

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of the Tariff Filings of Union)
Electric Company d/b/a Ameren Missouri, to) Case No. ER-2014-0258
Increase Its Revenues for Retail Electric Service.)

MOTION TO APPROVE RECONCILIATION

COMES NOW Union Electric Company d/b/a Ameren Missouri (“Ameren Missouri” or the “Company”), by and through counsel and, pursuant to Section 386.420.4, RSMo. (Cum. Supp. 2013), hereby files this *Motion to Approve Reconciliation*. In support thereof, Ameren Missouri states as follows:

1. On April 29, 2015, the Commission issued its *Report and Order* in this proceeding, and on May 1, 2015 the Commission issued its *Notice of Updated Calculation of Financial Effect of Report and Order* which authorizes Ameren Missouri to increase rates to permit it to collect an additional amount of approximately \$121.54 million annually from its Missouri electric customers.

2. Pursuant to certain provisions of Section 386.420.4 RSMo, the Commission is required as part of a rate case such as this one to approve a reconciliation “sufficient to permit a reviewing court and the commission on remand from a reviewing court to determine how the public utility’s rates and charges, including the rates and charges for each customer class, would need to be temporarily and, if applicable, permanently adjusted to provide customers or the public utility with any monetary relief that may be due....” The Commission is required to afford the parties to the case a reasonable opportunity to provide written input prior to approving the reconciliation.

3. Ameren Missouri has prepared a reconciliation, which is attached hereto as Exhibit A, which it believes satisfies the requirements of Section 386.420.4 RSMo. The attached

reconciliation was prepared in the same manner (and contains the same (but updated) information) as were the reconciliations approved by the Commission in Ameren Missouri's last two electric rate cases, Case Nos. ER-2011-0028 and ER-2012-0166.

WHEREFORE, Ameren Missouri respectfully requests that after providing the other parties a reasonable opportunity to provide input, the Commission approve this reconciliation.

Respectfully submitted:

/s/ James B. Lowery

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**Attorneys for Union Electric Company
d/b/a Ameren Missouri**

Dated: May 21, 2015

CERTIFICATE OF SERVICE

The undersigned hereby certifies that a true and correct copy of the foregoing document was served on all parties of record via electronic mail (e-mail) on this 21st day of May, 2015.

/s/James B. Lowery

James B. Lowery

Ameren Missouri
 MPSC File No. ER-2014-0258
 Reconciliation Of Issues Decided by the Commission
 Revenue Requirement Impact

| | <u>Revenue Requirement</u> | <u>Change In Revenue Requirement</u> |
|---|----------------------------|--|
| <u>ROE</u> | | |
| 9.53% Per Order | 121,544,750 | |
| 9.25% Per Staff | 105,106,117 | (16,438,633) |
| 9.30% Per MIEC | 108,053,724 | (13,491,026) |
| 9.01% Per OPC | 91,048,384 | (30,496,366) |
| 10.4% Per Company | 172,675,604 | 51,130,854 |
| <u>Energy Efficiency Regulatory Asset & Amortization</u> | | |
| MIEC | 120,576,856 | (967,894) |
| <u>Income Tax NOLC & ADIT</u> | | |
| Staff/MIEC | 116,117,064 | (5,427,686) |
| <u>Noranda Load</u> | | |
| Company | 122,177,309 | 632,559 |
| <u>Vegetation Management Expense</u> | | |
| MIEC | 121,039,481 | (505,269) |
| OPC | 120,152,922 | (1,391,828) |
| Company | 123,090,343 | 1,545,593 |
| <u>Infrastructure Inspection Expense</u> | | |
| MIEC | 121,195,254 | (349,496) |
| Staff | 121,222,554 | (322,196) |
| Company | 121,791,420 | 246,670 |
| <u>Vegetation Management/Infrastructure Inspection Amortization</u> | | |
| MIEC | 120,776,890 | (767,860) |
| OPC | 121,774,878 | 230,128 |
| <u>Lost Fixed Cost AAO Amortization</u> | | |
| Company | 128,657,050 | 7,112,300 |
| <u>Solar Rebate Amortization</u> | | |
| MIEC | 89,229,261 | (32,315,489) |
| <u>Fukushima Study Cost Amortization</u> | | |
| MIEC | 121,452,093 | (92,657) |
| <u>Income Tax Current- IRC Section 199 Deduction</u> | | |
| Staff/MIEC | 117,461,324 | (4,083,426) |
| <u>Labadie ESPs</u> | | |
| Sierra Club | 97,977,052 | (23,567,698) |
| <u>Union Issues - Workforce Needs</u> | | |
| IBEW Local 1439 | 132,658,055 | 11,113,305 |
| <u>Amortization of Storm Cost Regulatory Liability</u> | | |
| OPC | 119,620,327 | (1,924,423) |

