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**MISSOURI PUBLIC SERVICE COMMISSION**
**Veolia Energy Kansas City, Inc.**

Twelve Months Ending December 31, 2010

Comparison of Company's Revenue Requirements and Kansas City's Proposal

File No. HR-2011-0241

Exhibit (MJM-2), Schedule 1

Page 1 of 1

Line	Description (A)	Company Adjusted Test Year <sup>1</sup> (B)	Proposed Adjustment (C)	KCMO Position (D)	Adjustment Reference (E)
1	<b>Rate Base</b>				
2	<b>Original Cost</b>				
3	Electric Plant in Service	\$ 55,564,590		\$ 55,564,590	
4	Depreciation Reserve	(38,538,330)	551,713	(37,986,617)	Schedule 3.1
5	Net Plant in Service	\$ 17,026,260	\$ 551,713	\$ 17,577,973	
6	<b>Deductions</b>				
7	Customer Advances for Construction	\$ (6,499,887)		\$ (6,499,887)	
8	Contributions in Aid of Construction	-		-	
9	Customer Deposits	-		-	
10	Deferred Income Tax	(779,151)		(779,151)	
11	Unamortized Balances	-	(367,809)	(367,809)	Schedule 3.1
12	<b>Additions</b>				
13	Fuel Inventories	358,412		358,412	
14	Materials and Supplies	1,482,628		1,482,628	
15	Prepayments	20,439		20,439	
16	Total Rate Base	\$ 11,608,701	183,904	\$ 11,792,605	
17	Rate of Return	7.63%		6.41%	Schedule 2
18	Return Requirement	\$ 885,744	\$ (129,838)	\$ 755,906	
19	<b>Revenues</b>				
20	Operating Revenues	\$ 6,992,228		\$ 6,992,228	
21	Rent from Steam Property	64,975	53,300	118,275	Schedule 3.2
22	Other Revenues	101,241		101,241	
23	Total Operating Revenues	\$ 7,158,444	\$ 53,300	\$ 7,211,744	
24	<b>Expenses</b>				
25	Fuel Expense	\$ 5,003,841		\$ 5,003,841	
26	Other Production Expense	4,302,046	144,927	4,446,973	Schedule 3.2
27	Distribution Expense	32,475		32,475	
28	Customer Accounts Expense	-		-	
29	Customer Service & Information	18,000		18,000	
30	Administrative & General	2,424,454	(450,472)	1,973,982	Schedule 3.2
31	Subtotal	\$ 11,780,816	\$ (305,545)	\$ 11,475,271	
32	Depreciation and Amortization Expense	410,934	(183,904)	410,934	Schedule 3.2
33	Total O&M Expense	\$ 12,191,750	\$ (794,994)	\$ 11,886,205	
34	Operating Income Before Taxes	\$ (5,033,306)	\$ 848,294	\$ (4,674,461)	
35	Taxes other than Income Taxes	717,832	(162,454)	555,378	Schedule 3.2
36	Income Taxes	(2,338,517)	270,208	(2,068,309)	Schedule 3.2
38	Operating Income	\$ (3,412,621)	\$ 740,540	\$ (3,161,530)	
42	<b>Income Deficiency</b>	\$ 4,298,365	\$ (380,929)	\$ 3,917,436	
43	Revenue Conversion Factor	1.63353	-	1.63353	
44	Revenue Deficiency	\$ 7,021,508	\$ (622,258)	\$ 6,399,250	
45	Revenue Credit Adjustment	(3,329,255)		(3,329,255)	
46	Revenue Deficiency After Steam Revenue Credit	\$ 3,692,253	\$ (622,258)	\$ 3,069,995	
47	Competitive Adjustment	(2,313,043)	389,819	(1,923,224)	Schedule 5
48	<b>Revenue Deficiency</b>	\$ 1,379,210	\$ (232,439)	\$ 1,146,771	
49	Revenue Deficiency Percent Change	1,379,210	16.85%	83.15%	

