

Respectfully Submitted,

/s/ Rick Zucker

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ATTORNEYS FOR LACLEDE GAS
COMPANY, doing business as MISSOURI
GAS ENERGY

CERTIFICATE OF SERVICE

The undersigned certifies that a true and correct copy of the foregoing pleading was served on the Staff, Public Counsel, and all of the other parties to Case No. GR-2014-0007 on this 16th day of April, 2014, by hand-delivery, facsimile, email or United States mail, postage prepaid.

/s/ Rick Zucker

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

RESIDENTIAL GAS SERVICE
RS

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to residential customers for domestic use by the customer or by members of customer's household for nonbusiness, noncommercial or nonindustrial purposes. Such domestic use shall include space heating, water heating, cooking, air conditioning, and other household uses.

Service hereunder is not available to locations served through a master meter or to a location other than the customer's domicile.

NET MONTHLY BILL

Rate

For the period up to October 1, 2014

Fixed Monthly Charge:

\$27.87 per month

Beginning October 1, 2014

Fixed Monthly Charge

\$23.00

Charge for Gas Used – per Ccf

\$0.0738

DATE OF ISSUE _____
month day year

DATE EFFECTIVE May 1, 2014
month day year

ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
Laclede Gas Company, St. Louis, MO. 63101

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

SMALL GENERAL GAS SERVICE
SGS

NET MONTHLY BILL

Rate

For the period up to October 1, 2014

Fixed Monthly Charge:

\$40.74 per month

Beginning October 1, 2014

Fixed Monthly Charge

\$34.00

Charge for Gas Used – per Ccf

\$0.0543

Standby facilities charge - When a customer requests (in writing) retention of a meter larger than what is typical for the class of service that the customer has subscribed, the Company may charge the customer the Fixed Monthly Charge commensurate with the size of meter being retained. In situations where a customer has two meters on the customer's premise, MGE may charge the customer for the higher of the two Fixed Monthly Charges commensurate with the size of the larger of the two meters being retained, but shall not bill the customer the Fixed Monthly Charges for both meters. If the customer does not agree (in writing) to pay the Fixed Monthly Charge commensurate with the larger sized meter being retained, MGE is free to remove the un-utilized meter.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

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Laclede Gas Company

For: All Missouri Gas Energy Service Areas

LARGE GENERAL GAS SERVICE
LGS

TRANSPORTATION SERVICE

Transportation service under this schedule will be available to schools receiving transportation service under the Experimental School Transportation Program (STP) tariff schedule and those customers whose annual usage exceeds 30,000 Ccf in the preceding calendar year (LGS Transportation Customers).

Qualifying transportation customers will be added on a first-come, first-served basis up to a maximum of 100 customers per year, but not less than 50 customers (if more than 50 customers apply and qualify for such service). However, in any year, if MGE determines that it is feasible to convert more customers than specified above, MGE will do so on a first-come, first-served basis.

Telemetry will be required (as described in rate schedule EGM) for all non-school customers taking transportation service under this schedule.

Customers must be part of an aggregation group (pool). Customers desiring to change Agents shall provide the Company forty-five (45) days' notice prior to the effective date of the change in Agents. The effective date will be the first day of a calendar month. Company will consider notice complete only with the submission of an Aggregation Agent Affidavit.

As a condition of Customer being able to transfer from sales service to transportation service, customer will give twelve (12) months written notice. If less than twelve (12) months notice is given, a customer may switch if the pool operator agrees to accept a pro-rata release of Company's prorata share of the applicable interstate pipeline's firm capacity excluding storage capacity. This pro-rata share shall be based on the customer's peak month demand volume in order to pay the pipeline for that released capacity.

- a. The capacity will be released as a non-biddable release to a marketer participating in a state-regulated retail access program pursuant to the requirements of the Federal Regulatory Energy Commission as set forth in 18 C.F.R. § 284.8(h)(4), as it may be amended, restated or revised from time to time.
- b. The capacity will be released on a temporary, recallable basis.
- c. The release shall be at the average of MGE's interstate pipeline transportation capacity costs.

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Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES

PP

Rebate limit: Individual business units, as determined by account number, are eligible for a maximum of \$25,000 per Program Year. This rebate is independent of any other incentives or State and/or Federal tax credits for which the customer may be eligible for the purchase of the high-efficiency natural gas water heating or space heating system.

PROGRAM FUNDING

The Company will fund energy efficiency programs, on an annual basis, toward the goal of .5% of the Company's gross operating revenues. These amounts will be deferred and treated as a regulatory asset with a ten-year amortization period. Such amortization will begin on the effective date of rates in the Company's next general rate case. Amounts spent under these programs will be included in MGE's rate base in its next general rate case. Each year, at the beginning of a Program Year, Company will prepare a budget of program expenditures subject to approval by the MGE Energy Efficiency Collaborative (EEC). The approved budget will be used for the ensuing 12 months unless the EEC agrees that there is a need to make changes within a budget year. MGE's expenditures will be subject to a prudence review in any relevant MPSC proceedings. Program Funding and recovery is subject to the Stipulation and Agreement in GR-2014-0007.

ENERGY EFFICIENCY COLLABORATIVE

The Energy Efficiency Collaborative (EEC), which was formed in GT-2008-0005, will provide oversight for the design and implementation of energy efficiency programs for MGE's residential, commercial and industrial customers. The members of the EEC include designated representatives from MGE, Commission Staff, Public Counsel, DED-Division of Energy and the Missouri Gas Users Assn. Each entity shall have one vote each. The EEC will seek to make decisions by consensus, but where consensus cannot be reached, any of the charter members may petition the Commission to resolve, in accordance with its normal procedural rules, any differences over the selection of specific future programs for implementation, funding, or any other aspects of the energy efficiency program development and evaluation process. Other appropriate parties, such as electric utilities with service territories that overlap MGE's service territory, that are acceptable to the EEC charter members may also participate in the EEC process but will not be part of the EEC decision making process.

OTHER CONDITIONS:

- a. See Sheet 103.6 for Program Tracking and Reporting.

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