### ATTACHMENT A

# HC

### ATTACHMENT B

### Schallenberg, Bob

From:

Wood, Warren

Sent:

Wednesday, November 20, 2002 10:52 AM

To:

'riesdj@msn.com'

Cc:

Shemwell, Lera; Imhoff, Tom; Morrissey, Carmen; Henderson, Wess

Subject:

Data Request to MPC/MGC

Attachments:

MPC MGC DR.doc

Dave,

These are the four Data Requests that we talked about related to the phone call I received:



MPC MGC DR.doc (53 KB)

Please respond to these Data Requests within twenty days (by December 10th) and mail responses to:

Warren Wood Missouri Public Service Commission PO Box 360 Jefferson City, MO 65102-0360

If you have any questions, please e-mail or call me at (573) 751-2978.

Thanks, Warren

DATA INFORMATION REQUEST Missouri Pipeline Company, LLC ("MPC") Missouri Gas Company, LLC ("MGC")

Requested From:	David Ries
Date Requested:	November 20, 2002
existing transportation Please include the date and alternatives discus	Please describe in detail, all discussions MPC/MGC has had since October 2001, with each of its customers regarding the continuation/discontinuation of their discounted transportation rates. s of these discussions, identify the persons involved in each discussion, and specify the elements sed. If discussions have included the option(s) of purchasing gas supply from an MPC/MGC include all information relative to those alternatives.
Requested By:	Tom Imhoff
Information Provided:	
service commission, in a conviction shall be puni imprisonment for not les If these data are with requestor to have Where identification of and state the following publication and published document. As used in memoranda, e-mails, no and printed, typed or with the conviction of the	O provides "Any person who shall falsely make any statement required to be made to the public which a penalty has not heretofore been provided for, shall be deemed guilty of a felony, and upon shed by a fine of not less than one thousand dollars nor more than five thousand dollars, or by its than two years nor more than five years, or by both such fine and imprisonment;" a voluminous, please (1) identify the relevant documents and their location (2) make arrangements documents available for inspection in MPC/MGC's offices, or other location mutually agreeable, a document is requested, briefly describe the document (e.g. book, letter, memorandum, report) information as applicable for the particular document: name, title, number, author, date of er, addresses, date written, and the name and address of the person(s) having possession of the this data request the term "document(s)" includes publication in any format, workpapers, letters, oftes, reports, analyses, computer analyses, test results, studies of data, recordings, transcriptions ritten materials of every kind in your possession, custody or control within your knowledge. The refers to MPC, MGC and their employees, contractors, agents or others employed by or acting in
	Signed By:
Date Response Receive	ed <u>:</u>
	Prepared By:

DATA INFORMATION REQUEST Missouri Pipeline Company, LLC ("MPC") Missouri Gas Company, LLC ("MGC")

Requested From:	David Ries	
Date Requested:	November 20, 2002	
supporting documents, customers. If negotiati	Please provide any correspondence (both internal and external), notes, memoranda and other which relate to transportation contract negotiations with existing and potential transportation ons include the option(s) of purchasing gas supply from an MPC/MGC marketing affiliate, also elative to those alternatives.	
Requested By:	Tom Imhoff	
Information Provided:		
Section 386.560 provides "Any person who shall falsely make any statement required to be made to the public service commission, in which a penalty has not heretofore been provided for, shall be deemed guilty of a felony, and upon conviction shall be punished by a fine of not less than one thousand dollars nor more than five thousand dollars, or by imprisonment for not less than two years nor more than five years, or by both such fine and imprisonment;"  If these data are voluminous, please (1) identify the relevant documents and their location (2) make arrangements with requestor to have documents available for inspection in MPC/MGC's offices, or other location mutually agreeable. Where identification of a document is requested, briefly describe the document (e.g. book, letter, memorandum, report) and state the following information as applicable for the particular document: name, title, number, author, date of publication and publisher, addresses, date written, and the name and address of the person(s) having possession of the document. As used in this data request the term "document(s)" includes publication in any format, workpapers, letters, memoranda, e-mails, notes, reports, analyses, computer analyses, test results, studies of data, recordings, transcriptions and printed, typed or written materials of every kind in your possession, custody or control within your knowledge. The pronoun "you" or "your" refers to MPC, MGC and their employees, contractors, agents or others employed by or acting in their behalf.		
	Signed By:	
Date Response Receive	ed <u>:</u>	
	, Prepared By:	

### DATA INFORMATION REQUEST

Missouri Pipeline Company, LLC ("MPC") Missouri Gas Company, LLC ("MGC")