<sup>1</sup> Company Schedules SCC-3.A, SCC-3.A-1, SCC-3.B, and SCC-3.C

**MISSOURI PUBLIC SERVICE COMMISSION**

**Veolia Energy Kansas City, Inc.**

Twelve Months Ending December 31, 2010

Rate of Return Calculation

File No. HR-2011-0241

Exhibit\_\_\_\_(MJM-2), Schedule 2

Page 1 of 1

Line	Description	Ratio	Cost %	Weighted Cost %	Reference
	(A)	(B)	(C)	(D)	(E)
<b><u>Company Rate of Return</u></b>					
1	Long-Term Debt	52.00%	6.13%	3.19%	
2	Short-Term Debt	0.00%	0.00%	0.00%	
3	Common Equity	48.00%	9.25%	4.44%	
4	Total	<u>100.00%</u>		<u>7.63%</u>	

Source: Schedule SCC-3.D

<b><u>Kansas City Rate of Return</u></b>					
5	Long-Term Debt	38.59%	5.93%	2.29%	Testimony of S. Keith Berry. Ph.D.
6	Short-Term Debt	12.07%	0.19%	0.02%	Testimony of S. Keith Berry. Ph.D.
7	Common Equity	49.34%	8.30%	4.10%	Testimony of S. Keith Berry. Ph.D.
8	Total	<u>100.00%</u>		<u>6.41%</u>	

MISSOURI PUBLIC SERVICE COMMISSION

File No. HR-2011-0241

**Veolia Energy Kansas City, Inc.**

Exhibit (MJM-2), Schedule 2.1  
Page 1 of 1

Twelve Months Ending December 31, 2010

Impact of Staff's **Rate of Return** on Company's Proposed Revenue Requirements

(in thousands)

Line	Description (A)	Company 2011 Test Year (B)	Proposed Adjustment (C)	KCMO Position (D)	Adjustment Reference (E)
1	<b>Total Rate Base</b>	\$ 11,608,701		\$ 11,608,701	
2	Rate of Return	7.63%	-1.22%	6.41%	Schedule 2
3	Return Requirement	\$ 885,744	\$ (141,626)	\$ 744,118	
4	<b>Operating Revenues</b>				
5	Operating Revenues	\$ 6,992,228		\$ 6,992,228	
6	Rent from Steam Property	64,975		64,975	
7	Other Revenues	101,241		101,241	
8	Total Operating Revenues	\$ 7,158,444		\$ 7,158,444	
9	<b>Operating Expenses</b>				
10	O&M Expenses	\$ 11,780,816		\$ 11,780,816	
11	Depreciation	410,934		410,934	
12	Total O&M Expenses	\$ 12,191,750		\$ 12,191,750	
13	Net Operating Income Before Taxes	\$ (5,033,306)		\$ (5,033,306)	
14	Taxes	(1,620,685)		(1,620,685)	
15	<b>Operating Income for ROR Calculation</b>	\$ (3,412,621)		\$ (3,412,621)	
16	<b>Income Deficiency</b>	\$ 4,298,365		\$ 4,156,739	
17	Revenue Conversion Factor	1.63353		1.63353	
18	Revenue Deficiency	\$ 7,021,508		\$ 6,790,157	
19	Revenue Credit Adjustment	(3,329,255)		(3,329,255)	
20	Revenue Deficiency After Steam Revenue Credit	\$ 3,692,253		\$ 3,460,902	
21	Competitive Adjustment	(2,313,043)		(2,313,043)	
22	<b>Revenue Deficiency</b>	\$ 1,379,210	\$ (231,351)	\$ 1,147,859	
	Revenue Deficiency Percent Change	1,379,210	16.77%	83.23%	

MISSOURI PUBLIC SERVICE COMMISSION

Veolia Energy Kansas City, Inc.

Twelve Months Ending December 31, 2010

Summary of Kansas City's Adjustments to Company's Proposed Rate Base

File No. HR-2011-0241

Exhibit (MJM-2), Schedule 3.1

Page 1 of 1

Line	Description	Reference	Impact to Rate Base	KCMO Proposed Cost of Capital	
				Impact on Return Requirement	Revenue Requirement Impact
	(A)	(B)	(C)	(D)	(E)
1	<b>Depreciation Reserve</b>				
2	Adjustment 6 Refund of Excess Depreciation Reserve	Schedule 4.6	\$ 551,713	\$ 35,365	\$ 57,770
3	Total Depreciation Reserve		\$ 551,713	\$ 35,365	\$ 57,770
4	<b>Other Rate Base</b>			\$ -	\$ -
5	Adjustment 6 Refund of Excess Depreciation Reserve	Schedule 4.6	\$ (367,809)	\$ (23,577)	\$ (38,513)
6	Total Other Rate Base		\$ (367,809)	\$ (23,577)	\$ (38,513)
7	Total Change to Rate Base		\$ 183,904	\$ 11,788	\$ 19,257
8	Company Rate Base		\$ 11,608,701		
9	Adjusted Rate Base		\$ 11,792,605		