Ameren Missouri (ER-2014-0258)

ROE

ROE 9.25% per MPSC Staff

Value: (\$16,438,633)

| | Impact | |
|----------------------------|----------------|---------|
| | Amount | Percent |
| Residential | (\$7,901,225) | -0.61% |
| Small General Service | (\$1,928,983) | -0.61% |
| Large General Service | (\$3,625,400) | -0.61% |
| Small Primary Service | (\$1,429,373) | -0.61% |
| Large Primary Service | (\$1,303,883) | -0.61% |
| Large Transmission Service | \$0 | 0.00% |
| Lighting | (\$249,297) | -0.61% |
| MSD | (\$472) | -0.61% |
| Total | (\$16,438,633) | -0.58% |

ROE

ROE 9.30% per MIEC

Value: (\$13,491,026)

| | Impact | |
|----------------------------|----------------|---------|
| | Amount | Percent |
| Residential | (\$6,484,458) | -0.50% |
| Small General Service | (\$1,583,098) | -0.50% |
| Large General Service | (\$2,975,330) | -0.50% |
| Small Primary Service | (\$1,173,073) | -0.50% |
| Large Primary Service | (\$1,070,084) | -0.50% |
| Large Transmission Service | \$0 | 0.00% |
| Lighting | (\$204,596) | -0.50% |
| MSD | (\$388) | -0.50% |
| Total | (\$13,491,026) | -0.47% |

ROE**ROE 9.01% per OPC****Value: (\$30,496,366)**

| | Impact | |
|----------------------------|----------------|---------|
| | Amount | Percent |
| Residential | (\$14,658,071) | -1.13% |
| Small General Service | (\$3,578,581) | -1.14% |
| Large General Service | (\$6,725,712) | -1.13% |
| Small Primary Service | (\$2,651,722) | -1.13% |
| Large Primary Service | (\$2,418,916) | -1.14% |
| Large Transmission Service | \$0 | 0.00% |
| Lighting | (\$462,488) | -1.14% |
| MSD | (\$876) | -1.14% |
| Total | (\$30,496,366) | -1.07% |

ROE**ROE 10.40% per Company****Value: \$51,130,854**

| | Impact | |
|----------------------------|--------------|---------|
| | Amount | Percent |
| Residential | \$24,576,033 | 1.90% |
| Small General Service | \$5,999,924 | 1.91% |
| Large General Service | \$11,276,472 | 1.90% |
| Small Primary Service | \$4,445,933 | 1.89% |
| Large Primary Service | \$4,055,606 | 1.91% |
| Large Transmission Service | \$0 | 0.00% |
| Lighting | \$775,417 | 1.91% |
| MSD | \$1,469 | 1.91% |
| Total | \$51,130,854 | 1.80% |

Energy Efficiency Regulatory Asset and Amort.**MIEC****Value: (\$967,894)**

| | Impact | |
|----------------------------|-------------|---------|
| | Amount | Percent |
| Residential | (\$465,218) | -0.04% |
| Small General Service | (\$113,577) | -0.04% |
| Large General Service | (\$213,461) | -0.04% |
| Small Primary Service | (\$84,160) | -0.04% |
| Large Primary Service | (\$76,772) | -0.04% |
| Large Transmission Service | \$0 | 0.00% |
| Lighting | (\$14,678) | -0.04% |
| MSD | (\$28) | -0.04% |
| Total | (\$967,894) | -0.03% |

