

**KANSAS CITY POWER & LIGHT COMPANY**  
**Before the Public Service Commission of the State of Missouri**  
**Case No. ER-2014-0370**

**Information Filed in Accordance with 4 CSR-240-3.030**  
**Minimum Filing Requirements for Utility Company General Rate Increases**

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**BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF MISSOURI**

In the Matter of Kansas City Power & Light            )  
Company’s Request for Authority to Implement        )        Case No. ER-2014-0370  
A General Rate Increase for Electric Service        )

**APPLICATION**

Kansas City Power & Light Company (“KCP&L” or “Company”) files this Application with the Missouri Public Service Commission (“Commission”) for the purpose of making changes to KCP&L’s charges for electric service, pursuant to 4 CSR 240-2.060(1), 4 CSR 240-3.030 and 4 CSR 240-3.160. KCP&L respectfully requests that the proposed changes become effective in accordance with applicable statutes and regulations, and in support of such request, KCP&L states as follows:

1. KCP&L is a Missouri corporation with its principal office and place of business at One Kansas City Place, 1200 Main, Kansas City, Missouri 64105. KCP&L is primarily engaged in the generation, transmission, distribution, and sale of electricity in western Missouri and eastern Kansas, operating primarily in the Kansas City metropolitan area. KCP&L is an “electrical corporation” and “public utility” as those terms are defined in Mo. Rev. Stat. § 386.020 (2000) and, as such, is subject to the jurisdiction of the Commission as provided by law. KCP&L provided its Certificate of Good Standing in Case No. EF-2002-315, which is incorporated herein by reference.

2. In addition to undersigned counsel, all correspondence, pleadings, orders, decisions and communications regarding this proceeding should be sent to:

Darrin R. Ives  
Vice President – Regulatory Affairs  
Kansas City Power & Light Company  
1200 Main Street  
P.O. Box 418679  
Kansas City, MO 64141-9679  
Telephone: (816) 556-2522  
Facsimile: (816) 556-2110  
E-Mail: [Darrin.Ives@kcpl.com](mailto:Darrin.Ives@kcpl.com)

Tim M. Rush  
Director – Regulatory Affairs  
Kansas City Power & Light Company  
1200 Main Street  
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Kansas City, MO 64141-9679  
Telephone: (816) 556-2344  
Facsimile: (816) 556-2110  
E-Mail: [Tim.Rush@kcpl.com](mailto:Tim.Rush@kcpl.com)

3. Data requests concerning this Application should be addressed to [Regulatory.Affairs@kcpl.com](mailto:Regulatory.Affairs@kcpl.com).

4. KCP&L has no pending actions or final unsatisfied judgments or decisions against it from any state or federal agency or court, which involve customer service or rates, which action, judgment, or decision has occurred within three years of the date of the Application. KCP&L has no annual reports or regulatory assessment fees that are overdue in Missouri.

5. This Application and the attached appendices and testimony filed on behalf of KCP&L in this proceeding reflect historical data and analysis concerning KCP&L's operations, based on a test year ending March 31, 2014 and projections through April 30, 2015. In this regard it should be noted that based on the actual filing date of October 30, 2014, KCP&L expects the actual true-up date to be May 31, 2015.

6. KCP&L's rates were last adjusted in ER-2012-0174 by a Report and Order of the Commission that was issued on January 9, 2013, which resulted in an increase of approximately \$64 million in KCP&L's retail jurisdictional rates in Missouri. Since that time, KCP&L has undertaken substantial additional investment in rate base. KCP&L's cost of operation, maintenance, fuel and purchase power (net of off-system sales margins), transmission fees charged by the Southwest Power Pool ("SPP"), property taxes and additional investments in plant and expenses have resulted in a revenue deficiency.

7. The schedules filed with this Application establish a gross revenue deficiency of approximately \$120.9 million, based upon normalized operating results for the 12 months ending March 31, 2014, adjusted for known and measurable changes in revenues, operating and maintenance expenses, cost of capital and taxes, and other adjustments. This represents a rate increase of approximately 15.75% based on test year revenue of approximately \$767,355,794. KCP&L proposes to increase the revenues of each customer class by 15.75%. For a typical residential customer, the increase would amount to approximately \$14/month. Tariffs reflecting the proposed rate increases are being filed simultaneously with this Application and are attached as Appendix 1. A graphical depiction of KCP&L's rate increase request is attached hereto as Appendix 2.

8. KCP&L is requesting in this Application a return on equity ("ROE") of 10.3% based upon a projected capital structure of KCP&L's parent holding company Great Plains Energy Incorporated as of May 31, 2015, 50.36% of which is comprised of common equity. The proposed ROE is described in the Direct Testimony of KCP&L witness Robert B. Hevert.

9. KCP&L also proposes to implement a fuel adjustment clause (“FAC”) and trackers for property taxes, vegetation management costs, and costs for critical infrastructure protection and cybersecurity (“CIP/Cybersecurity”) efforts.

10. The proposed revenues in this Application as well as the FAC, property tax tracker, vegetation management tracker and CIP/Cybersecurity tracker are just and reasonable, and necessary to assure continuing, adequate, efficient and reliable utility service, and to maintain the financial integrity of KCP&L.

11. The testimony of 13 witnesses and schedules are filed in support of this Application. The names of the witnesses and the subject of each witnesses’ testimony are as follows:

<u>Witnesses:</u>	<u>Subject Matter:</u>
Scott H. Heidtbrink	Company Overview/Policy
Darrin R. Ives	Case Overview/Regulatory Policy
Tim M. Rush	Minimum Filing Requirements; Revenues; Fuel Adjustment Clause; Property Tax Tracker; Vegetation Management Tracker; Critical Infrastructure Protection Tracker; Renewable Energy Standard Costs; Pre-MEEIA Opt Out; Depreciation Study; Customer Programs; Class Cost of Service; Rate Design and Other Tariff Changes
Ronald A. Klote	Revenue Requirement Schedules; Accounting Adjustments
Robert B. Hevert	Cost of Capital; Capital Structure
Albert R. Bass, Jr.	Revenue Normalization; Load Forecast
Robert N. Bell	La Cygne Environmental Retrofit Project Overview
Wm. Edward Blunk	Fuel Prices, Fuel Inventory, Fuel Adjustment Clause
Burton L. Crawford	Fuel, Purchased Power, Wholesale Sales, FAC Support, La Cygne Environmental
Jamie S. Kiely	Vegetation Management Costs
Paul M. Ling	Environmental Regulations – La Cygne Generating Station
Christopher R. Rogers	Dismantlement Costs
John J. Spanos	Depreciation Study

12. Pursuant to 4 CSR 240-3.030, the following, “Minimum Filing Requirements” information is attached in Appendix 3 and supported by Company witness Tim M. Rush: (a) the amount of dollars of the aggregate annual increase and the percentage of increase over current revenues which the tariffs propose; (b) names of counties and communities affected; (c) the number of customers to be affected in each general category of service and in all rate classifications within each general category of service; (d) the average change requested in dollars and percentage change from current rates for each general category of service and for all rate classifications within each general category of service; (e) the proposed annual aggregate change by general categories of service and by rate classification within each general category of service including dollar amounts and percentage of change in revenues from current rates; (f) copies of the press release relative to the filing issued by the Company at the time of filing; and, (g) a summary of the reasons for the proposed changes in the rates and tariffs.

13. KCP&L provides gross receipts tax information required by 4 CSR 240-10.060 in Appendix 4.

14. KCP&L provides the certificate requested under 4 CSR 240-22.080(18) in Appendix 5.

15. KCP&L respectfully request that the Regulatory Law Judge, the Staff of the Commission, the Office of the Public Counsel, and any intervening party consider the following timeline as a procedural schedule is developed for this case:

<b><u>Event:</u></b>	<b><u>Date:</u></b>
Filing Date	10/30/2014
Staff / Intervenor Testimony	3/31/2015
Staff / Intervenor Testimony - Rate Design	4/14/2015

Rebuttal Testimony	5/1/2015 <sup>1</sup>
Rebuttal Testimony - Rate Design	5/18/2015
Settlement Conference	5/19 & 20/2015
Public Hearing	5/22/2015
Surrebuttal Testimony	5/29/2015
Pre-hearing Conference	6/5/2015
Contested Issues Lists	6/9/2015
Evidentiary Hearing Start	6/11/2015
Evidentiary Hearing End	6/17/2015
True-up Direct Testimony including La Cygne In-Service	7/10/2015
True-up Rebuttal Testimony including La Cygne In-Service	7/20/2015
True-up Hearing	7/30/2015
Briefs (all parties)	8/3/2015
Reply Briefs (all parties)	8/14/2015
Order Date	8/31/2015
Effective Date of Rates	9/30/2015

16. KCP&L has attempted to keep the amount of confidential material in this filing to a minimum. However, some proprietary and highly confidential information is included in the testimony being filed with this Application. Pursuant to the Commission's Rule 4 CSR 240-2.134, it is KCP&L's understanding that such proprietary and highly confidential information will be protected without the need to file a separate Motion for Protective Order.

WHEREFORE, KCP&L respectfully requests that the Commission:

- a. Approve the proposed rate schedules and tariffs for electric service, and order that they become effective as proposed;
- b. Approve the FAC proposed by KCP&L;
- c. Approve the trackers proposed by KCP&L for property taxes, vegetation management costs and CIP/Cybersecurity costs;

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<sup>1</sup> Based on the case filing date of October 30, 2014, KCP&L proposes a true-up date of May 31, 2015. In the unlikely event that there are delays in connection with placing the La Cygne Environmental Project in-service, KCP&L would discuss with the parties and the Commission a proposal to delay the procedural schedule (and the effective date of rates) by no more than 60 days to allow a reasonable amount of time to address the delay in - service. If this becomes necessary, KCP&L would advise the Commission and the parties no later than May 1, 2015.

- d. Approve continued use by KCP&L of the Pension/OPEB tracker approved by the Commission in Case No. ER-2012-0174;
- e. Approve discontinuation of KCP&L's use of the Iatan 2 and Common tracker approved by the Commission in Case No. ER-2012-0174;
- f. Approve KCP&L's use of revised depreciation rates as set forth in the Direct Testimony of KCP&L witness John Spanos; and
- g. Grant such other and further relief as it deems just and reasonable.

Respectfully submitted,

*/s/ Roger W. Steiner*

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**Attorneys for Kansas City Power & Light  
Company**



**CERTIFICATE OF SERVICE**

I hereby certify that a true and correct copy of the above and foregoing document was served upon the parties listed below on this 30<sup>th</sup> day of October 2014, by either e-mail or U.S. Mail, postage prepaid.

Missouri Public Service Commission  
P.O. Box 360  
Jefferson City, MO 65102  
[gencounsel@psc.mo.gov](mailto:gencounsel@psc.mo.gov)

Office of the Public Counsel  
P.O. Box 2230  
Jefferson City, MO 65102  
[opcservice@ded.mo.gov](mailto:opcservice@ded.mo.gov)

*/s/ Roger W. Steiner*

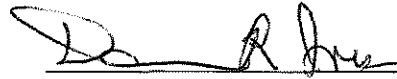
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Roger W. Steiner

VERIFICATION

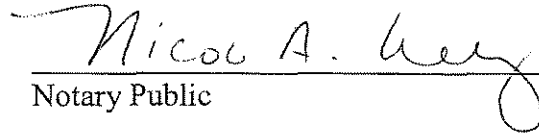
STATE OF MISSOURI     )  
  ) SS.  
COUNTY OF JACKSON    )

I, Darrin R. Ives, being duly affirmed according to the law, depose and state that I am Vice President – Regulatory Affairs of Kansas City Power & Light Company (“KCP&L”), that I am authorized to make this verification on behalf of KCP&L, and that the facts set forth in the foregoing Application are true and correct to the best of my knowledge, information and belief.



\_\_\_\_\_  
Darrin R. Ives  
Vice President – Regulatory Affairs  
Kansas City Power & Light Company

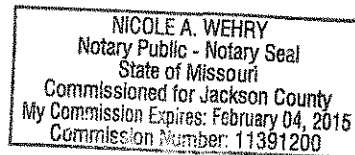
Subscribed and sworn to before me this 30<sup>th</sup> day of October, 2014.



\_\_\_\_\_  
Notary Public

My Commission Expires:

Feb. 4 2015



**PROPOSED TARIFF SHEETS**

LETTER OF TRANSMITTAL

Kansas City Power & Light Company

To the Missouri Public Service Commission

Accompanying schedules issued by the Kansas City Power & Light Company is sent to you for filing in compliance with the requirements of the Public Service Commission Law.

Issue Date October 30, 2014  
Effective Date November 29, 2014



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Darrin R. Ives, Vice President  
Kansas City Power & Light Company

Kansas City Power & Light Company  
PSC Mo. No. 7, Electric Rates  
Issue Date October 30, 2014  
Effective Date November 29, 2014

14<sup>th</sup> Revised Sheet No.TOC-1, canceling 13<sup>th</sup> Revised Sheet No.TOC-1  
Original Sheet No.TOC-2  
Original Sheet No.TOC-2.01  
1<sup>st</sup> Revised Sheet No. 3, canceling Original Sheet No. 3  
1<sup>st</sup> Revised Sheet No. 4, canceling Original Sheet No. 4  
1<sup>st</sup> Revised Sheet No. 4A, canceling Original Sheet No. 4A  
8<sup>th</sup> Revised Sheet No. 5A, canceling 7<sup>th</sup> Revised Sheet No. 5A  
8<sup>th</sup> Revised Sheet No. 5B, canceling 7<sup>th</sup> Revised Sheet No. 5B  
3<sup>rd</sup> Revised Sheet No. 5C, canceling 2<sup>nd</sup> Revised Sheet No. 5C  
4<sup>th</sup> Revised Sheet No. 6, canceling 3<sup>rd</sup> Revised Sheet No. 6  
8<sup>th</sup> Revised Sheet No. 8, canceling 7<sup>th</sup> Revised Sheet No. 8  
7<sup>th</sup> Revised Sheet No. 8A, canceling 6<sup>th</sup> Revised Sheet No. 8A  
8<sup>th</sup> Revised Sheet No. 9A, canceling 7<sup>th</sup> Revised Sheet No. 9A  
8<sup>th</sup> Revised Sheet No. 9B, canceling 7<sup>th</sup> Revised Sheet No. 9B  
2<sup>nd</sup> Revised Sheet No. 9D, canceling 1<sup>st</sup> Revised Sheet No. 9D  
4<sup>th</sup> Revised Sheet No. 9E, canceling 3<sup>rd</sup> Revised Sheet No. 9E  
8<sup>th</sup> Revised Sheet No. 10A, canceling 7<sup>th</sup> Revised Sheet No. 10A  
8<sup>th</sup> Revised Sheet No. 10B, canceling 7<sup>th</sup> Revised Sheet No. 10B  
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2<sup>nd</sup> Revised Sheet No. 10D, canceling 1<sup>st</sup> Revised Sheet No. 10D  
4<sup>th</sup> Revised Sheet No. 10E, canceling 3<sup>rd</sup> Revised Sheet No. 10E  
8<sup>th</sup> Revised Sheet No. 11A, canceling 7<sup>th</sup> Revised Sheet No. 11A  
8<sup>th</sup> Revised Sheet No. 11B, canceling 7<sup>th</sup> Revised Sheet No. 11B  
8<sup>th</sup> Revised Sheet No. 11C, canceling 7<sup>th</sup> Revised Sheet No. 11C  
2<sup>nd</sup> Revised Sheet No. 11D, canceling 1<sup>st</sup> Revised Sheet No. 11D  
4<sup>th</sup> Revised Sheet No. 11E, canceling 3<sup>rd</sup> Revised Sheet No. 11E  
8<sup>th</sup> Revised Sheet No. 14A, canceling 7<sup>th</sup> Revised Sheet No. 14A  
8<sup>th</sup> Revised Sheet No. 14B, canceling 7<sup>th</sup> Revised Sheet No. 14B  
8<sup>th</sup> Revised Sheet No. 14C, canceling 7<sup>th</sup> Revised Sheet No. 14C  
4<sup>th</sup> Revised Sheet No. 14E, canceling 3<sup>rd</sup> Revised Sheet No. 14E  
1<sup>st</sup> Revised Sheet No. 15, canceling Original Sheet No. 15  
8<sup>th</sup> Revised Sheet No. 17A, canceling 7<sup>th</sup> Revised Sheet No. 17A  
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8<sup>th</sup> Revised Sheet No. 18B, canceling 7<sup>th</sup> Revised Sheet No. 18B  
8<sup>th</sup> Revised Sheet No. 18C, canceling 7<sup>th</sup> Revised Sheet No. 18C  
3<sup>rd</sup> Revised Sheet No. 18D, canceling 2<sup>nd</sup> Revised Sheet No. 18D

Kansas City Power & Light Company  
PSC Mo. No. 7, Electric Rates  
Issue Date October 30, 2014  
Effective Date November 29, 2014  
(Continued)

5<sup>th</sup> Revised Sheet No. 18E, canceling 4<sup>th</sup> Revised Sheet No. 18E  
8<sup>th</sup> Revised Sheet No. 19A, canceling 7<sup>th</sup> Revised Sheet No. 19A  
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3<sup>rd</sup> Revised Sheet No. 20, canceling 2<sup>nd</sup> Revised Sheet No. 20  
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1<sup>st</sup> Revised Sheet No. 20E, canceling Original Sheet No. 20E  
1<sup>st</sup> Revised Sheet No. 23, canceling Original Sheet No. 23  
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3<sup>rd</sup> Revised Sheet No. 26B, canceling 2<sup>nd</sup> Revised Sheet No. 26B  
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(Continued)

8<sup>th</sup> Revised Sheet No. 37C, canceling 7<sup>th</sup> Revised Sheet No. 37C  
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8<sup>th</sup> Revised Sheet No. 37F, canceling 7<sup>th</sup> Revised Sheet No. 37F  
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3<sup>rd</sup> Revised Sheet No. 43Z, canceling 2<sup>nd</sup> Sheet No. 43Z  
1<sup>st</sup> Revised Sheet No. 43Z.1, canceling Original Sheet No. 43Z.1  
1<sup>st</sup> Revised Sheet No. 43Z.2, canceling Original Sheet No. 43Z.2  
1<sup>st</sup> Revised Sheet No. 43Z.3, canceling Original Sheet No. 43Z.3  
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1<sup>st</sup> Revised Sheet No. 48A, canceling Original Sheet No. 48A  
1<sup>st</sup> Revised Sheet No. 48B, canceling Original Sheet No. 48B  
2<sup>nd</sup> Revised Sheet No. 50, canceling 1<sup>st</sup> Sheet No. 50  
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Original Sheet 50.5  
Original Sheet 50.6

Kansas City Power & Light Company  
PSC Mo. No. 2, Rules and Regulations  
Issue Date October 30, 2014  
Effective Date November 29, 2014

2<sup>nd</sup> Revised Sheet No. 1.01, canceling 1<sup>st</sup> Revised Sheet No. 1.01  
5<sup>th</sup> Revised Sheet No. 1.02, canceling 4<sup>th</sup> Revised Sheet No. 1.02  
2<sup>nd</sup> Revised Sheet No. 1.03, canceling 1<sup>st</sup> Revised Sheet No. 1.03  
12<sup>th</sup> Revised Sheet No. 1.04, canceling 11<sup>th</sup> Revised Sheet No. 1.04  
2<sup>nd</sup> Revised Sheet No. 1.04A, canceling 1<sup>st</sup> Revised Sheet No. 1.04A  
7<sup>th</sup> Revised Sheet No. 1.04B, canceling 6<sup>th</sup> Revised Sheet No. 1.04B  
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3<sup>rd</sup> Revised Sheet No. 1.06, canceling 2<sup>nd</sup> Revised Sheet No. 1.06  
4<sup>th</sup> Revised Sheet No. 1.07, canceling 3<sup>rd</sup> Revised Sheet No. 1.07  
1<sup>st</sup> Revised Sheet No. 1.07A, canceling Original Sheet No. 1.07A  
3<sup>rd</sup> Revised Sheet No. 1.09, canceling 2<sup>nd</sup> Revised Sheet No. 1.09  
6<sup>th</sup> Revised Sheet No. 1.24, canceling 5<sup>th</sup> Revised Sheet No. 1.24  
2<sup>nd</sup> Revised Sheet No. 1.24A, canceling 1<sup>st</sup> Revised Sheet No. 1.24A  
1<sup>st</sup> Revised Sheet No. 1.24B, canceling Original Sheet 1.24B  
5<sup>th</sup> Revised Sheet No. 1.28, canceling 4<sup>th</sup> Revised Sheet No. 1.28  
5<sup>th</sup> Revised Sheet No. 1.31, canceling 4<sup>th</sup> Revised Sheet No. 1.31  
4<sup>th</sup> Revised Sheet No. 1.32, canceling 3<sup>rd</sup> Revised Sheet No. 1.32  
1<sup>st</sup> Revised Sheet No. 1.36, canceling Original Sheet No. 1.36  
1<sup>st</sup> Revised Sheet No. 1.37, canceling Original Sheet No. 1.37  
1<sup>st</sup> Revised Sheet No. 1.38, canceling Original Sheet No. 1.38  
1<sup>st</sup> Revised Sheet No. 1.39, canceling Original Sheet No. 1.39  
1<sup>st</sup> Revised Sheet No. 1.40, canceling Original Sheet No. 1.40  
1<sup>st</sup> Revised Sheet No. 1.41, canceling Original Sheet No. 1.41  
2<sup>nd</sup> Revised Sheet No. 1.68, canceling 1<sup>st</sup> Sheet No. 1.68  
1<sup>st</sup> Revised Sheet No. 1.70, canceling Original Sheet No. 1.70