Notes and Source

Col C:	See referenced schedule				
Col D:	Computed using Rate of Return recommended by Kansas City			6.41%	
Col E:	Computed using Revenue Conversion Factor				1.63353

MISSOURI PUBLIC SERVICE COMMISSION

Veolia Energy Kansas City, Inc.

Twelve Months Ending December 31, 2010

Summary of Kansas City's Adjustments to Company's Proposed Operating Income

File No. HR-2011-0241

Exhibit (MJM-2), Schedule 3.2

Page 1 of 1

Line	Description	Reference	O&M Adjustment (C)	Other Than Income Tax (D)	Composite Income Tax (E)	NOI Adjustment (F)	Estimated Revenue Requirement Impact (G)
(A)		(B)					
1	<b>Revenue</b>						
2	Adjustment 1 Rent from Steam Property	Schedule 4.1	\$ 53,300		\$ (20,672)	\$ 32,628	\$ (19,974)
3	Total Revenue		<u>\$ 53,300</u>	<u>\$ -</u>	<u>\$ (20,672)</u>	<u>\$ 32,628</u>	<u>\$ (19,974)</u>
4	<b>Expenses</b>						
5	<u>Other Production Expense</u>						
6	Adjustment 2 Wages, Salaries, Benefits, and Payroll Taxes (Hihgly Confidential)	Schedule 4.2	\$ 144,927		\$ (56,207)	\$ (88,720)	\$ 54,312
7	Total Other Production Expense		<u>\$ 144,927</u>	<u>\$ -</u>	<u>\$ (56,207)</u>	<u>\$ (88,720)</u>	<u>\$ 54,312</u>
8	<u>Administrative and General Expenses</u>						
9	Adjustment 2 Wages, Salaries, Benefits, and Payroll Taxes (Hihgly Confidential)	Schedule 4.2	\$ (90,119)		\$ 34,951	\$ 55,168	\$ (33,772)
10	Adjustment 3 Corporate Allocations	Schedule 4.3	(303,531)		117,718	185,813	(113,749)
11	Adjustment 4 Outside Services and Rate Case Expenses	Schedule 4.4	(29,102)		11,287	17,815	(10,906)
12	Adjustment 5 Insurance	Schedule 4.5	(27,720)		10,750	16,970	(10,389)
13	Adjustment 7 Interest Synchronization	Schedule 4.7			38,054	(38,054)	23,296
14	Total Administrative and General Expenses		<u>\$ (450,472)</u>	<u>\$ -</u>	<u>\$ 212,760</u>	<u>\$ 237,712</u>	<u>\$ (145,520)</u>
15	<u>Depreciation and Amortization</u>						
16	Adjustment 6 Refund of Excess Depreciation Reserve	Schedule 4.6	\$ (183,904)		\$ 71,323	112,581	(68,919)
17	Total Depreciation and Amortization		<u>\$ (183,904)</u>	<u>\$ -</u>	<u>\$ 71,323</u>	<u>\$ 112,581</u>	<u>\$ (68,919)</u>
18	<u>Taxes Other than Income</u>						
19	Adjustment 2 Wages, Salaries, Benefits, and Payroll Taxes (Hihgly Confidential)	Schedule 4.2		\$ (162,454)	\$ 63,004	\$ 99,450	\$ (60,880)
20	Total Taxes Other than Income		<u>\$ -</u>	<u>\$ (162,454)</u>	<u>\$ 63,004</u>	<u>\$ 99,450</u>	<u>\$ (60,880)</u>
21	<u>Tax totals</u>				<u>\$ 270,208</u>		

Notes and Source

Col C, D, E: See referenced schedule

Col G: Computed using Gross Up Factor

61.2171%

Revenue Requirement Gross-Up Factor

Revenue Conversion Factor

61.2171%	
<u>1.63353</u>	Per Company
<u>Actual Rate</u>	<u>Effective Rate</u>
1.00%	0.6191%
6.25%	5.2006%
35.00%	<u>32.9631%</u>
	<u>38.7828%</u>

Minor differences due to rounding.