Requested From:	David Ries
Date Requested:	November 20, 2002
who are authorized to e	: Please provide the names of all MPC/MGC marketing affiliates, identify the names of individuals enter into contractual commitments for each of those affiliates, and explain the extent to which each envolved in the management and/or operations of MPC/MGC.
Requested By:	Tom imhoff
Information Provided:	
service commission, in conviction shall be pur imprisonment for not le If these data ar with requestor to have Where identification of and state the following publication and publish document. As used in memoranda, e-mails, nand printed, typed or with the publication and publish document.	of provides "Any person who shall falsely make any statement required to be made to the public which a penalty has not heretofore been provided for, shall be deemed guilty of a felony, and upon hished by a fine of not less than one thousand dollars nor more than five thousand dollars, or by ss than two years nor more than five years, or by both such fine and imprisonment;" The voluminous, please (1) identify the relevant documents and their location (2) make arrangements documents available for inspection in MPC/MGC's offices, or other location mutually agreeable, a document is requested, briefly describe the document (e.g. book, letter, memorandum, report) grinformation as applicable for the particular document: name, title, number, author, date of the addresses, date written, and the name and address of the person(s) having possession of the this data request the term "document(s)" includes publication in any format, workpapers, letters, notes, reports, analyses, computer analyses, test results, studies of data, recordings, transcriptions written materials of every kind in your possession, custody or control within your knowledge. The refers to MPC, MGC and their employees, contractors, agents or others employed by or acting in
	Signed By:
Date Response Receiv	ed <u>:</u>
	Prepared By:

DATA INFORMATION REQUEST Missouri Pipeline Company, LLC ("MPC") Missouri Gas Company, LLC ("MGC")

Requested From:	David Ries
Date Requested:	November 20, 2002
	d: Has MPC/MGC complied will all aspects of 4 CSR 240-40.016 Marketing Affiliate Transactions? he rule(s), which have been breached and fully explain the circumstances of those transactions.
Requested By:	Tom Imhoff
Information Provided:	
service commission, in conviction shall be purimprisonment for not learn the service of the serv	60 provides "Any person who shall falsely make any statement required to be made to the public of which a penalty has not heretofore been provided for, shall be deemed guilty of a felony, and upon nished by a fine of not less than one thousand dollars nor more than five thousand dollars, or by less than two years nor more than five years, or by both such fine and imprisonment;" are voluminous, please (1) identify the relevant documents and their location (2) make arrangements are documents available for inspection in MPC/MGC's offices, or other location mutually agreeable. If a document is requested, briefly describe the document (e.g. book, letter, memorandum, report) and information as applicable for the particular document: name, title, number, author, date of their, addresses, date written, and the name and address of the person(s) having possession of the name this data request the term "document(s)" includes publication in any format, workpapers, letters, notes, reports, analyses, computer analyses, test results, studies of data, recordings, transcriptions written materials of every kind in your possession, custody or control within your knowledge. The "refers to MPC, MGC and their employees, contractors, agents or others employed by or acting in
	Signed By:
Date Response Recei	ved <u>:</u>
	Prepared By:

# ATTACHMENT C

### Schallenberg, Bob

From:

Morrissey, Carmen

Sent:

Wednesday, November 16, 2005 4:59 PM

To:

Schallenberg, Bob

Subject:

FW: FYI - Letter Sent to Dave Ries on MPC, MGC, MIG and Omega "Bundling"

Attachments:

Ries Ltr 1\_2\_03.doc

From:

Wood, Warren

Sent:

Friday, January 03, 2003 7:04 AM

To:

Sommerer, David; Morrissey, Carmen; Shemwell, Lera; Schwarz, Tim; Imhoff, Tom FYI - Letter Sent to Dave Ries on MPC, MGC, MIG and Omega "Bundling"

Subject:



Ries Ltr 1\_2\_03.doc (27 KB)

January 2, 2003

Mr. David J. Ries Gateway Pipeline Company 7662 Davis Peak Road Littleton, CO 80127

RE: MPC, MGC, MIG & Omega Relations & "Bundling" Question

Dear Mr. Ries:

This letter is in response to your phone call a few days ago regarding further discussion on the issue of "bundling" on your system. Bundling on your system has been in reference to combining interstate, intrastate, and possibly gas supply management in contract arrangements with customers receiving service from MPC, MGC and/or MIG. Staff has met with you previously by phone and in person to discuss the bundling issue and other issues. In previous conversations, Staff has expressed concern over the structure of these transactions and Staff's preference that an affiliate should make any "bundling" arrangements. Even if an affiliate engages in these transactions, however, Staff has concerns that separation between regulated and unregulated operations will not exist due to the structure of MPC, MGC, MIG and Omega. Although our state affiliate rules do not specifically prohibit shared employees, it is my understanding that FERC rules do. It is also my understanding that FERC requires waivers from these rules if an entity wishes to share employees as MIG and Omega do. While the Commission's affiliate rules do not specifically require separate employees, there are requirements that would apply to any affiliate transactions between the interstate pipeline and a marketing affiliate. The Commission affiliate rules also allow waivers to be granted if the Commission approves.