**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Fourteenth Revised Sheet No. TOC-1  
 Canceling P.S.C. MO. No. 7 Thirteenth Revised Sheet No. TOC-1  
 For Missouri Retail Service Area

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Effective: November 29, 2014  
 1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**P.S.C. MO. No. 7Original Sheet No. TOC - 2

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

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**KANSAS CITY POWER AND LIGHT COMPANY**

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**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 First **Revised Sheet No.** 3  
**Canceling P.S.C. MO. No.** 7 Original Sheet No. 3  
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 First **Revised Sheet No.** 4  
**Canceling P.S.C. MO. No.** 7 Original Sheet No. 4  
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.**     7          **First**      **Revised Sheet No.**     4A      
**Canceling P.S.C. MO. No.**     7          **Original Sheet No.**     4A      
**For Missouri Retail Service Area**

RESERVED FOR FUTURE USE

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 5A  
 Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 5A  
 For Missouri Retail Service Area

**RESIDENTIAL SERVICE**  
**Schedule R**
RATE

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE, 1RS1A, 1RSDA, 1RS1B

Customer Charge (Per Month)	\$25.00	
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.12712	\$0.09737
Next 400 kWh per month	\$0.12712	\$0.07548
Over 1000 kWh per month	\$0.12712	\$0.05423

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER, 1RS6A, 1RFEB

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)	\$25.00	
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.12712	\$0.08544
Next 400 kWh per month	\$0.12712	\$0.07548
Over 1000 kWh per month	\$0.12712	\$0.05370

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 5B  
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 5B  
For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R
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RATE (continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS (FROZEN), 1RS2A, 1RS3A, 1RW7A, 1RH1A

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)	\$30.00	
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.12712	\$0.09737
Next 400 kWh per month	\$0.12712	\$0.07548
Over 1000 kWh per month	\$0.12712	\$0.05423
Separately metered space heat rate:		
All kWh (Per kWh)	\$0.12712	\$0.05370

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus



**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Third Revised Sheet No. 5C  
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 5C

For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R
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SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Fourth Revised Sheet No. 6  
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 6  
For Missouri Retail Service Area

**RESIDENTIAL OTHER USE**  
**Schedule ROU**

AVAILABILITY

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

RATE, 1RO1A

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$25.00 per month	\$25.00 per month
Energy Charge All Energy	\$0.13420 per kWh	\$0.11168 per kWh

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 8  
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 8  
For Missouri Retail Service Area

Residential Time Of Day Service (FROZEN)  
Schedule RTOD

AVAILABILITY

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

This schedule is not available after November 29, 2014.

RATE, 1TE1A

Single-phase kWh will be cumulated for billing under this schedule.

- A. Customer Charge:  
\$25.00 per customer per month.
  
- B. Energy Charge:
  - Summer Season:
    - On-Peak Hours  
\$0.21583 per kWh for all kWh per month.
  
    - Off-Peak Hours  
\$0.12024 per kWh for all kWh per month.
  
  - Winter Season:  
\$0.07677 per kWh for all kWh per month

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Seventh Revised Sheet No. 8A  
Canceling P.S.C. MO. No. 7 Sixth Revised Sheet No. 8A  
For Missouri Retail Service Area

Residential Time Of Day Service (FROZEN)  
Schedule RTOD

MINIMUM

Minimum Monthly Bill:

- (i) \$25.00 per customer; plus
- (ii) Any additional charges for line extensions; plus

WINTER SEASON

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT:

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 9A  
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 9A  
For Missouri Retail Service Area

Small General Service  
Schedule SGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1SGSE, 1SGSH, 1SSSE, 1SUSE

**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:	
0-24 kW	\$19.06
25-199 kW	\$52.83
200-999 kW	\$107.32
1000 kW or above	\$916.32

Unmetered Service: \$7.99

**ADDITIONAL METER CHARGE (FROZEN):**

Separately metered space heat: \$2.46

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month

First 25 kW	\$0.000
All kW over 25 kW	\$3.070

**C. ENERGY CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.17012 per kWh	\$0.13216 per kWh
Next 180 Hours Use per month:	\$0.08070 per kWh	\$0.06453 per kWh
Over 360 Hours Use per month:	\$0.07190 per kWh	\$0.05824 per kWh

**D. SEPARATELY METERED SPACE HEAT (FROZEN), 1SGHE, 1SHGG, 1SSHE**

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.05824 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 9B  
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 9B  
For Missouri Retail Service Area

Small General Service Schedule SGS
---------------------------------------

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1SGSF, 1SGSG, 1SSSF

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0 - 24 kW	\$19.06
25-199 kW	\$52.83
200-999 kW	\$107.32
1000 kW or above	\$916.32

Unmetered Service: \$7.99

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.000
All kW over 26 kW	\$2.998

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.16623 per kWh	\$0.12914 per kWh
Next 180 Hours Use per month:	\$0.07886 per kWh	\$0.06304 per kWh
Over 360 Hours Use per month:	\$0.07024 per kWh	\$0.05688 per kWh

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Second Revised Sheet No. 9D  
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 9D  
For Missouri Retail Service Area

Small General Service Schedule SGS
---------------------------------------

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the School and Church rate schedules (1SSSE, 1SSHE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00am.m and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Fourth Revised Sheet No. 9E  
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 9E  
For Missouri Retail Service Area

SMALL GENERAL SERVICE  
Schedule SGS

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.



**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 10A  
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 10A  
For Missouri Retail Service Area

Medium General Service Schedule MGS
--

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGSE, 1MGSH, 1MSSE

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$55.35
25-199 kW	\$55.35
200-999 kW	\$112.43
1000 kW or above	\$959.97

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat:	\$2.58
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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month	\$3.216
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C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.208	\$2.141

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.11000 per kWh	\$0.09504 per kWh
Next 180 Hours Use per month:	\$0.07523 per kWh	\$0.05689 per kWh
Over 360 Hours Use per month:	\$0.06345 per kWh	\$0.04771 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN), 1MGHE, 1MGHH

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

- (i) Applicable during the Winter Season:  
\$0.04143 per kWh per month.

- (ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 10B  
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 10B  
For Missouri Retail Service Area

Medium General Service Schedule MGS
--

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGSF, 1MGSG

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$55.35
25-199 kW	\$55.35
200-999 kW	\$112.43
1000 kW or above	\$959.97

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.666

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.111	\$2.090

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10736 per kWh	\$0.09281 per kWh
Next 180 Hours Use per month:	\$0.07354 per kWh	\$0.05557 per kWh
Over 360 Hours Use per month:	\$0.06201 per kWh	\$0.04680 per kWh

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 10C  
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 10C

For Missouri Retail Service Area

Medium General Service Schedule MGS
--

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.812 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Second Revised Sheet No. 10D  
Canceling **P.S.C. MO. No.** 7 First Revised Sheet No. 10D  
For Missouri Retail Service Area

Medium General Service Schedule MGS
--

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

25 kW for service at Secondary Voltage.  
26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing for the Facilities Charge only:

For customers receiving service under the School and Church rate schedules (1MSSE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00am.m and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Fourth Revised Sheet No. 10E  
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 10E  
For Missouri Retail Service Area

Medium General Service Schedule MGS
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DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 11A  
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 11A  
For Missouri Retail Service Area

Large General Service  
Schedule LGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGSE, 1LGSH

**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$117.26
25-199 kW	\$117.26
200-999 kW	\$117.26
1000 kW or above	\$1001.15

**ADDITIONAL METER CHARGE (FROZEN):**

Separately metered space heat: \$2.69

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$3.355

**C. DEMAND CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.698	\$3.604

**D. ENERGY CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09838 per kWh	\$0.09040 per kWh
Next 180 Hours Use per month:	\$0.07043 per kWh	\$0.05414 per kWh
Over 360 Hours Use per month:	\$0.04939 per kWh	\$0.04150 per kWh

**E. SEPARATELY METERED SPACE HEAT (FROZEN), 1LGHE, 1LGHH, 1LSHE**

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

- (i) Applicable during the Winter Season:

\$0.03640 per kWh per month.

- (ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 11B  
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 11B  
For Missouri Retail Service Area

Large General Service Schedule LGS
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RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGSH, 1LGSG

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$117.26
25-199 kW	\$117.26
200-999 kW	\$117.26
1000 kW or above	\$1001.15

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.781

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.547	\$3.523

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09617per kWh	\$0.08834 per kWh
Next 180 Hours Use per month:	\$0.06875 per kWh	\$0.05284 per kWh
Over 360 Hours Use per month:	\$0.04823 per kWh	\$0.04069 per kWh

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 11C  
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 11C

For Missouri Retail Service Area

Large General Service Schedule LGS
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REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.843. per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.



**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Second Revised Sheet No. 11D  
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 11D  
For Missouri Retail Service Area

Large General Service  
Schedule LGS

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

200 kW for service at Secondary Voltage.  
204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing for the Facilities Charge only:

For customers receiving service under the School and Church rate schedules (1LSHE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00am.m and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Fourth Revised Sheet No. 11E  
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 11E  
For Missouri Retail Service Area

Large General Service  
Schedule LGS

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 14A  
 Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 14A  
 For Missouri Retail Service Area

**Large Power Service  
 Schedule LPS**
RATE FOR SERVICE AT SECONDARY VOLTAGE, 1PGSE, 1PGSH

A. CUSTOMER CHARGE (per month):		\$1110.63
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$3.719
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	<u>Summer Season</u>	<u>Winter Season</u>
First 2443 kW	\$14.431	\$9.809
Next 2443 kW	11.543	\$7.654
Next 2443 kW	\$9.669	\$6.753
All kW over 7329 kW	\$7.059	\$5.198
D. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09035 per kWh	\$0.07659 per kWh
Next 180 Hours Use per month:	\$0.05673 per kWh	\$0.05161 per kWh
Over 360 Hours Use per month:	\$0.02964 per kWh	\$0.02935 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1PGSF, 1PGSG, 1POSF, 1POSG

A. CUSTOMER CHARGE (per month):		\$1110.63
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$3.083
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	<u>Summer Season</u>	<u>Winter Season</u>
First 2500 kW	\$14.099	\$9.583
Next 2500 kW	\$11.280	\$7.480
Next 2500 kW	\$9.448	\$6.598
All kW over 7500 kW	\$6.898	\$5.081
D. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.08828 per kWh	\$0.07485 per kWh
Next 180 Hours Use per month:	\$0.05544 per kWh	\$0.05042 per kWh
Over 360 Hours Use per month:	\$0.02896 per kWh	\$0.02869 per kWh

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 14B  
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 14B  
For Missouri Retail Service Area

Large Power Service Schedule LPS
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RATE FOR SERVICE AT SUBSTATION VOLTAGE, 1PGSV, 1POSV

A. CUSTOMER CHARGE (per month):			\$1110.63
B. FACILITIES CHARGE:			
Per kW of Facilities Demand per month			\$0.931
C. DEMAND CHARGE:			
Per kW of Billing Demand per month			
		<u>Summer Season</u>	<u>Winter Season</u>
First 2530 kW		\$13.931	\$9.471
Next 2530 kW		\$11.144	\$7.392
Next 2530 kW		\$9.336	\$6.522
All kW over 7590 kW		\$6.816	\$5.020
D. ENERGY CHARGE:			
		<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:		\$0.08726 per kWh	\$0.07398 per kWh
Next 180 Hours Use per month:		\$0.05480 per kWh	\$0.04983 per kWh
Over 360 Hours Use per month:		\$0.02861 per kWh	\$0.02835 per kWh

RATE FOR SERVICE AT TRANSMISSION VOLTAGE, 1PGSZ, 1POSW, 1POSZ

A. CUSTOMER CHARGE (per month):			\$1110.63
B. FACILITIES CHARGE:			
Per kW of Facilities Demand per month			\$0.000
C. DEMAND CHARGE:			
Per kW of Billing Demand per month			
		<u>Summer Season</u>	<u>Winter Season</u>
First 2553 kW		\$13.810	\$9.385
Next 2553 kW		\$11.045	\$7.326
Next 2553 kW		\$9.250	\$6.463
All kW over 7659 kW		\$6.755	\$4.975
D. ENERGY CHARGE:			
		<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:		\$0.08648 per kWh	\$0.07330 per kWh
Next 180 Hours Use per month:		\$0.05430 per kWh	\$0.04938 per kWh
Over 360 Hours Use per month:		\$0.02837 per kWh	\$0.02808 per kWh

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 14C  
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 14C  
For Missouri Retail Service Area

Large Power Service Schedule LPS
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REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.935. per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 First **Revised Sheet No.** 14D  
**Canceling P.S.C. MO. No.** 7  **Original Sheet No.** 14D  
For Missouri Retail Service Area

Large Power Service Schedule LPS
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**DETERMINATION OF DEMANDS**

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

**MINIMUM DEMAND**

- 980 kW for service at Secondary Voltage.
- 1000 kW for service at Primary Voltage.
- 1008 kW for service at Substation Voltage.
- 1016 kW for service at Transmission Voltage.

**MONTHLY MAXIMUM DEMAND**

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

**FACILITIES DEMAND**

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

**BILLING DEMAND**

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

**DETERMINATION OF HOURS USE**

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Fourth Revised Sheet No. 14E  
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 14E  
For Missouri Retail Service Area

Large Power Service Schedule LPS
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METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 First Revised Sheet No. 15  
Canceling P.S.C. MO. No. 7  Original Sheet No. 15  
For Missouri Retail Service Area

Large Power Service Off-Peak Rider Schedule LPS - 1
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PROVISIONS

During Off-Peak Hours, subject to the conditions hereinafter stated, the Customer may exceed his On-Peak Demand and the Customer will not be billed for such excess demand.

DEFINITIONS

- (1) Off-Peak Hours shall be the hours between 7:00 p.m. and 11:00 a.m. of the following day; all hours between 7:00 p.m. Friday and 11:00 a.m. of the following Monday; all hours on the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (2) On-Peak Hours are all hours other than Off-Peak Hours.
- (3) On-Peak Demand is the highest 30-minute demand established by the Customer during On-Peak Hours.
- (4) Off-Peak Demand is the highest 30-minute demand established by the Customer during Off-Peak Hours.

CONDITIONS

- (1) The Customer must make written request and the Company shall, in its sole judgment, determine whether sufficient reason exists for the application of this provision. The Company shall notify the Customer in writing of its determination to accept or reject the Customer's request.
- (2) The Customer's Off-Peak Demand may exceed the Customer's On-Peak Demand during such Off-Peak Hours to the extent which the Company shall, in its sole judgment, determine that its generating and delivery facilities have sufficient capacity to permit supplying such excess demand without disturbing service to its other Customers. The Company may supply the Customer, in writing, a schedule of such excess demands which may be imposed during Off-Peak Hours. The Company may, upon 30 days written notice, change such schedule.
- (3) Nothing in this provision shall be construed as requiring the Company to provide additional generating or delivery facilities for such excess demand.
- (4) If the Customer's Off-Peak Demand is within the limits outlined in Condition 2 hereof, the Customer's Monthly Maximum Demand shall be based on the Customer's On-Peak Demand.



**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 First Revised Sheet No. 15A  
Canceling P.S.C. MO. No. 7  Original Sheet No. 15A  
For Missouri Retail Service Area

Large Power Service Off-Peak Rider Schedule LPS - 1
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CONDITIONS: (continued)

- (5) The Company, during Off-Peak Hours, in the event of an emergency which would affect deliveries to its other Customers, may require the curtailment of all or part of such Off-Peak Demand which is in excess of the On-Peak Demand.
- (6) That portion of any demand established in a month during the Off-Peak Hours which is above the Off-Peak Demand allowed by the Company shall be added to the highest demand established during On-Peak Hours in such month for the purpose of determining the Monthly Maximum Demand.
- (7) In the event service under this provision is made available to more than one Customer, the available generating and delivery capacity may be prorated on the basis of the prior month's On-Peak Demands if sufficient capacity is not available to supply the total amount requested.
- (8) Depending upon energy supply and cost conditions, the Company may temporarily extend the Off-Peak Hours. The Extended Off-Peak Hours will only be available to Customers whose Off-Peak Demands during normal Off-Peak Hours regularly exceed their On-Peak Demands, and who make written request to the Company for Extended Off-Peak Hours. The Company, in its sole judgment, may alter, or cancel all or a portion of Extended Off-Peak Hours upon telephone or fax notice to the Customer. Upon notification of cancellation of Extended Off-Peak Hours the Customer shall adjust demand, at the time the cancellation is to take effect or within sixty minutes if the cancellation is effective immediately, to not exceed the level of the Customer's then current On-Peak Demand. If a Customer fails to maintain a demand at or below the then current On-Peak Demand during any portion of the canceled Extended Off-Peak Hours, then 30-minute Demands established after the effective time of the cancellation or after the sixty minute grace period, if applicable, shall be considered in the determination of the On-Peak Demand, and that Customer may be ineligible for Extended Off-Peak Hours for a period of twelve months.

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 17A  
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 17A  
For Missouri Retail Service Area

Small General Service – All Electric (FROZEN)  
Schedule SGA

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1SGAE, 1SGAH, 1SSAE

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$19.06
25-199 kW	\$52.83
200-999 kW	\$107.32
1000 kW or above	\$916.32

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.000
All kW over 25 kW	\$3.070

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.17012 per kWh	\$0.11528 per kWh
Next 180 Hours Use per month:	\$0.08070 per kWh	\$0.06453 per kWh
Over 360 Hours Use per month:	\$0.07190 per kWh	\$0.05824 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1SGAF, 1SGAG

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$19.06
25-199 kW	\$52.83
200-999 kW	\$107.32
1000 kW or above	\$916.32

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.000
All kW over 26 kW	\$2.998

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.16623 per kWh	\$0.11265 per kWh
Next 180 Hours Use per month:	\$0.07886 per kWh	\$0.06304 per kWh
Over 360 Hours Use per month:	\$0.07024 per kWh	\$0.05688 per kWh

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Third Revised Sheet No. 17C  
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 17C

For Missouri Retail Service Area

Small General Service – All Electric (FROZEN) Schedule SGA
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DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the STHE rate code (1SSAE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 ( February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day and Christmas Day.

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Fifth Revised Sheet No. 17D  
Canceling P.S.C. MO. No. 7 Fourth Revised Sheet No. 17D  
For Missouri Retail Service Area

Small General Service – All Electric (FROZEN) Schedule SGA
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METERING AT DIFFERENT VOLTAGES

The Company may at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29% or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 18A  
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 18A  
For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)  
Schedule MGA

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGAE, 1MGAH

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$55.35
25-199 kW	\$55.35
200-999 kW	\$112.43
1000 kW or above	\$959.97

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.216

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.208	\$2.141

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.11000 per kWh	\$0.07943 per kWh
Next 180 Hours Use per month:	\$0.07523 per kWh	\$0.04771 per kWh
Over 360 Hours Use per month:	\$0.06345 per kWh	\$0.04143 per kWh

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 18B  
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 18B  
For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)  
Schedule MGA

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGAF

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$55.35
25-199 kW	\$55.35
200-999 kW	\$112.43
1000 kW or above	\$959.97

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.666

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.111	\$2.090

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10736 per kWh	\$0.07764 per kWh
Next 180 Hours Use per month:	\$0.07354 per kWh	\$0.04653 per kWh
Over 360 Hours Use per month:	\$0.06201 per kWh	\$0.04064 per kWh

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 18C  
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 18C

For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)  
Schedule MGA

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.812 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Third Revised Sheet No. 18D  
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 18D  
For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)  
Schedule MGA

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

25 kW for service at Secondary Voltage.  
26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.



