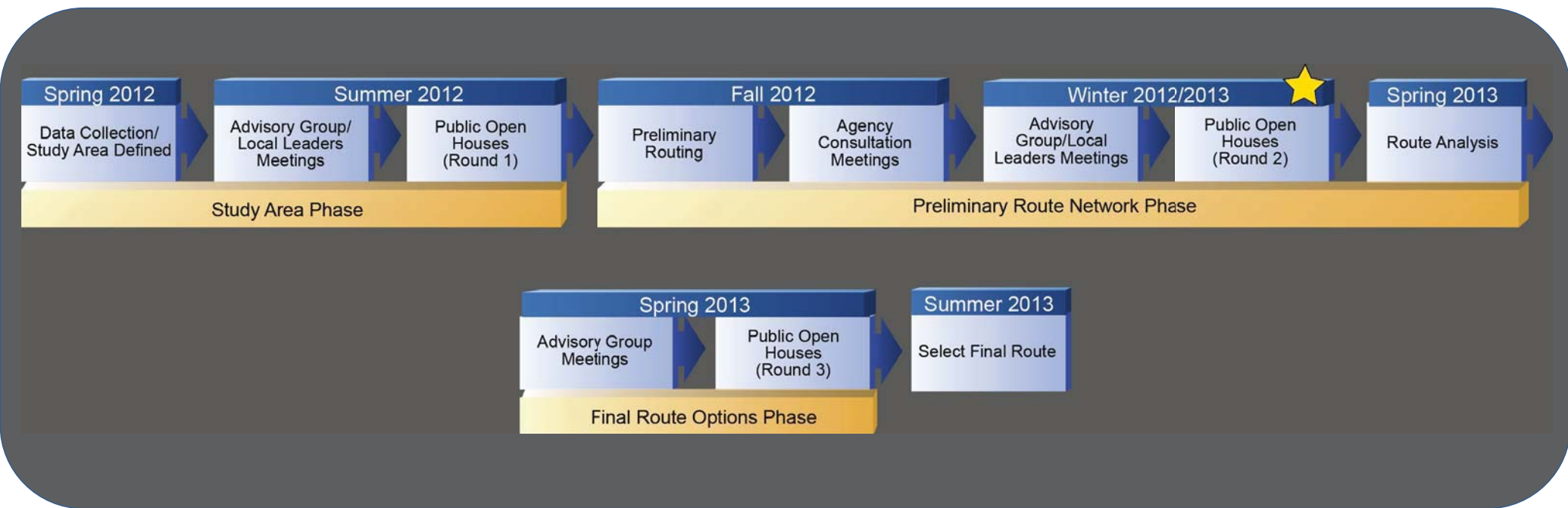


2. Purpose Schedule & Process





Process & Schedule



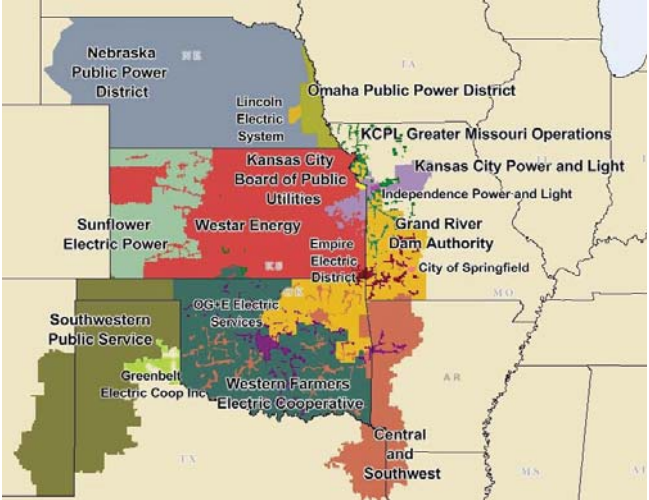


Project Purpose & Benefits

- 'Priority' project as determined by the SPP
- Reduced congestion on the region's transmission system
- Provide additional transmission capacity needed for long-term efficient delivery of energy
- Greater service reliability for all electric utility customers across northwest Missouri, eastern Nebraska and throughout the surrounding region
- Provide an alternate route for electricity during emergencies for all electric utility customers across northwest Missouri, eastern Nebraska and throughout the surrounding region
- Provide future access to affordable renewable power across northwest Missouri, eastern Nebraska and throughout the surrounding region
- Meet near- and long-term needs and support future scenarios such as carbon policy, varying fuel prices, growth in demand, and state or federal renewable energy standards



