

Kansas City Power & Light Company
Before the Public Service Commission of the State of Missouri
Case No. _____

Information Filed in Accordance with 4 CSR-240-3.030
Minimum Filing Requirements for Utility Company General Rate Increases

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**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of Kansas City Power & Light)
Company’s Request for Authority to Implement) Case No. ER-2012-0174
A General Rate Increase for Electric Service)

APPLICATION

Kansas City Power & Light Company (“KCP&L” or “Company”) files this Application with the Missouri Public Service Commission (“Commission”) for the purpose of making changes to KCP&L’s charges for electric service, pursuant to 4 CSR 240-2.060(1), 4 CSR 240-3.030 and 4 CSR 240-3.160. KCP&L respectfully requests that the proposed changes become effective in accordance with the statute and regulation, and in support of such request, KCP&L states as follows:

1. KCP&L is a Missouri corporation with its principal office and place of business at One Kansas City Place, 1200 Main, Kansas City, Missouri 64105. KCP&L is primarily engaged in the generation, transmission, distribution, and sale of electricity in western Missouri and eastern Kansas, operating primarily in the Kansas City metropolitan area. KCP&L is an “electrical corporation” and “public utility” as those terms are defined in Mo. Rev. Stat. § 386.020 (2000) and, as such, is subject to the jurisdiction of the Commission as provided by law. KCP&L provided its Certificate of Good Standing in Case No. EF-2002-315, which is incorporated herein by reference.

2. In addition to undersigned counsel, all correspondence, pleadings, orders, decisions and communications regarding this proceeding should be sent to:

Darrin R. Ives
Senior Director – Regulatory Affairs
Kansas City Power & Light Company
1200 Main Street
P.O. Box 418679
Kansas City, MO 64141-9679
Telephone: (816) 556-2522
Facsimile: (816) 556-2110
E-Mail: Darrin.Ives@kcpl.com

Tim M. Rush
Director – Regulatory Affairs
Kansas City Power & Light Company
1200 Main Street
P.O. Box 418679
Kansas City, MO 64141-9679
Telephone: (816) 556-2344
Facsimile: (816) 556-2110
E-Mail: Tim.Rush@kcpl.com

3. KCP&L has no pending actions or final unsatisfied judgments or decisions against it from any state or federal agency or court, which involve customer service or rates, which action, judgment, or decision has occurred within three years of the date of the Application, except for the following: *Briarcliff Development Company v. Kansas City Power & Light Company*, Case No. EC-2011-0383. KCP&L has no annual reports or regulatory assessment fees that are overdue in Missouri.

4. This Application and the attached appendices and testimony filed on behalf of KCP&L in this proceeding reflect historical data and analysis concerning KCP&L's operations, based on a test year ending September 30, 2011 trued up through August 31, 2012.

5. KCP&L's rates were last adjusted in ER-2010-0355 by a Report and Order of the Commission that was issued on April 12, 2011, which resulted in an increase of \$24,817,199 in KCP&L's retail jurisdictional rates in Missouri. Since that time, KCP&L has undertaken substantial additional investment in rate base. KCP&L's cost of operation, maintenance, fuel

and purchase power, net of off-system sales margins, and additional investments in plant and expenses have resulted in a revenue deficiency.

6. The schedules filed with this Application establish a gross revenue deficiency of approximately \$105,688,600, based upon normalized operating results for the 12 months ending September 30, 2011, adjusted for known and measurable changes in revenues, operating and maintenance expenses, cost of capital and taxes, and the other adjustments referred to herein. This represents a rate increase of approximately 15.1% based on test year revenue of approximately \$699,636,961. Tariffs reflecting the proposed rate increases are being filed simultaneously with this Application and are attached as Appendix 1.

7. KCP&L is requesting in this Application a return on equity (“ROE”) of 10.4% based upon a projected capital structure of KCP&L’s parent holding company Great Plains Energy Incorporated as of August 31, 2012, 52.5% of which is comprised of common equity. The proposed ROE is described in the Direct Testimony of KCP&L witness Samuel C. Hadaway.

8. The proposed revenues in this Application are just and reasonable, and necessary to assure continuing, adequate, efficient and reliable utility service, and to maintain the financial integrity of KCP&L.

9. The testimony of 17 witnesses and schedules are filed in support of this Application. The names of the witnesses and the subject of each witnesses’ testimony are as follows:

<u>Witnesses:</u>	<u>Subject Matter:</u>
Terry Bassham	Overview
Darrin R. Ives	Overview and Policy
Tim M. Rush	Minimum Filing Requirements; Rules and Regulations; Revenues; Riders/Trackers; Interim Energy Charge

John P. Weisensee	Revenue Requirement Schedules; Accounting Adjustments
Samuel C. Hadaway	Cost of Capital; Capital Structure
Michael Schnitzer	Off-System Sales Margins
Jimmy D. Alberts	Economic Relief Pilot Program
Wm. Edward Blunk	Environmental Requirements; Fuel Inventory
John R. Carlson	Transmission
Burton L. Crawford	Fuel and Purchased Power
Melissa K. Hardesty	Income Taxes
William P. Herdegen	Delivery Infrastructure; Apprentice Program Training; Inventory
George M. McCollister	Weather Normalization; Customer Growth
Sal Montalbano	Income Taxes – Advanced Coal Credits
Kelly R. Murphy	ORVS
Paul M. Normand	Class Cost of Service
Harold “Steve” Smith	Property Taxes

10. Pursuant to 4 CSR 240-3.030, the following, “Minimum Filing Requirements” information is attached in Appendix 2 and supported by Company witness Tim M. Rush: (a) the amount of dollars of the aggregate annual increase and the percentage of increase over current revenues which the tariffs propose; (b) names of counties and communities affected; (c) the number of customers to be affected in each general category of service and in all rate classifications within each general category of service; (d) the average change requested in dollars and percentage change from current rates for each general category of service and for all rate classifications within each general category of service; (e) the proposed annual aggregate change by general categories of service and by rate classification within each general category of service including dollar amounts and percentage of change in revenues from current rates; (f) copies of the press release relative to the filing issues by the Company at the time of filing; and, (g) a summary of the reasons for the proposed changes in the rates and tariffs.

11. KCP&L provides gross receipts tax information required by 4 CSR 240-10.060 in Appendix 3.

12. KCP&L provides the certificate requested under 4 CSR 240-22.080(18) in Appendix 4.

13. KCP&L has attempted to keep the amount of confidential material in this filing to a minimum. However, some proprietary and highly confidential information is included in the testimony being filed with this Application. Pursuant to the Commission's Rule 4 CSR 240-2.134, it is KCP&L's understanding that such proprietary and highly confidential information will be protected without the need to file a separate Motion for Protective Order.

WHEREFORE, KCP&L respectfully requests that the Commission approve the proposed rate schedules and tariffs for electric service, order that they become effective as proposed, and that the Commission grant such other and further relief as it deems just and reasonable.

Respectfully submitted,

/s/ Roger W. Steiner

Heather A. Humphrey, MBN 44379
Roger W. Steiner, MBN 39586
Kansas City Power & Light Company
1200 Main Street, 16th Floor
Kansas City, MO 64105
Telephone: (816) 556-2314
Facsimile: (816) 556-2787
E-Mail: Heather.Humphrey@kcpl.com
E-Mail: Roger.Steiner@kcpl.com

Karl Zobrist, MBN 28325
Lisa A. Gilbreath, MBN 62271
SNR Denton
4520 Main Street, Suite 1100
Kansas City, MO 64111
Telephone: (816) 460-2545
Facsimile: (816) 531-7545
E-Mail: kzobrist@sonnenschein.com
E-Mail: lgilbreath@sonnenschein.com

James M. Fischer, MBN 27543
Fischer & Dority, P.C.
101 Madison Street, Suite 400
Jefferson City, MO 65101
Telephone: (573) 636-6758
Facsimile: (573) 636-0383
E-Mail: jfischerpc@aol.com

**Attorneys for Kansas City Power & Light
Company**

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the above and foregoing document was served upon the parties listed below on this 27th day of February 2012, by either e-mail or U.S. Mail, postage prepaid.

Missouri Public Service Commission
P.O. Box 360
Jefferson City, MO 65102
gencounsel@psc.mo.gov

Office of the Public Counsel
P.O. Box 2230
Jefferson City, MO 65102
opcservice@ded.mo.gov


/s/ Roger W. Steiner

Roger W. Steiner

VERIFICATION

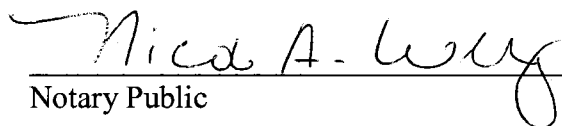
STATE OF MISSOURI)
) SS.
COUNTY OF JACKSON)

I, Darrin R. Ives, being duly affirmed according to the law, depose and state that I am Senior Director – Regulatory Affairs of Kansas City Power & Light Company (“KCP&L”), that I am authorized to make this verification on behalf of KCP&L, and that the facts set forth in the foregoing Application are true and correct to the best of my knowledge, information and belief.



Darrin R. Ives
Senior Director – Regulatory Affairs
Kansas City Power & Light Company

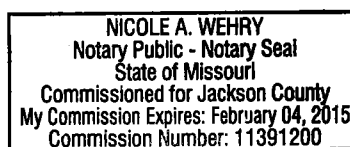
Subscribed and sworn to before me this 27th day of February, 2012.



Notary Public

My Commission Expires:

Feb. 4, 2015



PROPOSED TARIFFS SHEETS

LETTER OF TRANSMITTAL

Kansas City Power & Light Company

To the Missouri Public Service Commission

Accompanying schedules issued by the Kansas City Power & Light Company is sent to you for filing in compliance with the requirements of the Public Service Commission Law.

Issue Date February 27, 2012

Effective Date March 28, 2012



Darrin R. Ives, Sr. Director
Kansas City Power & Light Company

Kansas City Power & Light Company
PSC Mo. No. 7, Electric Rates
Issue Date February 27, 2012
Effective Date March 28, 2012

11th Revised Sheet No. TOC-1, canceling 10th Revised Sheet No. TOC-1
7th Revised Sheet No. 5A, canceling 6th Revised Sheet No. 5A
7th Revised Sheet No. 5B, canceling 6th Revised Sheet No. 5B
2nd Revised Sheet No. 5C, canceling 1st Revised Sheet No. 5C
2nd Revised Sheet No. 6, canceling 1st Revised Sheet No. 6
7th Revised Sheet No. 8, canceling 6th Revised Sheet No. 8
6th Revised Sheet No. 8A, canceling 5th Revised Sheet No. 8A
7th Revised Sheet No. 9A, canceling 6th Revised Sheet No. 9A
7th Revised Sheet No. 9B, canceling 6th Revised Sheet No. 9B
2nd Revised Sheet No. 9E, canceling 1st Revised Sheet No. 9E
7th Revised Sheet No. 10A, canceling 6th Revised Sheet No. 10A
7th Revised Sheet No. 10B, canceling 6th Revised Sheet No. 10B
7th Revised Sheet No. 10C, canceling 6th Revised Sheet No. 10C
2nd Revised Sheet No. 10E, canceling 1st Revised Sheet No. 10E
7th Revised Sheet No. 11A, canceling 6th Revised Sheet No. 11A
7th Revised Sheet No. 11B, canceling 6th Revised Sheet No. 11B
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2nd Revised Sheet No. 11E, canceling 1st Revised Sheet No. 11E
7th Revised Sheet No. 14A, canceling 6th Revised Sheet No. 14A
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2nd Revised Sheet No. 14E, canceling 1st Revised Sheet No. 14E
7th Revised Sheet No. 17A, canceling 6th Revised Sheet No. 17A
3rd Revised Sheet No. 17D, canceling 2nd Revised Sheet No. 17D
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3rd Revised Sheet No. 18E, canceling 2nd Revised Sheet No. 18E
7th Revised Sheet No. 19A, canceling 6th Revised Sheet No. 19A
7th Revised Sheet No. 19B, canceling 6th Revised Sheet No. 19B
7th Revised Sheet No. 19C, canceling 6th Revised Sheet No. 19C
3rd Revised Sheet No. 19D, canceling 2nd Revised Sheet No. 19D
7th Revised Sheet No. 20C, canceling 6th Revised Sheet No. 20C
1st Revised Sheet No. 20E, canceling Original Sheet No. 20E
2nd Revised Sheet No. 24, canceling 1st Revised Sheet No. 24
12th Revised Sheet No. 24A, canceling 11th Revised Sheet No. 24A

Kansas City Power & Light Company
PSC Mo. No. 7, Electric Rates
Issue Date February 27, 2012
Effective Date March 28, 2012
(Continued)

