

**BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF MISSOURI**

In the Matter of Laclede Gas Company's )	<b>File No. GR-2017-0215</b>
Request to Its Revenues for Gas Service )	Tariff No. YG-2018-0117
	Formerly Tariff No. YG-2017-0195

In the Matter of Laclede Gas Company d/b/a )	<b>File No. GR-2017-0216</b>
Missouri Gas Energy's Request to Increase )	Tariff No. YG-2018-0118
Its Revenues for Gas Service )	Formerly Tariff No. YG-2017-0196

**AMENDMENT TO SPIRE MISSOURI INC.'S  
REQUEST FOR APPROVAL OF RECONCILIATION**

COMES NOW Spire Missouri Inc. (f/k/a Laclede Gas Company) and, pursuant to Sections 386.510 and 386.420.4 RSMo., amends its request for approval of the Reconciliation in the above cases. In support thereof, Spire Missouri Inc. ("Spire Missouri" or the "Company") states as follows:

1. On March 16, 2018, Spire Missouri filed its application for rehearing of the Commission's March 7 Order in this case, accompanied by a request that the Commission approve a Reconciliation as provided in the above referenced statutes. The Reconciliation is required to be included in a notice of appeal submitted pursuant to Section 386.510. More particularly, Subsection 4 of Section 386.420 RSMo. provides that:

"the commission shall cause to be prepared, with the assistance of the parties to such proceeding, and shall approve, after allowing the parties a reasonable opportunity to provide written input, a detailed reconciliation containing the dollar value and rate or charge impact of each contested issue decided by the commission, and the customer class billing determinants used by the commission to calculate the rates and charges approved by the commission in such proceeding."

2. Spire Missouri attached to its March 16 pleading a proposed reconciliation, which included billing determinants. The billing determinants for Spire Missouri East and West were obtained from Attachments 3 and 4 to a Commission-approved nonunanimous stipulation filed on December 20, 2017.

3. Over the past several days, the Company and Staff have reached agreement on revenue requirement and billing determinants arising out of the March 7 Order. On March 21, 2018, Staff filed Accounting Schedules which confirm this agreement. The Company is therefore amending its reconciliation request to provide the Commission with updated billing determinants. The Company requests that the Commission approve these billing determinants as part of its reconciliation order.

WHEREFORE, Spire Missouri Inc. respectfully requests that the Commission approve the reconciliation attached hereto, including the accompanying billing determinants.

Respectfully Submitted,

**/s/ Rick E. Zucker**

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**/s/ Michael C. Pendergast**

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**ATTORNEYS FOR SPIRE MISSOURI INC.**

**CERTIFICATE OF SERVICE**

The undersigned certifies that a true and correct copy of the foregoing pleading was served on the parties of record in this case on this 23rd day of March, 2018 by hand-delivery, fax, electronic mail or by regular mail, postage prepaid.

**/s/ Rick Zucker** \_\_\_\_\_

**GR-2017-0215 and GR-2017-0216  
Reconciliation**

	<b>Revenue Requirement Impact</b>		
	<b>GR-2017-0215</b>	<b>GR-2017-0216</b>	<b>Total</b>
<b><u>Rate Case Expense Sharing</u></b>			
Regulatory Asset			
Yearly Amortization	(111,982.10)	(97,214.54)	(209,196.65)
<b><u>Forest Park</u></b>			
Depreciation Reserve			
Remaining Value	(159,494.22)		(159,494.22)
Relocation Proceeds	(325,721.21)		(325,721.21)
<b><u>Prepaid Pension Asset Disallowance</u></b>			
Regulatory Asset			
RORB	(1,597,918.58)		(1,597,918.58)
Amortization	(1,955,092.93)		(1,955,092.93)
<b><u>Capitalized Incentive Compensation</u></b>			
Net Plant			
RORB	(495,519.41)	(122,854.20)	(618,373.62)
Depreciation	(156,188.98)	(36,909.16)	(193,098.14)
<b>Total</b>	(4,801,917.44)	(256,977.90)	(5,058,895.34)