Southwest Power Pool

- SPP is a Regional Transmission Organization, mandated by the Federal Energy Regulatory Commission to ensure reliable supplies of power, adequate transmission infrastructure, and competitive wholesale prices of electricity.
- 
- SPP oversees compliance enforcement and reliability standards development.
 - SPP members serve more than five million customers.
 - In April 2010 the SPP Board of Directors and Members Committee approved for construction a group of 'Priority' high voltage electric transmission projects to improve the regional electric grid. The Midwest Transmission Project is one of these 'Priority' projects as determined by the SPP.
 - The Midwest Transmission Project is being accomplished as a partnership project between KCP&L and Omaha Public Power District.
 - KCP&L and OPPD are responsible for construction of the new line and will work with their state regulatory commissions when appropriate to obtain the necessary approvals regarding siting and rate recovery.



Project Timeline

Begin study area evaluation:

Summer 2012

Develop potential routes:

Fall 2012

Review route network:

Winter / Spring 2013  *We are here!*

Selection of final route:

Summer 2013

Environmental permits completed:

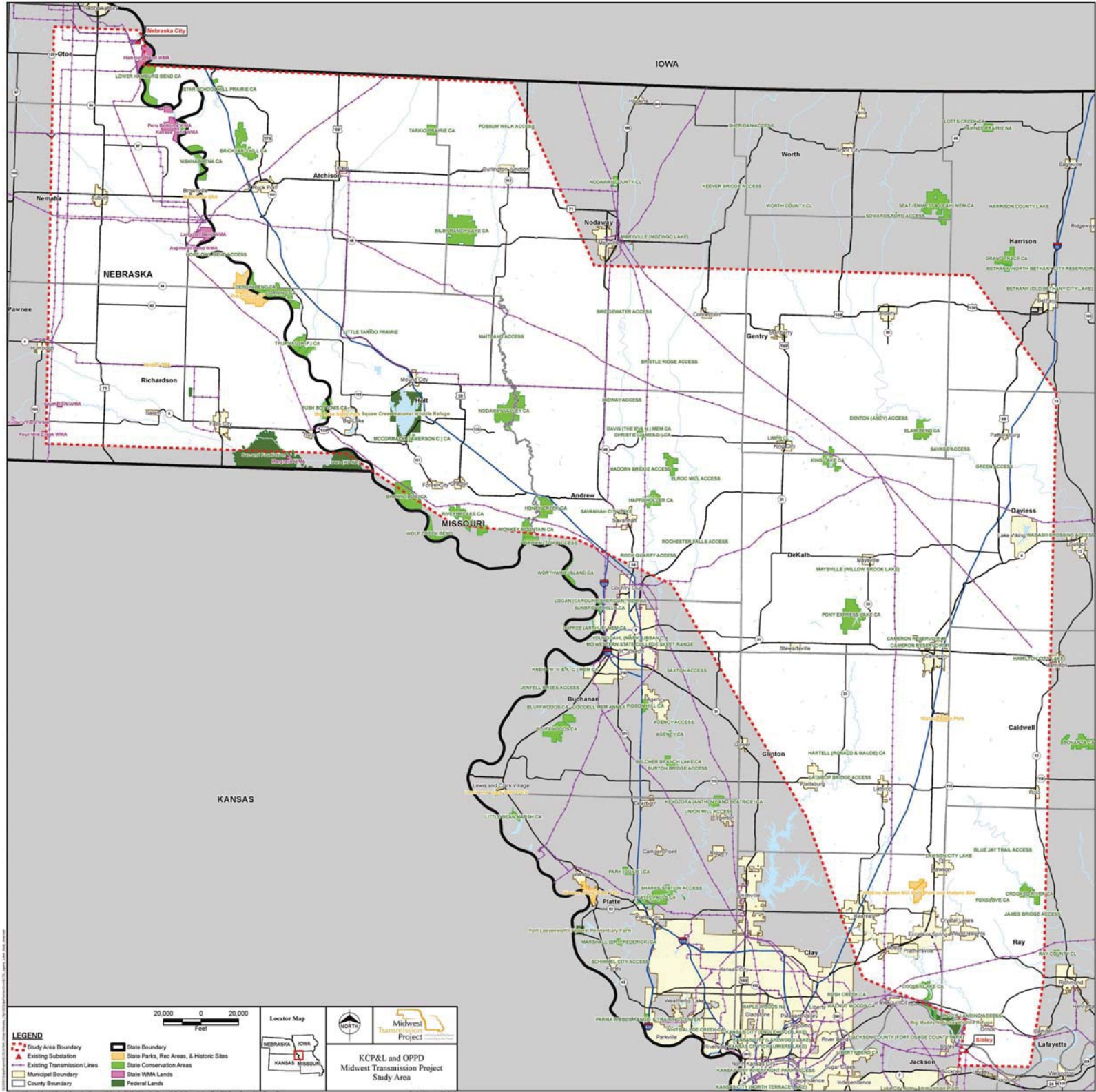
Winter 2014

Construction begin:

Summer 2015

Estimated in-service date:

Summer 2017



3. Routing





Typical Routing Considerations

- Overall length
- Access and terrain
- Number of parcels crossed
- Visibility of the line to the public
- Length parallel to existing pipelines, transmission lines, etc.
- Proximity to:
 - Residences
 - Businesses
 - Public facilities (churches, schools, cemeteries, etc.)
 - Historic and archaeological sites
 - Irrigation systems
 - New and planned developments
 - Airport and airstrips
 - Federal and state lands
 - Conservation areas
- Crossing of:
 - Woodland
 - Cropland
 - Pasture/grassland
 - Wetlands
 - Streams
 - Roads

4. Computer Stations

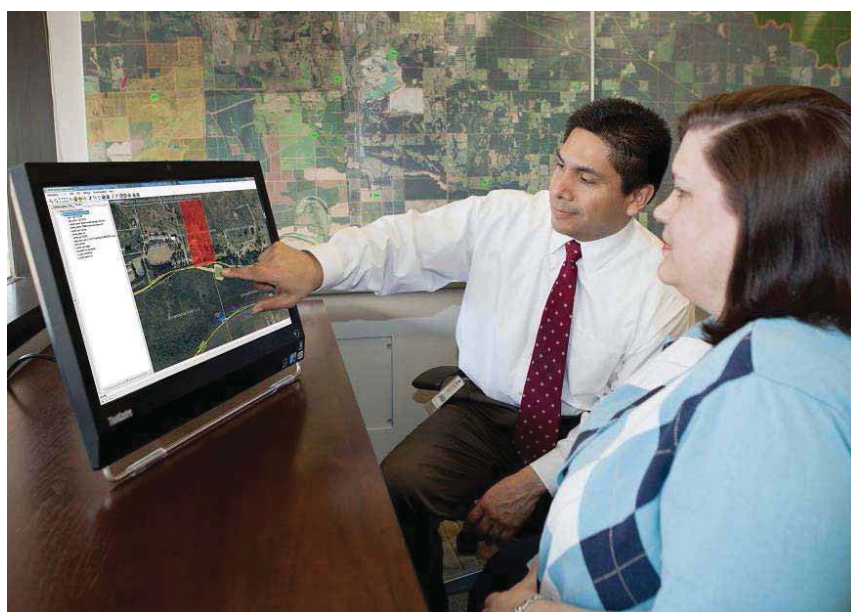




Computer Stations

Three easy steps to provide information:

- 1) **Locate your property**
- 2) **Provide comments**
- 3) **Verify contact information**



5. Construction & Design





Typical Construction Methods

Single Pole

- Shorter spans, 700-1,000 feet
- Pole heights, 90-150 feet
- Easement width, 90-110 feet
- Pole directly buried in ground or built on pier foundations