3rd Revised Sheet No. 25D, canceling 2nd Revised Sheet No. 25D
3rd Revised Sheet No. 26D, canceling 2nd Revised Sheet No. 26D
6th Revised Sheet No. 28B, canceling 5th Revised Sheet No. 28B
2nd Revised Sheet No. 28D, canceling 1st Revised Sheet No. 28D
2nd Revised Sheet No. 29D, canceling 1st Revised Sheet No. 29D
7th Revised Sheet No. 30, canceling 6th Revised Sheet No. 30
1st Revised Sheet No. 30A, canceling Original Sheet No. 30A
7th Revised Sheet No. 33, canceling 6th Revised Sheet No. 33
3rd Revised Sheet No. 33B, canceling 2nd Revised Sheet No. 33B
7th Revised Sheet No. 35, canceling 6th Revised Sheet No. 35
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7th Revised Sheet No. 37, canceling 6th Revised Sheet No. 37
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7th Revised Sheet No. 37C, canceling 6th Revised Sheet No. 37C
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7th Revised Sheet No. 37E, canceling 6th Revised Sheet No. 37E
7th Revised Sheet No. 37F, canceling 6th Revised Sheet No. 37F
7th Revised Sheet No. 37G, canceling 6th Revised Sheet No. 37G
7th Revised Sheet No. 45, canceling 6th Revised Sheet No. 45
7th Revised Sheet No. 45A, canceling 6th Revised Sheet No. 45A
1st Revised Sheet No. 43Z, canceling Original Sheet No. 43Z
1st Revised Sheet No. 43Z.1, canceling Original Sheet No. 43Z.1
1st Revised Sheet No. 43Z.2, canceling Original Sheet No. 43Z.2
1st Revised Sheet No. 43Z.3, canceling Original Sheet No. 43Z.3
1st Revised Sheet No. 43AQ, canceling Original Sheet No. 43AQ
1st Revised Sheet No. 50, canceling Original Sheet No. 50

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Eleventh Original Sheet No. TOC-1
 Revised
 Cancelling P.S.C. MO. 7 Tenth Original Sheet No. TOC-1
 Revised
 For Missouri Retail Service Area

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DATE OF ISSUE: February 27, 2012 DATE EFFECTIVE: March 28, 2012
 ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 5A
 Revised
Cancelling P.S.C. MO. 7 Sixth Original Sheet No. 5A
 Revised
For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R

(Continued)

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE:

Customer Charge (Per Month)	\$10.35	
	Summer	Winter
	<u>Season</u>	<u>Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.12688	\$0.11405
Next 400 kWh per month	\$0.12688	\$0.06839
Over 1000 kWh per month	\$0.12688	\$0.05715

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)	\$10.35	
	Summer	Winter
	<u>Season</u>	<u>Season</u>
Energy Charge (Per kWh)		
First 1000 kWh per month	\$0.12688	\$0.08492
Over 1000 kWh per month	\$0.12688	\$0.05605

DATE OF ISSUE: February 27, 2012
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: March 28, 2012
Kansas City, MO

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 5B
 Revised
 Cancelling P.S.C. MO. 7 Sixth Original Sheet No. 5B
 Revised
 For Missouri Retail Service Area

RESIDENTIAL SERVICE
Schedule R **(Continued)**

RATE: (continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)	\$12.71		
		<u>Summer</u>	<u>Winter</u>
		<u>Season</u>	<u>Season</u>
Energy Charge (Per kWh):			
First 600 kWh per month	\$0.12688		\$0.11405
Next 400 kWh per month	\$0.12688		\$0.06839
Over 1000 kWh per month	\$0.12688		\$0.05715
Separately metered space heat rate:			
All kWh (Per kWh)	\$0.12688		\$0.05462

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

E. MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

DATE OF ISSUE:	February 27, 2012	DATE EFFECTIVE:	March 28, 2012
ISSUED BY:	Darrin R. Ives, Senior Director		Kansas City, MO

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second

Original
 Revised

Sheet No. 5C

Cancelling P.S.C. MO. No. 7 First

Original
 Revised

Sheet No. 5C

For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R

(Continued)

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

INTERIM ENERGY CHARGE:

Interim Energy Charge Schedule IEC shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: February 27, 2012

ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: March 28, 2012

Kansas City, MO

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 6
 Revised
Cancelling P.S.C. MO. 7 First Original Sheet No. 6
 Revised
For Missouri Retail Service Area

RESIDENTIAL OTHER USE Schedule ROU

AVAILABILITY:

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

RATE:

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$10.35 per month	\$10.35 per month
Energy Charge All Energy	\$0.16477 per kWh	\$0.12803 per kWh

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

INTERIM ENERGY CHARGE:

Interim Energy Charge Schedule IEC shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: February 27, 2012 DATE EFFECTIVE: March 28, 2012
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 8
 Revised
Cancelling P.S.C. MO. 7 Sixth Original Sheet No. 8
 Revised
For Missouri Retail Service Area

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:
\$16.15 per customer per month.

B. Energy Charge:

Summer Season:
On-Peak Hours
\$0.19456 per kWh for all kWh per month.

Off-Peak Hours
\$0.10839 per kWh for all kWh per month.

Winter Season:
\$0.08011 per kWh for all kWh per month

DATE OF ISSUE: February 27, 2012 DATE EFFECTIVE: March 28, 2012
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 8A
 Revised
Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 8A
 Revised
For Missouri Retail Service Area

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

(Continued)

MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (i) \$16.15 per customer; plus
- (ii) Any additional charges for line extensions; plus
- (iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

WINTER SEASON:

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

INTERIM ENERGY CHARGE:

Interim Energy Charge Schedule IEC shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: February 27, 2012
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: March 28, 2012
Kansas City, MO

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 9A
 Revised
 Canceling P.S.C. MO. No. 7 Sixth Original Sheet No. 9A
 Revised
 For Missouri Retail Service Area

SMALL GENERAL SERVICE Schedule SGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:	
0-24 kW	\$18.46
25-199 kW	\$51.18
200-999 kW	\$103.97
1000 kW or above	\$887.73
Unmetered Service:	\$7.74

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat:	\$2.38
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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.000
All kW over 25 kW	\$2.975

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.16478 per kWh	\$0.12803 per kWh
Next 180 Hours Use per month:	\$0.07818 per kWh	\$0.06251 per kWh
Over 360 Hours Use per month:	\$0.06966 per kWh	\$0.05642 per kWh

D. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

- (i) Applicable during the Winter Season:

\$0.06856 per kWh per month.

- (ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 9B
 Revised
Cancelling P.S.C. MO. 7 Sixth Original Sheet No. 9B
 Revised
For Missouri Retail Service Area

SMALL GENERAL SERVICE Schedule SGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0 - 24 kW	\$18.46
25-199 kW	\$51.18
200-999 kW	\$103.97
1000 kW or above	\$887.73

Unmetered Service: \$7.74

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.000
All kW over 26 kW	\$2.905

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.16100 per kWh	\$0.12512 per kWh
Next 180 Hours Use per month:	\$0.07640 per kWh	\$0.06108 per kWh
Over 360 Hours Use per month:	\$0.06805 per kWh	\$0.05510 per kWh

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KANSAS CITY POWER & LIGHT COMPANY

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Sheet No. 9E

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Cancelling P.S.C. MO. No. 7 First

Original

Sheet No. 9E

Revised

For Missouri Retail Service Area

SMALL GENERAL SERVICE Schedule SGS

(Continued)

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

INTERIM ENERGY CHARGE:

Interim Energy Charge Schedule IEC shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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KANSAS CITY POWER & LIGHT COMPANY

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 For Missouri Retail Service Area

**MEDIUM GENERAL SERVICE
Schedule MGS**

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$51.12
25-199 kW	\$51.12
200-999 kW	\$103.84
1000 kW or above	\$886.64

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.38

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.970

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.887	\$1.978

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.10159 per kWh	\$0.08779 per kWh
Next 180 Hours Use per month:	\$0.06948 per kWh	\$0.05254 per kWh
Over 360 Hours Use per month:	\$0.05860 per kWh	\$0.04408 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.05739 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

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KANSAS CITY POWER & LIGHT COMPANY

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 For Missouri Retail Service Area

**MEDIUM GENERAL SERVICE
Schedule MGS**

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$51.12
25-199 kW	\$51.12
200-999 kW	\$103.84
1000 kW or above	\$886.64

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.462

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.796	\$1.930

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.09917 per kWh	\$0.08573 per kWh
Next 180 Hours Use per month:	\$0.06792 per kWh	\$0.05133 per kWh
Over 360 Hours Use per month:	\$0.05727 per kWh	\$0.04322 per kWh

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KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.752 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

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KANSAS CITY POWER & LIGHT COMPANY

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Sheet No. 10E

Cancelling P.S.C. MO. No. 7 First

Original
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Sheet No. 10E

For Missouri Retail Service Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

INTERIM ENERGY CHARGE:

Interim Energy Charge Schedule IEC shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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KANSAS CITY POWER & LIGHT COMPANY

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 Revised
 For Missouri Retail Service Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$104.71
25-199 kW	\$104.71
200-999 kW	\$104.71
1000 kW or above	\$894.04

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.40

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.996

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$5.982	\$3.219

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.08786 per kWh	\$0.08072 per kWh
Next 180 Hours Use per month:	\$0.06517 per kWh	\$0.05010 per kWh
Over 360 Hours Use per month:	\$0.04901 per kWh	\$0.04118 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.05431 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

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KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$104.71
25-199 kW	\$104.71
200-999 kW	\$104.71
1000 kW or above	\$894.04

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.484

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$5.845	\$3.146

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.08589 per kWh	\$0.07888 per kWh
Next 180 Hours Use per month:	\$0.06362 per kWh	\$0.04890 per kWh
Over 360 Hours Use per month:	\$0.04786 per kWh	\$0.04038 per kWh

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KANSAS CITY POWER & LIGHT COMPANY

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 Revised
For Missouri Retail Service Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.751 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

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KANSAS CITY POWER & LIGHT COMPANY

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Original
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Sheet No. 11E

For Missouri Retail Service Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

INTERIM ENERGY CHARGE:

Interim Energy Charge Schedule IEC shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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KANSAS CITY POWER & LIGHT COMPANY

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 Revised
 For Missouri Retail Service Area

LARGE POWER SERVICE Schedule LPS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):		\$933.14
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$3.125
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	Summer Season	Winter Season
First 2443 kW	\$12.124	\$8.242
Next 2443 kW	\$ 9.698	\$6.431
Next 2443 kW	\$ 8.124	\$5.674
All kW over 7329 kW	\$ 5.930	\$4.367
D. ENERGY CHARGE:		
	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.07592 per kWh	\$0.06435 per kWh
Next 180 Hours Use per month:	\$0.05112 per kWh	\$0.04651 per kWh
Over 360 Hours Use per month:	\$0.02952 per kWh	\$0.02923 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):		\$933.14
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$2.591
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	Summer Season	Winter Season
First 2500 kW	\$11.846	\$8.052
Next 2500 kW	\$ 9.477	\$6.285
Next 2500 kW	\$ 7.938	\$5.544
All kW over 7500 kW	\$ 5.795	\$4.268
D. ENERGY CHARGE:		
	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.07418 per kWh	\$0.06289 per kWh
Next 180 Hours Use per month:	\$0.04997 per kWh	\$0.04544 per kWh
Over 360 Hours Use per month:	\$0.02884 per kWh	\$0.02858 per kWh

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KANSAS CITY POWER & LIGHT COMPANY

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 For Missouri Retail Service Area

LARGE POWER SERVICE Schedule LPS

(Continued)

RATE FOR SERVICE AT SUBSTATION VOLTAGE:

A. CUSTOMER CHARGE (per month):		\$933.14	
B. FACILITIES CHARGE:			
Per kW of Facilities Demand per month		\$0.781	
C. DEMAND CHARGE:			
Per kW of Billing Demand per month			
	Summer Season		Winter Season
First 2530 kW	\$11.704		\$7.957
Next 2530 kW	\$ 9.363		\$6.210
Next 2530 kW	\$ 7.844		\$5.479
All kW over 7590 kW	\$ 5.727		\$4.217
D. ENERGY CHARGE:			
	Summer Season		Winter Season
First 180 Hours Use per month:	\$0.07332 per kWh		\$0.06216 per kWh
Next 180 Hours Use per month:	\$0.04939 per kWh		\$0.04491 per kWh
Over 360 Hours Use per month:	\$0.02850 per kWh		\$0.02823 per kWh

RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

A. CUSTOMER CHARGE (per month):		\$933.14	
B. FACILITIES CHARGE:			
Per kW of Facilities Demand per month		\$0.000	
C. DEMAND CHARGE:			
Per kW of Billing Demand per month			
	Summer Season		Winter Season
First 2553 kW	\$11.603		\$7.885
Next 2553 kW	\$ 9.280		\$6.155
Next 2553 kW	\$ 7.772		\$5.430
All kW over 7659 kW	\$ 5.675		\$4.179
D. ENERGY CHARGE:			
	Summer Season		Winter Season
First 180 Hours Use per month:	\$0.07266 per kWh		\$0.06159 per kWh
Next 180 Hours Use per month:	\$0.04894 per kWh		\$0.04451 per kWh
Over 360 Hours Use per month:	\$0.02825 per kWh		\$0.02797 per kWh

