# **BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI**

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In the Matter of the Empire District Electric Company of Joplin, Missouri, for authority to file tariffs increasing rates for electric service provided to customers in the Missouri service area of the company.

Case No. ER-2008-0093

### **STAFF MOTION TO LATE-FILE EXHIBIT #231**

Comes now the Staff of the Commission by and through the Commission's General Counsel, and for its motion to late-file an exhibit states as follows:

During the evidentiary hearing, Commissioner Clayton requested that Staff witness Lena Mantle assemble and file information regarding ACA audits and their outcomes for the past several years. Attached is a chart showing the requested information that was prepared by Dave Sommerer and the staff in the procurement analysis department. Staff requests that the Commission expedite the time to respond to this motion so that it may become part of the record and available for the parties to address in post-hearing briefs. Thereafter, the Staff requests that the Commission accept this exhibit, Staff's #231, into evidence.

Respectfully submitted,

# /s/ Steven C. Reed

Steven C. Reed Litigation Counsel Missouri Bar No. 40616

Attorney for the Staff of the Missouri Public Service Commission P. O. Box 360 Jefferson City, MO 65102 (573) 751-3015 (telephone) (573) 751-9285 (facsimile) <u>steven.reed@psc.mo.gov</u> (e-mail)

# **Certificate of Service**

I hereby certify that copies of the foregoing have been mailed, hand-delivered, or transmitted by facsimile or electronic mail to all counsel of record this 4th day of June, 2008.

/s/ Steven C. Reed

Ameren				The second s		مستعمية والأسطير وأغلقك المتعار المرازي	
larble Hill (Fisk/Lu	itesville) - NG		TCO; Jefferson City/	Columbia - PE			ay 2004; PEPL/MPC/MGC)
		Recommended			ACA	Ordered	
		ACA	Final	Prudence	Adjustment	Prudence	
Case No	Period	Adjustment	Adjustment	challenged	for Prudence	Adjustment	Status/ Comments
GR-2006-0333	2005-2006	0	0	No			
GR-2006-0087	2004-2005	(25,772)	(25,772)	No			
GR-2005-0102	2003-2004	(17,451)	(17,451)	No		·····	
GR-2003-0326	2002-2003	(39,561)	(39,561)	No			
GR-2002-438	2001-2002	(188,580)	(92,190)	Yes	(192,780)	(96,390)	Order approving stipulation & agreement
GR-2001-488	2000-2001	(636,395)	(423,426)	Yes	(309,372)	(89,654)	Consolidated with GR-2000-579. PSC approved stipulation & agreement. Excess capacity and DCCB (compliance).

Atmos	1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -	* goodfieth					Same San	
Areas B, K, & S	- old ANG ; Area	is P & U - old Uni	ted Cities; Area G - G	reeley				
Butler - PEPL, ł	irksville - ANR; S	Southeast Missou	ri Integrated (SEMO)-	TETCO/Oz	zark, Jack	son-NGPL, Pie	dmont-MRT	
Hannibal/Canto	n/Palmyra/Bowlin	g Green- PEPL.	Neelyville - NGPL & 1	ETCO. Gr	eeley - Ri	ch Hill & Hume	- SSC	
		Recommended				ACA	Ordered	
		ACA	Fin	al Pri	udence	Adjustment	Prudence	
Case No	Period	Adjustment	Adjust	ment cha	llenged	for Prudence	Adjustment	Status/ Comments
GR-2006-030	0 2005-2006	(42,705)	(42,7	05)	Nó			Professional Services (Staff Travel), \$6,140; Greeley Storage - transferred to KS but charged Greeley for the withdrawal
GR-2005-031	1 2004-2005	(730)	(73	0)	No			
GR-2004-047	9 2003-2004	(48,258)	(45,5	49)	No			
GR-2003-021	9 2002-2003	(93,644)	(86,7	84)	Yes	(10,931)	(4,770)	Greeley - overrun gas
GR-2003-015	0 2001-2002	(961,847)	(632,	375)	Yes	(17,199)	(8,600)	Order approving Stipulation & Agreement. Excess capacity - Jackson (part of SEMO)

Case No	Period	n System - PEPL; L&P Sy Recommended ACA Adjustment	Final Adjustment	Prudence	ACA Adjustment for Prudence	Ordered Prudence Adjustment	Status/ Comments
GR-2006-0297	2005-2006	(417,193)	(283,866)	Yes	(322,656)	(189,329)	<ul> <li>(1) Reallocation of \$203,450 hedging losses from Southern System to Northern System and L&amp;P System (compliance).</li> <li>(2)Adjustment of \$322,656 for Southern System related to Math Error in Aquila's Setup spreadsheet for Southern System; failed to recognize a supply contract for Nov 2005 -Mar 2006; causing to sell off gas for a net loss. Order approving Stipulation &amp; Agreement</li> </ul>