H-Frame

- Long spans, 1,000 feet +
- Pole heights, 60-100 feet
- Easement width, 100-160 feet
- Pole directly buried in ground



6. Real Estate



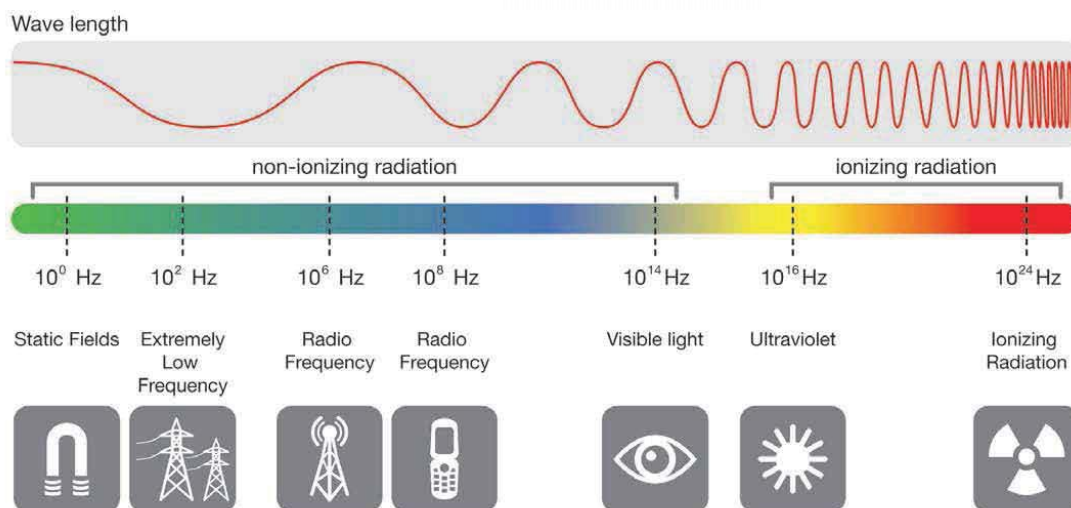
7. Health & Environment



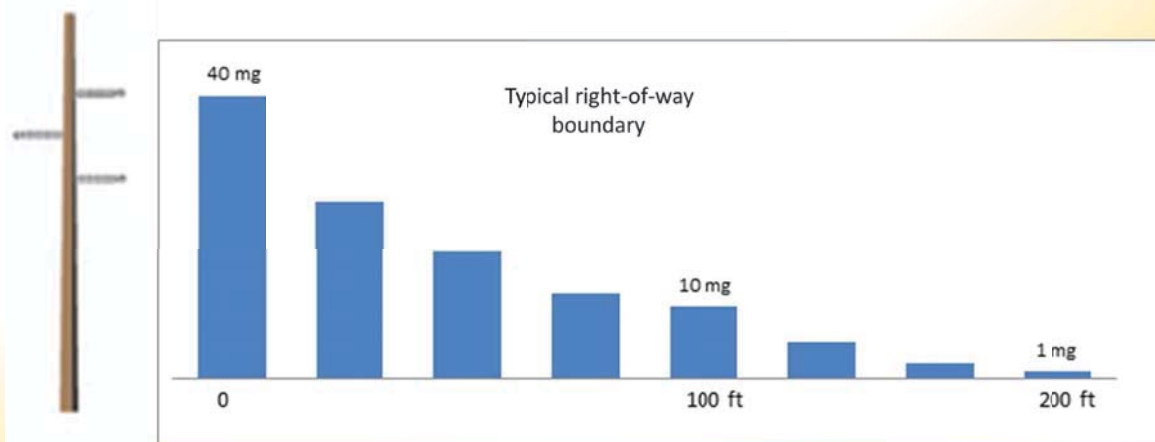


Understanding EMFs & Transmission Line Safety

Electric and magnetic fields (EMFs) are part of both the natural and manmade environments, and are created whenever electric current flows through a wire or in an electrical device, such as an appliance. These fields are part of the electromagnetic spectrum.