**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Fifth Revised Sheet No. 18E  
Canceling P.S.C. MO. No. 7 Fourth Revised Sheet No. 18E  
For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN) Schedule MGA
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METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 19A  
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 19A  
For Missouri Retail Service Area

Large General Service – All Electric (FROZEN) Schedule LGA
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RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGAE, 1LGAH

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$117.26
25-199 kW	\$117.26
200-999 kW	\$117.26
1000 kW or above	\$1001.15

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.355

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.698	\$3.338

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09838 per kWh	\$0.08278 per kWh
Next 180 Hours Use per month:	\$0.07043 per kWh	\$0.04664 per kWh
Over 360 Hours Use per month:	\$0.04939 per kWh	\$0.03640 per kWh

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 19B  
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 19B  
For Missouri Retail Service Area

Large General Service – All Electric (FROZEN)  
Schedule LGA

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGAF

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$117.26
25-199 kW	\$117.26
200-999 kW	\$117.26
1000 kW or above	\$1001.15

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.781

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.547	\$3.259

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09617 per kWh	\$0.08105 per kWh
Next 180 Hours Use per month:	\$0.06875 per kWh	\$0.04561 per kWh
Over 360 Hours Use per month:	\$0.04823 per kWh	\$0.03571 per kWh

# KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 19C  
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 19C

For Missouri Retail Service Area

Large General Service – All Electric (FROZEN) Schedule LGA
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## REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.843. per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

## MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

## SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

## SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer -	Receives service on the low side of the line transformer.
Primary voltage customer -	Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

## DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

## MINIMUM DEMAND

200 kW for service at Secondary Voltage.  
204 kW for service at Primary Voltage.

## MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Fifth Revised Sheet No. 19D  
Canceling P.S.C. MO. No. 7 Fourth Revised Sheet No. 19D  
For Missouri Retail Service Area

Large General Service – All Electric (FROZEN) Schedule LGA
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FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

# KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Third Revised Sheet No. 20  
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 20

For Missouri Retail Service Area

Two Part – Time Of Use (FROZEN) Schedule TPP
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## AVAILABILITY

Electric Service is available under this schedule at points on Kansas City Power & Light Company's existing distribution facilities located within its service area. This schedule is available to commercial and industrial customers on the SGS, MGS, LGS, LPS, SGA, MGA, and LGA schedules who elect to execute a written contract to participate in the Two-Part - Time of Use Pricing (TPP) option. Customers taking service with the MPOWER Rider, Economic Development Rider, or Thermal Storage Rider are also eligible to participate. The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary, or supplemental service.

This schedule is not available after November 29, 2014.

## SPECIAL PROVISIONS

(A) Pricing Periods:

The summer months are May 16 through September 15 as defined in the General Service tariffs, and the eight remaining months are winter. The Company will provide an on-peak and an off-peak price in both the summer and winter billing seasons. The on-peak pricing period in the summer begins at 11 a.m. and ends at 7 p.m. on non-holiday weekdays; all other hours are off-peak. The on-peak pricing period in the winter begins at 8 a.m. and ends at 8 p.m. on non-holiday weekdays; all other hours are off-peak. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

(B) Pricing Methodology:

The prices for each of the periods are set forth in this tariff. They vary by rate class and by voltage delivery level. Customers will also pay a monthly Standard Bill that depends on the tariff prices of the standard tariff (SGS, MGS, LGS, LPS, SGA, MGA, or LGA schedules) at which the Customer would otherwise be taking service and on the billing determinants derived from the historical Customer baseline loads. The determination of the Standard Bill is detailed below.

(C) Metering of Load:

Customers taking service under this option must have or have installed a conventional hourly load recording meter.

(D) Additional Costs:

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company may require the use of a telephone line or other communication link deemed acceptable by the Company for meter reading.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 First Revised Sheet No. 20A  
Canceling P.S.C. MO. No. 7                      Original Sheet No. 20A  
For Missouri Retail Service Area

Two Part – Time Of Use (FROZEN)  
Schedule TPP

TERM OF CONTRACT AND TERMINATION

The Customer is required to sign a contract for a minimum duration of one year with renewal terms having a minimum of one year from the contract extension date. Any time within the first twelve months of the initial contract, the Customer may cancel participation under the TPP price schedule and return to a standard price schedule upon giving 30 days written notice of the intent to cancel. However, the Customer must pay the monthly program charge (see below) for the first twelve months regardless of the number of months the Customer takes service under the TPP program. Customer may cancel and return to a standard tariff with no penalty after the initial contract period.

When a Customer returns to the standard tariff, the Company will determine a method to appropriately represent the Customer's KW demand used for the facilities charge on that standard tariff. At the Company's discretion, the method of determining the facilities demand used for the facilities charge will be one of the following: 1) the most recent facilities KW incurred by the Customer while being billed on the standard tariff may be used as an estimate of the new facilities KW, 2) the most recent facilities KW incurred by the Customer while being billed on the standard tariff and adjusted by the ratio of the most recent twelve months of energy usage on the TPP tariff to the most recent prior twelve months of energy usage on the standard tariff may be used as an estimate of the facilities KW, or 3) the Customer may be treated as a new Customer so that only newly incurred KW demands are considered in billing.

If a Customer terminates participation in the optional program, then that Customer is not eligible to participate in the TPP option for a period of two years or for a shorter period of time at the Company's discretion.

CUSTOMER BASELINE LOAD (CBL)

The Customer Baseline Load (CBL) is one complete year of Customer-specific load data that represents the electricity consumption pattern and level typical of this Customer's operation under the standard (non-TPP) price schedule. The CBL will normally be based upon the Customer's pattern and level of KWh usage in the most recent calendar year. In order to formulate a CBL that achieves a representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. For those Customers lacking hourly or appropriate time-of-use load data for establishing the CBL, the Company will estimate the relative on-peak and off-peak usage in each month using the Customer's total energy usage and maximum demands. The CBL must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the TPP program.

New Customers must operate under a standard tariff for 18 months, or for a more lengthy time if necessary, to establish a representative usage pattern for determining the CBL.

In general, the Company will not raise the CBL when a Customer increases plant capacity. However, if the Company is required to increase the capacity of transmission or distribution facilities to accommodate a TPP Customer's increased load, then an additional facilities charge will be assessed.

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 First Revised Sheet No. 20B  
Canceling P.S.C. MO. No. 7  Original Sheet No. 20B  
For Missouri Retail Service Area

Two Part – Time Of Use (FROZEN)  
Schedule TPP

BILL DETERMINATION

A TPP bill is rendered after each monthly billing period and is calculated using the following formula:

$$\text{TPP Bill} = \text{Standard Bill} + \text{Price}_{\text{peak}} \times [\text{Actual KWh}_{\text{peak}} - \text{CBL KWh}_{\text{peak}}] +$$
$$\text{Price}_{\text{off-peak}} \times [\text{Actual KWh}_{\text{off-peak}} - \text{CBL KWh}_{\text{off-peak}}] + \text{PC}$$

Where:

- TPP Bill = Customer's bill for service under this price schedule in a specific month;
- Standard Bill = Customer's bill for a specific month on usage as defined by the CBL and billed under the standard (non-TPP) price schedule;
- Price<sub>peak</sub> = TPP price during peak hours for the season;
- Price<sub>off-peak</sub> = TPP price during off-peak hours for the season;
- Actual KWh<sub>peak</sub> = The Customer's actual usage during the peak period for the month;
- Actual KWh<sub>off-peak</sub> = The Customer's actual usage during the off-peak period for the month;
- CBL KWh<sub>peak</sub> = The Customer's baseline KWh during the peak period determined based on the number of weekend and weekdays during the current and historical billing periods;
- CBL KWh<sub>off-peak</sub> = The Customer's baseline KWh during the off-peak period determined based on the number of weekend and weekdays during the current and historical billing periods; and
- PC = Program Charge for TPP (as defined below).

PRICES

The prices for calculating the Standard Bill can be found on the Customer's applicable standard tariff sheets. The on-peak and off-peak TPP prices are presented below and are differentiated by rate class and voltage delivery level. These prices are for all KWh incremental or decremental to the CBL. The prices include marginal costs for both energy and capacity.



**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 20C  
 Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 20C  
 For Missouri Retail Service Area

Two Part – Time Of Use (FROZEN)  
 Schedule TPP

PRICES (continued)

Time-of-Use Prices

<u>Voltage/Rate Schedule</u>	<u>Winter</u>		<u>Summer</u>	
	<u>On-Peak</u>	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Off-Peak</u>
<u>Secondary</u>				
SGS, SGA	\$0.05643	\$0.04869	\$0.14573	\$0.06254
MGS, MGA	\$0.04899	\$0.03937	\$0.13167	\$0.05218
LGS, LGA	\$0.04690	\$0.03782	\$0.12742	\$0.04989
LPS	\$0.04110	\$0.03452	\$0.11945	\$0.04437
<u>Primary</u>				
SGS, SGA	\$0.05474	\$0.04726	\$0.13454	\$0.05909
MGS, MGA	\$0.04751	\$0.03820	\$0.12152	\$0.04932
LGS, LGA	\$0.04551	\$0.03670	\$0.11762	\$0.04714
LPS	\$0.03986	\$0.03352	\$0.11025	\$0.04194
<u>Substation</u>				
LPS	\$0.03937	\$0.03305	\$0.10320	\$0.04139
<u>Transmission</u>				
LPS	\$0.03912	\$0.03283	\$0.10284	\$0.04112

Prices are shown in \$ per kWh

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Third Revised Sheet No. 20D  
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 20D  
For Missouri Retail Service Area

Two Part – Time Of Use (FROZEN)  
Schedule TPP

SPECIAL PROVISIONS FOR CUSTOMERS WITH A MPOWER RIDER

MPOWER Customers will be eligible for the TPP tariff. The MPOWER credits will continue to be applied through the calculation of the Standard Bill. The curtailment provisions will continue to apply as stated in the rider.

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the TPP rate applicable to the Customer's tariff category, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER

This tariff is available to Customers currently taking service under the Thermal Storage Rider. The Customer's CBL billing determinants will be interpreted using the conditions of the rider. Customers that install thermal storage after November 1, 1996, must establish one year of usage with the thermal storage rider before taking service under this tariff. At the Company's option, the billing determinants of the Customer's historical CBL may be modified to reflect the introduction or modification of thermal storage capacity for the establishment of the CBL quantities.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS

For existing Customers that are currently taking service with separately metered space heat, the change in KWh is determined by summing the usage from the separate meters, both for CBL usage and for the current period.

PROGRAM CHARGE

A program charge of \$40.08 per month (\$13.37 per month for customers on SGS and SGA rate schedules) is required to cover additional billing and administrative costs associated with TPP. In addition, this charge will be collected from Customers for the remainder of the first twelve months if they return to service under the standard tariff before the initial twelve month contract period is complete.

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.**       7             First       Revised Sheet No.   20E    
Canceling P.S.C. MO. No.       7                            Original Sheet No.   20E    
For Missouri Retail Service Area

Two Part – Time Of Use (FROZEN) Schedule TPP
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REACTIVE POWER CHARGES

Reactive demand associated with the CBL and with incremental TPP load will be billed in accordance with the standard tariff (excluding SGS & SGA schedules) for reactive power. The bill for reactive power will be calculated by applying the billing quantities of the current month as described in the standard tariff.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 First **Revised Sheet No.** 23  
**Canceling P.S.C. MO. No.** 7  **Original Sheet No.** 23  
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Fourth Revised Sheet No. 25  
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 25  
For Missouri Retail Service Area

**REAL-TIME PRICING (FROZEN)**  
**Schedule RTP**

PURPOSE

The Real-Time Pricing program provides electricity prices that are time-differentiated based on the Company's marginal cost of electricity. Schedule RTP offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

AVAILABILITY

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the MPOWER Rider are eligible to be served under this schedule, as discussed in the section entitled "Special Provisions for MPOWER Customers."

This schedule is not available after November 29, 2014.

SPECIAL PROVISIONS

(A) Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Fourth Revised Sheet No. 25A  
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 25A  
For Missouri Retail Service Area

**REAL-TIME PRICING (FROZEN)**  
**Schedule RTP**

SPECIAL PROVISIONS (continued)

B. Pricing Methodology:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

C. Metering of Load:

Standard metering for Real-Time Pricing is the conventional hourly demand recording meter.

D. Additional Costs:

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

TERM OF CONTRACT AND TERMINATION

The Customer is required to sign a contract for participation in the Real-Time Pricing program. A Customer may cancel participation under Schedule RTP and return to the otherwise applicable schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the otherwise applicable rate schedule without penalty, and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under Schedule RTP. Usage under Schedule RTP will not affect a Customer's billing determinants under the otherwise applicable rate schedule. At the Company's discretion, a Customer may switch from service under Schedule RTP to service under Schedule RTP-Plus, or switch back to Schedule RTP from Schedule RTP-Plus.

CUSTOMER BASELINE LOAD (CBL)

The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the otherwise applicable rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former MPOWER Rider Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.

# KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Third Revised Sheet No. 25B  
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 25B  
For Missouri Retail Service Area

## REAL-TIME PRICING (FROZEN) Schedule RTP

### CUSTOMER BASELINE LOAD (CBL) (continued)

The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers participating in the Real-Time Pricing program, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the Real-Time Pricing program. Once established, the CBL will not ordinarily be changed during the term of the Customer's participation in the Real-Time Pricing program.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

### BILL DETERMINATION

An RTP Bill, which shall not be less than \$0 in any billing month subsequent to December 2000, is rendered after each monthly billing period and is calculated using the following formula:

$$\text{RTP Bill}_{\text{mo}} = \text{Standard Bill}_{\text{mo}} + \sum \text{Price}_{\text{hr}} \times [\text{Actual Load}_{\text{hr}} - \text{CBL}_{\text{hr}}] + \text{PC}$$

Where:

$\text{RTP Bill}_{\text{mo}}$  = Customer's bill for service under this price schedule for the billing month;

$\text{Standard Bill}_{\text{mo}}$  = Customer's baseline load for the billing month, billed under the otherwise applicable rate schedule;

$\text{Actual Load}_{\text{hr}}$  = The Customer's actual energy usage for the hour;

$\text{CBL}_{\text{hr}}$  = The Customer's baseline energy usage on a hourly basis, as defined above;

$\text{PC}$  = Program Charge (BAC + CC + CSCC);

$\text{BAC}$  = Billing and Administrative Charge;

$\text{CC}$  = Communications Charge (if applicable);

$\text{CSCC}$  = Company-Supplied Computer Charge (if applicable);

$\sum$  = Sum over all hours of the billing month;

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Fifth Revised Sheet No. 25C  
Canceling P.S.C. MO. No. 7 Fourth Revised Sheet No. 25C  
For Missouri Retail Service Area

**REAL-TIME PRICING (FROZEN)**  
**Schedule RTP**

BILL DETERMINATION (continued)

$$\text{Price}_{\text{hr}} = \text{MC}_{\text{hr}} + .25 \text{ times } (\text{EEC}_{\text{hr}} - \text{MC}_{\text{hr}});$$

Where:

$\text{MC}_{\text{hr}}$  = Projections of the hourly running costs of incremental generation and hourly wholesale prices, provisions for line losses, and hourly outage costs (when applicable);

$\text{EEC}_{\text{hr}}$  = The effective energy charge on an hourly basis calculated from the otherwise applicable rate schedule. The hourly energy charge is termed "effective" because it is derived from the otherwise applicable rate schedule and the changes in Customers' bills when they change usage. The  $\text{EEC}_{\text{hr}}$  includes the effects of all demand, energy, and customer charges in that schedule.

SPECIAL PROVISIONS FOR MPOWER CUSTOMERS

Customers taking service under the Company's MPOWER Rider will have the option to switch to Schedule RTP or Schedule RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the MPOWER Rider until one year has elapsed since the election of the MPOWER/RTP Option. Customers electing to return to the MPOWER Rider will be subject to the same terms and conditions of service as their previous MPOWER Rider agreement. A Customer may switch back to Schedule RTP or Schedule RTP-Plus service after one year has elapsed since returning to the MPOWER Rider. Customers may choose from the following two options:

**MPOWER/RTP OPTION 1:** Customers choosing Option 1 will no longer receive MPOWER Rider credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

**MPOWER/RTP OPTION 2:** Customers choosing Option 2 will receive curtailment credits based on their current curtailable load under the MPOWER Rider. The curtailment credit shall be equal to one-half of the then-applicable MPOWER Rider credit per kW of curtailable load. During times of Company peak load conditions when the MPOWER Rider Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the MPOWER Rider curtailment. If the Customer's CBL in any hour is below the Customer's Firm Power Level, the CBL will not be modified in that hour. The Company reserves the right to update the hourly outage cost component of the hourly prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for Schedule RTP.



**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Third Revised Sheet No. 25D  
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 25D  
For Missouri Retail Service Area

REAL-TIME PRICING (FROZEN) Schedule RTP
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BILLING AND ADMINISTRATIVE CHARGE

A billing and administrative charge of \$45 per month is required to cover costs associated with the program.

COMMUNICATIONS CHARGE

A communications charge of \$115 per month is required to cover costs associated with the program. This charge will be waived if the Customer supplies Company-approved communications software. In addition, the Customer will provide access for the phone connection and will be responsible for supplying the phone line between the personal computer and the Company's metering equipment.

COMPANY-SUPPLIED COMPUTER CHARGE

At the Customer's option, a KCPL standard notebook personal computer with a modem for receiving hourly prices using pre-loaded communications software, can be supplied by the Company. The Customer will pay the cost of the Company-supplied computer, which will be calculated based on the current monthly cost of a Company-standard computer. The Company-supplied computer may be used for other applications, as the Customer desires. However, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action.

Alternatively, the Customer may supply the computer, which must have minimum performance specifications as required by KCPL. In this case, there will be no computer charge.

REACTIVE DEMAND ADJUSTMENT

Reactive demand associated both with the CBL and with incremental load will be billed in accordance with the Customer's otherwise applicable rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATION

Subject to Rules and Regulations filed with the Missouri Public Service Commission.

# KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Revised Sheet No. 26  
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 26

For Missouri Retail Service Area

REAL-TIME PRICING PLUS (FROZEN) Schedule RTP - Plus
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## PURPOSE

The Real-Time Pricing program provides electricity prices that are time-differentiated based on the Company's marginal cost of electricity. Schedule RTP-Plus offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

## AVAILABILITY

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the MPOWER Rider are eligible to be served under this schedule, as discussed in the section entitled Special Provisions for MPOWER Rider Customers.

This schedule is not available after November 29, 2014.

## SPECIAL PROVISIONS

### (A) Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

# KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Revised Sheet No. 26A  
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 26A

For Missouri Retail Service Area

REAL-TIME PRICING PLUS (FROZEN) Schedule RTP - Plus
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## SPECIAL PROVISIONS (continued)

(B) Pricing Methodology:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

(C) Metering of Load:

Standard metering for Real-Time Pricing is the conventional hourly demand recording meter.

(D) Additional Costs:

Customers will be responsible for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

## TERM OF CONTRACT AND TERMINATION

The Customer is required to sign a contract for participation in the Real-Time Pricing program. A Customer may cancel participation under Schedule RTP-Plus and return to the otherwise applicable rate schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the otherwise applicable rate schedule without penalty and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under Schedule RTP-Plus. Usage under Schedule RTP-Plus will not affect a Customer's billing determinants under the otherwise applicable rate schedule. At the Company's discretion, a Customer may switch from service under Schedule RTP-Plus to service under Schedule RTP, or switch back to Schedule RTP-Plus from Schedule RTP.

## CUSTOMER BASELINE LOAD (CBL)

The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the otherwise applicable rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former MPOWER Rider Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.

# KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Third Revised Sheet No. 26B  
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 26B

For Missouri Retail Service Area

REAL-TIME PRICING PLUS (FROZEN) Schedule RTP - Plus
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## CUSTOMER BASELINE LOAD (CBL) (continued)

The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers participating in the Real-Time Pricing program, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the Real-Time Pricing program. Once established the CBL will not ordinarily be changed during the term of the Customer's participation in the Real-Time Pricing program.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

## BILL DETERMINATION

An RTP-Plus Bill, which shall not be less than \$0 in any billing month subsequent to December 2000, is rendered after each monthly billing period and is calculated using the following formula:

$$\text{RTP-Plus Bill}_{\text{mo}} = \text{Standard Bill}_{\text{mo}} + (.05 * (\text{Standard Bill}_{\text{mo}} - \sum \text{Price}_{\text{hr}} * \text{CBL}_{\text{hr}})) + \sum \text{Price}_{\text{hr}} \times [\text{Actual Load}_{\text{hr}} - \text{CBL}_{\text{hr}}] + \text{PC}$$

Where:

RTP-Plus Bill<sub>mo</sub> = Customer's bill for service under this price schedule for the billing month;

Standard Bill<sub>mo</sub> = Customer's baseline load for the billing month, billed under the otherwise applicable rate schedule;

Actual Load<sub>hr</sub> = The Customer's actual energy usage for the hour;

CBL<sub>hr</sub> = The Customer's baseline energy usage on a hourly basis, as defined above;

PC = Program Charge (BAC + CC + CSCC);

BAC = Billing and Administrative Charge;

CC = Communications Charge (if applicable);

CSCC = Company-Supplied Computer Charge (if applicable);

$\sum$  = Sum over all hours of the billing month;

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Fifth Revised Sheet No. 26C  
Canceling P.S.C. MO. No. 7 Fourth Revised Sheet No. 26C

For Missouri Retail Service Area

REAL-TIME PRICING PLUS (FROZEN) Schedule RTP - Plus
--

BILL DETERMINATION (continued)

$Price_{hr} = MC_{hr} + .05 \text{ times } (EEC_{hr} - MC_{hr});$

Where:

$MC_{hr}$  = Projections of the hourly running costs of incremental generation and hourly wholesale prices, provisions for line losses, and hourly outage costs (when applicable);

$EEC_{hr}$  = The effective energy charge on an hourly basis calculated from the otherwise applicable rate schedule. The hourly energy charge is termed "effective" because it is derived from the otherwise applicable rate schedule and the changes in Customers' bills when they change usage. The  $EEC_{hr}$  includes the effects of all demand, energy, and customer charges in that schedule.