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KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

LARGE POWER SERVICE Schedule LPS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.782 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

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For Missouri Retail Service Area

LARGE POWER SERVICE Schedule LPS

(Continued)

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE:

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

INTERIM ENERGY CHARGE:

Interim Energy Charge Schedule IEC shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN)
Schedule SGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$18.46
25-199 kW	\$51.18
200-999 kW	\$103.97
1000 kW or above	\$887.73

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.000
All kW over 25 kW	\$2.975

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.16478 per kWh	\$0.10637 per kWh
Next 180 Hours Use per month:	\$0.07818 per kWh	\$0.06439 per kWh
Over 360 Hours Use per month:	\$0.06966 per kWh	\$0.06133 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$18.46
25-199 kW	\$51.18
200-999 kW	\$103.97
1000 kW or above	\$887.73

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.000
All kW over 26 kW	\$2.905

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.16100 per kWh	\$0.10394 per kWh
Next 180 Hours Use per month:	\$0.07640 per kWh	\$0.06292 per kWh
Over 360 Hours Use per month:	\$0.06805 per kWh	\$0.05993 per kWh

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KANSAS CITY POWER & LIGHT COMPANY

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Sheet No. 17D

For Missouri Retail Service Area

SMALL GENERAL SERVICE - ALL ELECTRIC (FROZEN) Schedule SGA

(Continued)

METERING AT DIFFERENT VOLTAGES:

The Company may at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29% or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

INTERIM ENERGY CHARGE:

Interim Energy Charge Schedule IEC shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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For Missouri Retail Service Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN)
Schedule MGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$51.12
25-199 kW	\$51.12
200-999 kW	\$103.84
1000 kW or above	\$886.64

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.970

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.887	\$2.800

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.10159 per kWh	\$0.06986 per kWh
Next 180 Hours Use per month:	\$0.06948 per kWh	\$0.04407 per kWh
Over 360 Hours Use per month:	\$0.05860 per kWh	\$0.03826 per kWh

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DATE EFFECTIVE: March 28, 2012
Kansas City, MO

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 18B
 Revised
Cancelling P.S.C. MO. 7 Sixth Original Sheet No. 18B
 Revised
For Missouri Retail Service Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$51.12
25-199 kW	\$51.12
200-999 kW	\$103.84
1000 kW or above	\$886.64

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.462

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.796	\$2.739

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.09917 per kWh	\$0.06829 per kWh
Next 180 Hours Use per month:	\$0.06792 per kWh	\$0.04298 per kWh
Over 360 Hours Use per month:	\$0.05727 per kWh	\$0.03754 per kWh

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KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.752 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

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Sheet No. 18E

For Missouri Retail Service Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN)
Schedule MGA **(Continued)**

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

INTERIM ENERGY CHARGE:

Interim Energy Charge Schedule IEC shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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KANSAS CITY POWER & LIGHT COMPANY

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 For Missouri Retail Service Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN)
Schedule LGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$104.71
25-199 kW	\$104.71
200-999 kW	\$104.71
1000 kW or above	\$894.04

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.996

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$5.982	\$2.981

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.08786 per kWh	\$0.07041 per kWh
Next 180 Hours Use per month:	\$0.06517 per kWh	\$0.04316 per kWh
Over 360 Hours Use per month:	\$0.04901 per kWh	\$0.03611 per kWh

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 For Missouri Retail Service Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN)
Schedule LGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$104.71
25-199 kW	\$104.71
200-999 kW	\$104.71
1000 kW or above	\$894.04

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.484

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$5.845	\$2.911

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.08589 per kWh	\$0.06893 per kWh
Next 180 Hours Use per month:	\$0.06362 per kWh	\$0.04221 per kWh
Over 360 Hours Use per month:	\$0.04786 per kWh	\$0.03543 per kWh

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KANSAS CITY POWER & LIGHT COMPANY

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 Revised
For Missouri Retail Service Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.751 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer- Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

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Sheet No. 19D

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For Missouri Retail Service Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA (Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

200 kW for service at Secondary Voltage.

204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

INTERIM ENERGY CHARGE:

Interim Energy Charge Schedule IEC shall be applicable to all customer billings under this schedule.

REGULATIONS:

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KANSAS CITY POWER & LIGHT COMPANY

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 For Missouri Retail Service Area

**TWO PART - TIME OF USE
Schedule TPP (Continued)**

PRICES: (continued)

Time-of-Use Prices

<u>Voltage/Rate Schedule</u>	<u>Winter</u>		<u>Summer</u>	
	<u>On-Peak</u>	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Off-Peak</u>
<u>Secondary</u>				
SGS, SGA	\$0.05114	\$0.04413	\$0.13208	\$0.05668
MGS, MGA	\$0.04441	\$0.03569	\$0.11933	\$0.04729
LGS, LGA	\$0.04251	\$0.03428	\$0.11548	\$0.04521
LPS	\$0.03725	\$0.03129	\$0.10827	\$0.04022
<u>Primary</u>				
SGS, SGA	\$0.04961	\$0.04283	\$0.12193	\$0.05355
MGS, MGA	\$0.04306	\$0.03463	\$0.11014	\$0.04469
LGS, LGA	\$0.04124	\$0.03326	\$0.10661	\$0.04273
LPS	\$0.03612	\$0.03037	\$0.09992	\$0.03801
<u>Substation</u>				
LPS	\$0.03569	\$0.02996	\$0.09353	\$0.03751
<u>Transmission</u>				
LPS	\$0.03546	\$0.02976	\$0.09321	\$0.03727

Prices are shown in \$ per kWh

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For Missouri Retail Service Area

TWO PART - TIME OF USE Schedule TPP

(Continued)

REACTIVE POWER CHARGES:

Reactive demand associated with the CBL and with incremental TPP load will be billed in accordance with the standard tariff (excluding SGS & SGA schedules) for reactive power. The bill for reactive power will be calculated by applying the billing quantities of the current month as described in the standard tariff.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

INTERIM ENERGY CHARGE:

Interim Energy Charge Schedule IEC shall be applicable to all customer billings under this schedule.

REGULATIONS:

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KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

INTERIM ENERGY CHARGE Schedule IEC

APPLICATION:

The Interim Energy Charge (Schedule IEC) is applicable to all electric service billed under any of the Company's electric rate schedules, metered or unmetered, subject to the jurisdiction of the Commission as reflected separately on each rate schedule. The revenue from this tariff will be collected on an interim and subject to true-up and refund basis under the terms ordered in Case No. ER-2012-0174.

RATE:

In addition to the charges that the Company makes for electric service set forth in its approved and effective rate schedules, the following applicable amount will be added:

Secondary voltage customers per kWh	\$0.00000
Primary voltage customers per kWh	\$0.00000

CONDITIONS OF SERVICE:

This interim energy charge shall be in effect from March 27, 2012 through March 26, 2014. Subsequent to the expiration a true-up audit will determine if any portion of the revenues collected exceed KCP&L's actual and prudently incurred cost for fuel and purchased power during the IEC period, net of off system sales margins, and to what extent. Based upon the following sharing scale:

- 0 through 40th Percentile – Company absorbs 75% of OSS Margin Variance
- 40th through 60th Percentile – Company absorbs 100% of OSS Margin Variance
- 60th and above – Company returns 75% of OSS Margin Variance

KCP&L shall refund the excess, if any, above the greater of the actual or the base, plus interest. Any margin amount to be retained by the company will be posted to a regulatory asset for inclusion in the company's next general rate case. Interest will be equal to KCP&L's short-term borrowing rate and will be applied to any amount to be refunded starting with the end of the IEC period. No refund will be made if the Company's actual and prudently incurred costs for fuel and purchased power net of off system sales revenues during the IEC period equal or exceed the IEC base amount.

Any over collection will then be refunded with interest to customers following a review and true-up of variable fuel and purchased power costs at the conclusion of each IEC. Any uncontested amount of over-collection shall be refunded to ratepayers no later than 60 days following the filing of the IEC true-up recommendation of the Staff.

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For Missouri Retail Service Area

INTERIM ENERGY CHARGE Schedule IEC

FORMULAS AND DEFINITIONS OF COMPONENTS

Refund Amount - If SA is positive = No Refund
- If SA is negative = Refund Settlement Amount to Customer on kWh Sales Basis

$$SA = (FPPON-B) - ((OSS-BOSS) * R)$$

Where:

SA = Settlement Amount

FPPON = Variable Fuel & Purchased Power Costs – On System

B = Base Variable Fuel & Purchased Power Costs – On System
\$0.01596 per kWh Total Sources of Energy

OSS = Actual Off System Sales Margins

BOSS = Off System Sales Margins at the 40th Percentile

R = Sharing Rate Per Table

Sharing Table		
0 – 40 th Percentile	–	75%
40 – 60 th Percentile	–	100%
> 60 th Percentile	–	75%

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KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

REAL-TIME PRICING Schedule RTP

(continued)

BILLING AND ADMINISTRATIVE CHARGE:

A billing and administrative charge of \$45 per month is required to cover costs associated with the program.

COMMUNICATIONS CHARGE:

A communications charge of \$115 per month is required to cover costs associated with the program. This charge will be waived if the Customer supplies Company-approved communications software. In addition, the Customer will provide access for the phone connection and will be responsible for supplying the phone line between the personal computer and the Company's metering equipment.

COMPANY-SUPPLIED COMPUTER CHARGE:

At the Customer's option, a KCPL standard notebook personal computer with a modem for receiving hourly prices using pre-loaded communications software, can be supplied by the Company. The Customer will pay the cost of the Company-supplied computer, which will be calculated based on the current monthly cost of a Company-standard computer. The Company-supplied computer may be used for other applications, as the Customer desires. However, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action.

Alternatively, the Customer may supply the computer, which must have minimum performance specifications as required by KCPL. In this case, there will be no computer charge.

REACTIVE DEMAND ADJUSTMENT:

Reactive demand associated both with the CBL and with incremental load will be billed in accordance with the Customer's otherwise applicable rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

INTERIM ENERGY CHARGE:

Interim Energy Charge Schedule IEC shall be applicable to all customer billings under this schedule.

REGULATION:

Subject to Rules and Regulations filed with the Missouri Public Service Commission.

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For Missouri Retail Service Area

REAL-TIME PRICING - PLUS Schedule RTP-Plus

(continued)

BILLING AND ADMINISTRATIVE CHARGE:

A billing and administrative charge of \$45 per month is required to cover costs associated with the program.

COMMUNICATIONS CHARGE:

A communications charge of \$115 per month is required to cover costs associated with the program. This charge will be waived if the Customer supplies Company-approved communications software. In addition, the Customer will provide access for the phone connection and will be responsible for supplying the phone line between the personal computer and the Company's metering equipment.

COMPANY-SUPPLIED COMPUTER CHARGE:

At the Customer's option, a KCPL standard notebook personal computer with a modem for receiving hourly prices using pre-loaded communications software, can be supplied by the Company. The Customer will pay the cost of the Company-supplied computer, which will be calculated based on the current monthly cost of a Company-standard computer. The Company-supplied computer may be used for other applications, as the Customer desires. However, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action.

Alternatively, the Customer may supply the computer, which must have minimum performance specifications as required by KCPL. In this case, there will be no computer charge.

REACTIVE DEMAND ADJUSTMENT:

Reactive demand associated both with the CBL and with incremental load will be billed in accordance with the Customer's otherwise applicable rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

INTERIM ENERGY CHARGE:

Interim Energy Charge Schedule IEC shall be applicable to all customer billings under this schedule.

REGULATIONS:

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KANSAS CITY POWER & LIGHT COMPANY

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 For Missouri Retail Service Area

STANDBY SERVICE FOR SELF-GENERATING CUSTOMERS
Schedule SGC (Continued)

BILL DETERMINATION (continued)

- Reactive = Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative;
- PC = Interconnection Charge + Facilities Charge + Administrative Charge; and
- Payment = Payment from KCPL for electricity services supplied by the Customer to KCPL
 = $\sum_{hr} [RTP:MC_{hr} * QFkWh_{hr}]$;

Where:

- RTP:MC_{hr} = Adjusted RTP-Plus prices each hour, with adjustments as described below in the section on Prices; and
- QFkWh_{hr} = Electricity supplied to the Company by the Customer in each hour.

The Access Charge is defined as follows:

- Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBL kWh multiplied by the hourly energy price;
 = Standard Bill - $\sum_{hr} [RTP_{hr} \times CBLkWh_{hr}]$.