Transmission lines are not a significant source of exposure. Federal guidelines on transmission line clearances, both the width of the right-of-way and the height of the lines, furnish sufficient distances so that the exposures directly under a line are about one-tenth the exposure that operation of a vacuum cleaner creates. At the edge of the right-of-way, the exposure has diminished to about half the average reading from a dishwasher.





Common Exposures

The National Institute of Health results show the highest level of exposure for the average person is in their home next to appliances and hand-held electrical devices, such as a hair dryer; or at work around electrical machinery.

	Appliance	Milligauss (mg)
	Dishwasher	20
	Microwave	200
	Blender	70
	Mixer	100
	Can Opener	600
	Hair Dryer	300
	Vacuum Cleaner	300
	Electric Shaver	100

Appliance measurements are the median numbers published by the National Institute of Environmental Health Science.

8. Comments





Survey & Comments

Thank you for attending the
Midwest Transmission Project
Open House.

Please fill out a survey form and drop it in
the comment box.

For more information about the project,
visit us at:

www.midwesttransmissionproject.com

THANK YOU!

Refreshments





WELCOME

Thank you for attending the Midwest Transmission Project (Project) Open House to review potential transmission line routes connecting Kansas City Power & Light's (KCP&L) existing Sibley Substation located near Sibley, Missouri to a new substation (Mullin Creek Substation) located south of Maryville, Missouri and on to Omaha Public Power District's (OPPD) existing substation located at their Nebraska City Power Station south of Nebraska City, Nebraska.

The Project has been established to reduce congestion on the region's transmission system and provide essential transmission capacity for long-term, efficient delivery of energy to the region. Additionally, the Project will provide an alternate route during emergencies and greater service reliability for the Midwest region. Informational stations at the open house will help you understand the Project, the various potential transmission line segments and the extent of any impacts. We will not build all of these segments. The final route will be a continuous line made up of individual segments, connecting the three substations.

Your ideas and opinions about the planned new transmission line will play an important part in the route selection process, along with careful evaluation of environmental, social, and engineering concerns and other routing criteria.

We anticipate the route will be finalized by Summer 2013.

At this meeting you can visit stations where Project representatives will have information about the need for the new line, how the route will be selected, engineering and construction details and approaches to easement acquisition.

ABOUT THE PROJECT

The Project is a partnership project being accomplished by Kansas City Power & Light (KCP&L) and Omaha Public Power District (OPPD). The Project includes planning, routing and construction of a new 345-kV transmission line from KCP&L's existing Sibley Substation located near Sibley, Missouri to a new substation located south of Maryville, Missouri and on to OPPD's existing substation located at their Nebraska City Power Station south of Nebraska City, Nebraska.



Before the Project is built, a routing study is being conducted to determine the best route for the Project. The routing process involves evaluating several criteria, including proximity to residences and businesses, land use, wetlands and other natural resources, and public input. The Project Team encourages public participation and transparency through a public involvement process that will seek input from area residents, community leaders, landowners and other stakeholders. This is being done through one-on-one meetings, an advisory group, local leaders meetings, community presentations, public open house meetings, a website, and the news media.

Additionally, a website has been developed to keep stakeholders informed and engaged in the public involvement process associated with this Project. We encourage your participation and input.

The Project is a regional reliability project supporting the area's growth and the use of electricity in the Midwest. The Project will reduce congestion on the region's transmission system and provide additional transmission capacity needed for the long-term, efficient delivery of energy to our customers and our region. The Project is also an alternate route for electricity during emergencies and provides greater service reliability for all electric utility customers across northwest Missouri, eastern Nebraska and throughout the surrounding region. Additionally, the Project may provide future access to affordable renewable power for all electric utility customers across the region and to the national system.

