

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Third~~Fourth~~ ☐ Original Sheet No. 1.28
☒ Revised
Cancelling P.S.C. MO. No. 2 Second~~Third~~ ☐ Original Sheet No. 1.28
☒ Revised
For Missouri Retail Service Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

BILLING AND PAYMENT (continued)

8.07 RETURN CHECK CHARGE: A charge not to exceed \$30.00 may be assessed when a Customer's check is returned due to insufficient funds.

8.08 COLLECTION CHARGE: When it is necessary for a representative of Company to visit the service address for the purpose of disconnecting electric service and the representative collects the delinquent payment amount a Collection Charge in the amount of \$20.00 shall be assessed to the customer.

8.09 NON-MEEIA OPT-OUT PROVISIONS: Pursuant to Missouri Rule 4 CSR 240-20.094(6)(A): Any customer meeting one (1) or more of the following criteria shall be eligible to opt-out of participation in utility-offered demand side programs:

1. The customer has one (1) or more accounts within the service territory of the electric utility that has a demand of the individual accounts of five thousand (5,000) kW or more in the previous twelve (12) months;
2. The customer operates an interstate pipeline pumping station, regardless of size; or
3. The customer has accounts within the service territory of the electric utility that have, in aggregate across its accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12) months, and the customer has a comprehensive demand-side or energy efficiency program and can demonstrate an achievement of savings at least equal to those expected from utility-provided programs.
 - A. For utilities with automated meter reading and/or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Customers who have satisfied the opt-out provisions of 4 CSR 240-20.094(6) to opt-out of the Non-MEEIA rate will receive an offset of the Non-MEEIA rate amount on the same bill, based on their actual usage. The Non-MEEIA rate is \$0.00081 per Kwh.

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ISSUED BY: Darrin R. Ives, Senior Director

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First~~Second~~ ☐ Original Sheet No. 9E
☒ Revised
Cancelling P.S.C. MO. No. 7 Original~~First~~ ☐ Original Sheet No. 9E
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For Missouri Retail Service
Area

SMALL GENERAL SERVICE Schedule SGS

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

NON-MEEIA OPT-OUT

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

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MEDIUM GENERAL SERVICE Schedule MGS

DETERMINATION OF HOURS USE

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LARGE GENERAL SERVICE Schedule LGS

DETERMINATION OF HOURS USE

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METERING AT DIFFERENT VOLTAGES

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

~~First~~Second

☐

Original

Sheet No. 14E

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Revised

Canceling P.S.C. MO. No.

7

Original~~First~~

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Original

Sheet No. 14E

☒

Revised

For Missouri Retail Service
Area

LARGE POWER SERVICE Schedule LPS

METERING AT DIFFERENT VOLTAGES

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The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

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KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

SMALL GENERAL SERVICE - ALL ELECTRIC (FROZEN) Schedule SGA

METERING AT DIFFERENT VOLTAGES

The Company may at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Second~~Third~~

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Original

Sheet No.

18E

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Revised

Cancelling P.S.C. MO. No.

7

First~~Second~~

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Original

Sheet No.

18E

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Revised

Missouri Retail Service
For Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN)

Schedule MGA

METERING AT DIFFERENT VOLTAGES

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Sheet No. 19D

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Missouri Retail Service
For Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

200 kW for service at Secondary Voltage.

204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

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