Income Tax NOLC & ADIT**Staff/MIEC****Value: (\$5,427,686)**

| | Impact | |
|----------------------------|---------------|---------|
| | Amount | Percent |
| Residential | (\$2,608,816) | -0.20% |
| Small General Service | (\$636,909) | -0.20% |
| Large General Service | (\$1,197,030) | -0.20% |
| Small Primary Service | (\$471,949) | -0.20% |
| Large Primary Service | (\$430,514) | -0.20% |
| Large Transmission Service | \$0 | 0.00% |
| Lighting | (\$82,313) | -0.20% |
| MSD | (\$156) | -0.20% |
| Total | (\$5,427,686) | -0.19% |

**Noranda Load
Company
Value: \$632,559**

| | Impact | |
|----------------------------|-----------|---------|
| | Amount | Percent |
| Residential | \$304,039 | 0.02% |
| Small General Service | \$74,227 | 0.02% |
| Large General Service | \$139,505 | 0.02% |
| Small Primary Service | \$55,002 | 0.02% |
| Large Primary Service | \$50,173 | 0.02% |
| Large Transmission Service | \$0 | 0.00% |
| Lighting | \$9,593 | 0.02% |
| MSD | \$18 | 0.02% |
| Total | \$632,559 | 0.02% |

**Vegetation Management Expense
MIEC
Value: (\$505,269)**

| | Impact | |
|----------------------------|-------------|---------|
| | Amount | Percent |
| Residential | (\$242,857) | -0.02% |
| Small General Service | (\$59,291) | -0.02% |
| Large General Service | (\$111,433) | -0.02% |
| Small Primary Service | (\$43,934) | -0.02% |
| Large Primary Service | (\$40,077) | -0.02% |
| Large Transmission Service | \$0 | 0.00% |
| Lighting | (\$7,663) | -0.02% |
| MSD | (\$15) | -0.02% |
| Total | (\$505,269) | -0.02% |

Vegetation Management Expense**OPC****Value: (\$1,391,828)**

| | Impact | |
|----------------------------|---------------|---------|
| | Amount | Percent |
| Residential | (\$668,982) | -0.05% |
| Small General Service | (\$163,323) | -0.05% |
| Large General Service | (\$306,956) | -0.05% |
| Small Primary Service | (\$121,022) | -0.05% |
| Large Primary Service | (\$110,397) | -0.05% |
| Large Transmission Service | \$0 | 0.00% |
| Lighting | (\$21,108) | -0.05% |
| MSD | (\$40) | -0.05% |
| Total | (\$1,391,828) | -0.05% |

Vegetation Management Expense**Company****Value: \$1,545,593**

| | Impact | |
|----------------------------|-------------|---------|
| | Amount | Percent |
| Residential | \$742,889 | 0.06% |
| Small General Service | \$181,367 | 0.06% |
| Large General Service | \$340,867 | 0.06% |
| Small Primary Service | \$134,393 | 0.06% |
| Large Primary Service | \$122,594 | 0.06% |
| Large Transmission Service | \$0 | 0.00% |
| Lighting | \$23,439 | 0.06% |
| MSD | \$44 | 0.06% |
| Total | \$1,545,593 | 0.05% |

Infrastructure Inspection Expense**MIEC****Value: (\$349,496)**

| | Impact | |
|----------------------------|-------------|---------|
| | Amount | Percent |
| Residential | (\$167,985) | -0.01% |
| Small General Service | (\$41,011) | -0.01% |
| Large General Service | (\$77,078) | -0.01% |
| Small Primary Service | (\$30,389) | -0.01% |
| Large Primary Service | (\$27,721) | -0.01% |
| Large Transmission Service | \$0 | 0.00% |
| Lighting | (\$5,300) | -0.01% |
| MSD | (\$10) | -0.01% |
| Total | (\$349,496) | -0.01% |

Infrastructure Inspection Expense**MIEC****Value: (\$322,196)**

| | Impact | |
|----------------------------|-------------|---------|
| | Amount | Percent |
| Residential | (\$154,863) | -0.012% |
| Small General Service | (\$37,808) | -0.012% |
| Large General Service | (\$71,058) | -0.012% |
| Small Primary Service | (\$28,016) | -0.012% |
| Large Primary Service | (\$25,556) | -0.012% |
| Large Transmission Service | \$0 | 0.000% |
| Lighting | (\$4,886) | -0.012% |
| MSD | (\$9) | -0.012% |
| Total | (\$322,196) | -0.011% |