**Ordered Rates and Revenues**

**Goal Seek**

**LAC Residential**

1.057837937

Determinants	Rate	Rate Step 1	Rate Step 2	Revenue Old	Revenue New	Revenue Final	
Number of Customers	7,259,679	\$ 22.00	\$ 22.00	\$ 22.00	\$ 159,712,944	\$ 159,712,944	\$ 159,712,944
Winter Therms	418,529,903	\$ 0.22054	\$ 0.23330	\$ 0.23330	\$ 92,302,585	\$ 97,641,176	\$ 97,643,026
Summer Therms							
First 50 Therms	65,752,764	\$ 0.19849	\$ 0.20997	\$ 0.20994	\$ 13,051,266	\$ 13,806,124	\$ 13,804,135
All other Therms	5,827,634	\$ 0.24044	\$ 0.25435	\$ 0.25435	\$ 1,401,196	\$ 1,482,239	\$ 1,482,259
	490,110,301				\$ 266,467,991	\$ 272,642,483	\$ 272,642,364

**LAC SGS**

1.161558915

Determinants	Rate	Rate Step 1	Rate Step 2	Revenue Old	Revenue New	Revenue Final	
Number of Customers	440,916	\$ 35.00	\$ 35.00	\$ 35.00	\$ 15,432,046	\$ 15,432,046	\$ 15,432,046
Usage	83,729,195	\$ 0.17426	\$ 0.20241	\$ 0.20241	\$ 14,590,716	\$ 16,947,976	\$ 16,947,626
Revenue	\$ 30,022,762				\$ 30,022,762	\$ 32,380,022	\$ 32,379,672

**LAC LGS**

1.075808531

Determinants	Rate	Rate Step 1	Rate Step 2	Revenue Old	Revenue New	Revenue Final	
Number of Customers	46,579.60	\$ 125.00	\$ 125.00	\$ 125.00	\$ 5,822,451	\$ 5,822,451	\$ 5,822,451
Usage	127,698,585	\$ 0.12289	\$ 0.13220	\$ 0.13220	\$ 15,692,580	\$ 16,882,211	\$ 16,881,753
Revenue	\$ 21,515,031				\$ 21,515,031	\$ 22,704,662	\$ 22,704,203

**LAC Large Volume Transportation**

1.029845519

Determinants	Rate	Rate Step 1	Rate Step 2	Revenue Old	Revenue New	Revenue Final	
Customer Charge	1,764	\$2,069.64	\$2,131.41	\$ 2,131.41	\$ 3,650,845	\$ 3,759,806	\$ 3,759,807
Commodity Charge							
First 36,000 therms	53,824,094	\$ 0.02509	\$ 0.02509	\$ 0.02509	\$ 1,350,447	\$ 1,350,447	\$ 1,350,447
Over 36,000 therms	132,083,577	\$ 0.01050	\$ 0.01050	\$ 0.01050	\$ 1,386,878	\$ 1,386,878	\$ 1,386,878
Reservation Therm	11,745,371	\$ 0.60	\$ 0.60	\$ 0.60	\$ 7,047,223	\$ 7,047,223	\$ 7,047,223
Total	185,907,671				\$13,435,392	\$13,544,353	\$13,544,354

**LAC Large Volume**

1.045125039

Determinants	Rate	Rate Step 1	Rate Step 2	Revenue Old	Revenue New	Revenue Final	
Customer Charge	804	\$ 874.78	\$914.25	\$ 914.25	\$ 703,323	\$ 735,061	\$ 735,057
Commodity Charge							
First 36,000 therms	10,809,370	\$ 0.02502	\$ 0.02502	\$ 0.02502	\$ 270,450	\$ 270,450	\$ 270,450
Over 36,000 therms	113,358	\$ 0.00701	\$ 0.00701	\$ 0.00701	\$ 795	\$ 795	\$ 795
Demand	833,788	\$ 0.95	\$ 0.95	\$ 0.95	\$ 792,098	\$ 792,098	\$ 792,098
	10,922,728				\$ 1,766,667	\$ 1,798,404	\$ 1,798,400

**LAC Interruptible**

1.078628801

Determinants	Rate	Rate Step 1	Rate Step 2	Revenue Old	Revenue New	Revenue Final	
Customer Charge	240	\$ 776.36	\$837.40	\$ 837.40	\$ 186,326	\$ 200,977	\$ 200,976
Commodity Charge							
First 100,000 therms	5,097,855	\$ 0.10440	\$ 0.10440	\$ 0.10440	\$ 532,216	\$ 532,216	\$ 532,216
Over 100,000 therms	1,199,813	\$ 0.08083	\$ 0.08083	\$ 0.08083	\$ 96,981	\$ 96,981	\$ 96,981
	6,297,668				\$ 815,523	\$ 830,174	\$ 830,173