Staff views the relationship between MPC, MGC, MIG (regulated entities) and Omega (marketing affiliate) as an affiliate relationship and these relationships fall under MoPSC rules. To assist you in your review of Missouri's affiliate transaction rules, I have attached 4 CSR 240-40.015 "Affiliate Transactions" and 4 CSR 240-40.016 "Marketing Affiliate Transactions". The MoPSC's rules can also be accessed on the internet at www.psc.state.mo.us/rules.asp.

If any "bundling" arrangements are eventually determined to be acceptable, it will be important that the portions of these contracts associated with the intrastate pipelines and interstate pipelines be addressed separately in the contract(s). It will also be important that the provisions of this service are addressed in tariffs approved by the MoPSC. I believe that permission to pull together the scale of "bundling" service you have been describing may best be resolved by a tariff filing requesting approval of such service. This would provide a mechanism for Staff review of your proposal and Commission approval of the provisions you plan to offer to customers. To date, I don't believe that the structure nor provisions of service you plan to offer have been adequately described and defined for the Staff to make an informed recommendation to the Commission.

Staff has previously expressed a strong concern that customers served by MPC, MGC and/or MIG are being exposed to negotiations where natural gas purchases from Omega are necessary to avoid being charged maximum intrastate transportation rates. Staff has received phone calls indicating that this may be happening and this prompted the data requests to which you recently responded. We are reviewing the data request responses and hope to complete this effort shortly. Thus far, the responses provided have raised some additional questions.

If you have any questions on this or any other matter, please don't hesitate to e-mail me at warrenwood@psc.state.mo.us or call me at (573) 751-2978.

Sincerely,

Warren T. Wood, PE MoPSC Staff, Energy Dept. Manager

# ATTACHMENT D

----Original Message-----From: Wood, Warren

Sent: Thursday, August 29, 2002 8:43 AM

To: Sommerer, David; Morrissey, Carmen; Schwarz, Tim; Imhoff, Tom

Subject: RE: Bundled transactions

### Dave,

Thanks for the review of Dave Reis' e-mail and your thoughts. The underlying question comes down this:

Mr. Reis has been asked by some of his municipal customers to provide service that extends back to and includes interstate transportation capacity. The municipal customers also don't want to deal with each of the intrastate lines, they want one contract (w/different sections if needed) that gets them the gas transportation service. Mr. Reis believes that if he can pull together a simplified process it will help with his customer retention/growth. Mr. Reis believes that between existing discounts on the intrastate lines and a negotiated discount on PEPL (when he completes the MRT connect) he can offer a better package deal that anyone else.

### On your initial thoughts:

Option #1 seems to go against FERC policy of not allowing the monopoly pipeline continue with a merchant service. This was done so that the pipeline could not use its monopoly power in one area to benefit another competitive area. It also brings MPC close to operating as an LDC with all the attendent complexity of PGA/ACA process.

I agree that this seems to go against FERC policy of not allowing bundled transportation/supply. Mr. Reis' is not a service territory holder either and I don't see how he could have a PGA/ACA and I'm not in support of a move in this direction. At least not in Mr. Reis' regulated world.

Option #2, as described is confusing. I don't think Omega is a non-regulated LDC. I thought Fort Leornard Wood owned the distribution system (making it the "operator" for all the safety requirements) and therefore was similar to a "city" (Municipal). I thought Omega was a marketer serving FLW in that function. My question is, if Omega is a marketer (and is registered???) why can't it serve cities along I-44 already.

I also don't understand how Omega gets such a "free ride" (w/o affiliate transaction concerns) if they expand. It sure looks like an affiliate situation to me if they expand operations. Omega's operations currently just include FLW (operator of the line, gas supply, and gas safety functions). I believe that statutes have some language regarding when they would fall under PSC regulation.