Infrastructure Inspection Expense**Company****Value: \$246,670**

| | Impact | |
|----------------------------|-----------|---------|
| | Amount | Percent |
| Residential | \$118,562 | 0.01% |
| Small General Service | \$28,945 | 0.01% |
| Large General Service | \$54,401 | 0.01% |
| Small Primary Service | \$21,448 | 0.01% |
| Large Primary Service | \$19,565 | 0.01% |
| Large Transmission Service | \$0 | 0.00% |
| Lighting | \$3,741 | 0.01% |
| MSD | \$7 | 0.01% |
| Total | \$246,670 | 0.01% |

Vegetation Management/Infrastructure Inspection Amortization**MIEC****Value: (\$767,860)**

| | Impact | |
|----------------------------|-------------|---------|
| | Amount | Percent |
| Residential | (\$369,072) | -0.03% |
| Small General Service | (\$90,104) | -0.03% |
| Large General Service | (\$169,345) | -0.03% |
| Small Primary Service | (\$66,767) | -0.03% |
| Large Primary Service | (\$60,905) | -0.03% |
| Large Transmission Service | \$0 | 0.00% |
| Lighting | (\$11,645) | -0.03% |
| MSD | (\$22) | -0.03% |
| Total | (\$767,860) | -0.03% |

Vegetation Management/Infrastructure Inspection Amortization**OPC****Value: \$230,128**

| | Impact | |
|----------------------------|-----------|---------|
| | Amount | Percent |
| Residential | \$110,611 | 0.01% |
| Small General Service | \$27,004 | 0.01% |
| Large General Service | \$50,753 | 0.01% |
| Small Primary Service | \$20,010 | 0.01% |
| Large Primary Service | \$18,253 | 0.01% |
| Large Transmission Service | \$0 | 0.00% |
| Lighting | \$3,490 | 0.01% |
| MSD | \$7 | 0.01% |
| Total | \$230,128 | 0.01% |

Lost Fixed Cost AAO Amortization**Company****Value: \$7,112,300**

| | Impact | |
|----------------------------|-------------|---------|
| | Amount | Percent |
| Residential | \$3,418,525 | 0.26% |
| Small General Service | \$834,589 | 0.27% |
| Large General Service | \$1,568,557 | 0.26% |
| Small Primary Service | \$618,429 | 0.26% |
| Large Primary Service | \$564,135 | 0.27% |
| Large Transmission Service | \$0 | 0.00% |
| Lighting | \$107,860 | 0.27% |
| MSD | \$204 | 0.27% |
| Total | \$7,112,300 | 0.25% |

Solar Rebate Amortization**MIEC****Value: (\$32,315,489)**

| | Impact | |
|----------------------------|----------------|---------|
| | Amount | Percent |
| Residential | (\$15,532,432) | -1.20% |
| Small General Service | (\$3,792,045) | -1.20% |
| Large General Service | (\$7,126,904) | -1.20% |
| Small Primary Service | (\$2,809,898) | -1.20% |
| Large Primary Service | (\$2,563,206) | -1.21% |
| Large Transmission Service | \$0 | 0.00% |
| Lighting | (\$490,075) | -1.21% |
| MSD | (\$928) | -1.21% |
| Total | (\$32,315,489) | -1.14% |

Fukushima Study Cost Amortization**MIEC****Value: (\$92,657)**

| | Impact | |
|----------------------------|------------|---------|
| | Amount | Percent |
| Residential | (\$44,536) | 0.00% |
| Small General Service | (\$10,873) | 0.00% |
| Large General Service | (\$20,435) | 0.00% |
| Small Primary Service | (\$8,057) | 0.00% |
| Large Primary Service | (\$7,349) | 0.00% |
| Large Transmission Service | \$0 | 0.00% |
| Lighting | (\$1,405) | 0.00% |
| MSD | (\$3) | 0.00% |
| Total | (\$92,657) | 0.00% |

