

LACLEDE GAS COMPANY
720 OLIVE STREET
ST. LOUIS, MISSOURI 63101

December 16, 1999

FILED

DEC 16 1999

VIA FEDERAL EXPRESS

Ms. Nila Hagemeyer
Records Department
Missouri Public Service Commission
Harry S Truman Building
301 W. High Street
Jefferson City, MO 65101

Missouri Public
Service Commission

RE: Laclede Gas Company
Case No. GR-99-315

Dear Ms. Hagemeyer:

Attached is the original compliance filing in Laclede's rate case which should be substituted for the fax copy you received on December 16, 1999.

Sincerely,



Michael T. Cline
Director - Tariff & Rate Administration

MTC/jlj
Enclosures

LACLEDE GAS COMPANY
720 OLIVE STREET
ST. LOUIS, MISSOURI 63101

December 16, 1999

FILED

DEC 16 1999

Missouri Public
Service Commission

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
Harry S Truman Building
301 W. High Street
Jefferson City, MO 65101

RE: Laclede Gas Company
Case No. GR-99-315

Dear Mr. Roberts:

Enclosed herewith for filing with the Missouri Public Service Commission ("Commission") are revised tariff sheets which are applicable to all divisions of Laclede Gas Company ("Company"), including a listing and designation of such revised sheets and the sheets to be cancelled.

The revised tariff sheets are filed in compliance with the Commission's Report and Order in the above referenced case, dated December 14, 1999 ("Order"). The revised tariff sheets include rate schedules which are designed to produce an overall increase in annual revenues of \$11,240,000 (exclusive of applicable local taxes).

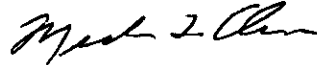
All of the tariff sheets have an issue date of December 16, 1999, and a thirty-day effective date, in compliance with the Order, of January 16, 2000. However, as explained in the accompanying pleading, the Company requests that the Commission make such tariff sheets effective December 24, 1999. Also, as explained in a separate accompanying Request For Clarification, Sixth Revised Sheet No. 15 does not reflect the off-system sales language change proposed by the Staff in this case but instead has only been revised to reflect the elimination of gas costs from Laclede's base rates. Furthermore, the Company does not propose that the off-system sales language change recommended by Staff for Sheet No. 21 be made effective. However, the Company has enclosed, as specimen tariff sheets only, Sheet Nos. 15, 21, and 22 that incorporate the Staff's proposed off-system sales language even though the Company believes that the off-system sales language reflected therein is inappropriate.

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200000560

Enclosed are five (5) copies of this filing, one of which I request be stamped and returned to me to confirm that all of the revised tariff sheets have been placed on file.

Sincerely,



Michael T. Cline
Director – Tariff & Rate Administration

MTC/jlj
Enclosures

cc: All parties of record in Case No. GR-99-315

Laclede Gas Company

Listing and Designation of Revised Tariff Sheets

Issue Date: December 16, 1999

Effective Date: January 16, 2000

Applicable To All Divisions Of Laclede Gas Company

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No.	1-a
Cancelling P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No.	1-a
P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No.	2
Cancelling P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No.	2
P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No.	3
Cancelling P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No.	3
P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No.	4
Cancelling P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No.	4
P.S.C. MO. No. 5 Consolidated, Original Sheet No.	4-a
Cancelling All Previous Schedules	
P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No.	5
Cancelling P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No.	5
P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No.	7
Cancelling P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No.	7
P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No.	8
Cancelling P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No.	8
P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No.	9
Cancelling P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No.	9
P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No.	11
Cancelling P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No.	11
P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No.	15
Cancelling P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No.	15
P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.	28-d
Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No.	28-d

P.S.C. MO. No. 5 Consolidated, One Hundred and Seventy-Ninth Revised Sheet No.	29
Cancelling P.S.C. MO. No. 5 Consolidated, One Hundred and Seventy-Eighth Revised Sheet No.	29
P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No.	30
Cancelling P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No.	30
P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No.	32
Cancelling P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No.	32
P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No.	34
Cancelling P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No.	34
P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.	37
Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No.	37
P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.	38
Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No.	38
P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.	39
Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No.	39
P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No.	40
Cancelling P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No.	40

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 1-a
CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 1-a

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

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DATE OF ISSUE December 16, 1999

DATE EFFECTIVE January 16, 2000

ISSUED BY *R. L. Sherwin* Month Day Year

R. L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

RESIDENTIAL GENERAL SERVICE (RG)

Availability – This rate schedule is available for all gas service rendered by the Company to residential customers, including space heating service.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month \$12.00

	Summer - Billing Months of <u>May-October</u>	Winter – Billing Months of <u>November-April</u>
Charge for Gas Used – per therm		
For the first 65 therms used per month	13.233¢	15.818¢
For all therms used in excess of 65 therms	9.978¢	12.562¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE December 16, 1999

DATE EFFECTIVE January 16, 2000

ISSUED BY

Month Day Year

R.L. Sherwin

Assistant Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE (CG)

Availability – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	\$15.00	
	Summer - Billing Months of <u>May-October</u>	Winter – Billing Months of <u>November-April</u>
Charge for Gas Used – per therm		
For the first 100 therms used per month	12.062¢	14.647¢
For all therms used in excess of 100 therms	9.778¢	12.362¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

December 16, 1999

DATE EFFECTIVE

January 16, 2000

ISSUED BY

R.L. Sherwin,

Assistant Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

RESIDENTIAL SEASONAL AIR CONDITIONING SERVICE (RA)

Availability – This rate schedule is available for all gas service to residential air conditioning customers during the six the consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the Residential General Service rate.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month \$12.00

Charge For Gas Used – per therm

For the first 65 therms used per month 13.233¢

For all therms used in excess of 65 therms 9.978¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE December 16, 1999

DATE EFFECTIVE January 16, 2000

ISSUED BY

R.L. Sherwin,

Assistant Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. 5 Consolidated, Original Sheet No. 4-a
CANCELLING All Previous Schedules

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL SEASONAL AIR CONDITIONING SERVICE (CA)

Availability – This rate schedule is available for all gas service to commercial and industrial air conditioning customers during the six the consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the Commercial and Industrial General Service rate.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	\$15.00
Charge For Gas Used – per therm	
For the first 100 therms used per month	12.062¢
For all therms used in excess of 100 therms	9.778¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE	December 16, 1999	DATE EFFECTIVE	January 16, 2000
	Month Day Year		Month Day Year
ISSUED BY	R.L. Sherwin, Assistant Vice President	720 Olive St.,	St. Louis, MO 63101
	Name of Officer	Title	Address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

LARGE VOLUME SERVICE (LV)

Availability – Service under this rate schedule is available for qualifying firm gas uses including cogeneration and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 therms and an annual usage equal to, or greater than 60,000 therms.

Rate – The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below:

Customer Charge – per month	\$565
Demand Charge – per billing demand therm	54¢
Commodity Charge – per therm	
For the first 36,000 therms used per month	2.249¢
For all therms used in excess of 36,000 therms	1.236¢

Minimum Monthly Charge – The Customer Charge plus the Demand Charge.

Terms of Payment – Customer's monthly bills will be computed at both the net and gross rates. Gross rates will be two percent (2%) higher than net rates. The net bill is payable on or prior to due date stated thereon. After this date, the gross bill is payable.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

DATE OF ISSUE

December 16, 1999

DATE EFFECTIVE

January 16, 2000

ISSUED BY

R.L. Sherwin,

Assistant Vice President

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

INTERRUPTIBLE SERVICE (IN)

Availability – This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than, 10,000 cubic feet per hour.

Net Rate – The monthly charge shall consist of a customer charge and a commodity charge as set forth below:

Customer Charge \$500

Commodity Charge

First 100,000 therms – per month – per therm 6.634¢

Over 100,000 therms – per month – per therm 5.134¢

Charge for Gas Used During Interruption

All gas used during any period of interruption – per therm 35.255¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE December 16, 1999
Month Day Year

DATE EFFECTIVE January 16, 2000
Month Day Year

ISSUED BY

R.L. Sherwin, Assistant Vice President
Name of Officer Title

720 Olive St., St. Louis, MO 63101
Address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

GENERAL L.P. GAS SERVICE (LP)

Availability – This rate schedule is available for all L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

<u>Rate</u> Customer Charge – per month	\$10.50
For all gallons used per month – per gallon	12.373¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment

(A) The above charges shall be subject to an adjustment per gallon, which shall be referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 29.

(B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.7 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelve-month ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company's Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

DATE OF ISSUE

December 16, 1999

DATE EFFECTIVE

January 16, 2000

ISSUED BY

R.L. Sherwin,

Assistant Vice President , 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

UNMETERED GAS LIGHT SERVICE (SL)

Availability – This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

Rate

Customer Charge \$3.70 per month

For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:

Each initial mantle unit per light \$3.09 per month

Each additional mantle unit per light \$1.63 per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per light \$3.09 per month

Each additional 3 cubic feet of hourly input rating or fraction thereof per light \$1.63 per month

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE December 16, 1999
Month Day Year

DATE EFFECTIVE January 16, 2000
Month Day Year

ISSUED BY R.L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

VEHICULAR FUEL RATE (VF)

Availability

This rate schedule shall apply to the sale of separately metered natural gas to customers for the sole purpose of compression by the customer or a party engaged by the customer for use as a vehicular fuel, whether such fuel is used directly by the customer or is resold to other end-user(s) as compressed natural gas ("CNG") for vehicular use.

Service for any end-use of gas other than the compression of natural gas for vehicular use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule. Service which is provided for other end-uses through a separate meter at the same location will be billed by the Company under the applicable rate schedule.

Nothing herein precludes a customer from satisfying its CNG requirements through another sales or transportation rate schedule, where applicable.

Service provided by the Company under this rate schedule does not include the provision of compression services or facilities for CNG purposes.

Rate

Customer Charge – per month	\$14.00
Charge for Gas Used – For all therms used per month per therm	3.383¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

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DATE EFFECTIVE

January 16, 2000

ISSUED BY

R.L. Sherwin,

Assistant Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

A. Current Purchased Gas Adjustments

In the event of increases or decreases in the cost of purchased gas, charges for gas service contained in the Company's then effective retail rate schedules on file with the Missouri Public Service Commission (Commission), with the exception of the Large Volume Transportation and Sales Service ("LVTSS") rate schedule, shall be increased or decreased at the times provided in Section E by a Current Purchased Gas Adjustment ("CPGA"). The CPGA for sales made pursuant to the LVTSS rate schedule shall be determined and implemented on a monthly basis, as described in paragraph 5 below, and shall be calculated in conformance with the CPGA for other firm sales rate schedules, except where noted. The cost of purchased gas shall include but not be limited to all charges incurred for gas supply, pipeline transmission and gathering and contract storage.

1. a. The PGA factor for firm sales shall be calculated by summing the gas cost components per therm as determined in accordance with paragraphs 2.a., b., c., d. and e. respectively, of Section A of this clause.

b. The PGA factor for the seasonal and interruptible sales classifications shall be calculated by summing the gas cost components per therm as determined in accordance with paragraphs 2.c., d. and e. respectively, of Section A of this clause.
2. The following unit gas cost components, rounded to the nearest .001¢ per therm, are recoverable under the PGA of either firm or interruptible sales customers, where applicable, as described in Paragraph A.1. above.

DATE OF ISSUE December 16, 1999

DATE EFFECTIVE January 16, 2000

ISSUED BY

R.L. Sherwin,

Assistant Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-d
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-d

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

F. CURRENT PURCHASED GAS ADJUSTMENTS

THE FOLLOWING STANDARD VOLUMES, BASIC RATES AND GAS COSTS SHALL BE USED FOR PURPOSES OF PARAGRAPH A HEREOF:

	<u>THERMS</u>
FIRM SALES	842,766,046
SEASONAL & INTERRUPTIBLE SALES	<u>8,677,374</u>
TOTAL SALES	851,443,420
FIRM TRANSPORTATION	74,664,795
BASIC TRANSPORTATION	114,330,711
AUTHORIZED OVERRUN	<u>1,172,942</u>
TOTAL THROUGHPUT	<u>1,041,611,868</u>
TOTAL PURCHASES	873,820,923

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ISSUED BY

R.L. Sherwin,

Assistant Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For _____ Refer to Sheet No. 1
 Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA</u>	<u>UFA</u>	<u>Refund</u>	<u>Total Adjustment</u>
Firm Other Than LVTSS	37.108¢	(.975¢)	(0.000¢)	(.224¢)	35.909¢
LVTSS	*	2.240¢	-	(.224¢)	*
Seas. & Int.	30.092¢	1.740¢	(0.000¢)	(0.000¢)	31.832¢
L.P.	46.179¢	3.243¢	-	-	49.422¢

Firm Other Than LVTSS sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

Seasonal and Interruptible sales are rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>	<u>Refund</u>
Firm	-	4.981¢	-	.477¢	.000¢
Basic - Firm Sales Prior to 11/15/99	-	-	-	.000¢	.000¢
Basic - Other	-	-	-	.000¢	(.157¢)

DATE OF ISSUE December 16, 1999

DATE EFFECTIVE January 16, 2000

ISSUED BY

R.L. Sherwin,

Assistant Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

RECONNECTION CHARGES

Charges for reconnection of service as described in Rule No. 15 of this tariff, shall be as follows:

- (A) Residential Customer \$54.00
- (B) Commercial or Industrial Customer, the greater of:
 - (1) The applicable charge set out in (A) above; or
 - (2) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service.
- (C) Residential, Commercial, or Industrial Customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:
 - (1) The applicable charge set out in (A) or (B) above; or
 - (2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.

METER READING NON-ACCESS CHARGE

The charge for non-access as described in Rule No. 22 of this tariff, shall be as follows:

Charge for Non-Access \$10.00

DATE OF ISSUE December 16, 1999 DATE EFFECTIVE January 16, 2000
Month Day Year Month Day Year
ISSUED BY R.L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

LARGE VOLUME TRANSPORTATION AND SALES SERVICE

A. Availability:

1. Gas transportation service and supplementary gas sales service pursuant to this tariff is available to any customer contracting for separately metered gas service for a minimum term of one year with a Billing Demand equal to, or greater than, 1,500 therms and an annual usage equal to, or greater than, 300,000 therms, except as provided in paragraph A.2 below, and for whom gas can be transported to the Company pursuant to the State of Missouri or federally authorized transportation arrangements. Any Customer receiving transportation service under this tariff shall purchase its own gas for delivery to the Company at a Receipt Point acceptable to the Company. In addition, such Customer shall obtain and maintain a dedicated phone line or provide access for other suitable communication equipment to be made available by Company or Customer upon mutual agreement for connection to the telemetering equipment supplied by the Company.
2. For purposes of applying the monthly balancing provisions of Section D.4.3. below and the charge for gas used in excess of the Customer's Daily Scheduled Quantities ("DSQ") as described in Section B.1. below, any end-user, which owns or controls the facilities where separately metered gas service is or will be provided under this tariff for the same class of transportation service as such class is defined in Section B below, may aggregate the receipts and deliveries related to such facilities, provided that at least one facility meets the eligibility requirements set forth in Paragraph 1 above and each other facility is covered by a separate transportation contract with a Billing Demand equal to, or greater than, 1,000 therms and an annual usage equal to, or greater than, 200,000 therms. Transportation service shall only be provided to facilities with a Billing Demand between 1,000 and 1,500 therms and an annual usage between 200,000 and 300,000 therms when the receipts and deliveries of such facilities are aggregated with the receipts and deliveries of other facilities as provided by this paragraph.
3. Transportation service under this tariff will be made available to eligible customers upon request when the Company has sufficient distribution system capacity. If the Company determines that it does not have sufficient distribution system capacity to provide the requested service, it will provide to the customer requesting transportation service a written explanation of its distribution system capacity determination and a preliminary indication of the necessary changes to facilities, the approximate cost and the time required to provide such requested transportation service.

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R.L. Sherwin,

Assistant Vice President,

720 Olive St., St. Louis, MO 63101

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title

address

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For

Refer to Sheet No. 1

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SCHEDULE OF RATES

B. CHARACTER OF SERVICE (Continued)

5. Authorized Overrun Provision -- When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.
6. Period of Excess Receipts -- Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the Gas Daily for MRT west leg deliveries. Such purchases by the Company shall be used to satisfy the Company's system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a best-efforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company.

C. RATES

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month.	\$835
Reservation Charge - per billing demand therm.	48¢
Transportation Charge - per therm transported (*)	
For the first 36,000 therms transported per month	1.646¢
For all therms transported in excess of 36,000 therms.827¢
Commodity Charge - per therm sold (*)	
For the first 36,000 therms sold per month	1.646¢
For all therms sold in excess of 36,000 therms827¢
Storage Charge - per therm for any full or partial month	2.000¢
Authorized Overrun Charge - per therm transported	3.742¢

(*) See footnote on Sheet No. 35

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2. RULES AND REGULATIONS

Transportation service shall be furnished under this tariff and unless stated otherwise in this tariff, such service shall be subject to the Company's Tariff Rules and Regulations.

3. BILLING

3.1 The Company will render bills monthly for the transportation and sales service furnished during the previous monthly period, and such billing shall become due 15 days after the date of the invoice. Should the Customer fail to pay the amount of any such billing by the due date, an additional charge of 2% of such bill shall be owed. If such failure shall continue for fifteen (15) days after such payment is due, then the Company, in addition to any other remedy it may have, may suspend further receipt and/or delivery of gas to such Customer until all overdue billing amounts are paid.

3.2 The Customer agrees to reimburse the Company for all taxes and other fees levied in connection with the transportation service which the Company is obligated to pay to any governmental, municipal or taxing authority.

4. CONDITIONS OF RECEIPT AND DELIVERY

4.1 The Customer will provide for the delivery of quantities of gas to be transported to a Receipt Point on the Company's system selected by the Company and the Company shall deliver to the Customer at the appropriate Delivery Point like quantities of gas. Gas transported hereunder shall be delivered to the Company in the State of Missouri, shall be used exclusively by the Customer in the State of Missouri and shall not be resold by the Customer.

4.2 The Customer and the Company shall establish by mutual agreement the date on which the receipt and delivery of gas hereunder shall commence.

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4.3 Monthly Balancing. Monthly transportation gas receipts and deliveries shall be in balance by the Customer to the maximum extent practicable. Despite the best efforts of the Customer to keep such receipts and deliveries in balance, any imbalance which does occur shall be subject to the terms and conditions of this Section.

- (a) Monthly Balancing of Over-Delivery to Customer: During any month when the quantity of gas delivered to the Customer is greater than the quantity of gas received by the Company on behalf of the Customer, the Company will sell to the Customer the quantity of gas required so that any such over-delivery imbalance at the end of the month is not greater than five (5) percent of the actual quantity of gas received by the Company during such month on behalf of the Customer.
- (b) Monthly Balancing of Under-Delivery to Customer: During any month when the quantity of gas delivered to the Customer is less than the quantity of gas received by the Company on behalf of the Customer, the storage charge, as set forth above, shall be applicable to any such under-delivery imbalance which is in excess of five (5) percent of the actual quantity of gas received by the Company during such month.
- (c) Excessive Over-Delivery and Under-Delivery: Notwithstanding the foregoing, whenever, in the sole judgement of the Company, the quantity of gas received by the Company on behalf of the Customer has resulted in excessive over-delivery or under-delivery of gas, the Company will notify the Customer, by telephone, facsimile or electronic messaging, of such excessive over-delivery or under-delivery. Upon receipt of such notice, the Customer will immediately take whatever steps are necessary to eliminate such excessive over-delivery or under-delivery. If the Customer fails to eliminate such excessive over-delivery or under-delivery, the Company may, at its sole option: (1) modify such Customer's DSQ to an appropriate level to eliminate excessive imbalances; or (2) terminate the Contract. The Company reserves the right to reject increased DSQs by an affiliate or marketer representing the Customer, which increase in the Company's judgment is intended to offset the reduced DSQ. Notwithstanding the foregoing reduction, such reduction shall remain in effect until a DSQ change is submitted by the Customer and accepted by the Company.

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R.L. Sherwin

Assistant Vice President, 720 Olive St., St. Louis, MO 63101

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For Refer to Sheet No. 1
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SCHEDULE OF RATES

(d) Final Balancing: If an over-delivery imbalance exists at the expiration or termination of a contract, the Company will sell to the Customer the quantity of gas necessary to eliminate such imbalance. Any final under-delivery imbalance shall be resolved by the mutual agreement of the Company and the Customer.

4.4 Sequence of Deliveries. Unless agreed otherwise between the Company and the Customer, gas delivered to the Customer by the Company shall be deemed to be delivered or accounted for to the Customer in the following sequence:

- (a) Any gas which is used to eliminate or reduce any imbalance incurred by the Customer;
- (b) All current DSQ;
- (c) Gas sold by the Company to the customer in the current billing period.

4.5 Before the Customer commences, or causes to be commenced, the delivery of any gas to the Company for transport, such Customer shall furnish to the Company adequate information which demonstrates to the Company's satisfaction that the gas supplies the Customer will purchase, and the third party transportation to be provided such supplies, will conform to the delivery specifications of the Company and of the Transporter's tariff, and that such supplies are reasonably reliable for the purpose of meeting the Customer's DSQ requirements.

4.6 The determination of system capacity limitations shall be in the sole discretion of the Company, which discretion will be exercised reasonably. If capacity limitations restrict the quantities of gas which the Customer desires to be transported, the Customer may request the Company to make reasonable enlargements and/or modifications in its existing facilities, which request(s) the Company shall not unreasonably refuse, provided that the actual cost (including indirect costs) of such system enlargements and/or modifications are paid by the Customer. Title to such enlarged and/or modified facilities shall be, and remain, in the Company free and clear of any lien or equity interest by the Customer, or any other person or party. Nothing herein contained shall be construed as obligating the Company to construct any extensions or modify its facilities.

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R.L. Sherwin,

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720 Olive St., St. Louis, MO 63101

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SCHEDULE OF RATES

5. SCHEDULING

5.1 Schedules of the Customer's DSQ must be received by the Company by the times provided herein, and may be changed prospectively pursuant to this tariff. All such schedules and changes thereto shall specify gas quantities by Receipt and Delivery Point(s). The Company may refuse to receive or deliver any gas not timely and properly scheduled, and the Customer indemnifies and holds the Company harmless from any liability whatsoever to the Company for or related to such refusal.

5.2 By at least 10:00 a.m. on the second work day prior to the first day of each month, the Customer or its designee shall furnish to the Company a schedule, showing the DSQ of gas the customer desires the Company to receive and transport for each day during such month. Any change in the Customer's DSQ schedule shall only pertain to the remaining days in the then current month, and the Customer shall notify the Company by 10:00 a.m. on the day preceding the effective day of any such DSQ schedule change, or at a later time if agreed to by the Company, provided that any such notice shall be subject to modification by the Company in the event such modification is required by operational considerations. During a Period of Excess Receipts, as defined in Section B.6. of this rate schedule, such notice may be made by the Customer on a weekend or holiday provided that the DSQ change is a decrease and can be confirmed by the Company with the appropriate intra-state or interstate pipelines subsequent to such weekend or holiday. All DSQ changes shall be kept to a minimum, as permitted by operating conditions, and the Customer and the Company shall cooperate diligently to this end. The Company and the Customer shall inform each other of any other changes of receipts or deliveries immediately. Telephonic notice is acceptable for such DSQ scheduling changes; provided, such notices are followed within twenty-four (24) hours by written notice, except for notices made on weekends or holidays as provided above, in which case, the written notice made subsequent to the telephonic notice must be received by the Company by 10:00 a.m. on the first work day following such weekend or holiday.

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R.L. Sherwin, Assistant Vice President

720 Olive St., St. Louis, MO 63101

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P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 15
CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 15
SPECIMEN SHEET – FOR COMPLIANCE PURPOSES ONLY

Laclede Gas Company
Name of Issuing Corporation or Municipality

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SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

A. Current Purchased Gas Adjustments

In the event of increases or decreases in the cost of purchased gas, charges for gas service contained in the Company's then effective retail rate schedules on file with the Missouri Public Service Commission (Commission), with the exception of the Large Volume Transportation and Sales Service ("LVTSS") rate schedule, shall be increased or decreased at the times provided in Section E by a Current Purchased Gas Adjustment ("CPGA"). The CPGA for sales made pursuant to the LVTSS rate schedule shall be determined and implemented on a monthly basis, as described in paragraph 5 below, and shall be calculated in conformance with the CPGA for other firm sales rate schedules, except where noted. The cost of purchased gas shall include but not be limited to all charges incurred for gas supply, pipeline transmission and gathering and contract storage. The total Purchased Gas Costs shall be credited for all profits from off-system sales transactions.

1. a. The PGA factor for firm sales shall be calculated by summing the gas cost components per therm as determined in accordance with paragraphs 2.a., b., c., d. and e. respectively, of Section A of this clause.

b. The PGA factor for the seasonal and interruptible sales classifications shall be calculated by summing the gas cost components per therm as determined in accordance with paragraphs 2.c., d. and e. respectively, of Section A of this clause.
2. The following unit gas cost components, rounded to the nearest .001¢ per therm, are recoverable under the PGA of either firm or interruptible sales customers, where applicable, as described in Paragraph A.1. above.

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P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 21
CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 21
SPECIMEN SHEET – FOR COMPLIANCE PURPOSES ONLY

Laclede Gas Company
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SCHEDULE OF RATES

C. Deferred Purchased Gas Cost Accounts (Continued)

1. Such excess or deficiency in total gas cost recovery, for each sales classification (firm other than LVTSS, LVTSS and seasonal and interruptible) and for each transportation classification (firm and basic) shall be determined by a monthly comparison of the actual cost of gas, net of storage injections and withdrawals, as shown on the Company's books and records, exclusive of refunds, for each revenue month to the gas cost revenues recovered for such revenue month.

2. Each component of actual gas cost shall be allocated to the sales and transportation classifications in accordance with the CPGA components described in Paragraph 2 of Section A above relating to each component and based on the volumes sold and/or transported to the applicable customer classification during the twelve month period ending with the September revenue month. The actual costs of propane peak shaving supplies and penalties will be allocated solely to firm sales customers, including LVTSS customers.

3. The amount of gas cost revenues recovered each month for the sales classes shall be the product of the actual therm sales of each sales class and the gas cost revenue recovery components for such sales class. Such revenue recovery components shall be the sum of the base unit cost of gas for each sales class (as set forth in Section F) and the CPGA applicable to each sales class.

4. The amount of gas cost revenues recovered each month for the transportation classes shall be the product of the actual therms transported and the "Additional Transportation Charges," where applicable, specified in the Company's Large Volume Transportation and Sales Service tariff.

5. The Deferred Purchased Gas Cost Account shall be credited for those revenues received by the Company for the release of pipeline transmission or leased storage capacity to another party. Such revenues will be allocated to firm sales, including Large Volume Transportation and Sales Service (LVTSS), and firm transportation customers, consistent with the allocation of capacity reservation charges set forth in Section A.2.b. of Laclede's tariff. The Deferred Purchased Gas Cost Account shall be credited for those revenues received by the Company for all off-system sales. For the purpose of allocating these revenues to the Deferred Purchased Gas Cost Accounts, 50% of the foregoing net revenues

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CANCELLING P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 22
SPECIMEN SHEET – FOR COMPLIANCE PURPOSES ONLY

Laclede Gas Company
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C. Deferred Purchased Gas Cost Accounts (Continued)

shall be deemed gas supply related and allocable to firm sales customers only and 50% shall be deemed transportation capacity related and allocable to both firm sales customers and firm transportation customers. This allocation is consistent with the allocation of capacity reservation charges set forth in Section A.2.b., unless the net revenues from off-system sales do not include the provision of transportation service, in which case 100% of such net revenues shall be allocable to firm sales customers.

6. Carrying costs shall be applied to certain excesses or deficiencies in gas cost recoveries, which such excesses or deficiencies shall comprise a Deferred Carrying Cost Balance ("DCCB"). The excesses or deficiencies to be included in the DCCB, which shall be computed separately for each of the Company's sales classifications, shall be the product of: (a) the difference between the Company's actual annualized unit cost of gas, net of storage injections and withdrawals, and the estimated annualized unit cost of gas factor included in the Company's then most recent PGA filing, and (b) the volumes of gas sold during such month. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus one percentage point, shall be credited to sales customers for any excess recoveries of gas costs or credited to the Company for any deficient recoveries of gas costs only when and to the extent that the DCCB exceeds five percent of the Company's average annual level of gas costs for the then three most recent ACA periods.

7. For each twelve-month period ending with the September revenue month, the differences of the comparisons described above including, any carrying costs where applicable, and any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors, which shall be included in the Company's Winter PGA filing, as such filing is described in Section E.1, shall be computed by dividing such balances by the applicable estimated sales or transportation volumes during the subsequent twelve-month ended October period for each of the respective sales and transportation classes. Such ACA factors shall remain in effect until superseded by revised ACA factors in the next scheduled Winter PGA filing. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations.

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