SPECIAL PROVISIONS FOR MPOWER CUSTOMERS

Customers taking service under the Company's MPOWER Rider will have the option to switch to Schedule RTP or Schedule RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the MPOWER Rider until one year has elapsed since the election of the MPOWER/RTP-Plus Option. Customers electing to return to the MPOWER Rider will be subject to the same terms and conditions of service as their previous MPOWER Rider agreement. A Customer may switch back to Schedule RTP or Schedule RTP-Plus service after one year has elapsed since returning to the MPOWER Rider. Customers may choose from the following two options:

MPOWER/RTP-Plus OPTION 1: Customers choosing Option 1 will no longer receive MPOWER credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

MPOWER/RTP-Plus OPTION 2: Customers choosing Option 2 will receive curtailment credits based on their current curtailable load under the MPOWER. The curtailment credit shall be equal to one-half of the then-applicable MPOWER Rider credit per kW of curtailable load. During times of Company peak load conditions when the MPOWER Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the MPOWER curtailment. If the Customer's CBL in any hour is below the Customer's Firm Power Level, the CBL will not be modified in that hour. The Company reserves the right to update the hourly outage cost component of the hourly prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for Schedule RTP-Plus.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Third Revised Sheet No. 26D  
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 26D

For Missouri Retail Service Area

REAL-TIME PRICING PLUS (FROZEN) Schedule RTP - Plus
--

BILLING AND ADMINISTRATIVE CHARGE

A billing and administrative charge of \$45 per month is required to cover costs associated with the program.

COMMUNICATIONS CHARGE

A communications charge of \$115 per month is required to cover costs associated with the program. This charge will be waived if the Customer supplies Company-approved communications software. In addition, the Customer will provide access for the phone connection and will be responsible for supplying the phone line between the personal computer and the Company's metering equipment.

COMPANY-SUPPLIED COMPUTER CHARGE

At the Customer's option, a KCPL standard notebook personal computer with a modem for receiving hourly prices using pre-loaded communications software, can be supplied by the Company. The Customer will pay the cost of the Company-supplied computer, which will be calculated based on the current monthly cost of a Company-standard computer. The Company-supplied computer may be used for other applications, as the Customer desires. However, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action.

Alternatively, the Customer may supply the computer, which must have minimum performance specifications as required by KCPL. In this case, there will be no computer charge.

REACTIVE DEMAND ADJUSTMENT

Reactive demand associated both with the CBL and with incremental load will be billed in accordance with the Customer's otherwise applicable rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the Missouri Public Service Commission.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Seventh Revised Sheet No. 28B  
Canceling P.S.C. MO. No. 7 Sixth Revised Sheet No. 28B

For Missouri Retail Service Area

<b>STANDBY SERVICE FOR SELF-GENERATING CUSTOMERS</b> <b>Schedule SGC</b>
---

BILL DETERMINATION (continued)

Reactive = Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative;

PC = Interconnection Charge + Facilities Charge + Administrative Charge; and

Payment = Payment from KCPL for electricity services supplied by the Customer to KCPL  
=  $\sum_{hr} [RTP:MC_{hr} * QFkWh_{hr}]$ ;

Where:

RTP:MC<sub>hr</sub> = Adjusted RTP-Plus prices each hour, with adjustments as described below in the section on Prices; and

QFkWh<sub>hr</sub> = Electricity supplied to the Company by the Customer in each hour.

The Access Charge is defined as follows:

Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBL kWh multiplied by the hourly energy price;  
= Standard Bill -  $\sum_{hr} [RTP_{hr} \times CBLkWh_{hr}]$ .

PRICES

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

<u>Hours</u>	<u>Price Adder</u>
11:00 a.m. - 2:00 p.m.	\$ 0.00448 per kWh
2:00 p.m. - 6:00 p.m.	\$ 0.01094 per kWh
6:00 p.m. - 7:00 p.m.	\$ 0.00448 per kWh

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Second Revised Sheet No. 28D  
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 28D  
For Missouri Retail Service Area

<b>STANDBY SERVICE FOR SELF-GENERATING CUSTOMERS</b> Schedule SGC
--

SPECIAL PROVISIONS FOR MPOWER CUSTOMERS

If the Customer requests and qualifies for service under the MPOWER Rider, the MPOWER credits will be included in the calculation of the Standard Bill component of the total Standby Bill. Standby Service is interruptible to the same extent that it is reflected in the CBL used in calculating the Standard Bill. If the credit rates under the MPOWER Rider change, corresponding adjustments will be made in the calculation of the Standard Bill under this tariff to reflect the modified credit value. The curtailment provisions of the rider will continue to apply as stated in the rider. During periods in which actual load interruption is requested by the Company, the CBL will be adjusted to the firm (non-interruptible) load level if this value is lower than the CBL. The outage cost component of the hourly RTP-Plus prices will not be applied to the interruptible portion of the Customer's Baseline and actual loads in any hour.

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the hourly energy prices under this schedule, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER

This rider will not be available in combination with Standby Service.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS

For customers that are currently taking service with separately metered space heat, the kWh usage is determined by summing the usage from the separate meters, both for the CBL and for the current period.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.



**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 30  
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 30  
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Second Revised Sheet No. 30A  
Canceling **P.S.C. MO. No.** 7 First Revised Sheet No. 30A  
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 33  
 Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 33

For Missouri Retail Service Area

<p><b>PRIVATE UNMETERED LIGHTING SERVICE</b>                  Schedule AL</p>
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AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE, 1ALDA, 1ALDE

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	Monthly kWh	Area Lighting	Flood Lighting
5800 Lumen High Pressure Sodium Unit	34	\$23.88	
8600 Lumen Mercury Vapor Unit*	71	\$25.11	
16000 Lumen High Pressure Sodium Unit	67		\$27.34
22500 Lumen Mercury Vapor Unit*	157	\$30.74	
22500 Lumen Mercury Vapor Unit*	157		\$30.74
27500 Lumen High Pressure Sodium Unit	109	\$29.07	
50000 Lumen High Pressure Sodium Unit	162		\$31.72
63000 Lumen Mercury Vapor Unit*	372		\$39.94

\* Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$7.34
Each 35-foot ornamental steel pole installed	\$8.37
Each 30-foot wood pole installed	\$5.61
Each 35-foot wood pole installed	\$6.14
Each overhead span of circuit installed	\$4.11

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$3.14 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Third Revised Sheet No. 33B  
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 33B  
For Missouri Retail Service Area

<b>PRIVATE UNMETERED LIGHTING SERVICE</b> Schedule AL
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SPECIAL PROVISIONS (continued)

- (F) Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
- (G) If a Customer who has agreed to a specific lighting unit requests a change to a different lighting unit, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- (H) All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or change out is required. When these change outs occur, the Customer Base Charge will be changed to the high pressure sodium rate.
- (I) When the Company changes mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22,500 lumen mercury vapor area light will be retained. However, the Customer may change to any other light under Section A.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 35  
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 35  
For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE**  
**Schedule ML**

AVAILABILITY

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Mercury Vapor and High Pressure Sodium Vapor) , 1MLML, 1MLSL

8.0 Basic Installation

Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size and Type of Lamp</u>	<u>Monthly kWh</u>	<u>Rate per Lamp per Year</u> <sup>(2)</sup>
8.1	8600 Lumen Mercury Vapor <sup>(1)</sup>	71	\$274.20
8.2	12100 Lumen Mercury Vapor <sup>(1)</sup>	101	\$307.56
8.3	22500 Lumen Mercury Vapor <sup>(1)</sup>	157	\$335.40
8.4	9500 Lumen High Pressure Sodium	49	\$267.72
8.5	16000 Lumen High Pressure Sodium	67	\$298.32
8.6	27500 Lumen High Pressure Sodium	109	\$317.04
8.7	50000 Lumen High Pressure Sodium	162	\$345.84

<sup>(1)</sup>Limited to the units in service on April 18, 1992, until removed.

<sup>(2)</sup>Twin lamps shall be two times the rate per single lamp per year. kWh usage for twin lamps is two times the single monthly kWh.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 35A  
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 35A  
For Missouri Retail Service Area

<b>MUNICIPAL STREET LIGHTING SERVICE</b> Schedule ML
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RATE (Optional Equipment) , 1MLML, 1MLSL

- 9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.
- 9.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$18.60 (New installations are available with underground service only).
- 9.2 Aluminum pole instead of wood pole, additional charge per unit per year \$46.80. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
- 9.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$78.72.
- 9.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$300.72.
- 9.5 Breakaway Base Additional charge per unit per year \$43.08. (Available with underground service only).

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 35B  
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 35B  
For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE**  
**Schedule ML**

RATE (Customer-owned) (High Pressure Sodium Vapor) , 1MLCL

10.0 Street lamps equipped with a hood, reflector, and refractor; owned, operated and maintained by the Customer. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rates: <sup>(1)</sup>

	Monthly kWh	Rate per Lamp per Year
(1) Code CX [single]	67	\$65.52
(2) Code TCX [twin]	133	\$131.04

Annual energy charge shall be determined by the product of: (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.082.

Annual service facilities charge shall be equal to 21.00% of the total installed cost of the Company street lighting service facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities.

10.1 Specially designed street lamps equipped with three ornamental 150 watt High Pressure Sodium Vapor Luminaries and ornamental base and pole, referred to as San Francisco street lights, installed, owned, operated and maintained by the Customer. Company may, at its discretion, install such facilities provided the Customer agrees to pay the total cost of installation incurred by the Company. <sup>(2)</sup>

<sup>(1)</sup> Limited to the units in service on May 5, 1986, until removed.

<sup>(2)</sup> Limited to the units in service on May 18, 2011, until removed.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 35C  
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 35C  
For Missouri Retail Service Area

<b>MUNICIPAL STREET LIGHTING SERVICE</b> Schedule ML
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RATE (Customer-owned) (High Pressure Sodium Vapor) (continued)

10.1 (continued):

Lamps shall be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate:

(1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.082.

REPLACEMENT OF UNITS

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS

Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.



**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 36  
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 36  
For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE**  
Schedule ML

AVAILABILITY

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE, 3MLSL (High Pressure Sodium Vapor)

1.0 Street lamps equipped with hood, open bottom reflector, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW)

	<u>Size of Lamp</u>		<u>Monthly kWh</u>	<u>Rate per Lamp per Year*</u>
1.1	9500 Lumen High Pressure Sodium		49	\$157.68
1.2	16000 Lumen High Pressure Sodium		67	\$261.12

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 36A  
 Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 36A  
 For Missouri Retail Service Area

<p><b>MUNICIPAL STREET LIGHTING SERVICE</b>                  Schedule ML</p>
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RATE, 3MLML, 3MLSL (Mercury Vapor and High Pressure Sodium Vapor) (continued)

4.0 Basic Installation

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size and Type of Lamp</u>	<u>Monthly kWh</u>	<u>Rate per Lamp per Year*</u>
4.1	8600 Lumen Mercury Vapor <sup>(1)</sup>	71	\$274.20
4.4	9500 Lumen High Pressure Sodium	49	\$267.72
4.5	16000 Lumen High Pressure Sodium	67	\$298.32
4.6	27500 Lumen High Pressure Sodium	109	\$317.04
4.7	50000 Lumen High Pressure Sodium	162	\$345.84

\* Twin lamps shall be two times the rate per single lamp per year. kWh usage for twin lamps is two times the single monthly kWh.

<sup>(1)</sup> Limited to units in service on April 18, 1992, until removed.

RATE (Optional Equipment)

5.0 Optional Equipment: The following rates for Optional Equipment shall be added to the Basic Installation rates listed in 3.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.

5.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$18.60.

5.2 Aluminum pole instead of wood pole, additional charge per unit per year \$46.80. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.

5.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$78.72.

5.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$300.72.

5.5 Breakaway Base  
 Additional charge per unit per year \$43.08.  
 (Available with underground service only).

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 36B  
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 36B

For Missouri Retail Service Area

<b>MUNICIPAL STREET LIGHTING SERVICE</b> Schedule ML
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RATE, 3MLCL (Customer-owned)

6.0 Street lamps equipped with hood, reflector, and refractor, owned and installed by Customer, maintained by and controlled by the Company, served overhead or underground: (Code LMX)

	<u>Size of Lamp</u>		<u>Monthly kWh</u>	<u>Rate per Lamp per Year</u>
6.2	8600	Lumen - Limited Maintenance	71	\$133.32
6.3	22500	Lumen - Limited Maintenance	157	\$290.04
6.4	9500	Lumen - Limited Maintenance	49	\$133.32
6.5	27500	Lumen - Limited Maintenance	109	\$290.04

REPLACEMENT OF UNITS

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS

Standard street lamps are those mercury vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 37  
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 37  
For Missouri Retail Service Area

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
**Schedule TR**

AVAILABILITY

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE, 1TSLM

Basic Installations:

- (1) Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$202.29. The monthly kWh is 213 kWh.
  
- (3) Flasher Control:
  - (A) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$47.65. The monthly kWh is 50 kWh.
  
  - (B) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$56.40. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. The monthly kWh is 101 kWh.
  
- (4) Pedestrian Push Button Control. This basic installation consists of two 3-light units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$169.30. The monthly kWh is 221 kWh.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 37A  
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 37A  
For Missouri Retail Service Area

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
**Schedule TR**

RATE, 1TSLM (continued)

Basic Installations:

- (6) Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is limited to those installations where such basic installations are installed and operating on May 18, 2011, and where such basic installations are operated continuously thereafter. The monthly rate for this basic installation determined on an individual intersection basis is as follows:

North Kansas City      23<sup>rd</sup> and Howell, 23<sup>rd</sup> and Iron      \$488.52

The monthly kWh is 55 kWh. If a customer shall request the installation of a different Multi-Phase Electronic Control other than the above, the monthly rate therefore shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

Supplemental Equipment:

- (4) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$28.78. This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units. The monthly kWh is 50 kWh.
- (5) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$27.69. The monthly kWh is 50 KWH.
- (6) 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$8.67. The monthly kWh is 50 kWh.
- (7) Pedestrian Control Equipment. This supplemental equipment can be installed at any controlled intersection where the Pedestrian Control Equipment can be connected to the existing control cable and controller at such intersection, and operated by the existing controller at such intersection by the addition of necessary cams and relays.

Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation. The monthly rate for this supplemental equipment is \$3.87.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 37B  
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 37B  
For Missouri Retail Service Area

<b>MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE</b> Schedule TR
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RATE, 1TSLM (continued)

Supplemental Equipment: (continued)

- (8) 12-Inch Round Lens. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$7.03. The monthly kWh is 48 kWh.
- (9) 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$7.95. The monthly kWh is 50 kWh.
- (11) Vehicle - Actuation Units:
  - Loop Detector.
    - (a) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$36.00. The monthly kWh is 15 kWh.
    - (b) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$57.13. The monthly kWh is 18 kWh.
- (12) Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$10.22. The monthly kWh is 14 kWh.
- (13) Mast Arm:
  - (a) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "class" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$47.85.
  - (b) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$47.42.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 37C  
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 37C  
For Missouri Retail Service Area

<b>MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE</b> Schedule TR
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RATE, 1TSLM (continued)

Supplemental Equipment: (continued)

- (14) Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$2.19.
- (15) Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$22.17.
- (18) Traffic Signal Pole. This supplemental equipment consists of a steel pole or an aluminum pole that is no more than 15 feet in length. The monthly rate for this supplemental equipment is \$12.16 for each pole.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 37D  
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 37D  
For Missouri Retail Service Area

RESERVED FOR FUTURE USE



**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 37E  
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 37E  
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 37F  
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 37F  
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 37G  
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 37G  
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Third Revised Sheet No. 39  
Canceling **P.S.C. MO. No.** 7 Second Revised Sheet No. 39  
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Second Revised Sheet No. 43C  
Canceling **P.S.C. MO. No.** 7 First Revised Sheet No. 43C  
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Third Revised Sheet No. 43Z  
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 43Z

For Missouri Retail Service Area

<b>ECONOMIC RELIEF PILOT PROGRAM</b> <b>Schedule ERPP</b>
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PURPOSE

The Economic Relief Pilot Program (ERPP) offered by the Company provides an opportunity to relieve the financial hardship experienced by some of our customers. Through this pilot we shall endeavor to insure this program is a valuable and viable program for customers.

APPLICATION

This ERPP is applicable to qualified customers for residential service billed under Schedule R. The ERPP will, on a pilot basis, provide up to 1,500 participants with a fixed credit on their monthly bill (ERPP credit), for a period up to 12 months from the billing cycle designated by the Company as the participant's first month until the billing cycle designated as the participant's last for ERPP. At the end of the 12 month period, a customer may reapply to participate further in the program through the term of the pilot program.

DEFINITIONS

- Qualified Customer – A Customer receiving residential service under Schedule R, who is classified as low-income by the Missouri Department of Social Service criteria, and whose annual household income is no greater than 185% of the federal poverty level, as established by the poverty guidelines updated periodically in the Federal Register by the U.S. Department of Health and Human Services under the authority of 42 U.S.C. 9902 (2).
- Applicant – A Qualified Customer who submits an ERPP application form for the ERPP credit.
- Participant – An Applicant who agrees to the terms of the ERPP and is accepted by the Company.
- Program Funds – Annual ratepayer funding for the ERPP is \$630,000. Ratepayer funding shall be matched dollar for dollar by the Company. The \$1,260,000 annual sum of ratepayer funding and Company matching funds shall be the "program funds".
- Agencies – The social service agencies serving the Company's service territory that qualify and assist ERPP customers pursuant to written contract between the Company and the Agencies.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 First Revised Sheet No. 43Z.1  
Canceling P.S.C. MO. No. 7 Original Sheet No. 43Z.1  
For Missouri Retail Service Area

<b>ECONOMIC RELIEF PILOT PROGRAM Schedule ERPP</b>
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AVAILABILITY

Service under this rate schedule shall be available to up to 1,500 participants in the Company's service area who satisfy the following eligibility requirements:

- (1) Participant must be a customer receiving residential service under the Company's Schedule R.
- (2) Participant's annual household income must be verified initially, and annually thereafter, as being no greater than 185 percent (185%) of the federal poverty level.
- (3) Participants who have outstanding arrearages will enter special pay agreements as mutually agreed to by both the Participant and the Company.
- (4) Participants must provide, via an interview or questionnaire, information related to their energy use and program participation. Any information provided in these interviews or questionnaires that is later made public will not be associated with the participant's name.
- (5) Any provision of the Company's rules and regulations applicable to the Company's Schedule R customers will also apply to ERPP participants.
- (6) Participants will not be subject to late payment penalties while participating in the program.

ENERGY ASSISTANCE

- (1) Participants who have not previously completed an application for a LIHEAP ("Low-Income Home Energy Assistance Program") grant agree to apply for a LIHEAP grant when such grants become available. The Company, through the Agencies, shall assist ERPP participants with completion of LIHEAP application forms when such assistance is requested.
- (2) Applicants agree to apply for any other available energy assistance programs identified by the Company.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 First Revised Sheet No. 43Z.2  
Canceling P.S.C. MO. No. 7  Original Sheet No. 43Z.2  
For Missouri Retail Service Area

**ECONOMIC RELIEF PILOT PROGRAM**  
**Schedule ERPP**

CREDIT AMOUNT

Participants shall receive the available ERPP credit for so long as the participant continues to meet the ERPP eligibility requirements and reapplies to the program as required.

Up to 1,500 participants shall receive the ERPP credit in the amount of each participant's average bill for the most recent 12 months bills, not to exceed \$65 per month. The credit amount will be determined by the Company at the time of enrollment.