Income Tax Current-IRC Section 199 Deduction**Staff/MIEC****Value: (\$4,083,426)**

| | Impact | |
|----------------------------|---------------|---------|
| | Amount | Percent |
| Residential | (\$1,962,698) | -0.15% |
| Small General Service | (\$479,168) | -0.15% |
| Large General Service | (\$900,565) | -0.15% |
| Small Primary Service | (\$355,062) | -0.15% |
| Large Primary Service | (\$323,890) | -0.15% |
| Large Transmission Service | \$0 | 0.00% |
| Lighting | (\$61,927) | -0.15% |
| MSD | (\$117) | -0.15% |
| Total | (\$4,083,426) | -0.14% |

Labadie ESPs**Sierra Club****Value: (\$23,567,698)**

| | Impact | |
|----------------------------|----------------|---------|
| | Amount | Percent |
| Residential | (\$11,327,808) | -0.87% |
| Small General Service | (\$2,765,540) | -0.88% |
| Large General Service | (\$5,197,654) | -0.87% |
| Small Primary Service | (\$2,049,260) | -0.87% |
| Large Primary Service | (\$1,869,347) | -0.88% |
| Large Transmission Service | \$0 | 0.00% |
| Lighting | (\$357,412) | -0.88% |
| MSD | (\$677) | -0.88% |
| Total | (\$23,567,698) | -0.83% |

Union Issues-Workforce Needs**IBEW Local 1439****Value: \$11,113,305**

| | Impact | |
|----------------------------|--------------|---------|
| | Amount | Percent |
| Residential | \$5,341,607 | 0.41% |
| Small General Service | \$1,304,085 | 0.41% |
| Large General Service | \$2,450,944 | 0.41% |
| Small Primary Service | \$966,325 | 0.41% |
| Large Primary Service | \$881,487 | 0.41% |
| Large Transmission Service | \$0 | 0.00% |
| Lighting | \$168,537 | 0.42% |
| MSD | \$319 | 0.42% |
| Total | \$11,113,305 | 0.39% |

Amortization of Storm Cost Regulatory Liability**OPC****Value: (\$1,924,423)**

| | Impact | |
|----------------------------|---------------|---------|
| | Amount | Percent |
| Residential | (\$924,973) | -0.07% |
| Small General Service | (\$225,820) | -0.07% |
| Large General Service | (\$424,415) | -0.07% |
| Small Primary Service | (\$167,333) | -0.07% |
| Large Primary Service | (\$152,642) | -0.07% |
| Large Transmission Service | \$0 | 0.00% |
| Lighting | (\$29,185) | -0.07% |
| MSD | (\$55) | -0.07% |
| Total | (\$1,924,423) | -0.07% |

Ameren Missouri
Case ER-2014-0258

| | Revenue | Current Pre-MEEIA | Base Revenue | Revenue Shift | Adjusted Rev | Pre-MEEIA | Increase | Increased Rev | LTS Discount | Target Revenue | Percent Increase |
|----------------------------|-----------------|-------------------|-----------------|---------------|-----------------|---------------|---------------|-----------------|--------------|-----------------|------------------|
| Residential | \$1,227,216,898 | \$11,570,545 | \$1,215,646,353 | \$6,078,232 | \$1,221,724,585 | (\$1,371,890) | \$56,068,594 | \$1,287,991,834 | \$7,824,074 | \$1,295,815,908 | 5.59% |
| Small General Service | \$301,316,805 | \$1,149,882 | \$300,166,923 | -\$1,898,490 | \$298,268,433 | (\$145,240) | \$13,688,430 | \$312,961,505 | \$1,910,148 | \$314,871,653 | 4.50% |
| Large General Service | \$568,939,338 | \$4,794,903 | \$564,144,435 | -\$3,568,089 | \$560,576,346 | (\$491,568) | \$25,726,525 | \$590,606,206 | \$3,590,000 | \$594,196,206 | 4.44% |
| Small Primary Service | \$224,819,544 | \$2,396,378 | \$222,423,166 | -\$1,406,777 | \$221,016,389 | (\$255,496) | \$10,143,103 | \$233,300,374 | \$1,415,416 | \$234,715,790 | 4.40% |
| Large Primary Service | \$202,231,544 | \$619,097 | \$201,612,447 | \$0 | \$201,612,447 | (\$177,337) | \$9,252,598 | \$211,306,805 | \$1,291,151 | \$212,597,956 | 5.13% |
| Large Transmission Service | \$159,024,866 | | \$159,024,866 | \$795,124 | \$159,819,990 | \$0 | \$7,334,617 | \$167,154,607 | \$0 | \$150,876,488 | -5.12% |
| Lighting | \$38,547,547 | | \$38,547,547 | \$0 | \$38,547,547 | \$0 | \$1,769,062 | \$40,316,609 | \$246,863 | \$40,563,472 | 5.23% |
| MSD | \$73,018 | | \$73,018 | \$0 | \$73,018 | \$0 | \$3,351 | \$76,369 | \$468 | \$76,836 | 5.23% |
| Total | \$2,722,169,560 | \$20,530,805 | \$2,701,638,755 | \$0 | \$2,701,638,755 | (\$2,441,530) | \$123,986,280 | \$2,843,714,310 | \$16,278,119 | \$2,843,714,310 | 4.46% |