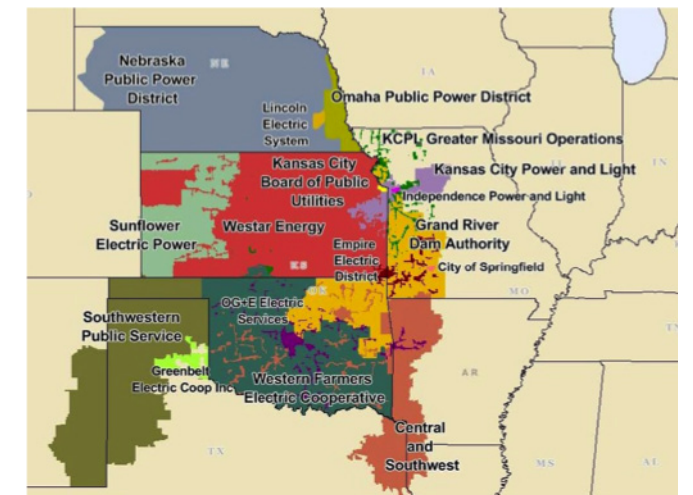
THE SOUTHWEST POWER POOL

The Southwest Power Pool (SPP) is a Regional Transmission Organization, mandated by the Federal Energy Regulatory Commission to ensure reliable supplies of power, adequate transmission infrastructure, and competitive wholesale prices of electricity. The SPP oversees compliance enforcement and reliability standards development. The Project is one of several 'Priority' projects as determined by SPP's Board of Directors and Members Committee in April of 2010. The Project will better integrate SPP's east and west regions, improving SPP members' ability to deliver power to customers and facilitating the addition of new renewable and non-renewable generation to the electric grid.

SPP has members in Arkansas, Kansas, Louisiana, Mississippi, Missouri, Nebraska, New Mexico, Oklahoma, and Texas that serve more than five million customers.

OVERALL PROJECT TIMELINE

- Begin study area evaluation - Summer 2012
- Develop potential routes - Fall 2012
- Selection of final route - Summer 2013
- Environmental permits completed - Winter 2014
- Construction begins - Summer 2015
- Estimated in-service date - Summer 2017



ROUTING A TRANSMISSION LINE

The MTP team continues to evaluate the study area and preliminary routes to determine the best and least impacting route for this transmission line. Below is a list of typical considerations used in determining a route:

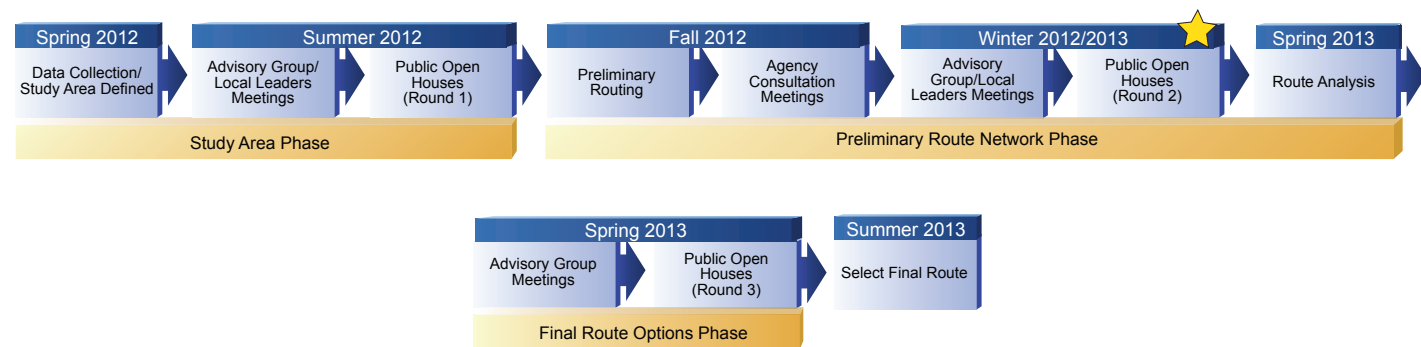
- Overall length
- Access and terrain
- Number of parcels crossed
- Visibility of the line to the public
- Length parallel to existing pipelines, transmission lines, etc.
- Proximity to:
 - Residences
 - Businesses
 - Public facilities (churches, schools, cemeteries, etc.)
 - Historic and archaeological sites
 - Irrigation systems
 - New and planned developments
 - Airport and airstrips
 - Federal and state lands
- Conservation areas
- Crossing of:
 - Woodland
 - Cropland
 - Pasture/grassland
 - Wetlands
 - Streams
 - Roads

The process of constructing transmission lines has many aspects, including the potential impacts on the environment, wildlife and agriculture. This involves reviewing sensitive resources, such as wetlands, woodlands, natural areas, threatened and endangered species, wildlife areas, residential and recreational areas, and agricultural and archeological resources within the project area.