DISCONTINUANCE AND REINSTATEMENT

The Company will discontinue a participant's ERPP credit for any of the following reasons:

- (1) If the Company, through the Agencies, determines the participant no longer meets the eligibility requirements set forth in this tariff.
- (2) If the participant submits a written request to the Company asking that the ERPP credit be discontinued.
- (3) If the participant does not conform to the Company's rules and regulations as approved by the Missouri Public Service Commission, and as a result the participant has Schedule R service discontinued.

Reinstatement of the ERPP credit following discontinuance in the above circumstances and after the participant again meets the eligibility requirements will be at the discretion of the Company.

MISAPPLICATION OF THE ERPP CREDIT

Providing incorrect or misleading information to obtain the ERPP credit shall constitute a misapplication of the ERPP credit. If this occurs the Company may discontinue the ERPP credit and rebill the account for the amount of all ERPP credits received by the participant. Failure to reimburse the Company for the misapplication of the ERPP credits may result in termination of customer's electric service pursuant to the Company's rules and regulations. However, nothing in this experimental tariff shall be interpreted as limiting the Company's rights under any provisions of any applicable law or tariff.



**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 First Revised Sheet No. 43Z.3  
Canceling P.S.C. MO. No. 7                      Original Sheet No. 43Z.3  
For Missouri Retail Service Area

<b>ECONOMIC RELIEF PILOT PROGRAM Schedule ERPP</b>
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OTHER CONDITIONS

The ERPP program has been designed so that the Company neither profits from nor incurs losses as a result of offering this experimental program.

Costs of administering the program, including those costs charged by the Agencies, shall be paid from the program funds.

The Company will gather and maintain participant data on usage, arrears, payments and other relevant factors to be used in the evaluation of the program.

The Company shall make non-confidential data, as well as any and all program evaluations that are conducted, available to the parties.

The pilot program may be evaluated in any Company rate or complaint case. The evaluation shall be conducted by an independent third party evaluator under contract with the Company, that is acceptable to the Company, Commission Staff and the Public Counsel. The costs of the evaluator shall be paid from the program funds.

If any program funds in excess of actual program expenses remain at the end of the ERPP program, the Company shall redirect the excess funds to KCP&L utility assistance program currently known as the Dollar-Aide program.

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.**     7         First     **Revised Sheet No.**     44      
**Canceling P.S.C. MO. No.**     7                          **Original Sheet No.**     44      
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 45  
 Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 45  
 For Missouri Retail Service Area

**OFF-PEAK LIGHTING SERVICE**  
**Schedule OLS**
AVAILABILITY

For unmetered, secondary voltage, electric outdoor lighting service solely to governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. The lamps served under this schedule must be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, counties, municipalities, and school districts.

Service to privately-owned lights or Company-owned street lights shall not be supplied under this schedule. Standby, back-up, supplementary, temporary, or seasonal service shall not be supplied under this schedule.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE, 1OLSL

- 1.0 The Customer will pay a monthly charge for each lamp based upon the nominal rating in watts and the type of lamp. The monthly charges for high-pressure sodium and metal halide lamps are shown as follows:

	<u>Nominal Rating in Watts</u>	<u>Energy Blocks (kWh)</u>	<u>Energy Block Price per kWh</u>
1.1	1 - 99	Total Watts X MBH X BLF ÷ 1000	\$0.08283
1.2	100 - 149	First 100 Watts X MBH X BLF ÷ 1000 Excess over 100 Watts X MBH X BLF ÷ 1000	\$0.08283 \$0.07750
1.3	150 - 249	First 100 Watts X MBH X BLF ÷ 1000 Next 50 Watts X MBH X BLF ÷ 1000 Excess over 150 Watts X MBH X BLF ÷ 1000	\$0.08283 \$0.07750 \$0.07481
1.4	250 - 399	First 100 Watts X MBH X BLF ÷ 1000 Next 150 Watts X MBH X BLF ÷ 1000 Excess over 250 Watts X MBH X BLF ÷ 1000	\$0.08283 \$0.07481 \$0.06813
1.5	400 and Above	First 100 Watts X MBH X BLF ÷ 1000 Next 300 Watts X MBH X BLF ÷ 1000 Excess over 400 Watts X MBH X BLF ÷ 1000	\$0.08283 \$0.06813 \$0.06813

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 45A  
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 45A  
For Missouri Retail Service Area

**OFF-PEAK LIGHTING SERVICE**  
**Schedule OLS**

RATE, 1OLSL (continued)

2.0 The monthly charges for all types of lamps other than high-pressure sodium or metal halide are shown as follows:

<u>Nominal Rating in Watts</u>	<u>Energy Blocks (kWh)</u>	<u>Energy Block Price per kWh</u>
2.1 All Wattages	Total Watts X MBH X BLF ÷ 1000	\$0.08283

Definitions

- 1) MBH = Monthly Burning Hours (4100 hours divided by 12). Lamps served under this rate schedule are assumed to burn 4100 hours per year.
- 2) BLF = Ballast Loss Factor, which is 1 plus the manufacturer's published ballast loss percentage (expressed as a decimal fraction) for the installed unit.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.



**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 First Revised Sheet No. 48B  
Canceling P.S.C. MO. No. 7  Original Sheet No. 48B  
For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE  
LIGHT EMITTING DIODE (LED) PILOT PROGRAM  
Schedule ML-LED

REPLACEMENT OF UNITS

During this Pilot Program the standard type and quantity of fixtures available for installation hereunder shall be established by MARC through agreement with the communities on the basis of the fixture's quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.

This Pilot Program will be only available on existing street light locations and shall replace the existing fixture at least during the Pilot Program period. Overhead service shall be provided unless the existing local distribution system is underground.

Customer shall reimburse Company or pay for the full cost to change out the existing fixture to an LED lighting fixture. Customer agrees not to propose or request changing the location of the LED fixture once installed or to remove the LED fixture prior to the end of the Pilot Program evaluation period.

Fixtures installed under this Pilot Program that fail may be replaced with standard fixtures available under the Company's existing street light tariffs if the existing fixture is no longer available or is determined by the Company to not meet the evaluation criteria for the Program.

BURNING HOURS

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

EVALUATION AND PROGRAM RESULTS

This Pilot will evaluate the feasibility and efficacy of a variety of streetlight technologies and vendors in a variety of settings. MARC will prepare quarterly reports and a final report and evaluation at the conclusion of the project. Reports and other deliverables will be provided by MARC in accordance with the Federal Assistance Reporting Checklist. The Company will utilize these evaluations in conjunction with other LED testing results to determine the suitability of LED street lighting. If the technologies are suitable, new tariffs will be established by the Company to guide further deployment.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Second Revised Sheet No. 50  
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 50

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC  
(Applicable to Service Provided October 1, 2015 and Thereafter)**

**DEFINITIONS**

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS: An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (FAR). The two six-month accumulation periods each year through September 30, 2019, the two corresponding twelve-month recovery periods and the filing dates are as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

<b><u>Accumulation Periods</u></b>	<b><u>Filing Dates</u></b>	<b><u>Recovery Periods</u></b>
October – March	By May 1	July – June
April – September	By November 1	January – December

A recovery period consists of the months during which the FAR is applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES: Costs eligible for the Fuel and Purchased Power Adjustment (FPA) will be the Company’s allocated jurisdictional costs for the fuel component of the Company’s generating units, purchased power energy charges including applicable Southwest Power Pool charges (SPP), emission allowance costs, transmission of electricity by others costs, RTO, FERC and NERC fees, and the costs described below associated with the Company’s hedging programs - all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits (REC). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

**APPLICABILITY**

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission (“MPSC” or “Commission”).

The FAR is the result of dividing the FPA by forecasted retail net system input ( $S_{RP}$ ) for the recovery period, expanded for Voltage Adjustment Factors (VAF), rounded to the nearest \$0.00001, and aggregating over two accumulation periods. The amount charged on a separate line on retail customers’ bills is equal to the current annual FAR times kWh billed.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Original Sheet No. 50.1  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC  
(Applicable to Service Provided October 1, 2015 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA =  $100\% * ((ANEC - B) * J) + T + I + P$

ANEC = Actual Net Energy Costs =  $(FC + E + PP + TC - OSSR - R)$

FC = Fuel Costs Incurred to Support Sales:  
The following costs reflected in Federal Energy Regulatory Commission (FERC) Account Number 501: coal commodity and transportation, accessorial charges, applicable taxes, natural gas costs, alternative fuels (i.e. tires, bio-fuel), fuel quality adjustments, fuel hedging costs, fuel adjustments included in commodity and transportation costs, broker commissions, fees and margins, oil costs, propane costs, combustion product disposal revenues and expenses, fuel additives such as side release or freeze conditioning agents and consumable costs related to Air Quality Control Systems (AQCS) operation, such as ammonia, lime, limestone, powder activated carbon, propane, sodium bicarbonate, sulfur, trona, urea, or other consumables which perform similar functions, and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in Account 501.

The following costs reflected in FERC Account Number 518: nuclear fuel commodity and waste disposal expense, oil, and nuclear fuel hedging costs.

The following costs reflected in FERC Account Number 547: natural gas, oil, and alternative fuel generation costs related to commodity, transportation, storage, fuel losses, hedging costs for natural gas, oil, and natural gas used to cross-hedge purchased power or sales, fuel additives, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, and broker commissions fees and margins.

E = Net Emission Costs:  
The following costs and revenues reflected in FERC Account Numbers 509: emission allowance costs offset by revenues from the sale of emission allowances including any associated hedging costs, and broker commissions, fees, commodity based services, and margins.



**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Original Sheet No. 50.2  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC  
(Applicable to Service Provided October 1, 2015 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- PP = Purchased Power Costs:  
The following costs or revenues reflected in FERC Account Number 555: purchased power costs, capacity charges for capacity purchases less than 12 months in duration, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, hedging costs including broker commissions, fees and margins, charges and credits related to the SPP Integrated Marketplace including, energy, make whole and out of merit payments and distributions, Over collected losses payments and distributions, TCR and ARR settlements, virtual energy costs, revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, load/export charges, ancillary services including non-performance and distribution payments and charges and other miscellaneous SPP Integrated Market charges including, but not limited to uplift charges or credits.
- TC = Transmission Costs:  
The following costs reflected in FERC Account Numbers 561.4, 561.8, 565, 575.7, and 928: all transmission service costs reflected in FERC Account 565 and all transmission service revenues reflected in FERC Account 456.1. Also, includes RTO, FERC, and NERC fees recorded in Accounts, 561.4, 561.8, 575.7, and 928.  
  
The costs described above will be adjusted, where applicable, to comply with the Commission order regarding Transource Docket No. EA-2013-0098.
- OSSR = Revenues from Off-System Sales:  
The following revenues or costs reflected in FERC Account Number 447: all revenues from off-system sales. This includes charges and credits related to the SPP Integrated Marketplace including, energy, make whole and out of merit payments and distributions, Over collected losses payments and distributions, TCR and ARR settlements, virtual energy costs, revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, generation/export charges, ancillary services including non-performance and distribution payments and charges and other miscellaneous SPP Integrated Market charges including, but not limited to, uplift charges or credits.
- R = Renewable Energy Credit Revenue:  
Revenues reflected in FERC account 509 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standard.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Original Sheet No. 50.3  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC  
(Applicable to Service Provided October 1, 2015 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Any cost identified above which is a Missouri-only cost shall be grossed up by the current kWh energy factor, included in the ANEC calculation and allocated as indicated in item J below. Any cost identified above which is a Kansas-only cost shall be excluded from the ANEC calculation.

Hedging costs are defined as realized losses and costs (including Commissions, fees, and margins) minus realized gains associated with mitigating volatility in the Company's cost of fuel, fuel additives, fuel transportation, emission allowances, transmission and power purchases or sales, including but not limited to, the Company's use of derivatives whether over-the counter or exchange traded including, without limitation, futures or forward contracts, puts, calls, caps, floors, collars, swaps, transmission congestions rights, virtual energy transactions, or similar instruments.

Should FERC require any item covered by factors FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such factors, such items shall nevertheless be included in factor FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through this Rider FAC that are to be recorded in the account.

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Base Energy costs will be calculated as shown below:

$$S_{AP} \times \text{Base Factor (BF)}$$

S<sub>AP</sub> = Net system input (NSI) in kWh for the accumulation period

J = Missouri Retail Energy Ratio = Missouri Retail kWh Sales/Total Retail kWh Sales

T = True-up amount as defined below.

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an AP until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence disallowance amount, if any, as defined in this tariff.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Original Sheet No. 50.4  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC  
(Applicable to Service Provided October 1, 2015 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

FAR = FPA/S<sub>RP</sub>

Single Accumulation Period Secondary Voltage FAR<sub>Sec</sub> = FAR \* VAF<sub>Sec</sub>

Single Accumulation Period Primary Voltage FAR<sub>Prim</sub> = FAR \* VAF<sub>Prim</sub>

Annual Secondary Voltage FAR<sub>Sec</sub> = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered

Annual Primary Voltage FAR<sub>Prim</sub> = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered

Where:

FPA = Fuel and Purchased Power Adjustment

S<sub>RP</sub> = Forecasted recovery period Missouri retail NSI in kWh, at the generator

VAF = Expansion factor by voltage level

VAF<sub>Sec</sub> = Expansion factor for lower than primary voltage customers

VAF<sub>Prim</sub> = Expansion factor for primary and higher voltage customers

BASE FACTOR (BF)

Company base factor costs per kWh: \$0.01547

TRUE-UPS

After completion of each RP, the Company shall make a true-up filing by the filing date of its FAR filing. Any true-up adjustments shall be reflected in "T" above. Interest on the true-up adjustment will be included in item I above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in item "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in item "I" above.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7

Original Sheet No. 50.5

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
 FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC  
 (Applicable to Service Provided October 1, 2015 and Thereafter)

Accumulation Period Ending:		Month dd, yyyy
		KCPL-MO
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)	\$0
2	Net Base Energy Cost (B)	- \$0
	2.1 Base Factor (BF)	\$0
	2.2 Accumulation Period NSI (S <sub>AP</sub> )	0
3	(ANEC-B)	\$0
4	Jurisdictional Factor (J)	* 0%
5	(ANEC-B)*J	\$0
6	Customer Responsibility	* 100%
7	100% *((ANEC-B)*J)	\$0
8	True-Up Amount (T)	+ \$0
9	Interest (I)	+ \$0
10	Prudence Adjustment Amount (P)	+ \$0
11	Fuel and Purchased Power Adjustment (FPA)	= \$0
12	Estimated Recovery Period Retail NSI (S <sub>RP</sub> )	÷ 0
13	Current Period Fuel Adjustment Rate (FAR)	= \$0.00000
14	Current Period FAR <sub>Prim</sub> = FAR x VAF <sub>Prim</sub>	\$0.00000
15	Prior Period FAR <sub>Prim</sub>	+ \$0.00000
16	Current Annual FAR <sub>Prim</sub>	\$0.00000
17	Current Period FAR <sub>Sec</sub> = FAR x VAF <sub>Sec</sub>	\$0.00000
18	Prior Period FAR <sub>Sec</sub>	+ \$0.00000
19	Current Annual FAR <sub>Sec</sub>	\$0.00000
	VAF <sub>Prim</sub> = 1.0452	
	VAF <sub>Sec</sub> = 1.0707	

**KANSAS CITY POWER & LIGHT COMPANY**

**P.S.C. MO. No.** 2 Second Revised Sheet No. 1.01  
Canceling P.S.C. MO. No. 2 First Revised Sheet No. 1.01  
For Missouri Retail Service Area

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**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Fifth Revised Sheet No. 1.02  
Canceling P.S.C. MO. No. 2 Fourth Revised Sheet No. 1.02  
For Missouri Retail Service Area

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**KANSAS CITY POWER & LIGHT COMPANY**

**P.S.C. MO. No.** 2 Second Revised Sheet No. 1.03  
Canceling P.S.C. MO. No. 2 First Revised Sheet No. 1.03  
For Missouri Retail Service Area

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**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Twelfth Revised Sheet No. 1.04  
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For Missouri Retail Service Area

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**KANSAS CITY POWER & LIGHT COMPANY**

**P.S.C. MO. No.** 2 Second Revised Sheet No. 1.04A  
Canceling P.S.C. MO. No. 2 First Revised Sheet No. 1.04A

For Missouri Retail Service Area

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**KANSAS CITY POWER & LIGHT COMPANY**

**P.S.C. MO. No.** 2 Seventh Revised Sheet No. 1.04B  
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For Missouri Retail Service Area

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**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Fourth Revised Sheet No. 1.05  
Canceling P.S.C. MO. No. 2 Third Revised Sheet No. 1.05  
For Missouri Retail Service Area

<b>RULES AND REGULATIONS ELECTRIC</b>
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DEFINITIONS

The following terms, when used in these General Rules and Regulations, in Rate Schedules and in Service Agreements, shall, unless otherwise indicated therein, have the meanings given below:

1.01 COMPANY: KANSAS CITY POWER & LIGHT COMPANY, any successor or assignee thereof, acting through its duly authorized officers, agents or employees within the scope of their respective duties and authorities.

1.02 COMMISSION: THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI and any successor of such Commission having jurisdiction of the subject matter hereof.

1.03 PERSON: Any individual, partnership, co-partnership, firm, company, public or private corporation, association, joint stock company, trust, estate, political subdivision, governmental agency or other legal entity recognized by law.

1.04 CUSTOMER: Any Person applying for, receiving, using, or agreeing to take a class of electric service supplied by the Company under one rate schedule at a single point of delivery at and for use within the premises either (a) occupied by such persons, or (b) as may, with the consent of the Company, be designated in the service application or by other means acceptable to the Company.

1.05 ELECTRIC SERVICE: The availability of electric power and energy supplied by the Company at a point of delivery within the Company's service territory on or near the Customer's premises, at approximately the standard voltage and frequency for a class of service made available by the Company in that area, which source is adequate to meet the Customer's requirements as stated or implied in the Customer's service agreement, irrespective of whether or not the Customer makes use of such electric service.

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Third Revised Sheet No. 1.06  
Canceling P.S.C. MO. No. 2 Second Revised Sheet No. 1.06  
For Missouri Retail Service Area

<b>RULES AND REGULATIONS ELECTRIC</b>
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DEFINITIONS (continued)

1.06 SERVICE TERRITORY: All areas included within that portion of the territory within the State in which the Company is duly certificated and authorized by the Commission to supply electric service.

1.07 PREMISES: That separate walled portion of a single building undivided by any common area, or that separate portion of a single contiguous tract of land (including all improvements thereon) undivided by any way used by the public, which portion is occupied by the Customer, or as may, with the consent of the Company, be designated in the service application or by other means acceptable to the Company. All common areas in any such building and on any such tract of land may be deemed by the Company to be occupied by the owner or lessee of such building or tract of land or his authorized agent, as another Customer. A "common area" shall include all halls, lobbies, passageways and other areas of a Building or a tract of land used or usable by persons other than the Customer.

1.08 BUILDING: A single structure which is unified in its entirety, both physically and in operation. Separate structures on the same tract of land, or separate structures on adjoining tracts of land (even through separated by a public or private way), may be considered as a building if such separate structures are physically joined by an enclosed and unobstructed passageway at or above ground level and both are occupied and used by the Customer for one single business enterprise.

1.09 CUSTOMER'S INSTALLATION: All wiring, appliances and apparatuses of every kind and nature on the Customer's Premises on the Customer's side of the point of delivery (except the Company's meter installation) used or useful by the Customer in connection with the receipt and utilization of electric service supplied by the Company. Normally, a residential Customer's wiring installation terminates on the load side of the Company's meter.

1.10 POINT OF DELIVERY: The point at which the Company's conductors and/or equipment (other than the Company's meter installation) make electrical connection with the Customer's Installation, unless otherwise specified in the Customer's service agreement. Normally, for a residential Customer, the point of delivery is at the Company's meter where the Company's service conductors terminate.

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Fourth Revised Sheet No. 1.07  
Canceling P.S.C. MO. No. 2 Third Revised Sheet No. 1.07  
For Missouri Retail Service Area

RULES AND REGULATIONS ELECTRIC
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DEFINITIONS (continued)

1.11 METER INSTALLATION: The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed by the Company to measure the class of electric service supplied to a Customer at a single point of delivery.

1.12 MONTH: An interval of approximately thirty (30) days, unless specified or appearing from the context to be a calendar month.

1.13 SERVICE AGREEMENT: The application, agreement or contract, expressed or implied, pursuant to which the Company supplies electric service to the Customer.

1.14 ADULT: One who has reached the legal age of majority; generally 18 years.

1.15 BILLING ERROR: The incorrect billing of an account due to a Company or Customer error, which results in incorrect charges.

1.16 FIELD ERROR: Shall be considered to include lost/mishandled paperwork, installing metering incorrectly, or failure to close the meter potential or test switches; also considered a Billing Error.