Total Increase \$121,544,750

| Residential Class | |
|--------------------------|----------------|
| | Billing Units |
| Customer Charge | |
| Summer Bills | 4,172,016 |
| Winter Bills | 8,344,032 |
| TOD Bills | 408 |
| Low income Surchage | 12,516,456 |
| Total Bills | 12,516,456 |
| Energy Charge | |
| Summer kWh | 4,565,669,206 |
| On-peak | 80,135 |
| Off-peak | 133,076 |
| Energy Eff Charge | 4,565,876,802 |
| Winter kWh | |
| First 750 kWh | 4,764,809,056 |
| Over 750 kWh | 3,936,944,801 |
| On-peak | 121,676 |
| Off-peak | 265,751 |
| Energy Eff Charge | 8,702,132,857 |
| Total kWh | 13,268,023,700 |

| Small General Service Class | |
|------------------------------------|---------------|
| | Billing Units |
| Customer Charge | |
| Summer Bills | |
| One-phase | 366,244 |
| Three-phase | 151,016 |
| Winter Bills | |
| One-phase | 732,488 |
| Three-phase | 302,032 |
| TOD Bills | |
| One-phase | 7,092 |
| Three-phase | 1,452 |
| 6M | 68,496 |
| Low income Surchage | 1,560,324 |
| Total Bills | 1,628,820 |
| Energy Charge | |
| Summer kWh | 1,163,520,641 |
| On-peak | 10,422,800 |
| Off-peak | 18,513,900 |
| Energy Eff Charge | 1,190,988,187 |
| Winter kWh | |
| Base | 1,710,217,579 |
| Seasonal | 485,390,789 |
| On-peak | 18,651,329 |
| Off-peak | 34,370,431 |
| Energy Eff Charge | 2,244,955,752 |
| Total kWh | 3,441,087,469 |

| Large General Service | |
|------------------------------|---------------|
| | Billing Units |
| Customer Charge | |
| Summer Bills | 41,144 |
| Winter Bills | 82,124 |
| TOD Bills | 437 |
| | |
| Total Bills | 123,705 |
| | |
| Demand Charge (kW) | |
| Summer | 8,423,629.0 |
| Winter | 15,850,197.0 |
| | |
| | |
| Energy Charge | |
| Summer kWh | |
| First 150HU | 1,142,397,108 |
| Next 200HU | 1,244,760,354 |
| Over 350HU | 512,878,775 |
| On-peak | 5,075,263 |
| Off-peak | 11,129,748 |
| Energy Eff | 2,834,646,217 |
| | |
| | |
| Winter kWh | |
| Base Energy Charge | |
| First 150HU | 1,867,112,377 |
| Next 200HU | 2,032,562,699 |
| Over 350HU | 842,860,737 |
| Seasonal Energy | 426,039,061 |
| On-peak | 8,503,034 |
| Off-peak | 18,968,489 |
| Energy Eff | 5,059,397,662 |
| | |
| | |
| Total kWh | 8,068,611,110 |