PRICES

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

<u>Hours</u>	<u>Price Adder</u>
11:00 a.m. - 2:00 p.m.	\$ 0.02978 per kWh
2:00 p.m. - 6:00 p.m.	\$ 0.07278 per kWh
6:00 p.m. - 7:00 p.m.	\$ 0.02978 per kWh

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For Missouri Retail Service Area

STANDBY SERVICE FOR SELF-GENERATING CUSTOMERS SCHEDULE SGC (CONTINUED)

SPECIAL PROVISIONS FOR MPOWER CUSTOMERS:

If the Customer requests and qualifies for service under the MPOWER Rider, the MPOWER credits will be included in the calculation of the Standard Bill component of the total Standby Bill. Standby Service is interruptible to the same extent that it is reflected in the CBL used in calculating the Standard Bill. If the credit rates under the MPOWER Rider change, corresponding adjustments will be made in the calculation of the Standard Bill under this tariff to reflect the modified credit value. The curtailment provisions of the rider will continue to apply as stated in the rider. During periods in which actual load interruption is requested by the Company, the CBL will be adjusted to the firm (non-interruptible) load level if this value is lower than the CBL. The outage cost component of the hourly RTP-Plus prices will not be applied to the interruptible portion of the Customer's Baseline and actual loads in any hour.

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the hourly energy prices under this schedule, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER

This rider will not be available in combination with Standby Service.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS

For customers that are currently taking service with separately metered space heat, the kWh usage is determined by summing the usage from the separate meters, both for the CBL and for the current period.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

INTERIM ENERGY CHARGE:

Interim Energy Charge Schedule IEC shall be applicable to all customer billings under this schedule.

REGULATIONS

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For Missouri Retail Service Area

**Special Contract Service
Schedule SCS**

(continued)

CONTRACT DOCUMENTATION (continued)

- 4. Profitability: The Company shall quantify the profitability of the Special Contract as the difference between the revenues generated from the pricing provisions in the Special Contract compared to the Company's long-run incremental costs. For the purposes of this documentation, profitability of the Special Contract shall be calculated based on projected revenues and costs that apply only to the regulated portions of the Company's electric utility operations. All significant assumptions shall be identified that affect this quantification.
- 5. Revenue Change: The Company shall quantify the change in annual revenues from the Special Contract as the difference between the revenues that would be recovered from the general availability tariff compared to the revenues that alternatively would be recovered from the pricing provisions in the Special Contract. This quantification shall also include a separate adjustment for either the potential increase in sales that may be brought about by the Special Contract, or the potential loss of sales that may occur without the Special Contract. All significant assumptions shall be identified that affect this quantification.
- 6. Other Ratepayer Benefits: The Company shall quantify the benefits that it believes will accrue to other ratepayers from the Special Contract. All significant assumptions shall be identified that affect this quantification.
- 7. Other Economic Benefits to the Area: The Company shall quantify the economic benefits to the state, metropolitan area, and/or local area that the Company projects to be realized as a result of the Special Contract.
- 8. Documentation: The Company shall provide references to each internal policy, procedure and practice that it has developed and used in its negotiation of the Special Contract and make available copies of said policies, procedures and practices.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

INTERIM ENERGY CHARGE

Interim Energy Charge Schedule IEC shall be applicable to all customer billings under this schedule.

REGULATIONS

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Kansas City, MO

KANSAS CITY POWER & LIGHT COMPANY

P.S.C.MO. No. 7 Seventh Original Sheet No. 30
 Revised
Canceling P.S.C. MO. 7 Sixth Original Sheet No. 30
 Revised
For Missouri Retail Service Area

STANDBY OR BREAKDOWN SERVICE (FROZEN) Schedule 1-SA

AVAILABILITY:

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.

Supplementary or seasonal service will not be supplied under this schedule.

RATE:

Demand Charge: \$14.435 per month per kW of demand.

Energy Charge: \$ 0.17879 per kWh.

MINIMUMS:

Minimum Monthly Bill:

The minimum monthly bill shall be the Demand Charge.

DETERMINATION OF DEMAND:

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 30A
 Revised
Cancelling P.S.C. MO. No. 7 Original Original Sheet No. 30A
 Revised
For Missouri Retail Service Area

STANDBY OR BREAKDOWN SERVICE (FROZEN) Schedule 1-SA (Continued)

LIMITATION OF DEMAND:

In case the number of kW of demand contracted for is less than the kW equivalent of Customer's entire load, Customer will install, at his own expense, a load limiting device of a type and at a location approved by the Company. Company shall have the right to inspect and test the device and adjust the device to break the connection with the Company's service in the event the Customer's demand shall at any time exceed the number of kW contracted for. Customer will not in any way interfere with or change the adjustment or operation of the load limiting device.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

INTERIM ENERGY CHARGE:

Interim Energy Charge Schedule IEC shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 33
 Revised
 Cancelling P.S.C. MO. 7 Sixth Original Sheet No. 33
 Revised
 For Missouri Retail Service Area

PRIVATE UNMETERED LIGHTING SERVICE Schedule AL

AVAILABILITY:

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE:

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	<u>Area Lighting</u>	<u>Flood Lighting</u>
5800 Lumen High Pressure Sodium Unit	\$ 21.65	
8600 Lumen Mercury Vapor Unit*	\$ 22.76	
16000 Lumen High Pressure Sodium Unit		\$ 24.78
22500 Lumen Mercury Vapor Unit*	\$ 27.86	
22500 Lumen Mercury Vapor Unit*		\$ 27.86
27500 Lumen High Pressure Sodium Unit	\$ 26.34	
50000 Lumen High Pressure Sodium Unit		\$ 28.75
63000 Lumen Mercury Vapor Unit*		\$ 36.20

* Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$ 6.65
Each 35-foot ornamental steel pole installed	\$ 7.58
Each 30-foot wood pole installed	\$ 5.08
Each 35-foot wood pole installed	\$ 5.56
Each overhead span of circuit installed	\$ 3.73

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$2.84 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

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KANSAS CITY POWER & LIGHT COMPANY

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 Revised
For Missouri Retail Service Area

PRIVATE UNMETERED LIGHTING SERVICE Schedule AL

(Continued)

SPECIAL PROVISIONS: (continued)

- F. Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
- G. If a Customer who has agreed to a specific lighting unit requests a change to a different lighting unit, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- H. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or change out is required. When these change outs occur, the Customer Base Charge will be changed to the high pressure sodium rate.
- I. When the Company changes mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22,500 lumen mercury vapor area light will be retained. However, the Customer may change to any other light under Section A.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

INTERIM ENERGY CHARGE:

Interim Energy Charge Schedule IEC shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 35
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 Revised
 For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Mercury Vapor and High Pressure Sodium Vapor):

8.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size and Type of Lamp</u>	<u>Rate per Lamp per Year</u> ⁽²⁾
8.1	8600 Lumen Mercury Vapor ⁽¹⁾	\$248.52
8.2	12100 Lumen Mercury Vapor ⁽¹⁾	\$278.76
8.3	22500 Lumen Mercury Vapor ⁽¹⁾	\$303.96
8.4	9500 Lumen High Pressure Sodium	\$242.64
8.5	16000 Lumen High Pressure Sodium	\$270.36
8.6	27500 Lumen High Pressure Sodium	\$287.28
8.7	50000 Lumen High Pressure Sodium	\$313.32

⁽¹⁾Limited to the units in service on April 18, 1992, until removed.

⁽²⁾Twin lamps shall be two times the rate per single lamp per year.

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KANSAS CITY POWER & LIGHT COMPANY

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 Revised
For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

(Continued)

RATE (Optional Equipment):

- 9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.
- 9.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$16.80 (New installations are available with underground service only).
- 9.2 Aluminum pole instead of wood pole, additional charge per unit per year \$42.36. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
- 9.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$71.40.
- 9.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$272.64.
- 9.5 Breakaway Base Additional charge per unit per year \$39.12.
(Available with underground service only).

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KANSAS CITY POWER & LIGHT COMPANY

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 Revised
For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

(Continued)

RATE (Customer-owned) (High Pressure Sodium Vapor):

10.0 Street lamps equipped with a hood, reflector, and refractor; owned, operated and maintained by the Customer. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rates: ⁽¹⁾

- (1) Code CX [single]
- (2) Code TCX [twin]
- (3) Code TTCX [quadruple]

Annual energy charge shall be determined by the product of: (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.075.

Annual service facilities charge shall be equal to 21.00% of the total installed cost of the Company street lighting service facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities.

10.1 Specially designed street lamps equipped with three ornamental 150 watt High Pressure Sodium Vapor Luminaries and ornamental base and pole, referred to as San Francisco street lights, installed, owned, operated and maintained by the Customer. Company may, at its discretion, install such facilities provided the Customer agrees to pay the total cost of installation incurred by the Company. ⁽²⁾

⁽¹⁾ Limited to the units in service on May 5, 1986, until removed.

⁽²⁾ Limited to the units in service on May 18, 2011, until removed.

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KANSAS CITY POWER & LIGHT COMPANY

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 Revised
For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

(Continued)

RATE (Customer-owned) (High Pressure Sodium Vapor): (continued)

10.1 (continued):

Lamps shall be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate:

(1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.075.

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

INTERIM ENERGY CHARGE:

Interim Energy Charge Schedule IEC shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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KANSAS CITY POWER & LIGHT COMPANY

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 Revised
For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (High Pressure Sodium Vapor):

1.0 Street lamps equipped with hood, open bottom reflector, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW)

	<u>Size of Lamp</u>		<u>Rate per Lamp per Year*</u>
1.1	9500 Lumen High Pressure Sodium		\$142.92
1.2	16000 Lumen High Pressure Sodium		\$236.76

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KANSAS CITY POWER & LIGHT COMPANY

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 For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

(Continued)

RATE (Mercury Vapor and High Pressure Sodium Vapor): (continued)

4.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size and Type of Lamp</u>	<u>Rate per Lamp per Year*</u>
4.1	8600 Lumen Mercury Vapor ⁽¹⁾	\$248.52
4.2	12100 Lumen Mercury Vapor ⁽¹⁾	\$278.76
4.3	22500 Lumen Mercury Vapor ⁽¹⁾	\$303.96
4.4	9500 Lumen High Pressure Sodium	\$242.64
4.5	16000 Lumen High Pressure Sodium	\$270.36
4.6	27500 Lumen High Pressure Sodium	\$287.28
4.7	50000 Lumen High Pressure Sodium	\$313.32

* Twin lamps shall be two times the rate per single lamp per year.

⁽¹⁾ Limited to units in service on April 18, 1992, until removed.

RATE (Optional Equipment):

5.0 Optional Equipment: The following rates for Optional Equipment shall be added to the Basic Installation rates listed in 3.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.

5.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$16.80.

5.2 Aluminum pole instead of wood pole, additional charge per unit per year \$42.36. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.

5.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$71.40.

5.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$272.64.

5.5 Breakaway Base
 Additional charge per unit per year \$39.12.
 (Available with underground service only).

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KANSAS CITY POWER & LIGHT COMPANY

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 Revised
For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

(Continued)

RATE (Customer-owned):

6.0 Street lamps equipped with hood, reflector, and refractor, owned and installed by Customer, maintained by and controlled by the Company, served overhead or underground: (Code LMX)

	<u>Size of Lamp</u>		<u>Rate per Lamp per Year</u>
6.2	8600	Lumen - Limited Maintenance	\$120.96
6.3	22500	Lumen - Limited Maintenance	\$262.80
6.4	9500	Lumen - Limited Maintenance	\$120.96
6.5	27500	Lumen - Limited Maintenance	\$262.80

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

INTERIM ENERGY CHARGE:

Interim Energy Charge Schedule IEC shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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KANSAS CITY POWER & LIGHT COMPANY

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 Revised

For Missouri Retail Service Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

AVAILABILITY:

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE:

Basic Installations:

- (1) Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$183.34.
- (2) Suspension Control:

4-Way, 3-Light Signal Unit. This basic installation consists of four 3-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by its own controller, which is activated by a synchronous motor. The monthly rate for this basic installation is \$84.16. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. Supplemental 3-light signal units may be added to this basic installation only if they are hung on the same suspension system as the initial units. If pole mounted units are requested, this basic installation shall be considered changed to an Individual Control with its concomitant rate and the suspension equipment shall be considered supplemental equipment with its concomitant rates.

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For Missouri Retail Service Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule 1-TR **(Continued)**

RATE: (continued)

Basic Installations: (continued)

- (3) Flasher Control:
 - (a) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$43.19.
 - (b) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$51.12. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension.
- (4) Pedestrian Push Button Control. This basic installation consists of two 3-light units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$153.44.

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For Missouri Retail Service Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule 1-TR (Continued)

RATE: (continued)

Basic Installations: (continued)

- (5) Coordinated Multi-Dial Control. This basic installation is available only if capacity is available in existing facilities as determined by the Company and consists of an Individual Control installation, controlled by either a 2-dial or a 3-dial controller. The timing of the controller is coordinated with another controlled intersection by means of interconnecting cable. The monthly rate for this basic installation is \$270.57 including an extension of no more than 600 feet of interconnecting coordinating cable from the nearest coordinated intersection with which such intersection is to be coordinated (measured in a straight line from the centers of the two intersections). That portion of an extension in excess of 600 feet of interconnecting coordinating cable is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable. If a coordinated intersection is installed between two existing coordinated intersections on an existing interconnecting coordinating cable supplying such two intersections, any charge for Excess Coordinating Cable shall be recalculated to reflect the newly-created distances between the intersections involved.

