

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of Union Electric Company d/b/a Ameren)
Missouri's Tariffs to Increase Its Revenues for) File No. ER-2016-0179
Electric Service.)

FILING OF RIDER EEIC MARGIN RATES

COMES NOW Union Electric Company d/b/a Ameren Missouri ("Ameren Missouri" or "Company") and, pursuant to the *Unanimous Stipulation and Agreement* ("Stipulation") filed February 23, 2017, hereby files updated Rider EEIC margin rates and, with respect to the filing of these updated margin rates, states as follows:

1. Existing Rider EEIC¹ is the means through which charges arising from Ameren Missouri's MEEIA² Cycle 2 energy efficiency programs are assessed to customers. Included in Rider EEIC are Net Margin Revenue ("NMR") values used in the calculation of the throughput disincentive described in Rider EEIC.

2. Rider EEIC states that the NMR values are to be updated with each rate case following a specified methodology. Furthermore, updating the NMR values as part of the rate case ensures the throughput disincentive amounts remain consistent with changes in the Company's cost of service for both fixed and variable costs. Consequently, the Company agreed to file new NMR values³ by March 1, 2017.

3. Attached hereto as Exhibit 1 is an exemplar Tariff Sheet No. 91.7 which contains the new NMR values that will take effect and be utilized in Rider EEIC concurrently with the effective date of new base rates in this case, assuming the Commission approves the Stipulation.

¹ References herein to "Rider EEIC" are to "Rider EEIC - Energy Efficiency Investment Charge for MEEIA Cycle 2 Plan, as currently reflected as Mo. PSC Sch. No. 6, Tariff Sheet Nos. 91 through 91.11.

² Missouri Energy Efficiency Investment Act.

³ The Stipulation refers to the NMRs as "Margin Rates."

Respectfully submitted,

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CERTIFICATE OF SERVICE

The undersigned certifies that true and correct copies of the foregoing have been e-mailed or mailed, via first-class United States Mail, postage pre-paid, to the service list of record of this case on this 1st day of March, 2017.

James B. Lowery
James B. Lowery

APPLYING TO MISSOURI SERVICE AREA

RIDER EEIC
ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)
For MEEIA Cycle 2 Plan

TD DETERMINATION (Cont'd.)

c. For Measures under the -Business Custom Incentive Program, Business New Construction Incentive Program, and Business Retro-Commissioning Program, the ME will be the annual value attributable to the installations reported monthly by the program implementer.

CM = Current calendar month.

CAS = Cumulative sum of MAS of all prior calendar months for each End Use Category for the MEEIA 2016-18 Plan.

PM = Prior calendar month.

RB = Rebasing Adjustment. The RB shall equal the CAS applicable as of the date used for MEEIA normalization when base rates are adjusted in any general electric rate case or otherwise resulting in new retail electric rates becoming effective during the accrual and collection of TD pursuant to this MEEIA 2016-18 Plan. In the event base rates are adjusted by more than one general electric rate case or otherwise resulting in new rates becoming effective during the accrual and collection of TD pursuant to this MEEIA 2016-18 Plan occurs, the RB adjustment shall include each and every prior RB adjustment calculation.

LS = Load Shape. The LS is the monthly load shape percent (%) for each End-Use Category (attached as Appendix E to the Stipulation).

*NMR = Net Margin Revenue. NMR values for each applicable Service Classification are as follows:

Month	Service Classifications				
	1(M)Res \$/kWh	2(M)SGS \$/kWh	3(M)LGS \$/kWh	4(M)SPS \$/kWh	11(M)LPS \$/kWh
January	0.048836	0.052320	0.044083	0.040626	0.032992
February	0.049556	0.052171	0.044992	0.041272	0.035597
March	0.051556	0.054674	0.045952	0.041884	0.034414
April	0.053577	0.057093	0.046646	0.041524	0.034276
May	0.056011	0.058844	0.047337	0.043315	0.035298
June	0.110116	0.096316	0.090760	0.083640	0.060736
July	0.110116	0.096316	0.088775	0.082989	0.063188
August	0.110116	0.096316	0.088754	0.083792	0.061932
September	0.110116	0.096316	0.089327	0.083054	0.062670
October	0.052908	0.057058	0.046234	0.042191	0.035797
November	0.056024	0.058508	0.046927	0.042352	0.035300
December	0.051428	0.055515	0.045561	0.041548	0.033827

* Indicates Change.

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2016-0179.
 DATE OF ISSUE _____, 2017 DATE EFFECTIVE _____ March 20, 2017
 ISSUED BY Michael Moehn President St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS