

**KANSAS CITY POWER AND LIGHT COMPANY**

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P.S.C. MO. No. 7 ~~Sixteenth~~<sup>Fifteenth</sup> Revised Sheet No. TOC-1  
 Canceling P.S.C. MO. No. 7 ~~Fifteenth~~<sup>Fourteenth</sup> Revised  
 Sheet No. TOC-1

For Missouri Retail Service Area

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1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 ~~First~~ ~~Revised~~ ~~Original~~ Sheet No. TOC - 2

Canceling P.S.C. MO. No. 7 ~~Original~~ Sheet No. TOC - 2  
 For Missouri Retail Service Area

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Demand Side Investment Mechanism Rider  
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DSIM\_

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**KANSAS CITY POWER AND LIGHT COMPANY**

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For Missouri Retail Service Area

Residential Time of Use  
Schedule RTOU

AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings, on or after October 1, 2019.

Not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Service (Schedule R) to encourage customers to shift consumption from higher cost time periods to lower-cost time periods.

A Customer exiting the program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this rate, at the Company's discretion.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via (30) day written notice. A Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

RATE, 1RTOU

<u>A. Customer Charge (Per month)</u>	<u>\$11.47</u>	
<u>B. Energy Charge per Pricing Period (Per kWh)</u>	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
<u>Peak</u>	<u>\$0.32498</u>	<u>\$0.26575</u>
<u>Off-Peak</u>	<u>\$0.10833</u>	<u>\$0.10422</u>
<u>Super Off-Peak</u>	<u>\$0.05416</u>	<u>\$0.04495</u>

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**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 ~~TenthNinth~~ Revised Sheet No. 9A  
 Canceling P.S.C. MO. No. 7 ~~NinthEighth~~ Revised Sheet No. 9A

For Missouri Retail Service Area

Small General Service Schedule SGS
---------------------------------------

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1SGSE, 1SGSH, 1SSSE, 1SUSE & SEPARATELY METERED SPACE HEAT (FROZEN) 1SGHE, 1SGHH, 1SSHE

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:	
0-24 kW	<del>\$19.08</del> <u>18.18</u>
25-199 kW	<del>\$52.90</del> <u>50.40</u>
200-999 kW	<del>\$107.46</del> <u>102.38</u>
1000 kW or above	<del>\$917.58</del> <u>874.156</u>

Unmetered Service: ~~\$8.01~~7.63

ADDITIONAL METER CHARGE (FROZEN):  
 Separately metered space heat: ~~\$2.46~~2.34

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month	
First 25 kW	\$0.000
All kW over 25 kW	<del>\$3.07</del> <u>2.929</u>

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>	
First 180 Hours Use per month:	<del>\$0.4703</del> <u>216225</u>	<del>\$0.4323</del> <u>312607</u>	per kWh
Next 180 Hours Use per month:	<del>\$0.0808</del> <u>307701</u>	<del>\$0.0646</del> <u>106155</u>	per kWh
Over 360 Hours Use per month:	<del>\$0.0720</del> <u>006859</u>	<del>\$0.0583</del> <u>205556</u>	per kWh

D. FOR SEPARATELY METERED SPACE HEAT (FROZEN), 1SGHE, 1SGHH, 1SSHE

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When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

- (i) Applicable during the Winter Season:  
~~\$0.0708~~7.06752 per kWh per month.
- (ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.



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**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 ~~Tenth~~<sup>Ninth</sup> Revised Sheet No. 10A  
Canceling P.S.C. MO. No. 7 ~~Ninth~~<sup>Eighth</sup> Revised Sheet No. 10A  
For Missouri Retail Service Area

Medium General Service  
Schedule MGS

**RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGSE, 1MGSH, 1MSSE & SEPARATELY METERED SPACE HEAT (FROZEN) 1MGHE, 1MGHH**

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A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	<del>\$55.28</del> <sup>53.96</sup>
25-199 kW	<del>\$55.28</del> <sup>53.96</sup>
200-999 kW	<del>\$142.26</del> <sup>109.59</sup>
1000 kW or above	<del>\$958.56</del> <sup>935.69</sup>

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: ~~\$2.58~~<sup>2.52</sup>

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month ~~\$3.21~~<sup>23.135</sup>

C. DEMAND CHARGE:

Per kW of Billing Demand per month	<u>Summer Season</u>	<u>Winter Season</u>
	<del>\$4.20</del> <sup>24.102</sup>	<del>\$2.13</del> <sup>82.087</sup>

D. ENERGY CHARGE:

kWh	<u>Summer Season</u>	<u>Winter Season</u>
	First 180 Hours Use per month: <del>\$0.40</del> <sup>982.10721</sup> per kWh	<del>\$0.09</del> <sup>494.09264</sup> per kWh
	Next 180 Hours Use per month: <del>\$0.07</del> <sup>513.07333</sup> per kWh	<del>\$0.05</del> <sup>680.05544</sup> per kWh
Over 360 Hours Use per month:	<del>\$0.06</del> <sup>336.06185</sup> per kWh	<del>\$0.04</del> <sup>764.04650</sup> per kWh

E. ~~FOR~~ SEPARATELY METERED SPACE HEAT (FROZEN), 1MGHE, 1MGHH

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When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

~~\$0.06~~<sup>206.06058</sup> per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

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**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 ~~TenthNinth~~ Revised Sheet No. 11A  
 Canceling P.S.C. MO. No. 7 ~~NinthEighth~~ Revised Sheet No. 11A

For Missouri Retail Service Area

Large General Service Schedule LGS
---------------------------------------

**RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGSE, 1LGSH & SEPARATELY METERED SPACE HEAT (FROZEN) 1LGHE, 1LGHH, 1LSHE**

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$118.82
25-199 kW	\$118.82
200-999 kW	\$118.82
1000 kW or above	\$1,014.44

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.72

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.399

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.788	\$3.652

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month: kWh	\$0.0996909569 per kWh	\$0.0916008793 per kWh
Next 180 Hours Use per month: kWh	\$0.0687206597 per kWh	\$0.0528205070 per kWh
Over 360 Hours Use per month: kWh	\$0.0442504248 per kWh	\$0.0371903570 per kWh

E. ~~FOR SEPARATELY METERED SPACE HEAT (FROZEN), 1LGHE, 1LGHH, 1LSHE~~

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When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.0646205915 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

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**KANSAS CITY POWER AND LIGHT COMPANY**

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For Missouri Retail Service Area

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**CLEAN CHARGE NETWORK**  
**Schedule CCN**

**PURPOSE:**

The Company owns electric vehicle (EV) charging stations throughout its Missouri service territory that are available to the public for purpose of charging an EV and may be used by any EV owner who resides either within or outside the Company's Missouri service territory.

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**AVAILABILITY:**

This rate schedule applies to all energy provided to charge EVs at the Company's public EV charging stations. EV charging service will be available at the Company-owned EV charging stations installed at Company and Host locations. The EV charging stations are accessed by using a card provided to users with an established account from the Company's third party vendor.

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**HOST PARTICIPATION:**

EV charging stations are located at Company and Host sites. A Host is an entity within the Company's Missouri service territory that applies for and agrees to locate one or more Company EV charging stations upon their premise(s). Host applications will be evaluated for acceptance based on each individual site and application. If a Host's application is approved, the Host must execute an agreement with the Company covering the terms and provisions applicable to the EV charging station(s) upon their premise(s). No Host shall receive any compensation for locating an EV charging station upon their premise(s).

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The maximum number of EV charging stations identified by the Company for its Missouri service territory under this Schedule CCN is 400. The Company may not exceed 400 EV charging stations under this tariff without approval of the State Regulatory Commission.

**PROGRAM ADMINISTRATION:**

Charges under this Schedule CCN will be administered and billed through either the Company's third party vendor on behalf of the Company, or directly by the Company depending on the Billing Option chosen by the Host.

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**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Original Sheet No. 16A  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

<b>CLEAN CHARGE NETWORK</b> Schedule CCN
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**BILLING OPTIONS:**

The charges applicable to an EV charging station session shall include an Energy Charge for each kilowatt-hour (kWh) provided to charge an EV dependent on the Billing Option chosen by the Host.

A Host may choose between one of two Billing Options for all EV charging stations located upon their premise(s). The Host's agreement with the Company will identify the chosen Billing Option applicable to the EV charging stations located on its premise(s). The EV charging station screen, and third party vendor's customer web portal, identify the applicable Energy Charges that will be the responsibility of the user at each EV charging station location.

1. Option 1: The Host pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees.
2. Option 2: The EV charging station user pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees.

**RATES FOR SERVICE:**

The EV charging station screen and third party vendor's customer web portal will identify the per kWh rate as equal to the Energy Charge plus applicable taxes and fees to that charging station.

1. Energy Charge (per kWh)  
Level 2: \$0.20000  
Level 3: \$0.25000

The Energy Charge shall be defined as a flat rate per kWh, and reflect the inclusion of all energy rate adjustment mechanisms, such as: (1) the Demand Side Investment Mechanism Rider (DSIM); and (2) Fuel Adjustment Clause (FAC).



**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Original Sheet No. 16B  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

CLEAN CHARGE NETWORK Schedule CCN
--------------------------------------

**BILLING:**

All users of the Company's public EV charging stations must have an account with the Company's third party vendor. Information on opening an account can be found on the Company's website at <http://kcpl.chargepoint.com>.

All charges applicable to the Host under Billing Option 1 will be billed directly through the Company. All charges applicable to any user of an EV charging station under Billing Option 2 will be billed directly through the Company's third party vendor.

**TAX ADJUSTMENT:**

Tax Adjustment, Schedule TA, shall be applicable to all customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 ~~Tenth~~<sup>Ninth</sup> Revised Sheet No. 20C  
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 For Missouri Retail Service Area

Two Part – Time Of Use (FROZEN)  
Schedule TPP

PRICES (continued)

Time-of-Use Prices

<u>Voltage/Rate Schedule</u>	<u>Winter</u>		<u>Summer</u>	
	<u>On-Peak</u>	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Off-Peak</u>
<u>Secondary</u>				
SGS, SGA	\$0. <del>0565505574</del>		\$0. <del>0488004810</del>	\$0. <del>1460614397</del>
MGS, MGA	\$0. <del>0491004840</del>		\$0. <del>0394603890</del>	\$0. <del>1319613008</del>
LGS, LGA	\$0. <del>0470104634</del>		\$0. <del>0379103737</del>	\$0. <del>1277012588</del>
LPS	\$0. <del>0411904060</del>		\$0. <del>0346003411</del>	\$0. <del>1197211801</del>
<u>Primary</u>				
SGS, SGA	\$0. <del>0548605408</del>		\$0. <del>0473604668</del>	\$0. <del>1348413291</del>
MGS, MGA	\$0. <del>0476204694</del>		\$0. <del>0382903774</del>	\$0. <del>1218012006</del>
LGS, LGA	\$0. <del>0456104496</del>		\$0. <del>0367803625</del>	\$0. <del>1178811620</del>
LPS	\$0. <del>0399503938</del>		\$0. <del>0336003312</del>	\$0. <del>1105010892</del>
<u>Substation</u>				
LPS	\$0. <del>0394603890</del>		\$0. <del>0331303266</del>	\$0. <del>1034310195</del>
<u>Transmission</u>				
LPS	\$0. <del>0392003864</del>		\$0. <del>0329103244</del>	\$0. <del>1030710160</del>

Prices are shown in \$ per kWh

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 ~~NinthEighth~~ Revised Sheet No. 21  
Canceling P.S.C. MO. No. 7 ~~EighthSeventh~~ Revised Sheet No. 21

For Missouri Retail Service Area

**MPOWER RIDER (FROZEN)**  
Schedule-MP

**RESERVED FOR FUTURE USE/PURPOSE**

~~This voluntary rider (MPOWER Rider or Rider) is designed to reduce customer load during peak periods to help defer future generation capacity additions and provide for improvements in energy supply. This Program is set forth in the Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. EO-2005-0329.~~

**AVAILABILITY**

~~This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of at least 25 kW during the Curtailment Season and within designated Curtailment Hours, and must agree to establish Firm Power Levels as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider. MPOWER is a replacement for the PLCC Rider (PLCC). References to PLCC found in other tariffs shall be considered references to MPOWER.~~

~~This program is not available after April 1, 2016.~~

**AGGREGATION OF A CUSTOMER'S MULTIPLE ACCOUNTS**

~~For the purposes of this Rider only and at the Company's option, a Customer with multiple accounts may request that some or all of its accounts be aggregated with respect to Estimated Peak Demands, Curtailable Loads and Firm Power Levels, so long as each account in the aggregation is able to provide a Curtailable Load of at least 25 kW.~~

~~The aggregated account will be treated as a single account for purposes of calculating the Program Participation Payments, Curtailment Occurrence Payments and Penalties.~~

**TERM OF CONTRACT**

~~Contracts under this Rider shall be for a one-year, three-year or five-year term. Thereafter, Customers may enter into a new contract for a term of one-year, three, or five years subject to the terms and conditions of this Rider as may be modified from time to time. Written notice by either the Customer or Company to terminate a contract must be given at least thirty (30) days prior to commencement of the Curtailment Season.~~

**CURTAILMENT SEASON**

~~The Curtailment Season shall be June 1 through September 30. The Curtailment Season will exclude Independence Day and Labor Day, or the days celebrated as such.~~

**CURTAILMENT HOURS**

~~Curtailment will occur during the hours of 12:00 noon through 10:00 pm, Monday through Friday during the Curtailment Season. The Curtailment Hours associated with a Curtailment Event will be established at the time of the Curtailment Notification.~~

**CURTAILMENT NOTIFICATION**

~~Customers will receive curtailment notification a minimum of four (4) hours prior to the start time of a Curtailment Event.~~

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Issued by: Darrin R. Ives, Vice President

~~Effective:~~ Effective: December 6, 2018 ~~May 28, 2016~~  
1200 Main, Kansas City, MO 64105

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**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 ~~Eighth~~<sup>Seventh</sup> Revised Sheet No. 21A  
Canceling P.S.C. MO. No. 7 ~~Seventh~~<sup>Sixth</sup> Revised Sheet No. 21A  
For Missouri Retail Service Area

**MPOWER RIDER (FROZEN)**  
Schedule MP

**RESERVED FOR FUTURE USE CURTAILMENT LIMITS**

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~~The Customer contract shall specify the Maximum Number of Curtailment Events for which the Customer agrees to curtail load during each Curtailment Season. The Maximum Number of Curtailment Events shall be at least one (1) but shall not exceed ten (10) separate occurrences per Curtailment Season. Each Curtailment Event shall be no less than two and no more than eight consecutive hours and no more than one occurrence will be required per day. The Company may call a Curtailment Event no more than three consecutive days per calendar week. The cumulative hours of Curtailment Hours per Customer shall not exceed eighty (80) hours in any Curtailment Season.~~

**ESTIMATED PEAK DEMANDS**

~~The Estimated Peak Demand is the average of the Customer's Monthly Maximum Demand for Monday through Friday between 12:00 noon and 10:00 pm for June 1 through September 30 from the previous year.~~

~~The Company may use such other data or methodology as may be appropriate to establish the Estimated Peak Demand.~~

**ESTIMATED PEAK DEMAND MODIFICATIONS**

~~The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate the Customer's Curtailable Load. If a change in the Customer's Estimated Peak Demand results in a change in its Curtailable Load, the Customer shall lose and/or repay its curtailment compensation proportional to the number of days curtailment was not available and the change in the Curtailable Load.~~

**FIRM POWER LEVELS**

~~During the months of June through September, the Customer's Firm Power Level, which is the maximum demand level to be drawn during a Curtailment Event, shall be set at least 25 kW less than the Customer's Estimated Peak Demand.~~

~~The Company may use a Test Curtailment to establish the Firm Power Levels for the Customer.~~

**FIRM POWER LEVEL MODIFICATIONS**

~~After the Curtailment Season, and upon ninety (90) days written notice by the Customer, the Firm Power Level may be modified to reflect significant change in Customer load, subject to verification and approval by the Company. At any time the Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual demand has dropped, or will drop, significantly from the Estimated Peak Demand. Any adjusted Firm Power Level shall continue to provide for a Curtailable Load of at least 25 kW. Future customer compensation will be adjusted accordingly for any change in Firm Power Level.~~

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**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 ~~EighthSeventh~~ Revised Sheet No. 21B  
Canceling P.S.C. MO. No. 7 ~~Seventhixth~~ Revised Sheet No. 21B

For Missouri Retail Service Area

**MPOWER RIDER (FROZEN)**  
**Schedule MP**

**RESERVED FOR FUTURE USE FIRM POWER LEVEL MODIFICATIONS (continued)**

~~Additionally, for any change in Firm Power Level that decreases Curtailable Load for the Customer shall result in re-evaluation of all curtailment compensation to the Customer including any payment or credits made in advance of the Curtailment Season. The Customer shall repay the Company prior payments/credits made in excess of the curtailment compensation due based on the decreased level of Curtailable Load.~~

**CURTAILABLE LOAD**

~~Curtailable Load shall be that portion of a Customer's Estimated Peak Demand that the Customer is willing and able to commit for curtailment, and that the Company agrees to accept for curtailment. The Curtailable Load shall be the same amount for each month of the contract. Under no circumstances shall the Curtailable Load be less than 25 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand as determined above, and the Firm Power Level.~~

**CUSTOMER COMPENSATION**

~~Customer compensation shall be defined within each Customer contract and will be based on contract term, Maximum Number of Curtailment Events and the number of actual Curtailment Events per Curtailment Season. Timing of all payments/credits shall be specified in the curtailment contract with each Customer. Payments shall be paid to the Customer in the form of a check or bill credit as specified in the contract. The credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.~~

~~Compensation will include~~

~~**PROGRAM PARTICIPATION PAYMENT:** For each Curtailment Season, Customer shall receive a payment/credit based upon the contract term, the number of consecutive years under contract, and the Maximum Number of Curtailment Events. The Program Participation Payment for a Curtailment Season is equal to the per kilowatt of Curtailable Load rate as defined in the table below multiplied by the Maximum Number of Curtailment Events stated in the Customer's contract.~~

<del>Contract Term</del>	<del># of Consecutive Years Under Contract</del>	<del>\$/kW of Curtailable Load</del>
<del>One year</del>	<del>1</del>	<del>\$2.50</del>
<del>One year</del>	<del>2</del>	<del>\$2.50</del>
<del>One year</del>	<del>3</del>	<del>\$3.25</del>
<del>One year</del>	<del>4</del>	<del>\$3.25</del>
<del>One year</del>	<del>5 or more</del>	<del>\$4.50</del>
<del>Three years</del>	<del>1 to 3</del>	<del>\$3.25</del>
<del>Three years</del>	<del>4</del>	<del>\$3.25</del>
<del>Three years</del>	<del>5 or more</del>	<del>\$4.50</del>
<del>Five years</del>	<del>Any</del>	<del>\$4.50</del>

~~The Program Participation Payment will be divided by the number of months in the Curtailment Season and applied as bill credits equally for each month of the Curtailment Season.~~

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**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 ~~Seventh~~<sup>sixth</sup> Revised Sheet No. 21C  
Canceling P.S.C. MO. No. 7 ~~Sixth~~<sup>Fifth</sup> Revised Sheet No. 21C  
For Missouri Retail Service Area

**MPOWER RIDER (FROZEN)**  
Schedule-MP

**RESERVED FOR FUTURE USE CUSTOMER COMPENSATION (continued)**

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**INITIAL PAYMENT:** Upon agreement with the Company, a Customer may receive a one-time payment to purchase specific equipment necessary to participate in the MPOWER Rider. The amount of any Initial Payment will be deducted from the net present value (NPV) of the Program Participation Payments expected under the contract as calculated by the Company. The Initial Payment amount, when subtracted from the NPV of the expected Program Participation Payments, may not result in an annual Program Participation Payment of less than \$2.50 per kilowatt of Curtailable Load per Curtailment Event.

**CURTAILMENT EVENT PAYMENT:** The Customer will also receive \$0.35 per kW of Curtailable Load for each Curtailment Hour during which the Customer's metered demand is less than or equal to the Customer's Firm Power Level.

**NEED FOR CURTAILMENT**

Curtailments can be requested for operational or economic reasons. Operational curtailments may occur when physical operating parameters approach becoming a constraint on the generation, transmission, or distribution systems, or to maintain the Company's capacity margin requirement. Economic curtailment may occur when the marginal cost to produce or procure energy, or the opportunity to sell the energy in the wholesale market, is greater than the Customer's retail price.

**ENERGY PURCHASE OPTION**

At the Company's option and the Customer's request, during a Curtailment Event called for economic reasons, the Customer may purchase energy above its Firm Power Level from the Company at a price per kilowatt-hour determined at the beginning of a Curtailment Event. A Curtailment Event Payment will not be paid to Customers for Curtailment Events where this option is used. Customer will not have the option to purchase energy during a Curtailment Event called for operational reasons.

**PENALTIES**

Failure of the Customer to effect load reduction to its Firm Power Level or lower in response to any Company request for curtailment shall result in the following reduction or refund of Program Participation Payments and Curtailment Occurrence Payments for each such failure as follows:

**Reduction of Curtailment Occurrence Payment:** Customer will forfeit Curtailment Event Payment for every Curtailment Hour during which it fails to effect load reduction to its Firm Power Level or lower.

**Reduction of Program Participation Payment:** Customer will receive reduced future Program Participation Payments or a bill debit, in an amount equal to 150% of the Program Participation Payment divided by the Maximum Number of Curtailment Events, the result of which is multiplied by the percentage by which the Customer underperformed during a Curtailment Event.

~~Any Customer who fails to reduce load to its Firm Power Level on three or more days within any Curtailment Season may be ineligible for this Rider for a period of two years from the date of the third failure.~~

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**KANSAS CITY POWER AND LIGHT COMPANY**

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Canceling P.S.C. MO. No. 7 ~~Sixth~~<sup>Fifth</sup> Revised Sheet No. 21D  
For Missouri Retail Service Area

**MPOWER RIDER (FROZEN)**  
Schedule MP

**RESERVED FOR FUTURE USE CURTAILMENT CANCELLATION**

~~The Company reserves the right to cancel a scheduled Curtailment Event prior to the start time of such Curtailment Event. However, if cancellation occurs with less than two hours of the notification period remaining prior to commencement of a Curtailment Event, the canceled Curtailment Event shall be counted as a separate occurrence with a zero-hour duration.~~

**TEST CURTAILMENT**

~~The Company reserves the right to request a Test Curtailment once each year and/or within three months after a Customer's failure to effect load reduction to its Firm Power Level or lower upon any Company request for curtailment. Test Curtailments do not count toward the Maximum Number of Curtailment Events. Customers will not be compensated for Test Curtailments.~~

**VOLUNTARY LOAD REDUCTION**

~~Customers served on this Rider also will be served on the Voluntary Load Reduction Rider (Schedule VLR), subject to the paragraph entitled "Special Provisions for Customers Served on Schedule MP." A separate Contract for service on Schedule VLR is not required for customers served on Schedule MP.~~

**ADDITIONAL VOLUNTARY EVENTS**

~~At any time while the Customer's contract is in effect, the Company may request a Customer to participate, on a voluntary basis, in additional Curtailment Events. Customers who are asked and who participate in these additional voluntary curtailments will receive Curtailment Event Payments as outlined previously in this Rider, but will not receive additional Program Participation Payments. This provision applies to all Customers whose contracts are still in force, whether or not they have participated in a number of Curtailment Events equal to their chosen Maximum Number of Curtailment Events.~~

~~At its sole discretion, the Company will decide to apply the terms of Voluntary Load Reduction or Additional Voluntary Events for a given Curtailment Event.~~

**CURTAILMENT EXCESS OF CUSTOMER LOAD**

~~Upon Company's request and approval, the Customer may generate energy in excess of its load and deliver the excess energy to the Company. When excess energy is delivered to the Company during Company requested curtailments under this Rider, and with Company approval, such excess energy will be treated as negative energy consumption and will be measured to reduce the Customer's metered energy use for the month.~~

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**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 ~~Second~~<sup>First</sup> Revised Sheet No. 22

Canceling P.S.C. MO. No. 7 ~~First~~ ~~Revised~~<sup>Original</sup> Sheet No. 22

For Missouri Retail Service Area

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**THERMAL STORAGE RIDER**  
Schedule TS

**AVAILABILITY:**

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This Rider shall be available to all customers with installations of Thermal Storage Systems who are currently receiving or have requested service under any of the following rate schedules: SGS, MGS, LGS, LPS, SGA, MGA, LGA, RTP, ~~RTP-Plus~~, or TPP.

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**DETERMINATION OF DEMAND:**

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For customers with Thermal Storage Systems, the Monthly Maximum Demand for any month included in the Thermal Storage Season shall be the highest demand indicated in any 30-minute interval in that month during the period of noon to 8 p.m., Monday through Friday (except holidays). Weekday holidays are Memorial Day, Independence Day, and Labor Day. All other terms and conditions of the customer's service schedule shall continue.

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**THERMAL STORAGE SEASON:**

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The Thermal Storage Season shall be the six consecutive months beginning with the customer's first regular meter reading during the Company's April meter reading cycle. The Company's April reading cycle begins on or around April 1.

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**TERMINATION:**

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Termination of service under this rider shall occur if the customer discontinues operation of the Thermal Storage System.

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Issued: ~~August 16, 1996~~ November 6, 2018 Effective: ~~Effective: December 6, 2018~~ September 16, 1996  
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Kansas City, MO 64105

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 First  Original  Revised Sheet No. 24  
Cancelling P.S.C. MO. No. 7  Original  Revised Sheet No. 24  
For Missouri Retail Service Area

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DATE OF ISSUE: April 28, 2014 DATE EFFECTIVE: May 4, 2014  
ISSUED BY: Darrin R. Ives, Senior Director -Kansas City, Mo.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Second Revised Sheet No. 24  
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 24  
For Missouri Retail Service Area

**UNDERUTILIZED INFRASTRUCTURE RIDER**  
**Schedule UIR**

**PURPOSE:**

The purpose of this Rider is to encourage restoration or adaptive reuse of areas where underutilized distribution infrastructure including secondary transformers and service drops would be returned to active service.

**AVAILABILITY:**

This Rider is available to Customers who expand existing facilities or locate in rehabilitated existing facilities within areas determined to be underutilized. Descriptions of the applicable locations are defined in the Underutilized Areas section of this tariff.

This Rider is available only to those Customers currently served or otherwise qualified for service under the Company's SGS, MGS, LGS, LPS, SGA, MGA, and LGA schedules.

Customers receiving incentives under this Underutilized Infrastructure Rider may not receive any other utilization-based benefit such as those available under the Company's Economic Development Rider or similar.

**APPLICABILITY:**

The Company will review and approve, on an individual project basis, the plans of the rehabilitation or expansion of Customer's facilities (including primary and secondary facilities located prior to the Company point of delivery) to determine the qualification of Customer's projects under the provisions of this Rider.

Underutilized areas are defined as those served by circuits having at least 50% of rated capacity available under normal and contingency scenarios as determined annually by the Company. Underutilized circuits will not include:

1. Circuits serving areas with identifiable near-term growth, particularly commercial and industrial areas at initial stages of development or where existing customers are expected to increase their connected load.
2. Circuits serving areas with known platted areas for residential development.
3. Rural circuits limited by voltage or in areas with limited development where the existing circuit is provided and designed primarily for public convenience and need.
4. Other circuits where a low capacity rating is needed or expected by the Company.

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**INCENTIVE PROVISIONS:**

For Non-Residential Extensions, customers locating a Distribution Extension on underutilized circuits will receive 10% additional Construction Allowance associated with the extension.

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Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

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**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 ~~Twelfth~~Eleventh  Original  Revised

Sheet No. 24A

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Cancelling P.S.C. MO. No. 7 ~~Eleventh~~Tenth  Original  Revised

Sheet No. 24A

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For Missouri Retail Service Area

**UNDERUTILIZED INFRASTRUCTURE RIDER**  
**Schedule UIR (continued)**

**UNDERUTILIZED AREAS:**

The following areas have been determined to be underutilized:

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DATE OF ISSUE: April 28, 2018

DATE EFFECTIVE: May 4, 2018

ISSUED BY: Darrin R. Ives, Vice President  
Senior Director

1200 Main, Kansas City, MO 64105  
Kansas City, Mo.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Twelfth Revised Sheet No. 24A  
Canceling P.S.C. MO. No. 7 Eleventh Revised Sheet No. 24A  
For Missouri Retail Service Area

**UNDERUTILIZED INFRASTRUCTURE RIDER**  
**Schedule UIR**

**UNDERUTILIZED AREAS:**

The following areas have been determined to be underutilized:

1. North Kansas City – The area west of Swift Street, north of 10<sup>th</sup> Avenue, east of the railroad tracks, and south of 23<sup>rd</sup> Avenue.
2. Kansas City – The area west of Locust Street, north of 17<sup>th</sup> Street, east of Baltimore Boulevard, and south of Truman Road.
3. Kansas City – The area:
  - A. West of Virginia Avenue, north of Swope Parkway, east of Troost Avenue, and south of Emanuel Cleaver Boulevard, and
  - B. Within 500' to the north and 500' to the south of 43rd Street between Oak Street and Broadway Boulevard.

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**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 ~~FourthThird~~ Revised Sheet No. 26D

Canceling P.S.C. MO. No. 7 ~~ThirdSecond~~ Revised Sheet No. 26D

For Missouri Retail Service Area

**REAL-TIME PRICING PLUS (FROZEN)  
Schedule RTP Plus**

**RESERVED FOR FUTURE USE BILLING AND ADMINISTRATIVE CHARGE**

~~A billing and administrative charge of \$45 per month is required to cover costs associated with the program.~~

**COMMUNICATIONS CHARGE**

~~A communications charge of \$115 per month is required to cover costs associated with the program. This charge will be waived if the Customer supplies Company-approved communications software. In addition, the Customer will provide access for the phone connection and will be responsible for supplying the phone line between the personal computer and the Company's metering equipment.~~

**COMPANY-SUPPLIED COMPUTER CHARGE**

~~At the Customer's option, a KCPL standard notebook personal computer with a modem for receiving hourly prices using pre-loaded communications software, can be supplied by the Company. The Customer will pay the cost of the Company-supplied computer, which will be calculated based on the current monthly cost of a Company-standard computer. The Company-supplied computer may be used for other applications, as the Customer desires. However, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action.~~

~~Alternatively, the Customer may supply the computer, which must have minimum performance specifications as required by KCPL. In this case, there will be no computer charge.~~

**REACTIVE DEMAND ADJUSTMENT**

~~Reactive demand associated both with the CBL and with incremental load will be billed in accordance with the Customer's otherwise applicable rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.~~

**FUEL ADJUSTMENT**

~~Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.~~

**TAX ADJUSTMENT**

~~Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.~~

**REGULATIONS**

~~Subject to Rules and Regulations filed with the Missouri Public Service Commission.~~

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Issued by: Darrin R. Ives, Vice President

Effective: ~~December 6, 2018~~October 8, 2015  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7  Original Sheet No. 28A  
 Revised

Cancelling P.S.C. MO. No.         Original Sheet No.         
 Revised

For Missouri Retail Service Area

**Standby Service for Self-Generating Customers**  
**Schedule SGC (Continued)**

**CUSTOMER BASELINE LOAD (CBL)**

The Customer Baseline Load (CBL) is one complete year of Customer-specific load data that represents the electricity consumption pattern and level typical of this Customer's operation under the standard price schedule. The CBL normally will be based upon the Customer's pattern and level of kWh usage in the most recent calendar year prior to taking service under this schedule. In order to formulate a CBL that achieves a representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. The CBL must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for service under this tariff. In general, the Company will not increase the CBL when a Customer increases load. If there is a significant decrease in the Customer's full electrical load, including the portion generated by the Customer, then the Company will review the CBL with the Customer to determine if it should be reduced.

**BILL DETERMINATION**

The bill for Standby Service is rendered after each monthly billing period. The charges cover system access; Back-up, Maintenance, and Supplemental Energy services; and Interconnection, Facilities, and Administrative charges. The Customer's Standby Bill is calculated as follows:

$$\begin{aligned} \text{Standby Bill} &= \text{Standard Bill} + \sum_{hr} \text{RTP}_{hr} \times [\text{ActualkWh}_{hr} - \text{CBLkWh}_{hr}] + \\ &\quad \text{Reactive} + \text{PC} - \text{Payment} \\ &= \text{Standard Bill} - \sum_{hr} [\text{RTP}_{hr} \times \text{CBLkWh}_{hr}] + \sum_{hr} [\text{RTP}_{hr} \times \text{ActualkWh}_{hr}] + \\ &\quad \text{Reactive} + \text{PC} - \text{Payment} \end{aligned}$$

Where:

Standard Bill = Customer's bill for a specific month on usage as defined by the CBL and billed under the standard price schedule, including reactive billing if applicable;

RTP<sub>hr</sub> = The hourly Real-Time Prices based on Schedule RTP-Plus and adjustments as described below in the sections concerning Prices and Interruptible Service;

CBLkWh<sub>hr</sub> = The Customer Baseline kWh usage in each hour;

ActualkWh<sub>hr</sub> = The Customer's actual usage during each hour;

DATE OF ISSUE: June 18, 1997                      DATE EFFECTIVE: July 13, 1997  
ISSUED BY: M. C. Sholander                      1201 Walnut, Kansas City, Mo. 64106  
                  General Counsel

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 First Revised Sheet No. 28A  
Canceling P.S.C. MO. No. 7 Original Sheet No. 28A

For Missouri Retail Service Area

**STANDBY SERVICE RIDER**  
**Schedule SSR**

**DEFINITIONS:** (cContinued)

7. MAINTENANCE SERVICE - The portion of Standby Contract Capacity used with advance permission from the Company. The customer must schedule Maintenance Service with the Company not less than six (6) days prior to its use. Maintenance Service may be available during all months and shall not be greater than the seasonal Standby Contract Capacity. The scheduling of Maintenance Service may be restricted by the Company during times associated with system peaking conditions or other times as necessary. For Maintenance Service billed, the customer shall be charged the daily standby demand charge for maintenance service associated with Standby Service Demand. The rates for these daily demand charges as well as the monthly fixed charges are stated in this Rider. Energy charges for Maintenance Service associated with the Standby Service will be billed as standard energy charges per the applicable tariffed rate schedule. Maintenance Service charges will be shown and calculated separately on the customer bill.

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8. SUPPLEMENTAL CONTRACT CAPACITY - The customer must designate and contract by season the maximum amount of demand, in kW, taken at the premises through the billing meter that may be billed on the applicable standard tariffed rate and shall be mutually agreeable to customer and Company. The Supplemental Contract Capacity shall insofar as possible estimate ninety percent (90%) of the historic or probable loads of the facility as adjusted for customer generation.

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9. STANDBY CONTRACT CAPACITY - The higher of:

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A. The number of kilowatts mutually agreed upon by Company with customer as representing the customer's maximum service requirements under all conditions of use less Supplemental Contract Capacity, and such demand shall be specified in customer's Electric Service Agreement. Such amount shall be seasonally designated and shall not exceed the nameplate rating(s) of the customer's own generation. The amount of Standby Contract Capacity will generally consider the seasonal (summer or winter billing periods) capacity ratings and use of the generator(s), or may be selected based on a Company approved load shedding plan.

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B. The maximum demand established by customer in use of Company's service less the product of Supplemental Contract Capacity and 110%.

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Fixed monthly charges for generation and transmission access and facilities shall be levied upon a capacity not to exceed the nameplate rating(s) of the customer's generating unit(s).

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10. SUPPLEMENTAL DEMAND - The lesser of:

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A. Supplemental Contract Capacity or

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B. The Total Billing Demand in this Rider.

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11. STANDBY SERVICE DEMAND - The Total Billing Demand as determined in this Rider in excess of the Supplemental Contract Capacity.

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**RATES**

For Customers with Standby Contract Capacity greater than or equal to 100kW and less than or equal to 2MW

CAPACITY RESERVATION CHARGE — An additional charge, based on the size of the Distributed Generation, applied to recover the cost of providing and maintaining the generation and transmission facilities required to support the capacity requirements of the Customer within the Company system.

INTERCONNECTION CHARGE — A charge applied in place of the Facility Charge associated with the standard rate, to recover the cost of providing and maintaining the distribution facilities required to interconnect the Customer to the Company system that are normally embedded in the volumetric energy charge of the standard rate.

SUPPLEMENTAL SERVICE CHARGE — A charge for electric service (demand and energy) provided by the Company to the Customer to supplement normal operation of the Customer's Distributed Generation system to meet the Customer's full service requirements. Supplemental Service will be deemed to occur if the Customer's Metered Grid Interconnection Load is positive. Supplemental Service will be supplied at the applicable rates under the standard rate schedule.

EXCESS GENERATION CREDIT — If the Customer's Metered Grid Interconnection Load is negative, the excess energy received by the Company system will be credited at the then current Parallel Generation rate, as defined in Schedule PG.

	<u>Small General Service</u>	<u>Medium General Service</u>	<u>Large General Service</u>	<u>Large Power Service</u>
<u>Capacity Reservation Charge (per kW of Standby Contract Capacity)</u>	<u>\$1.062</u>	<u>\$1.062</u>	<u>\$1.716</u>	<u>\$1.844</u>
<u>Interconnection Charge (per kW of Standby Contract Capacity)</u>	<u>\$6.208</u>	<u>\$6.486</u>	<u>\$6.872</u>	<u>\$7.774</u>

Supplemental Service Charge: All service will be supplied at the applicable rates under the standard rate schedule.

Excess Generation Credit: Excess energy will be credited at the current Parallel Generation rate as defined in Schedule PG.

Issued: November 6, 2018 Effective: December 6, 2018  
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

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**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 ~~Ninth~~<sup>Eighth</sup> Revised Sheet No. 28B  
Canceling P.S.C. MO. No. 7 ~~Eighth~~<sup>Seventh</sup> Revised Sheet No. 28B  
For Missouri Retail Service Area

STANDBY SERVICE ~~RIDER FOR SELF-GENERATING CUSTOMERS~~  
Schedule ~~SRGG~~

**DEFINITIONS; RATES (continued)**

~~12. TOTAL BILLING DEMAND - Total Billing Demand for purposes of this Rider shall be the maximum 30-minute demand established during peak hours or 50% of the maximum 30 minute demand established during off-peak hours, whichever is greater, but in no event less than 25 kW for Medium General Service, 200 kW for Large General Service, nor less than 1,000 kW for Large Power Service. Small General Service is not subject to a minimum billing demand.~~

~~13. FACILITIES CHARGE FOR SUPPLEMENTAL SERVICE - The monthly facilities charge for supplemental service shall equal the facilities charge of the tariffed rate schedule multiplied by the Supplemental Contract Capacity.~~

~~14. OFF-PEAK PERIOD - Off-Peak Hours shall be as defined in Rider LPS-1.~~

~~15. ON-PEAK PERIOD - On-Peak Hours are all hours other than Off-Peak Hours. For Customers with Standby Contract Capacity between greater than 2MW and less than or equal to 10MW~~

~~MINIMUM OPERATING LIMIT, - 90% of the Standby Contract Capacity.~~

~~METERED GRID INTERCONNECTION LOAD, - all metered Customer usage from the Company system. Metering will measure both energy consumed and excess energy, if any, delivered back to the Company system.~~

~~METERED GENERATION OUTPUT, - all metered output from the Customer's Distributed Generation system.~~

~~TOTAL CUSTOMER LOAD, - is the Metered Grid Interconnection Load plus the Metered Generation Output.~~

~~STANDBY SERVICE METERING & ADMINISTRATIVE CHARGE - A charge to cover additional meter costs, meter data processing, billing, and administrative costs beyond those covered in the standard tariff.~~

~~SUPPLEMENTAL SERVICE CHARGE, - A charge for electric service (demand and energy) provided by the Company to the Customer to supplement normal operation of the Customer's Distributed Generation system to meet the Customer's full service requirements. Supplemental Service will be deemed to occur if the Customer's Total Load is greater than the Metered Generation Output and greater than the Minimum Operating Limit.~~

~~BACKUP SERVICE, - Electric service (demand and energy) provided by the Company to Customer premises to replace capacity and energy normally produced by the Customer's Distributed Generation (formerly referred to as Breakdown service). Backup Service will be deemed to occur if the Metered Generation Output is less than the Minimum Operating Limit and less than the Total Customer Load during any time in the Summer period. Seasonal periods are defined in the applicable standard rate schedule.~~

~~MAINTENANCE SERVICE, - Electric service (demand and energy) provided by the Company to customer premises to replace capacity and energy normally produced by the Customer's~~

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~~Distributed Generation Maintenance Service will be deemed to occur if the Metered Generation Output is less than the Minimum Operating Limit and less than the Total Customer Load during any time in the Winter period. Seasonal periods are defined in the applicable standard rate schedule.~~

~~EXCESS GENERATION CREDIT. If the Customer's Metered Grid Interconnection Load is negative, the excess energy received by the Company system will be credited at the then current Parallel Generation rate, as defined in Schedule PG.~~

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**GENERAL PROVISIONS:**

~~The contract term shall be one (1) year, automatically renewable, unless usage, plant modifications or additional generation requires a change to Supplemental Contract Capacity or Standby Contract Capacity.~~

~~The Company will install and maintain the necessary suitable meters for measurement of service rendered hereunder. The Company may inspect generation logs or other evidence that the customer's generator is being used in accordance with the provisions this Rider.~~

~~Power production equipment at the customer site shall not commence parallel operation until after inspection by the Company and a written interconnection agreement is executed. The sale of excess energy to the Company may be included in the interconnection or other agreement.~~

~~If at any time customer desires to increase demand above the capacity of Company's facilities used in supplying said service due to plant modifications, customer will sign a new agreement for the full capacity of service required and in accordance with applicable rules governing extension of its distribution system.~~

~~Those customers choosing to install more than one (1) generating unit on the same premises will have a seventy five percent (75%) discount applied to the monthly Generation and Transmission Access Charges and Facilities Charges applicable to each additional generator on the same premises.~~

~~In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this Rider.~~

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BILL DETERMINATION (continued)

~~Reactive = Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative;~~

~~PC = Interconnection Charge + Facilities Charge + Administrative Charge; and~~

~~Payment = Payment from KCPL for electricity services supplied by the Customer to KCPL~~

~~=  $\sum_{hr} [RTP:MC_{hr} * QFkW_{hr}]$ ;~~

~~Where:~~

~~RTP:MC<sub>hr</sub> = Adjusted RTP-Plus prices each hour, with adjustments as described below in the section on Prices; and~~

~~QFkWh<sub>hr</sub> = Electricity supplied to the Company by the Customer in each hour.~~

~~The Access Charge is defined as follows:~~

~~Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBL kWh multiplied by the hourly energy price;~~

~~= Standard Bill -  $\sum_{hr} \{RTP_{hr} \times CBLkWh_{hr}\}$ .~~

**PRICES**

~~The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).~~

~~The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:~~

<u>Hours</u>	<u>Price Adder</u>
<del>11:00 a.m. - 2:00 p.m.</del>	<del>\$ 0.03294 per kWh</del>
<del>2:00 p.m. - 6:00 p.m.</del>	<del>\$ 0.08048 per kWh</del>
<del>6:00 p.m. - 7:00 p.m.</del>	<del>\$ 0.03294 per kWh</del>

Issued: ~~May 9, 2017~~ November 6, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 6, 2018~~ June 8, 2017  
\_1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7  Original Sheet No. 28C  
 Revised  
Cancelling P.S.C. MO. No.         Original Sheet No.         
 Revised  
For Missouri Retail Service Area

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**Standby Service for Self-Generating Customers**  
**Schedule SGC (Continued)**

**PRICES (continued)**

The transmission service hourly price adder will be applied only during the calendar months of July and August. The adder will not be included in the hourly energy price on Independence Day or any weekday celebrated as such if the holiday falls on a weekend. The transmission service adder values shown above are to be applied at the primary service voltage level. If the Customer is served at a voltage level other than primary, the value of the transmission adder will be adjusted for the appropriate difference in energy losses.

The RTP-Plus prices paid to the Customer for electric service sold to the Company are adjusted: 1) to reflect the marginal line loss specific to the Customer's location and voltage delivery level (rather than the averaged value used in the RTP-Plus prices); and 2) to remove the risk factor that KCPL includes to compensate for forecasting marginal costs one day ahead. The transmission service adder is not included in the hourly energy price paid to the Customer.

**INTERCONNECTION CHARGE**

Customers will be responsible to the Company for any additional cost associated with providing Interconnected Service under this tariff (as per Missouri 4 CSR 240-20.060(1)(C) and (2)(C)3 if applicable). This cost will be collected from customers during the full term of the contract period, even if they return to service under the standard tariff before the contract period is complete.

**FACILITIES CHARGE**

A Facilities Charge will be assessed to cover the cost of any additional facilities that are necessary to serve the Customer under the terms of this tariff and that are not included in the Interconnection Charge. If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's altered load under this schedule, then an additional Facilities Charge will be assessed if the expansion is not revenue justified using KCPL's current methodology. The incremental costs related to these facilities will be collected from customers during the full term of the contract period, even if they return to service under the standard tariff before the contract period is complete.

**ADMINISTRATIVE CHARGE**

This charge is to cover billing and administrative costs beyond those covered in the standard tariff. This charge will not include any cost already accounted for in the Interconnection or Facilities Charges. This cost will be collected from customers during the full term of the contract period, even if they return to service under the standard tariff before the contract period is complete.

DATE OF ISSUE: June 18, 1997 DATE EFFECTIVE: July 13, 1997  
ISSUED BY: M. C. Sholander 1201 Walnut, Kansas City, Mo. 64106  
General Counsel

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 First Revised Sheet No. 28C  
 Canceling P.S.C. MO. No. 7 Original Sheet No. 28C

For Missouri Retail Service Area

**STANDBY SERVICE RIDER**  
**Schedule SSR**

**RATES: (continued)**

	<u>Small General Service</u>	<u>Medium General Service</u>	<u>Large General Service</u>	<u>Large Power Service</u>
<u>Standby Service Metering &amp; Administrative Charge (per month)</u>	\$110.00	\$110.00	\$130.00	\$430.00
<u>Capacity Reservation Charge (per kW of Standby Contract CapacityKw)</u>	\$1.062	\$1.062	\$1.716	\$1.844
<u>Demand Rate (per kW of Monthly Backup or Maintenance Demand):</u>				
Backup Service	\$0.177	\$0.177	\$0.286	\$0.628
Maintenance Service	\$0.142	\$0.142	\$0.229	\$0.503
<u>Energy Charge (per kWh of Monthly Backup or Maintenance Energy):</u>				
Backup Service	\$0.17197	\$0.11090	\$0.10077	\$0.09442
Maintenance Service	\$0.08162	\$0.07586	\$0.06922	\$0.05612

Supplemental Service Charge: All service will be supplied at the applicable rates under the standard rate schedule.

Excess Generation Credit: Excess energy will be credited at the current Parallel Generation rate, as defined in Schedule PG.

**SGS** **SGS**

**Where:**

Daily Backup Demand shall equal the Maximum Backup Demand metered during a calendar day.

Monthly Backup Demand shall equal the sum of the Daily Backup Demands for the billing period.

Daily Maintenance Demand shall equal the Maximum Maintenance Demand metered during a calendar day.

Monthly Maintenance Demand shall equal the sum of the Daily Maintenance Demands for billing period.

**Secondary Voltage Primary Voltage**

**1. STANDBY FIXED CHARGES**

A.	Administrative Charge	\$110.00	\$110.00
B.	Facilities Charge (per month per KW of Contracted Standby Capacity)		
a)	Summer	\$0.000	\$0.000
b)	Winter	\$0.000	\$0.000
C.	Generation and Transmission Access Charge (per month per KW of	\$0.000	\$0.000

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Contracted Standby Capacity)

2. DAILY STANDBY DEMAND RATE – SUMMER

A. Back-Up (per KW) \$0.2072 \$0.2027

B. Maintenance (per KW) \$0.1034 \$0.1013

3. DAILY STANDBY DEMAND RATE – WINTER

A. Back-Up (per KW) \$0.2072 \$0.2027

B. Maintenance (per KW) \$0.1034 \$0.1013

4. BACK-UP ENERGY CHARGES – SUMMER

A. Per kWh in excess of Supplemental \$0.171976894 \$0.168047197  
Contract Capacity

5. BACK-UP ENERGY CHARGES - WINTER

A. Per kWh in excess of Supplemental \$0.133613058 \$0.13058364  
Contract Capacity

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Issued: ~~November 6, 2018~~

Effective: ~~December 6, 2018~~

Issued by: ~~Darrin R. Ives, Vice President~~

~~1200 Main, Kansas City, MO 64105~~

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**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 ~~Third~~<sup>Second</sup> Revised Sheet No. 28D  
 Canceling P.S.C. MO. No. 7 ~~Second~~<sup>First</sup> Revised Sheet No. 28D

For Missouri Retail Service Area

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STANDBY SERVICE ~~RIDER FOR SELF-GENERATING CUSTOMERS~~  
 Schedule S ~~SRGG~~

**RATES: (Continued)**

	<b>MGS</b>	<b>MGS</b>
	<b>Secondary Voltage</b>	<b>Primary Voltage</b>
<b>1. STANDBY FIXED CHARGES</b>		
A. Administrative Charge	\$110.00	\$110.00
B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
a) Summer	\$0.530	\$0.518
b) Winter	\$0.270	\$0.263
C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.530	\$0.518
<b>2. DAILY STANDBY DEMAND RATE – SUMMER</b>		
A. Back-Up (per KW)	\$0.428	\$0.386
B. Maintenance (per KW)	\$0.214	\$0.193
<b>3. DAILY STANDBY DEMAND RATE – WINTER</b>		
A. Back-Up (per KW)	\$0.342	\$0.302
B. Maintenance (per KW)	\$0.171	\$0.151
<b>4. BACK-UP ENERGY CHARGES – SUMMER</b>		
A. Per kWh in excess of Supplemental Contract Capacity	\$0.11090	\$0.10825
<b>5. BACK-UP ENERGY CHARGES - WINTER</b>		
A. Per kWh in excess of Supplemental Contract Capacity	\$0.09584	\$0.09358

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RATES (continued)

SPECIAL PROVISIONS FOR MPOWER CUSTOMERS

If the Customer requests and qualifies for service under the MPOWER Rider, the MPOWER credits will be included in the calculation of the Standard Bill component of the total Standby Bill. Standby Service is interruptible to the same extent that it is reflected in the CBL used in calculating the Standard Bill. If the credit rates under the MPOWER Rider change, corresponding adjustments will be made in the calculation of the Standard Bill under this tariff to reflect the modified credit value. The curtailment provisions of the rider will continue to apply as stated in the rider. During periods in which actual load interruption is requested by the Company, the CBL will be adjusted to the firm (non-interruptible) load level if this value is lower than the CBL. The outage cost component of the hourly RTP-Plus prices will not be applied to the interruptible portion of the Customer's Baseline and actual loads in any hour.

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For Customers with Standby Contract Capacity greater than 10MW

~~Terms for service to Distributed Generation systems of this size will be established by special rate and interconnection agreements. Provisions of the special agreements will address all requirements of systems of this size, including the requirements of the Southwest Power Pool and North American Electric Reliability Corporation. The Company may examine the locational benefit of the Customer Distributed Generation system and consider those benefits in defining the rates charged under this Schedule SSR. As practical, the terms of the special agreements will utilize rates and terms defined within the Company's Commission approved tariffs.~~

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the hourly energy prices under this schedule, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER

This rider will not be available in combination with Standby Service.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS

For customers that are currently taking service with separately metered space heat, the kWh usage is determined by summing the usage from the separate meters, both for the CBL and for the current period.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

GENERAL PROVISIONS

~~The contract term shall be one (1) year, automatically renewable, unless modifications to the Distributed Generation requires a change to the Standby Contract Capacity.~~

~~For Distributed Generation larger than 2MW, the Company will install and maintain the necessary suitable meters for measurement of service rendered hereunder, including the Metered Grid Interconnection Load and the Metered Generation Output. The Company may inspect generation logs or other evidence that the Customer's Distributed Generation is being used in accordance with the provisions this Schedule SSR. Upon installation of the metering, the Customer shall initially reimburse the Company for any metering investment costs that are in addition to the cost of metering of standard full requirements retail service.~~

~~Distributed Generation systems shall not commence parallel operation until after inspection by the Company and a written interconnection agreement is executed.~~

~~All metering occurring for service received and billed under this Schedule SSR will be measured in 15-minute intervals.~~

~~It is expected that the Customer will perform routine and scheduled maintenance of the Distributed Generation systems during the Winter Season.~~

~~The Customer is responsible for timely notification of the Company, in writing, if the Distributed Generation system or load curtailment plan is changed in any what that would impact the Standby Contract Capacity. The Company reserves the right to confirm the Standby Contract Capacity at any time.~~

~~If at any time Customer desires to increase demand above the capacity of Company's facilities used in supplying said service due to plant modifications, Customer will sign a new agreement for the full capacity of service required and in accordance with applicable rules governing extension of its distribution system.~~

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REGULATIONS

~~Subject to Rules and Regulations filed with the State Regulatory Commission.~~

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Issued: ~~September 8, 2015~~ November 6, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 6, 2018~~ October 8, 2015  
\_ 1200 Main, Kansas City, MO 64105



**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7

Original Sheet No. 28E

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

<p><b>STANDBY SERVICE RIDER</b> Schedule SSR</p>
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**RATES:** (Continued)

		<b><u>LGS</u></b> <b><u>Secondary Voltage</u></b>	<b><u>LGS</u></b> <b><u>Primary Voltage</u></b>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$130.00	\$130.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$0.858	\$0.838
	b) Winter	\$0.462	\$0.451
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.858	\$0.838
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.572	\$0.525
	B. Maintenance (per KW)	\$0.286	\$0.263
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.444	\$0.400
	B. Maintenance (per KW)	\$0.222	\$0.200
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.10077	\$0.09851
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.09259	\$0.09048

**KANSAS CITY POWER AND LIGHT COMPANY**P.S.C. MO. No. 7Original Sheet No. 28F

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

<b>STANDBY SERVICE RIDER</b> <b>Schedule SSR</b>
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**RATES:** (Continued)

		<b><u>LPS</u></b>	<b><u>LPS</u></b>
		<b><u>Secondary Voltage</u></b>	<b><u>Primary Voltage</u></b>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$430.00	\$430.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$0.922	\$0.901
	b) Winter	\$0.679	\$0.664
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.922	\$0.901
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.628	\$0.575
	B. Maintenance (per KW)	\$0.314	\$0.288
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.576	\$0.524
	B. Maintenance (per KW)	\$0.288	\$0.262
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.09442	\$0.09226
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.08004	\$0.07821

**KANSAS CITY POWER AND LIGHT COMPANY**P.S.C. MO. No. 7Original Sheet No. 28G

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

<b>STANDBY SERVICE RIDER</b> <b>Schedule SSR</b>
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**RATES: (Continued)**

	<b>LPS Substation Voltage</b>	<b>LPS Transmission Voltage</b>
1. STANDBY FIXED CHARGES		
A. Administrative Charge	\$430.00	\$430.00
B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
a) Summer	\$0.890	\$0.882
b) Winter	\$0.656	\$0.650
C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.890	\$0.882
2. DAILY STANDBY DEMAND RATE – SUMMER		
A. Back-Up (per KW)	\$0.421	\$0.353
B. Maintenance (per KW)	\$0.210	\$0.176
3. DAILY STANDBY DEMAND RATE – WINTER		
A. Back-Up (per KW)	\$0.371	\$0.303
B. Maintenance (per KW)	\$0.185	\$0.152
4. BACK-UP ENERGY CHARGES – SUMMER		
A. Per kWh in excess of Supplemental Contract Capacity	\$0.09118	\$0.09037
5. BACK-UP ENERGY CHARGES - WINTER		
A. Per kWh in excess of Supplemental Contract Capacity	\$0.07731	\$0.07660

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C.-MO.-No. 7 Second  Original Sheet No. 29

Revised

Cancelling P.S.C.-MO.-No. 7 First  Original Sheet No. 29

Revised

For Missouri Retail Service Area

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**Special Contract Service  
Schedule SCS**

**AVAILABILITY**

Electric Service is available under this schedule at points on the Company's existing transmission or distribution facilities located within its retail service area for customers that either have competitive alternatives for serving a portion, or all, of their electric load requirements or require a special form of service. The term "competitive alternatives", as used in this paragraph, refers to alternatives (such as self-generation, alternative fuels, or potential location or relocation or expansion of facilities for an existing or potential Customer outside of the Company's service area) to the Company's regulated service that are available at the time at which the Company enters into the special contract, and may not be contingent upon a future change in Missouri statutes. The term "special form of service", as used in this paragraph, does not refer to services that are substantially the same as services available under other rate schedules or to minor variations from the terms of service available under other rate schedules.

In order to receive service under this schedule, the Customer must have a maximum half hour demand in excess of 1000 kW and must enter into a contractual agreement (Special Contract) with the Company. This schedule is not available for wholesale or resale service or for service to Customers that receive price discounts through the provisions of the Economic Development Rider or Urban Core Development Rider. The Company will not use undue discrimination in the application of this schedule. The Company reserves the right to determine the applicability or the availability of this schedule to any specific applicant for electric service who meets the above criteria.

**SPECIAL PROVISIONS**

A. Pricing Methodology:  
The expected annual average prices for each customer under this schedule will be higher than the expected average marginal costs incurred by KCPL to serve each customer. In general, the marginal costs are calculated using the approach that underlies the pricing of the Company's experimental Real-Time Pricing (RTP or RTP-Plus) rate schedules, Incremental Energy Rider (IER), or Two Part Time-of-Use (TPP) schedule. Real-Time Pricing operations under this tariff will have the transmission of the hourly prices conform to the methods used by the Company in the RTP and RTP-Plus schedules.

Customers will pay a monthly Access Charge that depends on: 1) the tariff prices of the standard tariff (SGS, MGS, LGS, LPS, SGA, MGA, or LGA) at which the Customer would otherwise be taking service; 2) the billing determinants derived from the historical Customer Baseline Loads; and 3) the costs or cost savings anticipated from special provisions of the individual contract. The Company will adjust the Access Charge, energy prices, and/or other pricing components to maximize the Customer's expected contribution to margin without exercise of undue price discrimination. This expected contribution to margin will be computed using projected revenues and costs that apply only to the regulated portions of the Company's electric utility operations.

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ISSUED BY: W. G. Riggins 1201 Walnut, Kansas City, Mo. 64106  
General Counsel

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Third Revised Sheet No. 29

**SPECIAL CONTRACT SERVICE**  
**Schedule SCS**

**PURPOSE:**

This tariff is designed for two purposes. First, it permits the Company to meet specific competitive threats, which if not responded to would result in lost margin to the Company. By attempting to meet competition, the Company will try to preserve some contribution to margin through customer retention. Second, this tariff can be used to serve customers who require a service structure not found in the Company's standard tariffs.

**AVAILABILITY:**

This service is available to all customers that either have competitive alternatives for serving all, or a portion, of their electric load requirements, or require a special form of service not otherwise available. In order for a Customer to receive service under this schedule, the Customer must have an annual peak demand measured on a thirty (30) minute basis that meets, or exceeds, 1,000 kW and agrees to abide by the Terms & Conditions of the service. This tariff is not available for standby, back-up, or supplemental service, but may be used in conjunction with tariffs that provide for these services.

**TERMS & CONDITIONS:**

Service under this tariff requires a written special contract between the Company and the Customer. Special contracts will be structured as far as possible to meet the Customer's needs. Departures from the applicable standard tariff must be documented according to the specification listed in the "Contract Documentation" section below. Each Special contract shall collect at least the expected average marginal cost incurred by the Company to serve the Customer. Incremental and Assignable costs shall be calculated, and Profitability must be demonstrated to confirm that revenues received from Customers under this Schedule are expected to be sufficient to cover the Company's increased costs to offer service pursuant to each Special Contract. All charges for service under this rate shall be charges contained in the special contract between the Company and the Customer, to include any applicable Riders and Trackers.

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Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

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**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 First  Original Sheet No. 29A  
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Cancelling P.S.C. MO. No. 7  Original Sheet No. 29A  
 Revised  
For Missouri Retail Service Area

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Special Contract Service  
Schedule SCS (continued)

**SPECIAL PROVISIONS (continued)**

B. Metering of Load:  
Customers taking service under this option must have or have installed an hourly recording meter. This metering must be accessible to the Company at any time.

**TERM OF CONTRACT AND TERMINATION**

The Customer may return to service under a standard, generally available tariff if they no longer require the specific service arrangement provided for in the Special Contract. The conditions for return to a standard tariff must be negotiated in the Special Contract. However, any incremental Facilities and Administrative costs must be paid during the remainder of the term of the Special Contract if the Customer returns to service under a standard, generally available tariff. The Special Contract must contain provisions to address pricing and service conditions, and to provide pricing options if required by the Customer, in the event that the choice of alternative electric power suppliers becomes available to the Customer's standard tariff class subsequent to the effective date of the Special Contract.

**CUSTOMER BASELINE LOAD (CBL)**

The Access Charge is based on a Customer Baseline Load, which is defined as one complete year of Customer-specific load data representative of the electricity consumption pattern and level typical of this Customer's operation under the standard price schedule, unless otherwise agreed. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data.

**BILL DETERMINATION**

The bill for Special Contracts will depend substantially on the specific form of the Contract. However, the following is an example of the default form of these contracts. It is specified in terms of a two-part tariff similar to that found in the Company's RTP schedule.

- Customer Bill = Access Charge +  $\sum_{hr} [PRTP_{hr} \times ActualkWh_{hr}] + Reactive + PC$
- Where:
- Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBLkWh multiplied by the hourly RTP price;
- = Standard Bill -  $\sum_{hr} [CBLkWh_{hr} \times PRTP_{hr}]$ ;
- Where:
- Standard Bill = Customer's bill for a specific month on CBL usage billed under the standard price schedule, including reactive pricing if applicable;
- CBLkWh<sub>hr</sub> = The Customer Baseline kWh in each hour; and
- PRTP<sub>hr</sub> = The hourly Real Time Prices;
- ActualkWh<sub>hr</sub> = The Customer's actual usage during each hour;

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General Counsel

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Second Revised Sheet No. 29A

SPECIAL CONTRACT SERVICE  
Schedule SCS

**CONTRACT DOCUMENTATION:**

Prior to the effective date of the Special Contract, the Company will provide a copy of the Special Contract and supporting documentation to the Commission Staff. The supporting documentation will include the following seven (7) items:

1. Customer Needs: The Company shall provide a narrative description of the reasons why the Special Contract Customer should not, or cannot, use the generally available tariff. This description shall include the special needs of this Customer for a different form of service and/or the competitive alternatives available to the Customer.
2. Customer Alternatives: The Company shall provide its estimate of the cost to the Customer for each competitive alternative available to the Customer. This estimate shall be for the time frame of the Special Contract.
3. Incremental and Assignable Costs: The Company shall quantify the incremental cost that can be avoided if the Special Contract Customer reduces load or leaves the system, and the incremental cost incurred if the Special Contract Customer is a new load or expands existing load. The Company shall also identify and quantify the embedded and replacement value of all specific facilities (e.g., distribution) that are assignable to serving the Special Contract Customer. This quantification shall be for the time frame of the Special Contract. All significant assumptions shall be identified that affect this quantification. The incremental cost analysis will generally follow the method outlined in the incremental cost analysis section of Schedule EDR.
4. Profitability: The Company shall quantify the profitability of the Special Contract as the difference between the revenue generated from the pricing provisions in the Special Contract compared to the Company's incremental costs. All significant assumptions shall be identified that affect this quantification.
5. Revenue Change: The Company shall quantify the change in annual revenues from the Special Contract as the difference between the revenues that would be recovered from the general availability tariff compared to the revenues that alternatively would be recovered from the pricing provisions in the Special Contract. This quantification shall also include a separate adjustment for either the potential increase in sales that may occur without the Special Contract, or the potential loss of sales that may occur without the Special Contract. All significant assumptions shall be identified that affect this quantification.
6. Other Ratepayer Benefits: The Company shall quantify the benefits that it believes will accrue to other ratepayers from the Special Contract. All significant assumptions shall be identified that affect this quantification.
7. Other Economic Benefits to the Area: The Company shall quantify the economic benefits to the state, metropolitan area, and/or the local area that the Company projects to be realized as a result of the Special Contract.

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**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 First  Original Sheet No. 29B  
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Cancelling P.S.C. MO. No. 7         Original Sheet No. 29B  
 Revised  
For Missouri Retail Service Area

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**Special Contract Service**  
**Schedule SCS** (continued)

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**BILL DETERMINATION (continued)**

\_\_\_\_\_ = \_\_\_\_\_ Facilities Charge + Administrative Charge ; and  
= \_\_\_\_\_ Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative.

**PRICES**

The baseline tariff prices that are used in the calculation of the Access Charge may be found on the Customer's standard tariff sheets (SGS, MGS, LGS, LPS, SGA, MGA, or LGA), plus any adjustments for applicable riders. Special conditions as specified in the Special Contract can result in changes from these prices based on the Company's anticipated cost savings or market conditions. The hourly real-time prices are equal to the Company's expected or actual hourly marginal costs, plus an adder. The adder may vary in size depending on the marginal cost and market considerations.

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**ADMINISTRATIVE CHARGE**

This charge will cover billing and administrative costs beyond those that are covered in the standard tariff. These costs will be collected from customers for the full term of the Special Contract even if they return to service under the standard tariff before the contract period is complete.

**FACILITIES CHARGE**

A Facilities Charge incorporates incremental costs of serving the Customer that are not included elsewhere in the tariff. If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of transmission or distribution facilities to accommodate a customer's altered load served under this schedule, then an additional Facilities Charge will be assessed if the expansion is not revenue justified using KCPL's current methodology. The incremental costs related to these facilities will be collected from customers during the full term of the Special Contract, even if they return to service under the standard tariff before the contract period is complete.

**SPECIAL RIDERS**

Applicable riders will be addressed with provisions in the Special Contract.

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ISSUED BY: W. G. Riggins 1201 Walnut, Kansas City, Mo. 64106

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Second Revised Sheet No. 29B



SPECIAL CONTRACT SERVICE  
Schedule SCS

**DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:**

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

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**FUEL ADJUSTMENT:**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

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**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 First  Original Sheet No. 29C  
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Cancelling P.S.C. MO. No. 7         Original Sheet No. 29C  
 Revised  
For Missouri Retail Service Area

Special Contract Service  
Schedule SCS

PERIODIC REPORTING

The Company shall maintain a central file regarding all contract discussions with each individual customer. Minutes of the meetings and contract negotiations shall be documented and placed in the central file. Contents of files shall be submitted to the Office of Public Counsel and Commission Staff on a quarterly basis. Each submission shall include a description of any special need or competitive alternative identified at the time of the submission and a summary report of the status of contact discussions with each potential contract customer. All such documents submitted to the Office of Public Counsel and Commission Staff will be treated pursuant to the Missouri Public Service Commission's standard Protective Order unless ordered otherwise by the Commission.

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CONTRACT DOCUMENTATION

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Prior to the effective date of any Special Contracts and any amendments thereto, the Company will provide a copy of each Special Contract or any amendments thereto to the Missouri Public Service Commission Staff and the Office of Public Counsel. Any and all documentations or information provided to the Office of Public Counsel or the Commission Staff under this tariff will be treated pursuant to the Missouri Public Service Commission's standard Protective Order unless ordered otherwise by the Commission. The supporting documentation will include the following eight items:

- 1. Customer Needs: The Company shall provide a narrative description of the reasons why the Special Contract Customer should not or cannot use the generally available tariff. This description shall include the special needs of this Customer for a different form of service and/or the competitive alternatives available to the Customer. In addition, this description shall include the consequences to the Customer if the Special Contract is approved.
- 2. Customer Alternatives: The Company shall provide its estimate of the cost to the Customer for each competitive alternative available to the Customer. This estimate shall be for the time frame of the Special Contract, or by each year for multi-year contracts. The Company will provide copies of its work papers, if any, which support these estimates or document competitive alternatives available to the Customer.
- 3. Incremental and Assignable Costs: The Company shall quantify the incremental cost that can be avoided if the Special Contract Customer reduces load or leaves the system, and the incremental cost incurred if the Special Contract Customer is a new load or expands existing load. The Company shall also identify and quantify the embedded and replacement value of all specific facilities (e.g., distribution) that are assignable to serving the Special Contract Customer. This quantification shall be for the time frame of the Special Contract, or by each year for multi-year contracts. All significant assumptions shall be identified that affect this quantification.

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General Counsel

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Second Revised Sheet No. 29C  
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 29C  
For Missouri Retail Service Area

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Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

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**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 First  Original Sheet No. 29D  
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Cancelling P.S.C. MO. No. 7         Original Sheet No. 29D  
 Revised  
For Missouri Retail Service Area

**Special Contract Service**  
**Schedule SCS (continued)**

CONTRACT DOCUMENTATION (continued)

- 4. Profitability: The Company shall quantify the profitability of the Special Contract as the difference between the revenues generated from the pricing provisions in the Special Contract compared to the Company's long-run incremental costs. For the purposes of this documentation, profitability of the Special Contract shall be calculated based on projected revenues and costs that apply only to the regulated portions of the Company's electric utility operations. All significant assumptions shall be identified that affect this quantification.
- 5. Revenue Change: The Company shall quantify the change in annual revenues from the Special Contract as the difference between the revenues that would be recovered from the general availability tariff compared to the revenues that alternatively would be recovered from the pricing provisions in the Special Contract. This quantification shall also include a separate adjustment for either the potential increase in sales that may be brought about by the Special Contract, or the potential loss of sales that may occur without the Special Contract. All significant assumptions shall be identified that affect this quantification.
- 6. Other Ratepayer Benefits: The Company shall quantify the benefits that it believes will accrue to other ratepayers from the Special Contract. All significant assumptions shall be identified that affect this quantification.
- 7. Other Economic Benefits to the Area: The Company shall quantify the economic benefits to the state, metropolitan area, and/or local area that the Company projects to be realized as a result of the Special Contract.
- 8. Documentation: The Company shall provide references to each internal policy, procedure and practice that it has developed and used in its negotiation of the Special Contract and make available copies of said policies, procedures and practices.

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**TAX ADJUSTMENT**

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

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**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Second Revised Sheet No. 29D

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For Missouri Retail Service Area

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**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 TenthNinth Revised Sheet No. 30

Canceling P.S.C. MO. No. 7 NinthEighth Revised Sheet No. 30

For Missouri Retail Service Area

**STANDBY OR BREAKDOWN SERVICE (FROZEN)**  
Schedule SA

**RESERVED FOR FUTURE USE AVAILABILITY**

~~Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.~~

~~For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.~~

~~Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.~~

~~Supplementary or seasonal service will not be supplied under this schedule.~~

**RATE**

~~Demand Charge: \$15.963 per month per kW of demand.~~

~~Energy Charge: \$ 0.19771 per kWh.~~

**MINIMUMS**

~~Minimum Monthly Bill:~~

~~The minimum monthly bill shall be the Demand Charge.~~

**DETERMINATION OF DEMAND**

~~Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.~~

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Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018 ~~June 8, 2017~~  
1200 Main, Kansas City, MO 64105



**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 SecondFirst  Original Sheet No. 30A

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Cancelling P.S.C. MO. No. 7 First  Original Sheet No. 30A

Revised

For Rate Area No. 1 - Urban Area

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**RESERVED FOR FUTURE USE**  
**STANDBY OR BREAKDOWN SERVICE (FROZEN)**  
**Schedule SA (Continued)**

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**LIMITATION OF DEMAND:**

~~In case the number of kW of demand contracted for is less than the kW equivalent of Customer's entire load, Customer will install, at his own expense, a load limiting device of a type and at a location approved by the Company. Company shall have the right to inspect and test the device and adjust the device to break the connection with the Company's service in the event the Customer's demand shall at any time exceed the number of kW contracted for. Customer will not in any way interfere with or change the adjustment or operation of the load limiting device.~~

**TAX ADJUSTMENT:**

~~Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.~~

**REGULATIONS:**

~~Subject to Rules and Regulations filed with the State Regulatory Commission.~~

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ISSUED BY:	<del>Darrin R. Ives, Vice President</del> S. W. Cattron Vice President	1200 Main, Kansas City, MO 641051 Walnut, Kansas City, Mo. 64106		

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**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Second Revised Sheet No. 30A

Canceling P.S.C. MO. No. 7 First Revised Sheet No. 30A

For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**

**KANSAS CITY POWER AND LIGHT COMPANY**

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P.S.C. MO. No. 7 ~~Tenth~~<sup>Ninth</sup> Revised Sheet No. 33  
 Canceling P.S.C. MO. No. 7 ~~Ninth~~<sup>Eighth</sup> Revised Sheet No. 33

For Missouri Retail Service Area

PRIVATE UNMETERED LIGHTING SERVICE (FROZEN)  
Schedule AL

AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

Not available for new service after December 6, 2018.

RATE, 1ALDA, 1ALDE

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	<u>Monthly kWh</u>	<u>Area Lighting</u>	<u>Flood Lighting</u>
5800 Lumen High Pressure Sodium Unit	34	<del>\$23.93</del> <sup><u>23.59</u></sup>	
8600 Lumen Mercury Vapor Unit*	71	<del>\$25.47</del> <sup><u>24.81</u></sup>	
16000 Lumen High Pressure Sodium Unit	67		<del>\$27.40</del> <sup><u>27.01</u></sup>
22500 Lumen Mercury Vapor Unit*	157	<del>\$30.84</del> <sup><u>30.37</u></sup>	
22500 Lumen Mercury Vapor Unit*	157		<del>\$30.84</del> <sup><u>30.37</u></sup>
27500 Lumen High Pressure Sodium Unit	109	<del>\$29.14</del> <sup><u>28.72</u></sup>	
50000 Lumen High Pressure Sodium Unit	162		<del>\$31.79</del> <sup><u>31.34</u></sup>
63000 Lumen Mercury Vapor Unit*	372		<del>\$40.04</del> <sup><u>39.47</u></sup>

\* Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	<del>\$7.35</del> <sup><u>7.25</u></sup>
Each 35-foot ornamental steel pole installed	<del>\$8.39</del> <sup><u>8.27</u></sup>
Each 30-foot wood pole installed	<del>\$5.63</del> <sup><u>5.55</u></sup>
Each 35-foot wood pole installed	<del>\$6.45</del> <sup><u>6.06</u></sup>
Each overhead span of circuit installed	<del>\$4.12</del> <sup><u>4.06</u></sup>

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

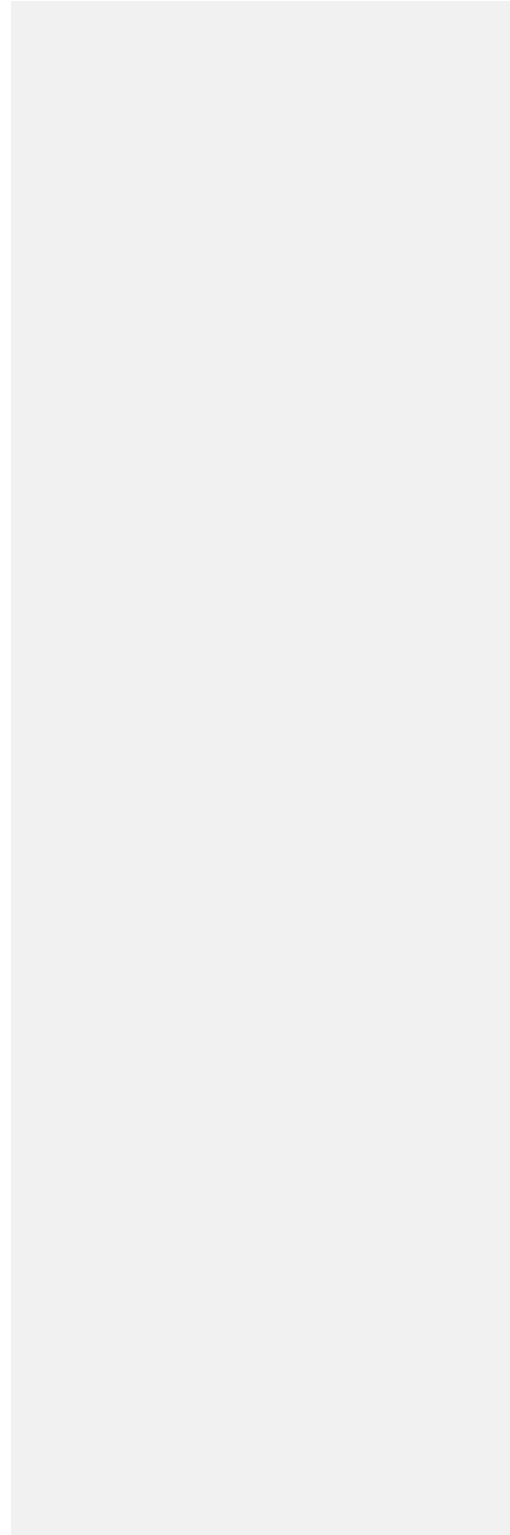
If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional ~~\$3.45~~<sup>3.11</sup> per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

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| Issued: ~~May 9, 2017~~ November 6, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018 ~~June 8, 2017~~  
1200 Main, Kansas City, MO 64105



**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 Third~~Second~~  Original Sheet No. 33A

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For Missouri Retail Service Area

**PRIVATE UNMETERED LIGHTING SERVICE (FROZEN)  
Schedule AL (Continued)**

**BILLING:**

The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.

**TERM:**

The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the Customer shall be required to execute a service agreement with an initial term of three years.

**UNEXPIRED CONTRACT CHARGES:**

If the contracting Customer terminates service during the initial term of the agreement, and a succeeding Customer does not assume the same agreement for private lighting service at the same service address, the contracting Customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

**SPECIAL PROVISIONS:**

- A. The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
- B. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.
- C. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
- D. Extension of the Company's secondary circuit under this schedule more than one pole and one span of wire for service hereunder to any Customer is subject to prior study and approval by the Company.
- E. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.

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DATE OF ISSUE: ~~April 18, 2014~~ November 6, 2018      DATE EFFECTIVE: ~~December 6, 2018~~ May 18, 2011  
 ISSUED BY: Darrin R. Ives, Vice President ~~Senior~~ Director      1200 Main, Kansas City, MO 64105

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**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 ~~Second~~<sup>First</sup> Revised Sheet No. 39A

Canceling P.S.C. MO. No. 7 ~~First~~ ~~Revised~~<sup>Original</sup> Sheet No. 39A

For Missouri Retail Service Area

Solar Subscription Pilot Rider  
Schedule SSP

**AVAILABILITY:** (Continued)

Customers receiving Unmetered, Lighting, Net Metering, or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

**PRICING:**

The Solar Block Subscription Charge for energy sold through this Program is estimated to be \$0.15367 per kWh, made up of two costs:

1. The Solar Block cost of \$0.11567 per kWh (based on an engineering estimate. Tate will be updated once a project is selected.) (The Solar Block cost will not exceed \$0.13880 per kWh.); and

2. The Services and Access charge of \$0.038 per kWh.

The Solar Block cost is defined by the total cost of the solar resources built to serve the program. The Services and Access charge will be adjusted when rates are reset in future rate cases by the average percentage change to volumetric rates in those future rate cases, unless a party provides a cost study demonstrating that it would be unreasonable to adjust the Services and Access. When an additional solar resource is added to the Program, the levelized cost of the new solar resource will be averaged with the remaining levelized cost of existing solar resource(s) to determine the new price for the cost of the Solar Block. Additional solar resources will be added only if the price is less than or equal to the previous price or otherwise deemed beneficial relative to the standard rates.

**SUBSCRIPTION LEVEL:**

Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 50 percent of their annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer's annual energy usage (Subscription Level). The Customer's annual energy usage will be determined in one of two ways. If during initial sign-up the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-month usage history. If the Customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have sufficient annual usage to support subscription of at least one Solar Block.

Subscription levels will be recalculated monthly if one of the following actions takes place in the previous month: (1) a new subscriber is added; (2) a subscription is cancelled; or (3) a subscription is transferred. All changes in Subscription status will occur at the end of the respective billing month in which the status change is requested.

The maximum amount any one Customer may subscribe to is 2,500 kW AC of capacity. After the expansion of solar energy production, subscription for any one Customer beyond 2,500 kW AC will be at the Company's discretion. A Participant may change their subscription level only once in any 12-month period after the initial 12-month subscription. In the event there is a significant and regular reduction in Participant metered energy consumption, the Company, at its sole discretion, may adjust the Participant's subscription level after customer notice.

Participants may not combine loads across the companies for achieving participation limits, determination of subscription levels, or aggregated billing. Loads will not be combined across companies for the purpose of applying minimum term limits. **PRICING.**

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The Solar Block Subscription Charge for energy sold through this Program is \$0.159 per kWh, made up of two costs:

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The Solar Block cost of \$0.124 per kWh; and  
The charge of \$0.038 per kWh for interconnection service costs.

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The Solar Block cost is defined by the total cost of the solar resources built to serve the program. The interconnection charge is the embedded cost of Transmission and Distribution based on the Company's class cost of service study from the Company's most recent rate case. When an additional solar resource is added to the Program, the levelized cost of the new solar resource will be averaged with the remaining levelized cost of existing solar resource(s) to determine the new price for the cost of the Solar Block. This price may be greater than or less than the previous price. The cost of facilities for distribution interconnection is subject to change in future general rate proceedings, independent from the Solar Block cost.

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SUBSCRIPTION LEVEL

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Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 50 percent of their annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer's annual energy usage. The Customer's annual energy usage will be determined in one of two ways. If during initial signup the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-month usage history. If the Customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have sufficient annual usage to support subscription of at least one Solar Block.

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Until the Company expands its solar energy production beyond the initial 5 MW, the maximum amount any one Customer may subscribe to is 2,500 kW AC of capacity. After the expansion of solar energy production, subscription for any one Customer beyond 2,500 kW AC will be at the Company's discretion. A Participant may change their subscription level only once in any 12-month period after the initial 12-month subscription. In the event there is a significant and regular reduction in Participant metered energy consumption, the Company, at its sole discretion, may adjust the Participant's subscription level.

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Issued: ~~March 15, 2003~~ November 6, 2018

Effective: ~~December 6, 2018~~ April 15, 2003

Issued by: ~~Darrin R. Ives~~ William H. Downey, Vice President  
~~Main Walnut, Kansas City, MO~~ 641056

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**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 ~~Second~~<sup>First</sup> Revised Sheet No. 39E

Canceling P.S.C. MO. No. 7 ~~First~~ ~~Revised~~<sup>Original</sup> Sheet No. 39E

For Missouri Retail Service Area

SOLAR SUBSCRIPTION PILOT RIDER  
Schedule SSP

**FUEL ADJUSTMENT;**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

**TAX ADJUSTMENT;**

Tax Adjustment Schedule TA shall be applicable to customer billings under this schedule.

**REGULATIONS;**

Subject to Rules and Regulations filed with the State Regulatory Commission.

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Issued by: ~~Darrin R. Ives, Vice William H. Downey, President~~ \_\_\_\_\_ 12004  
~~Main Walnut, Kansas City, MO~~ 641056

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 SixthFifth Revised Sheet No. 40A

Canceling P.S.C. MO. No. 7 Fifthourth Revised Sheet No. 40A

For Missouri Retail Service Area

**RENEWABLE ENERGY RIDER**  
**Schedule RER**

**DEFINITIONS:**

For purposes of this Program the following definitions apply:

1. PARTICIPANT – The Customer, specified as the Participant in the Participant Agreement, is the eligible Customer that has received notification of acceptance into the Program.
2. PARTICIPANT AGREEMENT – The agreement between the Company and Customer, utilized for enrollment and establishing the full terms and conditions of the Program. Eligible Customers will be required to sign the Participant Agreement prior to participating in the Program. This agreement may be provided and executed electronically. A conditional Participant Agreement, between the Company and Customer, or similar, utilized for gauging customer interest in a given Resource Procurement Period will be used. These agreements may be provided and executed electronically.
3. POWER PURCHASE AGREEMENT (PPA) – an agreement or contract between a resource owner and the Company for renewable energy produced from a specific renewable resource.
4. RENEWABLE ENERGY CREDITS – also known as Renewable Energy Certificates or RECs, represent the environmental attributes associated with one (1) megawatt-hour of renewable electricity generated and delivered to the power grid.
5. RENEWABLE ENERGY – energy produced from a renewable resource as defined in 4 CSR 240-20.100(1)(N) and associated with this Program. Renewable resources procured will be utilized for this program or similar voluntary, green programs.
6. RESOURCE PROCUREMENT PERIOD – the period of time in which the Company will, if the subscriptions on the waiting list warrant such effort, attempt to obtain a renewable resource to serve known renewals and the Participation Agreements queued on the waiting list. At a minimum, ~~two~~ a minimum, ~~two~~ Resource Procurement Periods will occur each calendar year. Each PPA offered will be represented as a new group in the Subscription Charge Pricing & Resource Specification section of this tariff. Upon the execution of a PPA associated with each resource(s) the Company shall file within 15 business days a revised tariff sheet for that resource replacing the Not-to-Exceed Price with the applicable price.
7. NOT-TO-EXCEED RESOURCE PRICE – For each PPA offered, the Not-to-Exceed Resource Price shall reflect the upper limit of the Resource Price applicable to the Resources that comprise the PPA used to solicit final enrollment. The final Resource Price will be subject to update and the Charges and Billing section of this tariff, but shall not exceed the Not-to-Exceed Resource Price.

8. SUBSCRIPTION INCREMENT (SI) – An eligible Customer may subscribe and receive energy from a renewable resource in single percentage increments, up to 100% of the Customer's Annual Usage.

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Issued: ~~December 8, 2012~~ November 6, 2018  
Issued by: Darrin R. Ives, Vice President  
City, MO 64105 ~~Kansas City, Mo.~~

Effective: December 6, 2018 ~~January 17, 2013~~  
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~~Kansas City, MO 4 Walnut, Kansas City, Mo. 64105~~6



**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 ~~Second~~<sup>First</sup> Revised Sheet No. 40E  
Canceling P.S.C. MO. No. 7 ~~First~~ ~~Revised~~<sup>Original</sup> Sheet No. 40E  
For Missouri Retail Service Area

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**RENEWABLE ENERGY RIDER**  
**Schedule RER**

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**TRANSFER OR TERMINATION:**

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Participants who move to another location within the Company's Missouri service territory may request transfer of their subscription, provided the total kWh of the subscribed amount is less than the new location's average annual historical usage (actual or Company estimated). If the existing subscription level exceeds the allowed usage amount at the new location, the subscription will be adjusted down accordingly.

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Participants who request termination of the Participation Agreement, or default on the Participation Agreement before the expiration of the term of the Participation Agreement, shall pay to the Company any associated costs and administration associated with termination of the subscribed renewable resource. Such termination charge may be adjusted if and to the extent another Customer requests service under this Schedule and fully assumes the obligation for the purchase of the renewable energy prior to the effective date of the contract amendment or termination; provided, however, Company will not change utilization of its assets and positions to minimize Customer's costs due to such early termination. The Participant must notify the Company in writing of their request to terminate.

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If, prior to the end of the term of a given subscription, a Customer provides written notification of its election to terminate the Participation Agreement for an account covered by another Participation Agreement:

1. The Customer without penalty may transfer service to another account that is within the Company's service territory and is either (i) currently not covered by an Participation Agreement, or (ii) is covered by a Participation Agreement for only a part of its eligible usage, in either case only to the extent the consumption at the new account under (i) or the eligible unsubscribed usage at an account that had already been receiving service under (ii) is sufficient to accommodate the transfer; or
2. At Customer's written request, Company will attempt to find another interested Customer that meets Company's eligibility requirements and is willing to accept transfer of service (or that part which cannot be transferred to another Customer account) for the remainder of the term of the subscription at issue; or
3. If option (1) or (2) is not applicable as to some or all the Participation Agreement at issue, the Customer will continue to be obligated to pay for, or be eligible to receive, the Monthly Renewable Adjustment as to that part of the service that was not transferred; or
4. If option (1) or (2) is not applicable and in lieu of option (iii), the Customer may terminate service for the account at issue upon payment of the Termination Fee, which is as follows: The average of the Customer's Monthly Renewable Adjustment for the preceding 12 months (or all preceding months, if less than twelve (12) times the number of months remaining in the term; if this value is less than or equal to zero (e.g., a credit to Customer), then the Termination Fee is zero, and in no event shall the Customer receive a net credit from Company for terminating service under this Rider.

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Walnut, Kansas City, MO ~~64105~~ 6

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 ~~Second~~**First** Revised Sheet No. 40F

Canceling P.S.C. MO. No. 7 **First** ~~Revised~~**Original** Sheet No. 40F

For Missouri Retail Service Area

**RENEWABLE ENERGY RIDER**  
**Schedule RER**

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**PROGRAM PROVISIONS AND SPECIAL TERMS:**

1. In procuring the Renewable Energy, the Company will ensure that Renewable Energy resources utilized under this Program are or have been placed in service after January 1, 2019.
2. Customers applying for service under this Program must have an account that is not delinquent or in default at the beginning of the Resource Procurement Period and must have completed the required Participant Agreement.
3. At enrollment, the Company will calculate the Customer's demand for the prior twelve-month period to determine eligibility. If twelve months of demand data is not available, the Company may estimate the annual demand to the nearest kW, using a method that includes, but is not limited to, usage by similarly sized properties or engineering estimates.
4. Participants may not combine loads across the jurisdictions for achieving participation limits, determination of subscription levels, or aggregated billing. Loads will not be combined across jurisdictions for the purpose of applying minimum term limits.
5. Customers that the Company, at its sole discretion, determines are ineligible will be notified promptly, after such Participant Agreement is denied.
6. Customer participation in this Program may be limited by the Company within the first come, first served structure, to balance Customer demand with available qualified Renewable Energy resources and any constraint with transmission facilities or capacity.
7. Customers who need to adjust in their commitments due to increases or decreases in electric demand may request such adjustment in writing from the Company. Efforts will be made to accommodate the requested adjustment. The Customer will be responsible for any additional cost incurred to facilitate the adjustment.
8. Any Customer being served or having been served on this Program waives all rights to any billing adjustments arising from a claim that the Customer's service would be or would have been at a lower cost had it not participated in the Program for any period of time.
9. The Company may file a request to discontinue this Program with the Commission at any time in the future. Prior to the termination, the Company will work with the participating Customer to transition them fully from the subscriptions in effect to a Standard Rate Schedule or to an alternate green power option that the Company may be providing at that time. Any Participant who cancels Program participation must wait twelve (12) months after the first billing cycle without a subscription to re-enroll in the Program.
10. All time-related terms and periods referenced within the Rider will be applied consistently

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~~Walnut~~, Kansas City, MO. ~~64105~~ 6

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 ~~Second~~<sup>First</sup> Revised Sheet No. 40G

Canceling P.S.C. MO. No. 7 ~~First~~ ~~Revised~~<sup>Original</sup> Sheet No. 40G

For Missouri Retail Service Area

**RENEWABLE ENERGY RIDER**  
**Schedule RER**

**PROGRAM PROVISIONS AND SPECIAL TERMS:** (Continued)~~RESERVED FOR FUTURE USE~~

11. The Company will file a separate tab in its Fuel Adjustment Charge (FAC) monthly reports showing the Renewable Energy Rider PPA's monthly operating data, costs, and revenues.
12. Any energy cost and net revenues (positive or negative) attributable to the undersubscribed capacity will be borne by shareholders. The reconciliation of any net revenues (positive or negative) will occur in the FAR filings.
13. The Company shall not be liable to the Customer in the event that the Renewable Energy supplier fails to deliver Renewable Energy to the market and will make reasonable efforts to encourage the Renewable Energy supplier to provide delivery as soon as possible. However, in the event that the Renewable Energy supplier terminates the Renewable Energy contract with the Company, for any reason during the term of contract with the Customers, the Company, at the election of the Customer, shall make reasonable efforts to enter into a new PPA with another Renewable Energy supplier as soon as practicable with the cost of the Renewable Energy to the Customer revised accordingly.
14. Operational and market decisions concerning the renewable resource, including production curtailment due to economic conditions, will be made solely by the regional transmission operator. These decisions could impact the market price received for the renewable resource energy output.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

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Issued by: ~~Darrin R. Ives, Vice~~ William H. Downey, President      12004 Main Walnut,  
Kansas City, MO ~~64105~~ 6

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 First~~Second~~  Original Sheet No. 49P  
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 Cancelling P.S.C. MO. No. 7 First  Original Sheet No. 49P  
 Revised  
 For Missouri Retail Service Area

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**DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 2)  
Schedule DSIM (Continued)**

**Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:**

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	\$0.07233	\$0.07660	\$0.07742	\$0.08516	\$0.08597	\$0.12249	\$0.12590	\$0.12644	\$0.12522	\$0.07927	\$0.08517	\$0.07736
SGS Margin less fuel	\$0.07761	\$0.07951	\$0.08060	\$0.08678	\$0.08833	\$0.11489	\$0.10862	\$0.10693	\$0.10898	\$0.08618	\$0.08794	\$0.08128
MGS Margin less fuel	\$0.04727	\$0.04842	\$0.04961	\$0.05424	\$0.05440	\$0.07494	\$0.07089	\$0.07039	\$0.07120	\$0.05280	\$0.05520	\$0.05002
LGS Margin less fuel	\$0.03137	\$0.03299	\$0.03241	\$0.03542	\$0.03447	\$0.04835	\$0.04639	\$0.04540	\$0.04572	\$0.03411	\$0.03567	\$0.03301
LPS Margin less fuel	\$0.01167	\$0.01174	\$0.01297	\$0.01252	\$0.01060	\$0.01404	\$0.01345	\$0.01165	\$0.01112	\$0.01175	\$0.01300	\$0.01540
	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	\$0.08180	\$0.07233	\$0.06375	\$0.06368	\$0.06974	\$0.12074	\$0.11943	\$0.12017	\$0.12108	\$0.07565	\$0.07856	\$0.08001
SGS Margin less fuel	\$0.08506	\$0.08094	\$0.07679	\$0.07679	\$0.07798	\$0.10653	\$0.10970	\$0.10143	\$0.09690	\$0.07484	\$0.07662	\$0.08033
MGS Margin less fuel	\$0.05610	\$0.05180	\$0.04865	\$0.04902	\$0.04932	\$0.07278	\$0.07610	\$0.07055	\$0.06813	\$0.04757	\$0.04851	\$0.05178
LGS Margin less fuel	\$0.03353	\$0.03125	\$0.02948	\$0.03009	\$0.02881	\$0.04526	\$0.04773	\$0.04206	\$0.04114	\$0.02947	\$0.03040	\$0.03218
LPS Margin less fuel	\$0.01266	\$0.01239	\$0.01055	\$0.01157	\$0.01134	\$0.01169	\$0.01376	\$0.01127	\$0.01127	\$0.01176	\$0.01129	\$0.00990

Proposed Metric	KCPL-Missouri						
	Payout rate	Payout unit	% of Target EO	KCPL 100% payout	KCPL Cap	Cap/100% Multiplier	Target @ 100%
Opower: criteria will be effective, prudent spend of budget	N/A		5.05%	\$375,000	\$375,000		
EE & Tstat MWh (Excl. Opower, DRI, & IEMF): criteria will be the cumulative of the 1st yr incremental MWh during the 3 year plan	\$8.31	\$/MWh	19.24%	\$1,429,121	\$1,857,857	130%	171,976.043
EE Coincident MW (Excl. Opower, DRI, Tstat, & IEMF): criteria will be cumulative of the 1st year MW reduction during the 3 year plan, coincident with system peak	\$114,741.01	\$/MW	52.83%	\$3,925,175	\$5,887,763	150%	34.209
Thermostat MW impact: criteria will be cumulative of the MW reduction during 3 year plan, coincident with system peak	\$91,941.81	\$/MW	15.14%	\$1,125,000	\$1,687,500	150%	12.236
DR Incentive (DRI) MW of Ramping (growth from year 1 planned to year 3 actual) (year 1 is 10 MW - KCP&L-MO and 20 MW in GMO)	\$75,000.00	\$/MW	5.05%	\$375,000	\$487,500	130%	5.000
Income Eligible Multi-Family (IEMF): criteria will be effective, prudent spend of budget	N/A		2.69%	\$200,000	\$200,000		
			100%	\$7,429,296	\$10,495,620		
Total Cap Including TD Adjustments					\$15,500,000		

DATE OF ISSUE: May 9, 2017~~November 6, 2018~~ DATE EFFECTIVE: December 6, 2018~~June 8, 2017~~  
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