1.17 FRAUD: The misrepresentation of material facts by a customer, or other person, by giving false or misleading information, or by concealment of that which should have been disclosed, as a deceptive means to gain or maintain utility service, avoid payment for past, present or future service, or obtain a refund and so cause the Company, or others to rely upon such misrepresentations to the Company's financial detriment. Includes, but is not limited to: (a) furnishing Company with false names, or customer information not legally assigned to such person (b) furnishing false, or altered customer identification (c) furnishing false, or altered residency history (d) furnishing false, or altered ownership, or lease papers (e) rendering false reports of unauthorized electronic fund transfers to the Company.

1.18 INDIVIDUAL LIABILITY: Where two, or more adults occupy the same premises, they shall be jointly and severally liable for electric consumption and the associated costs thereof.

1.19 METER ERROR: The incorrect registration of electric consumption resulting from a malfunctioning or defective meter.

1.29 RESPONSIBLE PARTY: Any adult, landlord, property management company, or owner applying for agreeing to take, and or receiving substantial use and benefit of electric service at a given premise.

1.21 TAMPERING: To rearrange, damage, injure, destroy, alter, or interfere with, Company facilities, service wires, electric meters and associated wiring, locking devices, or seals or otherwise prevent any Company equipment from performing a normal or customary function.

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 First Revised Sheet No. 1.07A  
Canceling P.S.C. MO. No. 2                      Original Sheet No. 1.07A  
For Missouri Retail Service Area

<b>RULES AND REGULATIONS ELECTRIC</b>
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DEFINITIONS (continued)

1.22 TIME OF APPLICATION: Effective 30-day period following a Customer's notice to the Company of a new request for service, or those instances where Customer responsibility changes without notice to the Company, e.g., revision to landlord responsibility, change of occupant in terms of ownership or lease.

1.23 UNAUTHORIZED USE: To use or receive the direct benefit of all, or a portion of, the utility service with knowledge of, or reason to believe that diversion, tampering or other unauthorized connection existed at the time of the use, or that the use or receipt was fraudulent and/or without the authorization or consent of the utility. Includes but is not limited to: (a) tampering with or reconnection of service wires and/or electric meters to obtain metered use of electricity, (b) the unmetered use of electricity resulting from unauthorized connections, alterations or modifications to service wires and or electric meters, (c) placing conductive material in the meter socket to allow unmetered electricity to flow from the line-side to load-side of the service, (d) installing an unauthorized electric meter in place of the meter assigned to the account, (e) inverting or repositioning the meter to alter registration, (f) disrupting the magnetic field or wireless communication of the meter causing altered registration, (g) damaging or altering the electric meter to stop registration, (h) using electric service without compensation to the utility.

SERVICE AGREEMENTS

2.01 APPLICATION FOR SERVICE: A customer applying for electric service shall, if requested by the Company, furnish sufficient information on the size and characteristics of the load and the location of the premises to be served and such additional information as to enable the Company to designate the class or classes of electric service it will supply to the Customer and the conditions under which they will be supplied. A separate application shall be made for each class of electric service to a Customer at each premises of the Customer.

2.02 PROVISIONS: Electric service will be supplied to the Customer under the provisions of the Customer's service agreement which shall also include the provisions of (a) the Company's applicable rate schedule, rules, and regulations in effect and on file with the Commission, (b) the Commission's applicable rules and general orders, and (c) any special contract with the Customer. The taking of electric service by a Customer will constitute acceptance of, and an agreement to be bound by, all such provisions. The Company may require all or any portion of the Customer's service agreement to be executed in writing on a form furnished by the Company. Service agreements for electric service to residential customers shall, with respect to the Company's billing practices for such customers, be further subject to the provisions of 4 C.S.R. 240, Chapter 13, Utility Billing Practices, as promulgated by the Commission, and said Chapter 13 is expressly incorporated herein by reference. To the extent any of the Company's General Rules and Regulations Applying to Electric Service are in conflict with the provisions of said Chapter 13, the provisions of said Chapter 13 shall be controlling.

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2

Third

Revised Sheet No. 1.09

Canceling P.S.C. MO. No. 2

Second

Revised Sheet No. 1.09

For Missouri Retail Service Area

RULES AND REGULATIONS ELECTRIC
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SERVICE AGREEMENTS (continued)

2.07 CREDIT REGULATIONS:

- (A) A cash security deposit, surety bond, irrevocable letter of credit, or other guarantees acceptable to the Company may be required on all new nonresidential customers. A new nonresidential customer is defined as a customer not currently receiving nonresidential service from the Company at another Missouri location or has less than twelve (12) months of service at all other locations.

A cash security deposit, surety bond, irrevocable letter of credit, or other guarantees acceptable to the Company may be required as a condition of continued service to any nonresidential customer at a new or existing location due to any of the following:

1. The service of the customer has been discontinued by the Company for nonpayment of a delinquent account not in dispute.
  2. The customer has failed to pay an undisputed bill before the delinquency date for two (2) billing periods during the past year or has had a payment returned for any reason other than bank error.
  3. The customer has in an unauthorized manner interfered with or diverted the service.
  4. The customer has an unsatisfactory credit rating from a financial institution or credit rating agency commonly recognized in the financial community, or has filed a petition for bankruptcy during the previous seven (7) years.
  5. Misrepresentation of identity for the purpose of obtaining utility service.
  6. The Company has become aware through a public medium that the customer is experiencing financial difficulties.
- (B) The Company may require a security deposit or other guarantee as a condition of service to any residential customer at a new or existing location as provided in 4 CSR 240-13.030.

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Sixth Revised Sheet No. 1.24  
Canceling P.S.C. MO. No. 2 Fifth Revised Sheet No. 1.24  
For Missouri Retail Service Area

<b>RULES AND REGULATIONS ELECTRIC</b>
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METERING (continued)

6.09 BILLING ADJUSTMENTS:

- A. For all billing errors, Company will determine from all related and available information the probable period during which this condition existed and shall make billing adjustments for the estimated period involved as follows:
  - (1) Residential Customers.
    - (a) In the event of an overcharge, an adjustment shall be made for the entire period that the overcharge can be shown to have existed not to exceed sixty (60) consecutive billing periods, calculated from the date of discovery, inquiry, or actual notification of Company, whichever was first.
    - (b) In the event of an undercharge, an adjustment shall be made for the entire period that the undercharge can be shown to have existed not to exceed twelve (12) consecutive billing periods, calculated from the date of discovery, inquiry, or actual notification of Company, whichever was first.
  - (2) Customers Other Than Residential.
    - (a) In the event of an overcharge, an adjustment shall be made for the entire period that the overcharge can be shown to have existed not to exceed sixty (60) consecutive billing periods, calculated from the date of discovery, inquiry, or actual notification of Company, whichever was first.
    - (b) In the event of an undercharge, an adjustment shall be made for the entire period that the undercharge can be shown to have existed not to exceed sixty (60) consecutive billing periods, calculated from the date of discovery, inquiry or actual notification of Company, whichever was first.
- B. No billing adjustment will be made where the full amount of the adjustment is less than one dollar (\$1.00).
- C. Where, upon test, a meter error is found to be three percent (3%) or less, no billing adjustment will be made.
- D. The under- or over-collection of sales, use or franchise taxes is not considered a billing error for the purpose of this Section, and is subject to collection or refund per the statute of limitations.



**KANSAS CITY POWER & LIGHT COMPANY**

**P.S.C. MO. No.** 2 Second Revised Sheet No. 1.24A  
Canceling P.S.C. MO. No. 2 First Revised Sheet No. 1.24A  
For Missouri Retail Service Area

<b>RULES AND REGULATIONS ELECTRIC</b>
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METERING (continued)

6.09 BILLING ADJUSTMENTS: (continued)

- E. When the customer has been undercharged, except as provided in Section 5.04 (D) of this Rule, and a billing adjustment is made, the customer may elect to pay the amount of the adjustment in equal installments over a period not to exceed the period for which the billing adjustment was applicable.
- F. The under- or over-collection of sales, use or franchise taxes is not considered a billing error for the purpose of this Section, and is subject to collection or refund per the statute of limitations.
- G. Rate Schedule Designation:  
When a Customer who currently qualifies for the "Residence" rate schedule has been billed on a non-Residential rate, and there is no evidence that the Customer would not have qualified for service under a Residence rate schedule during the period the billing occurred, the Company shall adjust the billing for the entire period such condition existed not to exceed twelve consecutive billing periods from date of discovery or inquiry.

When a Customer is billed on a "Residence" rate schedule for which the Customer does not qualify, the Customer's account shall be transferred to a rate schedule for which the Customer is eligible and the Company shall adjust the billing for the entire period such condition existed not to exceed sixty consecutive billing periods from date of discovery or inquiry.

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 First Revised Sheet No. 1.24B  
Canceling P.S.C. MO. No. 2                      Original Sheet No. 1.24B  
For Missouri Retail Service Area

<b>RULES AND REGULATIONS ELECTRIC</b>
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METERING (continued)

6.10 Inquires

- (A) A customer shall advise Company that all or part of a charge is in dispute by written notice, in person, or by a telephone message directed to Company during normal business hours. A dispute must be registered with Company at least twenty-four (24) hours prior to the date of the proposed discontinuance for a customer to avoid discontinuance of service as provided by these Rules.
  
- (B) When a customer advises Company that all or part of a charge is in dispute, Company shall record the date, time and place the contact is made; investigate the contact promptly and thoroughly; and attempt to resolve the dispute in a manner satisfactory to both parties.
  
- (C) Failure of a customer to participate with Company in efforts to resolve an inquiry which has the effect of placing charges in dispute shall constitute a waiver of the customer's right to continuance of service, and Company may not less than five (5) days after provision of the notification required by Section (I) of this Rule, may proceed to discontinue service unless the customer files an informal complaint with the Commission within the five (5) day period.
  
- (D) Customers presenting frivolous disputes shall have no right to continued service. Company, before proceeding to discontinue the service of a customer presenting a dispute it deems frivolous, shall advise the Consumer Services Department of the Commission of the circumstances. The Consumer Services Department shall attempt to contact the customer by telephone and ascertain the basis of the dispute. If telephone contact cannot be made, the Consumer Services Department shall send the customer a notice by first class mail stating that Company may discontinue service unless the customer contacts the Consumer Services Department within twenty-four (24) hours. If it appears to the Consumer Services Department that the dispute is frivolous, or if contact with the customer cannot be made within seventy-two (72) hours following Company's report, Company shall be advised that it may proceed to discontinue service. If it appears that the dispute is not frivolous, service shall not be discontinued until ten (10) days after the notice required under Section 2.05 (E) has been sent to the customer by Company. The customer shall retain the right to lodge an informal complaint with the Commission.

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Original Sheet No. 1.24C  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

<b>RULES AND REGULATIONS ELECTRIC</b>
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METERING (continued)

6.10 Inquires (continued)

- (E) If a customer disputes a charge, s/he shall pay to Company an amount equal to that part of the charge not in dispute. The amount not in dispute shall be mutually determined by the parties. The parties shall consider the customer's prior consumption history, weather variations, the nature of the dispute, and any other pertinent factors in determining the amount not in dispute.
- (F) If the parties are unable to mutually determine the amount not in dispute, the customer shall pay to Company, at Company's option, an amount not to exceed fifty percent (50%) of the charge in dispute or an amount based on usage during a like period under similar conditions which shall represent the amount not in dispute.
- (G) Failure of the customer to pay to Company the amount not in dispute within four (4) business days from the date that the dispute is registered or by the delinquent date of the disputed bill, whichever is later, shall constitute a waiver of the customer's right to continuance of service, and Company may then proceed to discontinue service as provided in these Rules.
- (H) If the dispute is ultimately resolved in favor of the customer in whole or in part, any excess moneys paid by the customer shall be refunded promptly.
- (I) If Company does not resolve the dispute to the satisfaction of the customer, Company representative shall notify the customer that each party has a right to make an informal complaint to the Commission, and of the address and telephone number where the customer may file an informal complaint with the Commission. If a customer files an informal complaint with the Commission prior to advising Company that all or a portion of a bill is in dispute, the Commission shall notify the customer of the payment required by Sections (E) or (F) of this Rule.
- (J) Company may treat a customer complaint or dispute involving the same question or issue based upon the same facts as already determined, and is not required to comply with these Rules more than once prior to discontinuance of service.

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Ninth Revised Sheet No. 1.26  
Canceling P.S.C. MO. No. 2 Eighth Revised Sheet No. 1.26

For Missouri Retail Service Area

RULES AND REGULATIONS ELECTRIC
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BILLING AND PAYMENT

8.01 BILLING PERIOD: Normally, the Company will read the Customer's meter monthly and bills based on such monthly readings will be rendered at intervals of approximately one month. For all customers the billing period shall normally be not less than 26 nor more than 35 days. The Company shall have the right to read meters and render bills more frequently. If bills are rendered more frequently than monthly, the total of the minimums of such bills for any one month shall not exceed the monthly minimum required under the applicable rate schedule. For all customers if a bill is rendered for less than 26 or more than 35 days the bill may be prorated.

8.02 PAYMENT OF BILLS: A bill for electric service supplied by the Company shall, upon rendition (by mailing, electronic posting or serving), become due and payable in the net amount thereof. Bills for electric service may be paid in cash or check. Additionally residential service customers may also pay by approved credit and debit card.

- (A) Any unpaid bill for service under a rate schedule classified as "Residential Service," shall become delinquent on the twenty-second (22nd) day after rendition. The Company may add a sum equal to two percent (2%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
- (B) Any unpaid bill for service under any other rate schedule shall become delinquent on the fifteenth (15th day) after rendition; provided, however, that bills for service rendered to the State of Missouri and its agencies shall not become delinquent until thirty days (30 days) after rendition. The Company may add a sum equal to five percent (5%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
- (C) Interest at the rate of six percent (6%) per annum on the net amount of such bill may be added to any unpaid bill commencing thirty days (30 days) after it becomes delinquent.

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Fifth Revised Sheet No. 1.28  
Canceling P.S.C. MO. No. 2 Fourth Revised Sheet No. 1.28  
For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

BILLING AND PAYMENT (continued)

8.07 RETURN PAYMENT CHARGE: A charge not to exceed \$30.00 may be assessed when a Customer's payment is returned due to any reason other than bank error.

8.08 COLLECTION CHARGE: When it is necessary for a representative of Company to visit the service address for the purpose of disconnecting electric service and the representative collects the delinquent payment amount a Collection Charge in the amount of \$25.00 shall be assessed to the customer.

8.09 NON-MEEIA OPT-OUT PROVISIONS: Pursuant to Missouri Rule 4 CSR 240-20.094(6)(A): Any customer meeting one (1) or more of the following criteria shall be eligible to opt-out of participation in utility-offered demand side programs:

1. The customer has one (1) or more accounts within the service territory of the electric utility that has a demand of the individual accounts of five thousand (5,000) kW or more in the previous twelve (12) months;
2. The customer operates an interstate pipeline pumping station, regardless of size; or
3. The customer has accounts within the service territory of the electric utility that have, in aggregate across its accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12) months, and the customer has a comprehensive demand-side or energy efficiency program and can demonstrate an achievement of savings at least equal to those expected from utility-provided programs.
  - A. For utilities with automated meter reading and/or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Customers who have satisfied the opt-out provisions of 4 CSR 240-20.094(6) to opt-out of the Non-MEEIA rate will receive an offset of the Non-MEEIA rate amount on the same bill, based on their actual usage. The Non-MEEIA rate is \$0.00089 per Kwh.

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Fifth Revised Sheet No. 1.31  
Canceling P.S.C. MO. No. 2 Fourth Revised Sheet No. 1.31

For Missouri Retail Service Area

## RULES AND REGULATIONS ELECTRIC

### EXTENSION POLICY

The Company will supply electric service at premises not adjacent to its existing distribution facilities which are adequate and suitable as to capacity, voltage, phase and other characteristics for the electric service required by the Customer, in accordance with the following extension policy. All costs of the Company referenced in the following extension policy shall include applicable material and labor costs including allocation of indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling and administrative cost functions that support actual construction. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the customer upon request prior to construction.

#### 9.01 OVERHEAD SINGLE-PHASE RESIDENTIAL EXTENSIONS:

- (A) Company will make free extensions of its distribution lines as and when necessary to serve any and all prospective customers applying for electric service, located within one-quarter (1/4) mile of existing distribution lines in which utility holds certificates of convenience and necessity from the Missouri Public Service Commission. Extensions may involve application of the quarter-mile (1/4 mile) provision to a Customer's property line, onto a Customer's property, or a combination providing extension to the Customer's property line and onto a Customer's property.
- (B) The Company will build the first one-eighth (1/8) mile and the last one-eighth (1/8) mile of single-phase line per residential customer under its established rates and minimum charges. In the event the line extension exceeds one-quarter (1/4) mile per residential Customer, there shall be a monthly Customer Charge or an increase in the existing monthly Customer Charge. The amount of the Customer Charge or increase to an existing monthly Customer Charge may be paid in equal installments over sixty consecutive bills.
- (C) Residential service as provided under this Rule 9.01 is defined as electric service to a permanent single-family residence consisting of a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential occupancy.
- (D) As evidence that the Customer accepts service under the terms of this extension policy, the Customer will be required to sign an Electric Service Agreement guaranteeing the monthly Customer Charges for a period of five (5) years. After the initial contract period, the monthly minimum or monthly Customer Charge will not exceed the amount set forth in the appropriate Rate Schedule.

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Fourth Revised Sheet No. 1.32  
Canceling P.S.C. MO. No. 2 Third Revised Sheet No. 1.32  
For Missouri Retail Service Area

<b>RULES AND REGULATIONS ELECTRIC</b>
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EXTENSION POLICY (continued)

9.01 OVERHEAD SINGLE-PHASE RESIDENTIAL EXTENSIONS: (continued)

(E) The Company may require a contribution-in-aid of construction with respect to all costs to be incurred by the Company in extending its required primary and secondary lines in excess of one-quarter mile.

9.02 OTHER PERMANENT EXTENSIONS: Each application to the Company for electric service (other than an overhead single-phase extension for residential electric service) to premises requiring extension of the Company's existing distribution facilities will be studied by the Company, as received, in order that the Company may determine the amount of investment warranted by the Company in making such extension giving full consideration to the Customer's load requirements and characteristics and the Company's estimated revenue from the Customer during the term of the Customer's service agreement as may be required by the Company. In the absence of special arrangements between the Customer and the Company, any cost of such extension in excess of the investment warranted by the Company shall be deposited by the Customer with the Company. Should additional intervening Customers be attached to the extension covered by the Customer's deposit, the deposit shall be refunded to the Customer to the extent determined by the Company to be appropriate in each case, but in no event shall refunds aggregate an amount greater than the deposit. The Company shall not be obligated to refund any portion of a deposit after five years from the date of the deposit. No interest shall accrue or be payable on any such deposit held by the Company.

9.03 EXCESS FACILITIES REQUEST: In those instances where Company chooses to provide facilities at Applicant's request in variance with the Line Extension Standards, Applicant shall be required to pay Company for the cost of such facilities including appropriate carrying charges, cost of insurance, replacement (or cost of removal), license and fees, taxes, operation and maintenance, and appropriate allocable administrative and general expenses associated with such transmission, substation and or distribution facilities. Specific Terms and Conditions shall be mutually agreed upon between Company and Customer.

**KANSAS CITY POWER & LIGHT COMPANY**

**P.S.C. MO. No.** 2 First **Revised Sheet No.** 1.36  
**Canceling P.S.C. MO. No.** 2 Original Sheet No. 1.36  
For Missouri Retail Service Area

<b>RULES AND REGULATIONS ELECTRIC</b>
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AGREEMENTS

12.01 PRIMARY – SECONDARY ELECTRIC SERVICE AGREEMENT:

The Company may enter into agreements with customers or prospective customers as needed to complete requests for service. These requests will take various forms depending on the type of service requested. All agreements will be consistent with terms and conditions of Missouri law and the Company's Commission approved tariffs and regulations.







**KANSAS CITY POWER & LIGHT COMPANY**

**P.S.C. MO. No.** 2 First Revised Sheet No. 1.39  
Canceling P.S.C. MO. No. 2                      Original Sheet No. 1.39  
For Missouri Retail Service Area

<p style="text-align: center;">RULES AND REGULATIONS ELECTRIC</p>
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RESERVED FOR FUTURE USE



**KANSAS CITY POWER & LIGHT COMPANY**

**P.S.C. MO. No.** 2 First **Revised Sheet No.** 1.41  
**Canceling P.S.C. MO. No.** 2 Original Sheet No. 1.41  
For Missouri Rate Service Area

RULES AND REGULATIONS ELECTRIC
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RESERVED FOR FUTURE USE

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Second Revised Sheet No. 1.68  
Canceling P.S.C. MO. No. 2 First Revised Sheet No. 1.68

For Missouri Retail Service Area

<b>RULES AND REGULATIONS ELECTRIC</b>
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AVERAGE PAYMENT PLAN (continued)

19.04 RATE: The total amount billed during any Plan year shall be equal to the amount which would have been billed to the Customer for his usage during that year had he not elected the average payment plan. The amount billed in the final month of the enrollment year will be the Average Payment amount due plus an adjustment, which is equal to the difference between Customer's annual billing under the Plan and Customer's annual billing under the appropriate Residential Service rate schedule.