| Small Primary Service | |
|------------------------------|---------------|
| | Billing Units |
| Customer Charge | |
| Summer Bills | 2,538 |
| Winter Bills | 5,118 |
| TOD Bills | 237 |
| | |
| Total Bills | 7,893 |
| | |
| Demand Charge (kW) | |
| Summer | 2,858,147.2 |
| Winter | 5,275,104.2 |
| | |
| | |
| Energy Charge | |
| Summer kWh | |
| First 150HU | 417,306,052 |
| Next 200HU | 509,451,884 |
| Over 350HU | 367,289,170 |
| On-peak | 14,048,209 |
| Off-peak | 30,520,114 |
| Energy Eff | 1,197,300,522 |
| | |
| | |
| Winter kWh | |
| First 150HU | 700,016,649 |
| Next 200HU | 862,027,460 |
| Over 350HU | 620,435,394 |
| Seasonal Energy | 169,234,650 |
| On-peak | 24,938,978 |
| Off-peak | 54,091,975 |
| Energy Eff | 2,170,687,373 |
| | |
| | |
| Total kWh | 3,645,761,259 |
| | |
| Reactive Charge | 1,112,834 |
| Rider b | |
| 115 kw | 6,608.3 |
| 69 kw | 906,598.0 |

| Large Primary Service | |
|------------------------------|---------------|
| | Billing Units |
| Customer Charge | |
| Bills | 864 |
| TOD | 48 |
| | |
| Low income Surcharge | 864 |
| | |
| Demand Charge (kW) | |
| Summer | 2,521,990.5 |
| Winter | 4,532,457.3 |
| | |
| Energy Charge | |
| Summer kWh | |
| Energy | 1,401,749,531 |
| On Peak | 36,010,614 |
| Off-Peak | 75,765,308 |
| Energy Eff Charge | 672,953,214 |
| | |
| Winter kWh | |
| Energy | 2,453,024,085 |
| On Peak | 64,070,166 |
| Off-Peak | 131,227,581 |
| Energy Eff Charge | 1,166,385,481 |
| | |
| Total kWh | 3,854,773,616 |
| | |
| Reactive Charge | 533,066 |
| Rider b | |
| 115 kw | 397,941.4 |
| 69 kw | 1,976,071.7 |

| Large Transmission Service | |
|-----------------------------------|---------------|
| | Billing Units |
| Customer Charge | |
| Summer Bills | 4 |
| Winter Bills | 8 |
| | |
| Low Income Surcharge | 12 |
| | |
| Demand Charge (kW) | |
| Summer | 1,936,921.1 |
| Winter | 3,883,682.1 |
| | |
| Reactive Demand Charge | |
| Summer | 0.0 |
| Winter | 0.0 |
| | |
| Energy Charge | |
| Summer kWh | |
| Energy | 1,397,501,011 |
| Line of Loss | 48,912,535 |
| Winter kWh | |
| Energy | 2,793,512,555 |
| Line of Loss | 97,772,940 |
| | |
| Total kWh w/o Line Loss | 4,191,013,566 |
| Line Losses | 146,685,475 |
| Total kWh w/ Line Loss | 4,337,699,041 |