- (6) Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is limited to those installations where such basic installations are installed and operating on May 18, 2011, and where such basic installations are operated continuously thereafter. The monthly rate for this basic installation determined on an individual intersection basis is as follows:

North Kansas City
23rd and Howell, 23rd and Iron \$442.76

If a customer shall request the installation of a different Multi-Phase Electronic Control other than the above, the monthly rate therefore shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

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KANSAS CITY POWER & LIGHT COMPANY

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			<input checked="" type="checkbox"/>	Revised		

For Missouri Retail Service Area

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule 1-TR** **(Continued)**

RATE: (continued)

Supplemental Equipment:

- (1) Multi-Dial Controller. This supplemental equipment consists of a 2-dial or 3-dial controller with automatic switching equipment used on any basic installation. The monthly rate for this supplemental equipment is \$18.92.
- (2) Coordinating Cable Connection. This supplemental equipment is available only if capacity is available in existing facilities as determined by the Company and consists of a connection only of interconnecting coordinating cable from an existing Coordinated Multi-Dial intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System. The monthly rate for this supplemental equipment is \$21.52. Interconnecting coordinating cable necessary to effect the connection is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable.
- (3) Excess Coordinating Cable. This supplemental equipment consists of the interconnecting coordinating cable in excess of 600 feet per intersection necessary to connect one or more coordinated intersections within the Traffic Control System, and all the interconnecting cable necessary to connect a coordinated intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System.
 - (a) Under Sod. The monthly rate for this supplemental equipment installed under sod is \$0.16.
 - (b) Under Pavement. The monthly rate for this supplemental equipment installed under pavement is \$0.47.
- (4) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$26.08. This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.

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For Missouri Retail Service Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule 1-TR **(Continued)**

RATE: (continued)

Supplemental Equipment: (continued)

- (5) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$25.10.
 - (6) 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$7.86.
 - (7) Pedestrian Control Equipment. This supplemental equipment can be installed at any controlled intersection where the Pedestrian Control Equipment can be connected to the existing control cable and controller at such intersection, and operated by the existing controller at such intersection by the addition of necessary cams and relays.
- Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation. The monthly rate for this supplemental equipment is \$3.51.

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For Missouri Retail Service Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Supplemental Equipment: (continued)

- (8) 12-Inch Round Lens. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$6.37.
- (9) 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$7.21.
- (10) Directional Louvre. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is \$1.56.
- (11) Vehicle - Actuation Units:
Loop Detector.
- (a) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$32.64.
 - (b) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$51.78.

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P.S.C. MO. No. 7 Seventh Original Sheet No. 37F
 Revised
Cancelling P.S.C. MO. 7 Sixth Original Sheet No. 37F
 Revised
For Missouri Retail Service Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule 1-TR **(Continued)**

RATE: (continued)

Supplemental Equipment: (continued)

- (12) Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$9.26.

- (13) Mast Arm:
 - (a) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "class" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$43.37.

 - (b) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$42.98.

DATE OF ISSUE: February 27, 2012 DATE EFFECTIVE: March 28, 2012
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 37G
 Revised
Cancelling P.S.C. MO. 7 Sixth Original Sheet No. 37G
 Revised
For Missouri Retail Service Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

(Continued)

RATE: (continued)

Supplemental Equipment: (continued)

- (14) Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$1.98.
- (15) Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$20.10.
- (16) Steel Pole Suspension. This supplemental equipment consists of two steel poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$48.50.
- (17) Pedestrian Timer. This supplemental equipment consists of a pedestrian timer installed where necessary to accomplish signal timing specified by the customer. The monthly rate for this supplemental equipment is \$11.39.
- (18) Traffic Signal Pole. This supplemental equipment consists of a steel pole or an aluminum pole that is no more than 15 feet in length. The monthly rate for this supplemental equipment is \$11.02 for each pole.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

INTERIM ENERGY CHARGE:

Interim Energy Charge Schedule IEC shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: February 27, 2012
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DATE EFFECTIVE: March 28, 2012
Kansas City, MO

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 45
 Revised
 Cancelling P.S.C. MO. No. 7 Sixth Original Sheet No. 45
 Revised
 For Missouri Retail Service Area

OFF-PEAK LIGHTING SERVICE Schedule OLS

AVAILABILITY:

For unmetered, secondary voltage, electric outdoor lighting service solely to governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. The lamps served under this schedule must be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, counties, municipalities, and school districts.

Service to privately-owned lights or Company-owned street lights shall not be supplied under this schedule. Standby, back-up, supplementary, temporary, or seasonal service shall not be supplied under this schedule.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE:

1.0 The Customer will pay a monthly charge for each lamp based upon the nominal rating in watts and the type of lamp. The monthly charges for high-pressure sodium and metal halide lamps are shown as follows:

	<u>Nominal Rating in Watts</u>	<u>Energy Blocks (kWh)</u>	<u>Energy Block Price per kWh</u>
1.1	1 - 99	Total Watts X MBH X BLF ÷ 1000	\$0.07508
1.2	100 - 149	First 100 Watts X MBH X BLF ÷ 1000 Excess over 100 Watts X MBH X BLF ÷ 1000	\$0.07508 \$0.07023
1.3	150 - 249	First 100 Watts X MBH X BLF ÷ 1000 Next 50 Watts X MBH X BLF ÷ 1000 Excess over 150 Watts X MBH X BLF ÷ 1000	\$0.07508 \$0.07023 \$0.06781
1.4	250 - 399	First 100 Watts X MBH X BLF ÷ 1000 Next 150 Watts X MBH X BLF ÷ 1000 Excess over 250 Watts X MBH X BLF ÷ 1000	\$0.07508 \$0.06781 \$0.06175
1.5	400 and Above	First 100 Watts X MBH X BLF ÷ 1000 Next 300 Watts X MBH X BLF ÷ 1000 Excess over 400 Watts X MBH X BLF ÷ 1000	\$0.07508 \$0.06175 \$0.06175

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 45A
 Revised
Cancelling P.S.C. MO. No. 7 Sixth Original Sheet No. 45A
 Revised
For Missouri Retail Service Area

OFF-PEAK LIGHTING SERVICE Schedule OLS

(Continued)

RATE (continued):

2.0 The monthly charges for all types of lamps other than high-pressure sodium or metal halide are shown as follows:

<u>Nominal Rating in Watts</u>	<u>Energy Blocks (kWh)</u>	<u>Energy Block Price per kWh</u>
2.1 All Wattages	Total Watts X MBH X BLF ÷ 1000	\$0.07508

Definitions:

- 1) MBH = Monthly Burning Hours (4100 hours divided by 12). Lamps served under this rate schedule are assumed to burn 4100 hours per year.
- 2) BLF = Ballast Loss Factor, which is 1 plus the manufacturer's published ballast loss percentage (expressed as a decimal fraction) for the installed unit.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

INTERIM ENERGY CHARGE:

Interim Energy Charge Schedule IEC shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: February 27, 2012
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: March 28, 2012
Kansas City, MO

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 43Z
 Revised
Cancelling P.S.C. MO. No. 7 Original Sheet No. 43Z
 Revised
For Missouri Retail Service Area

ECONOMIC RELIEF PROGRAM **Schedule ERP**

PURPOSE:

The Economic Relief Program (ERP) offered by the Company provides an opportunity to relieve the financial hardship experienced by some of our customers, including senior citizen customers.

APPLICATION:

This ERP is applicable to qualified customers for residential service billed under Schedule R. The ERP will provide participants with a fixed credit on their monthly bill (ERP credit), for a period up to 12 months from the billing cycle. Billing cycle is designated by the Company as the participant's first month until the billing cycle designated as the participant's last for ERP. At the end of a 12 month period, a customer may reapply to participate further in the program.

DEFINITIONS:

Qualified Customer – A Customer receiving residential service under Schedule R, who is classified as low-income by the Missouri Department of Social Service criteria, and whose annual household income is no greater than 185% of the federal poverty level, as established by the poverty guidelines updated periodically in the Federal Register by the U.S. Department of Health and Human Services under the authority of 42 U.S.C. 9902 (2).

Applicant – A Qualified Customer who submits an ERP application form for the ERP credit.

Participant – An Applicant who agrees to the terms of the ERP and is accepted by the Company.

Program Funds – The Company will establish an annual budget for this program. These funds will provide for approximately 2,500 annual participants. At full capacity, annual ratepayer funding for the ERP is estimated to be approximately \$1.5 million.

Agencies – The social service agencies serving the Company's service territory that qualify and assist ERP customers pursuant to written contract between the Company and the Agencies.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First

Original

Sheet No. 43Z.1

Revised

Cancelling P.S.C. MO. No. 7

Original

Sheet No. 43.Z1

Revised

For Missouri Retail Service Area

ECONOMIC RELIEF PROGRAM
Schedule ERP

(Continued)

AVAILABILITY:

Service under this rate schedule shall be limited by available Program Funds and made available to up to approximately 2,500 participants in the Company’s service area who satisfy the following eligibility requirements:

1. Participant must be a Customer receiving residential service under the Company’s Schedule R.
2. Participant must be listed as a primary or secondary customer on the account, as recorded on the Company’s account information system.
3. Participant’s annual household income must be verified initially, and annually thereafter, as being no greater than 185 percent (185%) of the federal poverty level.
4. Participants who have outstanding arrearages will enter special pay agreements as mutually agreed to by both the Participant and the Company.
5. Participants must provide, via an interview or questionnaire, information related to their energy use and program participation. Any information provided in these interviews or questionnaires that are later made public will not be associated with the Participant’s name.
6. Any provision of the Company’s rules and regulations applicable to the Company’s Schedule R customers will also apply to ERP participants.
7. Participants will not be subject to late payment penalties while participating in the program.

The Company maintains a listing of ERP enrollments. In the event the ERP is at full capacity or the total annual budget has been expended, the Agencies will temporarily suspend receipt of applications until capacity becomes available or the Program Funds are replenished.

ENERGY ASSISTANCE:

1. Participants who have not previously completed an application for a LIHEAP (“Low-Income Home Energy Assistance Program”) grant agree to apply for a LIHEAP grant when such grants become available. The Company, through the Agencies, shall assist ERP participants with completion of LIHEAP application forms when such assistance is requested.
2. Applicants agree to apply for any other available energy assistance programs identified by the Company.

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Kansas City, MO

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First

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Revised

Cancelling P.S.C. MO. No. 7

Original

Sheet No. 43Z.2

Revised

For Missouri Retail Service Area

ECONOMIC RELIEF PROGRAM
Schedule ERP

(Continued)

CREDIT AMOUNT:

Participants shall receive the available ERP credit for so long as the Participant continues to meet the ERP eligibility requirements and reapplies to the program as required.

Participants shall receive the ERP credit in the amount of each Participant's average bill for the most recent 12 months bills, not to exceed \$50 per month. The credit amount will be determined by the Company at the time of enrollment.

DISCONTINUANCE AND REINSTATEMENT:

The Company will discontinue a Participant's ERP credit for any of the following reasons:

1. If the Company, through the Agencies, determines the Participant no longer meets the eligibility requirements set forth in this tariff.
2. If the Participant submits a written request to the Company asking that the ERP credit be discontinued.
3. If the Participant does not conform to the Company's rules and regulations as approved by the Missouri Public Service Commission, and as a result, the Participant has Schedule R service discontinued.

Reinstatement of the ERP credit following discontinuance in the above circumstances, and after the Participant again meets the eligibility requirements, will be at the discretion of the Company.

MISAPPLICATION OF THE ERP CREDIT:

Providing incorrect or misleading information to obtain the ERP credit shall constitute a misapplication of the ERP credit. If this occurs the Company may discontinue the ERP credit and rebill the account for the amount of all ERP credits received by the Participant. Failure to reimburse the Company for the misapplication of the ERP credits may result in termination of Customer's electric service pursuant to the Company's rules and regulations. However, nothing in this tariff shall be interpreted as limiting the Company's rights under any provisions of any applicable law or tariff.

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ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First

Original
 Revised

Sheet No. 43Z.3

Cancelling P.S.C. MO. No. 7

Original
 Revised

Sheet No. 43Z.3

For Missouri Retail Service Area

ECONOMIC RELIEF PROGRAM Schedule ERP

(Continued)

OTHER CONDITIONS:

The ERP program has been designed so that the Company neither profits from, nor incurs losses, as a result of offering this program.

Costs of administering the program, including those costs charged by the Agencies, shall be paid from the Program Funds.

The Company will gather and maintain Participant data on usage, arrears, payments and other relevant factors of the program.

The Company shall make non-confidential data, as well as any and all program evaluations that are conducted, available to the Commission Staff, and the Office of Public Counsel.