Option #3 again makes me think of FERC regs. FERC 497 (I think) is a code of conduct for pipelines to follow if they have a marketing affiliate. My recollection is that the Missouri affiliate rule has some of these features AND a very important cost standard (all services must pass a test of fully distributed cost (FDC) or Fair Market Value (FMV). I can't think of anything that would preclude MPC to set up a marketing affiliate (sometimes tariffs have prohibitions against "resale", also the Div. Directors may have concerns) but MPC would likely come under the full impact of the affiliate transaction rule.

I agree with your concerns. If Mr. Reis wants to provide this bundled gas supply and transportation he is going to have to pass some test to show that the market had an equal shot at anything his marketer ends up taking in terms of capacity and customer information. The affiliate approach might take care of our gas supply concerns. I'll need to talk with Carmen on FERC 497.

Thanks, Warren

> ----Original Message----From: Sommerer, David

Sent: Tuesday, August 27, 2002 8:24 AM

To: Wood, Warren; Morrissey, Carmen; Schwarz, Tim; Imhoff, Tom

Subject: RE: Bundled transactions

Warren, I'm having a hard time understanding the underlying question. Is MPC concerned about the effect that propane is having on total through-put down the I-44 corridor? Are these suggestions to make the whole package more economical for various cities and IOU LDCs down the line. How would these bundled proposals be any cheaper than the current separate pieces?

### Some intitial thoughts:

Option #1 seems to go against FERC policy of not allowing the monopoly pipeline continue with a merchant service. This was done so that the pipeline could not use its monopoly power in one area to benefit another competitive area. It also brings MPC close to operating as an LDC with all the attendent complexity of PGA/ACA process.

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----Original Message----From: Wood, Warren

Sent: Tuesday, August 27, 2002 7:28 AM

To: Morrissey, Carmen; Schwarz, Tim; Sommerer, David; Imhoff, Tom

Subject: FW: Bundled transactions

Dave and I spoke on Friday and it was determined that Dave's group can't bundle their transportation service (w/PEPL interstate capacity and gas). Dave had some other "creative" ideas that I made no commitments on. I asked him to send an email with his ideas and that is what prompted the e-mail below. Please take a look at this and forward any thoughts on which approach is preferable (if any). Thanks,

Warren

----Original Message----

From: David J. Ries [mailto:riesdj@msn.com] Sent: Friday, August 23, 2002 4:17 PM

To: Wood, Warren

Subject: Bundled transactions

Warren, as we discussed yesterday the concept of Missouri Gas holding interstate capacity can't work because on interstate pipelines the capacity holder must have

title to the gas. It is clear that MGC can not buy and sell the natural gas to it's customers as it is restricted by the commission order.

There are basically 3 alternatives from which we could proceed.

We could completely change the current tariff of MGC to allow it to buy and sell commodity. The issues would be the expense of changing the tariffs, if the staff and commission would support such a change and if any of the existing customers would object to the change.

Another possibility would be for Omega Pipeline Company which provides distribution services to the Army on Fort Leonard Wood. Omega is a non-regulated LDC as it provides service to only the base under contract will the DOD. Omega currently buys natural gas, holds transportation on both interstate and intrastate pipelines and resells the commodity to FLW. Omega is also exempt under the interstate affiliate rules of Missouri Interstate since it is an LDC. Since Omega currently performs all of the necessary functions, selling gas to other customers along the transportation path would be a natural fit. My concern is weather this action would somehow change the regulated status of Omega. Omega currently holds transportation capacity on MPC and MGC to serve FLW and could contract for additional capacity to serve customers along the way. Alternatively, the small cities currently hold their own capacity on MPC and MGC and assign various third parties to be their agent under those agreements. Omega could continue to serve the Fort and act as agent for the cities the same way other parties are doing today. In the later case, there would be no affiliated transaction associated with Omega and MPC & MGC related to servicing the cities.

The last option would be to from a new marketing affiliate to perform this same function. This is not my preference as I do not expect to make any profit off of this service which is generally the business logic with forming a marketing affiliate.

The primary objective here is to make sure that the pipelines are collecting a fair share of the revenue as possible within their tariffs without making the retailers uncompetitive. The only thing I know for sure is that it is not working very well currently and that I need to be more involved in this process to develop a better economic picture for all of us. Please let me know what your collective thoughts are related to the above concept and questions.

Also I meant to ask you the other day, about HB 1402. I am told that this bill is intended to apply to LDC's but is worded so that it relates to gas corporations which would include MPC and MGC which obviously do not sell gas. Could you get someone to give me a read on whether this bill applies to the pipelines identified above? If so, what are we supposed to do?

Thanks for your help.

Dave Ries