Aquila - MPS Southern system -	SSC: Northerr	n System - PEPL: Easte	rn System- PEPL/MP		1	to AmerenUE	E May 2004; Northern, Southern and L&P to Empire District Gas
lune 2006)							
		Recommended			ACA	Ordered	
		ACA	Final	Prudence	Adjustment	Prudence	
Case No	Period	Adjustment	Adjustment	challenged	for Prudence	Adjustment	Status/ Comments
	1						See Empire District Gas for 2005/2006 and forward.
GR-2005-0271	2004-2005	(5,990)	(5,990)	No			
(MPS and L&P)							
GR-2004-0539	2003-2004	(22,418)	(22,418)	No			
GR-2003-0311	2002-2003	(587,756)	(587,756)	No			
GR-2002-392	2001-2002	(278,634)	(287,152)	No	·		

Aquila L&P

St. Joseph-ANK		Recommended			ACA	Ordered	
<b>-</b>		ACA	Final	Prudence	Adjustment	Prudence	
Case No	Period	Adjustment	Adjustment	challenged	for Prudence	Adjustment	Status/ Comments
							See Aquila-MPS for 2004/2005. See Empire District Gas for 2005/2006 & forward.
GR-2004-0538	2003-2004						Consolidated with Aquila-MPS, GR-2004-0539; see above.
GR-2003-0369	2002-2003	(16,893)	(11,982)	No			
GR-2002-468	2001-2002	(38,212)	(38,212)	No			

Fidelity				BH .	ja antina in					
Sullivan, Oak Grove	e Village, and t	he unincorporat	ed areas of Cr	awford County	/- PEPL/MPC					
						ACA	Ordered			
		Recommended ACA		Final	Prudence	Adjustment	Prudence			
Case No	Period	Adjustmer	nt Range	Adjustment	challenged	for Prudence	Adjustment	Status/ Comments		
								See Laclede for 2006/2007 ACA & forward		
GR-2007-0179	2005-2006	(29,218)	(101,111)	(29,218)	Yes	(57,588)	(21,641)	Order approving Stipulation & Agreement. Recommended adjustment ranged from \$(21,641) to \$(93,534); average shown for recommended prudence adjustment		
GR-2006-0170	2004-2005	0		0	No					
GR-2004-0466	2003-2004	218		218	No					
GR-2003-0323	2002-2003	(585)		(585)	No			]		
GR-2003-0148	2001-2002	10,572	1	10,572	No		• • •			

Laclede		en generation a s	<b></b>		enukültü; <b>Mae</b> r			
City of St. Louis an	d counties of I	Franklin, Iron, Jef	ferson, Madis	on, St. Charles	s, Ste. Genevi	eve, St. Francoi	s, and St. Loui	s - MRT, SSC, PEPL/MPC, and upstream NGPL, Gulf South,
Trunkline, CenterP	oint Energy (R	leliant/Koch)						
Area previously se	rved by Fidelit	v added in 2006 -	Sullivan, Oak	Grove Village	and the unin	corporated area	s of Crawford	County- PEPL/MPC
,,,,,,		Recommended			,	ACA	Ordered	
		ACA		Final	Prudence	Adjustment	Prudence	
Case No	Period	Adjustment		Adjustment	challenged	for Prudence	Adjustment	Status/ Comments
GR-2006-0288	2005-2006	(2,845,398)			Yes	(2,845,398)		LER Supply Contracts issues, \$2,809,583; Understatement of off system margin on sales, \$35,815; pending
GR-2005-0203	2004-2005	(1,695,213)			Yes	(1,695,213)		Swing Demand Charges - issue withdrawn, \$(5,542,242). LER Supply Contracts issues- \$(1,695,213); pending
GR-2004-0273	2003-2004	(2,055,864)		0	Yes	(2,055,864)	0	Swing Demand Charges; Report and Order rejecting adjustment 6/28/07. Previously had issue for Supply Contract Volumes, but provided additional information and issue withdrawn. PSC denied; decision 7/8/07.
GR-2003-0224	2002-2003	0		0	No			·
GR-2002-1103	2001-2002	0		0	No			
GR-2001-387	2000-2001	(4,900,000)		0	No			approved by PSC; denied on appeal; PSC closed case