MISSOURI PUBLIC SERVICE COMMISSION

Veolia Energy Kansas City, Inc.

**Adjustment 1**

Rent from Steam Property

File No. HR-2011-0241

Exhibit (MJM-2), Schedule 4.1

Page 1 of 1

Line	Description	Company Actual (A)	Adjustment (B)	Adjusted Amount (C)	Company Reference (D)	Adjustment Reference (E)
1	Rent from Steam Property	\$ 39,975	\$ 53,300	\$ 93,275		Schedule 4.1, page 2
2	Composite Income Tax Rate	38.7828%		38.7828%		
3	Income Taxes	\$ (15,503)	\$ (20,672)	\$ (36,175)		
4	Total	\$ 24,472		\$ 57,100		
5	Impact to Operating Income	\$ 24,472	\$ 32,628	\$ 57,100		

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MISSOURI PUBLIC SERVICE COMMISSION

Veolia Energy Kansas City, Inc.

Adjustment 1

Rent from Steam Property (Highly Confidential Workpaper)

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MISSOURI PUBLIC SERVICE COMMISSION

Veolia Energy Kansas City, Inc.  
Adjustment 2

Wages, Salaries, Benefits, and Payroll Taxes (Highly Confidential)

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File No. HR-2011-0241  
Exhibit (MJM-2), Schedule 4.2  
Page 1 of 2

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MISSOURI PUBLIC SERVICE COMMISSION

Veolia Energy Kansas City, Inc.  
Adjustment 2

Wages, Salaries, Benefits, and Payroll Taxes (Highly Confidential)

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File No. HR-2011-0241  
Exhibit (MJM-2), Schedule 4.2  
Page 2 of 2

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MISSOURI PUBLIC SERVICE COMMISSION

Veolia Energy Kansas City, Inc.  
Adjustment 3  
Corporate Allocations

File No. HR-2011-0241  
Exhibit (MJM-2), Schedule 4.3  
Page 1 of 1

Line	Description	Company Actual (A)	Adjustment (B)	Adjusted Amount (C)	Company Reference (D)	Adjustment Reference (E)
1	Administrative and General Expenses					
2	General Miscellaneous Expenses	\$ 782,995	\$ (441,273)	\$ 341,722	WP C Posting, also shown on Electric Annual Rpt 2010, p. 323 Co. Adjustment C14	
3	Company excluded Corporate Common A&G Costs	\$ (137,742)	137,742	-		
4	General Miscellaneous Expenses	\$ 645,253	\$ (303,531)	\$ 341,722		
5	Composite Income Tax Rate	38.7828%		38.7828%		
6	Income Taxes	\$ (250,247)	\$ 117,718	\$ (132,529)		
7	Total Expense	\$ 395,006		\$ 209,193		
8	Impact to Operating Income	\$ (395,006)	\$ 185,813	\$ (209,193)		
9	<b>FERC Form 1 - A&amp;G</b>	<b>FERC Form 1</b>	<b>Factor</b>	<b>Adjustment</b>		
10	Year ended 12/31/2008	273,377	1.25	341,721		Trigen-KC Electric Annual Rpt 2008, p. 323
11	Year ended 12/31/2009	508,331				Trigen-KC Electric Annual Rpt 2009, p. 323
12	Year ended 12/31/2010	782,994		782,994		Trigen-KC Electric Annual Rpt 2010, p. 323
13	Difference 2008 - 2010			(441,273)		

MISSOURI PUBLIC SERVICE COMMISSION

Veolia Energy Kansas City, Inc.