During the review of proposed transmission line routes, we seek input from local, state and federal officials, landowners and other interested parties. The final route selection is made after careful consideration of all of the information gathered during the review process.

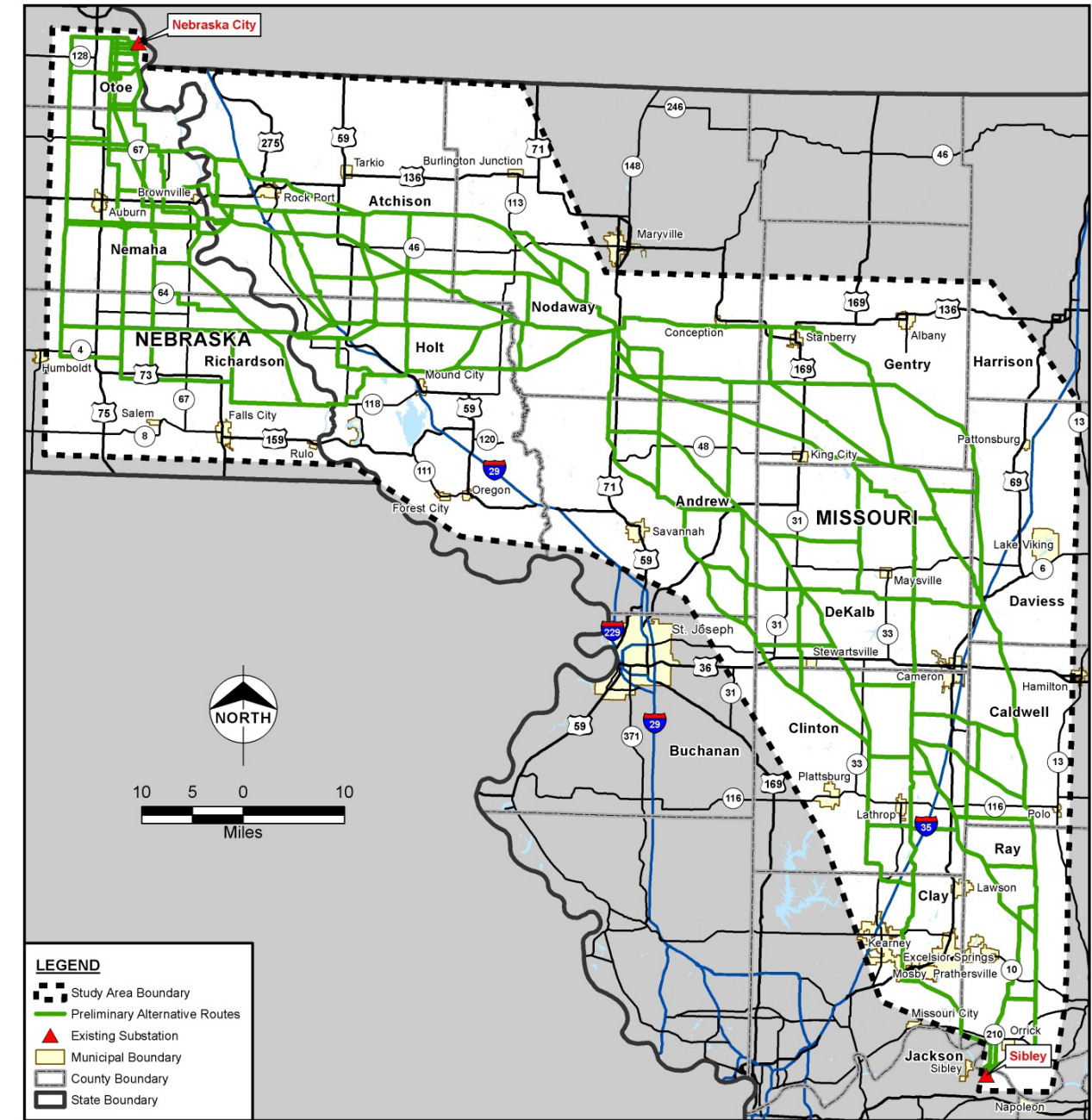
ROUTING SCHEDULE

The MTP team will provide the public and public officials with several opportunities to review materials and comment on potential routes. The schedule below shows the process to date, the previous meetings held and the upcoming meetings prior to the final route selection which will occur in the Summer of 2013.