19.05 PAYMENT OF ARREARS UNDER THE PLAN: Any Customer who fails to make timely payments of the Average Payment plus one-twelfth of the arrears amount, or who causes or permits diversion of electric service, shall be considered in default, and subject to disconnection in accordance with the provisions of Rule 3.13. The Company may require payment in full of the total amount in arrears as a condition of reconnection.

19.06 AVERAGE PAYMENT AMOUNT:

- (1) Initial enrollment year  
The Company will calculate the Customer's total annual bill based on current rate schedules, appropriate taxes, and Customer's usage for the past 12 months. The first Average Payment amount due under the Plan will be this total annual bill divided by twelve. If a record of actual usage is not available, the Customer's usage will be estimated.
- (2) Subsequent enrollment year  
The Company will calculate the Customer's subsequent enrollment year total annual bill based on current rate schedules, appropriate taxes, and Customer's usage for the past 12 months. Each subsequent Average Payment amount due under the plan will be this total annual bill divided by twelve, plus any adjustment, if applicable.
- (3) Adjustment
  - (a) The monthly amounts payable under the Plan will be adjusted to reflect any rate schedule changes.
  - (b) The monthly amounts payable under the Plan may be adjusted for abnormal weather conditions, historical usage at the current premise, or other factors. The estimated annual adjusted billing, and thus the monthly level payment amount, may be revised if the earlier estimate was underestimated or overestimated due to customer use, weather conditions, rate tariff changes, or other factors.
  - (c) The amount billed in the final month of the enrollment year will be the Average Payment amount due, plus an adjustment, which is equal to the difference between Customer's annual billing under the Plan and Customer's annual billing under the appropriate Residential Service rate schedule. However, at the Customer's option, the customer may pay only the Average Payment amount due. Any difference remaining in the annual amount paid by the Customer and the Customer's annual billing under the appropriate Residential Service rate schedule will be divided by twelve, and the result shall be an adjustment to the Average Payment amount due each month in the subsequent enrollment year. No interest shall be due from or payable to the Customer on this adjustment amount.

**KANSAS CITY POWER & LIGHT COMPANY**

**P.S.C. MO. No.** 2 First **Revised Sheet No.** 1.70  
**Canceling P.S.C. MO. No.** 2  **Original Sheet No.** 1.70  
For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

RESERVED FOR FUTURE USE

**GRAPHICAL DEPICTION OF KCP&L'S RATE INCREASE REQUEST**



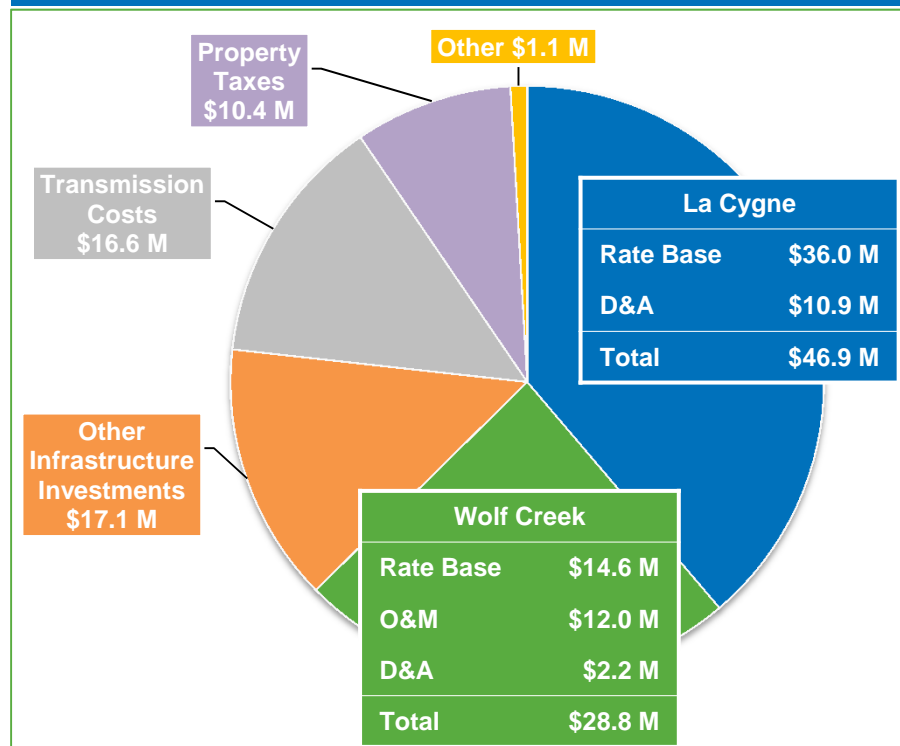
# KCP&L – Missouri Rate Case Summary

Case Number	Date Filed	Requested Increase (in Millions)	Requested Increase (Percent)	Rate Base (in Millions)	ROE	Cost of Debt	Rate – Making Equity Ratio	Capital Structure ROR	Anticipated Effective Date of New Rates
ER-2014-0370	10/30/14	\$120.9	15.75%	\$2,557 <sup>1</sup>	10.3%	5.56%	50.36%	7.94%	9/30/15

## Rate Case Attributes:

- Test year ended March 31, 2014 with May 31, 2015 true-up date
- Primary drivers of increase:
  - Environmental investments at the La Cygne Generating Station and upgrades to the Wolf Creek Nuclear Generating Station
  - New infrastructure investments to ensure reliability, security and dependable service to customers
  - Transmission costs and property taxes
- Requested authorization to implement:
  - Fuel adjustment clause (FAC) including transmission costs
  - Property tax tracker
  - Critical Infrastructure Protection Standards (CIPS) / Cybersecurity tracker
  - Vegetation management tracker

## \$120.9 Million Rate Increase Request:



<sup>1</sup> Projected rate base is approximately \$505 million or 25% higher than at the conclusion of the last rate case

**MINIMUM FILING REQUIREMENTS INFORMATION**

INFORMATION FILED IN ACCORDANCE WITH  
4 CSR-240-3.030 (3) (B) (1)

Aggregate Annual Increase

The aggregate annual increase over current revenues which the tariffs propose is \$120.9 million for Kansas City Power and Light Company (“KCP&L”) Missouri jurisdiction, an overall increase of 15.8%. The tariffs also reflect the setting of a base net fuel cost with the anticipation of the establishment of a fuel adjustment clause for the KCP&L Missouri jurisdiction. Within this fuel clause, recovery/return of the over/under net fuel spend as compared to that base will be collected/reimbursed at 100% of the difference.

**Kansas City Power & Light Company**  
**Retail Revenue Detail - Missouri**  
**Information Filed in Accordance with 4 CSR-240-3.030 (3) (B) 3, 4, and 5**  
**Test Year Ending March 31, 2014**

Line No.	Class / Tariff	Tariff Description	3		4		5		4 & 5		4		Average Monthly kWh Usage per Customer
			Average Number of Customers	Base MWH	Base Revenue	Average Price per kWh	Proposed Revenue	Price per kWh	Proposed Revenue Increase	Proposed Percent Increase	Average Monthly Increase per Customer	Proposed Increase per kWh	
1	Residential												
2	RESA	Residential General Use	189,323	1,868,800	\$ 214,019,430	\$ 0.11452	\$ 248,447,481	\$ 0.13294	\$ 34,428,051	16.09%	\$ 15.15	\$ 0.01842	823
3	RESB	Residential Water Heat - One Meter	41,932	570,416	\$ 55,743,945	\$ 0.09773	\$ 64,072,544	\$ 0.11233	\$ 8,328,599	14.94%	\$ 16.55	\$ 0.01460	1,134
4	RESC	Residential Space Heat - One Meter	10,491	162,009	\$ 14,828,614	\$ 0.09153	\$ 17,019,087	\$ 0.10505	\$ 2,190,473	14.77%	\$ 20.40	\$ 0.01352	1,287
5	RTOD	Residential Time Of Day	39	545	\$ 59,331	\$ 0.10883	\$ 68,940	\$ 0.12645	\$ 9,608	16.19%	\$ 17.76	\$ 0.01762	1,178
6	ROU	Residential Other Use	45	297	\$ 43,802	\$ 0.14752	\$ 53,664	\$ 0.18074	\$ 9,861	22.51%	\$ 18.43	\$ 0.03321	555
7	RTOUA	Residential Time of Use	100	999	\$ 148,654	\$ 0.14878	\$ 116,298	\$ 0.11640	\$ (32,356)	-21.77%	\$ (26.90)	\$ (0.03238)	831
8	RTOUB	Residential Time of Use - ElecHt	17	198	\$ 33,378	\$ 0.18849	\$ 23,658	\$ 0.11942	\$ (9,720)	-29.12%	\$ (47.25)	\$ (0.04907)	963
9	Small General Service												
10	SGSS	Small General Secondary	23,706	382,748	\$ 45,437,511	\$ 0.11871	\$ 52,642,769	\$ 0.13754	\$ 7,205,258	15.86%	\$ 25.33	\$ 0.01883	1,345
11	SGSSA	Small General Secondary All Electric	446	15,366	\$ 1,579,171	\$ 0.10277	\$ 1,817,810	\$ 0.11830	\$ 238,639	15.11%	\$ 44.57	\$ 0.01553	2,870
12	SGSSH	Small General Secondary Separate Heat Meter	201	5,816	\$ 625,866	\$ 0.10761	\$ 694,419	\$ 0.11939	\$ 68,552	10.95%	\$ 28.38	\$ 0.01179	2,408
13	SGSSU	Small General Secondary Unmetered	1,229	7,378	\$ 945,387	\$ 0.12814	\$ 1,095,151	\$ 0.14844	\$ 149,764	15.84%	\$ 10.15	\$ 0.02030	500
14	SGSP	Small General Primary	42	1,252	\$ 201,319	\$ 0.16079	\$ 233,228	\$ 0.18627	\$ 31,908	15.85%	\$ 63.93	\$ 0.02548	2,509
15	SGSPA	Small General Primary All Electric	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
16	SGSPU	Small General Primary Unmetered	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
17	Medium General Service												
18	MGSS	Medium General Secondary	4,902	970,816	\$ 91,254,175	\$ 0.09400	\$ 105,951,074	\$ 0.10914	\$ 14,696,900	16.11%	\$ 249.85	\$ 0.01514	16,504
19	MGSSA	Medium General Secondary All Electric	371	110,317	\$ 9,236,985	\$ 0.08373	\$ 10,524,407	\$ 0.09540	\$ 1,287,421	13.94%	\$ 288.87	\$ 0.01167	24,753
20	MGSSH	Medium General Secondary Separate Heat Meter	80	22,014	\$ 1,915,224	\$ 0.08700	\$ 2,067,237	\$ 0.09390	\$ 152,014	7.94%	\$ 158.68	\$ 0.00691	22,980
21	MGSP	Medium General Primary	36	9,396	\$ 822,430	\$ 0.08753	\$ 954,996	\$ 0.10164	\$ 132,566	16.12%	\$ 307.50	\$ 0.01411	21,796
22	MGSPA	Medium General Primary All Electric	1	397	\$ 33,938	\$ 0.08552	\$ 38,450	\$ 0.09689	\$ 4,512	13.30%	\$ 376.79	\$ 0.01137	33,139
23	Large General Service												
24	LGSS	Large General Secondary	696	1,145,049	\$ 96,671,711	\$ 0.08443	\$ 112,053,970	\$ 0.09786	\$ 15,382,260	15.91%	\$ 1,842.16	\$ 0.01343	137,130
25	LGSSA	Large General Secondary All Electric	204	643,964	\$ 48,170,057	\$ 0.07460	\$ 55,812,321	\$ 0.08667	\$ 7,642,264	15.87%	\$ 3,115.72	\$ 0.01187	262,542
26	LGSSH	Large General Secondary Separate Heat Meter	32	48,721	\$ 4,122,805	\$ 0.08482	\$ 4,414,460	\$ 0.09061	\$ 291,656	7.07%	\$ 753.01	\$ 0.00599	125,790
27	LGSP	Large General Primary	80	244,688	\$ 20,002,309	\$ 0.08175	\$ 23,185,835	\$ 0.09476	\$ 3,183,526	15.92%	\$ 3,299.89	\$ 0.01301	253,631
28	LGSPA	Large General Primary All Electric	14	164,418	\$ 11,781,022	\$ 0.07165	\$ 13,658,211	\$ 0.08307	\$ 1,877,189	15.93%	\$ 11,106.45	\$ 0.01142	972,785
29	Large Power Service												
30	LPSS	Large Power General Secondary	32	460,992	\$ 32,671,644	\$ 0.07087	\$ 37,700,539	\$ 0.08178	\$ 5,028,894	15.39%	\$ 13,028.22	\$ 0.01091	1,194,279
31	LPSSO	Large Power General Secondary - Off Peak	10	273,694	\$ 19,489,728	\$ 0.07121	\$ 22,341,486	\$ 0.08163	\$ 2,851,758	14.63%	\$ 24,167.44	\$ 0.01042	2,319,444
32	LPSSS	Large Power General Service Substation	3	344,253	\$ 19,351,581	\$ 0.05621	\$ 22,353,274	\$ 0.06493	\$ 3,001,693	15.51%	\$ 83,380.35	\$ 0.00872	9,562,574
33	LPSTR	Large Power General Transmission	3	131,818	\$ 7,850,063	\$ 0.05955	\$ 9,067,485	\$ 0.06879	\$ 1,217,422	15.51%	\$ 33,817.28	\$ 0.00924	3,661,602
34	LPSTRO	Large Power General Transmission - Off Peak	2	147,548	\$ 7,925,561	\$ 0.05372	\$ 9,105,849	\$ 0.06171	\$ 1,180,287	14.89%	\$ 51,316.84	\$ 0.00800	6,415,124
35	LPGSP	Large Power General Primary	31	848,760	\$ 57,395,492	\$ 0.06762	\$ 66,208,977	\$ 0.07801	\$ 8,813,485	15.36%	\$ 23,692.16	\$ 0.01038	2,281,612
36	Other (Lighting and Traffic Signals)												
37	ALC	MO Commercial Area Lights	2,316	13,271	\$ 2,603,617	\$ 0.19620	\$ 3,014,216	\$ 0.22714	\$ 410,599	15.77%	\$ 14.77	\$ 0.03094	477
38	ALR	MO Residential Area Lights	956	908	\$ 299,027	\$ 0.32939	\$ 346,185	\$ 0.38134	\$ 47,158	15.77%	\$ 4.11	\$ 0.05195	79
39	OLS	KCMO School District Parking Lot Light (OLS)	1	646	\$ 46,348	\$ 0.07170	\$ 53,657	\$ 0.08301	\$ 7,309	15.77%	\$ 609.10	\$ 0.01131	53,866
40	MLC, MLI, MLM, MLS	MO Street Lighting Public & KCMO Street Lights	69	71,036	\$ 6,708,229	\$ 0.09443	\$ 7,766,139	\$ 0.10933	\$ 1,057,910	15.77%	\$ 1,277.67	\$ 0.01489	85,792
41	TSL	MO Traffic Signal	2	119	\$ 51,565	\$ 0.43499	\$ 59,697	\$ 0.50359	\$ 8,132	15.77%	\$ 338.83	\$ 0.06860	4,939
42	MLL	MO StreetLight-MuniLED	1	7	\$ 6,065	\$ 0.85040	\$ 7,022	\$ 0.98451	\$ 956	15.77%	\$ 79.71	\$ 0.13411	594
43	Subtotal Retail (Billed)		277,414	8,668,657	\$ 772,075,987	\$ 0.08907	\$ 892,970,534	\$ 0.10301	\$ 120,894,547	15.66%	\$ 36.32	\$ 0.01395	2,604
44	Area lights not included in total customer count		(3,272)	*	\$ -	\$ -	\$ -	\$ -	\$ -				
45	EDR Adjustments				\$ (2,859,459)								
46	Mpower Adjustments				\$ (1,700,036)								
47	Revenue Adjustments				\$ (921,601)								
48	Total Retail (Billed)		274,142	8,668,657	\$ 766,594,892		\$ 892,970,534		\$ 120,894,547	15.77%			

\*Area Lights not included in total customer count.

**Kansas City Power & Light Company**  
**Retail Revenue Summary - Missouri**  
**Information Filed in Accordance with 4 CSR-240-3.030 (3) (B) 3, 4, and 5**  
**Test Year Ending March 31, 2014**

3

Line No.	Classification	Average Number of Customers	3			4 & 5		4		Average Monthly Usage per Customer		
			Base MWh	Base Revenue	Average Price per kWh	Proposed Revenue	Proposed Price per kWh	Proposed Revenue Increase	Proposed Percent Increase		Proposed Average Monthly Increase per Customer	Proposed Increase per kWh
1	Residential	241,947	2,603,264	\$ 284,877,155	\$ 0.10943	\$ 329,801,672	\$ 0.12669	\$ 44,924,516	15.77%	\$ 15.47	\$ 0.01726	897
2	Small General Service	25,624	412,560	\$ 48,789,255	\$ 0.11826	\$ 56,483,375	\$ 0.13691	\$ 7,694,121	15.77%	\$ 25.02	\$ 0.01865	1,342
3	Medium General Service	5,390	1,112,941	\$ 103,262,752	\$ 0.09278	\$ 119,536,165	\$ 0.10741	\$ 16,273,413	15.76%	\$ 251.60	\$ 0.01462	17,207
4	Large General Service	1,027	2,246,841	\$ 180,747,904	\$ 0.08045	\$ 209,124,798	\$ 0.09308	\$ 28,376,894	15.70%	\$ 2,302.57	\$ 0.01263	182,314
5	Large Power Service	81	2,207,064	\$ 144,684,071	\$ 0.06555	\$ 166,777,610	\$ 0.07557	\$ 22,093,539	15.27%	\$ 22,753.39	\$ 0.01001	2,272,981
6	Other (Lighting and Traffic Signals)	3,345	85,987	\$ 9,714,851	\$ 0.11298	\$ 11,246,915	\$ 0.13080	\$ 1,532,064	15.77%	\$ 38.17	\$ 0.01782	2,142
7	<b>Subtotal Retail (Billed)</b>	<b>277,414</b>	<b>8,668,657</b>	<b>\$ 772,075,987</b>	<b>\$ 0.08907</b>	<b>\$ 892,970,534</b>	<b>\$ 0.10301</b>	<b>\$ 120,894,547</b>	<b>15.66%</b>	<b>\$ 36.32</b>	<b>\$ 0.01395</b>	<b>2,604</b>
8	Adjustments	(3,272) *		\$ (5,481,095)								
9	<b>Total Retail (Billed)</b>	<b>274,142</b>	<b>8,668,657</b>	<b>\$ 766,594,892</b>		<b>\$ 892,970,534</b>		<b>\$ 120,894,547</b>	<b>15.77%</b>			

\*Area Lights not included in total customer count.