Missouri Gas Ene	rgy (MGE) 🎫	i i si i <b>le na s</b> e se			en ja se			
Kansas City, Joplin	, St. Joseph -		inhandle East	ern, Kansas P	ipeline/Riversi			S
		Recommended				ACA	Ordered	
		ACA		Final	Prudence	Adjustment	Prudence	
Case No	Period	Adjustment		Adjustment	challenged	for Prudence	Adjustment	Status/ Comments
GR-2006-0291	2005-2006	227,441	7	227,441	No.			Compliance issues: Discounted transportation and storage rates as agreed in GM-2003-0238, \$414,650.51; increase gas costs to customers \$187,209.13 for MGE's portion of capacity release and off-system-sales revenue.
GR-2005-0169	2004-2005	(4,323,358)		-	Yes	(4,323,358)	-	Excess capacity issue & MKP/KPC issue; withdrawn
GR-2005-0104	2003-2004	(4,278,335)		-	Yes	(4,278,335)	-	Excess capacity issue & MKP/KPC issue; withdrawn
GR-2003-0330	2002-2003	(5,586,597)		0	Yes	(5,586,597)	0	Consolidated with GR-2002-348; excess capacity issue; Report and Order issued 10/2/07, effective 10/12/07. MKP/KPC issue - Withdrew 5/18/07 - see below.
GR-2002-348	2001-2002	(8,141,300)		0	Yes	(8,141,300)	0	Consolidated with GR-2003-0330; excess capacity issue; hearing held 8/28/06 - 8/29/06; Report and Order issued 10/2/07, effective 10/12/0. MKP/Riverside; MKP/KPC issue - withdrew 5/18/07 - see below.
GR-2001-382	2000-2001	(9,253,821)		0	Yes	(9,253,821)	0	KPC Capacity Release; MKP/Riverside; MKP/Riverside issue withdrawn due to other decision. Purchasing practices related to flowing gas and storage, hedging - Report & Order issued 8/2/07

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## Actual Cost Adjustments (ACA)

#### Updated 5/20/2008 - LAJ

Missouri Gas Utili	ty (MGU) 📟		NAN TEAN	<b>NE L'AND T</b> UILLE		ni i caar	or i i i i i i i i i i i i i i i i i i i	
Gallatin and Hamilton - ANR Pipeline								
		Recommended				ACA	Ordered	
		ACA		Final	Prudence	Adjustment	Prudence	
Case No	Period	Adjustment		Adjustment	challenged	for Prudence	Adjustment	Status/ Comments
GR-2007-0178	2005-2006	(17,035)		(17,035)	No			Interest on Storage Balance. Consolidated with same issue in
								rate case, GR-2008-0060; pending

Case No	Period	Recommended ACA Adjustment Range		Final Adjustment	Prudence challenged	ACA Adjustment for Prudence	Ordered Prudence Adjustment	Status/ Comments
GR-2006-0352	2005-2006	(220,662)	(378,679)	(75,209)	Yes	(299,671)	(75,000)	Hedging adjustment had three scenarios with adjustment of (220,662) to (378,679). PSC approved Stipulation and Agreement.
GR-2005-0279	2004-2005	0		0	No	[		
GR-2005-0064	2003-2004	35,980		35,980	No			Revenue Adjustment and ACA Approach for interest calculation
GR-2004-0193	2002-2003	(581)		(581)	No			There was a \$(581) adjustment, but it was from GR-2002-440
GR-2002-440	2001-2002	61,764		61,764	No			The \$61,764 refunds adjustment was from 2000/2001 Refunds Balance, GR-2001-388

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## **OF THE STATE OF MISSOURI**

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In the Matter of The Empire District Electric Company of Joplin, Missouri's Application for Authority to File Tariffs Increasing Rates for Electric Service Provided to Customers in the Missouri Service Area of the Company

) Case No. ER-2008-0093

#### AFFIDAVIT OF DAVID M. SOMMERER

STATE OF MISSOURI	)	
	)	SS.
COUNTY OF COLE	)	

David M. Sommerer, of lawful age, on his oath states: that he has participated in the preparation of the foregoing Exhibit 231 in memorandum form, to be presented in the above case; that the information in the Exhibit 231 was developed or supervised by him; that he has knowledge of the matters set forth in such Exhibit 231; and that such matters are true and correct to the best of his knowledge and belief.

David M. Sommerer

Subscribed and sworn to before me this 477 day of June, 2008.

Notary Public

NiKKI SENN Notary Public - Notary Seal State of Missouri Commissioned for Osage County My Commission Expires: October 01, 2011 Commission Number: 07287016