PRELIMINARY ROUTE NETWORK

The map provided includes all the potential route segments in the general vicinity of their locations. Although the map shows several potential routes from substation to substation, the routing process will end with only one transmission line route selected.



PRELIMINARY ROUTE NETWORK (CONTINUED)

Based on location and geography, the construction of this project consists of primarily two types of poles:



H-FRAME

- Long spans, 1000 feet +
- Pole heights, 60-100 feet
- Easement width, 100-160 feet
- Pole directly buried in ground



SINGLE POLE

- Shorter spans, 700-1,000 feet
- Pole heights, 90-150 feet
- Easement width, 90-110 feet
- Pole directly buried in ground or built on pier foundations

FREQUENTLY ASKED QUESTIONS

How long will this transmission line be?

Depending on the route selected, the line will be approximately 140-170 miles long.

Is this project to support wind energy in the region?

The project is not being built for any specific wind project, but it will create opportunities for existing and new future wind energy to access to the regional transmission system.

Will my community benefit from this project?

The project will result in increased reliability of the overall electric grid. However, it is unlikely that it will directly impact the service to your local community or home. The construction of the line may also result in positive economic growth in your community if the line route is near you.

Has a route been determined?

No route has been determined at this time. The final route should be selected in early Summer of 2013.

What about irrigation systems and farming operations?

Impacts to farm operation and irrigation will be taken into account during the route selection process and during the detailed design phase. Every attempt will be made to minimize impacts to your farm operations. During the easement acquisition process, we will negotiate with you to settle all adverse impacts caused by the line being on your property.

How much does this project cost?

The project is estimated to cost approximately \$400 million and will employ an estimated 50 to 70 construction workers.

Who's paying for this?

SPP's 'priority' projects are paid for by all of the SPP members in the nine state organization.

Do transmission lines cause illness or have health risks?

Although you may find many differing opinions on this topic, no causal link has ever been proven between electrical power lines and health issues.

How will I know if my property is affected?

During the routing process, you will receive notification if your property could potentially be affected by the Project. Once a final route is determined, you will be notified by mail regarding the impact and contacted by Project representatives.

Can an easement be obtained if I do not agree to one?

KCP&L and OPPD will make every effort to reach an agreement to purchase easements through negotiations. On rare occasions these negotiations do not prove fruitful. At those times, public utilities have the right to acquire the easement through eminent domain. The utilities will try to reach an agreement to purchase easements prior to this action.

More available on our website at www.midwesttransmissionproject.com.

Thank you for your interest in the Midwest Transmission Line Project. We appreciate your interest in the Project and value your feedback. Your comments are important to us in determining the best route for this Project. Feel free to fill out a comment form and leave it in the comment box at the comment station. You can also email the Project team at info@midwesttransmissionproject.com. You are also welcome to take a comment form home and mail it back to us.

PLEASE MAIL RESPONSES OR INQUIRIES TO:

Midwest Transmission Project
c/o Joab Ortiz
Burns & McDonnell
9400 Ward Parkway
Kansas City, MO 64114

Additionally, we have established a toll-free hotline for your convenience. Please leave a detailed message with your name, address and phone number and we will return your call.

TOLL-FREE PROJECT HOTLINE

(855) 222-1291

PROJECT WEBSITE

www.midwesttransmissionproject.com

EMAIL

info@midwesttransmissionproject.com



APPENDIX B - PHASE 2: PUBLIC MEETINGS

PUBLIC MEETING COMMENTS

Pages 633-1871

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**APPENDIX B - PHASE 2: PUBLIC MEETINGS
PHONE RECORDS & LETTERS**

Pages 1873-2000

contain **HIGHLY CONFIDENTIAL** information and have been redacted in this Non-Proprietary public version of this report