Adjustment 4

Outside Services and Rate Case Expenses

File No. HR-2011-0241

Exhibit\_\_\_\_(MJM-2), Schedule 4.4

Page 1 of 1

Line	Description	Company Actual (A)	Adjustment (B)	Adjusted Amount (C)	Company Reference (D)	Adjustment Reference (E)
1	<u>Company Adjstment C-16</u>					
2	Outside Legal Services	\$ 200,000	\$ (200,000)	\$ -	Adjustment C-16	
3	Accounting Services	100,000	(100,000)	-	Adjustment C-16	
4	Cost of Service Expert	75,000	(75,000)	-	Adjustment C-16	
5	Capital Structure Expert	25,000	(25,000)	-	Adjustment C-16	
6	Total Estimated Rate Case Expense	\$ 400,000	\$ (400,000)	\$ -		
7	<u>Staff Audit of Invoices</u>					
8	Bryan Cave		\$ 21,078	\$ 21,078		Staff WP Rate Case Expense
9	Hill Associates		15,840	15,840		Staff WP Rate Case Expense
10	SGB Comm.		1,500	1,500		Staff WP Rate Case Expense
11	Sawvel& Assoc.		74,682	74,682		Staff WP Rate Case Expense
12	Utilitech		111,407	111,407		Staff WP Rate Case Expense
13	Total		\$ 224,507	\$ 224,507		
14	Amortization Period	3		3	Adjustment C-16	
15	Annual Rate Case Expense Amortization	133,333		74,836		
16	Less Rate Expense Recorded in 2010					
17	Account 923 Outside Services	(26,679)		(26,679)	Adjustment C-16	
18	Account 928 Regulatory	(72,537)		(72,537)	Adjustment C-16	
19		(99,216)		(99,216)		
20	Rate Case Expense	34,117	(58,498)	(24,380)		
21	MOPSC FY-2012 Assessment	\$ 22,884	\$ 29,396	\$ 52,280		Staff WP MOPSC Assesement
		\$ 57,001	\$ (29,102)	\$ 27,899		
22	Composite Income Tax Rate	38.7828%		38.7828%		
23	Income Taxes	\$ (22,107)	\$ 11,287	\$ (10,820)		
24	Total Expense	\$ 34,894		\$ 17,079		
25	Impact to Operating Income	\$ (34,894)	\$ 17,815	\$ (17,079)		

MISSOURI PUBLIC SERVICE COMMISSION

Veolia Energy Kansas City, Inc.

**Adjustment 5**

Insurance

File No. HR-2011-0241

Exhibit\_\_\_\_(MJM-2), Schedule 4.5

Page 1 of 1

Line	Description	Company Actual (A)	Adjustment (B)	Adjusted Amount (C)	Company Reference (D)	Adjustment Reference (E)
1	Administrative & General Expense					
2	Property Insurance	\$ 71,239			WP C Posting, RR Model	
3	Staff Adjustment E-53.1 Auto Insurance		\$ (1,000)			Staff Accting Schedule 10, p. 3
4	Staff Adjustment E-72.1 Auto Expense		(9,303)			Staff Accting Schedule 10, p. 3
5	Staff Adjustment E-73.1 General Insurance		(17,417)			Staff Accting Schedule 10, p. 3
6		<u>\$ 71,239</u>	<u>\$ (27,720)</u>	<u>\$ 43,519</u>		
7	Composite Income Tax Rate	38.7828%		38.7828%		
8	Income Taxes	<u>\$ (27,628)</u>	<u>\$ 10,750</u>	<u>\$ (16,878)</u>		
9	Total Expense	<u>\$ 43,611</u>		<u>\$ 26,641</u>		
10	Impact to Operating Income	<u>\$ (43,611)</u>	<u>\$ 16,970</u>	<u>\$ (26,641)</u>		

MISSOURI PUBLIC SERVICE COMMISSION

File No. HR-2011-0241  
Exhibit\_\_\_\_(MJM-2), Schedule 4.6  
Page 1 of 1

**Veolia Energy Kansas City, Inc.**

**Adjustment 6**

Refund of Excess Depreciation Reserve

Line	Description	Company Actual (A)	Adjustment (B)	Adjusted Amount (C)	Company Reference (D)	Adjustment Reference (E)
1	<b>Rate Base</b>					
2	Depreciation Reserve	\$ (765,754)	\$ 551,713	\$ (214,040)		Schedule 4.6, page 2
3	Beginning Unamortized Excess Reserve Credit	\$ -	\$ (551,713)	\$ (551,713)		
4	Less Excess Reserve Refund	-	183,904	183,904		
5	Ending Unamortized Excess Reserve Credit		\$ (367,809)	\$ (367,809)		
6	<b>Impact to Rate Base</b>	<u>\$ (765,754)</u>	<u>\$ 183,904</u>	<u>\$ (581,849)</u>		
7	<b>Expense</b>					
8	Unamortized Excess Reserve Credit		\$ (551,713)			
9	Divided by Amortization Period		3			
10	Annual Excess Reserve Refund	\$ -	\$ (183,904)	\$ (183,904)		
11	Composite Income Tax Rate	38.7828%		38.7828%		
12	Income Taxes	<u>\$ -</u>	<u>\$ 71,323</u>	<u>\$ 71,323</u>		
13	Total Expense	<u>\$ -</u>		<u>\$ (112,581)</u>		
14	<b>Impact to Operating Income</b>	<u>\$ -</u>	<u>\$ 112,581</u>	<u>\$ 112,581</u>		

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MISSOURI PUBLIC SERVICE COMMISSION

Veolia Energy Kansas City, Inc.