Ordered Rates

| | | | | |
|---|-------------|---------------|----|--------|
| Horizontal - enclosed on existing wood pole | HPS | 9500 | \$ | 12.41 |
| Horizontal - enclosed on existing wood pole | HPS | 25500 | \$ | 17.93 |
| Horizontal - enclosed on existing wood pole | HPS | 50000 | \$ | 31.97 |
| Horizontal - enclosed on existing wood pole | MV | 6800 | \$ | 12.41 |
| Horizontal - enclosed on existing wood pole | MV | 20000 | \$ | 17.93 |
| Horizontal - enclosed on existing wood pole | MV | 54000 | \$ | 31.97 |
| Horizontal - enclosed on existing wood pole | MV | 108000 | \$ | 63.95 |
| Open bottom on existing wood pole | HPS | 5800 | \$ | 10.05 |
| Open bottom on existing wood pole | HPS | 9500 | \$ | 10.98 |
| Open bottom on existing wood pole | MV | 3300 | \$ | 10.05 |
| Open bottom on existing wood pole | MV | 6800 | \$ | 10.98 |
| Post top including 17 foot post | HPS | 9500 | \$ | 22.99 |
| Post top including 17 foot post | MV | 3300 | \$ | 21.73 |
| Post top including 17 foot post | MV | 6800 | \$ | 22.99 |
| Directional | HPS | 25500 | \$ | 22.76 |
| Directional | HPS | 50000 | \$ | 36.00 |
| Directional | MH | 34000 | \$ | 22.76 |
| Directional | MH | 100000 | \$ | 71.96 |
| Directional | MV | 20000 | \$ | 22.76 |
| Directional | MV | 54000 | \$ | 36.00 |
| Prior to April 9, 1986 | | | | |
| 11,000 Lumens, Mercury Vapor, Post-Top | | 11000 | \$ | 22.99 |
| 11,000 Lumens, Mercury Vapor, Open Bottom | | 11000 | \$ | 10.98 |
| 11,000 Lumens, Mercury Vapor, Horizontal Enclosed | | 11000 | \$ | 12.41 |
| 42,000 Lumens, Mercury Vapor, Horizontal Enclosed | | 42000 | \$ | 31.97 |
| 5,800 Lumens, H.P. Sodium, Open Bottom | | 5800 | \$ | - |
| 16,000 Lumens, H.P. Sodium, Horizontal Enclosed | | 16000 | \$ | 12.41 |
| 34,200 Lumens, H.P. Sodium, Directional (2) | | 34200 | \$ | 22.76 |
| 140,000 Lumens, H.P. Sodium, Directional | | 140000 | \$ | 71.96 |
| 20,000 Lumens, Metal Halide, Directional | | 20000 | \$ | 22.76 |
| 1000 INC Wood | | | \$ | 11.89 |
| 2500 INC Wood | | | \$ | 16.05 |
| 4000 INC Wood | | | \$ | 18.52 |
| 6000 INC Wood | | | \$ | 20.56 |
| 10000 INC Wood | | | \$ | 27.92 |
| 6M RATE | | | | |
| Description | Type | Lumens | | |
| Metered service (cust charge per meter) | | | \$ | 6.71 |
| Energy charge (per kWh) | | | \$ | 0.0454 |
| Customer charge per account | | | \$ | 6.71 |
| Energy & Maintenance | HPS | 9500 | \$ | 3.61 |
| Energy & Maintenance | HPS | 25500 | \$ | 6.28 |
| Energy & Maintenance | HPS | 50000 | \$ | 9.07 |

| | | | | |
|----------------------|----|-------|----|-------|
| Energy & Maintenance | MH | 5500 | \$ | 5.22 |
| Energy & Maintenance | MH | 12900 | \$ | 6.25 |
| Energy & Maintenance | MV | 3300 | \$ | 3.61 |
| Energy & Maintenance | MV | 6800 | \$ | 4.70 |
| Energy & Maintenance | MV | 11000 | \$ | 6.36 |
| Energy & Maintenance | MV | 20000 | \$ | 8.43 |
| Energy & Maintenance | MV | 54000 | \$ | 18.00 |

| | | | | |
|-------------|-----|-------|----|-------|
| Energy Only | HPS | 9500 | \$ | 1.75 |
| Energy Only | HPS | 16000 | \$ | 2.98 |
| Energy Only | HPS | 25500 | \$ | 4.47 |
| Energy Only | HPS | 50000 | \$ | 7.03 |
| Energy Only | MV | 3300 | \$ | 1.85 |
| Energy Only | MV | 6800 | \$ | 3.01 |
| Energy Only | MV | 11000 | \$ | 4.29 |
| Energy Only | MV | 20000 | \$ | 6.62 |
| Energy Only | MV | 42000 | \$ | 11.03 |
| Energy Only | MV | 54000 | \$ | 15.75 |

5_6M

| | | | | |
|-----------------|--|--|----|------|
| Customer Charge | | | \$ | 6.71 |
| Metered kWh | | | \$ | 0.05 |

LED

| | | | | |
|------------------------|--|--|----|------|
| 2500 Lumen | | | \$ | 0.60 |
| 5000 Lumen | | | \$ | 1.06 |
| 4,250 Lumen (Post Top) | | | \$ | 1.28 |
| 12,500 Lumen | | | \$ | 2.73 |
| 19000 Lumen | | | \$ | 3.94 |