DATE OF ISSUE: February 27, 2012

ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: March 28, 2012

Kansas City, MO

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First

Original

Sheet No. 43AQ

Revised

Cancelling P.S.C. MO. No. 7

Original

Sheet No. 43AQ

Revised

For Missouri Retail Service Area

RESIDENTIAL TIME OF USE PILOT PROGRAM FOR THE SMART GRID DEMONSTRATION AREA Schedule SGTU

(Continued)

WINTER SEASON:

Eight consecutive months, spanning the period September 16 to May 15 each year.

SUMMER SEASON:

Four consecutive months, spanning the period May 16 to September 15 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 3 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Memorial Day, Independence Day and Labor Day.

PROGRAM OPT OUT:

A Customer may opt out of the program at anytime; however that customer will not be allowed to rejoin the Program during the term of the program. Customers that opt out of the program are immediately placed on the standard bill rate for that billing period. KCP&L will offer to rebill a customer's bill on the standard rate for one billing period when all of the following circumstances apply:

- The customer has requested to opt out of the program
- The customer's previous bill was higher than it would have been on the standard rate
- The customer has expressed concern over their previous high bill to KCP&L

TERM OF PROGRAM:

The term of this Program will be January 2012 – December 31, 2014. The Company reserves the right to modify or terminate this Program at any time, subject to Commission approval.

EVALUATION:

The Company's evaluation, measurement and verification (EM&V) consists of multiple parts, including process evaluation, impact evaluation, monitoring and verification. The Company retains an EM&V contractor (Navigant) to perform process and impact evaluations for its programs in order to avoid conflicts of interest and to insure credibility of the evaluation results. It is anticipated that EM&V would be completed six months prior to the end of the Smart Grid demonstration project.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

INTERIM ENERGY CHARGE:

Interim Energy Charge Schedule IEC shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: February 27, 2012

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ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 50
 Revised
Cancelling P.S.C. MO. No. 7 Original Sheet No. 50
 Revised
For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE LIGHT EMITTING DIODE PILOT PROGRAM Schedule ML-LED

REPLACEMENT OF UNITS:

During this Pilot Program the standard type and quantity of fixtures available for installation hereunder shall be established by MARC through agreement with the communities on the basis of the fixture's quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.

This Pilot Program will be only available on existing street light locations and shall replace the existing fixture at least during the Pilot Program period. Overhead service shall be provided unless the existing local distribution system is underground.

Customer shall reimburse Company or pay for the full cost to change out the existing fixture to an LED lighting fixture. Customer agrees not to propose or request changing the location of the LED fixture once installed or to remove the LED fixture prior to the end of the Pilot Program evaluation period.

Fixtures installed under this Pilot Program that fail may be replaced with standard fixtures available under the Company's existing street light tariffs if the existing fixture is no longer available or is determined by the Company to not meet the evaluation criteria for the Program.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

EVALUATION AND PROGRAM RESULTS:

This Pilot will evaluate the feasibility and efficacy of a variety of streetlight technologies and vendors in a variety of settings. MARC will prepare quarterly reports and a final report and evaluation at the conclusion of the project. Reports and other deliverables will be provided by MARC in accordance with the Federal Assistance Reporting Checklist. The Company will utilize these evaluations in conjunction with other LED testing results to determine the suitability of LED street lighting. If the technologies are suitable, new tariffs will be established by the Company to guide further deployment.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

INTERIM ENERGY CHARGE:

Interim Energy Charge Schedule IEC shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: February 27, 2012 DATE EFFECTIVE: March 28, 2012
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, Mo.

MINIMUM FILING REQUIREMENTS INFORMATION

INFORMATION FILED IN ACCORDANCE WITH
4 CSR-240-3.030 (3) (B) (1)

Aggregate Annual Increase

The aggregate annual increase over current revenues which the tariffs propose is \$105.7 million for Kansas City Power & Light Company, an overall increase of 15.0%.

Kansas City Power & Light Company
Retail Revenue Summary - Missouri
Information Filed in Accordance with 4 CSR-240-3.030 (3) (B) 3, 4, and 5
Test Year Ending September 30, 2011

3

Line No.	Classification	Average Number of Customers	Base MWH	Base Revenue	Average Price per kWh	Proposed Revenue	Proposed Price per kWh	5	4 & 5	4	Proposed Increase per kWh	Average Monthly Usage per Customer
								Proposed Revenue Increase	Proposed Percent Increase	Proposed Average Monthly Increase per Customer		
1	Residential	238,051	2,583,679	\$ 259,504,934	\$ 0.10044	\$ 298,538,427	\$ 0.11555	\$ 39,033,493	15.04%	\$ 13.66	\$ 0.01511	904
2	Small General Service	25,607	413,204	\$ 47,935,535	\$ 0.11601	\$ 55,145,521	\$ 0.13346	\$ 7,209,986	15.04%	\$ 23.46	\$ 0.01745	1,345
3	Medium General Service	5,325	1,088,291	\$ 94,788,942	\$ 0.08710	\$ 109,046,296	\$ 0.10020	\$ 14,257,355	15.04%	\$ 223.12	\$ 0.01310	17,031
4	Large General Service	1,033	2,235,522	\$ 164,291,222	\$ 0.07349	\$ 189,002,912	\$ 0.08455	\$ 24,711,690	15.04%	\$ 1,993.52	\$ 0.01105	180,342
5	Large Power Service	84	2,175,710	\$ 127,310,955	\$ 0.05851	\$ 146,460,347	\$ 0.06732	\$ 19,149,391	15.04%	\$ 19,054.12	\$ 0.00880	2,164,885
6	Other (Lighting and Traffic Signals)	3,447	85,243	\$ 8,820,229	\$ 0.10347	\$ 10,146,914	\$ 0.11904	\$ 1,326,685	15.04%	\$ 32.08	\$ 0.01556	2,061
7	Subtotal Retail (Billed)	273,546	8,581,648	\$ 702,651,817	\$ 0.08188	\$ 808,340,418	\$ 0.09419	\$ 105,688,600	15.04%	\$ 32.20	\$ 0.01232	2,614
8	Adjustments	(3,375) *		\$ (3,846,158)								
9	Total Retail (Billed)	270,171	8,581,648	\$ 698,805,660		\$ 808,340,418		\$ 105,688,600				

*Area Lights not included in total customer count.

Kansas City Power & Light Company
Retail Revenue Detail - Missouri
Information Filed in Accordance with 4 CSR-240-3.030 (3) (B) 3, 4, and 5
Test Year Ending September 30, 2011

Line No.	Class / Tariff	Tariff Description	3			5			4 & 5		4		Average Monthly kWh Usage per Customer
			Average Number of Customers	Base MWh	Base Revenue	Average Price per kWh	Proposed Revenue	Proposed Price per kWh	Proposed Revenue Increase	Proposed Percent Increase	Average Monthly Increase per Customer	Proposed Increase per kWh	
1	Residential												
2	RESA	Residential General Use	188,355	1,905,074	\$ 199,944,781	\$ 0.10495	\$ 230,018,898	\$ 0.12074	\$ 30,074,117	15.04%	\$ 13.31	\$ 0.01579	843
3	RESB	Residential Water Heat - One Meter	38,938	522,985	\$ 46,305,397	\$ 0.08854	\$ 53,270,251	\$ 0.10186	\$ 6,964,854	15.04%	\$ 14.91	\$ 0.01332	1,119
4	RESC	Residential Space Heat - One Meter	10,712	154,970	\$ 13,189,536	\$ 0.08511	\$ 15,174,251	\$ 0.09792	\$ 1,984,715	15.05%	\$ 15.44	\$ 0.01281	1,206
5	RTOD	Residential Time Of Day	41	627	\$ 61,850	\$ 0.09860	\$ 71,150	\$ 0.11343	\$ 9,300	15.04%	\$ 18.79	\$ 0.01483	1,267
6	ROU	Residential Other Use	5	23	\$ 3,370	\$ 0.14831	\$ 3,877	\$ 0.17062	\$ 507	15.04%	\$ 9.23	\$ 0.02231	413
7	Small General Service												
8	SGSS	Small General Secondary	23,551	379,637	\$ 44,241,574	\$ 0.11654	\$ 50,895,941	\$ 0.13406	\$ 6,654,367	15.04%	\$ 23.55	\$ 0.01753	1,343
9	SGSSA	Small General Secondary All Electric	545	18,019	\$ 1,810,546	\$ 0.10048	\$ 2,082,932	\$ 0.11560	\$ 272,385	15.04%	\$ 41.66	\$ 0.01512	2,756
10	SGSSH	Small General Secondary Separate Heat Meter	257	6,834	\$ 756,174	\$ 0.11065	\$ 869,921	\$ 0.12729	\$ 113,747	15.04%	\$ 36.90	\$ 0.01664	2,217
11	SGSSU	Small General Secondary Unmetered	1,216	7,400	\$ 917,367	\$ 0.12397	\$ 1,055,282	\$ 0.14261	\$ 137,915	15.03%	\$ 9.45	\$ 0.01864	507
12	SGSP	Small General Primary	37	1,313	\$ 209,874	\$ 0.15980	\$ 241,445	\$ 0.18384	\$ 31,571	15.04%	\$ 70.33	\$ 0.02404	2,926
13	SGSPA	Small General Primary All Electric	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
14	SGSPU	Small General Primary Unmetered	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
15	Medium General Service												
16	MGSS	Medium General Secondary	4,768	925,714	\$ 81,940,278	\$ 0.08852	\$ 94,265,582	\$ 0.10183	\$ 12,325,304	15.04%	\$ 215.41	\$ 0.01331	16,179
17	MGSSA	Medium General Secondary All Electric	422	125,145	\$ 9,706,873	\$ 0.07756	\$ 11,166,363	\$ 0.08923	\$ 1,459,489	15.04%	\$ 287.99	\$ 0.01166	24,694
18	MGSSH	Medium General Secondary Separate Heat Meter	94	23,625	\$ 1,958,627	\$ 0.08290	\$ 2,253,187	\$ 0.09537	\$ 294,561	15.04%	\$ 261.40	\$ 0.01247	20,966
19	MGSP	Medium General Primary	39	12,655	\$ 1,091,002	\$ 0.08621	\$ 1,255,139	\$ 0.09918	\$ 164,137	15.04%	\$ 354.73	\$ 0.01297	27,350
20	MGSPA	Medium General Primary All Electric	2	1,152	\$ 92,162	\$ 0.08003	\$ 106,026	\$ 0.09207	\$ 13,864	15.04%	\$ 579.29	\$ 0.01204	48,116
21	Large General Service												
22	LGSS	Large General Secondary	696	1,101,179	\$ 85,399,574	\$ 0.07755	\$ 98,244,731	\$ 0.08922	\$ 12,845,157	15.04%	\$ 1,537.32	\$ 0.01166	131,790
23	LGSSA	Large General Secondary All Electric	211	679,012	\$ 46,022,853	\$ 0.06778	\$ 52,945,602	\$ 0.07797	\$ 6,922,749	15.04%	\$ 2,731.40	\$ 0.01020	267,907
24	LGSSH	Large General Secondary Separate Heat Meter	37	60,593	\$ 4,610,681	\$ 0.07609	\$ 5,304,221	\$ 0.08754	\$ 693,541	15.04%	\$ 1,567.58	\$ 0.01145	136,956
25	LGSP	Large General Primary	75	213,020	\$ 16,472,216	\$ 0.07733	\$ 18,949,520	\$ 0.08896	\$ 2,477,304	15.04%	\$ 2,759.18	\$ 0.01163	237,258
26	LGSPA	Large General Primary All Electric	14	181,717	\$ 11,785,898	\$ 0.06486	\$ 13,558,838	\$ 0.07462	\$ 1,772,940	15.04%	\$ 10,701.30	\$ 0.00976	1,096,828
27	Large Power Service												
28	LPGSS	Large Power General Secondary	32	420,364	\$ 26,920,061	\$ 0.06404	\$ 30,969,175	\$ 0.07367	\$ 4,049,114	15.04%	\$ 10,544.57	\$ 0.00963	1,094,697
29	LPGSP0	Large Power General Primary - Off Peak	11	272,634	\$ 16,272,952	\$ 0.05969	\$ 18,720,625	\$ 0.06867	\$ 2,447,674	15.04%	\$ 18,684.53	\$ 0.00898	2,081,174
30	LPGSSS	Large Power General Service Substation	3	399,578	\$ 20,522,665	\$ 0.05136	\$ 23,609,750	\$ 0.05909	\$ 3,087,085	15.04%	\$ 85,752.35	\$ 0.00773	11,099,391
31	LPGSTTR	Large Power General Transmission	2	93,773	\$ 5,119,119	\$ 0.05459	\$ 5,889,042	\$ 0.06280	\$ 769,923	15.04%	\$ 32,080.15	\$ 0.00821	3,907,200
32	LPSTRO	Large Power General Transmission - Off Peak	2	138,396	\$ 6,597,282	\$ 0.04767	\$ 7,589,557	\$ 0.05484	\$ 992,275	15.04%	\$ 41,344.80	\$ 0.00717	5,766,479
33	LPGSP	Large Power General Primary	34	850,966	\$ 51,878,877	\$ 0.06096	\$ 59,682,197	\$ 0.07013	\$ 7,803,320	15.04%	\$ 19,220.00	\$ 0.00917	2,095,975
34	Other (Lighting and Traffic Signals)												
35	ALC	MO Commercial Area Lights	2,334	13,146	\$ 2,352,567	\$ 0.17895	\$ 2,706,426	\$ 0.20587	\$ 353,859	15.04%	\$ 12.63	\$ 0.02692	469
36	ALR	MO Residential Area Lights	1,040	995	\$ 297,445	\$ 0.29889	\$ 342,185	\$ 0.34384	\$ 44,740	15.04%	\$ 3.58	\$ 0.04496	80
37	OLS	KCMO School District Parking Lot Light (OLS)	1	646	\$ 42,565	\$ 0.06585	\$ 48,967	\$ 0.07575	\$ 6,402	15.04%	\$ 533.52	\$ 0.00990	53,866
38	MLC, MLI, MLM, MLS	MO Street Lighting Public & KCMO Street Lights	69	70,336	\$ 6,080,620	\$ 0.08645	\$ 6,995,230	\$ 0.09945	\$ 914,610	15.04%	\$ 1,104.60	\$ 0.01300	84,947
39	TSL	MO Traffic Signal	2	119	\$ 47,032	\$ 0.39676	\$ 54,107	\$ 0.45644	\$ 7,074	15.04%	\$ 294.76	\$ 0.05968	4,939
40	Subtotal Retail (Billed)		273,546	8,581,648	\$ 702,651,817	\$ 0.08188	\$ 808,340,418	\$ 0.09419	\$ 105,688,600	15.04%	\$ 32.20	\$ 0.01232	2,614
41	Area lights not included in total customer count		(3,375) *										
42	EDR Adjustments				\$ (1,283,633)								
43	Mpower Adjustments				\$ (2,554,853)								
44	Revenue Adjustments				\$ (7,672)								
45	Total Retail (Billed)		270,171	8,581,648	\$ 698,805,660		\$ 808,340,418		\$ 105,688,600				