Unmetered Gas Light					
\$	5.69	\$	0.31	\$	6.00
\$	4.87	\$	0.27	\$	5.14
\$	2.56	\$	0.14	\$	2.70

LP					
\$	17.00	\$	0.94	\$	17.94
\$	0.21034	\$	0.01163	\$	0.22197

Ordered Rates and Revenues

Goal Seek

MGE Residential

1.128284917

Determinants	Rate	Rate Step 1	Rate Step 2	Revenue Old	Revenue New	Revenue Final
Number of Customers	5,639,363 \$ 20.00	\$ 20.00	\$ 20.00	\$ 112,787,265	\$ 112,787,265	\$ 112,787,265
Winter Therms	303,543,457 \$ 0.13859	\$ 0.15637	\$ 0.15637	\$ 42,068,088	\$ 47,464,789	\$ 47,465,090
Summer Therms				\$ -	\$ -	\$ -
First 50 Therms	47,037,874 \$ 0.12473	\$ 0.14073	\$ 0.14073	\$ 5,867,081	\$ 6,619,739	\$ 6,619,640
All other Therms	5,702,712 \$ 0.15392	\$ 0.17366	\$ 0.17366	\$ 877,752	\$ 990,355	\$ 990,105
	356,284,043			\$ 161,600,186	\$ 167,862,148	\$ 167,862,101

MGE SGS

2.116936894

Determinants	Rate	Rate Step 1	Rate Step 2	Revenue Old	Revenue New	Revenue Final
Customer Charge	380,728 \$ 34.00	\$ 30.00	\$ 30.00	\$ 12,944,737	\$ 11,421,827	\$ 11,421,827
Commodity Charge						
All CCF's	56,545,398 \$ 0.05430	\$ 0.11495	\$ 0.11495	\$ 3,070,415	\$ 6,499,875	\$ 6,499,893
	56,545,398			\$ 16,015,152	\$ 17,921,702	\$ 17,921,720

MGE LGS

1.041333339

Determinants	Rate	Rate Step 1	Rate Step 2	Revenue Old	Revenue New	Revenue Final
Customer Charge	43,530 \$ 115.40	\$ 130.17	\$ 130.17	\$ 5,023,362	\$ 5,666,155	\$ 5,666,300
Commodity Charge						
Winter CCF's	47,304,244 \$ 0.13268	\$ 0.13268	\$ 0.13268	\$ 6,276,327	\$ 6,276,327	\$ 6,276,327
Summer CCF's	21,983,325 \$ 0.07647	\$ 0.07647	\$ 0.07647	\$ 1,681,065	\$ 1,681,065	\$ 1,680,845
	69,287,569			\$ 12,980,754	\$ 13,623,547	\$ 13,623,472

MGE Large Volume

STIP

0.977924043

Determinant	Rate	Rate Step 1	Rate Step 2	Revenue Old	Revenue New	Revenue Final
Meter Charge	5520 \$ 904.56	\$ 1,120.00	\$ 1,095.27	\$ 4,993,171	\$ 6,182,400	\$ 6,045,890
Additional Meter	516 \$ 259.34	\$ 300.00	\$ 293.38	\$ 133,819	\$ 154,800	\$ 151,384
Winter CCFs				\$ -	\$ -	\$ -
Block 1	35,917,817 \$ 0.05636	\$ 0.05512	\$ 0.05512	\$ 2,024,328	\$ 1,979,790	\$ 1,979,790
Block 2	94,835,338 \$ 0.04424	\$ 0.04300	\$ 0.04300	\$ 4,195,515	\$ 4,077,920	\$ 4,077,920
Summer CCFs				\$ -	\$ -	\$ -
Block 1	38,512,740 \$ 0.03565	\$ 0.03441	\$ 0.03441	\$ 1,372,979	\$ 1,325,223	\$ 1,325,223
Block 2	100,433,173 \$ 0.02352	\$ 0.02280	\$ 0.02280	\$ 2,362,188	\$ 2,289,876	\$ 2,289,876
Special contract				\$ (335,251)	\$ (335,251)	\$ (335,251)
EGM				\$ 144,900	\$ 144,900	\$ 144,900
Total	269,699,069			\$ 14,891,651	\$ 15,819,659	\$ 15,679,733

7.605% Unmetered gas light increase
7.605% \$ 4.10 \$ 0.31 \$ 4.41