Adjustment 6

Refund of Excess Depreciation Reserve (Highly Confidential Workpaper)

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File No. HR-2011-0241  
Exhibit (MJM-2),  
Page 1 of 1  
Schedule 4.6 WP

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MISSOURI PUBLIC SERVICE COMMISSION

Veolia Energy Kansas City, Inc.

**Adjustment 7**

Interest Synchronization

(in thousands)

File No. HR-2011-0241

Exhibit\_\_\_\_(MJM-2), Schedule 4.7

Page 1 of 1

Line	Description	Company Amount (A)	Adjustment (B)	Adjusted Amount (C)	Company Reference (D)	Adjustment Reference (E)
1	Rate Base	\$ 11,608,700	183,904	11,792,604		Rate Base Impact
2	Interest Component of Rate of Return	3.19%		2.31%		per Schedule 3.1 \$ 183,904
3	Interest Attributable to Rate Base	370,318		272,197		Line 14
4	Composite Income Tax Rate	38.7828%		38.7828%		
5	Income Taxes	<u>\$ (143,620)</u>	<u>\$ 38,054</u>	<u>\$ (105,566)</u>		
6	Total Expense	<u>\$ 226,698</u>		<u>\$ 166,631</u>		
7	<b>Impact to Operating Income</b>	<u>\$ (226,698)</u>	<u>\$ 60,067</u>	<u>\$ (166,631)</u>		
8	Weighted Cost					
9	Long-Term Debt	3.19%		2.29%		Schedule 2
10	Short-Term Debt	0.00%		0.02%		
11	Interest Component of Rate of Return	<u>3.19%</u>		<u>2.31%</u>		



MISSOURI PUBLIC SERVICE COMMISSION

Veolia Energy Kansas City, Inc.

Competitive Adjustment

File No. HR-2011-0241

Exhibit\_\_\_\_(MJM-2), Schedule 5

Page 1 of 1

Line	Description	Company Actual (A)	Adjustment (B)	Adjusted Amount (C)	Company Reference (D)	Adjustment Reference (E)
1	Revenue Deficiency After Steam Revenue Credit	\$ 3,692,253	\$ (622,258)	\$ 3,069,995		
2	Competitive Adjustment	(2,313,043)	<u>\$ 389,819</u>	\$ (1,923,224)		
3	Competitive Adjustment/Revenue Deficiency	-62.65%	-62.65%	-62.65%		

**Missouri Public Service Commission**  
**Case No. HR-2011-0241**  
**Response of Veolia Energy Kansas City, Inc. to**  
**Data Request No. MPSC Staff –0033.1**  
**Date Received: June 13, 2011**

**DATA REOUEST NO. MPSC Staff – 33.1**

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**Missouri Public Service Commission**  
**Case No. HR-2011-0241**  
**Response of Veolia Energy Kansas City, Inc. to**  
**Data Request No. MPSC Staff -0033.1**  
**Date Received: June 13, 2011**

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Staff DR-33.1 KC PPE Orig Cost Plant through May 2011 Highly Confidential

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Staff DR-33.1 KC PPE Orig Cost Plant through May 2011 Highly Confidential

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Staff DR-33.1 KC PPE Orig Cost Plant through May 2011 Highly Confidential

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Staff DR-33.1 KC PPE Orig Cost Plant through May 2011 Highly Confidential

HIGHLY CONFIDENTIAL

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HIGHLY CONFIDENTIAL

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**Missouri Public Service Commission**  
**Case No. HR-2011-0241**  
**Data Request No. City of KC-3-16**  
**Date Received: August 2, 2011**  
**Response Due: August 17, 2011**

**CITY OF KANSAS CITY DATA REQUEST NO. 3-16**

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