*Area Lights not included in total customer count.

**Kansas City Power & Light Company
General Information**

Missouri Counties

- 1 Carroll
- 2 Cass
- 3 Chariton
- 4 Clay
- 5 Howard
- 6 Jackson
- 7 Johnson
- 8 Lafayette
- 9 Livingston
- 10 Pettis
- 11 Platte
- 12 Randolph
- 13 Saline

Missouri Communities

- 1 Alma
- 2 Armstrong
- 3 Arrow Rock
- 4 Aullville
- 5 Avondale
- 6 Belton
- 7 Birmingham
- 8 Blackburn
- 9 Blue Springs
- 10 Blue Summit
- 11 Bogard
- 12 Bosworth
- 13 Brunswick
- 14 Buckner
- 15 Carrollton
- 16 Claycomo
- 17 Cleveland
- 18 Clifton Hill
- 19 Concordia
- 20 Corder
- 21 Dalton
- 22 Dawn
- 23 DeWitt
- 24 Drexel
- 25 Emma
- 26 Gilliam
- 27 Gladstone
- 28 Glasgow
- 29 Grain Valley
- 30 Grand Pass
- 31 Grandview
- 32 Higginsville
- 33 Houston Lake
- 34 Houstonia
- 35 Independence
- 36 Kansas City
- 37 Keytesville
- 38 Lake Waukomis
- 39 LaMonte
- 40 Liberty
- 41 Malta Bend
- 42 Marceline
- 43 Marshall
- 44 Martin City
- 45 Mayview
- 46 Mendon
- 47 Miami
- 48 Mount Leonard
- 49 Napton
- 50 Norborne
- 51 North Kansas City
- 52 Northmoor
- 53 Oaks
- 54 Oakview
- 55 Oakwood
- 56 Oakwood Park
- 57 Parkville
- 58 Peculiar
- 59 Platte Woods
- 60 Pleasant Valley
- 61 Randolph
- 62 Raytown
- 63 Riverside
- 64 Sibley
- 65 Slater
- 66 Sugar Creek
- 67 Sumner
- 68 Sweet Springs
- 69 Tina
- 70 Triplett
- 71 Wakenda
- 72 Waldron
- 73 Waverly
- 74 Weatherby Lake
- 75 West Line



KCP&L FILES RATE INCREASE REQUESTS WITH MISSOURI PUBLIC SERVICE COMMISSION

KCP&L seeks to recover costs to maintain reliability, meet renewable and environmental mandates and offer energy efficiency programs.

KANSAS CITY, Mo. (Feb. 27, 2012) — Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company (GMO, formerly Aquila, Inc.), subsidiaries of Great Plains Energy Incorporated (NYSE: GXP), today filed rate increase requests with the Missouri Public Service Commission (MPSC) to increase base rates for electric service in its three Missouri service areas. KCP&L's average retail electric rates range between **10% and 29% below the national average**. The rate increase request process takes approximately 11 months in Missouri. New rates are anticipated to be effective in late January 2013.

"We strive to provide the most reliable electric service possible while keeping our rates well below the national average," said Terry Bassham, KCP&L President and Chief Operating Officer. "The costs to produce and reliably deliver electricity in our region have increased significantly. We know any rate increase impacts our customers, so we have worked hard to minimize the amount of our requests by aggressively managing our costs. We have reduced our operating costs by millions of dollars through reducing our workforce, maintaining operating budgets and creating more efficient work processes throughout our company."

Despite cost savings measures implemented by KCP&L over the last several years, the costs of doing business have outpaced the company's ability to maintain its current rates. Among the drivers for the increase are the significant investments the company has made to replace aging infrastructure. These upgrades were needed in order to maintain reliability and reduce outage times. The company also continues to make investments to ensure compliance with state and federal renewable energy and environmental mandates.

Customer Programs

KCP&L recognizes that any cost increase presents challenges for customers, particularly low-income and senior customers or those on a fixed income. As a result, KCP&L is seeking to expand its popular **Economic Relief Program** as a part of this rate increase request. Launched in 2010, the Economic Relief Program was designed to offer bill payment assistance to low-income customers and offers a credit of up to \$50 per month for 2,000 qualifying Missouri customers in need of financial assistance. Customers must meet the income requirements and be current on their bill.

Currently, the program is scheduled to end in September 2012. If the expanded program is approved, KCP&L will more than double the number of openings in the program and include a focus on senior citizens.

“The Economic Relief Program has really caught on and has been a tremendous help to thousands of elderly and fixed income households,” said Cheryl Price, Salvation Army Social Services Program Director. “With the \$50 savings each month, these families can purchase needed food and prescription medicines they might otherwise forego due to budgetary constraints.”

In addition to the Economic Relief Program, KCP&L offers low-income weatherization, medical customer programs and other energy assistance programs for customers needing help paying their bills. The company also provides payment assistance for all customers, including budget billing, adjustable due dates and flexible payment arrangements.

Rate Increase Requests by Service Area

Each of Missouri jurisdictions doing business as KCP&L have individual rates and the company has filed separate rate increase requests for each service area. Rate increase requests reflect recovery of actual costs to serve each geographic area. The following table lists the rate increase request information, broken out by jurisdiction:

Rate Jurisdiction*	Rate Increase	Rate Increase Percentage	Daily Increase For Typical Residential Customer**
GMO (MPS)	\$58.3 million	10.9%	27 cents
GMO (L&P)	\$25.2 million	14.6%	36 cents
KCP&L (MO)	\$105.7 million	15.1%	48 cents

*** Rate Jurisdiction Areas:**

- GMO (MPS): Represents the area served by the former Aquila Missouri Public Service division.
- GMO (L&P): Represents the area served by the former Aquila St. Joseph Light & Power division.
- KCP&L (MO): KCP&L Missouri customers (not in former Aquila service territory).

** Based on Missouri Standard Bill Calculation, a typical residential customer uses a monthly average of 1150 kWh in the summer and 760 kWh in the winter.

KCP&L Greater Missouri Operations Company (GMO) – (Former Aquila service areas)

One of the drivers of these rate increase requests is the need for additional generation capacity in the GMO MPS and GMO L&P service areas. Rather than only building additional power plants, KCP&L believes that **energy efficiency** is the cheapest and cleanest way to meet this customer demand. By offering customers a variety of energy efficiency programs that reduce overall electric use, KCP&L will be able to continue to meet the growing energy needs of these customers using the lowest cost and cleanest resource. At the same time, energy efficiency helps local businesses become more competitive by reducing their costs and over time helps reduce the need for rate increases for all customers. Energy efficiency programs also aid the local economy by providing work for local plumbers, electricians and contractors.

KCP&L is also requesting to recover increased **investment in electrical infrastructure**. This continuous investment is necessary to maintain reliable electric service for all customers. Over the last few years, KCP&L has spent significant increased amounts of money to improve and modernize substations, replace aging infrastructure and equipment and increase automation. KCP&L customers benefit from reduced outage times and improved reliability in these areas of its system.

In addition to transmission and distribution system investments, the company seeks to recover costs made to meet **stricter environmental and renewable energy regulations**, including costs to build a landfill gas-to-energy plant in St. Joseph, Mo. and install emissions reduction equipment at several power plants.

KCP&L Missouri

In the KCP&L Missouri service area, **rising fuel prices, the low cost of natural gas and new environmental and renewable mandates** have combined to outpace the company's ability to maintain its current rates for customers. Despite KCP&L's efforts to manage internal costs, every year it becomes more expensive to produce and deliver electricity.

For example, **transmission costs and fees** continue to rise across the region. In order to improve the region's electrical grid and allow for the delivery of renewable energy to the area, KCP&L needs to invest and build more transmission infrastructure. KCP&L also has invested in additional **renewable generation** to meet state mandates. Costs related to **renewable energy projects**, including solar and wind projects, are included in this rate increase request. Missouri's Renewable Energy Standard requires at least 5% of the electricity provided by investor-owned utilities to their Missouri customers to come from renewable resources by 2014 and 10% by 2018. The projects included in the company's rate increase request will allow KCP&L to continue to meet the state's requirement.

KCP&L customers enjoy some of the most reliable electrical service in the country, and the company has been named the most reliable electric utility in our region for four years in a row. In order to maintain this award-winning reliability, KCP&L is constantly making improvements and upgrades to its system. By **replacing equipment and improving technology**, KCP&L is preparing to meet the energy needs of the future while ensuring it continues to meet demand today.

For decades, KCP&L has been able to maintain some of the lowest rates in the country. However, the energy environment and economy in the region are more challenging than ever. Currently, KCP&L customers receive reduced electric rates when KCP&L sells electricity to other utilities and regions of the country. Since 2007, KCP&L customer rates have been reduced by more than \$215 million. A challenging regional economy and low natural gas prices has significantly decreased the amount of electricity KCP&L is able to sell outside of its service territory, which has reduced this benefit to customers.

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About Great Plains Energy:

Headquartered in Kansas City, Mo., Great Plains Energy Incorporated (NYSE: GXP) is the holding company of Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company, two of the leading regulated providers of electricity in the Midwest. Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company use KCP&L as a brand name. More information about the companies is available on the Internet at: www.greatplainsenergy.com or www.kcpl.com.

Forward-Looking Statements:

Statements made in this release that are not based on historical facts are forward-looking, may involve risks and uncertainties, and are intended to be as of the date when made. Forward-looking statements include, but are not limited to, the outcome of regulatory proceedings, cost estimates of capital projects and other matters affecting future operations. In connection with the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, Great Plains Energy and KCP&L are providing a number of important factors that could cause actual results to differ materially from the provided forward-looking information. These important factors include: future economic conditions in regional, national and international markets and their effects on sales, prices and costs, including but not limited to possible further deterioration in economic conditions and the timing and extent of economic recovery, prices and availability, of electricity in regional and national wholesale markets; market perception of the energy industry, Great Plains Energy and KCP&L; changes in business strategy, operations or development plans; effects of current or proposed state and federal legislative and regulatory actions or developments, including, but not limited to, deregulation, re-regulation and restructuring of the electric utility industry; decisions of regulators regarding rates the Companies can charge for electricity; adverse changes in applicable laws, regulations, rules, principles or practices governing tax, accounting and environmental matters including, but not limited to, air and water quality; financial market conditions and performance including, but not limited to, changes in interest rates and credit spreads and in availability and cost of capital and the effects on nuclear decommissioning trust and pension plan assets and costs; impairments of long-lived assets or goodwill; credit ratings; inflation rates; effectiveness of risk management policies and procedures and the ability of counterparties to satisfy their contractual commitments; impact of terrorist acts, including but not limited to cyber terrorism; ability to carry out marketing and sales plans; weather conditions including, but not limited to, weather-related damage and their effects on sales, prices and costs; cost, availability, quality and deliverability of fuel; the inherent uncertainties in estimating the effects of weather, economic conditions and other factors on customer consumption and financial results; ability to achieve generation goals and the occurrence and duration of planned and unplanned generation outages; delays in the anticipated in-service dates and cost increases of generation, transmission, distribution or other projects; the inherent risks associated with the ownership and operation of a nuclear facility including, but not limited to, environmental, health, safety, regulatory and financial risks; workforce risks, including, but not limited to, increased costs of retirement, health care and other benefits; and other risks and uncertainties.

