

October 13, 2010

Secretary of the Commission Missouri Public Service Commission P.O. Box 360 200 Madison Street Jefferson City, MO 65102-0360

RE: Case No. GR-2010-0372, Missouri Gas Energy

Attached for filing on behalf of Missouri Gas Energy is an electronic version of P.S.C. MO. No. 1, Twenty-Third Revised Sheet No. 24.3, canceling Twenty-Second Revised Sheet No. 24.3. This tariff sheet bears an issue date of October 13, 2010, and a proposed effective date of November 1, 2010.

By this filing, MGE proposes to make an adjustment to the Purchased Gas Adjustment (PGA) Rate as permitted under the provisions of Sheet No. 15 of MGE's tariff. MGE is proposing to adjust the Current Cost of Gas Factor (C.C.G.) and Actual Cost Adjustment Factor (A.C.A.).

The proposed PGA Rate of \$.79329 reflects a decrease of \$0.03104 per Ccf over the PGA Rate currently in effect of \$.82433. The change in the PGA Rate reflects a decrease in the C.C.G. Factor of \$0.13184 per Ccf, from the current C.C.G Factor of \$.81616 to the proposed amount of \$.68432. Also, the proposed PGA Rate reflects an increase in the A.C.A. Factor of \$0.10080 per Ccf, from the current A.C.A. Factor .00817 to the proposed amount of \$.10897.

The proposed adjustment has the overall net effect of decreasing revenues in MGE's service area by approximately \$17,415,636 annually. This represents an overall 3.77% decrease in revenues.

Workpapers supporting the calculations performed in developing the proposed changes have been provided this date under a separate cover letter to the Commission's Staff and The Office of the Public Counsel.

Please forward copies of any Commission order or notice associated with this filing to:

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Thank you for bringing this matter to the attention of the Commission and the appropriate Commission personnel.

Sincerely,

Bv:

Michael R. Noack

MRN/wpv Enclosure

CC: The Office of Public Counsel General Counsel's Office

SHEET No. 24.3 SHEET No. 24.3

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

PURCHASED GAS COST ADJUSTMENT **PGA**

X. SUMMARY STATEMENT

Customer <u>Class</u>	C.C.G.	A.C.A	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>
Residential	\$0.68432	\$0.10897	\$0.00000	\$0.00000	\$0.79329
Small General Service	\$0.68432	\$0.10897	\$0.00000	\$0.00000	\$0.79329
Large General Service	\$0.68432	\$0.10897	\$0.00000	\$0.00000	\$0.79329
Unmetered Gas Light (1)	\$0.68432	\$0.10897	\$0.00000	\$0.00000	\$0.79329
Large Volume Sales (3)	\$0.68432	\$0.10897	\$0.00000	\$0.00000	\$0.79329
Large Volume Trans. (2)(4)					\$0.00000

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.71251 per Ccf of contract demand and \$0.02342 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE:

October 13, 2010

DATE EFFECTIVE: November 1, 2010

month day year

month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs

Missouri Gas Energy, Kansas City, Missouri 64111