INFORMATION FILED IN ACCORDANCE WITH  
4 CSR 240-3.030 (3)(B)(2)

Names of Counties and Communities Affected by Proposed Electric Rate Increase

Kansas City Power & Light Company

**Missouri Counties**

- 1 Carroll
- 2 Cass
- 3 Chariton
- 4 Clay
- 5 Howard
- 6 Jackson
- 7 Johnson
- 8 Lafayette
- 9 Livingston
- 10 Pettis
- 11 Platte
- 12 Randolph
- 13 Saline

**Missouri Communities**

- 1 Alma
- 2 Armstrong
- 3 Arrow Rock
- 4 Aullville
- 5 Avondale
- 6 Belton
- 7 Birmingham
- 8 Blackburn
- 9 Blue Springs
- 10 Blue Summit
- 11 Bogard
- 12 Bosworth
- 13 Brunswick
- 14 Buckner
- 15 Carrollton
- 16 Claycomo
- 17 Cleveland
- 18 Clifton Hill
- 19 Concordia
- 20 Corder
- 21 Dalton
- 22 Dawn
- 23 DeWitt
- 24 Drexel
- 25 Emma
- 26 Gilliam
- 27 Gladstone
- 28 Glasgow
- 29 Grain Valley
- 30 Grand Pass
- 31 Grandview
- 32 Higginsville
- 33 Houston Lake
- 34 Houstonia
- 35 Independence
- 36 Kansas City
- 37 Keytesville
- 38 Lake Waukomis
- 39 LaMonte
- 40 Liberty
- 41 Malta Bend
- 42 Marceline
- 43 Marshall
- 44 Martin City
- 45 Mayview
- 46 Mendon
- 47 Miami
- 48 Mount Leonard
- 49 Napton
- 50 Norborne
- 51 North Kansas City
- 52 Northmoor
- 53 Oaks
- 54 Oakview
- 55 Oakwood
- 56 Oakwood Park
- 57 Parkville
- 58 Peculiar
- 59 Platte Woods
- 60 Pleasant Valley
- 61 Randolph
- 62 Raytown
- 63 Riverside
- 64 Sibley
- 65 Slater
- 66 Sugar Creek
- 67 Sumner
- 68 Sweet Springs
- 69 Tina
- 70 Triplett
- 71 Wakenda
- 72 Waldron
- 73 Waverly
- 74 Weatherby Lake
- 75 West Line



**MEDIA CONTACT:**  
KCP&L 24-hour Media Hotline  
(816) 392-9455

**FOR IMMEDIATE RELEASE**

## **KCP&L FILES RATE INCREASE REQUEST WITH MISSOURI PUBLIC SERVICE COMMISSION**

*Proposed rate adjustment will allow the utility to recover costs for federally mandated environmental upgrades and reliability investments*

**KANSAS CITY, Mo. (October 30, 2014)** — Kansas City Power & Light (KCP&L), a subsidiary of Great Plains Energy Incorporated (NYSE: GXP), today filed a request with the Missouri Public Service Commission to increase base rates for electric service to approximately 270,000 of its 565,000 Missouri customers in the KCP&L Missouri service area. The request is for a 15.8 percent rate increase, which would result in an average residential customer paying less than an additional \$14 per month, if approved. The rate request process takes approximately 11 months in Missouri, and new rates are expected to take effect on or about September 30, 2015.

One of the primary reasons for the proposed increase is the utility's need to recover costs for federal and state-mandated environmental upgrades at its La Cygne power plant. These investments will allow La Cygne, one of the company's largest and lowest cost coal-fired power plants, to continue operating after June 2015, when major environmental regulations go into effect. Once completed, approximately 72 percent of KCP&L's coal fleet will have emission-reducing scrubbers installed and all of its large base-load coal units are expected to be in compliance with existing environmental rules and regulations.

Other reasons for the increase request include the numerous infrastructure and system improvements KCP&L has made to maintain the overall reliability of its electrical system and modernize the grid.

"Through aggressive and ongoing cost management, we continue to provide electricity at rates that are comparable in our region," said Terry Bassham, President and CEO of Great Plains Energy and KCP&L. "However, government mandates have resulted in increased costs as we comply with environmental rules and provide cleaner power to our customers. This request

reflects the significant investments KCP&L has made to continue to provide cleaner, reliable electricity to our customers.”

KCP&L is also announcing that it plans to file a rate increase request for its Kansas service area in January. The increase percentage is not yet known.

The Company is required to file a rate increase request for the remaining 295,000 Missouri customers in its KCP&L Greater Missouri Operations service area by early 2016. To see a map of KCP&L's different service areas, visit [www.kcpl.com/servicearea](http://www.kcpl.com/servicearea).

### **Environmental Upgrades at La Cygne Power Plant**

Environmental Protection Agency (EPA) regulations require KCP&L to make upgrades to its La Cygne power plant. La Cygne is the second largest power plant in KCP&L's system, which means it produces a significant amount of the electricity this region relies on to supply its homes and businesses. It is also one of the lowest cost coal-fired power plants in KCP&L's fleet and helps keep rates affordable for customers.

The increase request will help cover the costs of the environmental upgrades that began in September 2011. The improvements include the installation of baghouses and wet scrubbers, a new chimney to serve both units, and a selective catalytic reduction system, all of which help reduce emissions and further KCP&L's commitment to providing cleaner energy to its customers. Construction is expected to be completed by June 2015, and is currently on schedule and at or below budget.

### **Infrastructure and Reliability Investments**

KCP&L is also seeking to recover costs associated with the significant needed reliability investments it has made in recent years. The utility has replaced aging infrastructure and made system improvements, such as modernizing substations, which allow KCP&L to respond even quicker to power outages. These investments help ensure the company is able to continue providing customers the most reliable electrical service in the region for decades to come.

Additional infrastructure improvements include replacing electric meters in the KCP&L Missouri service area, which will help identify potential outages quicker. KCP&L has also made upgrades to other power plants, like the Wolf Creek nuclear power plant. It also plans to expand its tree trimming program, which helps prevent outages.

Another reliability investment that is a part of this rate increase request is the need for additional transmission lines. Transmission lines, the highway for the electrical system, deliver renewable energy from remote areas to cities. More transmission lines create greater opportunity for lower cost power to reach customers, allow for additional mandated renewable energy to be transported and reduce congestion on the grid.



## **Customer Programs**

In an effort to offset an approved increase and help customers manage their energy costs, KCP&L is also requesting to expand one of its payment assistance programs. KCP&L's Economic Relief Pilot Program (ERPP) offers up to a \$50 monthly bill credit to income-eligible customers. KCP&L is requesting to double the amount of funding available for this program and is seeking to expand the monthly bill credit amount to up to \$65 for qualifying customers.

ERPP helps relieve some of the financial hardships experienced by lower to moderate-income, working-class customers. The utility has made a concentrated effort to make programs like this available to customers who don't typically qualify for government-assistance programs. A full list of programs KCP&L offers to customers who need help paying their monthly electricity bills can be found at [www.kcpl.com/assistance](http://www.kcpl.com/assistance).

"As part of our request, KCP&L is asking to expand our payment assistance programs to reach even more customers," said Bassham. "It is our hope that expanding these programs will help lower-income and older customers on fixed incomes offset the impact of the increase in rates. We encourage all customers to call us before they fall behind so that we can help find the right solution for their particular situation."

KCP&L also offers energy-efficiency programs as a way customers can save energy and money. Through these programs, Missouri customers can earn rebates for energy-efficient lighting, recycling old appliances and replacing inefficient cooling systems, among other things. All of KCP&L's energy-saving programs can be seen at [www.kcpl.com/savemore](http://www.kcpl.com/savemore).

For more information on KCP&L's Missouri rate request, visit [www.kcpl.com/MissouriRates](http://www.kcpl.com/MissouriRates).

####

## **About Great Plains Energy:**

Headquartered in Kansas City, Mo., Great Plains Energy Incorporated (NYSE: GXP) is the holding company of Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company, two of the leading regulated providers of electricity in the Midwest. Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company use KCP&L as a brand name. More information about the companies is available on the Internet at [www.greatplainsenergy.com](http://www.greatplainsenergy.com) or [www.kcpl.com](http://www.kcpl.com).

## **Forward-Looking Statements:**

Statements made in this release that are not based on historical facts are forward-looking, may involve risks and uncertainties, and are intended to be as of the date when made. Forward-looking statements include, but are not limited to, the outcome of regulatory proceedings, cost estimates of capital projects and other matters affecting future operations. In connection with the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, Great Plains Energy and KCP&L are providing a number of important factors that could cause actual results

to differ materially from the provided forward-looking information. These important factors include: future economic conditions in regional, national and international markets and their effects on sales, prices and costs; prices and availability of electricity in regional and national wholesale markets; market perception of the energy industry, Great Plains Energy and KCP&L; changes in business strategy, operations or development plans; the outcome of contract negotiations for goods and services; effects of current or proposed state and federal legislative and regulatory actions or developments, including, but not limited to, deregulation, re-regulation and restructuring of the electric utility industry; decisions of regulators regarding rates the Companies can charge for electricity; adverse changes in applicable laws, regulations, rules, principles or practices governing tax, accounting and environmental matters including, but not limited to, air and water quality; financial market conditions and performance including, but not limited to, changes in interest rates and credit spreads and in availability and cost of capital and the effects on nuclear decommissioning trust and pension plan assets and costs; impairments of long-lived assets or goodwill; credit ratings; inflation rates; effectiveness of risk management policies and procedures and the ability of counterparties to satisfy their contractual commitments; impact of terrorist acts, including but not limited to cyber terrorism; ability to carry out marketing and sales plans; weather conditions including, but not limited to, weather-related damage and their effects on sales, prices and costs; cost, availability, quality and deliverability of fuel; the inherent uncertainties in estimating the effects of weather, economic conditions and other factors on customer consumption and financial results; ability to achieve generation goals and the occurrence and duration of planned and unplanned generation outages; delays in the anticipated in-service dates and cost increases of generation, transmission, distribution or other projects; Great Plains Energy's ability to successfully manage transmission joint venture; the inherent risks associated with the ownership and operation of a nuclear facility including, but not limited to, environmental, health, safety, regulatory and financial risks; workforce risks, including, but not limited to, increased costs of retirement, health care and other benefits; and other risks and uncertainties.

This list of factors is not all-inclusive because it is not possible to predict all factors. Other risk factors are detailed from time to time in Great Plains Energy's and KCP&L's quarterly reports on Form 10-Q and annual report on Form 10-K filed with the Securities and Exchange Commission. Each forward-looking statement speaks only as of the date of the particular statement. Great Plains Energy and KCP&L undertake no obligation to publicly update or revise any forward-looking statement, whether as a result of new information, future events or otherwise.

**Kansas City Power & Light Company**  
**12 months ending 3/31/2014 Test Year Including Known and Measurable Changes through**  
**5/31/2015**

**Summary of Reasons for Filing the Application**

Kansas City Power & Light Company (“KCP&L”), a subsidiary of Great Plains Energy, Inc. (“GPE”), files this Application with the Missouri Public Service Commission (“Commission” or “MPSC”), and requests approval to increase retail rates for electric service.

Retail rates were last adjusted for KCP&L in Case No. ER-2012-0174 by an Order of the Commission issued on January 9, 2013, which resulted in an increase effective January 26, 2013, of \$64 million in KCP&L’s retail service area in Missouri.

The Company is requesting an increase in retail rates in this case in the amount of \$120.9 million (15.75%). The rate increase sought in this filing is need for the following reasons:

- To recover investments in the Company’s power plants and energy delivery systems, to maintain, modernize and enhance the reliability of the Company’s system. This includes recovery of major investments in the LaCygne environmental upgrade project and investment Wolf Creek water systems replacement projects;
- To recover increases in transmission costs and fees assessed by the Southwest Power Pool;
- To recover increases in Property taxes;
- To recover renewable energy costs, primarily solar rebates paid to KCP&L customers;
- To implement a fuel cost adjustment mechanism;
- To implement specific tracker mechanisms for vegetation management, critical infrastructure protection standards/ cybersecurity and property taxes.

The additional investments in plant and increasing operating costs have resulted in a revenue deficiency as presented in this case.

**FILED IN ACCORDANCE WITH 4 CSR 240-10.060  
GROSS RECEIPTS TAX**

Kansas City Power Light Company  
 City Franchise Taxes Paid in 2013  
 4 CSR 240-10.060 (1) (A-C) Gross Receipts Tax

CITY	CONTACT	ADDRESS	CITY	STATE	ZIP	Franchise Taxes Paid	Paid Franchise Taxes, (G), Increased by Proposed Rate Increase Amount
ALMA	CITY TREASURER OF ALMA	CITY HALL	ALMA	MO	64001	**	**
ARMSTRONG	CITY TREASURER OF ARMSTRONG		ARMSTRONG	MO	65230	**	**
ARROW ROCK	VILLAGE TREASURER OF ARROW ROCK		ARROW ROCK	MO	65320	**	**
AULLVILLE	VILLAGE TREASURER OF AULLVILLE	23312 WALNUT	HIGGINSVILLE	MO	64307	**	**
AVONDALE	AVONDALE CITY COLLECTOR	3007 HIGHWAY 10	AVONDALE	MO	64117	**	**
BELTON	CITY DIRECTOR OF FINANCE	506 MAIN ST	BELTON	MO	64012	**	**
BIRMINGHAM	CITY TREASURER OF BIRMINGHAM	RR 13	KANSAS CITY	MO	64161	**	**
BLACKBURN	CITY TREASURER OF BLACKBURN	CITY HALL	BLACKBURN	MO	65321	**	**
BLUE SPRINGS	CITY COLLECTOR OF BLUE SPRINGS	903 MAIN ST	BLUE SPRINGS	MO	64015	**	**
BOGARD	CITY TREASURER OF BOGARD	CITY HALL	BOGARD	MO	64622	**	**
BOSWORTH	CITY COLLECTOR OF BOSWORTH	CITY HALL	BO SWORTH	MO	64623	**	**
BRUNSWICK	CITY TREASURER OF BRUNSWICK	CITY HALL	BRUNSWICK	MO	65236	**	**
CLAYCOMO	VILLAGE TREASURER OF CLAYCOMO	115 E 69 HWY	CLAYCOMO	MO	64119	**	**
CLEVELAND	CITY TREASURER OF CLEVELAND	214 MAIN ST	CLEVELAND	MO	64734	**	**
CONCORDIA	CITY TREASURER	CITY HALL	CONCORDIA	MO	64020	**	**
CORDER	CITY TREASURER OF CORDER	CITY HALL	CORDER	MO	64021	**	**
DALTON	VILLAGE TREASURER OF DALTON	VILLAGE HALL	DALTON	MO	65246	**	**
DEWITT	CITY TREASURER OF DEWITT	CITY HALL	DEWITT	MO	64639	**	**
EMMA	TOWN TREASURER OF EMMA	TOWN HALL	EMMA	MO	65327	**	**
GILLIAM	CITY TREASURER OF GILLIAM	CITY HALL	GILLIAM	MO	65330	**	**
GLADSTONE	CITY COLLECTOR OF GLADSTONE	PO BOX 10719	GLADSTONE	MO	64118-0719	**	**
GLASGOW	CITY TREASURER OF GLASGOW	CITY HALL	GLASGOW	MO	65234	**	**
GRAIN VALLEY	CITY COLLECTOR OF GRAIN VALLEY	711 MAIN	GRAIN VALLEY	MO	64029	**	**
GRAND PASS	CITY TREASURER	CITY HALL	GRAND PASS	MO	65331	**	**
GRANDVIEW	CITY COLLECTOR OF GRANDVIEW	1200 MAIN ST	GRANDVIEW	MO	64030	**	**
HOUSTON LAKE	CITY COLLECTOR OF HOUSTON LAKE	5417 NW ADRIAN	KANSAS CITY	MO	64151	**	**
HOUSTONIA	CITY TREASURER OF HOUSTONIA	CITY HALL	HOUSTONIA	MO	65333	**	**
INDEPENDENCE	CITY TREASURER OF INDEPENDENCE	111 E MAPLE ST	INDEPENDENCE	MO	64051	**	**
KANSAS CITY - MONTHLY	FINANCE DEPARTMENT	412 E 12TH ST, 2ND FLOOR	KANSAS CITY	MO	64106-2786	**	**
KANSAS CITY - QUARTERLY	FINANCE DEPARTMENT	412 E 12TH ST, 2ND FLOOR	KANSAS CITY	MO	64106-2786	**	**
KEYTESVILLE	CITY COLLECTOR OF KEYTESVILLE	CITY HALL	KEYTESVILLE	MO	65261	**	**
LAKE WAUKOMIS	CITY COLLECTOR OF LAKE WAUKOMIS	1147 S SHORE DR	LAKE WAUKOMIS	MO	64151	**	**
LIBERTY	CITY COLLECTOR OF LIBERTY	PO BOX 159	LIBERTY	MO	64068	**	**
MALTA BEND	CITY TREASURER OF MALTA BEND	CITY HALL	MALTA BEND	MO	65339	**	**
MAYVIEW	CITY TREASURER OF MAYVIEW	PO BOX 24	MAYVIEW	MO	64071	**	**
MENDON	VILLAGE TREASURER OF MENDON	VILLAGE HALL	MENDON	MO	64660	**	**
MIAMI	CITY TREASURER OF MIAMI	CITY HALL	MIAMI	MO	65344	**	**
MOUNT LEONARD	VILLAGE TREASURER OF MOUNT LEONARD	RT 2, BOX 50	MALTA BEND	MO	65339	**	**
NORTH KANSAS CITY	CITY TREASURER OF NKC	2010 HOWELL ST	N KANSAS CITY	MO	64116	**	**
NORTHMOOR	CITY TREASURER OF NORTHMOOR	4907 NW WAUKOMIS DR	NORTHMOOR	MO	64151	**	**
OAKS	VILLAGE TREASURER OF OAKS	821 NE DORIS	KANSAS CITY	MO	64118	**	**
OAKVIEW	CITY COLLECTOR OF OAKVIEW	PO BOX 10766	GLADSTONE	MO	64118	**	**
OAKWOOD	VILLAGE TREASURER OF OAKWOOD	940 NE BARNES	KANSAS CITY	MO	64118	**	**
OAKWOOD PARK	CITY TREASURER OF OAKWOOD PARK	616 NE SECLUDED LN	KANSAS CITY	MO	64118	**	**
PARKVILLE	CITY COLLECTOR OF PARKVILLE	8880 CLARK AVE	PARKVILLE	MO	64152	**	**
PLATTE WOODS	CITY TREASURER OF PLATTE WOODS	6750 NW TOWER DR	PLATTE WOODS	MO	64151	**	**
PLEASANT VALLEY	CITY COLLECTOR OF PLEASANT VALLEY	6500 ROYAL	PLEASANT VALLEY	MO	64068	**	**
RAYTOWN	CITY COLLECTOR OF RAYTOWN	10000 E 59TH ST	RAYTOWN	MO	64133	**	**
RIVERSIDE	CITY COLLECTOR OF RIVERSIDE	2950 NW VIVION RD	RIVERSIDE	MO	64150	**	**
SUGAR CREEK	CITY COLLECTOR OF SUGAR CREEK	PO BOX 8537	SUGAR CREEK	MO	64054	**	**
SUMNER	CITY COLLECTOR OF SUMNER	CITY HALL	SUMNER	MO	64681	**	**

Kansas City Power Light Company  
City Franchise Taxes Paid in 2013  
4 CSR 240-10.060 (1) (A-C) Gross Receipts Tax

SWEET SPRINGS	CITY TREASURER OF SWEET SPRINGS	CITY HALL	SWEET SPRINGS	MO	65351	**	**
TINA	VILLAGE OF TINE	PO BOX 87	TINA	MO	64682	**	**
TRIPLETT	CITY TREASURER OF TRIPLETT	CITY HALL	TRIPLETT	MO	65286	**	**
WAVERLY	CITY TREASURER OF WAVERLY	CITY HALL	WAVERLY	MO	64096	**	**
WEATHERBY LAKE	CITY COLLECTOR OF WEATHERBY LAKE	7200 NW EASTSIDE DR	KANSAS CITY	MO	64152	**	**
WESTLINE	VILLAGE TREASURER OF WESTLINE	PO BOX 342	CLEVELAND	MO	64734	**	**

**FILED IN ACCORDANCE WITH 4 CSR 240-22.080(18)**

## CERTIFICATION

I, Darrin R. Ives, Vice President – Regulatory Affairs for Kansas City Power & Light Company (“KCP&L” or “Company”) do hereby provide the certification required by 4 CSR 240-22.080(18) as follows:

This general rate case filing in which the Certification is filed is consistent with the Company’s Preferred Plan as identified in the Company’s Integrated Resource Plan (“IRP”). KCP&L filed its annual IRP update in Case No. EO-2014-0256 on March 20, 2014. Following that filing, the Company met with stakeholders on April 9, 2014 to review the filing and discuss the preferred plan selected. KCP&L subsequently filed a summary report stating that no action item resulted from the annual workshop and no changes would be made to annual report filing.

KCP&L filed its MEEIA application on January 7, 2014, and received Commission approval on June 5, 2014 for programs to become effective July 6, 2014. Prior to the approval of the MEEIA Rider, KCP&L recovered its costs associated with Demand-Side Management (“DSM”) by accumulating and deferring the costs until they were recognized and amortized in a rate case. The DSM costs incurred prior to approval of the MEEIA filing or “Pre-MEEIA” costs are incorporated in this filing and will continue to be deferred until fully recovered.

The Company is currently preparing its Resource Plan filing under Chapter 22 rules and will make that filing April 1, 2015. As required by Chapter 22 rules, KCP&L will conduct at least one meeting with stakeholders prior to the filing of the 2015 Triennial compliance plan filing.

While the analysis required for the IRP is not yet complete, KCP&L anticipates the DSM portion of that plan will be consistent with the MEEIA filing approved by the Commission.



For all the reasons outlined above, this general rate case filing is consistent with the Company's filed IRP.

Kansas City Power & Light Company

A handwritten signature in black ink, appearing to read "Darrin R. Ives", written over a horizontal line.

Darrin R. Ives, Vice President – Regulatory Affairs