This list of factors is not all-inclusive because it is not possible to predict all factors. Other risk factors are detailed from time to time in Great Plains Energy's and KCP&L's quarterly reports on Form 10-Q and annual report on Form 10-K filed with the Securities and Exchange Commission. Each forward-looking statement speaks only as of the date of the particular statement. Great Plains Energy and KCP&L undertake no obligation to publicly update or revise any forward-looking statement, whether as a result of new information, future events or otherwise.

Great Plains Energy Contacts:

Investors: Tony Carreño, Director, Investor Relations, 816-654-1763,
anthony.carreno@kcpl.com

Media: Katie McDonald, Director, Corporate Communications, 816-556-2365,
katie.mcdonald@kcpl.com

Kansas City Power & Light Company
12 months ending 9/30/2011 Test Year Including Known and Measurable Changes
through 8/31/2012
Summary of Reasons for Filing the Application

Kansas City Power & Light (“KCP&L”), a subsidiary of Great Plains Energy, Inc. (“GPE”), files this Application with the Missouri Public Service Commission (“Commission” or “MPSC”), and requests approval to increase retail rates for electric service.

Retail rates were last adjusted in both service areas in Case No. ER-2010-0355 by an Order of the Commission issued on April 12, 2011, which resulted in an increase effective May 3, 2011 of \$34.8 million in KCP&L’s retail service areas in Missouri.

The rate increase sought in this filing is needed for the following reasons:

- To recover investments in the Company’s power plants and energy delivery systems, to maintain and enhance the reliability of the Company’s system;
- To recover demand side management program expenditures;
- To reflect the reduction in Off-System sales;
- To recover increased RTO transmission fees transmission upgrade costs; and
- To reflect increases in the Company’s cost of capital above the cost of capital approved in the Company’s last rate case.

These additional investments in plant along with increasing operating costs have resulted in a revenue deficiency.

APPENDIX 3

**FILED IN ACCORDANCE WITH 4 CSR 240-10.060 (1) (A-C)
GROSS RECEIPT TAX**

Kansas City Power & Light Company
City Franchise Taxes Paid in 2011

City Name	Attn:	Address	City	State	Zip Code	Franchise Taxes Paid	Paid Franchise Taxes, (G), Increased by Proposed Rate Increase Amount	Business Unit
ALMA	CITY TREASURER OF ALMA	CITY HALL	ALMA	MO	64001	**	**	KCPL MO
ARMSTRONG	CITY TREASURER OF ARMSTRONG	CITY HALL	ARMSTRONG	MO	65230	**	**	KCPL MO
ARROW ROCK	VILLAGE TREASURER OF ARROW ROCK	ARROW ROCK	ARROW ROCK	MO	65320	**	**	KCPL MO
AULLVILLE	VILLAGE TREASURER OF AULLVILLE	HIGGINSVILLE	HIGGINSVILLE	MO	64307	**	**	KCPL MO
AVONDALE	AVONDALE CITY COLLECTOR	3007 HIGHWAY 10	AVONDALE	MO	64117	**	**	KCPL MO
BELTON	CITY DIRECTOR OF FINANCE	506 MAIN ST	BELTON	MO	64012	**	**	KCPL MO
BIRMINGHAM	CITY TREASURER OF BIRMINGHAM	RR 13	KANSAS CITY	MO	64161	**	**	KCPL MO
BLACKBURN	CITY TREASURER OF BLACKBURN	CITY HALL	BLACKBURN	MO	65321	**	**	KCPL MO
BLUE SPRINGS	CITY COLLECTOR OF BLUE SPRINGS	903 MAIN ST	BLUE SPRINGS	MO	64015	**	**	KCPL MO
BOGARD	CITY TREASURER OF BOGARD	CITY HALL	BOGARD	MO	64622	**	**	KCPL MO
BOSWORTH	CITY COLLECTOR OF BOSWORTH	CITY HALL	BOSWORTH	MO	64623	**	**	KCPL MO
BRUNSWICK	CITY TREASURER OF BRUNSWICK	CITY HALL	BRUNSWICK	MO	65236	**	**	KCPL MO
CLAYCOMO	VILLAGE TREASURER OF CLAYCOMO	115 E 69 HWY	CLAYCOMO	MO	64119	**	**	KCPL MO
CLEVELAND	CITY TREASURER OF CLEVELAND	214 MAIN ST	CLEVELAND	MO	64734	**	**	KCPL MO
CONCORDIA	CITY TREASURER OF CONCORDIA	CITY HALL	CONCORDIA	MO	64020	**	**	KCPL MO
CORDER	CITY TREASURER OF CORDER	CITY HALL	CORDER	MO	64021	**	**	KCPL MO
DALTON	VILLAGE TREASURER OF DALTON	VILLAGE HALL	DALTON	MO	65246	**	**	KCPL MO
DEWITT	CITY TREASURER OF DEWITT	CITY HALL	DEWITT	MO	64639	**	**	KCPL MO
EMMA	TOWN TREASURER OF EMMA	TOWN HALL	EMMA	MO	65327	**	**	KCPL MO
GILLIAM	CITY TREASURER OF GILLIAM	CITY HALL	GILLIAM	MO	65330	**	**	KCPL MO
GLADSTONE	CITY COLLECTOR OF GLADSTONE	PO BOX 10719	GLADSTONE	MO	64118-0719	**	**	KCPL MO
GLASGOW	CITY TREASURER OF GLASGOW	CITY HALL	GLASGOW	MO	65234	**	**	KCPL MO
GRAIN VALLEY	CITY COLLECTOR OF GRAIN VALLEY	711 MAIN	GRAIN VALLEY	MO	64029	**	**	KCPL MO
GRAND PASS	CITY TREASURER OF GRANDVIEW	CITY HALL	GRAND PASS	MO	65331	**	**	KCPL MO
GRANDVIEW	CITY COLLECTOR OF GRANDVIEW	1200 MAIN ST	GRANDVIEW	MO	64030	**	**	KCPL MO
HOUSTON LAKE	CITY COLLECTOR OF HOUSTON LAKE	5417 NW ADRIAN	KANSAS CITY	MO	64151	**	**	KCPL MO
HOUSTONIA	CITY TREASURER OF HOUSTONIA	CITY HALL	HOUSTONIA	MO	65333	**	**	KCPL MO
INDEPENDENCE	CITY TREASURER OF INDEPENDENCE	111 E MAPLE ST	INDEPENDENCE	MO	64051	**	**	KCPL MO
KANSAS CITY - MONTHLY	FINANCE DEPARTMENT	412 E 12TH ST, 2ND FLOOR	KANSAS CITY	MO	64106-2786	**	**	KCPL MO
KANSAS CITY - QUARTERLY	FINANCE DEPARTMENT	412 E 12TH ST, 2ND FLOOR	KANSAS CITY	MO	64106-2786	**	**	KCPL MO
KEYTESVILLE	CITY COLLECTOR OF KEYTESVILLE	CITY HALL	KEYTESVILLE	MO	65261	**	**	KCPL MO
LAKE WAUKOMIS	CITY COLLECTOR OF LAKE WAUKOMIS	1147 S SHORE DR	LAKE WAUKOMIS	MO	64151	**	**	KCPL MO
LIBERTY	CITY COLLECTOR OF LIBERTY	PO BOX 159	LIBERTY	MO	64068	**	**	KCPL MO
MALTA BEND	CITY TREASURER OF MALTA BEND	CITY HALL	MALTA BEND	MO	65339	**	**	KCPL MO
MAYVIEW	CITY TREASURER OF MAYVIEW	PO BOX 24	MAYVIEW	MO	64071	**	**	KCPL MO
MENDON	VILLAGE TREASURER OF MENDON	VILLAGE HALL	MENDON	MO	64660	**	**	KCPL MO
MIAMI	CITY TREASURER OF MIAMI	CITY HALL	MIAMI	MO	65344	**	**	KCPL MO
MOUNT LEONARD	VILLAGE TREASURER OF MOUNT LEONARD	RT 2, BOX 50	MALTA BEND	MO	65339	**	**	KCPL MO
NORTH KANSAS CITY	CITY TREASURER OF NKC	2010 HOWELL ST	N KANSAS CITY	MO	64116	**	**	KCPL MO
NORTHMOOR	CITY TREASURER OF NORTHMOOR	4907 NW WAUKOMIS DR	NORTHMOOR	MO	64151	**	**	KCPL MO
OAKS	VILLAGE TREASURER OF OAKS	821 NE DORIS	KANSAS CITY	MO	64118	**	**	KCPL MO
OAKVIEW	CITY COLLECTOR OF OAKVIEW	PO BOX 10766	GLADSTONE	MO	64118	**	**	KCPL MO
OAKWOOD	VILLAGE TREASURER OF OAKWOOD	940 NE BARNES	KANSAS CITY	MO	64118	**	**	KCPL MO
OAKWOOD PARK	CITY TREASURER OF OAKWOOD PARK	616 NE SECLUDED LN	KANSAS CITY	MO	64118	**	**	KCPL MO
PARKVILLE	CITY COLLECTOR OF PARKVILLE	8880 CLARK AVE	PARKVILLE	MO	64151	**	**	KCPL MO
PLATTE WOODS	CITY TREASURER OF PLATTE WOODS	6750 NW TOWER DR	PLATTE WOODS	MO	64151	**	**	KCPL MO
PLEASANT VALLEY	CITY COLLECTOR OF PLEASANT VALLEY	6500 ROYAL	PLEASANT VALLEY	MO	64088	**	**	KCPL MO
RAYTOWN	CITY COLLECTOR OF RAYTOWN	10000 E 59TH ST	RAYTOWN	MO	64133	**	**	KCPL MO
RIVERSIDE	CITY COLLECTOR OF RIVERSIDE	2950 NW VIVION RD	RIVERSIDE	MO	64150	**	**	KCPL MO
SUGAR CREEK	CITY COLLECTOR OF SUGAR CREEK	PO BOX 8537	SUGAR CREEK	MO	64054	**	**	KCPL MO

City Name	Attn:	Address	City	State	Zip Code	Franchise Taxes Paid	Paid Franchise Taxes, (G), Increased by Proposed Rate Increase Amount	Business Unit
SUMNER	CITY COLLECTOR OF SUMNER	CITY HALL	SUMNER	MO	64681	**	**	** KCPL MO
SWEET SPRINGS	CITY TREASURER OF SWEET SPRINGS	CITY HALL	SWEET SPRINGS	MO	65351	**	**	** KCPL MO
TINA	VILLAGE OF TINE	PO BOX 87	TINA	MO	64682	**	**	** KCPL MO
TRIPLETT	CITY TREASURER OF TRIPLETT	CITY HALL	TRIPLETT	MO	65286	**	**	** KCPL MO
WAVERLY	CITY TREASURER OF WAVERLY	CITY HALL	WAVERLY	MO	64096	**	**	** KCPL MO
WEATHERBY LAKE	CITY COLLECTOR OF WEATHERBY LAKE	7200 NW EASTSIDE DR	KANSAS CITY	MO	64152	**	**	** KCPL MO
WESTLINE	VILLAGE TREASURER OF WESTLINE	PO BOX 342	CLEVELAND	MO	64734	**	**	** KCPL MO

FILED IN ACCORDANCE WITH 4 CSR 240-22-080 (18)
FILING REQUIREMENTS

CERTIFICATION

I, Darrin Ives, Senior Director Regulatory Affairs for Kansas City Power & Light Company (“KCP&L” or “Company”) do hereby provide the certification required by 4 CSR 240-22.080(18) as follows:

This general rate case filing in which the Certification is filed is not consistent with the Company’s Preferred Plan as identified in the Company’s Integrated Resource Plan (“IRP”). KCP&L last filed a complete IRP in Case No. EE-2008-0034 on August 5, 2008. Since that filing, the Company notified the parties the plan had changed in a stakeholder meeting on December 7, 2009. Additionally, on February 5, 2010 the Company again notified the Commission the plan had changed. The Company changed the plan due to new renewable resource requirements and changes in load forecast. However, the Resource Plan as set out in EO-2005-0329 was not changed.

The Company is currently preparing its first Resource Plan filing under new Chapter 22 rules and will make that filing April 2, 2012. Two meetings to date have been held with stakeholders to discuss the assumptions and direction for that filing.

Currently, KCP&L recovers costs associated with Demand Side Management (“DSM”) by accumulating and deferring the costs until they are recognized and amortized in a rate case. The costs associated with that mechanism are incorporated in this filing and are consistent with the Resource Plan commonly referred to as the Comprehensive Resource Plan which was an outcome of the EO-2005-0329 case.

For these reasons, this general rate case filing is not consistent with the Company’s filed Integrated Resource Plan.

Kansas City Power & Light Company

By:  _____

Darrin Ives, Senior Director
Regulatory Affairs